



Control Number: 51415



Item Number: 224

Addendum StartPage: 0

SOAH DOCKET NO. 473-21-0538
PUC DOCKET NO. 51415

RECEIVED

APPLICATION OF SOUTHWESTERN §
ELECTRIC POWER COMPANY FOR §
AUTHORITY TO CHANGE RATES §

2021 MAR -2 PM 3:17
BEFORE THE STATE OFFICE
PUBLIC UTILITY COMMISSION
FILED CLERK
ADMINISTRATIVE HEARINGS





**SOUTHWESTERN ELECTRIC POWER COMPANY'S SUPPLEMENTAL RESPONSE TO
CITIES ADVOCATING REASONABLE DEREGULATION'S SECOND SET OF REQUESTS
FOR INFORMATION**

MARCH 2, 2021

TABLE OF CONTENTS

<u>SECTION</u>	<u>FILE NAME</u>	<u>PAGE</u>
Response No. CARD 2-10	51415 CARD02-10,26S Pkg.pdf	2
Response No. CARD 2-26	51415 CARD02-10,26S Pkg.pdf	3

Files provided electronically on the PUC Interchange

-  CARD 2-10 Supplemental Attachment 2.xlsx
-  CARD 2-10 Supplemental Attachment 3.xlsx
-  CARD 2-10 Supplemental Attachment 4.xlsx
-  CARD 2-10 Supplemental Attachment 5.xlsx

**SOAH DOCKET NO. 473-21-0538
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S SUPPLEMENTAL RESPONSE
TO CITIES ADVOCATING REASONABLE DEREGULATION'S SECOND SET OF
REQUESTS FOR INFORMATION**

Question No. CARD 2-10:

Please provide SWEPCO's most recent studies evaluating the economic viability of continued operations of each Company owned generating unit, and supporting scheduled retirement dates of such units, along with underlying commodity price and operating cost assumptions.

Response:

Please see the workpaper entitled "Brice WP - Pgs from Filed App and Testimony - 10.6.20," which SWEPCO submitted with the native files provided with its rate-filing package for Dolet Hills.

Please see CARD 2-10 Attachment 1 for Pirkey.

Supplemental Response No. CARD 2-10:

Please see CARD 2-10 Supplemental HIGHLY Sensitive Attachment 1 for the most recent study evaluating the economic viability of the continued operations of Flint Creek, Welsh 1 &3 and Pirkey, and their operating costs. Please see CARD 2-10 Supplemental Attachment 2 and Attachment 3 for the commodity price forecasts used in the most recent analysis of those units. Please see the response to SC 1-5 for the most recent study evaluating the economic viability of the continued operation of Dolet Hills, and the operating costs of the unit. Please see CARD 2-10 Supplemental Attachment 4 and Attachment 5 for the commodity price forecast used in the most recent economic viability analysis of Dolet Hills. Attachments 2 – 5 are provided electronically on the PUC Interchange.

CARD 2-10 Supplemental HIGHLY SENSITIVE Attachment 1 responsive to this request is HIGHLY SENSITIVE PROTECTED MATERIAL under the terms of the Protective Order. Due to current restrictions associated with COVID-19, this information is being provided electronically and a secure login to access the information will be provided upon request to individuals who have signed the Protective Order Certification.

Prepared By: Mark A. Becker

Title: Mng Dir Res Plnning&Op Anlysis

Sponsored By: Thomas P. Brice

Title: VP Regulatory & Finance

**SOAH DOCKET NO. 473-21-0538
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S SUPPLEMENTAL RESPONSE TO
CITIES ADVOCATING REASONABLE DEREGULATION'S SECOND SET OF REQUESTS
FOR INFORMATION**

Question No. CARD 2-26:

Reference page 22, Figure 6 of SWEPCO witness Seidel's direct testimony, please provide the test year O&M by FERC account for SWEPCO's Texas retail jurisdiction and explain the basis for allocations to Texas for each distribution O&M account.

Response:

Data presented in Figure 6 of SWEPCO witness Seidel's direct testimony is SWEPCO Texas service area.

Supplemental Response No. CARD 2-26:

Below is an updated Figure 6 with the basis for allocations to Texas for each distribution O&M account.

SWEPCO's Adjusted Distribution O&M Expenses by FERC

Account	Amount	Allocator
5800000 Operation Supervision & Engineering	\$2,465,468	Labor 581-589
5810000 Load Dispatching	\$61,500	Dist. Plant
5820000 Station Expenses	\$727,287	Plant 362
5830000 Overhead Line Expenses	\$1,528,571	Dist. Overhead Lines
5840000 Underground Line Expenses	\$1,336,900	Dist. Underground
5850000 Street Lighting & Signal System Expenses	\$158,158	Plant 373
5860000 Meter Expenses	\$3,517,283	Plant 370
5870000 Customer Installations Expenses	\$390,026	Plant 371
5880000 Miscellaneous Distribution Expenses	\$22,105,298	Dist. Plant
5890001 Rents	\$889,843	Dist. Plant
5900000 Maintenance Supervision & Engineering	\$152,972	Labor 591-598
5910000 Maintenance of Structures	\$39,282	Plant 361
5920000 Maintenance of Station Equipment	\$1,994,384	Plant 362
5930000 Maintenance of Overhead Lines	\$56,457,194	Direct Assignment of \$53,765,402 Allocated remainder on Dist

		Overhead Lines.
5940000	Maintenance of Underground Lines	\$644,709
		Dist. Underground
5950000	Maintenance of Line Transformers	\$132,635
		Plant 368
5960000	Maintenance of Street Lightning & Signal Systems	\$284,603
		Plant 373
5970000	Maintenance of Meters	\$414,790
		Plant 370
5980000	Maintenance of Miscellaneous Distribution Plant	\$355,833
		Plant 371
Total Adjusted Test Year		\$93,656,736

Prepared By: Paul D. Flory

Title: Regulatory Consultant Sr

Sponsored By: Drew W. Seidel

Title: VP Dist Region Opers