

Control Number: 51370



Item Number: 11

Addendum StartPage: 0



#### Munson Point Property Owners Association P.O. Box 1238 Denison, TX. 75021



December 29, 2020

**PUC** 

This letter is to file an amended Rate Change Application to ensure that pass thru charges are not included in the base rate.

William A. Retz Rear Admiral USN (ret) President, MPPOA 484 343 4040



#### CLASS C RATE/TARIFF CHANGE APPLICATION

UTILITY NAME:	Munson Poi	nt Property Owner's Association	
CCN No.	-	13016	
ADDRESS OF UTILITY:	_	P.O. Box 1238 P.O. Box, Street and suite number, if applicable	
		.o. Box, Succe and suite number, if approach	
	<u>_1</u>	Dension, TX 75020  City and Zip Code	
PHONE NUMBER:	-	484-343-4040 area code	
NAME OF PERSON TO CO	NTACT RE	EGARDING THIS FILING:	
NAME:	William A. Rei	tz	
PHONE:	484 343-4040		
EMAIL A	DDRESS:	retzwa@gmail.com	
PUCT CLASS SIZE:  Connection Count:	C [	D (Mark One Box) 0-499	
FOR TEST YEAR ENDING	-	December 31, 2019	(Enter Month/ Date/Year)
AMOUNT INCREASE (DECREASE)		-\$1,765.54 in dollars	(From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51)
PERCENT INCREASE (DECREASE	). _	-15.79%	(From Schedule VII-1, Column B, Line 6 or Schedule VII-2, Column C, Line 30 or Schedule VII-3, Column C, Line 52)
	•	percent above (below) current revenue requirement	
DESCRIBE OWNERSHIP OF COMP Property Home Owners Association	PANY.		
Troperty frome Owners Association			
		CT) DOCKET NUMBER OF LAST MAJOR RATE FII	
RATE CASE OR DOCKET NUMBE			NA
IF ANY UTILITY ASSETS WERE T (STM), PROVIDE THE DOCKET NO		) IN A SALE, TRANSFER, MERGER APPLICATION ( APPLICATION NUMBER(S)	NA

<sup>\*(</sup>e g Class B, C or D Rate Change application or TCEQ Rate/Tariff change application) \*\* (e g pass-through rate change or temporary water rate provision)

#### Class C RATE/TARIFF CHANGE APPLICATION

This application can only be used by Class C and Class D utilities. Class C utilities have connections counts from 500 to 2,299. Class D utilities have connections counts from 0 to 499.

The application contains schedules for the calculation of rates for one type of utility service (water or sewer). While the instructions that follow relate to only one set of schedules, they apply to each type of utility service that you are providing. Remember that, if applicable, costs should be directly assigned to water and sewer functions. In the event that direct assignment is not possible, allocate expenses between water and sewer as accurately as possible, using cost-causation principles. Complete a set of rate/tariff change application schedules for each type of utility service provided. For instance, if the utility provides water and sewer service, but is only requesting a change for water service, the utility will also need to complete a set of rate/tariff change application schedules for sewer service.

These schedules are organized in a manner whereby the user can work through each section in the following order:

- 1st Record historical test year data on Schedule I-1, Column D. Enter your test year end on the table of contents.
- 2nd Provide historical revenue information on Schedule 1-2.
- 3rd Record historical operating expenses and make known and measurable adjustments. (Section II)
- 4th Calculate return for rate making purposes (Section III).
- 5th Calculate adjusted taxes other than income (Section IV).
- 6th Calculate federal income taxes (Section V).
- 8th Determine revenue requirements (Schedule I).
- 9th Design proposed rates (Section VI).

#### 10th Calculate the increase (decrease) in revenue for the notice.

These schedules are intended to assist the utility in calculation of its new rates. The process consists of a number of relatively complex steps. Utilities are required to provide all the information necessary to support amounts included in the schedules and to cross-reference all information. Specifically, the utility must provide the general ledger, invoices and receipts from third party vendors supporting the test year expenses. If the applicant does not use a schedule, it should be marked "N/A", and an explanation provided.

## CLASS C RATE/TARIFF CHANGE APPLICATION ATTACHMENTS REQUIRED FOR SUFFICIENCY

The utility must submit the following with the rate application as each applies to the specific utility and affiliates:

- 1. Payroll allocation detail on how the split (between water and sewer, or between affiliates) was calculated and supporting documentation.
- 2. Customer Complaint policy and records.
- 3. Federal forms 1096 and 1099 supporting any contract labor requested in the cost of service or capitalized.
- 4. Federal forms W-2 and W-3 supporting any wages claimed in the cost of service or capitalized to plant in service.
- 5. Income statement and balance sheet (per books) for the test year for Texas utility operations. If the utility provides both water and sewer service, then the information provided should include information for both water and sewer service, separately stated and totaled, regardless if the application is for only a water rate change or only a sewer rate change or for both.
- 6. If you have any developer agreements please provide as such.
- 7. All required schedules and supporting workpapers for a rate change. Mark any schedules that are not applicable to the utility with "N/A"
- 8. If the utility's tariff includes a pass-through clause or a surcharge, please provide a reconciliation of revenues collected for the pass-through clause or surcharge, and expenses paid related to the pass-through clause or surcharge for the test year.
- 9. If the utility's cost of service includes any affiliated transactions (affiliates as defined in TWC § 13.002 (2)), the utility must list them separately and provide evidence that meets the affiliate transaction requirements in TWC § 13.185(e) and (f). Provide a schedule that includes direct assignment costs, allocated costs and any other changes between affiliates with a summary by
- 10. Native files for any schedules where only summaries were provided or areas where the applicant used their own created files.
- 11. Proposed notice forms located at puc.texas.gov.
- 12. An affidavit attesting to the correctness of the application included in the application form.

The federal forms above should be filed confidentially to protect sensitive information.

Affiliates and Affiliated transactions: In order to be considered for inclusion in the cost of service as a reasonable and necessary cost in accordance with Texas Water Code § 13.185(e), payment to affiliated interests for costs of any services, or any property, right or thing, or for interest expense must be supported by documentation showing that the price to the utility is no higher than prices charged by the supplying affiliate to its other affiliates or divisions for the same item or items, or to unaffiliated persons or corporations.

If the applicant is affiliated with another entity, provide the most recent annual income statement, statement of cash flow, and balance sheet for the affiliated entity(ies).

## UTILITY NAME: Munson Point Property Owner's Association. GENERAL RATE/TARIFF CHANGE APPLICATION SCHEDULES

## Complete all of the following schedules for your Class C or D utility (if the schedule does not apply, include it marked "N/A")

#### TABLE OF CONTENTS (Page 1 of 2)

	FOR TEST YEAR ENDED: 12/31/2019		
		Attachment Schedule	Items Checked
SECTION I	REVENUES AND REVENUE REQUIREMENT		
	Revenue Requirement Summary	<u>I-1</u>	
	Historical Revenue Summary	<u>I-2</u>	
	Utility Revenue Summary - Income Statement	<u>I-2(a)</u>	
	Application Reconciled to Income Statement	<u>I-2(b)</u>	
	Include the appropriate schedules:		
	Connection Count	<u>I-3</u>	
	Metered Active Connections by Meter Size	<u>I-3(a)</u>	
	Unmetered Active (Flat Rate) Customers	<u>I-3(b)</u>	
SECTION II	OPERATIONS AND EXPENSES		
	Production	<u>II-1</u>	
	Water & Sewer Production (metered rates)	II-1(a)	
	Water Production (with unmetered rates)	<u>II-1(b)</u>	
	Other Revenues & Expenses passed through	II-2	
	Operating Expenses	<u>II-3</u>	
	Large Items	<u>II-4</u>	
	Known & Measurable Changes	<u>II-5</u>	
	Allocation of Payroll Expenses	<u>II-6</u>	
	Employee Pensions/Benefits	<u>II-7</u>	
	Rate Case Expense	<u>II-8</u>	
CECTION III	•		
SECTION III	RETURN AND RATE BASE/PLANT & EQUIPMENT IN		
	Requested Return	<u>III-1</u>	
	Rate Base Summary	<u>III-2</u>	
	Utility Plant - Original Cost & Depreciation	<u>III-3</u>	
	Utility Plant reconciled to previous filing	<u>III-3(a)</u>	
	Accumulated Depreciation	<u>III-3(b)</u>	
	Construction Work in Progress	<u>III-4</u>	
	Developer Construction work in progress	<u>III-4(a)</u>	
	Materials and Supplies Inventory	<u>III-4(b)</u>	
	Working Cash Allowance Calculations	<u>III-5</u>	
	Long Term Debt/ Notes Payable – Water and Sewer	<u>III-6</u>	
	Contributions in Aid of Construction and Advances	$\overline{\text{III-7}}$	
	Advances for Construction	$\overline{\text{III-7(a)}}$	
	Contributions in Aid of Construction	III-7(b)	

## UTILITY NAME: unson Point Property Owner's Associatio GENERAL RATE/TARIFF CHANGE APPLICATION SCHEDULES

## Complete all of the following schedules for your Class C or D utility (if the schedule does not apply, include it marked "N/A")

#### TABLE OF CONTENTS (Page 2 of 2)

FOR TEST YEAR ENDED: 12/31/2019 Attachment Items Schedule Checked SECTION IV TAXES OTHER THAN INCOME IV **Property Taxes** IV-1(a) Payroll Taxes IV-1(b) Other Taxes IV-1(c) Revenue Related Taxes VI-2 SECTION V FEDERAL INCOME TAXES (FIT) Income Taxes at Present Rates-effective rate  $\overline{\mathbf{V}}$ SECTION VI **RATE DESIGN** Fixed & Variable Revenue Requirement Allocation VI-1 Flat Rate <u>VI-2</u> Rate Calculation for Single Tier Gallonage Charge for All Usage VI-3 Multi-Tiered Rate Calculation VI-4 Surcharge Calculation VI-5 Flat Rate Surcharge Calculation <u>VI-5(a)</u> Meter Equivalent Surcharge Calculation VI-5(b)SECTION VII RATES & REVENUE GENERATED FOR NOTICE Revenue Generated for Flat Rate VII-1Revenue Generated for Single Tier Gallonage Charge for All Usage VII-2 Revenue Generated for Multi-Tier Gallonage Charges <u>VII-3</u> Surcharge Revenue Calculation <u>VII-4</u> Revenue Generated for Flat Rate Surcharge VII-4(a)Revenue Generated for Meter Equivalent Surcharge <u>VII-4(b)</u> SECTION VIII OATH VIII

#### INSTRUCTIONS REVENUE REQUIREMENT

UTILITY NAME:	Munson Point Property Owner's Association.
SCHEDULES - CL	ASS C RATE/TARIFF CHANGE
SECTION I - REVENUE	REQUIREMENTS AND REVENUES

The purpose of Section I is to summarize the revenue requirement and provide revenues and meter information for the test year.

Complete this section using the instructions on each schedule.

#### Instructions for Section I - Revenue Requirement and Revenues

This schedule will complete the utility's summarization of revenue requirement after all schedules except the rate design are completed.

- 1. Follow the instructions within the spreadsheet and complete the historical test year column (D) first using financial records. Historical data should be consistent with the applicant's annual reports and financial statements. Provide explanations
- 2. Complete Schedules II-2, 1-2, 1-3(a) and I-3(b).
- 3. Complete the remaining schedules in Sections II through V using the instructions provided in the instruction worksheets for the section or schedule and in the spreadsheets themselves.
- 4. Complete Schedule I-1.
- 5. Complete Section VI Rate Design.

Insert and reference additional workpapers as necessary. For example, you may wish to add schedules that apply to unique situations in your utility.

The schedules are based on the National Association of Regulatory Utility Commissioner (NARUC) chart of accounts and include sub-accounts as necessary for detail needed to determine reasonable and necessary expenditures.

UTILITY NAME

Munson Point Property Owner's Association

### SCHEDULES - CLASS C RATE/TARIFF CHANGE I-1 REVENUE REQUIREMENT SUMMARY

PUCT Docket No.\_

Test Year End

A	В		С		D		Е	F=D+E		G
94.	Äčct.	影响			Historical Test Year		K & M Changes	Adjus Test Y		
Line	Water	Sewer	Account Name		Test Teat	<u> </u>	Changes	Test I	cai	Reference / Instructions
1	610	710	Purchased water/sewer treatment	\$	-	\$	-	\$	_	Schedule II-3, Columns C-E, Line 1
2.		711	Sludge Removal Expense	\$	-	\$	-	\$	-	Schedule II-3, Columns C-E, Line 2
3	615 1	715 1	Power Expense-wells, booster pumps	\$	-	\$	-	\$		Schedule II-3, Columns C-E, Line 3
4	618	718	Chemicals and other volume related expenses	\$	-	\$	-	\$	-	Schedule II-3, Columns C-E, Line 4
5	601.1	701.1	Employee labor	\$		\$	-	\$	-	Schedule II-3, Columns C-E, Line 5
6	620	720	Materials	\$	1,000	\$	-	\$	1,000	Schedule II-3, Columns C-E, Line 6
7.	631-636	731-736	Contract work	\$	9,782	\$	<u>-</u>	\$	9,782	Schedule II-3, Columns C-E, Line 7
8	650	750	Transportation expenses	\$	-	\$	-	\$	-	Schedule II-3, Columns C-E, Line 8
9	664	764	Other plant maintenance	\$	-	\$	-	\$	-	Schedule II-3, Columns C-E, Line 9
10	6012	702 2	Office salaries	\$	_	\$	-	\$	_	Schedule II-3, Columns C-E, Line 10
11.	603	703	Management salaries	\$	-	\$	_	\$	_	Schedule II-3, Columns C-E, Line 11
12.	604	704	Employee pensions & benefits	\$	-	\$	-	\$	-	Schedule II-3, Columns C-E, Line 12
13	6158	7158	Purchased power- G&A	\$	-	\$	-	\$		Schedule II-3, Columns C-E, Line 13
14.	670	770	Bad debt expense	\$		\$		\$	-	Schedule II-3, Columns C-E, Line 14
15	676	776	Office services & rentals	\$	-	\$	-	\$	_	Schedule II-3, Columns C-E, Line 15
16	677	777	Office supplies & expenses	\$	-	\$	•	\$	-	Schedule II-3, Columns C-E, Line 16
17	656-659	756-759	Insurance	\$	-	\$	-	\$	_	Schedule II-3, Columns C-E, Line 17
18	667	767	Regulatory expense (other)	\$	-	\$	-	\$	-	Schedule II-3, Columns C-E, Line 18
19	675	775	Miscellaneous expenses	\$	400	\$	-	\$	400	Schedule II-3, Columns C-E, Line 19
20				\$	-	\$	-	\$	-	Schedule II-3, Columns C-E, Line 20
21	- 2		Total operating Expenses	\$	11,182	\$		\$	11,182	Add Lines 1-20
22	40	)3	Depreciation	\$				\$	-	Schedule III-3, Column F, Line 32
23	40	)8	Taxes Other than Income			\$		\$		Schedule IV-2, Column F, Line 8
24	409		Income Tax Expense			\$	-	\$	-	Schedule V, Column C, Line 6
25			TOTAL EXPENSES	\$	11,182	\$	-			Add Lines 21-24
26			TOTAL HISTORIC REVENUE	\$_	57,368	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Z Z. :	Sheefe 3		Schedule I-2, Line 6
27			HISTORICAL TEST YEAR RETURN	\$	46,186	- normal				Line 26 less Line 25
28	. 1466		REQUESTED RETURN	72					-	Schedule III-1, Line 3
29	The same		TOTAL REVENUE REQUIREMENT			600	- Lames -	\$	11,182	Line 25 plus Line 28
30			LESS OTHER REVENUES	10		1	a w	\$	-	Schedule II-2(b), Column D, Line 8
31			Revenue for Rate Design	, , ,	120	(to V	I, line I)	\$	11,182	Line 29 less Line 30 (if line 30 is negative, add the two lines)
32	666	766	Regulatory (rate case) expense	·						Schedule II-8, Column D, Line 19

#### INSTRUCTIONS - OPERATIONS AND MAINTENANCE

UTILITY NAME: Munson Point Property Owner's Association.

SCHEDULES - CLASS C RATE/TARIFF CHANGE
SECTION II - OPERATIONS AND MAINTENANCE

Complete all schedules per instructions found in the column headers and reference column.

While working through Schedules II-3 and II-6 through II-8 transfer test year amounts to column F of Schedule I-1.

Insert and reference additional workpapers as necessary. For example, the applicant may use additional schedules that address unique aspects of the utility.

#### Schedule II-5 Known & Measurable Changes

A utility is allowed to recover reasonable and necessary expenses incurred during the test year. Certain expenses may have increased or decreased during the year, so the 12 months of test year expenses would be different from the amount you would have paid for the new level of expenses for the whole 12-month period. Additionally, the utility may know that a certain expense will be changing in the near future. If you know the amount the expense will be changing, then you can adjust your test year expenses to include the change. Known and measurable changes in expenses should be recorded if they occur, but it is possible that none have occurred. If the applicant has no known and measurable changes, simply put N/A on the appropriate schedule.

Some examples of generally allowable changes with documentation/support are:

- Electric rates went up or down during the test year.
- You hired a new employee during the test year or gave your employees a raise.
- You received notice that your chemical expenses will be going up by a specified amount.
- You received a written notice from your landlord that your office rent will increase by a specified amount.
- Your property tax is decreasing because the legislature passed a law that limits property taxes.

Some examples of increases that would generally not be allowed are:

- You are thinking about hiring an extra employee.
- You have heard that your rent might be increased in a couple of months.
- Projected inflation.

UTILITY NAME:	Munson F	Point Property Owner's Association.	
	SCHEDULES - CLASS	C RATE/TARIFF CHANGE	
	II-1 - PRO	ODUCTION	
	FOR TEST YEAR ENDED:	12/31/2019	

### II-1(a): WATER & SEWER PRODUCTION: (COMPANIES WITH METERED RATE CUSTOMERS)

			A	В	C= A+B	D
Line No.		allons) Sewer Treatment	Test Year	K & M Changes	Adjusted Test Year	Reference
1	Total water pumped	Total Number of Gallons Treated (Pumped) (Total Master Meter Reading for the year for the utility only.)	0	0	0	PUCT Annual Report
2	Total water purchased	Total Number of Gallons Treated by Another Source (Purchased Treatment)	6,368,240		6,368,240	PUCT Annual Report
3	Total water produced	Total Number of Gallons Treated	6,368,240	0	6,368,240	Line 1 + Line 2
4	Total water sold	Total Number of Gallons Billed	1,976,886		1,976,886	PUCT Annual Report
5	Total accounted for non-revenue water*		0	0	0	
6	Total unaccounted for water**		4,391,354	0	4,391,354	Lines 3 less 4 less 5
7	Percentage		68 96%		68 96%	Line 6 divided by Line 3

\*\*Between September and December 2019, there was a significant undetected leak in the water system lines. This leak amounted to a line loss of 3,719,351 gals or 82%,92%,67% and 42% for the months of Sep through Dec respectively.

Knov	wn and measurable calculations and explanations:

#### II-1(b) WATER PRODUCTION

(COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)

		A	В	C=A+B	D
Line No	Description	Test Year	K & M Change	Adjusted Test Year	Reference
1	Water Purchased (1,000 gallons)				PUCT report Sch D-1
2	Water Pumped (1,000 gallons)				PUCT report Sch D-1
3	Total production (1,000 gallons)				Line 1 + Line 2

Known and	d measurable calculat	ions and explanatio	ens:		

<sup>\*</sup> Describe the tracking technique for calculating line 5 and provide the records reflecting the calculation Provide all calculations and explanations for any differences between the applicant's annual report and the items requested on this schedule

UTILITY NAME:

Munson Point Property Owner's Association

#### SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### FOR TEST YEAR ENDED

II-3 OPERATING EXPENSES

12/31/2019

INSTRUCTIONS: This page is required to support Schedule I-1 Rev Requirement. Complete the columns A and B with historical financial data for the last two record periods and column C with the actual financial data for the test year. Indicate the kinds of expenses included in this account by identifying all large\* items in Schedule II-4 Large Items Identified. The known and measurable (K&M) change column represents the total change in expenses anticipated for the year after the test year. Identify all K&M expenses anticipated in Schedule II-5 Known & Measurable Revenues or Expenses Justifications. The K&M amount represents only the increase or decrease in line item expense from the test year.

If the actual for the Test Year is higher than previous years, explain the increase

<sup>\*</sup> A large item is more than 10% of the test year account balance and more than \$1,000

				٨	В	С	D	E
	NAR	UC Acct No	NARUC Account Description	2 Years before Test Year 2017	1 Year before Test Year 2018	Test Year 2019	K & M Change (K&M)	Adjusted Test Year (Column C plus Column D)
	Water	Sewer		Do not have this information			Positive or (negative)	(Column C plus Column D)
1	610	710	Purchased Water / Sewer Treatment		22,359			\$ -
2.		711	Sludge Removal Expense					s -
3	615 1	715.1	Purchased Power-wells, booster pumps			\$ -		\$ -
4	618	718	Chemicals and other volume related expenses					\$ -
5	601 1	701 1	Employee Labor (non-administrative)				\$ -	s -
6	620	720	Materials and Supplies		\$ 684 00	\$ 1,000 00		\$ 1,000 00
7	631-636	731-736	Contract Work		\$ 9,126 00	\$ 9,782 00		\$ 9,782 00
8	650	750	Transportation Expenses					-
9.	664	764	Other Plant Maintenance					\$ -
10	601.2	702.2	Office Salaries				-	\$ -
11	603	703	Management Salaries					\$ -
12	604	704	Employee Pensions & Benefits					\$ -
13.	615 8	715 8	Purchased Power - G&A					\$ -
14	670	770	Bad Debt Expense					\$ -
15	676	776	Office Services & Rentals					\$ -
16	677	777	Office Supplies & Expenses					\$ -
17	656-659	756-759	Insurance			-		s -
18	667	767	Regulatory Expense (Other)					\$ -
19	675	775	Miscellaneous Expenses		\$ 400 00	\$ 400 00		\$ 400 00
20								s -
21			TOTAL		\$ 32,569 00	\$ 11,182.00	\$ -	\$ 11,182.00

#### UTILITY NAME:

### E <u>Munson Point Property Owner's Association.</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### II-2 OTHER REVENUES & EXPENSES PASSED THROUGH

FOR TEST YEAR ENDED:

12/31/2019

#### II-2(a) PURCHASED WATER OR OTHER PASS THROUGH EXPENSES\*

Line	A	В	С	D	Е
No.	ł				
	Purchased from:	Units purchased (in _1000 gal) (e g 1.000 gal, AC - FT)	Price Per Unit	Total Calculated Cost (B x C)	Actual Cost paid per financial records
1.	City of Denison, Texas	6,368	\$4.00	\$25,472.96	48742.51
2.					
3.					
4.	Total**	6,368	\$4.00	\$25,472.96	48742.51

- Examples include Ground Water Conservation or subsidence district fees
- \*\* Totals of purchased water only must agree with Schedule II-1(a), Column A, Line 2, or provide a reconciliation.

#### II-2(b) OTHER REVENUES COLLECTED FROM CUSTOMERS

Line	A	В		TANCTIT	D
No.					
	Item passed thru or type of other	Test year historical			Test year revenues
	revenue	revenues collected			netted against COS
1.	Tap Fees**		0	PATTY VILLEY	1 40-1 1 2 2
2.	Late Fees		0		0
3.	Meter Test Fees		0		0
4.	Reconnect Fees		0	1.17 編 到19日期1775年(	0
5.	Purchased Water Fees***		0		0
6.	Groundwater Conservation District Fees***		0	TTTE TTTT	0
7.	Other (attach detail)***		0	[1] [1] [2] [2] [2] [2] [2] [2] [2] [2] [2] [2	0
8.	Total Other Revenues		0	· · · · · · · · · · · · · · · · · · ·	0

(to Sch I-2, line 5)

(to Sch I-1, line 30)

<sup>\*</sup> Do not include expenses passed-through to customers, but record these in Schedule II-2(a). Include only revenues associated with expenses included in the cost of service.

<sup>\*\*</sup> Tap fees should be reported on Sch. III-7(b) for Developer CIAC and Sch. III-3 for Customer CIAC

	Munson Point Property Owner's Association. ES - CLASS C RATE/TARIFF CHANGE II-4 LARGE ITEMS
FOR TEST YEAR E	NDED· 12/31/2019

INSTRUCTIONS: Describe all large items listed in Schedule II-3 Operating Expenses in the test year column, the amount of the large item, and the justification for the large item. For each large item, provide documentation from the vendor, contractor, etc. that supports the cost

\* A large item is more than 10% of the test year account balance and more than \$1,000

Г Т	NARUC	Description of Expense	Amount of Large	Justification	Schedule	Supporting
	Account	zeotipuon or zaspunse	Item	V 43V	Reference	documentation
	Number					attachment number
						:
1		None				
2.						
<del> </del>						
3.						
4.						
5		<del> </del>		· · - · · ·		
6.						
<del> </del>						
7.						
8		<del> </del>				
9			+		<del></del>	
10						
11						
12						
13						
13						
14.						
15						
16						
17.						
'						
18.						
19						
20						
20.						<u> </u>

UTILITY NAME:

Munson Point Property Owner's Association

#### SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### II-5 KNOWN & MEASURABLE REVENUES OR EXPENSES JUSTIFICATION

FOR TEST YEAR ENDED

12/31/2019

Describe all known and measurable changes in revenues and expenses, the amount of the change, and the justification for the change. For INSTRUCTIONS: each change, provide documentation from the vendor, contractor, etc that supports the increase or decrease in costs. Adequate supporting documentation consists of a rate change notice, a new contract etc which must be submitted with the application. Reference the source documentation to this schedule

	NARUC Account Number	Description of Expense	Amount of Large Item	Justification	Schedule Reference	Supporting documentation attachment number
1.	none					
2.						
3						
4						
5.						
6 7						
8						
9						
10						
11						
12						
13						
15.						
16						
17			· · ·			
18.						
19.						
20		· · · · · · · · · · · · · · · · · · ·	<del></del>			

UTILITY NAME\_Munson Point Property Owner's Association. \_\_\_\_\_

SCHEDULES - CLASS C RATE/TARIFF CHANGE

II-6 ALLOCATION OF PAYROLL EXPENSES

FOR TEST YEAR ENDED:

12/31/2019

## SOME SALARIES MUST BE CAPITALIZED IN THIS REPORT IF EMPLOYEES INSTALL PLANT IN SERVICE II-6(a) PAYROLL COSTS

W 125 E		A	В	С	D	E	F	G	Н
Line No	Employee Name	Test Year Payroll	Capitalized Payroll	Expensed Payroll	1st 7000 or new limit	7,001 to 9000 or new limit	9,001 to 118500 or new limit	over 118500 or new limit	Total Payroll
					(FUTA max)	(SUTA max)	(or FICA max)		
1.	None								
2.									
3.					:				
4.									
5.									
6									
7									-
8.									_
9.	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -	\$ -
10	Column A, Line	9 multiply by 100		Percentage Capitalized					

#### II-6(b) ALLOCATION OF PAYROLL TO EXPENSE:

Line 'Total Payroll Expenses' should equal the total from 'Expensed Payroll' (Column C, Line 9) above

Line	Acc	t. No.	Account Name	Test Year	
No.	Water	Sewer	Account Name	Expense	
i	601 1	701.1	Employee labor	-	Should equal Schedule II-3, Column C, Line 5.
2.	601 2	702.2	Office salaries		Should equal Schedule II-3, Column C, Line 10
3.	603	703	Management salaries		Should equal Schedule II-3, Column C, Line 11
4.	7 2 1 1 ha		3)	\$ -	Should equal Schedule II-6(a), Column C, Line 9

<sup>\*</sup>Attach a brief summary of the utility's capitalization policy and explain any changes in capitalization rates of more the 5% per year.

<sup>\*\*</sup> Attach an explanation and calculation for K&M salary changes from test year.

				<del> </del>		
	UTILITY NAM		n Point Property Ov			<del></del>
		SCHEDULES	- CLASS C RATE	TARIFF CHANG	Е	
		II-7 EMPLO	YEE PENSIONS	AND BENEFITS		
	FOR THE T	EST YEAR ENDED	· <u> </u>	12/31/2019		
• •	pplemental informoder ow refer to Sched		uired to comple	te Schedule I-1		
Line No.	Account No.	Accoun	nt Name	_		
13.	604	Employee pension	s and benefits			
Employee pension	ns and benefits		]	NONE		
Year. Indicate th Pensions includes insurance, etc. A employee. As app as actuarial studi	pent on Employee's te kinds of expenses is such items as ESOP lso include the numb elicable, provide info es, discussing net per Test Year amount is sions & Benefits:	included in this accors and IRAs. The "Coper of employees covernation on any quansion costs as well as higher than previo	ount by identifying Other" column inc ered and charged lified pensions off s current funding	gall items by cate cludes such items to account 674 and ered to employees status of the utilit	gory. For example, as dental, vision, lif and indicate the cost and documentatio by's projected benef	; fe per n, such fit
Year		Total Amount	Pensions	Health	Other	Amount Capitalized*
Cost per Employe			-			
Year	•	Total Amount	\$ Pensions	\$\$ Health	\$\$ Other	S Amount Capitalized*
Number of Empl	ovees covered:					
Cost per Employe	•		_			
Cost per Employ	cc.		_			
List types of Pens	sions & Benefits:					
Year	9	Total Amount	\$ Pensions	\$\$ Health	\$\$	\$Amount Capitalized*
Number of Emplo	oyees covered:					
Cost per Employe	•		<b>-</b>	*(use % on Sched	ule 11-6(a), line 10)	

#### UTILITY NAME. Munson Point Property Owner's Association SCHEDULES - CLASS C RATE/TARIFF CHANGE II-8 RATE CASE EXPENSE

FOR THE TEST YEAR ENDED

12/31/2019

INSTRUCTIONS: List the amount spent on rate case expense. Provide the items comprising the rate case expense claim (include the actual billings or invoices in support of each kind of rate case expense) and the items comprising the actual expenses of the rate case. Invoices should include number of hours billed, hourly rate, and services performed for each block of time billed, and the name of the person providing the service. Include a detailed list of travel, entertainment, meals expense included in rate case expense specifically by item with an attached invoice, and summarized by type of expense. Record Commission filing fees or fees to consultants, attorneys, etc. in formal and informal rate cases, complaints, or other dealings with the Commission, which are not reported under Professional Services Typically, the commission allows recovery of rate case expense through a surcharge If the applicant does not file every year, the expense must be amortized over the time between filings and only one year's worth should be charged to customers Add additional pages if necessary

	A	В	С	D	Е
	Vendor	Posting Date	Invoice Date	Amount	Supporting documentation attachment number
1.	None				
2					
3					
4					
5					
6					
7					
8					
9					-
10.					
1 I					
12					
16					
17.					
18					
19.		Tot	al (Sum Lines 1 - 18)		

#### INSTRUCTIONS SECTION III RATE BASE

UTILITY NAME: Munson Point Property Owner's Association.

SCHEDULES - CLASS C RATE/TARIFF CHANGE

SECTION III RATE BASE INSTRUCTIONS

Section III provides working tables to allow the calculation of rate base and return on rate base.

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

#### Fill out the schedules as listed below.

- 1 Complete Schedules III-3 through III-7 as they apply to your company. These tables will be used to fill out Schedule III-2.
- 2 Transfer resulting year end balances (See "References" column) to Schedule III-2.
- 3 Complete Schedule III-1

#### INSTRUCTIONS SCHEDULE III-1 RETURN

UTILITY NAME: Munson Point Property Owner's Association.

SCHEDULES - CLASS C RATE/TARIFF CHANGE

SCHEDULE III-1 RATE OF RETURN INSTRUCTIONS

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

Fill in the schedule using your financial information.

#### Determining an appropriate ROE percentage

As part of the cost that the utility passes on to its customers, a utility's ROE must be authorized by the PUCT. Other factors may be considered in establishing a ROE including, but not limited to company-specific business and financial risk factors. Return percentages should be calculated at a combined level and then applied to the rate-base amounts for water and sewer to produce the return dollars that the utility is requesting to include in the water and sewer costs of service.

Please see link below for examples of recent requests, testimonies, and Commission decisions. <a href="http://www.puc.texas.gov/industry/water/reports/rates/ROR\_Report.pdf">http://www.puc.texas.gov/industry/water/reports/rates/ROR\_Report.pdf</a>

Note: If the utility is requesting a *hypothetical* capital structure for the determination of overall rate of return, enter the requested capital-structure percentages for equity and debt in lines 4 and 5 of Column C.

UTILITY NAME Munson Point Property Owner's Association
SCHEDULES - CLASS C RATE/TARIFF CHANGE
III-1 REQUESTED RETURN
FOR THE TEST YEAR ENDED 12/31/2019

#### RETURN ON RATE BASE:

Line		
No		,
l	Test year end rate base (from Schedule III-2, Line 14)	-
2	Requested ROR ( Column F, Line 7 below)	0 00%
3	Return on rate base (Line 1 x Line 2)	

To Sch I-1, Col F, Line 28

#### Rate of Return:

For col A line 5, actual equity should equal the amount the owner has contributed to the business to finance invested capital. However, if your actual debt percentage or equity percentage is greater than 60%, then use a 50/50% claimed capital structure

{		A	В	С	D	E	F
Line No.	Description	Actual Amount	Actual Percentage	Claumed Percentage	Rate	Reference	Weighted Average Rate
			Amount from previous column divided by Line 6, Column C	Proposed Capital Structure Percentage			$F = C \times D$
4	Long Term Debt and Advances from associated companies from III-6, Col E, Line 9	0	0 00%		0 00%	From Sch. III-6. Col II, Line 9	0%
5	Equity (Balance sheet plus adjustments)		100 00%	50 00%	12 00%	Applicant testimony/ROE*	0 00%
6	Total Capitalization Col A line 4 plus Col A line 5						
7	Overall Rate of Return					Line 4 + Line 5	0 00%

\* Please explain the applicant's requested return on Equity on Column D line 5 Include all calculations

COMMENTS: The POA does not have ownership of equipment and no rate base	

# UTILITY NAME. \_\_Munson Point Property Owner's Association \_\_\_\_\_\_\_ SCHEDULES - CLASS C RATE/TARIFF CHANGE \_\_\_\_\_\_\_ III-2 RATE BASE SUMMARY FOR THE TEST YEAR ENDED \_\_\_\_\_\_\_\_12/31/2019\_\_\_\_\_\_\_

If more than one public water system (PWS) or Wastewater System enter the total of all of the systems here

	À	В	C
Line			
No	Description	Amount	Reference (From)
	Additions:	A STATE OF THE STA	The second of th
	raditions.		I be no sure or if the sec the count of
1	Utility plant (Original Cost)	N/A	Schedule III-3, Column D, Line 32
2	Construction work in progress	0	Schedule III-4(a), Column C, Line 5
3	Materials and supplies	0	Schedule III-4(b), Column B, Line 3
	Materials and supplies		Schedule III-4(b), Coldilli B, Lille 3
4	Prepayments	0	Schedule III-4(b), Column C, Line 3
			Schedule III-5, Line 2,
			Corresponding Column for Class C or D,
5	Working cash (capital)	- · ·	Water or Sewer
6	Other Additions		Provide documentation to support
	Otici Additions		Trovide documentation to support
			Section 1
7	TOTAL ADDITIONS (Add Lines 1 through 6)	S	
		3 2 3	
	Deductions:		
8	Reserve for depreciation (Accumulated)		Schedule III-3, Column G, Line 32
0	Reserve for depreciation (Accumulated)		Schedule III-3, Coldina G, Eme 32
9	Advances for construction	0	Schedule III-7(a), Column F, Line 6
10	Developer Contributions in aid of construction	0	Schedule III-7(b), Column G, Line 6
12	Other Deductions		Add schedule
			- marting which with company of comme and fine the batter of the contract
			·秦并为《秦色·李广为》
	mamur propugations and the same state of the sam		
13.	TOTAL DEDUCTIONS (Add lines 8 through 12)	\$ -	
			-   **・*** * * * * * * * * * * * * * * *
			· · · · · · · · · · · · · · · · · · ·
14	RATE BASE (Line 7 less Line 13)	-	· 養養者 · 文本 · 李本 · 李本

#### INSTRUCTIONS SCHEDULE III-3 PLANT IN SERVICE

**UTILITY NAME:** 

Munson Point Property Owner's Association.

SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

A list of all used and useful assets must be submitted for each rate/tariff change.

Provide a Schedule III-3 for each public water system or wastewater system and a summary Schedule III-3 for the applicant including all utility plant in service. If more room is needed, you may add lines or make a separate table. The PUCT will accept your own schedules as long as it has the same information as Schedule III-3. Schedule III-3(a) (required) reconciles the utility's current plant balances to the previous case filed. The instructions are for listing only one item, and you should repeat the instructions for each item added to the table. The instructions can be used to set up your own table as long as it contains the same columns.

The information developed in this table will be used in other tables throughout the application. The instructions that follow this table will tell you where to enter the information. The utility can include plant and equipment paid for by developer contributions in the depreciation schedule, but the utility cannot include plant and equipment paid for by customer contributions. Furthermore, when calculating the return on net invested capital, developer and customer contributions must be removed. This schedule may be used to capitalize regulatory assets. A group asset depreciation study may be submitted instead of Schedule III-3, for any utility that had group asset depreciation approved in its preceding rate case. Utilities electing group asset depreciation for the first time, must provide both the group asset depreciation study and Schedule III-3 in their rate filing package.

#### Column [A] - NARUC Account No./Item Description

Each asset should be listed individually in order to claim straight line depreciation. The description of each individual asset listed under its NARUC account in Column A must include the following in the description and identify its location by the public water system or subdivision for water assets and the wastewater system or subdivision for sewer, as applicable:

#### Water NARUC Accounts

- 303 Land
- 304 Structures: material type, function of each structure.
- 305 Storage Tanks: material type, capacity in gallons.
- 306 Intake Structures: quantity of pumps, horsepower per pump, capacity per pump in gallons per minute (gpm), wet well capacity in gallons.
- 307 Wells: design or rated capacity in gallons per minute (gpm).
- 310 Power Generation: size of generator in kW.
- 311 Well/Booster Pump: horsepower and capacity in gpm.
- 320 Water Treatment Equipment: type of treatment, design capacity in gallons per day (GPD).
- 331 Transmission/Distribution: material type, size of main in inches and length in feet.
- 333 Services: material type, size in inches and length in feet.
- 334 Meters and Meter Installations
- 335 Hydrants
- 340 Office Equipment
- 341 Vehicles
- 343 Shop Tools
- 344 Lab Equipment
- 345 Power Operated Equipment
- 348 Fencing & Other Tangible Plant

#### INSTRUCTIONS SCHEDULE III-3 PLANT IN SERVICE

UTILITY NAME:

Munson Point Property Owner's Association.

SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

#### Column [A] - NARUC Account No./Item Description (Continued)

#### **Sewer NARUC Accounts**

- 353 Land
- 354 Structures: building function.
- 355 Power Generation: size of generator in kW.
- 360 Force Mains: material type, size (pipe diameter) of main in inches and length in feet.
- 361 Gravity Mains: material type, size (pipe diameter) of main in inches and length in feet.
- 362 Filtration Equipment: type.
- 363 Services to Customers
- 364 Flow Meters: size in inches.
- 370 Manholes: type and quantity
- Lift Station facility: quantity of pumps, horsepower per pump, capacity per pump in gallons per minute (gpm), wet well capacity in gallons.
- 375 Transmission/Distribution Mains
- 380 Treatment facility: type of treatment, design capacity in gallons per day (GPD).
- 381 Plant Sewers
- 382 Outfall Sewer Lines
- 390 Office Equipment
- 391 Vehicles
- 393 Shop Tools
- 394 Lab Equipment
- 395 Power Operated Equipment
- 396 Communication Equipment
- 397 Misc. Equipment
- 398 Fencing & Other Tangible Plant

#### Column [B] – Date of Installation (MM/DD/YYYY)

The date of installation is the date the asset was installed or constructed and operated in the provision of water or sewer service.

#### Column [C] – Service Life (Years)

#### Column [D.1] - Original Cost when installed (\$)

This is the amount that was paid for when the asset was installed. The original cost must be supported by invoices or receipts and must match the amount that was booked in the utility's general ledger when the asset was installed.

#### Column [D.2] - Customer Contributions in Aid of Construction (CIAC)(\$)

#### Column [D] - Adjusted Original Cost Net of Customer CIAC (\$)

This amount is calculated by subtracting the dollar amount of CIAC (Column D.2) from the asset's original cost (Column D.1)

#### Column [E] - Economic Life (Number of Days)

#### INSTRUCTIONS SCHEDULE III-3 PLANT IN SERVICE

**UTILITY NAME:** 

Munson Point Property Owner's Association.

SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

Calculate the total number of days the asset has been in service since the date the asset was installed or constructed and operated in the provision of water or sewer service.

#### Column [F] - Annual Depreciation Expense (\$)

This amount is calculated by dividing the Original Cost when installed (Column D.1) by the asset's Service Life (Column C)

#### Column [G] - Accumulated Depreciation (\$)

This amount is calculated by multiplying the Annual Depreciation (Column F) by the Economic Life (Column E) and dividing the result by 365.25 days.

#### Column [H] - Net Book Value or Net Plant (\$)

This is the amount of the item remaining that has not been depreciated and is calculated by subtracting the Accumulated Depreciation (Column G) from the Adjusted Original Cost net of Customer CIAC (Column D).

UTILITY NAME	Munson Point Property Owner's Association	FOR THE TEST YEAR ENDED 12	2/31/2019 PWS ID or WC	Q Discharge Permit Number
SCHEDULES - CLASS C RATE/TARIF	FF CHANGE	NOT APPLICABLE - Does not own water plant or distribution	(Provide a s	chedule for each PWS or Wastewater system)

			RATE/TARIFF CHANGE ORIGINAL COST & DEPRECIATION				NOT APPLICABL	E - Does not own water	r plant or distribution				as needed, provide a sur		
			[A,1]	[A 2]	[B]	[C]	(D 1)	[D 2]	[D]	[E.1]	[E.2]	[F]	[G]	[11]	[1]
Line No.		IC Acct. ₹0.	Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in Aid of Construction (DCIAC)
	Water	Sewer							[D]= [D 1] - [D 2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365,25]	[F] = [D]/[C]	[G] =([F]*[E 1])/365 25	[H] = [D]-[G]	
1.	303		Land												]
2	304	354	Structures & Improvements	<u> </u>		<u></u>	.,,	<u></u>	ļ	<u> </u>	<u> </u>			<u> </u>	
3.	310	355	Power Generation Equipment (Electrical/Generator)									Į			1
6	340	390	Office Equipment			<u> </u>		i							
7.	341	391	Vehicles					i	i						T
8	343	393	Shop Tools												
9	344	394	Lab Equipment									1			
11	348	398	Fencing & Other Tangible Plant												
12.	305		Storage Tanks								][	<u> </u>			
13	306	[	Intake Structures												
14.	307		Wells												
-															
15.	311		Well Pumps (> 5 hp)												
16.	311		Well Pumps (< 5 hp)									<u> </u>		<u> </u>	
17	311	ļ	Booster Pumps (> 5hp)	<u> </u>	ļ			ļ <u>.                                    </u>	<u></u>		ļ			<u> </u>	
18.	311		Booster Pumps (< 5hp)												
19.	320	380	Water Treatment Equipment/ Treatment and Disposal Equipment												
20	334	<u> </u>	Meters and Meter Installations		3				J		]				
21.	335	<u> </u>	Hydrants	L											
22		360	Collection Sewers - Force	<u> </u>					<u> </u>	<u> </u>		<u> </u>			<u> </u>
23.	<u></u>	361	Collection Sewers - Gravity	<u> </u>	<u> </u>	<u> </u>		ļ		ļ	<u> </u>	ļ	ļ	<u></u>	ļ
24	ļ	362	Clarifier & Media	ļ	ļ			ļ			ļ			<u> </u>	<del></del>
25.		364	Flow Meters					ļ	.	\ <u>-</u>	<u> </u>	<u> </u>		<u></u>	<del></del>
26	<u> </u>	370	Manholes / Receiving Wells		1										
27		371	Lift Station Pumps												
28.		381	Plant Sewers					<u> </u>	<u>                                     </u>						<u> </u>
29	<u> </u>	382	Outfall Sewer Lines												
30.		396	Communication Equipment	ــــــــــــــــــــــــــــــــــــــ	<u> </u>			ļ		<u> </u>	<u> </u>		<u> </u>	<u></u>	<u> </u>
		ĺ	Colored Green ( 20)					1						1	

# UTILITY NAME Munson Point Property Owner's Association SCHEDULES - CLASS C RATE/TARIFF CHANGE III-3(b) ACCUMULATED DEPRECIATION FROM PRIOR RATE CASE FOR THE TEST YEAR ENDED. 12/31/2019

ACCUMULATED DEPRECIATION:

NA

Line No.	Description	Dollar Amount	
1.	Ending-Prior Rate Case (Docket No)		Must match previous rate case
2	Ending balance per Sch III-3, Column G, Line 32	0.00	
	Describe accounting adjustments made between the prior rate case and the current rate case:		
	None		

## UTILITY NAME: Munson Point Property Owner's Association. SCHEDULES - CLASS C RATE/TARIFF CHANGE

## III-3(a) UTILITY PLANT IN SERVICE-RECONCILIATION TO PRIOR CASE FOR TEST YEAR ENDED: 12/31/2019

#### ORIGINAL COST DATA N/A

A	В	С	D
Line			
No.	Description	Amount	Amount
	Beginning Gross Plant balance - (from	Must match previous rate	
1.	previous rate case)	case	
2.	Plant additions after previous rate case		
3.			
28.			
29.			<b>多个主要多类的</b>
	Total additions (add lines 3 through 10, Col		
30.	(C)		\$ -
	Test year plant retirements after previous		
31	rate case:		
32.			
39			
40			and the state of t
	Total retirements (add line 12 through 19,		
41	Col C)		\$ -
		Equals III-3, Column D,	
42	Ending balance (line 1 + line 11 - line 20)	line 32	\$ -

Please provide a full explanation of any adjustments to accounts from the prior period.

#### UTILITY NAME: <u>Iunson Point Property Owner's Association</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE

## III-4 AVERAGE CONSTRUCTION WORK IN PROGRESS, MATERIALS & SUPPLIES INVENTORY & PREPAYMENTS

FOR THE TEST YEAR ENDED:

12/31/2019

Complete if the utility maintains these accounts. Do not include this amount in your rate base unless the utility provides testimony meeting the requirements of PUCT Subst. Rule § 24.41(c)(4).

#### NONE

#### III-4(a) AVERAGE CONSTRUCTION WORK IN PROGRESS

Α	В	С
Line No.	Description	Test Year Amount
1.	Beginning balance	0
2.	Test year costs added	0
3.	Test year construction costs completed	0
4.	Ending balance	0
5.	Average balance - test year (line 1 plus line 4, divided by 2	0

Typically zero, to Schedule III-2, Line 2

#### III-4(b) MATERIALS & SUPPLIES / PREPAID EXPENSES

Include the un-expensed or capitalized portion of materials and supplies on your balance sheet. Prepayments include amounts, such as annual insurance, that the utility has prepaid, such as a discount. Prepayments must be reasonable.

	A	В	С
		Materials & Supplies inventory	Prepaid Expenses
1.	Sum of 12 test year month end balances		
2.	One month prior to the test year, month end balance		
3.	13 Month Average balance (line 6 plus line 7, divided by 13		

To III-2, Line 3.

To III-2, Line 4.

UTILITY NAME	Munson Point Property Owner's Association				
SCHEDULES FOR CLASS C RATE/TARIFF CHANGE					
III-5 WORKING CASH ALLOWANCE CALCULATIONS					
FOR THE TEST	YEAR ENDED12/31/2019				

For Class C Utilities, one-twelfth of O&M expense (excluding amounts charged to O&M expense for materials, supplies, expenses recovered through a pass-through provision or through charges other than minimum monthly charge and gallonage charges, and prepayments) will be considered a reasonable allowance for cash working capital. For purposes of working capital calculations, O&M expense does not include depreciation, other taxes, or federal income taxes.

- 1. No working cash allowance is permitted when a utility bills its customers in advance and provides service to flat rate customers only. Sewer connections count for the purposes of this schedule.
- 2. A utility which has all metered customers and bills monthly must divide its annual Operating and Maintenance (O&M) expenses (excluding all taxes and depreciation) by 12 if it is a Class C utility, or by 8 if it is a Class D utility filing a Class C package to calculate working cash allowance. An example follows:

	Class C	Class D
1 Annual Expenses	\$70,000	\$70,000
2. Taxes and depreciation	(10,000)	(10,000)
3 Net Expenses (Line 1 - Line 2)	60,000	60,000
4. Working Cash (Line 3 / line 5)	\$5,000	\$7,500
5. Divisor	12	8

A	В	Water	Sewer	Water	Sewer	1
Line No	Description	Class C		Class D		ļ
1	Annual O & M Expenses			11182		From Sch I-1, line 21
2	Working Cash (Line 1 / Line 3)			1397.75		To Sch III-2, line 5
3	Divisor	12	12	8	8	

#### **INSTRUCTIONS SCHEDULE III-6 DEBT**

UTILITY NAME: son Point Property Owner's Associat
SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### SCHEDULE III-6 NOTES PAYABLE (LONG TERM DEBT) & EQUITY INFORMATION INSTRUCTIONS

Enter the water and sewer combined debt and equity information in both water and sewer tables. The calculated rate of return should be the same for water and sewer, and should be based on combined water and sewer information. The utility's debt and equity for return purposes relate to water and sewer system assets only and should not include short term debt unless it is used to finance system assets. Do not include personal debt.

Where a utility is part of an affiliated interest or organization, the commission may consider and apply a hypothetical capital structure for the utility.

For each loan enter the following information:

Column [A] - Name of lender/bank.

Column [B] - Date of issue - enter the date that you actually took out the loan.

Column [C] - Date of maturity - enter the date that the loan will be paid off.

Column [D] - Original amount of loan - enter how much you originally borrowed.

Column [E] - Balance due at the end of the test year, even though the application may be filed at a date later than the end of the test year.

Column [F] - Interest Rate - enter the interest rate that your bank/lender is charging you for each of the loans

**Column [G] - Weighted Issuances** - outstanding or Unpaid Balance-End of Test Year of issuance divided by total Outstanding or Unpaid Balance-End of Test Year

Column [H] - Weighted Average - weighted issuances multiplied by the Interest rate.

If a utility company's debt has been allocated from an affiliated entity, the allocation factors and the methodology used to allocate the debt must be provided.

UTILITY NAME	Munson Point	t Property Owner's Association			
SCHEDULES - CLASS C RATE/TARIFF CHANGE					
III-6 LONG TERM DEBT/ NOTES PAYABLE – WATER AND SEWER					
FOI	R THE YEAR ENDED.	12/31/2019			

List the following information concerning debt and equity of the utility and attach copies of notes payable used. Round all percentages to two (2) decimal places. If debt from affiliated interests is allocated to the utility, provide workpapers demonstrating and justifying the allocation.

A	В	Ċ	D	E	Ē	G	Н	
Long Term Debt Name of Bank/Lender	Date of Issue	Date of Maturity	Original Amount of Loan	Outstanding or Unpaid Balance-End of Test Year	Interest Rate	Weighted Issuances [G=Column E /Total Column E]	Weighted Average [H=Column G x Column F]	
1 None								
2								
3								
4								
5								
7								
8								Column H To
9 Total								III-1, Column I Line 4

List short term debt, if any

## INSTRUCTIONS SCHEDULE III-7 CONTRIBUTIONS IN AID OF CONSTRUCTION AND ADVANCES

UTILITY NAME: <u>Ison Point Property Owner's Associat</u>
SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### SCHEDULE III-7 CONTRIBUTIONS IN AID OF CONSTRUCTION AND ADVANCES INSTRUCTIONS

#### Schedule III-7(a)

If any of the items included in utility plant and equipment were 100% financed with customer contributions, assessments, surcharges, extension fees, etc., the utility may not include depreciation or return on those items in the revenue requirement, and the utility should not include them in **Table III-7(a) or (b)**. However, if those customer contributions did **not** cover the entire cost of the asset, the utility may include the excess amount that the utility paid for. Please list below all items that were funded either all or in part by customer contributions and indicate the amount that the customers contributed for each item.

**Column [A]** - List all of the items of plant and equipment that were funded all or in part by Customer Contributions (e.g., meters paid for by tap fee, line extension paid for by customer).

Column [B] - List the date each specific item was placed in service.

**Column [C]** - Enter the total cost of each item (regardless of how much was paid for by customers contributions or the utility).

**Column [D]** - Enter the amount of each item that was paid for with customer contributions. In most cases, this will be the same as the number in Column [C]. However, it is possible that the item may cost more or less than the customer contribution amount.

**Column [E]** - Subtract the amount in Column [D] from the amount in Column [C] and enter the result here. If the amount in this column is greater than zero for any specific item, enter those items into the appropriate category in **Table III-2**.

#### Schedule III-7(b)

List any items of plant or equipment that you listed in **Schedule III-3** that were paid for all or in part by developer contributions. If only paid for in part by developer contributions, enter only the part that was funded by developer contributions. Enter the total Net Book Value from this table in **Schedule III-2**. If you have none, be sure to enter "N/A" on any line in the table.

Customer CIAC is entered directly into Schedule III-3.

	UTILITY NAMEMunson Point Property	Owner's Association.	
	SCHEDULES	- CLASS C RATE/TARIFF CHANGE	
	VII-1 Re	venue Generated for Flat Rate	
	FOR THE TEST YEAR ENDED:	12/31/2019	
NA-NONE			

	Α	В	С	D	Е
Line No.		Existing Rates	Proposed Rates	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice
1	Rate for a Flat Rate Unit			Column C, Line 1 = Schedule VI-2, Column C, Line 4	Column B & C
2.	No of Meters			Schedule I-3(b), Column E, Line 5	· 文· · · · · · · · · · · · · · · · · ·
3.	Total Revenue Generated			Line 1 multiplied by Line 2	trifice and in the second
4.	Revenue Requirement in Application			Schedule I-1, Column F, Line 31	arab taminak dayaris (s. 2014, san 1, san e
5.	Over / (Under) Recovery	· · · · · · · · · · · · · · · · · · ·		Line 3 minus Line 4	Column B
6	Percentage of (Under) Recovery			Line 5 divided by Line 4 multiplied by 100 for percentage. If entering in excel do not multiply by 100, enter number as a decimal	Column B

UTILITY N.

## Munson Point Property Owner's Association SCHEDULES - CLASS C RATE/TARIFF CHANGE VII-2 Revenue Generated for Single Tier Gallonage Charge for All Usage

FOR THE T

	A	В	C	D	E	F
Line No.		Meter Ratios	Existing Rates	Proposed Rates	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice
	RATES	Katios	Existing Nates	* Salting States	Column Cu Dy	Trems to Notice
	Minimum Monthly Charge	\$ - 13 / 172		* * * * * * * * * * * * * * * * * * *		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1	5/8"	10	\$20 00	\$44.37	Column D, Line 1 = Schedule VI-3, Column C,	Column C & D
					Column D, Line 2 = Column D, Line 1 multiplied	
2	3/4"	1.5	\$20 00		by Column B, Line 2 Column D, Line 3 = Column D, Line 1 multiplied	Column C & D
3	1"	2.5	\$30 00	\$110 93	by Column B, Line 3 Column D, Line 4 = Column D, Line 1 multiplied	Column C & D
4	1 1/2"	5 0	\$50 00	\$221 87	by Column B, Line 4 Column D, Line 5 = Column D, Line 1 multiplied	Column C & D
5	2"	8.0	\$100 00	\$354 98	by Column B, Line 5  Column D, Line 6 = Column D, Line 1 multiplied	Column C & D
6	3"	15 0	\$100 00	\$665,60	by Column B, Line 6	Column C & D
7	Othei				Must be provided by Utility, if applicable	Column C & D
ž.	Volumetric Charge per tier	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				80 M- 2 31
8	All Usage	2.00 2. 编	\$4 00	90.00	Column D, Line 8 = Schedule VI-3, Column C, Line 7	Column C & D
	No of Meters	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$7.00	7 5 & 2 5 K K C 2	Enter	Column C & B
			300,000,000	- A	``	· 安全 经第一
9.	5/8"	1 Korasa	21	21	Schedule I-3(a), Column E, Line I	1 W 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
10	3/4"		0	0	Schedule I-3(a), Column E, Line 2	
11	1"		0	0	Schedule I-3(a), Column E, Line 3	
12	1 1/2"	And the state of	0	0	Schedule I-3(a), Column E. Line 4	
13	2"	1,2 15		0	Schedule I-3(a), Column E, Line 5	134
14	3"		0	0	Schedule I-3(a), Column E, Line 6	
15	Other	3	0	0	Schedule I-3(a), Column E, Line 7	1 2 2 K
16	Total		21	21	Add Lines 9-15	1
	Gallons Billed	The second	FFE LAKE STA		Control of the state of the first terms of the state of t	5 2 4 3 4 4 5 4 5 4 5 4 5 5 6 5 6 5 6 5 6 5 6 5
17	All Usage	1	1,976,886	1,976,886	Schedule II-1(a), Column C, Line 4	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
ž	REVENUE	Set, All 4	照 轉 清 中 声 (1877)			215 1862 E
	Minimum Monthly Charge	15 213	31. 3 3 2 2 2 2	八套 路 歌 三學二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十	P 3 25 5 2 2 2 2 3 3 4 2 3 5	* * * * * * * * * * * * * * * * * * * *
18	5/8"	1	\$5,040	\$11,182	Line 1 multiplied by Line 9 multiplied by 12	E SA
19	3/4"	12.43 12.43	\$0	\$0	Line 2 multiplied by Line 10 multiplied by 12	
20	l"		ga,	40	I 2back adds. I Iback adds. 12	扩展 电翼耳
20.	-	1 14 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$0_		Line 3 multiplied by Line 11 multiplied by 12	
21_	1 1/2"	12 12 19 19 1	\$0		Line 4 multiplied by Line 12 multiplied by 12	170 m 180 m 190 m
22	2"	1. 25 KM	\$0	\$0	Line 5 multiplied by Line 13 multiplied by 12	\$ 14 A A A A A A A A A A A A A A A A A A
23	3"		\$0	\$0	Line 6 multiplied by Line 14 multiplied by 12	
24	Other Total revenue generated by	5 2 32 3	\$0	\$0	Line 7 multiplied by Line 15 multiplied by 12	据的是《新疆·
25	minimum monthly charges  Volumetric Revenue		\$5,040	\$11,182	Add Lines 18-24	
	Total revenue generated by					
26	Volumetric Usage  Total Revenue Generated	test than the	\$7,908 \$12,948		Line 8 multiplied by (Line 17/1000)	4.5
27		2000年			Line 25 plus Line 26	
28	Revenue Requirement in Application		\$11,182	,	Schedule I-1, Column F, Line 31	Sale of me can't a
29	Over / (Under) Recovery		(\$1,766)	\$0	Line 27 minus Line 28 Line 29 divided by Line 28 multiplied by 100 for	Column C
					percentage If entering in excel do not multiply by	
30	Percentage of (Under) Recovery	<u> 18. 21. 71.</u>	-16%	0%	100, enter number as a decimal	Column C

#### UTILITY N. Munson Point Property Owner's Association

#### SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### VII-3 Revenue Generated for Multi-Tier Gallonage Charges

FOR THE T

	NA-NONE					
	A	В	С	D	E	F
Line No.		Meter Ratios	Existing Rates	Proposed Rates	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice
	RATES	J. 20 1 170 11	P. Bally Aller March 1983		But the state of t	
ing Marie	Minimum Monthly Charge	想法, 想让您	The state of the s	The rest interest to see in the second in the second	the contract of the state of the	the recent cles applies
1	5/8"	1.0			Column D, Line 1 = Schedule VI-4, Column C, Line 4	Column C & D
1					Column D, Line 2 = Column D, Line 1 multiplied by	
2	3/4"	1.5			Column B, Line 2	Column C & D
1					Column D, Line 3 = Column D, Line 1 multiplied by	
3	1"	2.5			Column B, Line 3	Column C & D
					Column D, Line 4 = Column D, Line 1 multiplied by	
4	1 1/2"	5 0			Column B, Line 4	Column C & D
			İ		Column D, Line 5 = Column D, Line 1 multiplied by	
. 5	2"	8.0			Column B, Line 5	Column C & D
					Column D, Line 6 = Column D, Line 1 multiplied by	
6	3"	150			Column B, Line 6	Column C & D
_					111 767. 6 1 11	
7.	Other	\$49.47 y 1 1154/dogs	\$85 met skin 5, 1 of 15 foreign 1 - 681 5 / 1931 1 195 5 / 1968	A Superior Control of the Control of	Must be provided by Utility, if applicable	Column C & D
1000000	Volumetric Charge per tier					
£ 2412	Example: 0-3,000		Millian Millian and Millian State of the Control of	a the charles when all him the was it is the builder	Branch Broker and Broker Court of the Court	ACCOMMON TO
(1. /2 - 1)	3,001-5,000 +	100°23 200 5 200	1. 12. 12. 12. 13. 12. 13. 12. 14. 15. 12. 14. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15	The second of the control of the second	But and all was the many and and a contract and	at an ast with try language
8					Column D, Line 8 = Schedule VI-4, Column C, Line 6	Column C & D
9.					Column D, Line 9 = Schedule VI-4, Column C, Line 7	Column C & D
J		14 24 V 10 10 10 10 10 10 10 10 10 10 10 10 10			Column D, Line 10 = Schedule VI-4, Column C, Line	Column C & D
10					8	Column C & D
		es a large de la company			Column D, Line 11 = Schedule VI-4, Column C, Line	
11		Elias Elias A.			9	Column C & D
					Column D, Line 12 = Schedule VI-4, Column C, Line	
12.					10	Column C & D
		HAT THE			Column D, Line 13 = Schedule VI-4, Column C, Line	
13.		J. 14 ( 14.3 1 3.			11	Column C & D
		ing the half of a second			Column D, Line 14 = Schedule VI-4, Column C, Line	
14		in the second		<u> </u>	12	Column C & D
					Column D, Line 15 = Schedule VI-4, Column C, Line	
15		1. 13. 11. 10. 10.8	arable transact thought. Day World " or a color or with	4 Hat the Contractiff State and I was an and	13	Column C & D
17 - 18 7	No. of Meters		中國之後國際 (京田)、清京・海州、でいている。 これの	Men rate Blad sea & rate water a some such	a trade of the transfer and the second of th	
,,	5/0"	in II. The Property				
16	5/8"				Schedule I-3(a), Column E, Line 1	
17.	3/4"				Schedule I-3(a), Column E, Line 2	

#### UTILITY N. Munson Point Property Owner's Association

#### SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### VII-3 Revenue Generated for Multi-Tier Gallonage Charges

FOR THE T

	NA-NONE	FOR THE I	12/31/2019			
	A	В	С	D	Ê	F
Line No.		Meter Ratios	Existing Rates	Proposed Rates	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice
		空觀心思 海				これの変化を発性に対象
18	1"	a vara Ladalahi			Schedule I-3(a), Column E, Line 3	Library March March
19	1 1/2"				Schedule I-3(a), Column E, Line 4	to a supplication of the
20.	2"				Schedule I-3(a), Column E, Line 5	10 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
21.	3"	hizari egangi y			Schedule I-3(a), Column E, Line 6	es suggestions
22.	Other	L Transaction			Schedule I-3(a), Column E, Line 7	appear of the state
23.	Total	A Company			Add Lines 16-22	The state of the
n. The	Gallons Billed	ก็สระสมัย และเล่นใช <b>่น</b> ได้ แล	Elle Francis ( 1985 F. C. Land V. Car Sar Land Committee	and the same of th	and the state of t	And The relate
24					Column A, C & D - Must be provided by the Utility	A Contract of
25					Column A, C & D - Must be provided by the Utility	· · · · · · · · · · · · · · · · · · ·
26					Column A, C & D - Must be provided by the Utility	- F. A. Marine
27.		A STATE OF THE STA			Column A, C & D - Must be provided by the Utility	· · · · · · · · · · · · · · · · · · ·
28					Column A, C & D - Must be provided by the Utility	which we have
29					Column A, C & D - Must be provided by the Utility	the contract of the
30.					Column A, C & D - Must be provided by the Utility	· 新一套 建基础
31					Column A, C & D - Must be provided by the Utility	· Settle of the single depth.
	REVENUE		Maria Carlos Car		1	<u> </u>
ARTICA A	Minimum Monthly Charge	GASONI, TARNAS POL	Mary Commence of the second	The state of the state of the state of	and the second s	1
32.	5/8"	a Charach			Line 1 multiplied by Line 16 multiplied by 12	a sashelye Yelest by a siden
33	3/4"				Line 2 multiplied by Line 17 multiplied by 12	THE STATE OF THE
34.	1"	142545.354			Line 3 multiplied by Line 18 multiplied by 12	Torright out with
35.	1 1/2"				Line 4 multiplied by Line 19 multiplied by 12	个第四次中国 1 100mm

#### UTILITY N. Munson Point Property Owner's Association

#### SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### VII-3 Revenue Generated for Multi-Tier Gallonage Charges

FOR THE T

	NA-NONE					
	A	В	С	D	Е	F
Line No.		Meter Ratios	Existing Rates	Proposed Rates	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice
36	2"				Line 5 multiplied by Line 20 multiplied by 12	R Transport
37.	3"	435 Char. ad			Line 6 multiplied by Line 21 multiplied by 12	Profession And Andrews Andrew
38.	Other	Add and adjusted			Line 7 multiplied by Line 22 multiplied by 12	A Company of the
39.	Total revenue generated by minimum monthly chargess				Add Lines 30-38	The state of the state of
4.54.3	Volumetric Revenue	111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			The state of the s	1
40					Line 8 multiplied by (Line 24/1000)	and the same of the same
41					Line 9 multiplied by (Line 25/1000)	y whomis is on)
42		1等时间的2.3 6月 300.00			Line 10 multiplied by (Line 26/1000)	数据的 (1000年) (
43.		1373 (1) 1384 (1)			Line 11 multiplied by (Line 27/1000)	
44.					Line 12 multiplied by (Line 28/1000)	25. 144-1000 1000 1 1000
45		Assertable Ass			Line 13 multiplied by (Line 29/1000)	To the second
46.					Line 14 multiplied by (Line 30/1000)	the contraction of the
47		A STORY OF THE			Line 15 multiplied by (Line 31/1000)	经净净 不成
48.	Total revenue generated by Volumetric Usage	<b>製みをするの</b>			Add Lines 40-47	the order to be relieved by
49.	Total Revenue Generated	A. 184			Line 39 plus Line 48	
50	Revenue Requirement in Application				Schedule I-1, Column F, Line 31	the second second
51	Over / (Under) Recovery				Line 49 less Line 50	Column C
		The state of the			Line 51 divided by Line 50 multiplied by 100 for	
52.	Percentage of (Under) Recovery				percentage. If entering in excel do not multiply by 100, enter number as a decimal.	Column C

	UTILITY N. Munson Point Property Owner's Association SCHEDULES - CLASS C RATE/TARIFF CHANGE						
			VII-3 Revenue Genera	ted for Multi-Tier Gallonage Charge	es		
		FOR THE T	12/31/2019	·			
	NA-NONE						
	A	В	С	D	Е	F	
Line No.		Meter Ratios	Existing Rates	Proposed Rates	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice	
140.		Ratios	Existing Rates	r roposed Kates	Column C & D)	rtems to Notice	

UTILITY NAME Munson Point Property Owner	r's Association				
SCHEDU	ILES - CLASS C RATE/TARIFF CHANGE				
VII-4 Surcharge Revenue Calculation					
FOR THE TEST YEAR	12/31/2019				

NA-NONE

VII-4(a): REVENUE GENERATED FOR FLAT RATE SURCHARGE

	A	В	С	D
Line No.		Proposed Surcharge Rate	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice
			Column B, Line I = Schedule VI-5(a),	
1.	Surcharge Rate	\$0.00	Column C, Line 4	Column B
			Schedule I-3(a), Column E, Line 9 oi	Company of the second of the s
2	No of Meters	21	Schedule I-3(b), Column E, Line 5	The same of the sa
3.	Total Surcharge Revenue Generated	\$0		the time of the second of the
	Rate Case Expense or Other			The transfer of the series of
4	Surcharged Expense	0	Schedule II-8, Column D, Line 19	Programme to the control of the cont
5	Over / (Under) Recovery	\$0		Column B
			Line 5 divided by Line 4 multiplied by 100	
			for percentage If entering in excel do not	
6.	Percentage of (Under) Recovery	0	multiply by 100, enter number as a decimal	Column B

VII-4(b): REVENUE GENERATED FOR METER EQUIVALENTS SURCHARGE

	Α	В	С	D	Е
Line No.		Meter Ratios	Proposed Surcharge Rates	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice
J. Berl	Surcharge Rate	Contract of the second	Entra the formation of a factor of the state of the	The site of the last of the site of the sale and the sale that the sale and the sale that	Contract But Contract
1	5/8"	1 0	\$0.00	Column C, Line 1 = Schedule VI-5(b), Column C, Line 4	Column C
2	3/4"	1 5	\$0.00	Column C, Line 2 = Column C, Line 1 multiplied by Column B, Line 2	Column C
3	1"	2 5	\$0 00	Column C, Line 3 = Column C, Line 1 multiplied by Column B, Line 3	Column C
4	1 1/2"	5 0	\$0 00	Column C, Line 4 = Column C, Line 1 multiplied by Column B, Line 4	Column C
5	2"	8 0	\$0 00	Column C, Line 5 = Column C, Line 1 multiplied by Column B, Line 5	Column C
6	3"	15 0	\$0.00	Column C, Line 6 = Column C, Line 1 multiplied by Column B, Line 6	Column C
7	Other			Must be provided by Utility, if applicable	Column C
The same of	No. of Meters		一种一种 人名意西斯 医二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十	The control of the co	April 1 diedre der Bereitstelle " from
8	5/8"	Control of the second of the second	0	Schedule I-3(a), Column E, Line I	The second of th
9	3/4"			Schedule I-3(a), Column E, Line 2	Mary Carlos Mary Sand
10.	1"	and the state of t	0	Schedule I-3(a), Column E, Line 3	10 kg that the more that a

		UTILITY NAME: Munson Point Pro	perty Owner's Association		
	SCHEDULES - CLASS C RATE/TARIFF CHANGE				
i	VII-4 Surcharge Revenue Calculation				
i		FOR THE TEST YEAR	12/31/2019		
	NA-NONE				
		A Secretarion of property of the second of the		I gray in hay contribute to habite a most fight of	
- 11 :	1 1/2"	and the second section states the	0 Schedule I-3(a), Column E, Linc 4	1 Prot 1 AND 1 1 AND 1	

#### SCHEDULE VII-4(b): REVENUE GENERATED FOR METER EQUIVALENTS SURCHARGE

	A	В	C	D	E
Line					
No.		Meter Ratios	Proposed Surcharge Rates	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice
	No. of Meters	1. 12 6 km 1. 1 2 km 3.	barrans since		
		San Assert Section (Section 1974)			A Charles Charles
12.	2"	a the second of the	0	Schedule I-3(a), Column E, Line 5	and the state of t
13	3"	An in the second of the second of the second	0	Schedule I-3(a), Column E, Line 6	to a finding at a
		Established in the State Library	-		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
14	Other	is this which the Mi	0	Schedule I-3(a), Column E, Line 7	BACK BELLEVIE
15.	Total	( ) 知识为如此是自由的。	0	Add Lines 8-14	the art of the familiar
	SURCHARGE RATE REVENUE				the sality of the
		War windle - Mirecht - W.			The caper it where
16.	5/8"	Marin Fall Post Sin Marin San San San	\$0	Line 1 multiplied by Line 8 multiplied by 12	Same Same Same of the
17	3/4"	M. Carley May 1	\$0	Line 2 multiplied by Line 9 multiplied by 12	M &
18	1"	the property of the second	\$0	Line 3 multiplied by Line 10 multiplied by 12	Company of the second
19	1 1/2"	Carried March	\$0	Line 4 multiplied by Line 11 multiplied by 12	a president protestant in segue 200.
		原調節 養明於 月里明江			the Assignment of Applica
20	2"	h with a salation of waller Sa	\$0	Line 5 multiplied by Line 12 multiplied by 12	Service All address
21	3"	Annahi (Marin 1997)	\$0	Line 6 multiplied by Line 13 multiplied by 12	harm to they, and more in
		Saparantherin was also as			13th so the state of softends is
22	Other	eciación ecas	\$0	Line 7 multiplied by Line 14 multiplied by 12	L'est da Reservicies delles
23.	Total revenue generated by surcharge rate	Professional Control	\$0	Add Lines 16-22	end the thousand had
		sp. Lyging Things on many			· · · · · · · · · · · · · · · · · · ·
24.	Revenue Requirement in Application	the safe of the safe of the safe of	\$11,182	Schedule I-1, Column F, Line 31	to a start of the second
25.	Over / (Under) Recovery		(\$11,182)	Line 23 minus Line 24	Column C
				Line 25 divided by Line 24 multiplied by 100 for percentage. If entering in excel do	
26.	Percentage of (Under) Recovery	and had 1980年1980年1980年1980年1980年1980年1980年1980年	-100%	not multiply by 100, enter number as a decimal	Column C

#### **CLASS C RATE/TARIFF CHANGE** UTILITY NAME. Munson Point Property Owner's Association CCN No.: \_\_\_\_ 13016 DOCKET NUMBER: UNKNOWN VERIFICATION OF ACCURACY **OATH** STATE OF TEXAS COUNTY OF Grayson Wıllıam A. Retz makes an oath and says that he/she is President (Official Title of Affiant) (Name of Affiant) Munson Point Property Owner's Association (Exact Legal Title or Name of the Respondent) The signed officer has reviewed the application. Based on the officer's knowledge, the rate application does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading Based on such officer's knowledge, the financial statements, operations and other financial information included in the rate application fairly present in all material respects the financial condition and results of operations of the preparers as of, and for, the periods presented in the rate application He/she swears that all other statements contained in the said rate application are true, and that the said rate application is a correct and complete statement of the business and the above-named respondent during the test year time frame of January 1, 2019 December 31, 2019 and including any additional time frames aside from the aforementioned test year resulting from rate case requests for information Wılliam A Retz Printed Name Signature Subscribed and sworn to and before me, a un and for the State and County , 20\_\_\_\_, to certify which witness above-named, this day of my hand and seal of office. (Signature of Affiant) My commission expires (Notary Public In And For The State Of Texas)

Print or Type Name of Notary