Exhibit 8 Page 3 of 9

Tevel 10					1	1	· · · · · · · · · · · · · · · · · · ·		1 440	1 6					1 D	55
A 170	Segments 40	Routes A E H Y	Structures	Boyd	test Name Newby	Solite	Second Name	Address Line L 1583 Nacoedoches Rd	Address Line 2	San Antonio	State	78209 2753	152 30	IR 4650 P 31 109 71 B P 36 (13 8)485 269 CR 1653 P 1F (17 8) 485 556 CR 4657 P 1 (11 0) 485 111 2013 REMAINS PER SPIRT PER	Parcel ID	G#o ID 04650 000-0031
A 171	40	A.E.H.Y	_	Elpis Enterprises LLC	межру	<u> </u>		1730 Happys Cor	-	San Antonio	fare	78258 1650		OFED 1548//1865 EXE 8 10 12, FROM 108 69 10 157 30 ACRES JE/GIS/10-17 2012 IB-4661 P 6G ABS 183 2017 NEW ACCT CREATED PER SPUT PER DEED 17639/1821 EXE 1-6 16 LR/GS/5 12 36	1245667	04861 000-0061
A 172	40	A.E.H.Y		8 Acres LTD			C/ William D Ledbetter	PO Box 2395		Sala Antonio	Term	78006 6395	170 13	18 4650 P.2. CB 4651 P.2. CB 4652 P.1. CB 4661 P.1C.8 P.1H. CB 4662 P.1. 2016 NEW ACCT PER SPLIT PER DÉED 17424/96 EX.C.? 14	1745810	04650-000-0024
A 173	40	ALHY	ļ	Susan M Cox Revocable Trust		-	C) Wellan O Leabetter	PO Box 2351		Social	Teras	7800s 61A3	.,,,,,	15 (R/GS/) 9 16	249737	04661 100-0030
A 174	40	A E, H, Y		ton.	McEachron			27295 Karsch Rd	L	Boeine		78005 \$475	6 57	8 4861 P 302C ABS 483	249731	04661 000 1026
A 175	40	A,E H Y		Green Living Trust		i	Philip B & Barbara A Green Trustees	26936 Pecan Bluff		Boerne	Texas	78006	4 59	EB 4662A (PECAN SPRING RANCH UT 2) BLOCK 3 LOT 23 2019 NEW ACCT CREATED PER PLAT 9725/7 31 FILED 1 5 1B LR/GIS/4 2 IS	1280743	04661 103 0230
A 176	29, 33, 40	A, E, H, Y		Lawrence W & Monette	Xroeger			16980 Toutant Beauregard Rd		Boerne	teus	78006 8433	10.49	8 4677 P S ABS 330 FORMERLY P 2F 2010-REMAINS PER SPUT PER DEED 14283/2019 EXE 12 4 2009	249811	04677 000-0050
A 178	29, 33, 40 29, 33, 40	A.E.H.Y		Bruce C & Deborah A Darrin L & Mebsia D	Purcell	-		27030 Toutant Beauregard Rd 2699- Toutant Beauregard Rd		Boerne		78006 8431 78006 8482		8 -577 P 16 SERIAL # SSS8 NO LABEL# NO SERIAL# 8 4677 P 6A ABS 330 INON ADIACENT REMIAINS	249805	04677 000-0062
A 179	79	HA.	10	Darrin I, & Melssa D	Porcell Barrera	_		26994 Yout ant Beautegard Rd		Boerne	Tetto	780(6 3482	2 00	8 4677 P 69 ABS 330 8 4661 P 7 A 483, CB 4677 P] A 330 HMPT (INLY) REFER TO 04661 QOS-0077	249819	04677 000-0063 04661 000 0076
A 180 A 181		A.H		Bruce C & Dehorah A	Culver	ľ-		424 E Nueva 27030 Toutant Beauregard Rd		Boeine	Texas	78006 8430 78006 8431	i 1524 -	B 4627 P 26. P 26.R P 3 ARS 330 2015-MAP UPDATE PER ROUNDRY SURVEY LADAUSTED PARCEL LINEST 1G/GIS/3 24.15	249308	04677 000-0027
A 182		A.H.		Darrin L & Mekssa D	Purcel	\vdash		16994 Toutant Beauregard Rd		Boeine	(GrN)	78006 8482		18 - 4977 - P. SA. AES 330 18 - 4977 - P. SA. AES 330 (FORMERLY P. 2018: PG. (2.362 AC) (FORMERLY P. 20) 2017 -MERGE/RSWY ACCT PER SURVEY/CR	249515	04677-000-0051
A 183	29	H.A		Alfonso & Andrea M	Cabanas	lr .		26994 Toutant Bezuregard Ad		Boerne	Texas	78006 8482	 			01677 000-0070
8 001	30 33 34 35 41 42	B C D E G I J M T X Y Z AA	. 17	Northside (SD				5900 Evers Rd Bldz C		San Antonio	Texas	78238 1699	.,,,,	18 4676 (HISO CIELO VISTA NORTH ELEM SCHOOL) BLOCK 1 LOT 1 7016 NEW ALCT CREATED PER PLAT 9685/84 92 FILED 6 5 15 R/GIS/7 17 15	1227560	04674 001 0010
8 002 3	30 33 35 34 41 42 46 48	B C D E G I J M T X Y Z AA		Northside (S D	1			5900 Evers Rd Bidg C		Ses Antonio	Texas	78238 1699	** "	18 1674 P 1A 1 71 AC) P 24 (30 5114 AC) C8 4676 P 1C (3516 AC) 2016 REMAINS ACCT PER PLAT 9685/84 92 FILED 6 5 15 R/GIS/7 17 15 - 7011 NE/V PER SPLIT PER DEED 14647/2497 FXE 9,7 2010 - IF/GIS/12 13 2010	1154263	04674 000 0010
\$ 003	46 49	8, C, D, G, I, J, M, T, X, Z, AA		Rockwood Family Trest et al			C/D Donald Durlinger Trustee	PO 8ax 1808		Mason	Lexas	76856 1805	250,37	18 465) P. J. ABS 556 CB. 4654 P. 18 & P. JC. ARS 3313 CB. 4660 P. JA. 7. P. 31 ABS 434 18 4663 P. J. ABS 455 (103 8073) CB. 4672 P. 3 ABS 356 (47 2696) CB. 4673 P. 3 ABS 629 (5.8975)	249572	04653 000-0011
8 004 8 005	46, 49	8, C, D, G, I, J, M, T, X, Z, AA B, C, D, G, I, J, M, T, X, Z, AA	 -	Passon Interests C10 LLP Cryption Development Co		-	C/O John F Jeffers	5632 Piping Rock En 5632 Piping Rock En		Houston Houston	Texas	77056 4029	156.97	18 4663 P.), A85 455 (103 8079) CB 4672 P. 1 AB5 156 (47 2696) CB 4673 P. 1 AB5 629 (5,8975) 18 4663 P. 1C A85 455 (55 0971) CB 4673 P. 18 A85 629 (78 692) CB 4661 P.6M (8709)	1301376	04663 000 0015 04663 000 0016
8 006 8 007	45, 19 41, 42, 46, 45, 49	8, C, D, G I, J, M, T, X, Z, AA		High Country Ranch			C/O Alan E H Oberd Treasurer	23704 Up Mountain Rd 5632 Piping Rock Lin		San Antonio		78255 2002	300,00	8 4658 P 2 ABS 556 30 965AC C8 4160 P 1 ABS 484 253 797A CB 4661 P 18 ABS 488 15 237A	249589 1316331	04660-000-0010 04623-000-0010
		8, C D G I J, M, T, X, Z AA		Pinson Interests CID LLP			C/O tohn F Hillers			Housen	ica.	77056 4029		(8 4673 P.) D. ABS.629 18 4675 P. IA (90 AC). P. 2G (4 56 AC). P. 100 (.43 AC). 2014 UPDATED ACREAGE B. LEGAL DESCRIPTION PER DEED 16384/876. EXE		1 1
8 008	31 35 36 42 31, 35, 36, 42	B C D G I J M T Y Z AA B,C,D,G,I,J,M,T,Y,Z,AA)9	Robert J Passon Interests LTD LLP	Barrera	⊢	C/O John F Jellers	424 E Nueva 5632 Piping Rock En	-	San Antonio Houston	Texas	78205 3422	5 8 9	11 30 1998, F(LED 10-10-2013 PA 4678, P. 1/26-8837) (RA4671 P. 2D /2 0271 S. CRA672 P. (D. 1239)	249793	04675-000 1003 04676 000-0013
8 010	31 35 36 42	BCOGIJMTYZAA		ASR Parks LLC			C/O Thomas E Dress	325 E Sonterra Blvd	5re 210	Corpus Christi	Texas	78401 7826	7 62	.8 4676 P. 1 (26 5537), CB 4671 P. 2D (2 027) & (8 4672 P. 50 (23%). .8 4675 P. 1A A. 1034 (407) CB. 4676 P. 1B A. 165 (7 212) 2016 RSSV/MAP UPDATE PLR OEED 17295/797 LXE 6.1.15 LR/GIS/2.17	985893	04675-000 0013
8011	35 42	BCDGIIMTYZAA		Pinson Interest LIP			C/O John Fudlers	5632 Piping Rack Lin		Hou Zon	Teas	77056 4029	0.10	6 8 4676A BLK 1 LOT 903 (OPEN SPACE) (PECAN CREEK RANCH UT 2) 2019 NEW PER PLAT 20003/561 FILED 11 9 18 JUF/GHS/2	1296744	04676 101 9010
6 012	36,42	B.C.O.G.L.I.M.T.Y.Z.AA		Sunjay & Nishi Thakur	Kurnar		CO ALITY DATE	10927 Anagua Spgs	-	Boerne		750XK 8490		(6 2019 18 467 JA BLK 2 LOT 3. ANAQUA SPRINGS RANCH I PUD	988864	04671 102 0030
8 013	44	BCDIMIXZ	15	Evangelina R & Daniel	Rayes			11502 Pecan Hi		Borine	Texas	75006 5682	501	E 466 AN A PECAN SPRING RANCH UT 2) BLOCK 2 101 16 2019 NEW ACCT CREATED PER PLAT 9725/7 11 FRED 1 5 18 LR/GIS/4 2	1250739	04661 107 0160
8 014	46	8, C, D, L M, T, X, Z	16	Raul G F Grace L	Figueroa			26570 Xarsch Rd		Boerne	I.	78006 54nS		18. 28. 1440 P. 78. 1. Dianc. 48n (8. 465). P. 30. 1. 270AC 445). 18. 4463A DYCAN SPRING RANCH UT 21. BLOCK 2. 10T. 10. 2019. NEVA ACCE CREATED PER PLAT 9725/7. 3.1. FILED. 1. 5-18. LR/G/S/4. 2.	249598	01660-000 0022
8 015	46	BCDLMT×Z		Sharon S & Missah G	Days			8107 Cooper Mi		San Antonio		78255	404	8 4661A (PECAN SPRING RANCH UT 2) BLOCK 2 LOT 10 2019 NEV / ACCT CREATED PER PLAT 9725/7 11 FILED 1 5-18 LR/GIS/4 2	1280733	04661 102-0100
8 016 8 017		8 C, D I, M, 1, X, 7		Texas H3 Management (interprises (P				23704 Up Mountain Rd		San Antonio	Tenas	78255 2007	2.29	8 4560 P 4 ABS 484	249601	04660-000-0040
B OLE	16	B, C, D, L, M, T, X, Z B, C, D, L, M, T, X, Z	 	Carrie. to Braden Living Revocable Trust Suzanne Sears	Нарец		Carne to Braden Trustee	26587 Karsch Rd 267), I Karsch Rd	 	Borrne Borrne	Texas	78005-\$443	2.33	8 4660 P 1C ABS AS4 8 4661 P 8C ABS 483	249592 249651	04661 000-0082
8 019 8 020	- 45	B.C.D.L.M.T.X.Z B.C.D.L.M.T.X.Z		Berer County Charles A				267) 1 X arech Rd FO Sen 839950 PO Ser 1806		San Antonio	Teras	178283 3950	1.52	28 1653 P LD AB5 556	249574 249595	04661 000-0082 C4653 000-0013 04660 000-0017
8 021		8, C, D, I, M, T, X, Z B, C, D, I, M, T, X, Z		Cheryi L & Scott C	Rockwood Williams	<u> </u>	High Country Residence Trust	27050 karsch Rd		Borrer	Icen	78006 5473	37,82	8 460 P JF AB3 454 8 4661 P 43 119 871, P 2G IS 01 & P 88 I J3 01 AB3 483 FORMERT P 2F	249713	04661 000-0430
	46	8.C.D.I.M.1.X.Z		Anthony & Olivia	Alejandro	-		27032 Karsch Rd		Boerne	18135	780ns 3473	18.84	8-4661P 47" (11 750 AC), P. 2012 230 AC) R. P. 26 (4-863 AC) - "FORMERLY P. 20 NO LABEL OR SERIAL # 8-4653 P 10 (57-0 AC), P. 17 (7-2 AC), CB 4854 P 10 (20 3 AC), P. 16 (57-7 AC) 2013. NEW PER SPUT, PER DEED 15669/1365 - EXE. &	249718	04661 000-0470
8 023		BCDIMTXZ		Rockwood Family Trust ct at		L	C/O Donald Durlinger Trustee	PO 8ex 1805		Mason	Texas	76856 1808		90 12 #/GIS/10 12 2012		64653 000 0014
8 023	46	BCDIMTXZ		Deelee Investment Partners Ltd	Į		C/O Jesse Delec	236 Willoughby Way		Boerne	Teras	75006	142 20	(8 4653 P.) C (5) O AC) P (1/17 2 AC) C8 4554 P (D (20.3 AC) P (G (57 7 AC) 2013 NEW PER SPUT PER DEED 15669/1365 EXE 8 80-12 - #/G(5/10 12 2013		04653 000 0014
8 024 8 025	46	8, C, O, L, M, L, X, Z		Rockwood Family Trust et at Rockwood Family Trust et al			C/O Donald Durflinger Trustee C/O Donald Durflinger Trustee	PO Box 1808 PO Box 1808		Mason	Texas	76856 1868			249573	04653 000 0012
8 026 8 027	46	8, C, D, I, M, T, X, Z 8, C, D, I, M, T, X, Z		Wendell D	Winters		C/O bonala continger trosses	27144 Karsch Rd		Boerne	Tenos	78006 8475	46.07	18 4661 P 248 ABS 483 23 23 26 6 4653 P 15 ABS 556 234AC ARB 1R 7 18 4661 P 10 R P 11 ABS 483 REFER TO 82300-000 CIOL S. NO LABELW OR SERIALW	249664	04661 000 0361 04661 000 0301 04661 000 0450
8 027	46	B, C D I, M, T, X, Z B, C, D, I, M, T, X, Z		Ernest R & Carol A	Menezes			26734 Karsch Rd 12044 Lee Mdws		Borne					249716	04661 000 0450 C4561-000-0054
B 029	- 49			High Country Ranch Assoc et al			C/O Man I Hibberd Treasurer	23704 Up Mountain Rd		San Antonio	Tenas	78255 2002	9.62	B 4661 P 8 485.453 8 4761 P 12 485.453 9 824	249666	04661-000-0084 04661-000-0120
8 030 8 031	46	8 C D I, M, T X, Z 8, C, D, I, M, T, X, Z		Beral County Edward & Yvonne	Otszanowski	_		PO 8ex 539950 27080 Karsch Rd	-	Sen Antonio Boerne	Fexas Fexas	78283 3950	5 00	8 4567 P.11 A-483	249700 249695	04661 000 0333 04661 000 0310
8 032	16	B, C, D, I, M, T, X, Z														
		BC0186104	_	Rockwood Family Properties LTD			C/O Donald Durflinger Truster	PO Box 1808		Mason		76856 1808			249597	04560-000-0019
8 013	46	B, C, D, I, M, T, X, Z		Kerry N & Becky /	Havnes		C/O Conald Quiffinger Truster	26938 Xarsch Rd		Boerne	Yess .	73006 3473	464	ib asbo P 11/ABS 454 Non Add Remainstop I d B 4661 P 7 1 1 1 2 A C 1 2 P 2 4 1 3 5 9 AC 1 ABS 483 20 7 Roya Acct Mr. Deed 18324/854 Ene 9 80 16 (R/GIS/10-20-16 B 4663 A PECAM Spring Ranch ut 7 1 block 2 10 7 14 2019 New Acct Cremied Per Plat 97247 1 1 fred) 5-18 (R/GIS/4 2	249679	04661 000-0231
8 034	**	8 C D I M 1 X, 2		Kerry N.S. Becky T Maurico Lasalle & Francino	Havnes Williams		C/O Conald Durftings Trustee	26938 Xarsch Rd 11518 Pecan Hill		Boerne Boerne	Teras Teras	78006 8-178 78006	464	IB 4660 P 211-187 364 NON ADIREMANIS TO PLO EAGLE ? 211-187 364 NON ADIREMANIS TO PLO EAGLE? 211-187 ACT E P 2413 (SPACIASE 48) 2612 FROV ACCT PER DEED 1811-1485-62-6-9 10 16 (BRIGIS/10-70-16- E8 465-3 P 211-187 ACT E8 P 2413 (SPACIASE) 481 (SPACIASE) E8 465-3 P 211-187 SPRING RANCH UT 21 BIOCK 2 LOT 14 2019 NEW ACCT CREATED PER PLAT 972-97 11 FRED 1 5-18 LAVGS/4 2 15	249597 249679 1280737 249594	04661 000-0231 04661 102-0140
8 034 8 035 8 036	46 46 46 46	8, C, D, I, M, T, X, Z 8 C D I M T X, Z 8 C D I M T X, Z		Kerry N. & Becky	Harmes Williams Haistead		C/O Donald Dorflinger Trustee	26938 Xarsch Rd		Boerne Boerne Boerne Mison	Teras Teras	78006 8-178 78006 78007 8-48	464 403	B 866P P 1 MAY MAN NON AN ROMANTSOP IO 9 REGIO PT 11 JULY 18 P 2 RES 19 2 MAN SEAS 43 3017 ROW ACCT ME DEED 31 MAYS 45 E 2 10 IG LEAGUES 10 MAY ACCT CREATED ME HALF 97 SEPT 1 FAKED 1 5 IS LOGGEST 2 MAY ACCT CREATED ME HALF 97 SEPT 1 FAKED 1 5 IS LOGGEST 2 MASON PER AGAIN ACCT CREATED ME HALF 97 SEPT 1 FAKED 1 5 IS LOGGEST 2 MASON PER AGAIN ACCT CREATED ME HALF 97 SEPT 1 FAKED 1 5 IS LOGGEST 2 MASON PER AGAIN ACCT CREATED ME HALF 97 SEPT 1 FAKED 1 5 IS LOGGEST 2 MASON PER AGAIN ACCT CREATED ME HALF 97 SEPT 1 FAKED 1 5 IS LOGGEST 2 MASON PER AGAIN ACCT CREATED ME HALF 97 SEPT 1 FAKED 1 5 IS LOGGEST 2 MASON PER AGAIN ACCT CREATED ME HALF 97 SEPT 1 FAKED 1 5 IS LOGGEST 2 MASON PER AGAIN ACCT CREATED ME HALF 97 SEPT 1 FAKED 1 5 IS LOGGEST 2 MASON PER AGAIN ACCT CREATED ME HALF 97 SEPT 1 FAKED 1 5 IS LOGGEST 2 MASON PER AGAIN ACCT CREATED ME HALF 97 SEPT 1 FAKED 1 5 IS LOGGEST 2 MASON PER AGAIN PER	249679	04661 000-0231 04661 102-0140 04660 000-0015 04660-000 0010
8 034 8 035	46	8 C D I M 1 X, 2		Recry N & Becky I Mayrico Lasalle & Francine Lame I	1			26938 Xarsch Rd 11518 Pecan Hrll 26474 Willoughby Way		Boerne Boerne Boerne	Tenas Tenas Tenas Tenas Tenas Tenas	78006 8-178 78006 78007 8-48	2 34 4 64 4 03 2 22 2 99 2 29 2 10	2 4660 F 1 486 44 1001 AD (SOUNT) OF 100 F 1001 AD (SOUNT) OF 100 F 1001 AD (SOUNT) AD (249679 1250737 249594	04661 000-0231 04661 102-0140 04660 000-0015
8 034 8 035 8 036 8 037 8 038	46	8, C, D, I, M, T, X, Z 8 C D I M T X, Z B C, D, I, M, T, X, Z B, C, D, I, M, T, X, Z B, C, D, I, M, T, X, Z		Kerry Nr. Becky 1 Mayurce Lealle & Francine Lance 1 Rockwood Family Properties 110 Texa 101 Management Interpres 16	1			26938 Xarsch Rd 11518 Pecan Hd 26474 Willoughby Way FO Box 1808 23701 Up Mountain Rd		Boerne Boerne Boerne Mison	Tess Tess Tess Tess Tess Tess Tess Tess	78006 3178 78006 8448 76836 3808 78255 2002 78255 2002 78255 2281	2 34 4 64 4 03 2 22 2 29 2 29 2 29 2 29 4 28	2 4809 2 1948 454 NOV. ADD SECONDATO P 10 4 650 2 1911 27 4 7 2 2 2 1 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	249679 1250737 249594 249690 249599	04661 000 0231 04661 101 0140 04660 000 0015 04660 000 0010 04660 000 0012 04661 101 0150
8 034 8 035 8 036 8 037 8 038 8 039	46 46 49 49	B.C.D.I.M.T.X.Z B.C.D.I.M.T.X.Z B.C.D.I.M.T.X.Z B.C.D.I.M.T.X.Z B.C.D.I.M.T.X.Z B.C.D.I.M.T.X.Z B.C.D.I.M.T.X.Z B.C.D.I.M.T.X.Z B.C.D.I.M.T.Z.Z B.D.G.I.Z.M.T.Z.Z B.D.G.I.Z.M.T.Z.Z		Kony A. Bercy I Mayor Casil R. d'Assone Lane I. Grans and Management (Sarapine II) Trans 10 Management (Sarapine II)	Haldead		G/O Consult Dettinger Trustee	26938 Xaisch Rd 11518 Peran Hrt 16474 Willoughby Way PG Bos 1808 23701 Up Mountain Rd 23701 Up Mountain Rd 24311 Hash Part 514 Diamond / 5		Boerne Boerne Boerne Muson San Antonio San Antonio San Antonio San Antonio San Antonio	Texas	78006 3478 78006 78007 2448 76856 1808 78255 2002 78255 2002 78255 2002 78255 2002 78255 2002	2 94 4 64 4 03 2 20 2 20 2 29 2 10 4 25	A 4660 P 144 A 454	249679 1280737 249594 249690 249593 249591 1280738 988866	04661 000-0233 04661 102-0140 04660 000-0015 04660 000-0010 04660 000-0023 04660 000-0012 04661 102-0150 04671 102-0050
8 034 8 035 8 036 8 037 8 038 8 039 8 040 8 041 8 042	45 45 40 40 40 44 42 42 42	B.C.O.LM.T.X.Z B.C.O.LM.T.X.Z B.C.O.LM.T.X.Z B.C.O.LM.T.X.Z B.C.O.LM.T.X.Z B.C.O.LM.T.X.Z B.C.O.LM.T.X.Z B.O.G.T.M.T.Z.AA B.D.G.T.M.T.Z.AA B.D.G.T.M.T.Z.AA		Kony N. Bercy J. Manuel Casillé d'Assonne Lanci I. Bank C. Ban	Halstead			26938 Xarich Rd 11518 Pecan Hd 26474 Willoughby Way FD Ben 1808 23701 Up Mountain Rd 23704 Up Mountain Rd 23704 Up Mountain Rd 24311 Hash Part 5612 Paping Rock En 10931 Ansars Sers		Boerne Boerne Maron San Antonio San Antonio San Antonio Houston Houston	Texas	78006 3478 78006 2448 76856 1808 78255 2002 78255 2002 78255 2281 78251 4095 77056 4029 78006 3490	2 94 4 64 4 03 2 22 2 99 2 29 2 10 4 25 3 06 17 81 2 59	2 4869 2 18 45 45 10 18 45 10 18 45 10 18	249679 1280737 249594 249690 249599 249591 1280738 988866 1167416 988865	04661 000 0231 04661 103 0140 04660 000 0015 04660 000 0015 04660 000 0012 04660 000 0012 04661 102 0150 04671 102 0040 04671 102 0040 04671 000 0010
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Exhibit 8

Page 4 of 9

Tento	Segments	Routes	Structures	First Name	Last Name	Sufflic	Second Name	Address Une 1	Address Line 2	Chy_	State	Ziu	Acressa	Legal Description Parcel ID Georal)
C 039	20	23 AA 57 M 11 D 2		Usmar ECC				6243 W Interstate 10	Ste 840	San Antonio	Teras	78201 2036	28.08	CS 4669 P 2C ASS 564 2012 NEW PER SPUT PER DEED 14957/1957 & 15051/1339 VERBY ALL IMPTS AND LAND SEGMENTS 1174202 04669 000-0022
C 040	50	C D 1 J M Y 2 AA CC		Usmartic				6243 W Interstate 10	Ste 840	San Astenio	Texas	78201 2036	5 00	C8 4689 P 28 A85 564 2012 NEW PER SPLIT PER DEED 14957/1957 VERBY ALL IMPTS AND LAND SEGMENTS IF/GIS/12 5 11 1167179 04689 000 0001
C 041	35	C,Y	18	Carmen Alice B	Ramirez			26340 Toutant Beauregard Rd 26340 Youtant Beauregard Rd		Boerne	Tean Tean	78006 8429 78006 8429	5.87	(8 4676 ABS 165 P 20 249794 04676 000 0024
E 001	33	EY		Mark) & Abril	Barrera			26840 Toutant Brawnegard Rd	 	Boerne	Texas	78006 8421	5 69	C8 4636 P 71 2013 MI W MR S9(II PR D410 1503 W/2007 Ext. 1 3 2013 VERBY IMPTS(1AMD, 8761542 24, 3) 1126707 00476 000-0025 (C8 468 P P R A8F 489 () 913 AC) (8 4672 P 27 A8F 330 () 7200 AC) 7016 NEW ACCT PRESPIT PROTECT 17169/2077 EXE 10-30 1226695 04461 000-0029 9
E 002		LY		Best County		=		PO Box \$39950		San Antonio	leas	78283 3950	0.16	C8 6661 P 7A AB5 4B3 249642 04661 000 0071
F 002	7		57	Richard Joe & Shannon G C Fernando Rodinguez	Wash Gyterrez	_	· -· · · · · · · · · · · · · · · · · ·	9506 Majestic Oak Cir 9512 Majestic Oak Cir	+	San Antonio San Antonio	Teas	78255 3419	2 28	CS 47010 81X 10T 1 251108 04703 400-0010 CS 17010 81X 10T 2 251109 04703 400-0020
F 003		F		Daniel F & Sylvia P T O Enterprises LLC	Gobbeo			9584 Majostic Oak Cir 24915 Caliza Ter	 	San Antonio Boerne	Texas Texas	79755 3419 78006 8589	239	CS 4793D SIX LOT 34 (WESTRROOK ONE SURD) \$4,00/0022 751123 04703 400 0110 CS 4703C SIX LOT 5 212 SZ FT OF 10 2010 -455W ACCT PER OX FO 10127/475 FXEC 02/30/09 L1408M8 04703 100 0101
£ 005	26 27 37 38	FKINOPORSUVW		Canyons Property Owners Association	, , , ,		Alth Jay Patterson	110 River Crossing filled	Ste 100	Spring Branch	Ten	78070 6772	42 96	C8 4695A (BLACKBUCK RANCH PH 1 UT 1 PUD BLOCK 6 LOT 999 (PVT STREET) "DUPUCATE LOT # TO PID 1141399 & 1207593 2019 MERGED ACCT PER PLAT 972N/124 132 FILED 1 16 18 LR/GIS/3 25-18 2018 MERGED ACCT PER PLAT 972N/124 132 FILED 1 16 18 LR/GIS/3 25-18 2018 MERGED ACCT PER PLAT 972N/129 95 FILED 6 21 1257077 04695-106 9992
	38 19 43 44 45 47 51 52	RB CC P F K L N O P Q R S U V W				_								17 2018 MERGED ACCI
F 006	51	BB_CC		Bexar Ranch LP				446 County Road 115		Edna	l'eus	77957 4650	3199 16	16709/2274 EXE 11 12 12 12/05/6 18-18
F 007	38 39 43	F K L N P Q R U BB CC	134	Sunit K	Dwnedi			6019 Wood Byu		San Antonio	Term	78249 1906		CB 4671A (ANAQUA SPRINGS RANCH IV): BLOCK 10 LOT 9 2008-NEW PER PLAT 9576/12 22 FILED 6 26-07 (SEE COORD SHT # 5067) 1101725 04671 110-0010
F 008	38	F X L N P Q R U BB CC		Adrian & Catherine Zambrano-Chavez	Chavez			11207 Caliza 88		Soerne	Texas	78006 8587	1 32	C8 4871A (ANAQUA SPRINGS RANCH IV) BLOCK 10 LOT 13 2008 NEW PER PLAT 9576/12 22 FILED 6 26 07 (SEE COORD SHT # 1101229 G4671 110 0130
F 009	38	F K L N P Q R U BB CC		Lisa S Grandon & Audra	McCray			15210 Caliza BH		Boerne	Texas	78006 8587	102	CS 46714 (ANAQUA SPRINGS RANCHIV) BLOCK 10 LOT 11 2008 NEW PER PLAT 9576/17 72 FILED 6 76 07 (SEE COORD 91T # 1101727 04671 110-0110
£ 010	38	F K L N P Q R U BB CC		David VV & Kelly A	McAlear			13206 Caliga BH		Boerne	Yesas	74006 8587	1 43	5067) 10-0110 (C4-6731 ANAGUA SPRINGS RANCHIV) BLOCK (D LOT 12 7008 NEW PER PLAT 9576/32 22 FRLD 6 76-07 ISEE COOKD SHT # 1101228 04671 110-0120 (SM)
F 033	36	F K L N P Q R U BB CC		Anaqua Springs Ranch HQA Inc			C/O Spectrum Assn Management LP	17319 San Pedro Ave	Ste 318	San Antonio	Texas	78232 1443	8.82	CS 46714 (ANAQUA SPRINGS RANCHIV) BLOCK 8 LOT 999 (PRIVATE STREET) 2008 NEW PER PLAT 9576/37 22 FILED 6 26-07 (SEE 1101714 04671 108 9990 COORD SHIT # 5067)
F 012	26, 38	F, K, L, N, P, O R U, BB, CL		Southerland Canyons III LLC			Altn Jay Patterson	110 River Crossing Blvd	Se 100	Spring Branch	Texas	78070 5272		CB 4695A (BLACKBUC & RANCH PH 2 UT 1) BLOCK 23 LOT 61 1303028 04695-123-0610
F 013	26 37 18	F K L N P Q R U BB CC		Burdick Anaqua Homes LTD				4710 Shavano Oak	Ste 102	San Antonio	Texas	78249 4003		C8 4673A (AMACUA SPRINGS RANCH IV) BLOCK BLOT 54 260B NEW PER PLAT 9576/32 22 FILED 6 26 07 ISSE COORD SHT # 50673 1109710 04671 108 0540
F 014	26,37,38	F, K, I, N, P, Q, R, U, BB, CC		Southerland Carlyons III LLC Nick I & Sarah J	Valenti		Alth Jay Patterson	110 Rever Crossing Blvd 11003 Caliza BH	5 e 100	Williamstown	Massachusetts Texas	01767 2105 78006 8576		CS 4670.0 J ABS 1187 249776 0-670-000-0010 CS 46710 (ANAQUA SPRINGS RANCHIV) BLOCK BLOT 52 2008 NEW PER PLAT 9576/12 27 FILED 6 26 07 (SEE COORD SHT # 5067) 1103709 04671 1007-0510
F 016	26 37 15	F.K.L.N.P.Q.R.V.80.CC		Southerland Carryons III LLC	VALENCE	-	Attn Jay Patterson	110 Swer Crossing Blvd	Se (0)	Spring Branch	Texas	78070 6272	678	CS 465 A BLACKBUCK BANCH PH 2 UT 1), RIOCK 25 LOT 901 (DPEN SPACE//TREE SAVE AREA): 13:03:057 04695-125 9010
F 017	26 37 38	FKINPQRUBBCC		Raul G	Marlinez			230 Winding Ln		San Antonie	Ten	78231 1267	11 64	CS 4667 P 7C (5 9142 AC) P 2K (3 1247 AC) P 2K (9044 AC) CS 4692A PT OF LOT B (1 6967 AC) 2006 NEW PER SPLIT PER DEEDS
						_			1					11652/1342 11652/1371 11652/2177 11665/417 11663/2111 11658/545 11689/1363 11702/1647 11734/160 11786/1847
F 019	26 37 38	F K L N P G R U 88 CC		Carlos J & Christina Ricardo D & Kelley R	Garcia Villasenor			14214 Melrose Cir 15502 Ruidosa Run		Helates	Tenas	79023 4611 78023 4393	11 02	11657/(347 11652/237) 11652/7377,11665/437,11665/437,11665/437,1176/1601176/1601176/1647
F 020	38, 39	F. K. L. N. P. G. R. U. BB, CC		Southerland Canyons III LLC	Villaschor		Attn Jay Patterson	110 Rever Crossing Blvd	Se 100	Williamstown	Massachusetts	01267 2105	45.30	C8 4669 P 2 A8S 485 249775 04669 000 0020
F-021	26, 37, 38, 39, 43	f K, L, N P, G, R, U, RB, CC		Southerland Canyons III LLC			Arto Jay Parterson	110 River Crossing Blvd 32 S E Sonterra Blvd	Ste 100	Williamstown San Antonio		01767 2105		CS 4667 P 2 A55 1069 249764 04667 000 0010 2
F 023	26 37 38 39 43 38 39,43	F.K.I.N.P.Q.R.U.88.CC		ASR Parks LLC Olutola O & Omolola	Adelona		C/O Thomas E Oreiss	32 S E Sonterra Bird 94 BD Hurebner Rd	Ste 210 Ste 400	San Antonio	Teas	78258 /8240 1755		CB 46479 1K (6 0869 AC) & CB 4677 P 1 (1 0801 AC) 2016 NEW ACCT PER SMIT PER DECO 1779A/797 EKE 2 1 15 LRYGS/2 17 16 1244796 04667 000-0021 CB 4671A BK 9 107 12 IANAGUA SPRINGS RANCHIII A SUBDI 2008 NEW PER PLAT 95/5/196 PLED 6 15 07 1098129 04671 109 0220
F-024	35 39 43	F K L N P Q R U 88 CC		Michael A & Melhae E	Rosales			56 15 Dhaka Vw	3.6400	San Antonio	Teras	72250 4629	1 07	CB 4671A (ANAQUA SPRINGS RANCH IV) BLOCK 10 LOT 10 2008 NEW PER PLAT 9576/12 22 FRED 6 26 07 ISEE COORD SHT # 1101726 04671 110-0100
									 			 		SG67
F 025	43 44	FKNOPQRVW88CC		TCW Helotes Ranch LTD				4040 Broadway St	Ste 315	San Antonio	Texas	78209 6375	1189 00	9/16/11
F-026 F-027	43	F, K, N, P, R, SB, CC F, K, N, P, B, BB, CC		Mark Stephen & Catherine Vera Gurvinder Pal & Parvinder Kaut	Singh			24914 Miranda Rdg 93 Tuinberry Way		San Antonio	Teras Teras	78005 8419 78730 5555	4 51	CS 4671A BLK 9 LOT 13 (ANAQUA SPRINGS RANCH IIIR A SUBD) 2005 NEW PER PLAT 9575/196 FILED 6 15-07 1098130 04671 109 0190 CB 4671A BLCK 8 107 19 (ANAQUA SPRINGS RANCH IIII FLAT 9585/5463 FILED 32 9 2005 1053043 04671 109 0190
F 028	43	FKNPR8BCC		Patricia H Wallace Trustee				101 N Shoreline #Nd	See 600	Corpus Christi	Texas	78401 2826	20 38	CB 4667 P 1A (20 383 AC) GIS 20 383 AC 2016 REMAINS ACCT PCR SPUT PER DEED 17295/79) EXE 2 15 19 ER/GIS/2 17 16 2011 1052696 04667 000 0014 REMAINS PER SPUT PER DEED 14448/611 EXE 9 14 2010
F-029	43	F K N P R BB CC		Pinson Interests LTD LLP		_	C/O John F Jetlers	56 32 Papring Rock in		Houston	Teras	77056 4029	465 83	CB 4659 P 2 ABS 357 (11) O AC) CB 4665 P 2 ABS 456 (354 8334 AC) 2006 REMINITS PER SPUT PER DETO 13106/1325 EXE 8 31-07 1050282 04659-000-0023
F 030	26, 27, 47, 51, 52, 53	F, L N, O, Q R, U, S V, W		Southerland Canyons III LLC			Attn Jay Patterson	110 River Crossing Rfvd	Ste 109	Spring Branch	Texas	78070 6772	86 97	CB 4668 P 28 (66 0385 AC) A85 108, CB 4669 P 28 (7 33 AC) A85 485, CB 4670 P 11 (15 6 AC) A85 1187 1281892 04668 000-0021
F 031	:_	F, N, O F, N, O	110	Harold & D Roth Journal	Krimsky Burch			9540 Huntress Ln 24544 Scenic Loap Rd		San Antonio San Antonio		78255 3405		CS 4701C BLK _LOT_3 751048 04703 300 0030 CS 47048 BLK LOT N IRR 210 52 FT OF 10 2010 N CW PER SMIT PER DEED 14079/702 EXE 7 14 09 1139725 04704 020-0101
F 033		F N,O	141					24547 Scenic Loop Rd 9640 Huntress Ln		San Antonio San Antonio	Teras Teras	78255 2030	5 00	CS 4701C BLK LOT 2 251047 04703 300-0020 CS 4701C BLK LOTN IRR 252 69 FT OF 51 2012 REMAINS PER PLAT 9631/212 234 FILED 9 2 2011 F/GIS/9 22 11 251090 04703 300-0510
F 035		I, N, O		Alessa K	Moraes Milsap			9515 Sadder Tri		San Antonio	Teras			
F 036 F 037 F 035 F 039		F, N, O F N, O		Ben & Dorrs leanette Shane B	Negru Brashar			7410 Steeple Dr 24850 Scenar Loop Rd		San Antonio San Antonio	less	78256 1653	6.00	GE 410K (SEK _ (07.5)
F 03a		F, N, O F, N, O		Florum Abillar/Mediano Management Trust	Negro	_	C/O John V Alvillar, et al	9527 Saddle Tri 9563 Huntress Ln		San Antonio	1646			
F 040		F, N, O		Critical & Gabriela	Constantinesco			8543 Sw Jamieson Rd		Portland	Oregon			CS 4703C BLK LOT 63 (WEST BROOK TWO 12017 NEW PER PLAT 953)/212 216 FILED 9 2 2013 1164099 04703 100-0630
F 042	7, 8	F N O		Fird & Melissa Asvestas Seffery Levert	Moleyev			9127 Saddle Tri 9578 Majestic Oak Cir	 	San Antonio San Antonio	leas leas	78255 2080 78255 3449	1 77	CS 47058 SIX LOT 11 (STAGE COACH HILLS UT 3) 2009-RESURVEY PER SURVEY MAP DATED 6 21 2004 PROVIDED BY 251225 04703 400-0110 0120 0140 0150 0150 0150 0150 0150 0150 015
F 043	7, 8	F, N, O		Anderson Family Trust	INCOMY.			9572 Majestic Oak Cir		San Antonio	[eas	78255 3449		C6 47030 B1K 107 12 P4703 400-0120
F 044	7.8	FNO		Lucia Zeevaeri	Alvmet			24165 W Interstate 10	Sce 217 107	San Antonio	TON	78257 1449		CS 4703 P 53 (2 O ACIASS 513 & CB 4704 P 2E ASS 254 (13 O ACI 2009 NEW REMAINS PER SPLIT PER OWNER REQUEST CR # 20233 1127917 04703 000-0530
F 045 F 046	7,8	F, N, O F, N, O		Edward J Shane & John W Russell	Boeke Brashar			9560 Majestic Oak Cir 24850 Scenik Looji Rd		San Antonio San Antonio	Term Term	78255 3449 78255 2756		C6 47000 5(K LOT 10 & 11 751119 04703 400 0101 C6 4704 P 56 485 254 16 412 (6 4704 P 5
F 047	8 15, 18, 50 15, 16, 50	F N O, P, Q, R, S, T, U V, W	142	Richard D & Debora L Adrian & Jacquekne V	Castillo			9660 Huntress Ln 9726 Huntress Ln		San Antonio San Antonio	Tern Tern	78255 3451	6,90	G. 100K BJK (0f 45 12100
F 048 F 049 F 050	8, 15, 16, 50	F, N, O, P, O, B, S, T, U, V, W		Francisco I & Barbara M	Arroya	=				Bergheim	Icun	78004 1970	5 90	CB 4703C RLX LQT 1 251046 04703 300-0010
F OS1	8, 15, 16, 50 8, 16, 50	F, N, O, P, Q, R, S, T, U, V, W F, N, O, P, Q, R, S, T, U, V, W		Doug W & Debia / Debra M & Larry G	Boarman Patkovány			24209 Scenic Loop Rd 9510 Saddle Fri	<u> </u>	San Antonio San Antonio	feras	78255 2013 78255 2081	3 50	CS 4703A BIX (107) E PTS 2.6.3 250940 04703 (010-0012) CS 47048 W 407 46 PT OF E S02 46 FT OF E S02 66 FT OF
F 052 F 053	8,50	F.N.O.P.O.R.S.T.U.Y.W F.N.P.O.R.T.U	143	lesse I Selliery A	Karvey Cannon			9650 Huntress Ln 9830 Huntress Ln		San Antonio San Antonio	Tean Tean	78255-3451	6.00	C8 4703C 8(X 107 50 251089 04703 300 0590 CG 4703C 8(X 107 46 251089 04703 300 0460
F 053 F 054	15	F N, P, Q, R, T, U	116	Adolph	Nesioney			10040 Huntress Ln		San Antonio	leus leus	78255 3453	5.90	CS 4703C BLK 107 45 231003 007-0440 CS 4703C BLK 107 55 251004 07703 300-0550
F 056	15, 72, 26 15, 72, 26	F, N, P, Q, R, T, U F, N, P, O, R, T, U	150	Anda Muller & Danny M. Robert S & Betty J	Remire! Thempson		/=	10130 Hunterss Ln 10236 Hunterss Ln		San Antonio San Antonio	Term	78255-3455	3.32	\$ 150 Miles (107 Sg
F 057	15	FNPQRTU		Paul G & Saratyn Y	S ubbs			23919 Scenic Spgs		San Antonio	Texas	78255 2425	1 09	163 46954 (THE CAMYONS AT SCENIC LOOP UT 4) BLOCK 1 (OT 49 2016 MEW PER PLAT 9720/117 122 FILED 3 25 2017 AF/GIS/9 1271216 04695-101-0490 127 2017
F 058	15	F, N, P, Q, B, T, U F, N, P, Q, B, T, U		John R Jayne D	Holcomb Meals		lanet P Realini	24346 Cherry Spg 9879 Huntress Ln	-	San Antonio San Antonio	Texas Texas	78255 3417 78255 3484	2Q.42 6.42	C8 4707 ARS 233 PT C9 F 4G ARR F 9 C8 4701 C07 57 6 52 25090
F-060 F-061	15	F, N, P, Q, R, T, U		James & Barbara Richardson Family Trost Martha G & Jeffrey S	Jordan		James E & Barbara S Richardson Trustees	74209 Scenic Loon 8d		San Antonio	Texas Texas	78255 2013	9.90	CS 4703A BIX LOT W 80 FT OF LOTS 2.3 & EIRRG 307 4 OF LOT 4 250941 04703 0 JD 0020 12 AMANA BIX CANYON CAT V FMILL LODGELT SAL BLOCK S LOT 442 2015 MEW PER PLAT 9657/210 220 EIRD 5-2 2014 1120738 04405 100 0440
F Q62	15	F, N, P, Q, R, T, U F, N, P, Q, R, T, U		Teresa Wanda	Page			8453 Magdalena Run 10033 Kendali Cyn		Helates San Antonia	Term	28,255 00	0.53	CR 44954 (THE CANYONS AT SERVE LOOP UT SAL RICK) LOT AT 2015 NEW PER PLAT 9857(210-2205) FEB 5 2 2014 1209737 94695 101 0430
F 063 F 064 F 065	<u></u>	F, N, P, Q, R, T, U F, N, P, Q, R, T, U		Chail M & Christine T Alfred S & Carol D	Hvnor Lungoria			9927 Huntress Ln PO Box 100508		San Antonio San Antonio	Teas Teas	78255 3481 78201 8508	6 30 5 47_	C4 479K BLX (QF 44 255034 0x703)0c 0x40 C5 479K BLX (QF 47)
F Q66	19	F, N, P, Q, R, T, U F, N, P, Q, R, T, U		Matthew & Lara	Bruhm Galfaway			24709 Suresc Loop Rd 10020 Huntress Ln	Apt 2	San Antonio San Antonio	Texas Texas	78255 2016 78255 3653	2831 500	C8 47034 Bix 107 5 & W 90 FT QF 4 251093 QF 700 500 C8 47031 Bix 107 54 251093 QF 703 300 O540
F 067 F 068	15	F, N, P, Q, R, T, U		Grant N & Toya S Jerome M & Tammy L Cohen Living Trust			Jerome M & Tammy L Cohen Trustee Jerome M & Tammy L Cohen Trustee	9842 Huntress (n 9842 Huntress (n		San Antonio San Antonio		78255 3454	5.04	C8 470H 38 (0) 34 25 (09) 0 05/00 05/00 300 05/00 C8 470H, 86 x (07 45 35 (004) 0 05/00 07/00 100 04/00 04/00 300 05/00 C4 470H, 86 x (07 45) 97/00 100 04/00 04/00 300 05/00 04/00 300 05/00
F 069	15 22 26	FNPORTU		Jerome M & Tammy L Cohen Living Trust Teresa Wanda	Page		THE PERSON NAMED INSIDE	10033 Kendali Cyn		San Antonio	Teras	78255 3484 78255 4406	101	C8 469 SA (THE CANYONS AT SLENK LOOP UT SB) BLOCK 1 LOT 47 2016 NEW ACCT CREATED PER PLAT 9688/85-87 FILED 8 21
F 070	15, 22 26	FNPQRTU		Southerland Canyons II LLC		-	Atin Jay Patterson	110 River Crossing Blvd	Ste 100	Spring Branch	Texas	78070 6272	025	15 LR/05/978-15. CB 4695A (BLACKBUCK RANCH PH. L UT 2 PUD) BLOCK 23 LOT 901 2018 NEW ACCT CREATED PER PLAT 9710/43 SOFILED 1-6-17 1265518 06595-123 9010
f 071	15, 27 26	FNPQRTU		Carryons Property Owners Association			Attn Jay Patterson	110 River Crossing Blod	Ste 100	Spring Branch	1exas	78070 6272	2171	LR/GISVS-19-17 CB 469 VA (THE CANYORS AT SCENIC LOOP UT SA AND 58) BLOCK 1 LOT 904 (DRAIMAGE ESMT) (DURICATE LOT # 904 SEE PID 1200220 04/07 LB) AND 18 BLOCK 1 LOT 904 (DRAIMAGE ESMT) (DURICATE LOT # 904 SEE PID 1200220 04/07 LB) AND 18 BLOCK 1 LOT 904 (DRAIMAGE ESMT) (DURICATE LOT # 904 SEE PID 1200220 04/07 LB) AND 18 BLOCK 1 LOT 904 (DRAIMAGE ESMT) (DURICATE LOT # 904 SEE PID 1200220 04/07 LB) AND 18 BLOCK 1 LOT 904 (DRAIMAGE ESMT) (DURICATE LOT # 904 SEE PID 1200220 04/07 LB) AND 18 BLOCK 1 LOT 904 (DRAIMAGE ESMT) (DURICATE LOT # 904 SEE PID 1200220 04/07 LB) AND 18 BLOCK 1 LOT 904 (DRAIMAGE ESMT) (DURICATE LOT # 904 SEE PID 1200220 04/07 LB) AND 18 BLOCK 1 LOT 904 (DRAIMAGE ESMT) (DURICATE LOT # 904 SEE PID 1200220 04/07 LB) AND 18 BLOCK 1 LOT 904 (DRAIMAGE ESMT) (DURICATE LOT # 904 SEE PID 1200220 04/07 LB) AND 18 BLOCK 1 LOT 904 (DRAIMAGE ESMT) (DURICATE LOT # 904 SEE PID 1200220 04/07 LB) AND 18 BLOCK 1 LOT 904 (DRAIMAGE ESMT) (DURICATE LOT # 904 SEE PID 1200220 04/07 LB) AND 18 BLOCK 1 LOT 904 (DRAIMAGE ESMT) (DURICATE LOT # 904 SEE PID 1200220 04/07 LB) AND 18 BLOCK 1 BLOCK 1 LB) AND 18 BLOCK 1 BLOCK
F 072							note vey Patterson		26 100				<u> </u>	1178947) 2015 NEW PER PLAT 5667/210-220 FILED 5 2 2016 & 9664/90-101
	15 22 26	FNPQRTU		Patrick & Amy L	McGrath			1530 Texas Oaks	-	Spring Branch	Texas	78070 5904	12 65	12271/1380 EXE 2 18-07
f 073	15 22 26	FNPQRTU		Southerland Canyons H LLC			Attn Jay Patterson	110 River Crossing Blvd	Ste 100	Spring Branch	Texas	78070 5272	1 77	18/6/9/5 19 17
F 074		FNPGRIU		Robert 5 & Betty J	Thompson			10236 Huntress Ln	 	San Antonia	Texas	78255 3455	2 09	C8 469 % IBLACKBUCK RANCH PH 1 UT 2 PUD) BLOCK 23 LOT 904 2018 MERGED ACCT PER PLAT 9717/89 95 FILED 6 23 17
F 075	15 22 26	f, N, P, Q, R, T, U		Southerland Canyons H LLC			Atin Jay Patterson	110 River Crossing Blvd	Ste 100	Spring Branch	Teras	78070 6277	2 06	LAJGISJ7 18:37 2018 NEW ACCT CREATED PER PLAT 9710/43:50 FILED 1:6:17 (R7015/5:39:17) 17 1265521 0-695 123:9040 18:02 46954 (BLACKBUCK RANCH PH 1:07:2 PUD) BLOCK 23:107:12019 PER PLAT 20001/355 PLED 8-24:18: 2018 NEW ACCT
F 076	15,27 76	FNPQRTU		Keyurkumar & Manisha	Shah			608 Oakcreek Pkwy	-	Seguin	Texas	78155 5177	0.71	CREATED PER PLAT 9710/43 SO FILED 1 6 17 LR/GIS/S 19 17 1265512 01695-123 0010
F 077	26	FNQRU		Rising Sun Asset LLC				7015 Washita Way	<u> </u>	Sen Antonio	Texas	78256 2343	0.55	UR/GIS/7 18 17
F 078	26	FNQRU		Todd A & Pamela Jo	Marshafi			10007 Tamber Ln		San Antonio	Texas	78255 3459	0.56	CB 4695A (BLACKBUCK RANCH PH 1 UT 2 PUD) BLOCK 23 LOT S 2013-NEW ACCT CREATED PER PLAT 9710/43 SOFILED 1 6 17 1265515 04895 123-0050
F 079	26	FNQRU		Jacon F	Cavazos			6918 Terra Rye		San Antomo	Texas	78240-2758	0.55	CB 48954 (BLACKBUCK RANCH PH 1 UT-4 PUD) BLOCK 23 LOT 23 2018 NEW ACCT CREATED PER PLAT 9717/89 95 FUED 6 23 17 1268526 04695-123 0230
F 080	26	FNQRU		Richard T & Kelly S	Schlosberg			11 Champion Trl	1 "	San Antonio	Teras	78258 4808	0.55	04695 18 LACKBUCK RANCH PH 1 UT-4 PUD) BLOCK 23 LOT 18 2018 NEW ACCT CREATED PER PLAT 9717/89 95 FILED 6 29 17 1268621 04695 123 0180
	•													1-20000000

Exhibit 8 Page 5 of 9

Truct 10	Segments	Routes	Structures	Hist Name	Last Name	I some	Largert Name	Address Unv 1	Address line 2	1 (No.	7 0.0-			
5 OB1	26	FRARU	30,500,62	Pete & Deborah H Kopie	Resendes	301318	Second Name	11300 Keencland Dr	Address time 2	Fair Osts	Texas	75015 4327	Acreage	
f 042	76	LNORU		iames	Martin	+	\				-	_		
				-	-		· · · · · · · · · · · · · · · · · · ·	2311 Temberbrook Trl		Kingwood	Texas	77345-2127	0.59	18/68/5-19 17
F 089	76	FNQRU		Willed	Meintosh			86 10 Terra DI	1	San Antonio	Teras	78255 2370	0.55	C8 46954 (BLACKBUCK RANCH PH. 1 UT 4 PUD) BLOCK 23 LUT 20 2018-NEW ACCT CREATED FOR PLAT 9717/89 95 FIRED 6 23 17 1268623 01695-123-0200 [BROSS-123-0200
7 081	26	FNORU	1	Melissa A	Pierce			633 5 Sa nt Marys 51	Unit 1503	San Antonio	1ees	78205 7803	0.55	CB 46554 (BLACKBUCK RANCH PH. 1 UT 4 PUD) BLOCK 23 LOT 157025 NEW ACCT CRIATED PER PLAT 9717/89 95 FILED 6 23 17 1268613 01695-123-0150
F-086	76	FNGRU		Parky & Amg L	75cGraffs	1		1530 Tean Oaks		Spring Branch	Teen	28020 5964	051	C8 4695A (BLACK BUCK RANCH PH 1 UT 4 PUID) BLOCK 23 LOT 14 2018 NEW ACCT CREATED PER PLAT 9717/89 Y5 FILED 6 21 17
F Q87	26	INGRU	 	Canyons Property Owners Association	1	-						-		(47,6157) 18-17
F 083	26	ENGRU					Attn Jay Patterson	110 River Crossing Bird	Ste 100	Spring Branch	Texas	78070 6272		(R/GIS/7 16 17
5 089	26	FNORU	† 	Keyurkumar & Atanisha Michael J & Billie E	Daly	+		608 Oak creek Pkwy		Segun	Iren	78155 5172		CB 46954 (BLACKBUCK RANCH 9H) UT 2 PUD). BLOCK 233(07.2 1365513 00005-123 0020
				·	-	-		4503 82nd In		Lubbock	Teras	79424 4718	0.55	CB 4695A BLACKBUCK RANCH PH 1 UT 61 BLOCK 23 LOT 33 2019 YEW PER PLAT 20001/163 166 FILLO 6 3-18 ILT/GIS/6 19 15 1284415 04695 123-0330
F 690	26	FNORU		lu,eph C	Rodriguez		Margaret Garcia	6811 Apaloosa Way		San Antonio	Texas	78256 7335	0 57	CS 4695A (BLACKBUCK RANCH PH 1 UF 4 PUD) BLOCK 23 (OT 12 2018 NEW ACCT CREATED PER (LAT 9737/89 95 PILEO 6 23 17 1268615 04675-123 0120 (REGIST 18 17
f 091	26	FNQRU		Calcb & Jean	Schmedt	1		10303 Dehrity Spg		San Antonio	Teras	78255 1127	0 59	CB 48/95A (RLAC) BUCK RAN/H PH 1 U1 4 PUD) BLOCK 23 (OT 13 2015 NEW ACCT CREATED PERTYNT 97:17/89 95 FILED 6 23:17 13/68/16 04/095 123 0130
F 092	26	FNORU		loseph	De la Garza		Lauramay Lauhance	3603 Falls Creek Dr		San Antonio	Texas	78230 5232	0 60	18 4495A (BLACKBUCK RANCH PH I UT 5 PUD) BLOCK 23 LOT 25 2019 NEW ACCT CREATED PER PLAT 9728/124 132 FILED 3 16 1281115 (AMSS-131 AMS
1 093	26	INDRU		Dennis E		 						-		JS. (R/G9/5 24 13
-					Ratasei .			23715 C#lo Vn	Unit 2	San Antonio	Teras	78255 9522	0 6 1	CB 46954 (BLACKBUCK RANCH PH 1 UT 6) 8LOCK 23 (OT 28 2019 NEW PER PLAT 20001/163 266 FILED 6 8 18 NF/GIS/6 19 28 1284413 04495-123-0280
£ 094	26	FNQRU		A W	Moss	l		10519 Kendall Canyon		San Antonio	ferm	78255	0.60	C8 449 SA (BLACK BUCK RANCH PH 1 UT 6) BLOCK 23 LOT 29 2019 NEW PER PLAT 20001/163 166 HILD 6 6-18 UE/GIS/6 19 18 1264414 04695 123-0790
F-095	26	FNQRU	1	Ryan	Murphey		i	3319 Blackstone Run		San Antonio	lea	78259	0.55	CB 4495A (BLACKBUCK RANCH PH 1 UT 6) BLDCY 231DT 3D 2019-ACTV PER PLAT 20001/163 366 HELD 6 8-38 HE/CTS/6 19 18 1284415 04695 123-0300
F 096	26	FNGRU		Nu han S. & Engola I	Johnston	1		13526 Orchard Ridge Or		San Antonio	lern	78231 2211	0.59	CR 46954 (BLACKBUCK RANCH PH. 1 UT-4 PUD). BLOCK 23 LOT 16 2018-NEW ACCT CREATED PER NAT 9717/89 95 INED 6 23 17 1268619 DM695 123 4160
6 097	26	FNGRU				+		 			+			[RGS7 18 17
		·	 _	i w	Arbythoat			503 Wild Turkey Blod		Boeine	Inn	75006 9405	0.55	CB 4695A (BLACKBUCK RANCH PH) UT 6) BLOCK 23 LOT 32 2019-NEW PER PLAT 20001/163 166 FILLD 6 8 18 NE/JOS/6 19 18 1284417 04695 123-0320
F 098	26	FNGRU		Richard T & Kelly S	Schlosberg	i		11 Champion Tri		San An onio	Term	75255 4568	0.55	C8 46954 (BLACKBUCK RANCH 5H UT-4 PUD) BLOCK 23 (OT 19 20)8 NEW ACCT CREATED PER PLAT 97 17/49 95 FEED 6 23 17 1268622 04695-123 0190
F C99	26	FNORU	1	Trent T	Taylor			223 Northaven St		San Antonio	Teras	75229 4228	06#	CR 4695A (BLACKBUCK RANCH PH 1 UT 6) BLOCK 23 LOT 36 2019 NEW PER PLAT 20001/163 156 F(LED 6 8-18 INF/GIS/6-19 18 1284421 04695 123-0360
F 099 01	26	f, N, Q, R, U		frent I	Taylor	1		223 Northwen St		San Antonio	Teras	78229 4228	0 57	CB 4695A (BLACKBUCK RAN) H PH 2 UT 3), BLOCK 23 LOT 37 2303004 54695 123 03/0
f 100	26	FNQRU	}	Richard	Marray	ì		1#226 Mus Glen Or		San Antonio	Treas	76257	0 64	CB 4695A BLACKBUCK RANCH PH UT 6), BLOCK 23 LOT 34 2019-HEV PER PLAT 20001/163 166 FILE D 6 8 18 HE/GHS/6 19 18 1284419 0469-123-0340
F 101	26	FNQRU	T	Orlando	Velet	1		7911 Pathland Green Or		San Antonio	Teres	78240 5145	0.96	CR 4695A (BLACKBUCK RANCH PH.) UT-6) BLCCK 23 LOT 35 JOIN NEW PERPLAT 7000) 7163 166 PH/O 6 A 16 H/7/OS/A 19 18 1284470 04695 322-0350
r 102	26	INDRV	\vdash	Southerland Canyons III 11C	+	1								
					1	-	Attn Jay Patterson	110 River Crossing Blvd	Si = 100	Spring Branch	Treas	75970 6272	1 02	RE/GIS/6 19 16
F 103	26	INDRU	<u> </u>	Norman L & Kathleen L	Paul	31		2634 Brookhurst Dr		San Antonio	Texas	78209 2251	0 80	CB 4695A (BLACKBUCK RANCH 5H L UT 5 PUD) BLOCK 23 (OT 26 2019 NEW ACCT CREATED PER PLAT 9728/174 137 FILEO 3 16 1283116 04695-123 0760 18 (R/GS/5 24 18
F 104	26	FNQRU		Norman I & Eathlicen I	Paul	n		2634 Brookhurst Dr	1	San Antonio	Term	78209 2253	064	CB 4695A (BLACKBUCK RANCH PH 1 UT-4) BLOCK 23107 27 2019 NEW PER PLAT 20001/163 166 HILLO 6 8-18 11F/GIS/6 19 18 17844)2 04695-123-07/0
F 105	26	INGRU		loc	Or to Gaza	T	Lauramay Cachance	3603 Faits Creek Dr		San Antonio	Teen	78230 1212	0.72	CG 469*A (BLACKBULA RANCH PH.) UT-4 PUD) BLOX 23107 24 2015-NEW ACCT CREATED FER PLAT 1/7/17/69 9544 ED 6 23 17
F 100	26	FNORU	 -	Charles E & Lon D	Farmer		Alth Jay Patterson	7406 Moss Brook Dr			Tests			(RAGIS) (8 17
\longrightarrow						ļ	Alth Jay Patterson			San Antonio	ļ	78255 1300	0.55	CR 4695A (BLACKBUCK RANCH PH 1 UT 4) BLOCK 23 LOT 31 7019 NºW PER PLAT 70001/163 166 FILED 6 8-18 ILE/GIS/6 19 18 1284416 04695 123-0310
F 10/	26	FNGRU		Sven A & Sofia	Xuestermann	l		785 Crandon Blvd	Apr 405	Key Biscayne	Florida	33149 2534	11 00	C8 4670 P 1/1 60 AC) P 18 (10 3016 AC) P 3M 1 0/81 AC) (AKA TRACT 18C OF CLEARWATER MANCH) 2007 MEW PER SPLIT PER 1091381 04570 000 4016
F 108	26.	f. N. Q. K. U f. N. Q. R. U		Gholamiera Canyons Property Owners Association	Lahghi		Alle fay Patterion	5407 Sunit Brook 110 Rever Crossing Bled	Ste 100	San Antonro Spring Branch	Tean Tean	78070 5272	0.74	CR 4655A (BLACKBUCK RANCH PH 2 UT 11.810CK 2610172) 1100/7 04655176-0270 12 4655A (BLACKBUCK RANCH PH 2 UT 11.810CK 2610172) 12 4655A (BLACKBUCK RANCH PH 1 UT 6 K PH 2 UT 1), BLOCK 25 101 907 (075 N 594C1) 1784423 0465 123 9070
F 109	26	FNGRU		Southerland Canyons III LLC			Atio Jay Pationson	110 River Crossing Rhid	Ste 100	Spring Branch	Teras	75070 6272	1.05	CR 4695A (BLACKBUCK RAICH PH 1 UT 6. 8 PH 2 UT 1), BLOCK 23 LOT 907 (0PEN SPACE) 2019 NEW PER PHAI 2000/163 166 FIED 6 & 18 1254423 04695 123 9070
F 110	26	INGRU	 		Arbethnot	┼~		503 Wild Turkey Myd	200	-	-			A1/GS/6 19 18
F 111	26	F.N.Q.R.U	 	Dennis E	Xatasel .	-				Boerne	Texas	78006 9405	10 97	
F 112	76	I.N.Q.R.U		Southerland Canyons II LLC	. Luxer		Atin Jay Patierson	23725 Circler Vrs. 1110 Rever Crossing Blvd	Unit 2 Ste 100	San Antonio Spring Branch	Teras	78255 9522 78070 6272	11.02	(4.493) - 14 INAT RAKE (1980 TO CLASK WATER WATER 153 ALTS) 2002 MEW PER SYLL FER DE (CN) (699/) 345 CL (1.1) 06. 1091 L99 0409 0409 0409 0409 0409 0409 0409
F 113	26	FNQRU	i	HMAMLTD		1	C/O Denise Smith Landamerica Lawyers Title	190) NW Milesty Hwy	Ste 104	Casile Hills	Texas	78213 2132	1100	CB 4570P [A (9 3)43 AC] P-1C [70 AC] P-1U [9857 AC] 2010 SPITI/RESURVEYED PER DELD 31873/691 [142 7 24 09 FROM 1057955 D4570 000 00) 2
F 114														
	26	F.N.Q.R.V		Souther and Carryons II LLC			Asse Jay Patterson	110 River Crossing Blvd	Me 100		Teras	78070 6272	672	
F 115	26	FNORU		Souther and Carryons II LLC Jeffrey B & Darrell R Cooper	Audicy		Assen Jay Patterson	110 River Crossing 8hd 25 Burnham Gin		Spring Brunch Sun Antonio		78070 6272 78257 1256	6.72 11.10	10 3797 10 11 0 ARMS 1 9357 AC 300A 01791 035744 (AVIVACT CREATED) (AVIVACT SEATED) (AVIVAC
£ 136		FNORU			Audiey		Atin Jay Patterson	25 Surnham Gin 110 River Crossing Blud		Spring Brunch Sun Antonio	Teras Teras	78257 1256	6.72 11.10	10 3797 10 11 0 ARMS 1 9357 AC 300A 01791 035744 (AVIVACT CREATED) (AVIVACT SEATED) (AVIVAC
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113	26 25 26 26 26 26 26 26 26 26 26 26 26 26 26			Souther As Course & Course Onte A. Control A. Control A. Souther and Exposite USE Course Course Course Course Course Course	Versit Versit Versit Versit Controlle C		Allo Jur Patricion And Jury Patricion And Jury Patricion And Jury Patricion Allo Jury Patricion	29 A Surchard Geo. 18 Simon Contage global 61 SWART Shrindges 61 SWART Shrindges 110 Shrind Contage global 110 Shrind Shrindge global 110 Shrindge global 111 Shrindge global 110 Shrindge global 111 Shrindge global 111 Shrindge global 112 Shrindge global 112 Shrindge global 113 Sh	Var 100 Var	Spring Execution James	Feet	7875 1356 7800 5277 78411 7841	4 21 11 10 10	1.4479 MILETON CONTROL 1.4110 1
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Fig.	26 35 36 36 36 36 36 36 36 36 36 36 36 36 36			Author & Survey & Copper Survey & Survey & Copper Survey & Survey & Copper Survey &	Versit Versit Versit Versit Controlle C		Allo Jur Patricion And Jury Patricion And Jury Patricion And Jury Patricion Allo Jury Patricion	29 A Borbon Goo. 28 Event Contage Blob 28 Straft 28 Straft Blob 28 Straft 28 Straft Blob 28 Straft 28 St	Var 100 94 100 94 100 95 100 96 100 98 100	Spring Execution James	Fresh	7875 1256 78070 5277 78070 5277 78431 7843	4.21 1110 1110 1110 1110 1110 1110 1110 1	AMERICAN ADMINISTRATION OF THE ADMINISTRAT

Exhibit 8 Page 6 of 9

fract ID	Segments	Routes	Structures	First Name	Last Name	Suffik	Second Name	Address Line 1	Address Line 2	- City	State	Zip	Acreage	Legal Description	Parcel IO	Geo ID
1 . 1			stretterus		Last warme	- susta	second Mante		Addless dile 2					CR 46926 PT OF B 16 2745 ACT PT OF C (1 8793 ACT CR 4692 P 3 (2 8839 ACT 2014 SPLIT/MERGE PER SPLIT DEED 16480/1409 EXE	1057956	04671 000-0020
K 007	25	X L P T 88		Casey t & Molly t	Keck			24510 Clearwater Run		San Antomo	lexas	78255 3477	11 04	17 13 FROM 5 222 TO 13 G86 ACRES ADDED 5 616 AC FROM PID 1091367 NO NEW ACCT CREATED IF/6/5/2 19 14	1057936	D4671 0XX-0020
K 008	21 27 25	кіргва		investments DE MF Group LP				1901 NW Military Hwy	Ste 164	Castle Hills	Texas	78233 2132	47 16	CB 4691 P 1 ABS 250 (NON ADJ REMAINS) 2010 NON ADJ REMAINS PER SPLIT PER DEED 13635/1658 EXE 1-26-09 JF/GIS/4 20-09 31		04691 000 0011
x 009	21,21,25	K 1 P, T, 88 K L P, T, 88		Investments DE MF Group LP Investments DE MF Group LP				1901 NW Mileary Hwy 1901 NW Mileary Hwy	Ste 104 Ste 104	Castle Hills Castle Hills	Texas	78213.2132 78213.2132	1.76	CB 4691 P 18 ABS 250 21: CB 4703 P 51C ABS 833 2010 REMAINS PER SPUT PER DLEO 18935/1658 ENC 1 26-09 21:	250505 250934	64691 000-0014 64703 000-0513
K 011	21, 22, 25	K.L.P. T. 88		Investments DE MF Group LP				1901 NW Milkary Hwy	Ste 104	Castle Hith	Teras	78213 2132	17.55	(8 470) ASS 81) ARS 87, P. P. 118, ARS P. J. P. 40 & P. 510 (8 471) ASS 81) ARS 97, P. 118, ARS P. J. P. 40 & P. 510 (8 471) P. IT. S 4375 ACT (8 4590 P. 34.17 3355 ACT (8 4591.8 PT OF LOT C I) 404 ACT 2006 NEW PER SPUIT PER DECDS	250923	04703 000-0070
X 012	25 32 37	K L P T BB CC	127	Michael D & Shawn	Stevens			5102 Night Bluff Dr		San Antonio	Teus	78255 3300	11 93	11652/7342 11652/7371 11652/2377 11665/437.11663/2313.11653/2345.31649/3363 11702/1647.31734/160 11786/1847	1057919	04671 000 0021
x 013	25,32,32	N, L P, T, BR, LC	135	Clear Run LLC		=		23 120 Milsa Ot		San Antonio San Antonio	Tesas	78255 3478	13 10	CRINGS PTION OF A TRILLARY PTION OF A COLOR OF A CONTRACT OF A COLOR OF THE ACTUAL ACT	1091359	04692 100-0034 04692 100-0032
K 014	25 32 37	K L P T BU CC	136	Francis W & Mariana	Van Wisse			24608 Clearwater Run			-			TAKA TRACT 1 CLEAR WATER RANCH) 2007 NEW ACCT PER DUT PER DEEDS 12470/460 EXE 10-13 2006		
× 015	25 32 37	K L P T BB CC		HMAMITO			C/O Denise Smith Landamerica Lawyers Title	1901 NW Milkary Hwy	Ste 104	Castle Hills	Texas	78213 2137	11.60	900 000DS 12012/32 EXE 12 1 0S BUT BUED 3 24 06	1091358 1135345	04692 100-0033 04693 000-0035
K 016	25, 32, 37 27 44 39, 47, 51 52, 53	K, L, P, T, RB, CC L O Q, S U V W		Post River Sundance Ranch LED Southerland Canyons III LEC			C/O Sycamore Management Solutions Attn. Jay Parterson	1901 NW Military Hwy 110 River Crossing Rhid	Ste 104 Ste 100	Castle fills Williamstown	Texas Massachusetts		69 44	C8 4668 P 7 ABS 108	249772	04668-000-0020
1 903	27, 45, 47, 51, 52 53	1,0 S U, V, W		Guapolote Ranch Inc			Raud & Sandra Morales Trustees	127 Charles Rd 18610 Bandera Rd Let 2		San Antonio Holotos	Teas	78209 5944		CB 4668 P 3 ABS 108 2-6 CB 4597 P 2 (BZ 13 AC) P 2A (1 36 AC) CB 4598 P 1 (24 S AC)-LANA TRACT B) NEW ACCT FOR 2006 PER SPLIT PER 9 DEEDS (1)	1055232	04597 000-0029
1 004	45	15.0		Morales Living Trust Guspolote Ranch Inc		-	Kara & Sandra Morales Trustees	127 Charles Rd		San Antonio	Term			11220/2010-2107 ExE 2 5-05.	249462	04516 000-0020
1 005	45	150		MWM/ Helotes Ranch LTP		1		603 River Ró		San Antonio	Texas	78212 3123			1174467	046;7 000-0013
M 001		м		David M	Garza			25050 Breeze Oak		San Antonio	Texas	78255 2047	5 00	CB 4704C BLK LOT 2 [2]		04701 300-0020
M 002 M 003				Randle D Louise Ann	Meyer Wenner			8919 Forest Tri 8915 Forest Tri		San Antonio San Antonio	Texas	78255 2062	2.58	CB 4704A BLA 3 LOT W 1/7 OF 16 2	251160	04704 002-0170 04704 002-0160
M 004 M 005		M M		Kenneth L& Rayetta Dyanne	Matthews Lambon	-		25381 Borrne Stage Rd 25030 Breeze Oak		San Antonio San Antonio	Texas	78255 9526	2 83 5 65	(8 470 M RIX 1101 51949 697 55 F1 OF WIRR 169 64 FT OF) RIFER TO 81300 102 0011 2: (8 470 K BIK LOT 3 2:	251140 251415 251431	04704 002-0031 04704 300-0030
At 006		M		Donald W	La Senz			25047 Breeze Dak		San Antonio	[cray	78255 2045	5.02	CB 4764C 8LK LOT 19 2: CB 4705A (CONCEPT THERAPY INSTITUTE PUD) BLOCK 6 LOT 34 2018-MERGED ACCT PER CK #42736 LR/GIS/9 28-17 2017 NEW	251431	04704 300-0190
M 007	1	М		Monika	Young	1—		25314 Triangle Loop		San Antonio	Term	79255 4426	0.63	ACCT LIFEATED PER PLAT 9704/161 174 FILED 8 17 16 LR/GIS/12 8-16	1257367	64705-106-0140
M 008		M M		Double Eagle Farms LLC Jeffrey E & Sybna E	Javer		Attn. Sherys Lewis	30305 Faltway Run 25025 Breeze Oak		Fair Oaks Ranch San Antonio	Ican Ican	78015 4456 78755 2048	5 00	CB 47046 BLK 1 107 2, E 196-95 FT 0F 1 10 CB 4704C BLK LDT 18 21	1012300 251430	04704 002-0023 04704 300 0160
W 010	1	м		Green Land Ventures LTD				138 Old San Antonio Rd	Ste 206	Boeine	Texas	78006 3491			1266605	04709 165 9040
			├		 				-	ļ	_			CR 4705A (CONCEPT THERAPY INSTITUTE PUD) BLOCK 6 LDT 16 2017 NEV ACCT CREATED PER PLAT 9704/161 174 FILED 6 17 16		
M 011		м		Aseracon Development LLC		\vdash		23020 5 Fork		San Antonio	Tesas	78255 2105		IN/GIV/12 8 16		04705-106-0160
M 012	1	м		Concept Therapy Institute			C/O Warren McKenney	25550 Boerne Stage Rd		San Antonio	Texas	78255 9565	,,,,	174 FRED 8-17-16 LR/GJS/12-4-16	1257353	01705 106 9910
M 013	3	м	1	Concept Therapy Institute			C/O Warren McKenney	25550 Boerne Stage Rd		San Antonio	Term	78255 9565	107	274 FILD 8 17 16 LR/SIS/32 8 16	1257320	04705 103 9020
M 014		M		Village Reality Group		-		25395 Boerne Stage Rd		San Antonio	Texas	78255 9525	10 69	58 4704 P SA ABS 25-1 (OUT QE P S)	9991/3	04704 000-0051
14 015		м		Concept Therapy Institute		<u> </u>		25550 Boerne Stage Rd		San Antonio	Term	78255 9565	• /-	16, LR/G(S/17 8-16		
A4 016	1	M		Anna K	Gilbert	1_		25306 Triangle Loop		San Antonio	Texas	78255 4476	0.55	PLAT 9709/161 174 FUED 8 17 16 16/G/5/12 8 16	1257365	04/05 106-0120
M 017	1	м	1	Anthony B	Wells			25326 Trungle Loop		San Antonio	Texas	78255 4426	061	C8 47054 (CONCEPT THE BAPY INSTITUTE PUD) BLOCK 6 LOT 13 2017 MERGE PER CR 41098 EXE 02/22/37 2017 NEW ACCT ERABLED PER PLAT 97041/06 374 FLED 8 37 FL ER/05/12 8 36. C8 47054 (CONCEPT THE BAPY INSTITUTE PUD) BLOCK 6 LOT 13 2017 MERGE PER CR 41098 EXE 07/22/12 3017 NEW ACCT	1257368	04705 106-0150
M 018	1	м		Randel L & Theresa Jones	Hughes			25310 Trungle Loop		San Amionio	Texas	78255 4426	0.52	CB 4705A (CONCEPT THERAPY INSTITUTE PUD) BLOCK 6 LOT 13 2017 MERGE PER CR 4 L098 EXE 07/22/17 2017 NEW ACCT CREATED PER PLAT 9704/161 174 FILED 3 17 16 LR/GIS/12-8 16	1257366	04705-106-0130
W 018		M		Kenneth L & Rayetta	Matthews			25381 Boeine Stage Rd	_	San Antonio	Teas	78255 9526	5 00	C8 4704C 8UX LOT 1 2	251413	94704 300-0010
M 020	1	M		Green Land Ventures LTD				138 Old San Antonio Rd	Ste 206	Socials	Texas	78006 3491	43 //	ACCT PER PLAT 9704/163 174 FILED 3-17 16 LR/GIS/17 8 16.	258130 251432	04709 000 1182 04704 300-0200
A4 021 M 022	1 1	<u> </u>	 	Berry Properties (IC	Retriall			2123 Lime Blossom St 2901 NV Military Hwy	Ste 104	San Antonià Castle Hills	Teras Teras			CB 4704 P 100 ABS 254 7017 REMS ACCT PER PIAT 9704/161 174 (HED 8-17 16 1R/GS/17 8-16	251138	04704 000-0100
M 023			-	Best Properties U.C.		=		1901 NW Military Hwy 25550 Boerne Slage Rd	Ste 104	Castle Hills San Antonio	Teras	78213 2132	2 68	CB 4705A (CONCEPT THE RAPY INSTITUTE PUD) BLOCK 3 LOT 901 (OPEN SPACE) 2017 NEW ACCT CREATED PER PLAT 9704/161	251139 1257319	04704 000 1010 04705-103 9010
0.001	1 16	0 S V, W	15;	Concept Therapy Institute James R	Peterson		C/O Warren McKenney	24030 Scenic Loop Rd		San Antonio	Texas	78255 9565 78255 2237	528	174 FILED 8-17-16 LR/GIS/12-8-16	251239	04704 020-0011
0 002	16	0 5,V W	152	Southerland Canyons II LLC	7 Ett. Ion		Attn Jay Patterson	110 River Crossing Blvd	Ste 100	Spring Branch					1139762	04695-101-0020
0 003	16	0, S, V, W	153	Sarina	Adeni			23614 Messina Cyn		San Antonio	Tech	78255 3552	0.76	(AMENOS SUBDINAME & STREETS) (1/05/6-11); (B 4 1021 (THE CAPPONS AT SCENC LOOP UT 3), 81,000 6 LOT 4 2014 NEW PER PLAT 9653/189-195 (H; (D 4 5-1)).	1193816	04702 906-0040
0 004	16. 55, 56	0, 5, V, W 0, 5, V, W	154	Charles & Robin L Dan	Grounds Tingey			23602 Messina Lyn 1714 San Angelo		San Antonia San Antonia	Texas	78255 3552 78201 2348	16.69	CB 4701 F 10 ABS 863 14 818 CB 4702 F 6C ABS 1101 1 675	1193613 250580	04702 906-0010 04701 000 0017
0.006	16, 55, 56	0 5,1, W	156	Brun Lee & Kimberly Ann	Pasten	-		9435 Cross Mountain 7ri		San Antonio San Antonio	Term Term	78255 2021	2 50	CB 4701A BIX 10 LOT 98	250747	04702 110-0960
O 007 O 008	57	0 5, V W	173	Thornas & Cynthia	Parkei		Dy A & Amy L Gutterret Trustees	22091 Scenic Loop Rd 2260S Homestead Mesa		San Antonio San Antonio	Tecas	78255 2247				04695-109 0840
O 009	92						AFF & MILY COUNTRY TOURS	22610 Tess VIv		San Antonio	Team	18755 2463	0.57		1231750	04695-109-0920
0 010	57	0,5,4,9	175	Gutter et Management Trust Joseph A & Paul t	Montanaro							78255 2247				
0 011	5/	0,5,4,W	175 176	Couter et autragement Huit Joseph A & Paul t Jerry & Rayleen Villanueva Rumpf	Montanaro Rumpf			22079 Scenic Loop Rd		San Antonio	Texas				1057443	04614 000-0012
0.013	57 57	0, 5, V, W 0 5, V W 0, 5, V, W	1					171 Enterprise Phwy 9423 Owl Holw	SeA	Boerne	Teras Teras	78006 8677 75023 4142	0.74	C8 4695A (THE CANYONS AT SCINIC LOOP UT 60) BLOCK 11 LOT 1) 7016 NEW PER PLAT 9687/176-187 FRED 08 10-2015 11: C8 4695A (THE CANYONS AT SCINIC LOOP UT 40) BLOCK 9 LOT 49 2016 NEW PER PLAT 9687/178-187 FILED 08 10-2015 11:	1057443 1231766 1231747	04695-111-0110 04693-109-0890
	57 57 59	0,5,V,W 0 5,V W 0,5,V,W 0,5,V,W	176 177 184 185	Ferry & Rayleen Villanceva Rumpf ACS Bruce & Teresa Branda 7	Rumpf Zalan Benke Perry			171 Enterprise Phwy 9423 Owl Holw 22707 Linwood Rdg	SeA	Boerne	Teas Teas Teas	78006 8677 75023 4342 78255 4439	0.74	C8 4695A (THE CANYONS AT SCINIC LOOP UT 60) BLOCK 11 LOT 1) 7016 NEW PER PLAT 9687/176-187 FRED 08 10-2015 11: C8 4695A (THE CANYONS AT SCINIC LOOP UT 40) BLOCK 9 LOT 49 2016 NEW PER PLAT 9687/178-187 FILED 08 10-2015 11:	1057443 1231766 1231747	04695-111-0110 04693-109-0890
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O 014 O 015	\$7 \$7 \$7 \$2 \$5,56,57	0, 5, V, W 0 5, V, W	176 177 184 185	lerry & Rayleen Villauceus Burnot AO Bruse & Teress Beends F Parint & S. Melysus B Jacob & Males	Rumpf Zalan Beoke Pesry Hamson Mendiota Oction			371 Enterprise Phwy 9423 Owi Holw 22707 Inwood Rdg 22701 Inwood Rdg 24703 Pack Saddle Ett 9703 Auturn Cyn	ŞeA	Boorne Helotes San Antonio San Antonio San Antonio San Antonio San Antonio	Tens Tens Tens Tens Tens	78006 8677 75023 4142 78255 4439 78255 4439 78255 2064 78255 2419	0 74 0 71 9,51 1 07 2 18 1 03 1 647	G 4654A-MIC CANNODA AT SCIENC LOGGE OF LOG 5, SIGNS 11,107 (1,120 AN WERFER AT MANUFACE AT SCIENC 10,200 AT 10,000 A	1057441 1231766 1231747 1231736 1231732 251408 1139765	04695-111-0110 04693-109-0890 04695-109-0780 04695-109-0740 04704-020-1718 04695-101-0050
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© 014 © 015 © 018 © 017 © 018 © 019 © 019 © 019 © 010 © 011 © 011 © 012 © 011 © 014 © 015 © 017 © 017 © 018 © 019 © 019 © 019 © 019 © 019 © 019 © 019 © 019 © 019 © 019 © 019 © 019 © 019 © 019 © 019	\$7 \$7 \$5 \$8.57 \$6 \$16 \$16 \$16 \$16 \$16 \$16 \$16 \$16 \$16 \$16	0.4.W 0.5.V w 0.4.V, w 0.4.V, w 0.4.V, w 0.5.V,	176 177 184 185	Kerry & Review Vilaneses Burnol 60 Frace & Keresa Rerold F Burnol & Advisor B Complex Burnol Burnol B Complex Burnol Burnol B Complex Burnol B Complex Burnol B Complex Burnol B Complex B	Normal Zalan Bende Horie Kern Kern Octor Octor Octor Cryste Gist Sour Sour Gen Rev Sour Sour		Atto Jay Patterson Masia S Carpio Moreno Atto Jay Patterson	131 Exercises River 2370 Timese Relations 23	Sze 100	Roome Verlories San Adorso San Adorso San Addrono San Adorso	Tenn Tenn Tenn Tenn Tenn Tenn Tenn Tenn	78000 8077 79033 919 78033 919 78033 919 78033 919 78033 919 78035 8190 78035	0.24 0.71 0.51 1.07 2.18 1.03 1.03 1.03 1.03 1.04 1.06 1.06 1.01 0.34 1.39 0.56 3.72 1.10 0.56 0.69 1.717 0.735 0.60	G 4695 ATT CANDON AT SECRET CODE OF CO. SECRET LIGHT (1.2016 ANY MERTAL MANAGEMENT LEATER) ON 10-1015 C 4694 ATT CANDON AT SECRET CODE OF CO. SECRET LIGHT (1.2016 ANY MERTAL MANAGEMENT LEATER) AND 3033 C 4694 ATT CANDON AT SECRET CODE OF CO. SECRET LIGHT (1.2016 ANY MERTAL MANAGEMENT LIGHT (1.2016 ANY 3033) C 4695 ATT CANDON AT SECRET CODE OF CO. SECRET LIGHT (1.2016 ANY MERTAL MANAGEMENT LIGHT (1.2016 ANY 3033) C 4695 ATT CANDON AT SECRET CODE OF CO. SECRET LIGHT (1.2016 ANY MERTAL MANAGEMENT LIGHT) ANY MERTAL MANAGEMENT LIGHT (1.2016 ANY MERTAL MANAGEMENT LIGHT	1057441 1251746 1251746 1251746 1251745 1251746 1251746 1251746 1251746 1251746 115976 1159	04695-110-0110 04695-100-0399
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0 014 0 015 0 015 0 016 0 017 0 018 0 019 0 019 0 011 0 021	\$7 \$7 \$7 \$7 \$5 \$5, \$5, \$7 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6	0.4.5 W 0.5.5	176 177 184 185	Kerry & Replete Villances Burgol Se Force & Exterior Force & Exterior Force & Exterior Force & A Medicina B Rombin & O Reclaims A Rombin & Comment Force M & Comme Southerton of Paris March Comment Force M & Comment Compen Property Content Association Compen Property Content Association Compen Property Content Association Force M & Comment Content M Rombin Compen Property Content M Rombin Content M R	Numpi Zasia Z		Allo Jay Paterson Mass S Caspo Morene Allo Jay Paterson Cast Jay Paterson Chicago M Code	13.1 Extended Rever 14.23 Onli Hole 14.23 Onli Hole 12.200 Limonole Ridg. 12.200 Limonole Ridge. 12.200 Limonole Ridge. 12.200 Extense Limonole Ridge. 12.200 Extense Limonole Ridge. 12.200 Extense Limonole Ridge. 13.200 Extense Ridge. 13.200	See 100 See 100 See 100 See 100 See 100	Reserve See Advisorie San Advisori	Feen Jean	7000 6577 7903 6387 7903 6387 7903 6489 7915 6499 78255 6499 78255 6694 78255 71064 78255	0.72 0.73 0.51 1.67 2.15 1.63	24 6954 MIT CANNODA AT SCHOLD COPP OF DIS ROCK 1107 120 MIT (1 2016 MIT MET MAN PART 142 PART 10 10 10 10 10 10 10 10 10 10 10 10 10	160744 160744 160744 1731716 1	0695-110-010-0 0495-120-040-0
0 014 0 015 0 018 0 019 0 019 0 019 0 019 0 019 0 019 0 019 0 019 0 019 0 021	\$7	0.4.W	176 177 184 185	Kerry & K. Parker Villancera Burnoll Ac Frace & E. Kerea Berried & F. Berried & A. Korlovia B. Berried & A. Scano C. Langua B. Rome C. Carpon B. Roperia D. Frace & A. Scano C. Berried & A. Scano C. Berried & A. Scano C. Carpon B. Roperia D. Frace & A. Scano C. Berried & A. Berried & Berried & A. Berried & Berried & B. Scano C. Berried & A. Berried & Berried & B. Scano C. Berried & B. Scan	Numeri Salah S		Allo Jay Paterson Mass S Caspo Morene Allo Jay Paterson Cast Jay Paterson Chicago M Code	131 Extension R New 1423 Online (New 1423 Online) (New 1423 Online	Se 100 Se 100 Se 100 Se 100 Se 100 Se 100	Harden Ha	Tenn	7000 6577 7001 958 70	0.72 0.73 0.53 1.67 2.18 1.63	24 6954 ATT (CANDON AT SCHOLD COPP OF DIS ROCK 1107 1870 ATT (1276 ANY RETAIN MANAGEMENT SETTING 1918) 2033. 15 6995 ATT (CANDON AT SCHOLD COPP OF DIS ROCK 1107 1870 ANY RETAIN MANAGEMENT SETTING 1918) 2033. 15 6995 ATT (CANDON AT SCHOLD COPP OF DIS ROCK 1107 1870 ANY RETAIN MANAGEMENT AND MANAGEMENT AN	165744 1757166	00051110-0010 0005110-0010000000000
0 914 0 915 0 918 0 918 0 918 0 918 0 918 0 918 0 918 0 919 0 918 0 911 0 921	\$7	0.4.W 0.5.V W	176 177 184 185	Kerry & Repleter Villancera Burnoff An France & External France & France France & France	Numpl Japan Ja		Alto Jay Paterson Mais S Carpo Morris Alto Jay Paterson	131 Exercises Brown 131 Onit 1000 131 Onit 1	Se 100 Se 100 Se 100 Se 100 Se 100 Se 100	Hardine San Antonio San Anton	Tenn Tenn Tenn Tenn Tenn Tenn Tenn Tenn	7000 6577 7903 6387 7903 6387 7903 6489 7915 6499 78255 6499 78255 6694 78255 71064 78255	0.74 0.73 0.51 1.67 2.18 1.67 2.18 1.67 1.60	SERVICE CHARGE AT SECURIC COOP OF CO. ROCK \$1,000 (1,000 AND TERM THROUGH THE TERM TO \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$10	1607746 175174	0695110 0010 0495120 0010
0 814 0 915	\$7	0.4.W 0.5.V W	176 177 184 185	Kerry & Replete Villances Burgol Serve & Lettera Berried & F Berried & Advisory Carpen Finder & Advisory Standard & Advisory Standard & Advisory Standard & Advisory Finder	Numpi Zasa Zasa		Allo Jay Paterson Mass S Caspo Morene Allo Jay Paterson Cast Jay Paterson Chicago M Code	131 Exercised River 132 Online (1982) 133 Online (1982) 134 Online (1982) 135 Online	Se 100 Se 100	Reserve An Antonio San Ant	Feen Fe	7000 6577 7001 958 7 7	9.24 9.27 9.31 9.31 1.67 1.64	24 6954 ATT (CANDON AT SECTIO CODE OF CO. ROCK 11.07 (1.20 A REVERTAL MANTER AT SECTION 12.07 A REVERTAL MANTER AT SECTIO	1607743 1791746 1791746 1791746 1791746 1791746 1791746 1791746 1791746 1791746 1791746 1791746 1791746 1791746 1791746 179174 1	0495-119-0209-0495-129-0495-0495-0495-0495-0495-0495-0495-049
0 044 044 044 044 044 044 044 044 044 0	\$7	0.4.W 0.5.V W	176 177 184 185	Kerry & Repleter Villancera Burnoff An France & External France & France France & France	Numpl Jain		Allo Jup Paterson Manu A Corpo Moreno Allo Jup Paterson Allo Jup Paterson	131 Exercises Brown 131 Onit 1000 131 Onit 1	Se 100 Se 100	Hardine Hardine Han Andromo San Andromo	Feen Fe	7000 6577 7001 958 7 7	9.24 9.27 9.31 9.31 1.67 1.64	24 6954 ATT (CANDON AT SECTIO CODE OF CO. ROCK 11.07 (1.20 A REVERTAL MANTER AT SECTION 12.07 A REVERTAL MANTER AT SECTIO	1607743 1791746 1791746 1791746 1791746 1791746 1791746 1791746 1791746 1791746 1791746 1791746 1791746 1791746 1791746 179174 1	0695110 0010 0495120 0010

Exhibit 8 Page 7 of 9

	Serments	Rautes	Structures Sirst Name	Last Name Sulfix	Second Name	Address time I	Address Late 2	City	State	Zip.	Acresco	Legal Description Percel D Geo (i)
0 053	57	0 % v W	Yimorhy J & Vicky	Myers Ir		22087 Scenic Loop Rd		San Antonio	Texas	78255 2247	10 30	C8 4614 P 10 A85 1255 2006 NEW PER SPUT PER DEEDS 11495/123 11495/837 11480/2218 11501/2224 11514/1246 11632/1110 1057443 04614 000-0014
0.054	52	05VW	Canyons Property Owners Association	 	Alto Jay Palterson	110 River Crossing Blvd	ite 100	Spring Branch	leas	78070 6272	0.09	CB 4695A (THE CANYONS AT SCENIC LOOP UT 60) BLOCK 11 (OT 902 (DRAINAGE EASEMENT) 2016 NEW PER PLAT 9687/178 187 1231767 04695 111 9020
0.055	57	0,5, y, w	Robert G & Yone S	Mendez		2540 Herningway Tril		Schertz	Texas	78154 1145	0.58	FILED 08 10 2015 CB 465 VI (FIRE CANYONS AT SCENIC LOOP UT 601, BLOCK 9 LOY 91 2016 NEW PER 91 AT 9167/178 187 FILED 06 10 2015 1231749 04695 109 409 10
O 056 O 057	57	0,5,V,W	Martha Boocaboy Investments LLC	Schwertner		814 Bug Sky Brid 881) Tierra (idf		San Antonio San Antonio	Term Term	78216 7845 78255	0.54	CB 449 SA (THE CANYONS AT SCENC 100P UT 60], BLOCK 9 LOT 87 2015 NEW PER PLAT 9687/175 187 FILED 05 10-2015 1231745 04695-109 05/10 18 449 SA (THE CANYONS AT SCENC 100P UT 60], BLOCK 9 LOT 83 2016 NEW PER PLAT 9687/178 187 FILED 05 10-2015 1231746 04695-109 05/20
0.058	57	0,5,V,W	Abusto Living Trust		Asse 2 & Illana V Aburto Trustee	£2835 Lowwood Refe		San Antonio	Texas	78213 1827	057	CB 46954 (THE CANYONS AT X ENC LOOP UT 60), 8100 - 910T 83 2016 NEW PER PLAT 9687/178 187 PHED 08 10 7015 1731741 04695 109 6830
0.059	57	0, 5, V W 0, 5, V, W	Carlos & Marila	Herrera Gutierrez	-	19918 Terra Cyn 111 Rainbow Dr	1131	San Antonio Livingston	Texas	78255.2343	0.75	CS 46954 FINE CANCORS AT K (NIC 100P UT 40), BLOK X 9 107 77 2016. NEW PER PLAT 9667/126 187 51(10 66-10.2015 12)11735 04695-109-0770 CS 46954 FINE CANCORS AT K (NIC 100P UT 40), BLOK X 9 1015 2016 18 WENDER AND ASSESSED 1015 120 120 120 120 120 120 120 120 120 120
0.061	57	0, 5, V, W	Carrons Property Owners Association				ite 100	Sonne Branch	Inn	78070 6272	0 #2	CB 4695A (THE CANYONS AT SCENIC LOOP UT 6D) BLOCK 9 LOT 905 (DRAINAGE EASEMENT) 2016 NEW PER PLAT 9687/178-187 FILED 05-10-7015 1231752 04695 109 9050
0.065	57	0.5, V, W	Robert & Christine	Zogbi	Attn. Jay Patterson	15483 Revello Dr		Helates	Teas	78923 5159	0.89	CA 469 SA ITHE CANYONS AT SCENIC (DOP UT SD) 810C K 9 LOT \$2,2016 NEW PER PLAT 9687/178 187 FHED 05-10 2015 1231240 04695-109-0820
0 063	51	Q. S. V. W	Raymond R & Christi	Holder		Z1626 Stonewall Phwy Z818 Hermona NI	lp1 1107	San Antomo San Antonio	Term	78256 1685		
0 064	57	0 % V W	Brik A & Yiffen	Stratton		7818 Herrousa HI 11718 Brae Vly		l	leras	78256 2455 78249 3854	10 30 0.56	C8 4614 P IC ABS 2255 2006 NEW PER SPUT PER DELOS 11/195/223 11/49/837 11/480/2218 11/501/2224 11/51/4/13/46 11/51/51/11 11/51/4/2 04/51/4 000-0013 04/51/4 000-0013 04/51/4 000-0013 04/51/4 000-0013 04/51/4 000-0013 04/51/51/51/51/51/51/51/51/51/51/51/51/51/
0 066 0 067	57	0, 5, V, W 0, 5, V W	Ross & Tara	Rodriguez Darfek		27615 Tess VIv		San Antonio	Texas	/8255 2463	0 57	CB 1895A (FRE CARTONS AT SCENIC LOOP UT SD) BLOCK 11 LOT 8 2016 NEW PER PLAT 9657/178 L87 FILED 05 10 2015 1231763 04695 111-6089
0.067	57	0, S, V, W 0, S, V, W	John P & Toni K Newkirk & Newkirk Inc	Matter		9706 Autumn Cyn 3101 N Jackson Rd		San Antonio McAllen	Teras	78255 2419 75501 14-6	0.58	CB 4695A (THE CANYONS AT SCENIC LOOP UT 6DI, BLOCK 9 LOT 86 2016 NEW PER PLAT 9687/178 187 FILED 05-10 2015 1231744 04695 109:0560
0.069	- 57 9	0, S, V W	Ignacio Nector E & Elizabeth A	Aubone		1507 Stag Pi 1707 Typhoon St		San Antonio San Antonio	Term Term	782-8 13-5 78248 1148	134	CB 4895A THE CANYONS AT SCINC LOOP UT 40). BLOCK 9 LOT 76 2016. NEW PER PLAT 9867/178 187 FILED 08-10-2015 1231734 04695-100-0760 CB 4895A (THE CANYONS AT SCINC LOOP UT 40), BLOCK 13 LOT 9 2016. NEW PER PLAT 9867/178 187 FILED 08-10-2015. 1231764 04695-131-0990
0 071	57	0 \$ V W	Robert C & Susan	Wagner Dickerson		72095 Scenic Loop Rd		San Antonio	Teras	78255 2247		CR 4513 P 18 (822 AC LARS 1053 S CR 4614 P 1 (10 4 AC LARS 1755 2006 NEW PER SPLIT PER DEEDS
0.072	16, 55	0.5 V, W	Lee & Mai Andrea	Chung		23603 Messina Cyn		San Antomo	Texas	78255 3552	0.63	11499/123 (1495/837,11449/22)8,11501/2274,11514/1245,11637/1110 18 17021 (THE CANYONS AT SCENIC LOOP UT 3), BIOCK BLOT 10, 2014 NEW PER PLAT 06/37/88 195 FILED 4 5 13 11928/2 04701 906-0100
0 073	27, 57	0.5.V,W	Guajolote Ranch Inc James Frankhn & Sandre Lyone	Bertin		127 Charles Rd 8439 Silent Cree!		San Antonio San Antonio	Teras	76255	407 44	CB 46) S P L ARS 759 249499 04615-000-0011 CB 4695A (THE CANYONS AT SCENIC LOOP UT 40), BLOCK 11 LOT 10 2016 NEW PER PLAT 9687/[7-187 FILED 058 10-2015 1221265 04695-)11-0100
0.075	27, 57	0.5 V.W	Guapolote Ranch Inc	- Paris		127 Charles Rd		San Antonio	Texas	78209 5944	155.60	CB 4693 P 2 ABS 3037 79 600 CB 4694 P 1 ABS 758 156 000 220
0 076	27 57	0 \$ v w	Monka	Gonzalez De La Garza	Xaveer A Espara	8123 Cooper Coreal Cir		San Antonio	Teras	78255 2324	10 30	CB 4514 P 1A ABS 1255 2006 NEW PER SPLIT PCR DEEDS 11495/123 13495/837 13480/2218 13501/2224 1351 1/1246 13632/1110 1057440 04514 000-0011
0 077	16 55	0 S.V W	Canyons Properly Owners Association		Altn Jay Patterson	110 River Crossing Blvd	Ke 100	Spring Branch	Teras	78070 6272	2.85	CB 4702T (THE CANYONS AT SCENIC LOOP UT 3) BLOCK 6 LOT 999 IPRIVATE STREET) 2014 NEW PER PLAT 96/32/189 199 HILEO 4 1193828 04707 906/4990
0.078	16, 55	0, 5 y, w	Adrian	Tamas	Nona Maria Cronterei	12 The Rise			Dublin 15 treland		0.84	CE 47071 (THE CANYONS AT SCENIC LOOP UT 3), BLOCK 4 LOT 1 7014 NEW PER PLAT 9653/189 195 FILED 4 5 3) 1191500 04701 904 0010
0 079	16 55	0 5 V W	Canyons Property Owners Association		Attn Jay Patterson	130 River Crossing 8 Avd	ke 100	Spring Branch	Texas	78070 6272	6.74	C8 4895A BLK 6 LOT 999 (PRIVATE STREETITHE PALNIKA UT 1 & UT 2) DUPLICATE LOT € SIÉ PID 1207593** 2010 NEW PER 1141399 04695-106-9990 PLAT-9609/134-138 & 9509/139 143 FILED 10-30 2009
0.080	16 55	o s v w	Canyons Property Owners Association		Attn Jay Patterson	110 River Crossing Blvd	e 100	Spring Branch	Treat	78070 6272	0.76	PLAT 566(2)31-138-5 566(2)31-139 HED 19-03-02090 CR 495/4 (File CANYOR) AT SCHOOL CODE UT 21 BLOCK 6 LOT 902 (JWANNAGE (OT) 2013 REVISIO SITUS AND SUBDIVISION 1139829 06595 106 9020 MANY PREPART 4062/2/39-19-18-0838/1-108-FILIQ 2-17-7932
0.081	16, 55, 56	0.5 V.W	David Alejandro & Eloise Fernandez	Trevino		9434 Cross Mountain Tri		San Antonio	Term	78255 2021	3 20	CB 4702A BLK B 470E95 [250746 [0470] 109 0950
0-082	16, 55, 56 16, 55, 56	0, \$, V, W 0, \$, V, W	270 Scenic Loop Investment LP Kelly & Jeanetta Riddle Living Trust			23320 Scenic Loop Rd	ne 545	Monterrey San Antonio	Nuevo Leon Texas	78255 7235	19 90	CB 4700 P 6/9 2873AC 68 P 10 (6 659AC) CB 4701 P 3/3 657A & P 4 (0 0947AC) 250573 04700-000-0000
O 084 D 085	16 55 56 16 55 56	0.5 V.W 0 k V W	270 Scenk Loop Investment LP 270 Scenk Loop Investment LP			Padre Mier Fadre Mier	te 545 te 545	Monterrey	Nuevo teon Nuevo teón		163 99	(8 6996 P 1 A85 381 2017 REMS ACCT PER DEED 1A055/1325 EXE 5-6 16 LR/GIS/2 23 17 250544 04696 000-0010 (8 4701 P 2 A85 563 04701 000-0020 04701 P 2 A85 563 04701 000-0020
0.086	16, 55, 56	0.5.V.W	Legacy Prosperity Investments Inc	T		402 Legacy Rdg	de 104	San Antonio	Term	78260 2973	0.54	CB 17021 ITHE CANYONS AT X: ENIC COOP UT 3), BLOCK 4 COT 2 2014 NEW PER PLAT 9653/189 195 FHED 4 5 13 1193801 04702 901-0020
0 087	16 55 56	o s v w	Canyons Property Owners Association		Atin Jay Patterson		ite 100	Spring Branch	Teras	78070 6272	017	5-13
O-085 O-089	16,55,56 16,55,56	0.5 V.W 0.5 V.W	Philip Lising Properties Inc	Oelvo	Yu-Huen Huang	509 Manur Rd PO Box 452365		Laredo Laredo	Teras Teras	78041 7875 78045 6058	0.63 0.63	CB 47021 (THE CANYONS AT \$\(\)(100 (100 UT)), \$\(\)(100 X 4 101 4 2014 NEW PER NAT 9653/189 195 FHEO 4 5.1)\) 1193803 04702 904.0040 CB 47021 (THE CANYONS AT \$\(\)(100 \)(100 (100 UT)), \$\(\)(100 X 4 101 3 2014 NEW PER NAT 9653/189 195 FHEO 4 5.1)\) 1193802 04702 904.0030
0 090	55 56	0 5 Y W	Scott Aff	Muenz	Julie D Ramirez	25526 Painted Rock		San Antonio	Texas	78255 9543	1 10	CB 4696A (CANTERA HILLS UT 1 (LINCLAVE)) BLOCK 1 IDT 79 2018 NEW ACCT CREATED PER PLAT 97/19/157 168 FILED 8 11 17 127/029 0MESS 101-0780
0.091	55 56	a s v w	Ritika	Sharma	Karshik Karlash Agarwal	6431 Lionheart Park		San Antonio	lesas	78240 1753	0.79	(8/5/5/9/21-12). CB 1895A (IHE CANYONS AT SCENIC (COP UT 68) BLOCK 9 LOT 57 2016 NEW PER PLAT 9894/41 52 FILED 12 17 2015 IF/GIS/2 1238755 04695 109-0570
0.092	55, 56, 57	0 5 V, W	Eben (& Gabriela (Martines	KANGHIK KANASH MESHWAI	2343 Dewer P1		San Antonio	Teras	79253 4365	4.14	1.16 C8 4495A (THE CANYONS AT S. ENIC LOOP UT 60), BLOCK 9 LOT 71 2016 MEW PER PLAT 9687/178 187 FULD 08 10 2015 1231729 04695 109-0710
0.093	55, 56, 57		Manh	Tran	Quynh Nguyer	2418 Cadara Woods			leas	78259 3550	119	CB 4695A (THE CANYONS AT SCENIC LOOP UT 6D), BLOCK 9 LOT 73 2016 NEW PER PLAT 9187/178 187 FILED 08-10 2015 [1231731 [04695-109-0730]
0 094	55 56 57	a s v w	Vernon & Valerie H	Polinam		4818 W Lake Oaks		San Antonio	Texas	78251 3572	1 20	CB 66974 (THE CANYONS AT SCENIC LOOP UT 68) BLOCK 9 LOT 58 2016 NEW PER PLAT 9694/41 52 FILED 1/1 17 2015 #/GIS/2 1238759 04695 109-0580
0.095	55 56 57	0 3 V W	2/0 Scenc Loop Investment LP	i I		Padre Mier	7e 545	Monterrey	Nuevo Leon	1	24.46	CB 6698 PG. ABS 1225 2019 HEMS ACCT PER SPUT PER DEED 20180144627 EXE 4 30 18 2017 REMS ACCT PER DEED 18088/1325 250554 CA698 000-0060
0.098	55, 56, 57	0, 5 V W	Thomas & Cynthia	Parkge		22091 Scenic Loop Rd		San Antonio	Teras	78255 2247	11 30	CRISSON PIRA ARS 1225 2019 NEW ACCT CREATED PER SPHT PER 08ED 2015014-022 FXE 4 10-18 18/G/G/9 12 15 1288509 [04698 000 006]
0-097	SS 56 57	0 5 V W	Canyons Property Owners Association	1	Atte Jay Patterson	110 River Crossing Blvd	ite 100	Spring Branch	Texas	78070 6272	2 39	CB 4095A (IRE CANYONS ATSCENIC LOOP UT 60 8 UT 68) BLOCK 9 LOT 904 (DRAINAGE EASEMENT) 2016 NEW PER PLAT 1231751 04695 107 9040 9687/1758, 187 FIED 08-10, 2015 8, 9694/41 52 FIED 17 17 15
0.098	55 56 57	0 S V W	Adilla E & Rafael	Caraballo		1016 Steubing Oaks		San Antonio	Texas	78258 4222	0 77	CB 469% (THE CANYONS AT 5CENIC LOOP UT 68) BLOCK 9 LOT 59 2016 NEW PER PLAT 9694/41 SE FILED 12 17 2015 16/GHS/2 1238760 04695 109-0590
0 100	55, 56, 57	0, 5, V, W	Joshua Paul	Davn	Sayed Afsheen	42 10 Markham St		Houston San Antonio	Texas Texas	77027 6325 78232 1393	0.96	CB 4695A (THE CANYONS AT SCENIC LOOP UT 60) BLOCKS LOT 75 2016 NEW PER PLAT 9587/178 187 FILED 03 10 2015 1231733 04695 107 0750 CB 4695A (CANYERA HRIS LIFT) (THICLAY) BLOCK LOT 13
0 101	% %	0,5,W 0,5,W	187 Ruito Homes LP 188 Mark E & Anne N	Wainer		1270 N Loop 1604 E 14439 NW Metary Hwy	te 1916 ITE 103 OL	San Antonio	Texas	78231	0.84	CB 4595A (CANTERS HRUS UT 1 (ENCLAYED), \$100 K \$ 107 100 1270932 04696 101-0100
O-102 O 103	56 56	0 7 M	189 Temothy 190 RIA Real Estate LC	Diarit	Christiana Giresi	18706 Gwasole 833 Garraty Hi		San Antonio San Antonio	Tevas	78258 78209 2859	771	CB 4696A (CANTERA HILLS UT 1 (ENCLAYE)) BLOCK 1 (DT 15 2)70917 04896 10) 0150 CB 4496A (CANTERA HILLS UT 1 (ENCLAYE)) BLOCK 1 (DT 5 2)70910 04696 10) 0080
O 104 O 105	% 4	0 S W	191 Mi-Nair Custom Homes SP. 192 Rights Homes SP.			23257 Gathering Oak	te 200		Texas Texas	78260 3393 /8237 1793	101	C8 405BA (CANTERN HILLS UIT (INCLAVE)) BLOCK I LIDT 9 1277931 04696 101 0090 1277932 04696 101 0090 1277932 04696 101 0090 1277932 04696 101 0090 1277932 04696 101 0090 1277932 04696 101 0090 1277932 04696 101 0090 12779
0 106	56	0,5,W 0.5 W	193 (n/a)	Gonzalez		9618 Midsomer PI		San Antonio	Teras Teras	78255	1 42	CB 4955A CANTER-HILS UT JERNCLAVEL PLOCE (LDT.) 2170079 O466 (D1 00)07 CB 495A CANTER-HILS UT JERNCLAVEL PLOCE (LDT.) 1170036 O4956 (D1 00)07 CB 495P JER APT ISA-HILS UT JERNCLAVEL PLOCE (LDT.) 1270036 O4959 (D1 00)07 CB 495P JER APT JOSE (CT.) (LTL) ART JERNCLAVEL PLOSE (LDT.) 1270036 O4959 (D0 00)07
0 103	*	0.5 W	194 DE & Marie 195 196 Edward Lowrence Revocable Trust	Jacobs		22491 Scenic Loop Rd 22661 Scenic Loop Rd		San Antonio San Antonio	Teres	71255 2249	4.58	CB 4696 P 2 ARS 181 797 CB 4698 P 5 ARS 1775 4 201 [250545 04696-0007-0020]
O 109	56	0 5 W	Darge Investments LLC	Eighland		18323 Royers Pass 24451 Tiealy Creek		San Antonio San Antonio	Texas Texas	78258 78255	092	(8 469A (CANTERA HILLS OF 1 (INCLAYE)) 8107X 1 107 11 1270313 04595 100.0110 1270313 04595 100.0110 1270313 04595 100.0110 1270313 04595 100.0110 1270315 04595 100.0110
0 111	- %	0,5,W 0,5,W	Boyd & Rush f Stephen & & Cheryl A	Clark		19014 Cedar Berry Ln 23208 Eagle Gap		San Antonio San Antonio	Teras Teras	78255 7200	0.89	(8 459) P (A65) D54 25056 04699 000 0010 (8 4707A 81X 9 (OT 82) 250740 04707 169 0890
0.113	- %	0,5 W	William P & Candace L	Lachance		23090 Scenic Loop Rd		San Antonio	Teras	78255 2179	8.52	CR 469R P 2 4RS 122S CR 4700 P 15 4RS 976 1250551 04698 000 0023
0-114 0-115	- %	0,5,W 0,5,W	Ismothy & Monica Linda Louise Loyd	Gorceyca Hansen	-	22840 Scenic Loop Rd 22660 Scenic Loop Rd		San Antonio	Teras Teras	78255-2255 78255-2254	7,11	C8 4698 P 3 ARS 1225 1,813 C8 4100 P 2 ARS 976 1,092 275052 04698 000 0010 C8 4698 P 7 573AC ARS 976 C8 4700 P [E 6 541AC ARS 1275 25555 04698 000 0070
O 116		0, 5, W 0, 5, W	Better Bus Sces Inc Johnny B	Allison		72660 Scenic Loop Rd PO Box 780637 13-30 FM 1560 N		San Antonio	Texa	78278 (637 75023 4158	9.81	C8 4698 P-4 ABS 1225 4717AC (8 4700 P 3 ABS 1976 9 3414AC 250553 04698 000 0040 PA 4700 P 48 ABS 1976 (HCL) 432 ABS 1976 (HCL)
0 118	<u>%</u>	Q, S, W	David Bryan & Gipa G	[hornas		24411 Treaty Creek		San Antonio	Texas	78255	1.16	C8 4696A (CANTERS HRLS UT 1 (ENCLAYE)), BLOCK 1 LOT S 1270927 04696 101 0050
0 119 0-120 0-121	56 56	0.5 W 0.5 W	Aundrey D & Sheryl Merced Cantera Hills Unit 1 (TD	Cherry		9828 Midsomer PI	Se 100	San Antonio	Teras	78255 78218 3077		CR 6696A (CANTERA HILLS UT 1 (ENCLAVE)) BLDCK 1 (DT 90) (OPEN SPACE) 1271095 G4696 (D1 9010)
0-121	56	0.5.W	Durga Investments LLC Madeling	Vaugho		18823 Rogers Pars 23221 Faris Gan		San Antonio	Teras	78258 78255 2101	0.79	
0 122	- ŝ	0.5.W	Luss M	Baer Cabrera	Sandra M Bacz-Curcio	23221 Eagle Gap PO Box 690130	2 - 100	San Attonio	Texas	78269 0130	110	C8 4595A (CANTERA HILLS UT 1 (ENCLAVE)), BLOCK 1 LOT 3 1270925 04696 101-0030
0 124 0 125 0 126	×	0,5 W 0,5 W	Centera Hills Unit 1, ITD Centera Hills Unit 1, ITD Richard Glay E Jestine Latencer Richard Glay E Jestine Latencer			11 Lynn Batts to	ite 100 ite 100		Texas Texas	78218 3077 78218 3077	0.23	C8-8968.4 CANTER ARILS UT (ENCLAVED, BIDGS 1 LOT 1 1278912 6496.103 0.005 C8-8968.4 CANTER ARILS UT (ENCLAVED, BIDGS 4 LOT 1 1278972 1278973 6496.103 0.005 C8-2760 P-4 MS-5795 22500 64700 6400 6000 6000 6000
	% 4	.0,5,W	Richard Gray & Justine Latemer	Hansen		22554 Scenic Loop Rd	He 100	San Antonio	Teras Teras	28255 2253	15.00	(2.4 700 P. JARS 97). 04790-0400 0010 24.400 P. JARS 97). 04790-0400 0010 24.400 P. JARS 97). 04790 P. JARS 9700 P.
		0.5 W	Lantera Hills Unit 1 LTD) 1		111 Lynn Batts In				78/18 3077	4 91	C8 4696A (CANTERA HILLS UT 1 (ENCLAVE)), PLOCK 1 LOT 999 (PRIVATE STREET) 1270938 04696 101-9990
C 128	56	0, 5, W	Cantera Hills Unit 1 LTD Cantera Hills Unit 1 LTD			11 Lynn Batts in	Se 100	San Antonio	Teras	3 8 3 FF 3 4 FC	1 43	Co-state from 100 15 at 1 flatcoath after 101 and handle 2 settle
O 128 P 001 P 002	56 22 23	0,5,W P, 1	Canters Mills Unit 1110 Canters Mills Unit 1110 149 Byton & Karep Yolanda G	Swartzendruber Delgado		11 Lynn Batts En 10235 Huntress En 10175 Huntress En		San Antonio	Term	28255.3456 28255.3462	3,87 6.02	CR 46924 RIX 107 13 265 AC 1250515 04692 100-0010
P 003	22 22 27 27	0,5,W	Canters Milds Unto 1.170	Swartzendruber Delgado Gonzalez	Paul C & Rachel Macoas Truston	11 Lynn Batts En 10235 Huntress En 10235 Huntress En 10225 Huntress En 1427 Ceraivo 10207 Huntress En	Se 100 Spt 4	San Antonio San Antonio San Antonio San Antonio	Term	28255.3456 28255.3462	3.87 6.02 1.76.	(2. 46)7A 8(5. 107 1.3 RS-AC 54.67(2) Ro. 10. 1. APV, IAPV,
P 003	96 22 23 21 21 22	0, 5, W P, 1 P, 1 P, 1 P, 7 P, 7	Landres Mills Word 1.10 Longer Mills Word 1.10 Magazet Mills Mills Word 1.10 Magazet Mills Word 1.10 Mills	Delgado Gonzalez Patton		11 Lynn Batts En	Se 100 Spt 4	San Antonio San Antonio San Antonio San Antonio	Teras Teras Teras Teras Teras	78255 3456 78255 3462 78207 78255 3454 78023 4506	3.87 6.02 1.76 5.37 2.83	(2. 490) N. D. (107 1) N. S. (2. 490) N. D. (107 1) N. S. (107 1
P 002 P 003 P 004 P-005 P 006 P-007	96 22 23 27 23 31 41 42 32	0,5,W P,1 P,1 P,1 P,1 P,1 P,1 P,1	Lanter 2 Mills (Vort 1 TD Lanter 2 Mills (Vort 2 Mil	Ontgado Genralez Patten Melsch	Paul C & Rachel Macus Truston Amoutic A Weber	11 (vm Batts In 3025) Huntress In 10125 Huntress In 1427 (Caralyo 10107 Huntress In 8822 Magdalena Ron 10125 Huntress In	Se 100 Spt 4	San Antonio San Antonio San Antonio San Antonio Helotes San Antonio	Teras Teras Teras Teras Teras	78255 3456 28255 3462 28207 78255 3454 78023 4506 23355 3462	3,87 6,02 1,76 5,32 8,83	CR - 4957 RB COT 1 285-54
P 002 P 003 P 004 P 005 P 006 P 007 T 001	56 22 22 23 23 24 24 24 24 24 24 24 24 24 24 24 24 24	0, 5, W P, 1 P, 1 P, 1 P, 7 P, 7	Learner Shift (Aut 1, 17)	Delgado Gonzalez Patton		11 Com Batti In 10285 Nuntress Ln 10285 Nuntress Ln 10295 Nuntress Ln 1427 Ceralvo 10107 Nuntress Ln 10207 Nuntress Ln 10207 Nuntress Ln 10208 Nuntress Ln 1	Se 100 Spt 4	San Antonio San Antonio San Antonio San Antonio Helotes San Antonio San Antonio San Antonio San Santonio Boerne	Term Term Term Term Term Term Term Term	7A755 3456 78255 3462 78207 78255 3454 78023 4506 74255 3462 72255 3462 72255 3462 72256 3482	3,87 6,02 1,76 5,37 8,83 4,54 7,62 0,58	28 #95/R ME - 107 1 2 MS-AC . 325-33
P 002 P 003 P 004 P 005 P 006 P 007 T 001	56 22 21 21 21 21 22 22 22 23 24 24 24 24 24 24 24 24 24 24 24 24 24	0.5.W P.1 P.1 P.1 P.1 P.1 P.1 P.1 I.SC T.CC		Detgado Gonzalez Patton Nei sch Hill Teachout		11 Com Batis In 1025 Shadhes in 1025 Shadhes in 1025 Shadhes in 1025 Shadhes in 1027 Shadhes i	Se 100 Spt 4	San Antonio San Antonio San Antonio San Antonio San Antonio Helotes San Antonio San Antonio San Antonio San Antonio Boerne Boerne	Teras	28255 3466 28255 3466 28267 28267 28267 28263 4506 28255 3462 28255 3462 28265 8569 2806 8569 2806 8569 2806 8569	3,87 6,02 1,76 5,37 7,83 4,54 7,62 0,58 0,58 0,58	28 #95/R ME - 107 1 2 MS-AC . 325-33
P 002 P 003 P 004 P 005 P 006 P 006 P 007 T 001 T 003 T 003	96 22 23 21 21 21 22 22 23 24 24 24 25 24 24 24 24 24 24 24 24 24 24 24 24 24	0.5.W 6.1 6.1 6.1 6.1 6.1 6.1 6.1 6		Detendo Sonneles Paten Mesch Hill I Lea-Nout Bonds Gasko Azrola Royat		11 (ym 8d111), 10255 Mainteis (b. 10255 Mainteis (b	Se 100 Spt 4	San Antonio San Antonio San Antonio San Antonio San Antonio San Antonio Helotes San Antonio San Antonio San Antonio San Antonio Boerne Boerne Boerne Boerne Boerne Boerne	Tenn Tenn Tenn Tenn Tenn Tenn Tenn Tenn	28255 3962 28255 3962 28205 3962 28207 28207 28203 4506 2825 3452 28206 8569 28206 8569 28206 8569 28206 8569 28206 8569 28206 8569 28206 8569 28206 8569 28206 8569 28206 8569	3.97 6.02 1.76 5.32 8.83 4.54 7.62 0.58 0.58 0.58 0.58	22 - 4957 R. P. 107 1 1 1 1 1 1 1 1 1
P 002 P 003 P 004 P 005 P 006 P 007 T 001 T 002 T 003 T 003 T 005 T 006 T 007	56 22 22 23 21 21 21 22 22 23 24 24 24 24 24 24 24 24 24 24 24 24 24	0.5.W P.1 P.1 P.1 P.1 P.1 P.1 P.1 I.SC T.CC		Detejado Gonralez Patton Nokych Hill Texhout Bonds Gassio Aurola Royal Garoutte		11 (yes dats 1 h.) 10255 Februaries 1 b.) 10255 Februaries 1 b.) 10255 Februaries 1 b.) 10257 Februaries 1 b.) 10258 Febr	Se 100	San Antonio Socrine Boerne Boerne Boerne Boerne	Tean Term Term Term Term Term Term Term Term	28255 3462 28255 3462 28205 3462 28207 28207 28203 4506 28223 4506 282255 3462 28206 8569 28006 8569 28006 8569 28006 8569 28006 8569 28006 8569 28006 8569	3.97 6.07 1.76 5.32 8.83 4.54 2.62 0.58 0.58 0.58	CR #907 M PL 107 1 1 M S-64 SEASO 2 M PL 107 1 1 M S-64 SEASO 2 M PL 107 1 1 M S-64 SEASO 2 M PL 107 1 1 M S-64 SEASO 2 M PL 107 1 M S-64 SEASO 2 M PL
P 003 P 003 P 004 P 005 P 006 P 006 P 006 P 007 T 001 T 002 T 003 T 000 T 007 T 006 T 007 T 006 T 007	96 22 23 24 21 21 22 22 22 23 24 24 24 24 24 24 24 24 24 24 24 24 24	9.3.W 6.1 6.1 6.1 6.1 6.1 6.1 6.1 6.1		Detgrade Gennelet Patton Nolisch Nolisch Nolisch Nolisch Nolisch Nolisch Nolisch Nolisch Gassia Gassia Royal		11 (vm dats to 1) 10255 Fabricas to 1) 10257 Fabricas to 1) 102	Se 100	San Astonio San Antonio San Antonio San Antonio San Antonio San Antonio Helotes San Antonio San Antonio San Antonio San Antonio San Antonio Socrine Socrine Socrine Socrine Socrine Socrine Socrine Socrine	Texas	28155 3456 28255 3467 28250 3467 28255 3456 28251 3556 28251 3556 28255 3452 28255 3452 28256 3569 28256 3569	3.97 6.02 1.76 5.12 8.83 4.54 7.62 0.58 0.58 0.58 0.58 0.58 0.58 0.58 0.58	CR #907 M PL 107 1 1 M S-64 SEASO 2 M PL 107 1 1 M S-64 SEASO 2 M PL 107 1 1 M S-64 SEASO 2 M PL 107 1 1 M S-64 SEASO 2 M PL 107 1 M S-64 SEASO 2 M PL
P 002 P 003 P 004 P 005 P 006 P 006 P 006 P 007 T 001 T 002 T 000	56 22 21 21 21 21 21 21 22 22 23 24 24 24 24 24 24 24 24 24 24 24 24 24	0.3.W 6.1 6.1 6.1 6.1 6.1 6.1 6.1 6.1		Detgrade Gonzalez Putton Melich Milli III (Publicat Browsta Garante Bauton Bauton Bauton Bauton Bauton Bauton Bauton Bauton Bauton		13 (vm edits to 1025) Finderes to 1025 F	Se 100	San Antonio San Antonio San Antonio San Antonio San Antonio San Antonio Helotes San Antonio Boerne	Tean	2A155 3456 28255 3462 28250 3462 28250 3456 28253 3456 28253 3456 28253 3452 28250 3450 28250 3569 28250 3569 28250 3569 28250 3569 28250 3569 28250 3542 28250 3542	3, 97 6, 02 1, 76 5, 32 8, 83 4, 54 7, 52 0, 58 0, 58 0, 58 0, 56 0, 58 0, 58	28 - 950 PM 1 - 107 1 2 PM 5-66 28 - 950 PM 1 - 107 1 2 PM 5-66 28 - 950 PM 1 - 107 1 2 PM 5-66 28 - 950 PM 1 - 107 1 2 PM 5-66 28 - 950 PM 1 - 107 PM
P 902 P 903 P 904 P 904 P 905 P 906 P 906 P 907 T 901 T 902 T 903 T 905 T 906 T 906	56 22 21 21 21 21 21 21 31 32 32 32 32 32 32 33 34 34 34 34 34 34 34 34 34 34 34 34	9.3.W 6.1 6.1 6.1 6.1 6.1 6.1 6.1 6.1		Detgrate Gosselec Patton Metch Metch Mill Heinhood Bonuts Gosselec Gossele		11 (vm dats to 1) 10255 Fabricas to 1) 10257 Fabricas to 1) 102	Se 100	San Astonio Helotes San Astonio San Astonio San Astonio San Astonio Sacrine	Texas	28155 3456 28255 3456 28255 28255 3456 28255	3.97 6.02 1.76 5.32 8.83 4.54 7.62 0.58 0.58 0.58 0.58 0.58 0.59 0.70 0.70 0.70 0.70 0.70 0.70 0.70 0.7	28 #957 MB 1 107 1 2 M 5-66 28 #957 MB 1 107 1 2 M 5-66 28 #958 MB 1 107
P 902 P 903 P 904 P 905 P 906 P 906 P 906 P 906 P 906 T 902 T 902 T 902 T 905 T 905	% 12 12 12 12 12 12 12 12 12 12 12 12 12	0.3.W 6.1 6.1 6.1 6.1 6.1 6.1 6.1 6.1 6.1 6.1	Lotter a Milk Word 1 TIP	Onegado Conveite Patano Respondente Respo		11 Come Contact to 1222 Montrost 1222 Montro	Se 100	Lan Actionio San Actionio San Actionio San Actionio San Actionio San Actionio Medica San Actionio San Actionio Medica San Actionio Booren	Tenn Tenn	28155,3456 28255,3454 28255,3454 28267,2555,3454 28267,3556 24255,3452 28256,8569 28256,8569 282666	3.97 6.07 1.76 5.17 8.51 4.54 2.52 0.58 0.58 0.58 0.59 0.59 0.70 0.78 0.78 0.78 0.70 0.70 0.70 0.70	28 - 990 P. M. 107 1 J 910-54. 28 - 991 M. 107 1 J 910-54. 28 - 991 M. 107 1 J 910-54. 28 - 991 M. 107 M
P 902 P 903 P 904 P 905 P 906 P 906 P 906 P 906 P 906 P 906 P 906 P 906 T 902 T 902 T 905 T 906 T 906	6 22 22 22 22 22 22 22 22 22 22 22 22 22	0.3.W 6.1 6.1 6.1 6.1 6.1 6.1 6.1 6.1	Letter a Milk Out 1.17	Detgrate Gosselec Patton Metch Metch Mill Heinhood Bonuts Gosselec Gossele		11 Come CASTA IN 12025 Honorous In 12025 Honorous In 1822 Kangkens In 1822 Kangkens In 1822 Kangkens In 1822 Kangkens In 1822 Honorous In 1822	Se 100	San Astonio San Antonio San Antonio San Antonio San Antonio San Antonio San Antonio Helotos San Antonio San Antonio San Antonio San Antonio San Antonio Socine	lens lens lens lens lens lens lens lens	24755,3456 23255,3456 23255,3454 24027,355,3454 24027,355,3454 24027,355,3454 24027,355,345 24027,355,345 24027,355	3.97 6.07 1.76 5.17 8.51 4.54 2.52 0.58 0.58 0.58 0.59 0.59 0.70 0.78 0.78 0.78 0.70 0.70 0.70 0.70	28 - 990 P. M. 107 1 J 910-54. 28 - 991 M. 107 1 J 910-54. 28 - 991 M. 107 1 J 910-54. 28 - 991 M. 107 M
P 902 P 903 P 904 P 905 P 906 P 906 P 906 P 907 T 902 T 903 T 904 T 905 T 905 T 906 T 906	96 22 23 24 24 24 24 24 24 24 24 24 24 24 24 24	0.3.W 6.1 6.1 6.1 6.1 6.1 6.1 6.1 6.1	Contract Mills (seed 1-17)	Detgade Gonzárz France		11 Come Contact to 1222 Montrostato 1222	Se 100	Sun Asteorios San Asteorios Sa	Tenn Tenn Tenn Tenn Tenn Tenn Tenn Tenn	22755 3456 23255 3456 23256 3456 23256 23256 3456 23256 3456 23256 23256 3456 23256 3456 23256 3456 23256 3456 23256 3456 23256	197 6 07 176 117 117 181 185 185 185 185 185 185 185 185 185	28 #950 PM - 107 1 1 950-56 28 #950 PM - 107 1 950-56 28 #950 PM
P 902 P 903 P 904 P 905 P 906 P 906 P 906 P 907 T 902 T 903 T 904 T 905 T 905 T 906 T 906	96 22 23 24 24 25 26 27 28 28 28 28 28 28 29 29 20 20 20 20 20 20 20 20 20 20 20 20 20	9.5 W f.1	Lotter a Milk Good 1-17	Delgade Concrete		11 Come Contact to 1929 Ministration 1 (1921 Ministration 1 (1921 Ministration 1 (1922 Minist	Se 100	Las Actionios San Actionios Sa	Iron Iron Iron Iron Iron Iron Iron Iron	2415 3465 2315 3467 2320 3465 2315 3467 2320 3415 3456 2315 3467 2321 3456 2315 3467 2321 3456 2	3 97 6 02 12 6	26 #997A MP. 107 1 J MS-56. 28 #997A MP. 107 1 J MS-56. 29 #997A MP. 107 1 J MS-56. 29 #997A MP. 107 1 J MS-56. 29 #997A MP. 107 1 J MS-56. 20 #997A MP. 107
P 902 P 903 P 904 P 905 P 906 P 906 P 906 P 907 T 907	96 27 31 31 31 31 31 31 31 31 31 31 31 31 31	9.3.W f.1 f.1 f.1 f.1 f.1 f.1 f.1 f.1 f.1 f.1	Letters bills (both 117) 100	Delgade Connectal Fatton Fatton Both		11 Come Control 10 1223 Vinderstat Vinderstat 10 1223 Vinderstat Vinderstat 10 1223 Vinde	Se 100	Lan Actionion San Actionion Sacrine	Tenn Tenn Tenn Tenn Tenn Tenn Tenn Tenn	7-255 3465 7-255 3465	3 97 6 02 12/6 12/6 12/6 12/7 12/6 12/7 12/6 12/7 12/7 12/7 12/7 12/7 12/7 12/7 12/7	28 #950 PM - 107 1 1 PM - 56. 28 #950 PM - 107 1 1 PM - 56. 28 #950 PM - 107 1 PM - 56. 28 #950 PM - 107 1 PM - 56. 28 #950 PM - 107 1 PM - 56. 28 #950 PM - 107 1 PM - 56. 29 #950 PM - 107 1 PM - 56. 29 #950 PM - 107 1 PM -
P 902 P 903 P 904 P 905 P 906 P 906 P 906 P 907 T 902 T 903 T 904 T 905 T 905 T 906 T 906	96 22 23 24 24 24 24 24 24 24 24 24 24 24 24 24	0.3.W 6.1 6.1 6.1 6.1 6.1 6.1 6.1 6	Contract Shift (out 117)	Congeles Convertes Convert		11 Come CASTA IN 12025 Honorous In 12025 Honorou	Se 100	Las Actionios San Actionios Sociente Socien	Iron Iron Iron Iron Iron Iron Iron Iron	2-215 3 146 2 235	3 97 6 07 176 176 176 176 176 176 176 176 176 17	28 - 950 P. M. 107 1 J 195-56. 28 - 950 P. M. 107 1 J 195-56.

Exhibit 8 Page 8 of 9

Tract (D	Segments	Routes	Structures	Sirst Name	Last Name	Suffée	Second Name	Address Line 1	Address Line 2	Clty	State	70	Acreage	Legal Description Parcel ID Goo ID
T 024	33	7,66 7.66	1	Daniel & Marivel G Weston Anthony & Clarista Ann	Lozano			10518 Campo Viexo		Boerne Boerne	leras	78006 8542	0.51	Lead Option Pared ID Good O Good O Castle Option Good O Castle Option Castle O
1 026	32	7.64		Cifton	Wang		-	10503 Colts Foot 10507 Colts Foot		Boerne	lexes	78005-8520	0.54	C8 4689A ISUNDANCE RANCH SUBO UT 1), BLOCK 4 LOT 73 2008-NEW PER PLAT 9580/190 197 FILED 12 21 07 [11870] [01689 104 0230
1 027	- 52	1,66		Thomas J & Donne (Marco Antonio	Walker Delossantos		Maria Antonieta Navarro	10515 Campo Viejo 10422 Star Mica	 	Boerne Boerne	Teras	78006 8542 78006 8495		CB 4899A ISUNDANCE RANCH SUBD UT 11, BIOC X 3 LOT 2 2008-NEW PER PIAT 9-580/199-197-576ED 12 21 07 1110675 04689 103-0020 CB 4889A ISUNDANCE RANCH SUBD UT 11, BIOC X 3 LOT 7 7008 NEW PER PIAT 9-580/190-197-18FED 12 21 07 1110687 04689 104-0070
T 039	37	T.CC		Marco Antonio Allen & Cynthu M Robert J & Meredith R	Nell			25403 Pyrite 10419 Star Mica		Boerne	Ican Ican	78006 8467	0.54	CB 4689A ISUNDANCE RANCH SUBD UT 11, BLOCK 4 LOT 21 2008-NEW PER PLAT 9580/190 197 FILED 12 21 07 1110701 04689 104 0210
T 033		T.cc		Jose & Michelle M	Rodrigue? Surite	ji .		10423 Star Mica		Boerne Boerne	Letas	78006 8498	0.60	F8 4659A (SUNDANCE MARCH SUBS UT 1), BLOCK (LOT 30 2005 NEW PER PLAT 9580/190 197 FILED 12 21 07 1110546 04689 101-0300
T 033		7,cc	ļ	Wifteam & Mara Keven SV & Rosanne Mery Kearns	Hall Kearns	(0		25407 Pyrite 10502 Star Mica		Boerne Boerne	lean lean	78006 8457 78006 8499		CB 4689A ISUNDANCE RANCH SUBD UT 1), BLOCK 4 LOT 20 2006 NEW PER PLAT 9560/190 197 FILED 12 21 07 1110700 04659 104 0200 0659 105 0200 0758 4689A ISUNDANCE RANCH SUBD UT 1), BLOCK 5 LOT 2 2008 NEW PER PLAT 9560/190 197 FILED 12 21 07 1110704 04659 105-0020
T 034	32	1,00		Rudolph A & Patricia &	Ritter			10426 Star Mica		Soerne	leas	78006 8498	0.53	CB 4689A (SUNDANCE RANCH SUBD UT 1) BLOCK 4 LOT 5 2008 NEW PER PLAT 9 580/190-197 FILEO 12 21 07 1110686 104689 104 0060
T 035		T,CC T,CC	-	Line D & Darren R Outbin Orlando & Eluabeth A	Campos	-	-	10455 Star Mica 10510 Colts Foot		Boerne	feras feras	7800h 8520	0.56	18 MASSA SUMDANCE RANCH SUBD UT 1), BLOCK 4.001 1 2008 NEW PER PLAT 9580/190-197 HEED 12 21 07 1110861 0-9689 101-0010 CB 4659A (SUNDANCE RANCH SUBD UT 1), BLOCK 5.001 3 2008 NEW PER PLAT 9580/190-197 HEED 12 21 07 1110705 0-6689 105-0030
T 034 T 037	12	T.CC.		Gregory & Harriet Healher & Arturo	Caning			10506 Star Mica		Boerne Boerne	Tecas	75006.5499	05.	ES 4899A ISUMDANCE RANCH UT 21,810X x 5107 1 2012 NEW PER PLAT 9539/191 15; FRED 10 28 2011 1166346 04689 105-0010 118 4689A ISUMDANCE RANCH SUBD UT 1), BIOCK 5107 4 2008-HEN PER PLAT 9509/190 197 FRED 12 21 07 1110706 04689 105-0010
T 039	22	7 čC 7, cc		Recevaro Investors LCC	Garcia			216 W Village Blvd	Ste 102	Laredo	Teras	78041 2336	0.94	CS 4689A (SUNDANCE RANCH UT 21, RUCK 6 (OT 12 2012 NEW PER PLAT 9633/14) 152 FHED 10-28-2011 [1166366 [04689 106-0120]
T 040	37	T.CC		Henry F	Arocha		Sandra Gartan	10602 Stat Mica		Borrne	less	75006-5419		C9 4899A DUMDANCE BANCH UT 3), BIOCK 5 (0779 2012 NEW PER PLAT 9639/14) 132 FIED 10-78 2011 116353 04889 105-0390 18 4899A (SUMDANCE RANCH SUBO UT 1) BIOCK 5 (07 901 (DRAINAGE EASFAIENT) 2008 NEW PER PLAT 9580/190 197 HIED 12 1110715 04699 105 9010
T 042	32	T CC		Lot Owners Association For Sundance Ranch Inc				14603 Hughner Rd Bldg 40		San Antonio	Texas	78230 5513	4 30	21 07
T 043	32	1 ((Lee D Post River Sundance Raisch LTO	Green	×	Tritia M Fintey C/O Sycamore Management Solutions	10518 Star Mica 1901 NW Military Hwy	Ste 104	Castle Hills	Texas	78006 8499 78213 2132		CS 4699 DUNDANCE RANCH UT 21 BLOCK S LOT 30 2012 NEW PER PLAT 9933/141 152 FILED 10 28-2011 1166364 04689 105 0300 CS 4699 DUNDANCE RANCH UT 21 BLOCK 1 LOT 903 (DRAINAGE SWITT 20)2 NEW PER PLAT 9933/141 152 FILED 10-28 2011 1166340 04689 109 9030
				Post River Sundance Ranch LTD	ļ	_	C/O Sycamore Management Solutions	1901 NW MUCHA HWA	Ste 104			78213 2132		
1 044	32	T CC		Lo Owners Association For Sundance Ranch Inc				1-603 Huebner Rd Bldg -0	1	San Antonio	Term	78230 5513	2 19	11.67
T 045	32	T.CC		Pablo & Margarita Jeremy L	Vasque: Smith	-		25715 Chyde Rock 25606 Desert Rambow		Boerne	Teras Teras	78005 8447 78006 8549	0 54	C8 4689A (SUNDANCE RANCH SUBD UT 1), BLOCK 3101 S 2008 NEW PER PLAT 9580/190-197 FILED 12 21 07 1110678 04689 103-0050 C8 4689A (SUNDANCE RANCH SUBD UT 1), BLOCK 3101 4 2008 NEW PER PLAT 9580/190-197 FILED 12 21 07 1110677 04689 103-0040
T 047	32	1,00		Thomas Y & Karla	Tchou	1		6111 Palmetto Way		San Antonio	Igen	78253 5532	0.55	C8 4659A (SUNDANCE BANCH SUBD UT 1), BLOCK 3 LOT 3 2008 NEW PER PLAT 9380/190-197 FILED 32 37, 07 1110676 04689 103-0030
1 049	32	T, CC		Cynthia A Macey F & Ehrabeth B Scheed	Acosta Bakinski		twords Villarrest	10430 Star Mica 10427 Star Mica		Boerne Boerne	Texas	78006 8498	061	CB 4659A (SUMDANCE RANCH SUBD UT 1), BLOCK 4 LOT 5 7008 NEW PER PLAY \$500/190-197 FIRED 32 21 07 1110665 04669 101-0000 CB 4659A (SUNDANCE RANCH SUBD UT 1), BLOCK 1 LOT 31 7008 NEW PER PLAY \$500/190 197 FILED 12 21 07 1110647 04669 101 0310
1 050	32	1.03		David H & Amaha C	Smali	_		10446 Star Mica		Boerne	Texas	78006 8498	0.53	158 4689A (SUMDANCE RANCH SUBD UT 1), BLOCK 41.0T 4 2608 NEW PER PLAT 9580/190 197 FILED 12 21 07 2110854 04689 104 0010
1 051	32	T CC		Kurt & Adrianna	Rohlmees			24706 Clearwater Run		San Antonio	Texas	78255 3179	11 22	2 27 2014 15/05/4 29 14
T 052	32	T CC		Polina	Soudko		L	3101 Ocean Or	Apt 2407	Hollywood	Florida	33019 2837	12 10	C8 46/1 P 2G (4 5702 AC) C8 45/0 P 3C (7 5296 AC) 2006 NEW PER SPLIT PER DEEDS 11657/7;12,1167/7;12,1167/7;12,1167/7;12,1167/7;12,11
A 003	55	<u>v</u>	157	V. alter Jay & Connie to David M & Leshe A	Sprang			PO Box 782324		San Antonio San Antonio	Texas Texas	78278 2324	0 59	11657/147.11657/377.11657/377.11654/47.11657/47.111658/45.11659/145.11767/647.1177.166.1176/157.1176/157.1176/ (3 470) TING (ANYON SAT SCINC (ODP UT) 18,00C 4.001.9.2014-8/W.P.R.NAT 9857/159.155-18,00-4-1) 11930000 0-700.701-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-
V 003	SS	<u>-</u>	159	Charles P & Komberly B	Dowling Stewart	lr		9622 Hory Cyn 9630 Ivory Cyn		Sen Antonio	Texas	28255 2421	0.59	58 47021 (FIRE CANTONS AT SCENE, 100P UT 10, 810CK 410T 12 2014 NEW 958 PLAT 9653/189 195 FIRED 4 5 13 2193811 04707 504-0120
V 004	55	v	160	Bradford & Mariana	Hardwith			9706 Nory Cyn		San Antonio	Texas	78255 2422	0 60	CB 4695A (THE CANYONS AT SCENIC LOOP UT 2) BLOCK 4 LOT IS 2013 REVISED SITUS AND SUBDIVISION NAME PER PLAT 1139821 04695-104-0150
V 005	55	v	161	Steven & Mary Ann	Cochran			9714 Ivory Cyn		Sen Antonio	Texas	78255 2422		CB 4695A (THE CANYONS AT SCENIC LOOP UT 21,810CK 410T 15 2010 NEW PER PLAT 9607/18-24 FILED 9 14 2009 1139832 01695 104-0160
V 908	55	٧	162	Jame A & Yolanda T	Flores			9718 Ivory Cyn		San Antonio	Yexas	78255 2422	0.80	C8 469 SA (THE CANYONS AT SCENIC LOOP OF 2) 8 GCX 3 GCT 1 2013 REVISED SITUS AND SUBDIVISION NAME PER PLAT 3139817 04695 103-0010 9837/109 192 3 9638/1 108 FILEO 2 17 2012
V 007	55	v	163	Ramon Francisco	Cestera			23702 Verona Cyn		San Antonio	Texas	78255 2420	0.67	C8 4695A (THE CANYONS AT SCENIC (OOP OF 2) 8 (LOCK 2 LOT 13 7012 REVISED SITUS AND SUBDIVISION NAME PER PLAT 1139608 04695-102-0130 0695-102-0130
V 003	55	· ·	166	Charles A	Siller	\vdash		10106 Carson Spgs		San Antonio	Texas	78255 2465	0 6 7	CB 4695A (THE CANYONS AT SCENIC LOOP UT 6A3) BLOCK 9 LOT 6 2017 NEW ACCT CREATED PER PLAT 9697/36-40 FILED 3 13
V 009						├─				-		_		16 (R/GS/S-A 16 EB 4695A (THE CANYONS AT SCENIC LOOP UT 6A3) BLOCK 9 LOT 10 2017 NEW ACCT CREATED PER PLAT 9697/36 40 FILED 3 11 13-27953 04/05 109-0100
	55	٧	167	Steven & Beizer Laura	Seidner	—		10109 Carter Cyn		San Antonio	Teas	78255 2458	0 53	16 SR/GIS/S 4 16
V 010	- 55	٧	168	Lissa M & Robert T	Mehrin			10105 Carter Cyn		San Antonio	Texas	78255 2458	0.77	CB 4695A (THE CANYONS AT SCENIC LOOP UT 6A3) BLOCK 9 LOT 12 2017 NEW ACCT CREATED PER PLAT 9697/36 40 (TRED 3 12 1247953 D4695-109-0110
V 015	55	v	169	Sam	Trevina			10104 Carter Cyn		San Antonio	Texa	78255 2458	0.72	E8 4695A (THE CANYONS AT SCENIC GOOP UT 6A3) BLOCK 9 LOT 12 2017 NEW ACCT CREATED PER PLAT 9697/36 40 FILED 3 11 1247954 04695-109 0120
V 012	55	, , , , , , , , , , , , , , , , , , ,	170	Erx & Euroja	Adolohe			10108 Carter Cyn		San Antonio	Texas	78255 2458	0 63	CR SONS A ITHE CONVONS AT SCENIC LOOP UT 6A31 BLOCK 9 LOT 13 2017 NEW ACCT CREATED PER PLAT 9897/36 40 FILED 3 11
V 013			171						1	San Antonio	Teso			15 (R)GS/S-4 (6. 1247955 D0695 109-0110 16 4696 (RHC CANYONS AT SCENIC (DOP UT 6A3) BLOCK 9 LDT 34 2017 NEW ACCT CREATED PER PLAT 9597/36 49 HLEO 3 11 2247956 D0695 109-0140
	55	v	1	Bradley D & Courtney M	Farlor	<u> </u>		10112 Carter Canvon	1			78255 2458		16 (5008) 5 16
V 014	55	٧	172	Majamilian 5.6 trene	V-543140			23207 Linwood Rdg		San Antonio	Teras	78255 1152	402	1 16
V 015	55	v	179	Jorge Alberto & Ruben	Gutierrez			18107 Talavera Rdg		San Antonio	Texas	78257 2627	0.55	C8 469 % (THE CANYONS AT SCENIC LOOP UT 6A3) BLOCK 9 LOT 1 2027 NEW ACCT CREATED PER PLAT 9697/36-40 FILED 3 13 2247946 04695 109 0040
4016											l.		1.67	CB 4695A (THE CANYONS AT SCENIC LOOP UT 6E) BLOCK 9 LOT 40 2017 NEW ACCT CREATED PER PLAT 9701/195 397 FRED 7 8
V 010		· v	183	George F & Olaya Angel A	Copeda			23731 Legend Cost 6394 Parkland Oaks Or		San Antonio San Antonio	Texas		0.59	CR 460 M THE CANYONS AT SCENIC LOOP BY ALL BLOCK 2 LOT 22 2022 MEM BER PLAT 9643/55-61 SHED 7 20 2013 1178948 04695 102-0220
V 018	55	<u> </u>		Randall O & Carrie (George N	Wiesehan Varghese	\vdash		130 William Classen Dr 5315 Stent Crk		San Antonio San Antonio	Texas	78737 3321	0.56	C8 4895A FIRE CANYONS AT SCENC (COOP UT 48, BLOCK 2 LOT 41 2023 MEW PER PLAT 5943/55 \$1 FILE O 7 30-2012 1178957 04895 102 0410 (C8 4895A FIRE CANYONS AT SCENC (COOP UT 6A3), BLOCK 3 LOT 22
A 050	55	į v		Neole	Roberson			17466 Turquorse Stream Dr 9423 Ferngen Dr		Houston	Texas	77095 8954	0.53	CB 47021 (THE CANYONS AT SCENIC LOOP UT 3), BLOCK 6 LOT 11 [3193823 [04702 906-0110]
V 021 V 022	55	¥		Mark Anthony & Irma C Gustavo	Gabino		Dolores Barragan	7439 Eagle Ledge		San Antonio San Antonio	Texas Texas	78249 2756		
V 023	"	,		Andrew B & Debra L	f			20714 Meandering Co		San Antonio	1	29759 4222	0.87	C8 4695A (THE CANYONS AT SCENIC LOOP UT 68) BLOCK 9 LOT 61 2016 NEW PER PLAT 9694/41 52 FILED 12 17 2015 A /615/2 1232762 (04695-109-0610
V 024		·		Carry & Manipel C	WasmRer			9302 Nells Farm	<u> </u>	Helates	Texas	78023 4178		ES 4695A (THE CANYONS AT SCENIC (OOP UT 7), BLOCK 2 (OT 2)
V 025	55	v		Brian J & Christeen X	Cook			17230 Darien Wing		San Antonio	Texas	78247 5845	0.55	
V 026	55	v		Edward A	Wertke	\Box	Katherine J Elbott	36002 Huebner Crss		San Antonio	Texas	782 18 1471	0.59	CB 4695A (THE CANYONS AT SCENIC [COOP UT 2) BLOCK 2 LOT 11 2013 REVISEO SITUS AND SUBDIVISION NAME PER PLAT 1139806 04695 102 0.110
V 027		V	1	Ramon Francisco	Cestero			23702 Verona Cvn	1	San Antonio	tean	78755 2420	0.58	CB 4695A (THE CANYONS AT SCENIC LOOP UT 2) BLOCK 2 LOT 12 2013 REVISED SITUS AND SUBDIVISION NAME PER PLAT
			-					 	 					9617/189 191 & 9618/1 108 FL(E) 2 17 2013
V 028		· ·		Mano	Agunaga	1	Adnana Jimenez	9711 ivary Cyn		San Antonio	Tess	78255 2422	0 59	9637/199 192 & 9636/1 108 FILED 2 17 7012 CH99-102 GH99-102 GH99-1
V 029	55	٧		Canyons Property Owners Association		1_	Attn Jay Patterson	110 River Crossing Blvd	Ste 100	Spring Branch	Tevas	75070 6272	0.02	CB 4695A (THE CANTONS AT SCENIC LOOP UT 6A3) BLOCK 3 LOT 403 2017 NEW ACCT CREATED PER PLAT 9697/16-40 FILED 3 11 2247942 04695-103 9030
V 030	55	V	[Christopher & Alma	Jackson]	-	9703 Ivory Cyn		San Antonio	Texas	78255 2427	0.58	CR 469SA (THE CANYONS AT SCENIC LODGE UT 2) BLOCK 2 LOT 8 2013 ARVISI DINTUS AND SUBDIVISION NAME: F/R PLAT
V 031	55	v		Michael C & Kemberly R	McClunky	=		22831 Maybrook Park Circle		Katy	Texas	77450	0.59	9637/159 397 & 9638/1 108 FILED 2 17 2012 1139903 04095 102-0080 CB 47021 [THE CANYONS AT SCENK LOOP UT 3), 91DCK 4 107 11 2014 NEW PER PLAT 9653/139 195 FILED 4 5 13 1198810 03702 901-0110
V 032	55	v	l	Patricia	Enrique/	1		5810 Worth Pkwy	Apt 2302	San Antonio	Term	78257 5515	0.58	CB 469% (THE CANYONS AT SCENIC LOOP UT 6B) BLOCK 9 LOT 31 2016 NEW PER PLAF 9694/41 52 FRED 12 17 2015 FF/GI5/2 1238741 04695-109-0340
V 033	55	v		Martha G & Jeffrey S	tordan	T		8458 Magdalena Run		Helotes	Texas	78023 4504	0.66	CB 4695A (THE CANYONS AT SCENIC LOOP UT 68) BLOCK 9 LOT 37 2016 NEW PER PLAT 9694/41 52 FILED 12 17 2015 16/GIS/2 1235744 04695-109-0370
V 014	55	<u> </u>	 	Jayatumar Vaçal & Agna	Hemibeel	 		16650 Huebner Rd	Apt 124	San Antonio	Teras	78248 2324	0 69	1.16 CB 4895A (THE CANYONS AT SCENIC LOOP UT 68) BLOCK 9 LOT 56 2016 NEW PER PLAT 9694/41 52 FILED 12 17 2015 K/GIS/2 1238757 04695-109-0500
		 	-			-]					_		116
V 035	55	l v		Anupama & Phani	Ation			3215 Monarch		San Antonio	lexas	78259 7760	1 03	116
1		· · · · · · · · · · · · · · · · · · ·								L	Teras	78861	0.72	CB 4695A (THE CANYONS AT SCENIC GOOP UT 68) BLOCK 9 LOT 28 2016 NEW PER PLAT 9694/41 52 FRED 12 17 2015 #/GIS/2 1238735 04695-109 0280
V 036	55	v		Hondo National Bank				PO Box 340		Hondo				116
V 036 V 037	55			Hondo National Bank Ketankumai R	Bhakta			PO Box 340 307 Pueblo Pintado		Helotes	Teras	75023 4724	1 01	1.16 CR 4695A (THE CANYONS AT SCENIC GOOP UT 68) BLOCK 9 LOT 36 2016 NEW PER PLAT 9694/41 SE FILED 12 17-2015 17/6/5/2 1238243 04635 109-0360
V 037	55	v		Ketankumar R	Bhakla Troop			307 Pueblo Pintado		-	Teras			1.16
V 037 V 038	55 55	v v v		Ketankumar R Kyle S & izonifer	Tripp			307 Pueblo Pintado 1523 Slumber Pass		San Antonio	Term ferm	78260 6767	0.74	1320 - 1111 C ANDROIG AT SCIDIC COOP UT 68) ROCK 9 LOT 16 2016 HEW PER PAIR 1984/41 12 (10.0.1.2.1.7-2015 - F/MIGU 12) 1393-44. 0455-139-0400 - 120-0400
V 037 V 018 V 039	55	v		Ketankumar R	Bhakla Tripp Martinez			307 Pueblo Pintado		-	Teras			1.35 cs sept. mil Cantons at scene coop ut als block s lot 16 bils him me Rat 1864/41 52 mil 10 12 7-2015 if/66/4 1.35 cs sept. mil Cantons at Scene coop ut als block s lot 16 bils him me Rat 1864/41 52 mil 10 17 7-2015 if/66/4 2138/42 (34874) (3
V 037 V 038 V 039 V 040	55 55	v v v		Ketankumar R Kyle S & izonifer	Tripp			307 Pueblo Pintado 1523 Slumber Pass 3711 River Trce 100 N Angel Ught Or		San Antonio	Term ferm	78260 6767	0.74	1.36 ces shall reflic envirors at scene coop up say block s lot 36 does were at 1984 at 1987 a
V 037 V 038 V 039 V 040 V 041	55 55 55	v v v		Retailment if Robert Scientific Real Scientific Real Scientific Real Scientific Real Scientific Real American Scientific Real American Real Real Real Real Real Real Real Real	Tripp Martinez			307 Pueblo Pintado 1523 Slumber Pass 3711 River Trce 300 N Angel Light Or 12019 Peach King		San Antonio San Antonio Specimon Specimon Heliotes	Term ferm lens Term Term	78260 6767 78255 9549 78669 6922 78023 4433	0 74 0 59 0 73 0 60	1.35 (4954) HIT CANODA AT SCIDIC COOP UF 68) ROCK 9107 16 2016 HEW PER PLAT 9864/41 ST 1016 D 12 7-2015 (7/604) 1.3894/41 HIT CANODA AT SCIDIC COOP UF 68) ROCK 9107 13 7200 HEW PER PLAT 9864/41 ST 1016 D 12 7-2015 (7/604) 1.3894/41 ST 1016 CANODA AT SCIDIC COOP UF 68) ROCK 9107 27 2016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 ST 1010 CANODA AT SCIDIC COOP UF 68) ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68) ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68) ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68) ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68) ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68) ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68) ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68) ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68) ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68) ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68 ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68 ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68 ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68 ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68 ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 1010 D 12 7-2015 (7/604) 1.3894/41 CANODA AT SCIDIC COOP UF 68 ROCK 9107 27 72016 HEW PER PLAT 9864/41 ST 101
V 037 V 038 V 039 V 040	55 55 55 55	v v v		Rectaniuman R Kufe S. & Jennifer Raul & Erica M	Tripp Martinez		Dorot Referts	307 Pueblo Pintado 1523 Slumber Pass 3711 River Trce 100 N Angel Ught Or		San Antonio San Antonio	Teras feras feras	78260 6767 78255 9549 78669 6922	0 74 0 59 0 73 0 60 0 67	3.34 - 1.
V 037 V 038 V 039 V 040 V 041 V 042	55 55 55 55	v v v		Establumat B Note S & Komfer Rail B Erec N Jerry & Leah Auton Jose Compositive privates Jose Compositive privates	Tripp Martinez Bozuskie Batk		Counts Roberts Alto, July Esteron	307 Pueblo Pintado 1523 Slumber Pass 3711 River Trice 1000 Angel Ught Or 12019 Peach King 3450 Foundam Car	See 100	San Antonio San Antonio Spikewood Neliotes San Antonio	Teras feras Jens Teras Teras Teras	78260 6767 78255 9549 78669 6922 78023 4433 78339 2387	0 74 0 59 0 73 0 60 0 67 0,60	1326 - GARDA CHIT CANDONS AT SCENE COOP UF 68) ROCK 9 FOT 36 2016 NEW PER PART 986/41 SERIOL D 17-2015 F/RGG/J - CE 496/4 WITH CANDONS AT SCENE COOP UF 68) ROCK 9 FOT 37-2016 NEW PER PART 986/41 SERIOL D 17-2015 F/RGG/J - CE 496/4 WITH CANDONS AT SCENE COOP UF 68) ROCK 9 FOT 37-2016 NEW PER PART 986/41 SERIOL D 17-2015 F/RGG/J - CE 496/4 WITH CANDONS AT SCENE COOP UF 68) ROCK 9 FOT 37-2016 NEW PER PART 986/41 SERIOL D 17-2015 F/RGG/J - CE 496/4 WITH CANDONS AT SCENE COOP UF 68) ROCK 9 FOT 37-2016 NEW PER PART 986/41 SERIOL D 17-2015 F/RGG/J - SERIOL D 18-2016 F/RGG/J - SERIOL
V 037 V 018 V 039 V 040 V 041 V 042 V 043 V 044 V 045	55 55 55 55 55 55 55 55 55 55 55	V V V V V V V V V V V V V V V V V V V		Schalbumut II Sold S & Rendle Raul & Crec M Son's & Lead Son's & Lead Asson Obs Composition privates Canness Property Contents Son's	Tripp Martinez Bozuskie Batk			107 Puchlo Pintado 1523 Slumber Pass 3711 River Tice 100 N Angel Ught Or 12019 Pacch Ring 4427 Gendaler Wood 110 River Crossing Bhd 3918 River Tice	Se 100	San Antonio San Antonio Spicewood Helotes San Antonio San Antonio Sping Branch San Antonio	Term Icon	78260 6767 78255 9549 78659 6922 78023 4433 78229 2187 78239 2074 78076 6272 78255 2180	0 74 0 59 0 73 0 60 0 67 0 60 2 34	138. 6 6 955 0 111 CANTON AT \$2.001 COOP UT 68) ROCK \$1.07 18 0 115 0 11
V 037 V 038 V 039 V 040 V 041 V 042 V 043 V 044 V 045 V 045 V 047	55 55 55 55 55 55 55 55	v v v		Sectationment in Sale S. G. Seneter Rank B. Crea VI Servin G. Crea VI ACCOUNTY CONTROL OF CONTR	Prop Martinez Bogushe Bath Vauguer Calmer			107 Puchlo Pintado 1523 Slumber Pass 3711 Rover Free 100 N Angel Ught Or 1309 Pacch Ning 4227 Gendala Wood 118 Rover Free 118 Rover Freesing third 8918 Rover Free	5ke 10G	San Antonio San Antonio Spicewood Helotes San Antonio San Antonio Sping Branch	Term Icon	78260 6767 78255 9549 78659 6922 78023 4433 78229 2187 78239 2074 78076 6272 78255 2180	0 74 0 59 0 73 0 60 0 67 0 60 2 34	138. 6 6 955 0 111 CANTON AT \$2.001 COOP UT 68) ROCK \$1.07 18 0 115 0 11
V 037 V 038 V 039 V 040 V 041 V 042 V 043 V 044 V 045 V 045 V 045 V 045	55 55 55 55 55 55 55 58 58 55 55 55 55 5	V V V V V V V V V V V V V V V V V V V		Ketakumur R Alak S & Jannfer Rani & Kecar R Harri & Lean Janne Alama Janne Ala	Tripp Martinez Bogushe Bah Vaugoor Laminer Nazarewez Wincyard			100 Peeble Phated 1523 Slember Pass 3711 Rever Tree 100 A week Light for 1201 Peers Nee 4127 Greater Cee 412	Ste 100	San Antonio San Antonio Spicewood Helotes San Antonio	Fern Fern Fern Fern Fern Fern Fern Fern	78260 6767 78255 9549 78669 6922 78623 4633 78239 2347 78279 2074 78070 6772 78255 7141 78255 7411 78255 7411	0 74 0 59 0 73 0 60 0 67 0 60 2 34 0 63 0 74 0 50	1320 1320
V 037 V 038 V 039 V 040 V 041 V 042 V 043 V 044 V 045 V 045 V 047	55 55 55 55 55 55 55 55 55 55 55	V V V V V V V V V V V V V V V V V V V		Sectationment in Sale S. G. Seneter Rank B. Crea VI Servin G. Crea VI ACCOUNTY CONTROL OF CONTR	Trop Martine2 Bogushe Ball Vaupore Cathiner Maraneword			307 Puchlo Pintado 1523 Slumber Pass 3711 River Tice 100 N Angel Ught Dr 12019 Pacch Ring 4327 Glendale Wood 4110 River Crossing Bhol 3918 River Tice 3923 Hopp Con 3918 Pacch Tice 3923 Hopp Con 3918 Pacch Rice 3923 Hopp Con	5/e 100	San Antonio San Antonio Spicewood Heloites San Antonio Spring Branch San Antonio San Antonio San Antonio San Antonio San Antonio San Antonio	Term Jean	78260 6767 78255 9549 78659 6922 78659 6922 782023 4633 78239 2027 78239 7074 78070 6272 78255 2141 78255 2141	0 74 0 59 0 73 0 60 0 67 0 60 2 34 0 63 0 74 0 65 0 955	1.32 (1995) 11 (1997) 11 (
V 037 V 038 V 039 V 040 V 041 V 042 V 043 V 044 V 045 V 045 V 045 V 045	55 55 55 55 55 55 55 58 58 55 55 55 55 5	V V V V V V V V V V V V V V V V V V V		Ketakumur R Alak S & Jannfer Rani & Kecar R Harri & Lean Janne Alama Janne Ala	Tripp Martinez Bogushe Bah Vaugoor Laminer Nazarewez Wincyard			100 Peeble Phated 1523 Slember Pass 3711 Rever Tree 100 A week Light for 1201 Peers Nee 4127 Greater Cee 412	See 100	San Antonio San Antonio Spicewood Helotes San Antonio	Fern Fern Fern Fern Fern Fern Fern Fern	78260 6767 78255 9549 78669 6922 78623 4633 78239 2347 78279 2074 78070 6772 78255 7141 78255 7411 78255 7411	0 74 0 59 0 73 0 60 0 67 0 60 2 34 0 63 0 74 0 65 0 955	1320 1320
V 037 V 038 V 039 V 040 V 041 V 042 V 045 V 045 V 045 V 047 V 049 V 049 V 049 V 050	55 55 55 55 55 55 55 55 55 55 55 55 55	V V V V V V V V V V V V V V V V V V V		Sectational II Sale S. Examile: Read S. Erca W Serri S. Lean Jano Allon Jose Composition Composition Composition Service Service Composition Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service Service	Tripp Martinez Bogushe Bah Vaugoor Laminer Nazareworg Vargas Vargas			107 Packlo Misted 1523 Stanber Pas 1521 Stanber Pas 1521 Stanber Pas 1521 Face Tac 150 Yange Light Or 1501 Face None 1501 Face None 1501 Face None 1501 Face None 1510 Face	5/e 100	San Antonio San Antonio Specwood Heiote San Antonio Specwood Heiote San Antonio	Tean	78260 6767 78255 9549 78659 6922 78023 4431 78239 7074 78239 7074 78239 7074 78235 7241 78255 7441 78255 7441 78255 7441 78255 7441 78256 7475 78256 7475 78257 7501 78257 7501	0 74 0 59 0 73 0 60 0 67 0,60 2 34 0 53 0 74 0 50 0 55 0 59	1326 - GARDER OFFICE CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SERVER 15 (10.10.2.10.7-2015 F/RGGZ) - GARDAR OFFICE CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SERVER 15 (10.10.2.10.7-2015 F/RGGZ) - GARDAR OFFICE CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SERVER 15 (10.10.2.10.7-2015 F/RGGZ) - GARDAR OFFICE CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SERVER 15 (10.10.2.10.7-2015 F/RGGZ) - GARDAR OFFICE CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SERVER 15 (10.10.2.10.7-2015 F/RGGZ) - 11.6. - GARDAR OFFICE CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SERVER 15 (10.10.2.10.7-2015 F/RGGZ) - 11.6. - GARDAR OFFICE CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SECURE 15 (10.10.2.10.7-2015 F/RGGZ) - 11.6. - GARDAR OFFICE CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SECURE 15 (10.10.2.10.7-2015 F/RGGZ) - GARDAR OFFICE CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SECURE 15 (10.10.2.10.7-2015 F/RGGZ) - GARDAR OFFICE CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SECURE 15 (10.10.2.10.7-2015 F/RGGZ) - GARDAR OFFICE CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SECURE 15 (10.10.2.10.7-2015 F/RGGZ) - GARDAR OFFICE CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SECURE 15 (10.10.2.10.7-2015 F/RGGZ) - GARDAR OFFI CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SECURE 15 (10.10.2.10.7-2015 F/RGGZ) - GARDAR OFFI CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SECURE 15 (10.10.2.10.7-2015 F/RGGZ) - GARDAR OFFI CANDIDOR AT SECURE COOP UF 68) BROCK STOTS 2019 MEN WERE AT SECURE 15 (10.10.2.10.7-20.7-2015 F/RGGZ) - GARDAR OFFI CANDIDOR AT SECURE COOP UF 68, BROCK STOTS 2019 MEN WERE AT SECURE 15 (10.10.2.10.7-20.7-2015 F/RGGZ) - GARDAR OFFI CANDIDOR AT SECURE COOP UF 68, BROCK STOTS 2019 MEN WERE AT SECURE 15 (10.10.2.10.7-20.7-2015 F/RGGZ) - GARDAR OFFI CANDIDOR AT SECURE COOP UF 68, BROCK STOTS 2019 MEN WERE
V 037 V 038 V 040 V 040 V 041 V 042 V 043 V 044 V 045	55 55 55 55 55 55 55 55 55 55 55 55 55	V V V V V V V V V V V V V V V V V V V		Rectallyment if Sold S & Remitler Sold S & Remitler Sold S & Remitler Sold S (rea M Form & Rem Dook Composition program lates Composition property Desire Composition property Desire Remit M S & Authorie M Greece W & Organis A Sold Sold Sold Sold Sold Sold Sold Sold	Frop Martinez Bogustie Bath Varionez Linierez Marcewitz Marcewitz Marcewitz Landerd Landerd Landerd Landerd Landerd			107 Purelio Bittado 1522 Salestor Para 1521 Bore Tiege 1522 Bore Tiege 1523 Bo	5Ke 100	San Antonio	Tenn Tenn	78260 6167 78255 9549 78689 6922 78689 6922 78023 4633 78220 7827 78279 7074 78279 7074 78275 7141 78275 7141	0 74 0 59 0 73 0 60 0 67 0 60 2 34 0 63 0 74 0 65 0 55 0 59	1326 Gessel mirt Cannons at School Coop ut 489 ROCK 9 107 18 2018 MIN 9 REPAIR 98/441 ST 101.0 1 17-2015 (7/604) Gessel mirt Cannons at School Coop ut 489 ROCK 9 107 18 2018 MIN 9 REPAIR 98/441 ST 101.0 1 17-2015 (7/604) 10 8-405 MIRT CANNONS AT SCHOOL COOP ut 489 ROCK 9 107 12 7018 MIN 9 REPAIR 98/441 ST 101.0 1 17-2015 (7/604) 10 8-405 MIRT CANNONS AT SCHOOL COOP ut 489 ROCK 9 107 12 7018 MIN 9 REPAIR 98/441 ST 101.0 1 17-2015 (7/604) 10 8-405 MIRT CANNONS AT SCHOOL COOP ut 489 ROCK 9 107 12 7018 MIN 9 REPAIR 98/441 ST 101.0 1 17-2015 (7/604) 10 8-405 MIRT CANNONS AT SCHOOL COOP ut 489 ROCK 9 107 12 7018 MIN 9 REPAIR 98/441 ST 101.0 1 17-2015 (7/604) 10 8-405 MIRT CANNONS AT SCHOOL COOP ut 48, 100 CH 9 107 12 100 MIN 9 REPAIR 98/441 ST 101.0 1 17-2015 (7/604) 10 8-405 MIRT CANNONS AT SCHOOL COOP ut 48, 100 CH 9 107 12 100 MIN 9 REPAIR 98/441 ST 101.0 1 17-2015 (7/604) 10 8-405 MIRT CANNONS AT SCHOOL COOP ut 48, 100 CH 9 107 12 100 MIN 9 REPAIR 98/441 ST 101.0 1 17-2015 (7/604) 10 8-405 MIRT CANNONS AT SCHOOL COOP ut 48, 100 CH 9 107 12 100 MIN 9 REPAIR 98/441 ST 101.0 1 17-2015 (7/604) 10 8-405 MIRT CANNONS AT SCHOOL COOP ut 48, 100 CH 9 107 12 100 MIN 9 REPAIR 98/441 ST 101.0 1 17-2015 (7/604) 10 8-405 MIRT CANNONS AT SCHOOL COOP ut 48, 100 CH 9 107 12 100 MIN 9 REPAIR 98/441 ST 101.0 1 17-2015 (7/604) 10 8-405 MIRT CANNONS AT SCHOOL COOP ut 48, 100 CH 9 107 12 100 MIN 9 REPAIR 98/441 ST 101.0 1 17-2015 (7/604) 10 8-405 MIRT CANNONS AT SCHOOL COOP ut 48, 100 CH 9 107 12 100 MIN 9 REPAIR 98/441 ST 101.0 1 17-2015 (7/604) 10 8-405 MIRT CANNONS AT SCHOOL COOP ut 48, 100 CH 9 107 12 100 MIN 9 MIN
V 037 V 038 V 039 V 040 V 040 V 041 V 042 V 043 V 044 V 045 V 047 V 049 V 049 V 050 V 051 V 052 V 053	55 55 55 55 55 55 55 55 55 55 55 55 55	V V V V V V V V V V V V V V V V V V V		Ketakumur II Alde S & Annifer Rand & Kreur II Anni A K	Tripp Martiner Bag-she Bag-she Ball Ball Martiner Ball Martiner Ma			107 Pretto Pintado 1523 Slamber Pen 1521 Slamber Pen 1522 Slamber Pen 1523 Slamber Pen 1524 Slamber Pen 1524 Slamber Pen 1525	Se 100	San Antonio San Antonio Spikewood Helotes San Antonio Ocer Park	Tens ferm	78200 6767 78255 9549 78659 6922 78023 4931 78232 2342 78037 78239 2074 78070 6772 78257 2790 78257 2431 78257 2431 78257 2431 78257 7431 78257 7431	0 74 0 59 0 73 0 60 0 67 0 60 2 34 0 63 0 74 0 65 0 955 0 59 0 55 0 59	13.20 13
V 037 V 038 V 040 V 040 V 041 V 042 V 043 V 044 V 045	55 55 55 55 55 55 55 55 55 55 55 55 55	V V V V V V V V V V V V V V V V V V V		Rectallyment if Sold S & Remitler Sold S & Remitler Sold S & Remitler Sold S (rea M Form & Rem Dook Composition program lates Composition property Desire Composition property Desire Remit M S & Authorie M Greece W & Organis A Sold Sold Sold Sold Sold Sold Sold Sold	Frop Martinez Bogustie Bath Varionez Linierez Marcewitz Marcewitz Marcewitz Landerd Landerd Landerd Landerd Landerd			107 Purelio Bittado 1522 Salestor Para 1521 Bore Tiege 1522 Bore Tiege 1523 Bo	Se 100	San Antonio	Tenn Tenn	78260 6167 78255 9549 78689 6922 78689 6922 78023 4633 78220 7827 78279 7074 78279 7074 78275 7141 78275 7141	0 74 0 59 0 73 0 60 0 60 0 60 0 50 0 50 0 50 0 50 0 50	1326 - Garden mir Cannons and Scinic Loop ut 48) - ROCK is 107 132 2015 Mir Wiff Rand 1984/14 13 (10.0.1.1.1.7-2015 - F/RGG/) - Garden mir Cannons and Scinic Loop ut 48) - ROCK is 107 132 2015 Mir Wiff Rand 1984/14 13 (10.0.1.1.1.7-2015 - F/RGG/) - Garden mir Cannons and Scinic Loop ut 48) - ROCK is 107 132 2015 Mir Wiff Rand 1984/14 13 (10.0.1.1.1.7-2015 - F/RGG/) - Garden mir Cannons and Scinic Loop ut 48) - ROCK is 107 132 2015 Mir Wiff Rand 1984/14 13 (10.0.1.1.1.7-2015 - F/RGG/) - 10.00 - ROCK is 10.00 - ROCK is 107 132 2015 Mir Wiff Rand 1984/13 13 (10.0.1.1.1.7-2015 - F/RGG/) - 10.00 - ROCK is 10.00 - ROCK is 107 132 2015 Mir Wiff Rand 1984/13 13 (10.0.1.1.1.7-2015 - F/RGG/) - 10.00 - ROCK is 10

Exhibit 8 Page 9 of 9

Tract ID	Segments	Routes	Structures	First Name	Last Name	Swiffle	Second Name	Address Line 1	Address Line 2	Chy	State	7:0	Acresee	Legal Description	Parcel ID	Geo ID
V 055	SS	v		Marion State Bank				PO 60x 18/		Marion	Texas	78124 0157	0 69	CB 469 SA (THE CANYONS AT SCENIC LOOP UT 68) BLOCK 9 LOT 30 2016-NEW PER PLAT 9694/41 57 FILLD 37-17-2015 JF/GIS/2	1238737	04695 109-0100
V 056	55			Patrigk S & Melysia B	Harnann			22710 Linwood Hdg		San Antonio	Tenn	78255 4439	0.62	(8 4695A (THE CANYONS AT SCENIC LOOP UT SA) BLOCK 3 LOT 14 2015 NEW PERPLAT 9664/90 101 FILED 2 7 2014	1209812	04695 103-0140
V 057	55			Pablo	Cruz	и		8631 Auterry Path		Helotes	Tenas	78023 4452	0 66	CB 4695A [THE CANTONS AT SCENE (COP UT SAL PLOCK 3 LOT 15 7015-NEW PERPLAT 9/64/90 101 FILED 2-7 7014	1209513	04655-103-0150
V 058	55	, v		Carryons Property Owners Association			Alto Jay Palterigo	110 River Crossing Blvd	S e 100	Spring Branch	lenes	78070-6272	0.61	CB 4695A (THE CANYONS AT SCENIC LOOP OF SA) BLOCK 3 LOT 901 (EASEMENT) 2015 NEW PER PLAT 9664/90 101 FILED 2.7	1209819	04695-103 9011
V 059	55	У		Kenesha Rene	Smith		Valenore Montgomery	10033 svory Cyn		San Antomo	Tees	78255 2455	0.55	CB 4695A THE CANTONS AT 5, ENIC 1009 UT SAI, BLOCK 3 (0) 11 2015 YEW PER PLAT 9564/90 (0) FILED 2 7 2014	1209810	04495 103-0120
V (M0	55	v		Frank AL& Ximberly A	Lettocry			3211 Locknodge Harbor Ln	<u> </u>	Portei	Term	77365-2079	2 55	CB 46954 (THE CANYONS AT SCENIC LOOP US BEL BLOCK 9 LOT 41 2017 HEN ACCT CREATED PLR PLAT 9701/195-197 FILED 7 & 15 LR/GHUS 13 16	1252007	04682-109-0410
V 061	55	v		Matton State Bank				PO 80x 157		Marion	Teras	78124-0187	0.86	CB 46954 (THE CANYONS AT SCINIC LOOP UT 68) BLOCK 9 LOT 31 2016-SEW PER PLAT 9694/41 52 FILED 12 17 2015 - #/GIS/2 1 16	1238738	01695-109-0310
A 00-5	55	v		Matt & Norma	Battienles			23806 Carina Cyn		San Antonio	Texas	75255 7436	060	CB 4695A (THE CANYONS AT WENE COOP OF 7) PLOCK 6 LOT 14 7013 REVISED SITUS AND SUBDIVISION MAKE PER PLAT 9637/189 197 & 263A/1 101 FLLO 2 17 7017	1139823	04695-106-0140
V 063	55	· v		Canyons Property Owners Association			Attn Jay Patterson	110 Rwer Crossing Blvd	Ste 100	Spring Branch	Texas	78070 6272	0.68	48 4695A (THE CANYONS AT SCINIC LOOP UT 68) BLOCK 9 LOT 902 (OPEN SPACE) 2017 MLRGED ACC! PER 9697/36 40 FRED 3- 11 16 LR/GIS/S-4 16 2016 NEW PER PLAT 9694/41 52 FRED 12 17 2015 - 2/GIS/2 1 16	1238770	04695-109 9020
-	55	<u></u>		A4ron W	Schwartz	_	Carrie Krnetzo	1603& Ivory cyn		San Antonio	Teras	71255 7455	0.60	CR 4695A (THE CANYONS AT SCENIC LODP UT SAL BLOCK & LOT 16 2015-NEW PERPLAT 9684/90 TOLFILLD 2-7 2011	1209814	04695 101 0160
V 06.5	55	v		31 ideas Innovations & Investments LLC				27704 Homestead Mesa		San Antonio	Teras	78255 2460	2 28	CR 4695A BLK 9 LOT 94 (THE CANYONS AT SCENIC COOP UT 45 PUD) 2018 NEW ALCT CREATED PER PLAT 9714/196 201 FRED 4 27 17 LR/GS/S-19 17	1265158	01695 109 09 10
V 066	55	ν		IOSA	Soto		Angela Tijerina	1302 Anights Cipss Or		San Avitonio	Teras	78258 2959	1 70	CB 4696A (CANTERA HILLS UT) (ENCLAYE)) BIOCK LOT 31 2018 NEW ACCT CREATED PER PLAT 9719/157 168 FRED ± 11 17 LRIGIS/9 21 17	1270941	04695 101 0310
V 067	55	v		McNajr Custom Homes CP				71°52 Gathering Oak	Ste 200	San Antonio	18444	78760	173	CB 4696A (CANTERA HILLS UT 1 (ENCLAVEL) BLOCK 1 LOT 30 2018 NEW ACCT CREATED PER PLAT 9/19/157 168 FRED 8 11 17 LR/GIS/9 21 17	1770940	04696 101 0300
V 06.8	55	v		02	Lu		Xu Yanlı	1603 Scene Mountain C1		received	Texas	77345-1886	1 50	CB 4695A (THE CANYONS AT SEEMIC LOOP UT HEL BLOCK 9 LOT 47 JOL7 NEW ACCT CREATED PERPLAT 9701/195-197 FRED 7 3- 16 LR/GUM 13 16	1252008	04695-109-0420
V 06-9	ss	v		McAkster Opportunity Fund 7012 tP				2213 Norfol+ 51	Ste 803	Heuston	Teras	77098 4030	2 62	CB 4654 BL 6 LOT 59) IPVT STREET[ITH CANIONS AT SCENIC (OOP BRIDGE 166478 60) & CCANTONS AT SCENIC (F 6 8) (OUPLICAT (OT # TO PID 1241399) 2017-RENS PERFIT ROC PERFLAT 9707/26 78 FILED 10-10-16 IR/GIN 13 30 IS 2017 MAP UPDATE PER PLAT 5907/3640	1207593	04695-106 \$991
¥ 070	55	v		Nicole Yvette	Pulley			9351 Strong Box Way		San Antonio	Tern	78254 5330	0 52	CB 46954 (THE CANYONS AT SCENIL LOOP UT 6A3) BLOCK 3 LOT 25 2017 NEW ACCT CREATED PER PLAT 9697/36 40 FILED 3 21 16 LR/GS/5-4-16	1247941	04695-103-0250
Y.971	55	v	L	Dinh	Byuyen			25311 River Roch		San Antonio	Je-n	76255 9546	0.53	CB 4695A (THE CANYONS AT SCENIC LOOP UT CAS) BLOCK 3 LOT 24 2017 NEW ACCT CREATED PLR TLAT 9697/36 40 FILED 3 11 16 LR/GIS/5 4 16	1247940	04695 103-0740
V 072	55	v		Насук	Chun	<u> </u>		15L 444 80+ 1465		APO OHA	Armed Forces Pacific	96297 0015	0.63	CB 4695A (THE CANYONS AT SCENIC LOOP UT 6A3). BLOCK 9 LOT \$ 2017 NEW ACCT CREATED PER PLAT 9697/36 40 FILED 3 13 16 1 R/GS/5/5 4 36	1247947	01695 109 0050
V 073	\$5			Century Land Holdings III LC				Big0 & Crewent Pray	Se 650	Greenwood Vibige	Colorado	20111 2940	967	CB 46954 (THE CANYONS AT SCENIC LOOP UT SAL BLOCK 3 LOT 13 7015 NEW PER PLAT 9664/90 101 FILED 2 7 7014	1209811	04695-103-0130
V 074	55	٧		Steven & Laura Berger	Seidner			10109 Carter Cyn		San Antonia	Seras	78255 2458	0.59	ER 4695A (THE CANYONS AT SCENIC LOOP OF 6A3) BLOCK 9 LOT 3 2017 NEW ACCT CREATED PER PLAT 9693/36 40 FILED 3 11 16 TR/GIS/S 4 16	1247945	04695 109 0030
V 075	55	v		Johan	Lombard	$oxed{oxed}$		9929 Automa Cya		San Antonia	Term	78255 2457	071	LB 4695A (THE CANYONS AT SCENIC LOOP UT AB) BLOCK 9 LOT 11 2016 NEW PERIMAT 9894/41 52 FILED 12 17 2015 F/GS//2 1 16	1238740	04695 109-0330
V 076	55	. ,		James D & Ronda /	Syring	$oxed{oxed}$		10113 Carter Cyn	L	San Antonio	Teras	78255 2458	0.55	LB 4695A THE CANYONS AT SCENK LOOP UT GATE REOCK 9 LOT 9 JOST NEW YCCT CREATED PERPLAT 9697/36 40 FILED 3 11 16 18/GS/54 15	1247951	04695 109-0090
V 077	55	v		Marion State Bank				PO Box 187		Marion	Texas	78124 0187	0.78	CB 4699A (THE CANYONS AT SCENIC LOOP UT 68) BLOCK 8 LOT 32 1016 NEW PER PLAT 9694(4) 53 FILED 12 17 2015 JF/GIS/J 1 16	1735739	01695-109-0320
810 V	55	v	L	Holloway Custom Homes Inc				2511 N Loop 1604 W	Ste 200	San Antonio	Term	78258 4635	0 58	CB 4695A THE CANYONS AT SCENK LOOP UT MAJE BLOCK 9 LOT 15 2017 NEW ACCI CREATED PER PLAT 9697/36 40 FILED 3 11 16 LA/GIS/5-4 16	1247957	04695 109 0150

Attachment 9



July 22, 2020

«Prefix» «Contact» «FormalTitle» «Organization» «Address1» «City», «State» «Zip»

RE: Application of the City of San Antonio, Acting By and Through City Public Service Board (CPS Energy) to Amend a Certificate of Convenience and Necessity for the Proposed Scenic Loop 138-kV Transmission Line Project in Bexar County, Texas

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 51023

Dear «Formal»:

As part of our efforts to keep you and the public informed about electric transmission projects, we want you to know the City of San Antonio, acting by and through City Public Service Board (CPS Energy) is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the Scenic Loop 138 kV Transmission Line Project in Bexar County.

The proposed transmission line will connect the existing Ranchtown to Menger Creek 138 kV transmission line in northwest Bexar County to a proposed new Scenic Loop Substation located near the intersection of Scenic Loop Road and Toutant Beauregard Road. The entire project will be about 4.6 to 6.9 miles in length, and is estimated to cost approximately \$38 million to \$58 million (including substation costs), depending upon the final route chosen by the PUC.

If you have questions about the transmission line, you can call Adam Marin at 210-353-2476. The descriptions of the proposed routing alternatives and a map showing the proposed alternative routes are enclosed for your convenience.

The CCN application, including detailed routing maps illustrating the proposed transmission line project, substations, and project area, may be reviewed on the project website at https://www.cpsenergy.com/en/about-us/new-infrastructure/scenic-loop-project.html and at:

- CPS Energy, 145 Navarro, San Antonio, Texas 78205
- Fair Oaks Ranch City Office 7286 Dietz Elkhorn Rd, Fair Oaks Ranch, TX 78015

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

For your information, the enclosed brochure entitled "Landowners and Transmission Line Cases at the PUC" provides basic information about how landowners may participate in this docket, and how they may contact the PUC. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC.

Due to the COVID-19 pandemic, requests for intervention should be filed electronically and requestors will be required to serve the request on other parties by email. Therefore, those wishing to intervene should include an email address on the intervention form. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: https://interchange.puc.texas.gov/filer. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New PUC Web Filer Presentation.pdf. Once a filer obtains a tracking sheet associated with the filing from the PUC Filer, they may email the tracking sheet and the document they wish to file to: centralrecords@puc.texas.gov. For assistance with electronic filings, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at: http://interchange.puc.texas.gov/.

In addition to the contacts listed in the brochure, interested persons may call the PUC's Customer Assistance Hotline at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If a person wishes to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is September 8, 2020, and the PUC should receive an electronic filing or letter requesting intervention by that date.

While the preferred method for requesting intervention is to submit a request electronically, if a person is unable submit an electronic request, they can still request intervention by mailing 10 copies of the request to:

Public Utility Commission of Texas Central Records Attn: Filing Clerk 1701 N. Congress Ave. P.O. Box 13326 Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail or email a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect participation in this docket. The enclosed brochure explains how an interested person can access these filings.

Sincerely,

Adam R. Marin, PE
Regulatory Case Manager
CPS Energy
145 Navarro San Antonio, Texas 78205
210.353.4882
ScenicLoopProject@cpsenergy.com

Enclosures



July 22, 2020

«FirstName» «LastName» «Suffix» «SecondName» «Address1» «Address2» «City», «STATE» «ZIP»

RE: Application of the City of San Antonio, Acting By and Through City Public Service Board (CPS Energy) to Amend a Certificate of Convenience and Necessity for the Proposed Scenic Loop 138-kV Transmission Line Project in Bexar County, Texas

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 51023

Tract ID: «Tract IDs»

Dear Landowner:

This letter is to inform you that the City of San Antonio, acting by and through City Public Service Board (CPS Energy) is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the proposed Scenic Loop 138-kV Transmission Line Project in Bexar County. The proposed transmission line will connect the existing Ranchtown to Menger Creek 138 kV transmission line in northwest Bexar County to a proposed new Scenic Loop Substation located near the intersection of Scenic Loop Road and Toutant Beauregard Road. The entire project will be about 4.6 to 6.9 miles in length, and is estimated to cost approximately \$38 million to \$58 million (including substation costs), depending upon the final route chosen by the PUC.

Your land may be directly affected in this docket. If one of CPS Energy's routes is approved by the PUC, CPS Energy will have the right to build the facilities, which may directly affect your land. This docket will not determine the value of your land or the value of an easement if one is needed by CPS Energy to build the facilities.

If you have questions about the transmission line or substation sites, please call 210-353-4882. The descriptions of the proposed routing alternatives, proposed substations sites, and a map showing the proposed alternative routes are enclosed for your convenience.

The CCN application, including detailed routing maps illustrating the proposed transmission line project, substations, and project area, may be reviewed on the project website at https://www.cpsenergy.com/en/about-us/new-infrastructure/scenic-loop-project.html and at:

- CPS Energy, 145 Navarro, San Antonio, Texas 78205
- Fair Oaks Ranch City Office 7286 Dietz Elkhorn Rd, Fair Oaks Ranch, TX 78015

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

The enclosed brochure entitled "Landowners and Transmission Line Cases at the PUC" provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC. CPS Energy will place updates on the project site listed above however all affected persons are encouraged to participate in the process.

Due to the COVID-19 pandemic, your request for intervention should be filed electronically and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention form. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: https://interchange.puc.texas.gov/filer Instructions for using the **PUC** Filer are available http://www.puc.texas.gov/industry/filings/New PUC Web Filer Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to: centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at: http://interchange.puc.texas.gov/.

In addition to the contacts listed in the brochure, you may call the PUC's Customer Assistance Hotline at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If you wish to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is September 8, 2020, and the PUC should receive a letter from you requesting intervention by that date.

While the preferred method is for you to submit your request for intervention electronically, if you are unable to do so you may mail 10 copies of the request to:

Public Utility Commission of Texas Central Records Attn: Filing Clerk 1701 N. Congress Ave. P.O. Box 13326 Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail or email a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket. The enclosed brochure explains how you can access these filings.

Sincerely,

Adam R. Marin, PE
Regulatory Case Manager
CPS Energy
145 Navarro San Antonio, Texas 78205
210.353.4882
ScenicLoopProject@cpsenergy.com

Enclosures



22 de julio de 2020

«PrimerNombre» «Apellido» «Sufijo» «SegundoNombre» «Dirección1» «Dirección2» «Ciudad», «ESTADO» «CÓDIGO POSTAL»

EN REFERENCIA A:

Solicitud de la Ciudad de San Antonio, Actuando Por y A Través de la Junta de Servicios Públicos de la Ciudad (CPS Energy) para Enmendar un Certificado de Conveniencia y Necesidad para el Proyecto propuesto de Línea de Transmisión en Scenic Loop de 138 kV en el Condado de Bexar, Texas

COMISIÓN DE SERVICIOS PÚBLICOS DE TEXAS (PUC) EXPEDIENTE No. 51023

ID del Tramo: «IDs Tramo»

Estimado Propietario:

La presente carta es para informarle que la Ciudad de San Antonio, actuando por y a través de la Junta de Servicios Públicos de la Ciudad (CPS Energy) está solicitando la aprobación de la Comisión de Servicios Públicos de Texas (PUC) para enmendar su Certificado de Conveniencia y Necesidad (CCN) para construir el Proyecto propuesto de Línea de Transmisión en Scenic Loop de 138 kV en el Condado de Bexar. La línea de transmisión propuesta conectará la línea de transmisión existente de Ranchtown a Menger Creek de 138 kV en el noroeste del condado de Bexar a una nueva Subestación en Scenic Loop ubicada cerca de la intersección de Scenic Loop Road y Toutant Beauregard Road. El proyecto completo tendrá una longitud de aproximadamente 4.6 a 6.9 millas, y se estima que costará aproximadamente entre \$38 millones a \$58 millones (incluidos los costos de la subestación), dependiendo de la ruta final elegida por la PUC.

Su terreno puede verse directamente afectado en este expediente. Si la PUC aprueba una de las rutas de CPS Energy, CPS Energy tendrá derecho a construir las instalaciones, lo que puede afectar directamente su terreno. Este expediente no determinará el valor de su terreno o el valor de un derecho de acceso a la propiedad si CPS Energy lo necesita para construir las instalaciones.

Si tiene preguntas sobre la línea de transmisión o los sitios de subestación, llame al 210-353-4882. Las descripciones de las rutas alternativas propuestas, los sitios de subestaciones propuestos y un mapa que muestra las rutas alternativas propuestas se incluyen para su mayor comodidad.

La solicitud CCN, que incluye mapas detallados de rutas que ilustran el proyecto propuesto de línea de transmisión, las subestaciones y el área del proyecto, puede revisarse en el sitio web del proyecto en https://www.cpsenergy.com/en/about-us/new-infrastructure/scenic-loop-project.html y en:

• CPS Energy, 145 Navarro, San Antonio, Texas 78205

 Oficina de la Ciudad de Fair Oaks Ranch - 7286 Dietz Elkhorn Rd, Fair Oaks Ranch, TX 78015

Todas las rutas y segmentos de ruta incluidos en esta notificación están disponibles para la selección y aprobación por la Comisión de Servicios Públicos de Texas.

El folleto adjunto titulado "Propietarios de Tierras y Casos de Líneas de Transmisión en la PUC" proporciona información básica sobre cómo puede usted participar en este expediente y cómo puede comunicarse con la PUC. Por favor, lea este folleto detenidamente. El folleto incluye ejemplos de formularios para realizar comentarios y para solicitar una intervención como parte activa en este expediente. La única forma de participar plenamente en la decisión de la PUC sobre dónde ubicar la línea de transmisión es intervenir en el expediente. Es importante que la persona afectada intervenga porque la empresa de servicios públicos no está obligada a mantener informadas a las personas afectadas sobre los procedimientos de la PUC y no puede predecir qué ruta puede o no ser aprobada por la PUC. CPS Energy colocará actualizaciones en el sitio del proyecto mencionado anteriormente, sin embargo, se recomienda a todas las personas afectadas a participar en el proceso.

Debido a la pandemia de COVID-19, su solicitud de intervención debe presentarse electrónicamente y se le solicitará que envíe la solicitud a otras partes por correo electrónico. Por lo tanto, incluya su propia dirección de correo electrónico en el formulario de intervención. Las instrucciones para la presentación electrónica a través del "PUC Filer" en el sitio web de la Comisión se pueden encontrar aquí: https://interchange.puc.texas.gov/filer Las instrucciones para Filer disponibles **PUC** están http://www.puc.texas.gov/industry/filings/New PUC Web Filer Presentation.pdf. Una vez que obtenga una hoja de seguimiento relacionada con su presentación desde el PUC Filer, puede enviar por correo electrónico la hoja de seguimiento y el documento que desea presentar a: centralrecords@puc.texas.gov. Para obtener ayuda con su presentación electrónica, comuníquese con el Servicio de Asistencia de la Comisión al (512) 936-7100 o helpdesk@puc.texas.gov. Puede revisar los documentos archivados en este expediente en el Intercambio de la PUC en: http://interchange.puc.texas.gov/.

Además de los contactos que figuran en el folleto, puede llamar a la Línea Directa de Atención al Cliente de la PUC al (888) 782-8477. Las personas con discapacidades auditivas y del habla con teléfonos de texto (TTY) pueden comunicarse con la Línea Directa de Atención al Cliente de la PUC al (512) 936-7136 o al número gratuito (800) 735-2989. Si desea participar en este procedimiento convirtiéndose en un interventor, la fecha límite para la intervención en el procedimiento es 8 de septiembre de 2020, y la PUC debe recibir una carta suya solicitando la intervención para esa fecha.

Si bien el método preferido es que envíe su solicitud de intervención electrónicamente, si no puede realizarlo, puede enviar 10 copias de la solicitud a:

Comisión de Servicios Públicos de Texas Archivo Central Ate.: Auxiliar de Documentación 1701 N. Congress Ave. P.O. Box 13326 Austin, Texas 78711-3326

Las personas que deseen intervenir en el expediente también deben enviar por correo o correo electrónico una copia de su solicitud de intervención a todas las partes en el expediente y a todas las personas que tengan mociones pendientes para intervenir, en el momento o antes de que la solicitud de intervención se envíe a la PUC. Además del plazo de intervención, es posible que ya existan otros plazos importantes que afecten su participación en este expediente. Debe revisar los pedidos y otras presentaciones ya realizadas en el expediente. El folleto adjunto explica cómo puede acceder a estas presentaciones.

Atentamente,

Adam R. Marin, PE
Administrador Regulador del Caso
CPS Energy
145 Navarro San Antonio, Texas 78205
210.353.4882
ScenicLoopProject@cpsenergy.com

Adjuntos

CPS Energy has filed an application with the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the Scenic Loop 138-kV Transmission Line Project in Bexar County, Texas. In its CCN application for this project, CPS Energy has presented 29 alternative routes comprised of 48 segments for consideration by the PUC. The following table lists the segment combinations that make up CPS Energy's 29 alternative routes and the length of each alternative route in miles. All routes and segments are available for selection and approval by the PUC. Only one multisegment transmission line route and one substation will ultimately be constructed.

Alternative routes are not listed in any order of preference or priority.

PRIMARY		TOTAL
ALTERNATIVE	SEGMENT COMPOSITION	LENGTH IN
ROUTES		MILES
Α	Sub 1 – 13-14-54-17-28-29-40	6.66
В	Sub 1 – 13-14-54-17-31-42-48-46	6.24
С	Sub 1 – 2-3-4-5-14-54-20-36-35-34-41-46	5.71
D	Sub 2 – 4-5-14-54-20-36-42-48-46	5.27
Е	Sub 2 – 4-5-14-54-17-28-30-34-33-40	6.62
F	Sub 2 - 7-8-50-15-26-38-43	5.66
G	Sub 3 – 5-14-54-17-31-42-49	6.08
Н	Sub 3 – 5-14-54-17-28-29-40	6.32
l	Sub 3 – 5-14-54-20-36-42-48-46	5.15
J	Sub 3 – 5-14-54-20-36-42-49	5.33
K	Sub 3 – 5-14-54-21-25-37-38-43	5.29
<u>L</u>	Sub 3 – 5-14-54-21-25-37-38-39-53-52-45	6.91
M	Sub 4 – 1-3-4-5-14-54-20-36-42-48-46	5.90
N	Sub 5 – 8-50-15-26-38-43	5.33
0	Sub 5 – 8-50-16-56-57-27-47-53-44	6.83
Р	Sub 6 – 50-15-22-25-37-38-43	4.89
Q	Sub 6 – 50-15-26-38-39-44	5.55
R	Sub 6 – 50-15-26-38-43	4.75
S	Sub 6 – 50-16-56-57-27-51-45	6.73
T	Sub 6 – 50-15-22-25-32-36-42-48-46	5.98
U	Sub 6 – 50-15-26-38-39-53-52-45	6 37
V	Sub 6 – 50-16-55-57-27-47-53-44	6.60
W	Sub 6 – 50-16-56-57-27-47-53-44	6.25

PRIMARY ALTERNATIVE ROUTES	SEGMENT COMPOSITION	TOTAL LENGTH IN MILES
Χ	Sub 7 54-17-28-30-34-41-46	5.27
Y	Sub 7 – 54-20-36-35-34-33-40	5 23
Z	Sub 7 – 54-20-36-42-48-46	4.58
AA	Sub 7 – 54-20-36-42-49	4.77
BB	Sub 7 – 54-21-25-37-38-43	4 73
CC	Sub 7 - 54-20-32-37-38-43	5 23

Note. All distances listed below are approximate and rounded to the nearest hundredths of a mile. The distances of individual segments below may not sum to the total length of route presented above due to rounding

Segment 1

Segment 1 begins at Substation 4, located on the south side of Boerne Stage Road (Rd.) approximately 0.60 mile east of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the northwest side of Substation 4 and proceeds west paralleling the south side of Boerne Stage Rd. for approximately 0.60 mile, crossing two local roads, Leon Creek and an unnamed stream. The segment terminates at its intersection with Segments 2 and 3, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

Segment 2

Segment 2 begins at Substation 1, located on the west side of Boerne Stage Rd. approximately 0.32 miles north of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southeast side of Substation 1 and proceeds east, immediately crossing Boerne Stage Rd., for approximately 0.10 mile, then angles south-southeast for approximately 0.13 mile, and then angles south for approximately 0.20 mile crossing Boerne Stage Rd. The segment terminates at its intersection with Segments 1 and 3, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

Segment 3

Segment 3 begins at its intersection with Segments 1 and 2, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment proceeds west for approximately 0.03 mile. The segment terminates at its intersection with Segment 4, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

Segment 4

Segment 4 begins at Substation 2 or at its intersection with Segment 3, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment proceeds west, immediately crossing Scenic Loop Rd., paralleling the south side of Toutant Beauregard Rd. for approximately 0.12 mile. The segment terminates at its intersection with Segment 5, located on the southwest side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

Segment 5

Segment 5 begins at Substation 3 or at its intersection with Segment 4, located on the southwest side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the northwest side of Substation 3 and proceeds west paralleling the south side of Toutant Beauregard Rd. for approximately 0.11 mile. The segment then angles northwest for approximately 0.07 mile crossing Toutant Beauregard Rd. and then angles west for approximately 0.07 mile. The segment terminates at its intersection with Segments 13 and 14, located on the north side of Toutant Beauregard Rd.

There is no segment labeled Segment 6 in this project.

Segment 7

Segment 7 begins at Substation 2, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 2 and proceeds south paralleling the east side of Scenic Loop Rd. for approximately 0.33 mile crossing a local road and an unnamed stream. The segment terminates at its intersection with Segment 8 or Substation 5, located on the east side of Scenic Loop Rd.

Segment 8

Segment 8 begins at Substation 5 or at its intersection with Segment 7, located on the east side of Scenic Loop Road approximately 0.34 mile south of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 5 and proceeds south-southwest paralleling the east side of Scenic Loop Rd. for approximately 0.31 mile crossing Leon Creek and a local road. The segment then angles west-northwest for approximately 0.09 mile crossing Scenic Loop Rd. and then angles south-southwest for approximately 0.18 mile. The segment terminates at its intersection with Segment 50 or Substation 6, located west of Scenic Loop Rd.

There are no segments labeled Segment 9, Segment 10, Segment 11, or Segment 12 in this project

Segment 13

Segment 13 begins at Substation 1, located on the west side of Boerne Stage Rd. approximately 0.32 miles north of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 1 and proceeds west for approximately 0.22 mile, then angles south for approximately 0.30 mile, and then angles east for approximately 0.08 mile. The segment terminates at its intersection with Segments 5 and 14, located on the north side of Toutant Beauregard Rd.

Segment 14

Segment 14 begins at its intersection with Segments 5 and 13, located on the north side of Toutant Beauregard Rd. approximately 0.35 mile west of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment proceeds south-southwest for approximately 0.07 mile crossing Toutant Beauregard Rd. then continues south-southwest paralleling the east side of Toutant Beauregard Rd. for approximately 0.24 mile. The segment terminates at its intersection with Segment 54, located on the east side of Toutant Beauregard Rd.

Segment 15

Segment 15 begins at its intersection with Segments 16 and 50, located west of Scenic Loop Rd. The segment proceeds west for approximately 0.33 mile, then angles southwest for approximately 0.20 mile crossing Leon Creek, and then angles south for approximately 0.04 mile. The segment then angles west for approximately 0.30 mile, crossing 4WD Rd. The segment terminates at its intersection with Segments 22 and 26, located north of Leon Creek, south of Huntress Lane (Ln.) and on the west side of 4WD Rd.

Segment 16

Segment 16 begins at its intersection with Segments 15 and 50, located west of Scenic Loop Rd. The segment proceeds east for approximately 0.07 mile and then angles south paralleling the west side of Scenic Loop Rd. for approximately 0.20 mile. The segment then angles east for approximately 0.03 mile crossing Scenic Loop Rd. and then angles south paralleling the east side of Scenic Loop Rd. for approximately 0.32 mile. The segment then continues south for approximately 0.07 mile crossing Scenic Loop Rd. The segment terminates at its intersection with Segments 55 and 56, located on the northwest side of the intersection of Scenic Loop Rd. and Cross Mountain Trail.

Segment 17

Segment 17 begins at its intersection with Segments 20, 21, and 54 located on the southwest side of Toutant Beauregard Rd. The segment proceeds east-northeast, immediately crossing Toutant Beauregard Rd., for approximately 0.07 mile, and then angles northeast for approximately 0.09 mile. The segment then angles north for approximately 0.79 mile, and then angles west for approximately 0.27 mile. The segment terminates at its intersection with Segments 28 and 31.

There are no segments labeled Segment 18 or Segment 19 in this project

Segment 20

Segment 20 begins at its intersection with Segments 17, 21, and 54, located on the southwest side of Toutant Beauregard Rd. The segment proceeds north-northwest for approximately 0.10 mile crossing Toutant Beauregard Rd. and then angles northwest paralleling the northeast side of Toutant Beauregard Rd. for approximately 0.49 mile crossing Pecan Creek. The segment terminates at its intersection with Segments 32 and 36, located on the northeast side of Toutant Beauregard Rd.

Segment 21

Segment 21 begins at its intersection with Segments 17, 20, and 54, located on the southwest side of Toutant Beauregard Rd. The segment proceeds south for approximately 0.46 mile crossing Pecan Creek. The segment terminates at its intersection with Segments 22 and 25.

Segment 22

Segment 22 begins at its intersection with Segments 21 and 25. The segment proceeds south for approximately 0.37 mile crossing Huntress Ln. and then angles south-southwest for approximately 0.04 mile. The segment parallels 4WD Rd. for approximately 0.27 mile of its length. The segment terminates at its intersection with Segments 15 and 26, located north of Leon Creek, south of Huntress Ln., and on the west side of 4WD Rd.

There are no segments labeled Segment 23 or Segment 24 in this project.

Segment 25

Segment 25 begins at its intersection with Segments 21 and 22. The segment proceeds west for approximately 0.50 mile. The segment terminates at its intersection with Segments 32 and 37.

Segment 26

Segment 26 begins at its intersection with Segments 15 and 22, located north of Leon Creek, south of Huntress Ln., and on the west side of 4WD Rd. The segment proceeds west for approximately 0.03 mile, and then curves southwest to west-southwest for approximately 0.70 mile crossing Leon Creek and an unnamed stream. The segment then angles in a west for approximately 0.30 mile, and then angles north for approximately 0.34 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 37 and 38.

Segment 27

Segment 27 begins at its intersection with Segment 57. The segment proceeds north paralleling 4WD Rd. for approximately 0.05 mile, then angles west-northwest for approximately 0.32 mile crossing Helotes Creek and an unnamed stream, and then angles northwest for approximately 0.26 mile crossing an unnamed stream and two local roads. The segment then angles north-northwest for approximately 0.23 mile crossing two local roads and Helotes Creek, and then angles west for approximately 0.21 mile paralleling the north side of a local road. The segment then angles northwest for approximately 0.15 mile crossing a local road, then angles southwest for approximately 0.12 mile crossing a local road, and then angles west for approximately 0.17 mile. The segment terminates at its intersection with Segments 47 and 51.

Segment 28

Segment 28 begins at its intersection with Segments 17 and 31. The segment proceeds north for approximately 0.11 mile, then angles west for approximately 0.21 mile, and then angles north for approximately 0.10 mile. The segment then angles west for approximately 0.09 mile, and then angles northwest for approximately 0.05 mile. The segment terminates at its intersection with Segments 29 and 30.

Segment 29

Segment 29 begins at its intersection with Segments 28 and 30. The segment proceeds northwest for approximately 0.08 mile, then angles north for approximately 0.19 mile, and then angles west for approximately 0.27 mile. The segment then angles west-northwest for approximately 0.12 mile, then angles northwest for approximately 0.04 mile crossing Toutant Beauregard Rd. The segment terminates at its intersection with Segments 33 and 40, located on the west side of Toutant Beauregard Rd.

Segment 30

Segment 30 begins at its intersection with Segments 28 and 29. The segment proceeds west for approximately 0.49 mile. The segment terminates at its intersection with Segments 34 and 35, located on the east side of Toutant Beauregard Rd.

Segment 31

Segment 31 begins at its intersection with Segments 17 and 28. The segment proceeds west for approximately 0.37 mile, and then angles southwest for approximately 0.14 mile crossing an unnamed stream. The segment then angles west-southwest for approximately 0.08 mile crossing Toutant Beauregard Rd. The segment terminates at its intersection with Segments 35, 36, and 42, located on the west side of Toutant Beauregard Rd.

Segment 32

Segment 32 begins at its intersection with Segments 20 and 36, located on the northeast side of Toutant Beauregard Rd. The segment proceeds south-southwest for approximately 0.15 mile crossing Toutant Beauregard Rd. and then angles south for approximately 0.72 mile. The segment terminates at its intersection with Segments 25 and 37.

Segment 33

Segment 33 begins at its intersection with Segments 34 and 41, located on the west side of Toutant Beauregard Rd. The segment proceeds north paralleling the west side of Toutant Beauregard Rd. for approximately 0.35 mile. The segment terminates at its intersection with Segments 29 and 40, located on the west side of Toutant Beauregard Rd.

Segment 34

Segment 34 begins at its intersection with Segments 30 and 35, located on the east side of Toutant Beauregard Rd. The segment proceeds west for approximately 0.04 mile crossing Toutant Beauregard Rd. The segment terminates at its intersection with Segments 33 and 41, located on the west side of Toutant Beauregard Rd.

Segment 35

Segment 35 begins at its intersection with Segments 31, 36, and 42, located on the west side of Toutant Beauregard Rd. The segment proceeds northwest paralleling the west side of Toutant Beauregard Rd. for approximately 0.14 mile, then angles north-northwest for approximately 0.10 mile crossing Toutant Beauregard Rd., and then angles northwest paralleling the east side of Toutant Beauregard Rd. for approximately 0.28 mile. The segment terminates at its intersection with Segments 30 and 34, located on the east side of Toutant Beauregard Rd.

Segment 36

Segment 36 begins at its intersection with Segments 20 and 32, located on the northeast side of Toutant Beauregard Rd. The segment proceeds west for approximately 0.06 mile crossing Toutant Beauregard Rd., then angles northwest paralleling the west side of Toutant Beauregard Rd. for approximately 0.41 mile crossing an unnamed stream and Pecan Creek. The segment terminates at its intersection with Segments 31, 35, and 42, located on the west side of Toutant Beauregard Rd.

Segment 37

Segment 37 begins at its intersection with Segments 25 and 32. The segment proceeds southwest for approximately 0.15 mile and then angles northwest for approximately 0.10 mile. The segment then angles west-southwest for approximately 0.34 mile crossing Leon Creek. The segment terminates at its intersection with Segments 26 and 38.

Segment 38

Segment 38 begins at its intersection with Segments 26 and 37. The segment proceeds west-southwest for approximately 0.18 mile and then angles west-northwest for approximately 0.24 mile. The segment terminates at its intersection with Segments 39 and 43.

Segment 39

Segment 39 begins at its intersection with Segments 38 and 43. The segment proceeds south for approximately 0.87 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 44 and 53.

Segment 40

Segment 40 begins at its intersection with Segments 29 and 33, located on the west side of Toutant Beauregard Rd. The segment proceeds north and west paralleling the west and south sides of Toutant Beauregard Rd. for approximately 0.28 mile crossing two local roads. The segment then continues west-northwest for approximately 0.11 mile, then angles west-southwest for approximately 0.13 mile, and then angles north for approximately 0.11 mile. The segment then angles north-northwest for approximately 0.10 mile crossing an unnamed stream, then angles west-southwest for approximately 0.11 mile, and then angles north for approximately 0.16 mile crossing Toutant Beauregard Rd. The segment then angles west paralleling the north side of Toutant Beauregard Rd. for approximately 0.25 mile and then angles southwest for approximately 0.05 mile crossing Toutant Beauregard Rd. The segment then angles southwest paralleling the northwest side of Karsch Rd. for approximately 0.15 mile and then angles west-northwest paralleling the north side of Lee Meadows for approximately 0.26 mile. The segment continues west-northwest for approximately 0.86 mile. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

Segment 41

Segment 41 begins at its intersection with Segments 33 and 34, located on the west side of Toutant Beauregard Rd. The segment proceeds west-northwest for approximately 0.16 mile, then angles west for approximately 0.24 mile, and then angles southwest for approximately 0.06 mile crossing an unnamed stream. The segment terminates at its intersection with segments 46 and 48.

Segment 42

Segment 42 begins at its intersection with Segments 31, 35, and 36, located on the west side of Toutant Beauregard Rd. The segment proceeds west for approximately 0.09 mile, then angles west-southwest for approximately 0.07 mile crossing Pecan Creek, and then angles northwest for approximately 0.50 mile crossing Pecan Creek and an unnamed road. The segment then angles west-southwest for approximately 0.21 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 48 and 49.

Segment 43

Segment 43 begins at its intersection with Segments 38 and 39. The segment proceeds west for approximately 0.13 mile crossing an unnamed stream, then angles southwest for approximately 0.80 mile crossing an unnamed stream and an unnamed road twice, and then angles west for approximately 0.11 mile. The segment then angles northwest for approximately 0.03 mile, then angles west-southwest for approximately 0.04 mile, and then curves from west to northwest to north over 0.44 mile. The segment then angles west for approximately 0.50 mile. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

Segment 44

Segment 44 begins at its intersection with Segments 39 and 53. The segment proceeds west-northwest paralleling the north side of a local road for approximately 0.46 mile and crossing an unnamed stream and an unnamed local road, then continues west-northwest for approximately 0.41 mile crossing an unnamed local road and an unnamed stream, then angles northwest for approximately 0.20 mile crossing a local road, and then angles southwest for approximately 0.18 mile. The segment then angles west-northwest for approximately 0.10 mile crossing a local road, and then angles northwest for approximately 0.63 mile paralleling the northeast side of a local road and crossing an unnamed stream. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

Segment 45

Segment 45 begins at its intersection with Segments 51 and 52. The segment proceeds south paralleling the east side of a local road for approximately 0.47 mile, then angles segment southwest for approximately 0.15 mile crossing an unnamed stream, then angles south for approximately 0.14 mile, then angles south-southwest for approximately 0.12 mile, and then angles west-southwest for approximately 0.17 mile crossing a local road. The segment then angles northwest for approximately 0.37 mile crossing Chimenea Creek, then angles southwest for approximately 0.14 mile crossing a local road and an unnamed stream. The segment continues southwest paralleling the northwest side of a local road for approximately 1.03 miles crossing Los Reyes Creek. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

Segment 46

Segment 46 begins at its intersection with Segments 41 and 48. The segment proceeds west for approximately 0.90 mile crossing Pecan Creek, then angles southwest for approximately 0.16 mile, and then angles northwest for approximately 0.13 mile crossing Karsch Rd. The segment then angles northeast paralleling the northwest side of Karsch Rd. for approximately 0.05 mile and then angles northwest for approximately 0.37 mile. The segment then angles northwest for approximately 0.18 mile crossing Leon Creek and two local roads. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

Segment 47

Segment 47 begins at its intersection with Segments 27 and 51. The segment proceeds west for approximately 0.19 mile. The segment terminates at its intersection with Segments 52 and 53.

Segment 48

Segment 48 begins at its intersection with Segments 42 and 49. The segment proceeds north for approximately 0.16 mile. The segment terminates at its intersection with Segments 41 and 46.

Segment 49

Segment 49 begins at its intersection with Segments 42 and 48. The segment proceeds southwest for approximately 0.34 mile crossing Pecan Creek, then angles south-southwest for approximately 0.27 mile, and then curves from south-southwest to west to northwest over approximately 0.42 mile crossing an unnamed stream. The segment then curves west to southwest to south over approximately 0.36 mile. The segment then angles west for approximately 0.26 mile crossing an unnamed stream and a local road, and then angles north-northwest paralleling a local road for approximately 0.28 mile. The segment then angles northwest for approximately 0.20 mile crossing a local road. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

Segment 50

Segment 50 begins at Substation 6 or at its intersection with Segment 8, located on the west side of Scenic Loop Rd. approximately 0.80 mile south of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 6 and proceeds south-southwest for approximately 0.04 mile. The segment terminates at its intersection with Segments 16 and 15, located west of Scenic Loop Rd.

Segment 51

Segment 51 begins at its intersection with Segments 27 and 47. The segment proceeds southwest for approximately 0.15 mile. The segment terminates at its intersection with Segments 45 and 52.

Segment 52

Segment 52 begins at its intersection with Segments 47 and 53. The segment proceeds southeast for approximately 0.10 mile. The segment terminates at its intersection with Segments 45 and 51.

Segment 53

Segment 53 begins at its intersection with Segment 39 and 44. The segment proceeds south for approximately 0.10 mile. The segment terminates at its intersection with Segments 47 and 52.

Segment 54

Segment 54 begins at Substation 7 or at its intersection with Segment 14, located on the east side of Toutant Beauregard Rd. The segment proceeds southwest for approximately 0.03 mile, then angles west for approximately 0.09 mile crossing Toutant Beauregard Rd. then continues west paralleling the north side of Toutant Beauregard Rd. for approximately 0.14 mile. The segment then angles west-southwest for approximately 0.06 mile crossing Toutant Beauregard Rd. and then angles west-northwest paralleling the southwest side of Toutant Beauregard Rd. for approximately 0.38 mile. The segment terminates at its intersection with Segments 17, 20, and 21, located on the southwest side of Toutant Beauregard Rd.

Segment 55

Segment 55 begins at its intersection with Segments 16 and 56, located on the northwest side of the intersection of Scenic Loop Rd. and Cross Mountain Trail. The segment proceeds west for approximately 0.07 mile, then angles west-northwest for approximately 0.38 mile, and then angles south-southwest for approximately 0.08 mile. The segment then angles southwest for approximately 0.21 mile crossing an unnamed stream, and then angles south-southwest for approximately 0.30 mile crossing an unnamed stream. The segment then angles east-southeast for approximately 0.15 mile, then angles south for approximately 0.28 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 56 and 57.

Segment 56

Segment 56 begins at its intersection with Segments 16 and 55, located on the northwest side of the intersection of Scenic Loop Rd. and Cross Mountain Trail. The segment proceeds south, paralleling the west side of Scenic Loop Rd. for approximately 0.46 miles, then angles southeast for approximately 0.04 mile crossing Scenic Loop Rd., and then angles south paralleling the east side of Scenic Loop Rd. for approximately 0.12 mile. The segment then angles west, immediately crossing Scenic Loop Rd., for approximately 0.41 mile, and then angles southwest for approximately 0.10 mile. The segment terminates at its intersection with Segments 55 and 57.

Segment 57

Segment 57 begins at its intersection with Segments 55 and 56. The segment proceeds south for approximately 0.14 mile and then angles east for approximately 0.48 mile crossing two local roads and 4WD Rd. The segment terminates at its intersection with Segment 27 located on the west side of 4WD Rd.

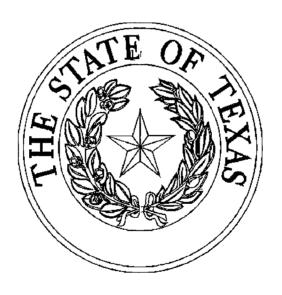
OVERSIZED MAP(s) or DOCUMENT(s)

TO VIEW OVERSIZED MAP(s) or DOCUMENT(s)

PLEASE CONTACT CENTRAL RECORDS 512.936.7180

Landowners and Transmission Line Cases at the PUC

Public Utility Commission of Texas



1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326 (512) 936-7260 www.puc.state.tx.us

Effective: June 1, 2011

Purpose of This Brochure

This brochure is intended to provide landowners with information about proposed new transmission lines and the Public Utility Commission's ("PUC" or "Commission") process for evaluating these proposals. At the end of the brochure is a list of sources for additional information.

The following topics are covered in this brochure:

- How the PUC evaluates whether a new transmission line should be built,
- How you can participate in the PUC's evaluation of a line, and
- How utilities acquire the right to build a transmission line on private property.

You are receiving the enclosed formal notice because one or more of the routes for a proposed transmission line may require an easement or other property interest across your property, or the centerline of the proposed project may come within 300 feet of a house or other habitable structure on your property. This distance is expanded to 500 feet if the proposed line is greater than 230 kilovolts (kV). For this reason, your property is considered **directly affected land**. This brochure is being included as part of the formal notice process.

If you have questions about the proposed routes for a transmission line, you may contact the applicant. The applicant also has a more detailed map of the proposed routes for the transmission line and nearby habitable structures. The applicant may help you understand the routing of the project and the application approval process in a transmission line case but cannot provide legal advice or represent you. The applicant cannot predict which route may or may not be approved by the PUC. The PUC decides which route to use for the transmission line, and the applicant is not obligated to keep you informed of the PUC's proceedings. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene, which is discussed below.

The PUC is sensitive to the impact that transmission lines have on private property. At the same time, transmission lines deliver electricity to millions of homes and businesses in Texas, and new lines are sometimes needed so that customers can obtain reliable, economical power.

The PUC's job is to decide whether a transmission line application should be approved and on which route the line should be constructed. The PUC values input from landowners and encourages you to participate in this process by intervening in the docket.

PUC Transmission Line Case

Texas law provides that most utilities must file an application with the PUC to obtain or amend a Certificate of Convenience and Necessity (CCN) in order to build a new transmission line in Texas. The law requires the PUC to consider a number of factors in deciding whether to approve a proposed new transmission line.

The PUC may approve an application to obtain or amend a CCN for a transmission line after considering the following factors:

- Adequacy of existing service;
- Need for additional service,
- The effect of approving the application on the applicant and any utility serving the proximate area;
- Whether the route utilizes existing compatible rights-ofmultiple-circuit transmission lines; way, including the use of vacant positions on existing
 - Whether the route parallels existing compatible rights-of-way;
 - Whether the route parallels property lines or other natural or cultural features;
 - Whether the route conforms with the policy of prudent avoidance (which is defined as the limiting of exposures to electric and magnetic fields that can be avoided with reasonable investments of money and effort); and
 - Other factors such as community values, recreational and park areas, historical and aesthetic values, environmental integrity, and the probable improvement of service or lowering of cost to consumers in the area.

If the PUC decides an application should be approved, it will grant to the applicant a CCN or CCN amendment to allow for the construction and operation of the new transmission line.

Application to Obtain or Amend a CCN:

An application to obtain or amend a CCN describes the proposed line and includes a statement from the applicant describing the need for the line and the impact of building it. In addition to the routes proposed by the applicant in its application, the possibility exists that additional routes may be developed, during the course of a CCN case, that could affect property in a different manner than the original routes proposed by the applicant.

The PUC conducts a case to evaluate the impact of the proposed line and to decide which route should be approved. Landowners who would be affected by a new line can:

- informally file a protest, or
- formally participate in the case as an intervenor.

Filing a Protest (informal comments):

If you do not wish to intervene and participate in a hearing in a CCN case, you may file **comments**. An individual or business or a group who files only comments for or against any aspect of the transmission line application is considered a "protestor."

Protestors make a written or verbal statement in support of or in opposition to the utility's application and give information to the PUC staff that they believe supports their position.

Protestors are not parties to the case, however, and do not have the right to:

- Obtain facts about the case from other parties;
- Receive notice of a hearing, or copies of testimony and other documents that are filed in the case;
- Receive notice of the time and place for negotiations;
- File testimony and/or cross-examine witnesses;
- Submit evidence at the hearing; or
- Appeal P.U.C. decisions to the courts.

If you want to make comments, you may either send written comments stating your position, or you may make a statement on the first day of the hearing. If you have not intervened, however, you will not be able to participate as a party in the hearing. Only parties may submit evidence and *the PUC must base its decision on the evidence*.

Intervening in a Case:

To become an intervenor, you must file a statement with the PUC, no later than the date specified in the notice letter sent to you with this brochure, requesting intervenor status (also referred to as a party). This statement should describe how the proposed transmission line would affect your property. Typically, intervention is granted only to directly affected landowners. However, any landowner may request to intervene and obtain a ruling on his or her specific fact situation and concerns. A sample form for intervention and the filing address are attached to this brochure, and may be used to make your filing. A letter requesting intervention may also be used in lieu of the sample form for intervention.

If you decide to intervene and become a party in a case, you will be required to follow certain procedural rules:

- You are required to timely respond to requests for information from other parties who seek information.
- If you file testimony, you must appear at a hearing to be cross-examined.
- If you file testimony or any letters or other documents in the case, you must send copies of the documents to every party in the case and you must file multiple copies with the PUC.
 - If you intend to participate at the hearing and you do not file testimony, you must at least file a statement of position, which is a document that describes your position in the case.
 - Failure to comply with these procedural rules may serve as grounds for you to be dismissed as an intervenor in the case.

If you wish to participate in the proceedings it is very important to attend any prehearing conferences.

Intervenors may represent themselves or have an attorney to represent them in a CCN case. If you intervene in a case, you may want an attorney to help you understand the PUC's procedures and the laws and rules that the PUC applies in deciding whether to approve a transmission line. The PUC encourages landowners to intervene and become parties.

If there are persons who intervene in the case and oppose the approval of the line, the PUC may refer the case to an administrative law judge (ALJ) at the State Office of Administrative Hearings (SOAH) to conduct a hearing, or the Commission may elect to conduct a hearing itself. The hearing is a formal proceeding, much like a trial, in which testimony is presented. In the event the case is referred to SOAH, the ALJ makes a recommendation to the PUC on whether the application should be approved and where and how the line should be routed.

There are several stages of a CCN case:

- The ALJ holds a prehearing conference (usually in Austin) to set a schedule for the case.
- Parties to the case have the opportunity to conduct discovery; that is, obtain facts about the case from other parties.
- A hearing is held (usually in Austin), and parties have an opportunity to cross-examine the witnesses.
- Parties file written testimony before the date of the hearing. Parties that do not file written testimony or statements of position by the deadline established by the ALJ may not be allowed to participate in the hearing on the merits. Parties may file written briefs concerning the evidence presented at the hearing, but are not required to do so. In deciding where to locate the transmission line and other issues presented by the application, the ALJ and Commission rely on factual information submitted as evidence at the hearing by the parties in the case. In order to submit factual information as evidence (other than through cross-examination of other parties' witnesses), a party must have intervened in the docket and filed written testimony on or before the deadline set by the ALJ.

 The ALJ makes a recommendation, called a proposal for decision, to the Commission regarding the case. Parties

The ALJ makes a recommendation, called a **proposal for decision**, to the Commission regarding the case. Parties who disagree with the ALJ's recommendation may file exceptions.

The Commissioners discuss the case and decide whether to approve the application. The Commission may approve the ALJ's recommendation, approve it with specified changes, send the case back to the ALJ for further consideration, or deny the application. The written decision rendered by the Commission is called a **final order**. Parties who believe that the Commission's decision is in error may file motions for rehearing, asking the Commission to reconsider the decision.

After the Commission rule on the motion for rehearing, parties have the right to appeal the decision to district court in Travis County.

Right to Use Private Property

The Commission is responsible for deciding whether to approve a CCN application for a proposed transmission line. If a transmission line route is approved that impacts your property, the electric utility must obtain the right from you to enter your property and to build, operate, and maintain the transmission line. This right is typically called an easement.

Utilities may buy easements through a negotiated agreement, but they also have the power of eminent domain (condemnation) under Texas law. Local courts, not the PUC, decide issues concerning easements for rights-of-way. The PUC does not determine the value of property.

The PUC final order in a transmission case normally requires a utility to take certain steps to minimize the impact of the new transmission line on landowners' property and on the environment. For example, the order normally requires steps to minimize the possibility of erosion during construction and maintenance activities.

HOW TO OBTAIN MORE INFORMATION

The PUC's online filings interchange on the PUC website provides free access to documents that are filed with the Commission in Central Records. The docket number, also called a control number on the PUC website, of a case is a key piece of information used in locating documents in the case. You may access the Interchange by visiting the PUC's website home page at www.puc.state.tx.us and navigate the website as follows:

Select "Filings."
Select "Filings Search."
Select "Filings Search."
Enter 5-digit Control (Docket) Number. No other information is necessary.
Select "Search." All of the filings in the docket will appear in order of date filed Scroll down to select desired filing.
Click on a blue "Item" number at left.
Click on a "Download" icon at left.

Documents may also be purchased from and filed in Central Records. For more information on how to purchase or file documents, call Central Records at the PUC at 512-936-7180.

PUC Substantive Rule 25.101, Certification Criteria, addresses transmission line CCNs and is available on the PUC's website, or you may obtain copies of PUC rules from Central Records.

Always include the docket number on all filings with the PUC. You can find the docket number on the enclosed formal notice. Send documents to the PUC at the following address.

Public Utility Commission of Texas Central Records Attn: Filing Clerk 1701 N. Congress Avenue P.O. Box 13326 Austin, TX 78711-3326

The information contained within this brochure is not intended to provide a comprehensive guide to landowner rights and responsibilities in transmission line cases at the PUC. This brochure should neither be regarded as legal advice nor should it be a substitute for the PUC's rules. However, if you have questions about the process in transmission line cases, you may call the PUC's Legal Division at 512-936-7260. The PUC's Legal Division may help you understand the process in a transmission line case but cannot provide legal advice or represent you in a case. You may choose to hire an attorney to decide whether to intervene in a transmission line case, and an attorney may represent you if you choose to intervene.

Communicating with Decision-Makers

Do not contact the ALJ or the Commissioners by telephone or email. They are not allowed to discuss pending cases with you. They may make their recommendations and decisions only by relying on the evidence, written pleadings, and arguments that are presented in the case.

Request to Intervene i	n PUC Docket No.	Attachment 9 Page 26 of 27
The following information must be submitted by t completed form will be provided to all parties in the still want to file comments, please complete the	his docket. If you DO NOT want to be a	
Mail this completed form and 10 copies to:		
Public Utility Commission of Texas Central Records Attn: Filing Clerk 1701 N. Congress Ave. P.O. Box 13326 Austin, TX 78711-3326		
First Name:	Last Name:	
Phone Number:		
Address, City, State:		
Email Address:		
 I am requesting to intervene in this proceeding. I am a party to the case; I am required to respond to all discovery requested. If I file testimony, I may be cross-examined in If I file any documents in the case, I will have case; and I acknowledge that I am bound by the Proceduland the State Office of Administrative Hearing. Please check one of the following: I own property with a habitable structure location transmission line. One or more of the utility's proposed routes. 	ests from other parties in the case; In the hearing; It to provide a copy of that document to everal Rules of the Public Utility Commissings (SOAH). The eated near one or more of the utility's property.	ery other party in the on of Texas (PUC) posed routes for a
Other. Please describe and provide commer	nts. You may attach a separate page, if ne	cessary.
Signature of person requesting intervention:		
	Date:	

Effective: April 8, 2020

Comments in Docket No. _____

If you want to be a PROTESTOR only, please complete this form. Although public comments are not

treated as evidence, they help inform the PUC and explored. The PUC welcomes such participation in it	l its staff of the public concerns and identify issues to be s proceedings.
Mail this completed form and 10 copies to:	
Public Utility Commission of Texas Central Records Attn: Filing Clerk 1701 N. Congress Ave. P.O. Box 13326 Austin, TX 78711-3326	
First Name:	Last Name:
Phone Number:	Fax Number:
Address, City, State:	
 I am NOT a party to this case; My comments are not considered evidence in this I have no further obligation to participate in the participate. 	
Please check one of the following:	
I own property with a habitable structure locate transmission line.	ed near one or more of the utility's proposed routes for a
One or more of the utility's proposed routes wou	ld cross my property.
Other. Please describe and provide comments. You	ou may attach a separate page, if necessary.
Signature of person submitting comments:	
	Date:

Attachment 10

FEDERAL

Mr. Terry L. Biggio Southwest Regional Administrator Federal Aviation Administration 10101 Hillwood Parkway Fort Worth, TX 76177

Mr. Tony Robinson Region 6 Regional Administrator Federal Emergency Management Agency FRC 800 N. Loop 288 Denton, TX 76209-3698

Ms. Kate Hammond Intermountain Regional Acting Director National Parks Service IMRextrev@nps.gov

Mr. Salvador Salinas State Conservationist NRCS Texas State Office 101 South Main Street Temple, TX 76501

Colonel Kenneth N. Reed Commander USACE - Fort Worth District P.O. Box 17300 Fort Worth, TX 76102-0300

Mr. Ron Tickle
Executive Director
U. S. Department of Defense Siting
Clearinghouse
3400 Defense Pentagon, Room 5C646
Washington, DC 20301-3400

Ms. Anne Idsal Region 6 Administrator U.S. Environmental Protection Agency 1445 Ross Avenue, Suite 1200 Dallas, TX 75202

Mr. Adam Zerrenner Field Supervisor U.S. Fish & Wildlife Service 10711 Burnet Rd., Ste. 200 Austin, TX 78758-4455

STATE

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The Honorable Lyle Larson 16607 Blanco Road, Ste. 1405 San Antonio, TX 78232

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Mr. Joe Ranzau President Texas Cave Management Association 2186 Jackson Keller Street, #533 San Antonio, TX 78214

NEIGHBORING UTILITIES PROVIDING THE SAME UTILITY SERVICE WITHIN FIVE MILES

PEDERNALES ELECTRIC COOPERATIVE,

INC.

Pedernales Electric Cooperative Inc. c/o Bridget Headrick P.O. Box 1 Johnson City, Texas 78636-0001

BANDERA ELECTRIC COOPERATIVE, INC.

Mr. Bill Hetherington Chief Executive Officer P.O. Box 667 Bandera, TX 78003-0667

Attachment 11

OVERSIZED MAP(s) or DOCUMENT(s)

TO VIEW OVERSIZED MAP(s) or DOCUMENT(s)

PLEASE CONTACT CENTRAL RECORDS 512.936.7180

Attachment 12



Kırk D. Rasmussen (512) 236-2310 (Direct Dial) (512) 391-2120 (Direct Fax) krasmussen@jw.com

July 22, 2020

Via Hand Delivery

Ms. Laura Zebehazy Wildlife Habitat Assessment Program Wildlife Division Texas Parks and Wildlife Department 4200 Smith School Road Austin, Texas 78744-3291

RE: Application of the City of San Antonio, Acting By and Through the City Public Service Board (CPS Energy) To Amend its Certificate of Convenience and Necessity for the Proposed Scenic Loop 138-kV Transmission Line Project in Bexar County, Texas

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 51023

Dear Ms. Zebehazy:

On Wednesday, July 22, 2020, the City of San Antonio, acting by and through the City Public Service Board (CPS Energy) filed with the Public Utility Commission of Texas (Commission) the above-referenced application to amend its Certificate of Convenience and Necessity (CCN) to construct the Scenic Loop 138-kV Transmission Line Project in Bexar County, Texas.

As you are aware, the Commission's CCN application requires that CPS Energy provide for review and comment a copy of the project environmental assessment (EA) to Texas Parks and Wildlife Department (TPWD) within seven days after the application is filed. Accordingly, enclosed with this letter is a copy of the EA prepared for the referenced project as well as a complete copy of CPS Energy's CCN application filed at the Commission. The CCN application also requires that a copy of this transmittal letter be included with the project application. You will find a copy of this letter included as Attachment 12 to the filed Application.

Under the traditional CCN process, TPWD typically provides the Commission Staff with comments about the application. CPS Energy would also appreciate receiving a copy of any comments TPWD may choose to provide to Commission Staff. You may send those comments to Adam R. Marin, PE, who is the Regulatory Case Manager for the project at 145 Navarro Street, San Antonio, Texas 78205. Of course, CPS Energy reserves the right to inquire into the basis of any comments or recommendations TPWD may choose to submit in this case, but I am certain the appropriate arrangements can be made for that inquiry if the necessity arises.

Finally, CPS Energy is pleased to offer to provide TPWD staff with a briefing of the CCN application and the accompanying EA. To that end, I would be happy to arrange a visit between

Attachment 12 Page 2 of 2

Ms. Zebehazy July 22, 2020 Page 2

CPS Energy and you and your staff at your earliest convenience. If you have any questions about the EA, please feel free to contact Adam R. Marin at (210) 353-2476 or me at (512) 236-2310.

Sincerely,

Kirk D. Rasmussen

Cc: Adam R. Marin, CPS Energy Russell Hooten, TPWD

Attachment 13





Scenic Loop Substation Analysis Report



CPS Energy

7/14/2020

Scenic Loop Substation Analysis Report

prepared for

CPS Energy San Antonio, TX

Project No. 123099

Final 7/14/2020

prepared by

Burns & McDonnell Engineering Company, Inc. Kansas City, Missouri

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1. Executive Summary

CPS Energy is experiencing significant load growth in the northwest region of Bexar County, in some areas as high as 4-7 percent annually. Limitations on the existing electrical infrastructure in that area will be challenged by increasing load along the IH-10 corridor north of Loop 1604, including La Cantera, Camp Bullis, and the Rim multiuse shopping development area. Future load from the University of Texas at San Antonio (UTSA) associated with its Main Campus Master Plan (presented in February 2020) will essentially double the current UTSA load. In addition, the UTSA Area is targeted as a regional development center in the City of San Antonio's (City) SA Tomorrow Comprehensive Plan (Comprehensive Plan) and is one of the fastest growing areas of the City.

In conjunction with the significant load growth CPS Energy is experiencing in the northwest Bexar County area, the existing distribution circuits within La Sierra Substation and some of the circuits originating at the Fair Oaks Ranch Substation are very long (up to nearly seven times longer than the average distribution circuit within CPS Energy's system) and serve thousands of customers. These long, heavily loaded circuits have resulted in significant reliability concerns for the area.

Even with planned improvements to the existing distribution system, without a new substation in northwest Bexar County, the existing distribution system will reach its reliability limit within five years.

A new proposed Scenic Loop Substation will provide CPS Energy with the infrastructure that it needs to reliably serve the northwest area of Bexar County for many years to come. The new substation will offload existing circuits, thereby enhancing reliability to customers, and enabling additional load growth capability within the region.

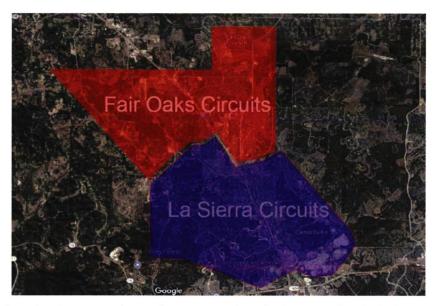


2. Existing System Assessment

2.1 Background of System

The load in the northwest region of Bexar County is currently served by long circuits from the La Sierra and Fair Oaks Ranch substations. The long circuits serving a large number of customers have created significant impacts on power reliability in the area. The reliability concerns will increase as load continues to grow in the area.





The La Sierra Substation has a total transformer capacity of 200 MVA that includes two 100 MVA transformers. There are three other substations in the vicinity (Hill Country Substation to the East, DeZavala Substation to the South, and Ranchtown Substation to the West) that can help with serving load in the event of the loss of one of the 100 MVA transformers. According to CPS Energy's established planning practice, the total planning capacity of the La Sierra Substation is 75 percent of the nameplate capacity (i.e., 150 MVA). This planning capacity is based on the ability of CPS Energy to shift load to other substations in the event of the loss of one of the two La Sierra transformers.

The Fair Oaks Ranch Substation has a total transformer capacity of 100 MVA that includes two 50 MVA transformers. Fair Oaks Ranch has less support from other nearby stations because of the terrain in the area and the CPS Energy service territory boundary. Thus, it is only capable of being supported after a loss of one of the existing transformers from two circuits of the La Sierra Substation. As a result, the total planning capacity of the Fair Oaks Ranch Substation is 60 percent of the nameplate capacity (i.e., 60 MVA).

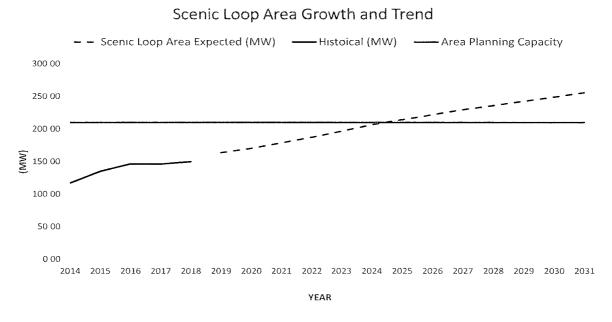
Thus, the total planning capacity for the area served by the La Sierra and Fair Oaks Ranch substations is 60 percent of 100 MVA from Fair Oaks Ranch and 75 percent of 200 MVA from La Sierra for a total of 210 MVA for the overall area.

The area served by the La Sierra and Fair Oaks Ranch substations has seen significant load growth over the last ten years, which is anticipated to be sustained in the foreseeable future. The following plot describes expected load growth within the region along with the planning capacity based on the current ability of distribution circuits to support load. The demand on the current system is expected to exceed



capacity within the next few years. The area needs an additional substation by 2024 to serve the area demand in a reliable manner.

Figure 2: Historical Load growth and expected load growth for next 10 years1.



Evidence supporting CPS Energy's projected future load growth for the area is contained in the City's SA Tomorrow Comprehensive Plan. As set forth in the plan, the UTSA Area is one of the fastest growing areas of the City. Appendix A of this document describes the 2010-2040 Forecast for Residential Dwelling Units and Jobs and shows the plan's 30-year forecasts for housing unit and employment growth under two scenarios, (1) the Alamo Area Metropolitan Planning Organization (AAMPO) Baseline, and (2) the Targeted Growth Scenario that assumes investment and market shift that results in denser development patterns supported by high-frequency transit.

The tables in Appendix A describe future land use (acreage) including a forecast of dwelling units, jobs, and commercial/industrial square footage. The data in the Comprehensive Plan compiles information from several different economic and planning system models showing the number of acres designated to each land use category in the adopted UTSA Area Regional Center Plan. The land use map included in Appendix A describes the overall UTSA Area land capacity estimates for residential and commercial/industrial uses (by land use category, and based upon several assumptions and factors that are shown in the table) and the 2040 forecasts for net new (from 2018/2019 levels) residential dwelling units, commercial/industrial jobs, and commercial/industrial building square footage.

¹ The CPS Energy DP Design Manual 2019 (section 3 3 process 8-11) describes the steps followed in the demand forecast. The process includes load normalization to reduce annual variation. Actual recorded demands are statistically adjusted by temperature index relative to 5 year average to find an equivalent base each year. Forecasting individual substation growth is based on information known about the area (Large loads, data centers and other customer load growth) and apply to the base demand calculated for each circuit.

Average temperature and not forecast future weather are used for the base demand a single expected average is displayed. Variations in the expected demand for Individual substation growth is based on information known about the area (Large loads, data centers and other customer load growth) that is applied to the base demand

Erratic growth rates in some years reflect load switching between stations that are outside the study with temporary excess capacity while investments from contractors is expected to fund local distribution system expansion



The Comprehensive Plan designated the UTSA Area as one of the fastest growing areas of the City. The amount of forecasted economic activity, jobs, residential/commercial and industrial development equates to a significant increase in load demand on the CPS Energy distribution system and supports and validates the assumptions of load growth included in this study for the circuits originating from the La Sierra and Fair Oaks Ranch substations.

Based on the growth experienced by CPS Energy in the area over the last 10 years and information on the total anticipated residential dwelling units and the amount of square footage of commercial/industrial development from the Comprehensive Plan report, the total additional electrical load reasonably projects to approximately 8-9 MW/year of load growth in the region. Considering the targeted growth scenario, by 2040 this additional load equates to approximately 160-180 MW using the Baseline forecast scenario and could be as high as approximately 300 MW using the Targeted forecast scenario.

- The CPS Energy Distribution Planning Manual describes the electrical load of residential dwelling units at 6 kW for each new dwelling unit. The Comprehensive Plan indicates 15,900 new dwelling units (~95 MW) in this region under the Baseline scenario and 37,500 new residential units (~225 MW) under the Targeted scenario by the year 2040. This additional load growth could very easily be higher considering all the essential service loads that would be necessary to support that level of new residential development in the region. The additional load on the system cannot be accommodated reliably from the existing circuits originating from the La Sierra and Fair Oaks Ranch substations.
- According to the Department of Energy (DOE)², the average number of kilowatt hours per square foot for a commercial building is approximately 22.5 kWh. Some types of commercial loads, such as food service facilities, consume approximately 56 kWh/ft². Retail malls consume approximately 23 kWh/ft² on average. Other loads such as a public assembly buildings and warehouses consume approximately 15 kWh/ft² and 9kWh/ft², respectively. Assuming an average energy use of 22.5 kWh/ft² and a load factor of 0.5, this amounts to approximately 5.13 Watts/ft² for load calculations. A Review of CPS Energy's commercial/industrial load statistics indicates an average of approximately 6.5 Watts/ft².

The following Figure 3 describes the anticipated load growth using the Baseline (minimum) scenario projections in the UTSA Area described in the Comprehensive Plan report. The high, medium, and low growth scenarios are based on assumed load per square foot values described above.

² https://www.energy.gov/eere/analysis/energy-intensity-indicators https://www.eia.gov/totalenergy/data/annual/

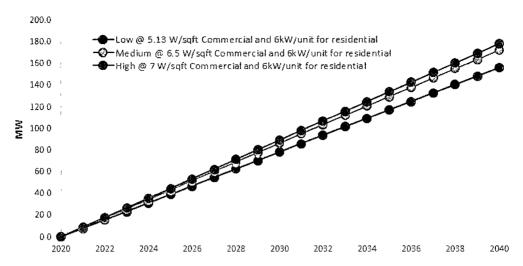


Figure 3: Load Growth based on SA Tomorrow's forecasted customers - Baseline forecast only.

2.2 Planning Criteria

Distribution planning analysis was conducted on various system conditions to determine the reliability need for the area and to find a robust and cost-effective solution from both near-term and long-term perspectives. The study criteria, assumptions, methodology, and findings from the analysis are presented in this section and are consistent with the CPS Energy Distribution Planning Manual.

According to CPS Energy's long-standing Distribution Planning Manual, the electric distribution supply to the CPS Energy service territory is deemed adequate when the following criteria are met:

- No substation transformer is loaded above 80% of its Normal Rating during expected peak energy usage conditions.
- No backbone distribution feeder is loaded above 80% of its Normal Rating during expected peak
 energy usage conditions. A backbone distribution feeder is one within the three phase primary
 distribution system characterized by having large conductor and most direct path(s) to adjacent
 substations.
- For the extended outage of any substation transformer, no facility will be loaded in excess of its Emergency Rating.
- Voltages are within the ANSI 84.1 voltage range A limits for normal conditions and range B for emergency conditions on primary distribution lines.
- Power Factors, or the ratio of the real power absorbed by the load to the apparent power flowing
 in the circuit, are greater than 97% at the secondary breakers on each substation transformer
 under normal conditions.

In addition to the provisions established in the CPS energy planning manual, and in accordance prudent utility practice, the total transformer capacity of an individual substation is limited by the ability of CPS Energy to sustain the loss of one substation transformer by shifting load to other transformers in that or nearby substations.



2.3 Existing Distribution Circuit Performance

The existing distribution system served out of the La Sierra and Fair Oaks Ranch substations served a peak summer load of approximately 165 MW in 2019. The La Sierra substation has two 100 MVA transformers and currently serves approximately 110 MW (peak summer load in 2019) via seven circuits. The transformers at the substation were peak loaded to 71% and 42% of their capacity rating in 2019. The peak load on one of the transformers was more than 80% in 2018 and near 80% in the other recent years. Thus, the loss of one of the transformers within the station will load the other transformer to near 120% of its emergency rating. The Fair Oaks Ranch Substation has two 50 MVA transformers and serves load connected to four circuits split between the two transformers, with a total peak load of approximately 50 MW served in 2019.

The La Sierra and Fair Oaks Ranch substations have no spare transformers and the circuits served from these stations have only a limited ability to support load growth as the limit is defined by circuit capacity and on how one of the substation transformers gets loaded if the other one is lost as a part of an outage.

The following Table 2 and

Table 3 show the loading on the circuits and the length of the circuits originating from the La Sierra and Fair Oaks Ranch substations. As can be seen in the tables, the loadings on the circuit R034 from Fair Oaks Ranch and U114 from La Sierra exceeded CPS Energy's Distribution Planning Criteria in 2019. The projected 2020 summer peak loads on circuits U112 and U114 will exceed CPS Energy's Distribution Planning Criteria of 80% loading on the U114 circuit (98%) and U112 circuit (80%) this summer.

Of importance to note for this study, CPS Energy reconfigured the circuits out of Fair Oaks Ranch with two on each 35-kV switchgear within the substation in the summer of 2020. As a result of the reconfiguration, the load and circuit R011 moved to the other switchgear and is named circuit R033. A portion of the U114 and R034 circuits shifted to a new circuit R014. Table 1: Scenic Loop Area 34.5kV Distribution Circuits describes the details of the existing circuit lengths connected to La Sierra and Fair Oaks Ranch along with a scenario following the energization of circuit R014. This table also provides details on the final circuit lengths after inclusion of the Scenic Loop Substation (estimated for 2024). As can also be seen in Tables 2 and 3, some of the La Sierra and Fair Oaks Ranch circuits are very long compared to an average CPS Energy distribution circuit (which is approximately 12.8 miles long). The length and loading on these circuits equate to lower reliability to the customers served by these feeders, as will be seen in the reliability metrics presented in the following discussion.



Table 1: Scenic Loop Area 34.5kV Distribution Circuits

美国产业全部省份 加	Circuit Lengths in Miles							
Circuit Number		Existing Configuration	Existing Configuration +R014 (2020)	Existing Configuration +R014 + Scenic Loop (2024)				
	U111	2.66	2.66	2.66				
	U112	46.37	46.37	46.37				
La Sierra	U113	1.51	1.51	1.51				
La Sierra	U114	85	32.95	8.07				
	U132	45.43	45.43	4.58				
	U134	34.81	34.81	34.81				
Fair Oaks Ranch	R014	-	97.13	31.31				
Fair Oaks Kanch	R034	73.27	28.19	28.19				
	V611	-	-	41.58				
Coopie Leen Dd	V612	-	.=	24.28				
Scenic Loop Rd	V613	-	-	34.84				
	V614	-	-	30.66				
	TOTAL	289.06	289.06	288.87				

Table 2: Fair Oaks Ranch Substation Circuits

Xfrmr #1	Length	Customers	2019 (.oads	2020 L	oads.
50MVA	(miles)	Customers	Load (kW)	% of Nominal	Load (kW)	% of Nominal
R011	27.3	-	9639	36	Not Utilized	-
R012	-	2	Not Utilized	-	Not Utilized	-
R013	25.9	1660	12933	49	11900	45
R014	54.8	3021	New	-	9461	41
Xfrmr #3	Length		2019 Loads		2020 L	oads.
50MVA	(miles)	Customers	Load (kVA)	% of Nominal	Load (kVA)	% of Nominal
R031	i-	-	Not Utilized	-	Not Utilized	-
R032	~-	-	Not Utilized	-	Not Utilized	-
R033	27.3	1256	New	-	9736	44
R034	13.3	3140	22812	105	16807	77

Table 3: La Sierra Substation Circuits

Xfrmr #1	Length	Customers	2019 Loads		2020 Loads	
100MVA	(miles)	Customers	load (kW)	% of Nominal	load (kW)	% of Nominal
U111	2.7	1659	18774	60	20488	66
U112	46.4	3222	24250	78	24736	80
U113	1.5	88	8374	28	830	3
U114	85.0*	4095	28514	91	30577	98
146 110						
Xfrmr #3	Length	Cuctomore	2019 Loads		2020 Loads	
100MVA	Length (miles)	Customers	2019 Loads load (kW)	% of Nominal	2020 Loads load (kW)	% of Nominal
		Customers -		% of Nominal		% of Nominal
100MVA	(miles)		load (kW)		load (kW)	% of Nominal - 42
100MVA U131	(miles)	-	load (kW) Not Utilized	-	load (kW) Not Utilized	-

^{*} Circuit will be reduced by approximately 50 miles after the load is being picked up by R014.



Reliability of a distribution system can be evaluated by considering SAIDI (system average interruption duration index), SAIFI (system average interruption frequency index), and CMI (customer minutes of interruption). The Customers Affected (CA) include the number of customers whose outages are included in the calculation of the reliability indices presented in this report. The reliability metrics for the La Sierra and Fair Oaks Ranch substation circuits for the past seven years indicate a much lower reliability as compared to the averages of the CPS Energy system. The La Sierra and Fair Oaks Ranch circuits have 4-6 times higher SAIDI and SAIFI values in comparison to the system average interruption indices for CPS Energy as a whole.

The reliability statistics on the La Sierra and Fair Oaks Ranch circuits indicate that the CMI from these circuits have accounted on average for approximately 11.2 percent of CPS Energy's total minutes of interruptions (as high as 20% in 2017), even though these circuits serve only approximately 3% of CPS Energy's entire load. This indicates a much lower reliability for the loads served by these substations.

Notably, from 2013 to 2019 the SAIDI and SAIFI indices have steadily risen (indicating declining reliability). This increase in the frequency and duration of interruptions experienced by customers clearly evidences a steady decline in the reliability and power quality in the area. Table 4: CPS Energy Systemwide Average Reliability Indices presents the CPS Energy-wide SAIDI, SAIFI, and CMI in addition to number of customers affected.

YEAR	СМІ	SAIDI	SAIFI	CA
2013	37,465,050	51.39	0.79	575,726
2014	35,449,090	47.55	0.73	547,023
2015	41,562,265	54.62	0 76	580,576
2016	44,120,730	57.4	0.8	616,000
2017	42,443,090	53.97	0 83	654,000
2018	44,311,290	54.49	0.84	686,000
2019	42,464,750	61	0 86	603,000
Total	287,816,265			4,262,325

Table 4: CPS Energy System-wide Average Reliability Indices

Table 5 presents the reliability indices for the circuits served from the La Sierra and Fair Oaks Ranch substations. The data clearly show a high CMI. As stated above, in 2017 the interruptions on these circuits contributed nearly 20% of the total CMI for the entire CPS Energy system. Based on the outage data presented below, the customers served from the La Sierra and Fair Oaks Ranch circuits have experienced approximately 8-10 times more outages compared to the entire CPS Energy system average.

Table 5: La Sierra and Fair Oaks Ranch Circuits Reliability Indices

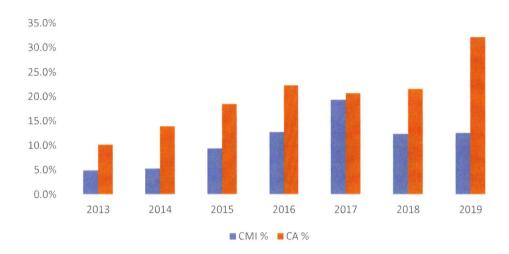
YEAR	СМІ	CMI %	SAIDI	SAIFI	CA
2013	1,842,904	4.90%	83.77	2.67	58,633
2014	1,868,883	5.30%	83.06	3.39	76,259
2015	3,900,198	9.40%	169.57	4.67	107,463
2016	5,614,911	12.70%	238.93	5.85	137,513
2017	8,219,320	19.40%	342.47	5.65	135,583
2018	5,483,364	12.40%	223.81	6.05	148,185
2019	5,345,088	12.60%	215.53	7.82	194,027



Total 32,274,667 11.20% 857,6	otal 32,2	4,667 11.209	%	857,663	
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Figure 4 shows the degree to which the low reliability on the La Sierra and Fair Oaks Ranch circuits (comprising approximately 3% of the CPS Energy overall load) contribute to the CPS Energy metrics for reliability in terms of CMI and customers affected (CA). The number of CA for the year 2019 on the loads served on La Sierra and Fair Oaks Ranch circuits is more than 30% of the CA for the whole CPS Energy system.

Figure 4: Fair Oaks Ranch and La Sierra Load Contribution to CPS Reliability Metrics from 2013-2019



The reliability issue with the La Sierra and Fair Oaks Ranch circuits is self-evident. Between 2010 and 2018, some of the La Sierra and Fair Oaks Ranch circuits have made CPS Energy's poor performing circuits (PPC) list for five different years (based on standards established by the Public Utility Commission of Texas), and a total of 6 of the 11 circuits have been on the list since 2010. Additionally, five circuits from La Sierra and Fair Oaks Ranch were on the PPC list in 2018, the most of any year within the past 10 years. This increase in the number of PPC is shown in Table 6Error! Reference source not found..

Table 6: La Sierra and Fair Oaks Ranch Poor-Performing Circuits

Station	Circuit	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Fair Oaks	R011										
Fair Oaks	R012			PPC						PPC	
Fair Oaks	R013	PPC								PPC	
Fair Oaks	R034			PPC						PPC	
La Sierra	U111									PPC	
La Sierra	U112										
La Sierra	U113										
La Sierra	U114			PPC	PPC				PPC		
La Sierra	U133										
La Sierra	U134										
La Sierra	U132									PPC	PPC



Table 7 and Table 8 demonstrate the severe reliability issues that are occurring on circuits served from the La Sierra and Fair Oaks Ranch substations. As can be seen in the information presented in the tables, in the past year, La Sierra circuit U134 has the most affected customers experiencing momentary operations, high frequency interruptions at 593% of system SAIFI, and is ranked one of the PPCs in 2019. Fair Oaks Ranch circuit R012 has high SAIDI and SAIFI values at 240.59 (which exceeds the 300% threshold) and 2.76, respectively. These statistics reveal the urgent need to remediate the reliability issues across La Sierra and Fair Oaks Ranch circuits. In addition to the objective declining reliability metrics presented above, CPS Energy has experienced subjective reliability complaints from customers in the Scenic Loop area. On two occasions in 2019 alone, CPS Energy representatives met with groups of customers in the area to address the frequent and sustained outages.

Table 7: La Sierra and Fair Oaks Frequent Device Operations Sustained & Momentary
(Apr 1, 2019 to Mar 31, 2020)

(Apr 1, 2013 to War 31, 2020)							
Circuit	Device	# of Sustained Operations	# of Momentary Operations	Customers Affected	СМІ		
U114	R3696	6	-	1027	96,502.88		
R013	S5106	4	-	150	18,537.30		
U132	CBU132	-	7	19344	8930.5		
U134	CBU134	-	6	28316	7939.32		
U114	CBU114	-	4	21176	30901.67		

Table 8: SAIFI Poorest Performing Circuits

Circuit Number	Customers Served as of Last Outage	Last Outage Month	SAIDI	SAIFI	Compared to System SAIFI	Also Exceeds SAIDI 300% Threshold
U134	3288	1-Mar-20	18.33	1	593.37%	NO
R012	1085	1-Jun-19	240.59	2.76	460.03%	YES

One root cause for increased number of outages and duration of the outages on the La Sierra and Fair Oaks Ranch circuits are due to the length of the circuits. As shown above, some of the circuits from these substations are approximately 6-8 times longer than an average circuit length within CPS Energy's service territory. The length and poor reliability of these circuits today, coupled with the additional load growth these circuits will experience in the next several years, will continue to further erode the reliability on these circuits through an increase in the number and duration of outages along with the number of customers experiencing these outages. Installation and maintenance of adequate numbers of reclosers to detect and interrupt momentary faults will help with reliability but cannot fully address the reliability issues associated with the length and loading of the circuits. Specifically, the La Sierra and Fair Oaks Ranch circuits have adequate automation and sectionalization, but due to the nature of the circuit topology related to the terrain, length, and number of customers, reliability is still an underlying issue to be resolved.

Circuit	# of Reclosers
R014	5
R034	3
U111	1
U114	4
U132	1
U134	5

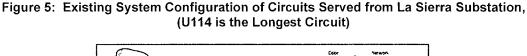
³ A momentary operation is a brief loss of power delivery (less than 5 minutes) caused by the opening and closing operation of an interrupting device (e.g., a circuit breaker or recloser). These momentary operations and the number of customers impacted typically increase with line length, number of customers served.

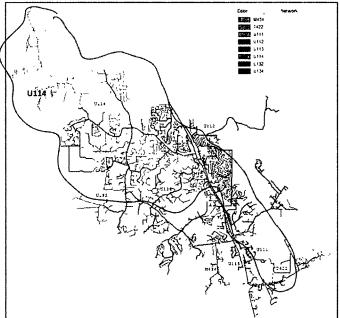


For example, the longest circuit in the region is La Sierra circuit U114 that serves approximately 30 MW of load and over 4,000 customers. The circuit has four reclosers to help improve reliability, but it traverses heavily wooded areas and a canyon, which greatly impacts reliability. The circuit was flagged as a worst performing circuit more than three times in the last 10 years based on a large number of customer minutes of interruption.

As discussed previously, CPS Energy is not waiting until the construction of a new substation to improve reliability to the region. In order to increase capacity in the region and improve the reliability of circuit U114, during the early summer of 2020 CPS Energy moved a portion of the downstream load of U114 (approximately 6 MW) so it is picked up by another circuit (Fair Oaks Ranch R014). This reduces the length of the U114 circuit and provides some capacity for load growth on it. However, following the transfer, the R014 circuit increased from 52.05 miles to approximately 97 miles in length (which will likely result in decreased reliability on that circuit for those customers). Furthermore, shifting approximately 6 MW from U114 to R014 is only a temporary fix to create a small increase in capacity on the La Sierra circuits to help facilitate load interconnections and load growth around the IH-10 corridor. Capacity on the La Sierra circuits is very much needed to serve load growth around the UTSA area, La Cantera, and loads around IH-10, but the circuits also need to also be able to shift loads between the Hill Country and DeZavala substations. The Hill Country Substation has a single 50 MVA transformer that is expected to have a loading of 50% in 2020. The DeZavala Substation has three 100 MVA transformers and the peak loading on those transformers is expected to be 42%, 61% and 83% in the summer of 2020. Load increases and outages at these stations will need additional capacity from La Sierra to pick up load and to restore service in certain outage conditions.

Finally, shifting load to R014 will only reduce the circuit length of U114 by 25 miles. After the transfer, U114 will still be around 60 miles in length, which is still almost 5 times longer than the system average circuit length (resulting in continued reliability challenges for that circuit).







The aerial image in Figure 6 shows the locations of the distribution substations owned and operated by CPS Energy in this area. The La Sierra, Hill Country, De Zavala, and UTSA substations are all within three miles of each other. Similarly, the Stonegate, Panther Springs, and Bulverde substations are within three to six miles of each other and the circuits between these stations are not very long. In contrast, the La Sierra and Fair Oaks Ranch substations are approximately 11 miles apart and some of the circuits served by these substations are extremely long. Because of the distances, the loads at the downstream portions of the La Sierra and Fair Oaks Ranch circuits (such as U114) cannot be served by any other substations without building significant additional infrastructure from more than 10 miles away through hilly and wooded terrain, which further increases the length of the lines, resulting in a continued possibility of lower reliability to the downstream loads.

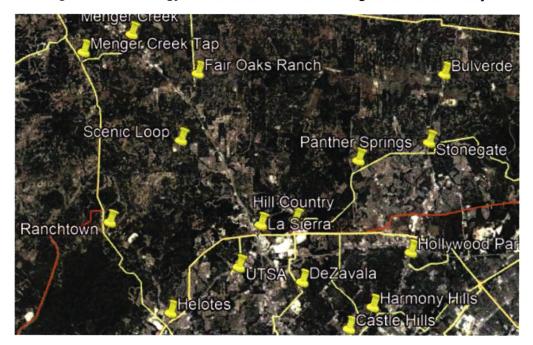


Figure 6: CPS Energy Substations in Northwest Region of Bexar County

2.3.1 La Sierra Distribution Circuits Current Configuration – Power Flow Analysis

To evaluate the capacity and reliability of the current system in northwestern Bexar County, a power flow analysis was performed. This initial analysis did not include the load shift from circuit U114 to circuit R014. That configuration is shown in the second modelling provided below. The current CPS Energy distribution system shows loading on the U114 and U112 circuits was higher than CPS Energy planning criteria of 80% of their nominal rating in 2019. The 100 MVA transformers at the La Sierra Substation were loaded beyond 70% and 40% of their nominal rating in 2019. At this loading level, the loss of one of the transformers would result in a shortage of capacity to serve all the feeders out of the substation. In 2019, heavy loading on distribution circuits U114, results in voltage problems on downstream circuits and loads.



Figure 7 shows the La Sierra circuits with overloads and low voltages on a few portions of the U114 circuit.

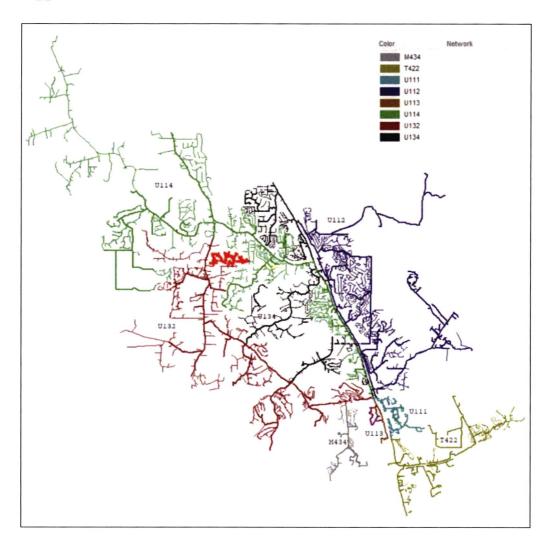
Table 9: La Sierra Distribution Circuit Loadings

La Sierra	Loading	Total Load		
Distribution Circuits	%	kW	kVAr	kVA
U111	59.06	18331.07	6702.41	19517.95
U112	79.83*	24682.79	4667.76	25120.27
U113	31.78	8792.21	5324.65	10278.85
U114	87.91*	27428.49	4684.55	27825.65
Total		79234.55	21379.36	82068.21
La Sierra	Loading		Total Load	
Distribution Circuits	%	kW	kVAr	kVA
U132	37.79	13178.12	1317.49	13243.81
U134	50.75	15911.63	1727.68	16005.15
Total		29089.75	3045.17	29248.7

^{*} CPS Distribution Planning Criteria violations

Figure 7: N-0 Model of La Sierra Circuits with Peak Loading (Actual FY 2019) Included in the Model





As discussed above, this part of the CPS Energy system has been experiencing above average (4-7%) load growth for the last five years. A model has been simulated to include additional loads to represent the year 2025 assuming a conservative load growth of 4% each year.

Table 10: La Sierra Distribution Circuit Loadings (FY 2025)

La Sierra Distribution Loading			Total Load		
Circuits	%	kW	kVAr	kVA	
U111	77.34	24007.96	10423.74	26173.2	
U112	101.28*	31315.61	8081.35	32341.55	
U113	43.54	12047.04	7445.16	14161.97	
U114	112.23*	35015.09	8658.51	36069.74	
Tota	Total		34608.76	108076.81	
La Sierra Distribution	Loading		Total Load		
Circuits	%	kW	kVAr	kVA	
U132	49.82	17371.29	3324.67	17686.58	
U134	64.37	20180.17	4073.32	20587.16	
Total		37551.46	7397.99	38273.25	

^{*} CPS Distribution Planning Criteria violations



The modelling results indicate that the system problems in the area are exacerbated and voltage issues can be seen on multiple circuits in the region by 2024. Specifically, circuit U114 does not have adequate capacity to support the load and results in thermal and voltage violations as depicted in Figure 8.

Color Network

MASA

1722

U1113

U112

U113

U113

U113

U113

U1111

U1111

U1113

Figure 8: N-0 Model of La Sierra Circuits with Peak Loading (Forecast FY 2025 with 4% Growth)

As discussed above, circuit U114 is currently greater than 85 miles long, which decreases reliability. As a result, CPS Energy has planned to shift a portion of the downstream network and load from circuit U114 to circuit R014 that is served from the Fair Oaks Ranch Substation.

2.3.2 La Sierra Distribution Circuits with R014 Energized – Power Flow Analysis

The forecasted peak load on circuit R014 in 2020 is estimated to be approximately 9.46 MW (41% loading of nominal rating). This circuit is served off the Fair Oaks Ranch Substation and serves load on the west side of IH-10. As discussed above, CPS Energy shifted approximately 6 MW of load from circuit U114 to circuit R014 in June of 2020 to reduce the length and loading on circuit U114. The following Table 11 provides the loads on the circuits in the area under this modelling scenario.



Figure 9 describes the R014 circuit along with other circuits in the region.

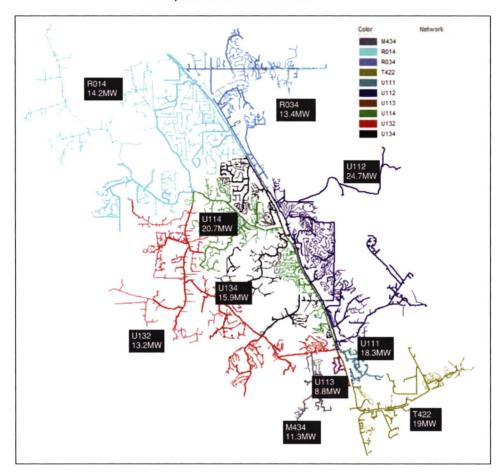
Table 11: La Sierra Distribution Circuit Loadings with R014

La Sierra Distribution	Loading		Total Load	
Circuits	%	kW	kVAr	kVA
U111	59.06	18331.07	6702.41	19517.95
U112	79.83*	24682.79	4667.76	25120.27
U113	31.78	8792.21	5324.65	10278.85
U114	66.35	20701.81	3878.69	21062.03
Total		72507.86	20573.49	75370.15
La Sierra Distribution	Loading		Total Load	
Circuits	%	kW	kVAr	kVA
U132	37.79	13178.12	1317.49	13243.81
U134	50.75	15911.63	1727.68	16005.15
Total		29089.75	3045.17	29248.7
Fair Oaks Ranch Distribution Circuits	Loading		Total Load	
Network ID	%	kW	kVAr	kVA
R014	61.67	14234.66	1791.57	14346.96

^{*} Nearing CPS Distribution Planning Criteria violations



Figure 9: N-0 Model of La Sierra Circuits + Fair Oaks Circuit R014 with Peak Loads (Forecast FY 2020) Included in the Model



As can be seen in the modelling results, shifting a portion of the load from circuit U114 to circuit R014 improves the power flow in the area. Due to the significant lengths of several of the circuits (including reconfigured circuits R014 and U114, the loads will still be subject to reliability concerns resulting from the circuit lengths. After the load shift to R014, an outage of the main feeder of U114 is simulated with the entire load being picked up by R014. Under that scenario, the loading on R014 will violate its ratings in 2020, which will result in an infeasible solution considering future load growth through 2024 and beyond.

Table 12: La Sierra Distribution Circuit Loadings with R014 (FY 2020 & N-1)

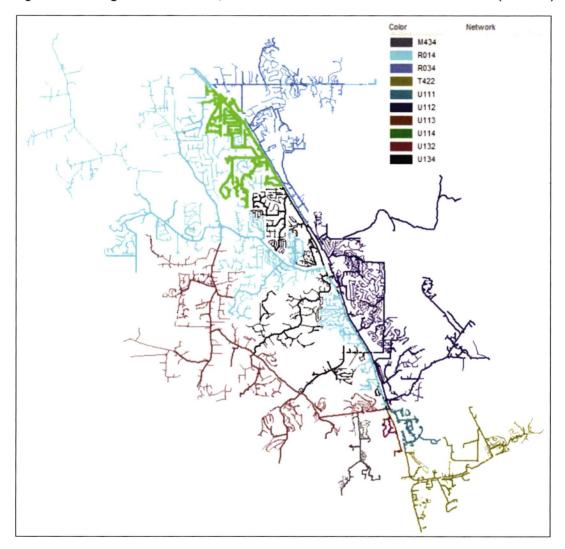
La Sierra	Loading		Total Load	
Distribution Circuits	%	kW	kVAr	kVA
U111	59.06	18331.07	6702.41	19517.95
U112	79.82	24682.79	4667.76	25120.27
U113	31.78	8792.21	5324.65	10278.85
U114	0.037	11.59	-9.94	15.27
Total		51817.65	16684.87	54437.61
La Sierra	Loading		Total Load	
Distribution Circuits	%	kW	kVAr	kVA
U132	37.79	13178.12	1317.49	13243.81
U134	50.75	15911.63	1727.68	16005.15



Total		29089.75	3045.17	29248.7
Fair Oaks Ranch Distribution Circuits	Loading	Total Load		
Network ID	%	kW	kVAr	kVA
R014	155.34*	35861.26	8834.26	36933.37

^{*} CPS Distribution Planning Criteria Violation

Figure 10: Outage of Circuit U114, R014 Included in the Model with Peak Loads (FY 2020)



The reconfigured circuit case (without any outages) was also run to include additional loads to represent the year 2025 (assuming a reasonable average load growth of 4% each year). The following are the modelled loadings on the circuits.

Table 13: La Sierra Distribution Circuit Loadings with R014 (FY 2025)

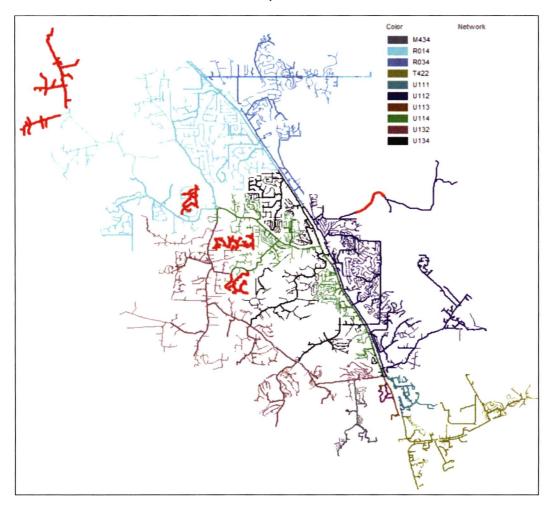
Substation U1-1	Loading		Load	
Network ID	%	kW	kVAr	kVA
U111	77.35	24007.96	10423.74	26173.2
U112	101.28*	31315.61	8081.35	32341.55



U113	43.54	12047.04	7445.16	14161.97	
U114	84.41*	26336.08	6519.35	27131	
Total		93706.69	32469.6	99172.67	
Substation U1-3	Loading		Total Load		
Network ID	%	kW	kVAr	kVA	
U132	49.832	17371.29	3324.67	17686.58	
U134	64.37	20180.17	4073.32	20587.16	
Total		37551.46	7397.99	38273.25	
Substation R0-1	Loading		Total Load		
Network ID	%	kW	kVAr	kVA	
R014	102.03*	23547.91	7689.13	24771.49	

^{*} CPS Distribution Planning Criteria violations

Figure 11: N-0 Model of La Sierra Circuits + Fair Oaks Circuit R014 with Peak Loads (Forecast FY 2025 with 4% Growth) Included in the Model.



Next, the reconfigured circuit case was modelled with a loading scenario for year 2025 with the outage of circuit U114 where all its load is picked up by circuit R014. There is not adequate capacity available on other La Serra circuits and R014 to be able to pick up this load from U114.

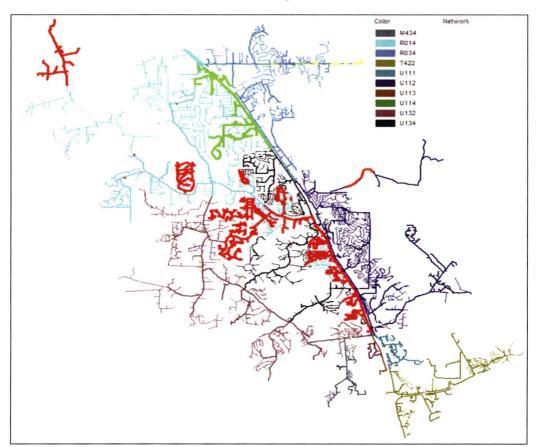


Table 14: La Sierra Distribution Circuit Loadings with R014 (FY 2025 & N-1)

La Sierra Distribution	Loading		Total Load				
Circuits	%	kW	kVAr	kVA			
U111	77.35	24007.96	10423.74	26173.2			
U112	101.28*	31315.61	8081.35	32341.55			
U113	43.54	12047.04	7445.16	14161.97			
U114	0.047	14.67	-8.99	17.2			
Tota	I	67385.28	25941.26	72206.12			
La Sierra Distribution	Loading		Total Load				
Circuits	%	kW	kVAr	kVA			
U132	49.82	17371.29	3324.67	17686.58			
U134	64.37	20180.17	4073.32	20587.16			
Tota	İ	37551.46	7397.99	38273.25			
Substation RO-1	Loading		Total Load	38273.25			
Substation RO-1	-caaB						
Network ID	%	kW	kVAr	kVA			

^{*} CPS Distribution Planning Criteria violations

Figure 12: Outage of Circuit U114 with 4% Load Growth to Simulate a 2025 Case with Circuit R014 Energized





Based on the reasonable growth and expected development described above, the current La Sierra and Fair Oaks substations will exceed capacity and cannot adequately serve the area by 2024.

The modelling reveals low voltages on portions of the system served by circuit U114. These low voltages are within the Scenic Loop Road area. In addition, a loss of circuit U114 results in a voltage collapse in the Scenic Loop Road area (and beyond) as there is not adequate capacity on adjacent feeders to pick the load from circuit U114. Under that circumstance, voltages at the loads drop to a point lower than what a regulator or a capacitor bank can do to push the voltage to a normal operating range. Shifting loads to adjacent circuits only provides additional operation flexibility or near term planning flexibility and would not improve system reliability or overall system capability to support additional load growth within this region.

Importantly, CPS Energy's Distribution Planning Criteria includes limiting the loading on a distribution circuit to 80% of its capacity in order to ensure safe and reliable operation of the circuit and maintain quality service to customers. Circuit U114 recorded a peak loading of approximately 30 MW in 2019, which is approximately 98% of its rating. Circuit R014, which will be energized in summer 2020 will offload circuit U114 to under 70% of the rated capacity for a short time. However, the historical load growth in the region, and especially on circuit U114, is reasonably forecasted to remain at 4% (or higher). Thus, the loading on circuit U114 will again reach its reliable loading limit of 80% within four years. In addition, the load growth on the other circuits (within the entire northwestern region of Bexar County) will reasonably experience similar load growth and will not have adequate capacity on existing circuits by 2024.



3. System Assessment with Scenic Loop Substation

As a result of the limitations on the existing system to reliably serve current and future load, CPS Energy considered reasonable alternatives, including the construction of a new substation near the intersection of Scenic Loop Road and Toutant Beauregard Road. A new Scenic Loop substation within the area will significantly improve reliability for the northwest region of Bexar County by reducing circuit length and loading on each circuit, which will reduce exposure for outages as well as the number of customers affected during an outage. The new circuits out of the proposed Scenic Loop Substation will also create strong backbones and sufficient field ties to adjacent substation circuits (La Sierra and Fair Oaks Ranch) that will prevent major loss of customer load in emergency conditions. The new substation will not create additional circuits initially, but rather will allow for portions of existing circuits in the area to terminate at the new station, essentially shortening circuits and providing a new source to meet load demand. The proposed configuration of the Scenic Loop Substation would connect portions of circuits U114, U132, and R014 to Scenic Loop, thereby creating circuits V611, V612, V613 and V614 as shown in Figure 13 and Figure 14 below.

The new substation will support the development and requirements of existing and future critical load customers. Initially, an estimated 20-25 MW of load will be served by this new substation. If the project is not completed, the distribution system capacity in the Scenic Loop area will be exceeded by 2024 and the La Sierra and Fair Oaks Ranch substations will have increased reliability concerns. Also, some contingency conditions may lead to customer load being at risk of lengthy outages due to exceeding emergency capacity limits.

CPS Energy has designed new substations to help loads on circuits showing poor reliability very similar to the loads served from circuits connected to the La Sierra and Fair Oaks Ranch substations. As an example, H341 is a circuit in the nearby Helotes Substation that was serving approximately 4,000 customers and experienced poor reliability. In 2016 it was split into three circuits (K021, K022, K023) with 1,600 customers served off a new transformer in the Ranchtown Substation. When the load was moved onto the new circuits, the remaining customers served from the H341 circuit connected to the Helotes Substation experienced improved reliability and a reduction of CMI by 95% and CA by 97%. The SAIDI and SAIFI values on the circuit H341 shown in Table 15 indicate significant improvement in reliability achieved by splitting a portion of the load from H341 onto three shorter circuits beyond 2016.

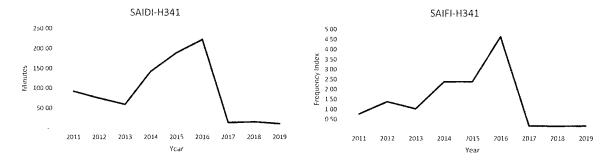
The circuit H341 is a good example of the reliability benefits that can be achieved with the Scenic Loop Substation project. H341 is located nearby the Scenic Loop Substation study area and traverses similar terrain. Prior to the reconfiguration that significantly shortened the circuit, for years customers served by H341 experienced outages and poor reliability similar to the circuits served off the La Sierra and Fair Oaks Ranch substations.

Customers CMI SAIDI Year SAIFI CA 2011 3562 329,619.53 92.55 0.76 2,708 2012 3818 286,261.77 74.98 1.38 5,279 2013 4016 237,979.13 59 25 1.03 4,136 2014 517,724.22 142.32 2.37 3638 8,631 2015 3620 683,906.21 188.95 2 38 8,611 222.37 2016 2011 447,157.68 4.64 9,335 2017 1706 0.17 23,537.00 13.80 298 2018 1704 26,470.12 15.53 0.15 262 18,032.17 2019 1707 10.57 0.17 290

Table 15: Helotes H341 Substation Circuit



The following plots describe the SAIDI and SAIFI reliability indices on the circuit H341 and it can be cleary seen that after the significant load shift to other circuits described above, there has been a dramatic improvement in reliability to the loads remaining connected to that circuit.



Following the reconfiguration of circuit H341, the reliability on the three new circuits K021, K022, K023 generally experienced reliability similar to the CPS system wide averages with a few exceptions due to extended outages during construction and other planned upgrades on these circuits. Table 16 lists the reliability values on these circuits for the past few years.

Table 16: Reliability values for circuits K021, K022 and K023 after shifting loads from H341

VEAD	K021	ı	K02	2 ·	КО:	23		
YEAR	SAIDI	SAIDI SAIFI				SAIDI	SAIFI	
2016	22.06	2.22	-	-	-	-		
2017	1.37	0.01	26.15	0.52	5.3	0 07		
2018	490.46	2.34	83.29	2.41	29.88	0.23		
2019	128.15	1.82	154.15	1.43	72.23	0.33		

A planning analysis was conducted to identify system reliability based on assumed load forecast under no outage and selected outage conditions after inclusion of the Scenic Loop Substation. The analysis shows that a new substation in the Scenic Loop area will improve reliability within the northwestern region of Bexar County and will provide additional capacity for the significant forecasted load growth for the area. The proposed project configuration does not add additional circuits initially, but rather terminates existing circuits at the new substation, thereby directly contributing to improvement of reliability to the loads connected to the new substation as well as the shorter and less loaded circuits that remain connected to the La Sierra and Fair Oaks Ranch substations.

It is anticipated that by shifting portions of circuits U114, U132, and R014 to the Scenic Loop Substation (thereby creating four circuits V611, V612, V613 and V614), would provide an improvement on the reliability to the loads on the underlying circuits and would improve the overall reliability within this region.

The following circuit loadings described in the Table 17 represent a scenario that models the year 2024 in the region with Scenic Loop substation and inclusion of V611, V612, V613, and V614 circuits.



Table 17: Loading on Circuits in the Area after Including the New Scenic Loop Substation.

Scenic Loop	Loading		Total Load	A PROPERTY OF THE PARTY OF THE
Substation Circuits	%	kW	kVAr	kVA
V611	30.80%	10925.01	-112.47	10925.59
V612	41.30%	12956.41	1945.47	13101.66
V613	19.62%	6516.88	1735.68	6744.06
V614	19.13%	6229.53	2104.14	6575.29
Tota	al	36627.83	5672.82	37064.53
La Sierra Substation	Loading	Total Load		
Circuits	%	kW	kVAr	kVA
U111	74.10%	23076.39	9806.55	25073.66
U112	97.1%*	30089.77	7438.95	30995.68
U113	41.80%	11581.9	7140.82	13606.31
U114	38.70%	11844.05	3255.19	12283.23
Tota	ıl	76592.11	27641.52	81427.3
La Sierra Substation	Loading		Total Load	
Circuits	%	kW	kVAr	kVA
U132	17.40%	5942.39	1697.92	6180.2
U134	61.70%	19393.11	3634.74	19730.79
Tota	ıl	25335.5	5332.65	25890.63
Fair Oaks Ranch Substation Circuits	Loading		Total Load	
Network ID	%	kW	kVAr	kVA
R014	39.44	9572.99	2324.3	9851.12

^{*} loads on this circuit can be easily switched on to other circuits on La Sierra and this is not considered a violation for this planning analysis

Figure 13: Ariel Imagery of Scenic Loop Region Indicating Boundaries of Circuits Serving Loads

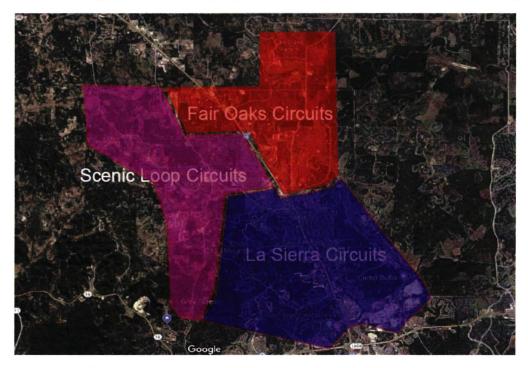
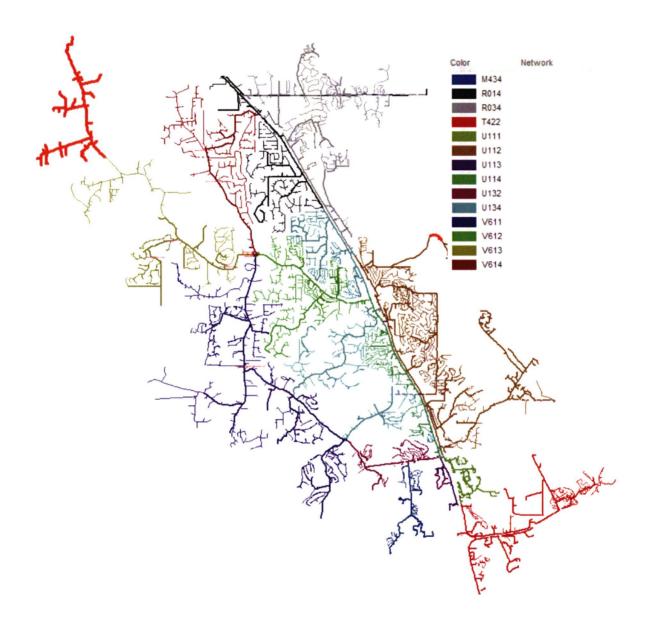




Figure 14 : Performance Under Peak Load (Forecast Summer 2024 Peak Loads with 4% Growth) – No Outage Conditions



Additional analysis was conducted on the case with the Scenic Loop Substation in service under a severe outage that results in a loss of the main feed to circuit U114. The modelling tested the ability of Scenic Loop to pick up the service to loads connected to U114. The results indicate a feasible solution with acceptable thermal and voltage performance.



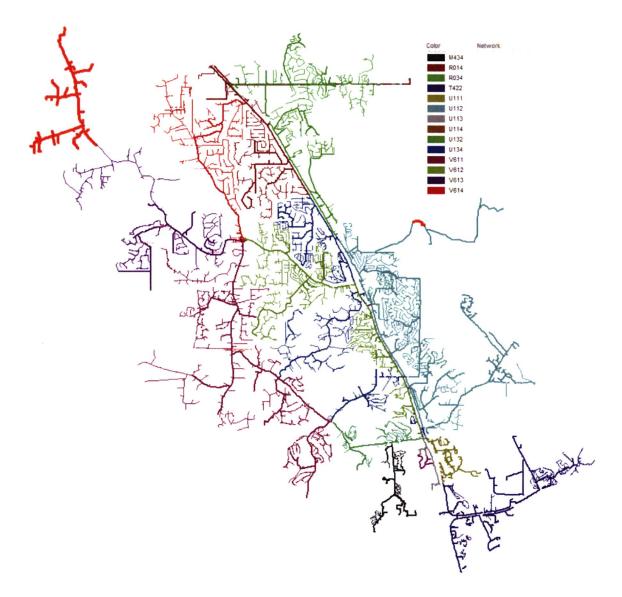
Table 18: Outage of Circuit U114 and Loads Getting Picked Up by Circuit V612

Scenic Loop	Loading		Total Load		
Substation Circuits	%	kW	kVAr	kVA	
V611	30.86%	10925.01	-112.47	10925.59	
V612	80.08%	24953.43	5839.71	25627.64	
V613	19.66%	6516.88	1735.68	6744.06	
V614	19.16%	6229.53	2104.14	6575.29	
Tota	al	48624.86	9567.06	49557.09	
La Sierra	Loading	Total Load			
Substation Circuits	%	kW	kVAr	kVA	
U111	74.10%	23076.39	9806.55	25073.66	
U112	97.1%*	30089.77	7438.95	30995.68	
U113	41.80%	11581.90	7140.82	13606.31	
U114	-	14.10	-9.16	16.82	
Tota	al	64762.16	24377.16	69198.15	
La Sierra	Loading		Total Load		
Substation Circuits	%	kW	kVAr	kVA	
U132	17.40%	5942.39	1697.92	6180.2	
U134	61.70%	19393.11	3634.74	19730.79	
Tota	al	25335.5	5332.65	25890.63	
Fair Oaks Ranch Substation Circuits	Loading		Total Load		
Network ID	%	kW	kVAr	kVA	
R014	9.44	9572.99	2324.3	9851.12	

^{*} loads on this circuit can be easily switched on to other circuits on La Sierra and this is not considered a violation for this planning analysis



Figure 15: Circuit Loadings on a Case that Models Outage of Circuit U114 in Forecast Summer 2024 with 4% Growth and Scenic Loop Substation in Service



The distribution planning cases, and analysis indicate that the existing and planned system can be further optimized and circuit loadings can be well balanced by shifting loads onto other circuits such that the existing infrastructure will be well utilized under such outage conditions.



4. Transmission Interconnection

CPS Energy evaluated potential transmission options that are best capable to serve the proposed Scenic Loop Substation. CPS Energy's standard practice is to loop in 138-kV transmission lines for CPS Energy owned load serving stations and has arrived at three potential transmission options that connect the proposed Scenic Loop Substation to the existing interconnected transmission grid. Although there are 345-kV transmission lines in the vicinity of the proposed Scenic Loop Substation, because CPS Energy does not serve the distribution system load from 345 kV system, interconnection with such lines was not considered a viable alternative option. Figure 16 Transmission lines in the area surrounding the proposed Scenic Loop Substation provides an overview of the available transmission lines in the area, including substations within the region.

Cagnon to
Kendall 345 kV

Ranch Town to Menger
Creek 138 kV

Ranch Town (CPS)

La Sierra to UTSA BTap
La Sierra (CPS)

La Sierra to UTSA BTap
La Sierra (CPS)

Figure 16 Transmission lines in the area surrounding the proposed Scenic Loop Substation

To determine the best option to serve and connect to the proposed Scenic Loop Substation, additional power flow analysis was conducted. This analysis coupled with the cost estimates to construct a looped 138-kV transmission circuit on mono pole structures determined the preferred transmission option. Figure 17 shows the three options considered and their possible connection to the area proposed for the Scenic Loop Substation. Table 19 provides the high level cost estimate considered in the analysis. To estimate the length of ROW, a straight line length with a 30% adder was used. For purposes of this



analysis, CPS Energy's estimated cost per mile for double circuit 138-kV structure for the study area of \$ 6.9 million/mile was assumed for this analysis.

The following are the three options considered for the analysis:

- Option 1: Looping the Ranchtown to Menger Creek 138-kV transmission line into the Scenic Loop Substation.
- Option 2: Looping the La Sierra to UTSA BTap 138-kV transmission line into Scenic Loop Substation.
- Option 3: Looping Fair Oaks to Esperanza 138-kV transmission line into Scenic Loop Substation.

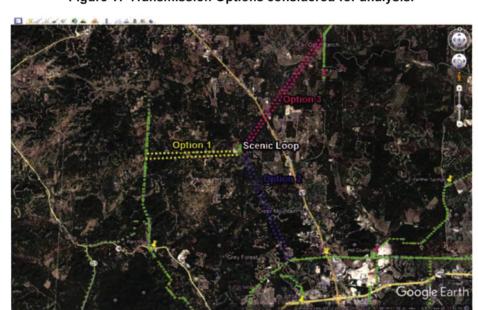


Figure 17 Transmission Options considered for analysis.

Table 19: Transmission options cost estimates

Study Options	Description	Conductor Type Modeled	Mileage (miles)	 station \$M)	Tra	nsmission (\$M)	Total (\$M)	
	Looping Ranchtown		4.27 Straight					
	to Menger Creek	795 Drake	line length+					
	transmission line into	ACSR (2-	30% adder=					
Option 1	Scenic Loop	Bundled)	5.55	\$ 8.0	\$	38.3	\$	46.3
	Looping La Sierra to	1272	5.28 Straight					
	UTSA B Tap	Narcissus	line length+					
	transmission line into	AAC (2-	30% adder=					
Option 2	Scenic Loop	Bundled)	6.86	\$ 8.0	\$	47.3	\$	55.3
	Looping Fair Oaks to		6.65 Straight					
	Esperanza		line length+					
	transmission line into	795 Drake	30% adder=					
Option 3	Scenic Loop	ACSR (Single)	8.65	\$ 8.0	\$	59.7	\$	67.7



Power Flow Analysis:

To evaluate the performance of the considered transmission options, power flow analysis was conducted on a 2024 summer peak case published by ERCOT in March 2020. For this power flow case, the new Scenic Loop Substation was added along with the relevant transmission connections described above.

The following figures describe the power flows on the system based on the transmission options proposed.

Figure 18 Option 1: Looping Ranchtown to Menger Creek transmission line into Scenic Loop

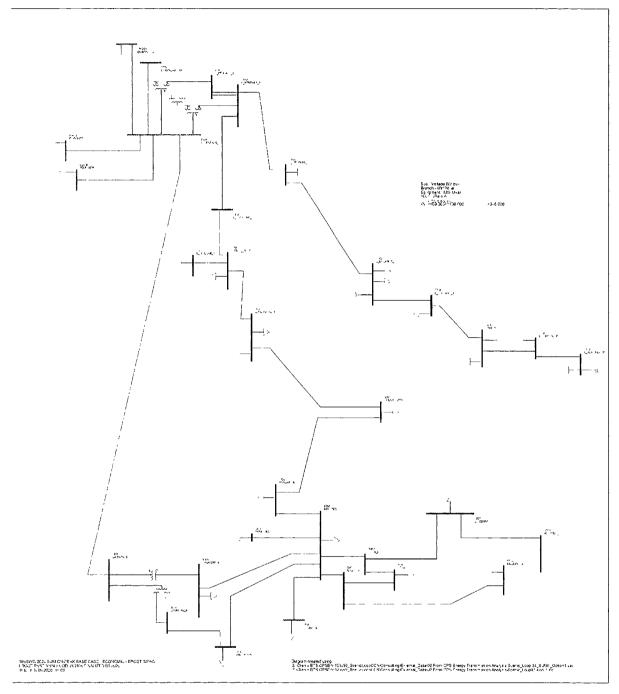


Figure 19 Option 2: Looping La Sierra to UTSA B Tap transmission line into Scenic Loop

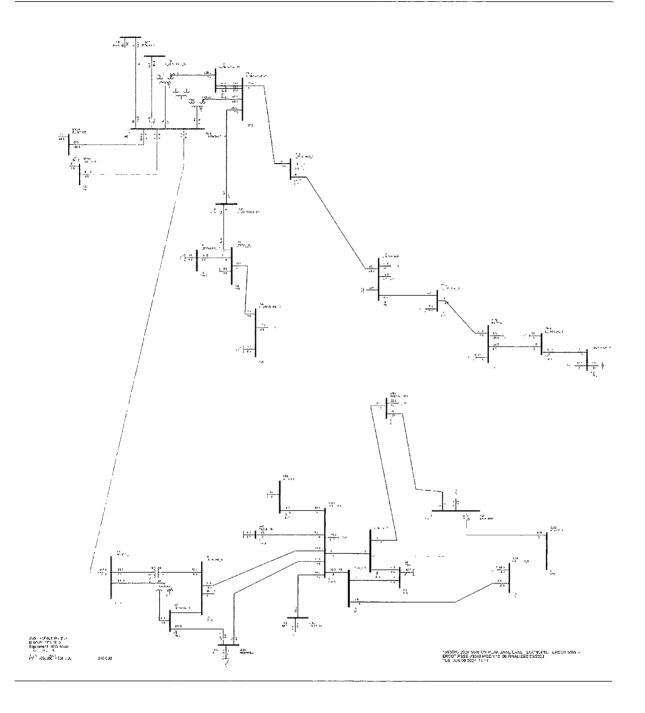
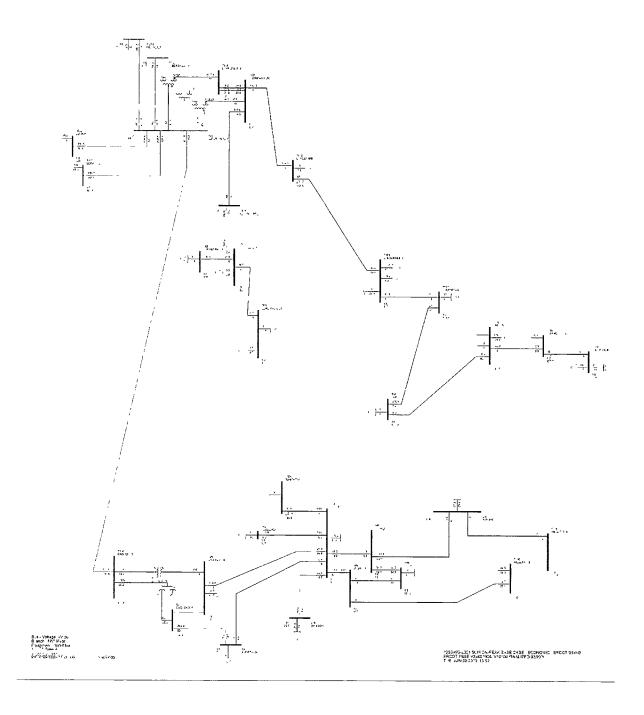


Figure 20 Option 3: Looping Fair Oaks to Esperanza transmission line into Scenic Loop





To evaluate the robustness of the transmission options, power flow contingency analysis was conducted to determine the impact of serving 25 MW from the Scenic Loop Substation. Contingency⁴ analysis based on contingencies within Kendall Zone⁵ for LCRA Transmission Services Corporation along with CPS Energy contingencies and standard single element outage and double element outages along with ERCOT specific outages were simulated for the analysis and compared against ERCOT planning criteria and CPS planning criteria.

The results from the analysis indicate no thermal overloading problems for all the options analyzed. The screening of the voltages (Table 20) following contingency analysis indicate a few outages where Option 3 does not meet the planning criteria. Over all the analysis indicates that Option 1 is a better performing option.

	Bus	Bus			Opt	ion1	Opt	ion2	Option3	
Contingency Type	Number	Name	ΚV	1st Con	V Init	V Con	V Init	V Con	V Init	V Con
	5363	SCENIC_LOOP	138	7169 L_FAIROA8_1Y - 7170 L_BERGHE8_1Y - 1*	0 987	0 986	0 997	0 996	0 993	0 933
P1	5470	FAIRRA	138	7169 L_FAIROA8_1Y - 7170 L_BERGHE8_1Y - 1*	1 001	0 977	1 001	0 978	0 997	0 931
	5363	SCENIC_LOOP	138	5470 - CAP* 5470 FAIRRA - 7169 L_FAIROA8_1Y - 1	0 987	0 986	0 997	0 996	0 993	0 919
PZ	P2 5470 FAIRRA 138 5470 - CAP* 5470 FAIRRA		5470 - CAP* 5470 FAIRRA - 7169 L_FAIROA8_1Y - 1	1 001	0 957	1 001	0 957	0 997	0 912	
	5363	SCENIC_LOOP	138	7770 L_BERGHE5_1Y - 7170 L_BERGHE8_1Y - 7771 L_BERGHE1_1Y - 1 Followed by	0 987	0 989	0 997	0 997	0 993	0 879
ERCOTS	ERCOT3 5470 541884 128 715		138	7152 L_KENDAL8_2Y - 7153 L_WELFAR8_1Y - 1 7770 L_BERGHES_1Y - 7046 L_KENDAL5_1Y - 1	1 001	0 935	1 001	0 935	0 997	0 892

Table 20: Voltage Performance of the Transmission Options

Based on the cost and power flow analysis described above, connection of the Scenic Loop Substation to the existing interconnected transmission grid is most viable and less impacting to the community from a tie point on the Ranchtown to Menger Creek 138-kV transmission line located approximately five miles west of the area proposed for the Scenic Loop Substation.

⁴ NERC TPL-001-4 P1 through P7 type contingencies

⁵ submitted by LCRA published on 03/19/2020



5. Alternatives Considered

Six options were considered to address the reliability and capacity concerns associated with the CPS Energy distribution system in northwestern Bexar County. Option A involves shifting load from existing circuits identified as overloaded. Option B involves the construction of a new Scenic Loop Substation. Option C involves adding a distributed generation power source as a non-wire solution for the area. Option D describes an alternative with inclusion of a simple cycle gas generating station within the footprint to relieve loadings on the transformers. Option E involves adding new circuits into the Fair Oaks Ranch Substation to pick up additional loads in the Scenic Loop region. Option F describes rebuilding existing low reliable circuits as underground circuits. These six options are described and analyzed below.

Option A

Option A involves designing tie points and shifting load from the La Sierra Substation to surrounding available circuits to create greater capacity on the La Sierra circuits to pick up growing loads in the Scenic Loop area. Because of the geographic relief and the existing CPS Energy service territory boundary, the Fair Oaks Ranch circuits can only shift load with La Sierra circuits, which would not enhance the capacity in the Scenic Loop area. Specifically, as shown in Table 21, Option A would involve shifting approximately 14.24 MW of load from La Sierra circuit U114 and Fair Oaks Ranch circuit R034 onto Fair Oaks Ranch R014 to provide loading relief on those circuits. This would result in 13.22 MW of capacity on circuits U114 and R034. Of this additional capacity that is available, only 2.7 MW can be useful for planning purposes as per the CPS Energy planning criteria to maintain circuit loadings under 80% of their nominal rating. After load shifts, the circuit R014 will have a loading of 62% and can additionally accommodate 4 MW to keep the circuit loading under 80%. Option A would result in approximately 6.7 MW of additional capacity available for future load growth in the Scenic Loop area. Based on CPS Energy's current load forecasts, Option A would provide sufficient capacity for the area until approximately 2021. The cost for Option A is minimal as no additional equipment upgrades are needed but will not provide the desired capacity to meet the load forecast beyond 2021. The R014 circuit has been energized in June of 2020 and the Table 21 describes the loading on circuits and the shift in loads on to R014 circuit.

Although Option A would provide some temporary additional load serving capacity from the La Sierra Substation and possibly some short term reliability improvement, it will not significantly improve the reliability issues experienced in the Scenic Loop area (described in Section 2.3) over the longer planning horizon. Under the Option A scenario, the circuit lengths originating from the La Sierra and Fair Oaks Ranch substations will be the same or in some cases lengthened based on load shifts chosen. Further, Option A would not add additional capacity to the Scenic Loop area and any benefit provided by this is only operational flexibility and has a minor benefit in short term planning.

The La Sierra circuits currently serving the Scenic Loop area loads (current U114 circuit is an example) are already extremely long and heavily loaded. The length and loading configuration of these circuits has resulted in decreasing reliability performance. Although Option A is a low cost alternative, it will only temporarily decrease some of the circuit loading in the area and will not notably reduce circuit line length. Within a short period of time, Option A will exacerbate the poor reliability performance of the CPS Energy distribution system in the Scenic Loop area and will not be able to accommodate load growth beyond the next few years. Regardless of cost, Option A is not a viable alternative to address the significant reliability and capacity problems CPS Energy is experiencing in northwest Bexar County.



Table 21: Load Shift Design.

	F	rom				То	TOWN TO			Load Shi	ft		
CKT 1	CKT 1- kW	CKT 1- Nominal kW	CKT 1- %	CKT 2	CKT 2-kW	CKT 2- Nominal kW	CKT 2- %	Load Shift- kW	CKT 1 Adjusted- kW	CKT 1 New - %	CKT 2 Adjusted- kW	CKT 2 New - %	
U114	28514	30577	93.25	DO14	0	22000	0	7812	22765	74	14225	C2	
R034	22812	21799	110	R014	0	22806	U	6423	16389	75	14235	62	

Option B

Constructing a new Scenic Loop Substation will result in new transformer capacity (at the substation) directly connected to the existing transmission grid in an area where CPS Energy needs to significantly reduce distribution circuit length for reliability and increase overall system capacity (by more than 50 MW) for load growth. As proposed, locating a new substation geographically between the La Sierra and Fair Oaks Ranch substations significantly reduces the length and loading on many of the existing distribution circuits in the area. As discussed in greater detail above, shorter, less loaded distribution circuits will significantly decrease the exposure of the distribution system to potential outage events, which will directly relate to improved reliability. In contrast to Option A, which shifts some load, but cannot alter the distance of many of the distribution circuits in the area due to the geographic distance between La Sierra and Fair Oaks Ranch substations (approximately 11 miles), Option B places a new substation (with dual feed transmission service) geographically central to the area of increasing load growth (compare Figure f 1 to Figure f 13). Importantly, given the significant new load growth in the area generally, and specifically associated with the UTSA expansion and growth along the IH-10 corridor north of Loop 1604, a new substation in the in the Scenic Loop area will provide much needed operational flexibility that will allow CPS Energy to reliably serve capacity demands from the La Sierra, Fair Oaks Ranch, and Scenic Loop substations well into the future.

The customers connected downstream of the circuits from La Sierra will especially see a benefit from the new station in terms of improvements in reliability, as the additional station will offload circuits connected to La Sierra and Fair Oaks Ranch. The current estimated cost of the Scenic Loop Substation (including the transmission line project to connect the substation to the existing electric grid) is approximately \$46.3M.

Option C

Option C considers non-wire alternatives to traditional transmission and distribution facility investments. The concept behind Distributed Energy Resources (DER) is that these alternatives will ultimately result in savings for ratepayers as utilities are able to develop DER within communities to offset or relieve local grid needs at a potentially lower cost and lower impact to the community than installation of additional distribution or transmission infrastructure. Thus, for DER to be a viable alternative to the Scenic Loop Substation project, it will need to provide similar system improvements at a reasonably similar cost to ratepayers.

To assess the relative costs of DER as an alternative to the Scenic Loop Substation project, Solar photovoltaic (PV) generation operated in conjunction with battery storage (BESS) was compared to the CPS Energy La Sierra Substation facilities as a potential solution to reduce peak and relieve capacity on circuits.

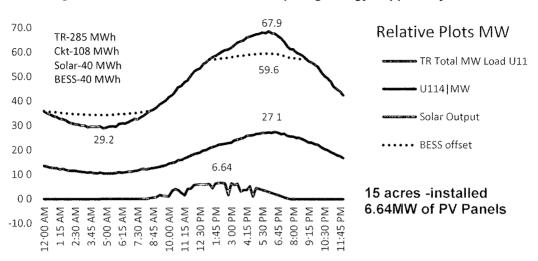


Figure 21: Relative Plots of MWh Comparing Energy Supplied by Source

Figure 21 shows August 2019 Peak day demand of a transformer at La Sierra substation and one of the circuits (U114) to study the benefits and costs associated with a reduction of peak that is possible by including Solar PV and BESS as potential means to reduce circuit loadings. The plot shows an output of a 6.64 MW solar site and how including a 40MWh BESS on one of the circuits could perform in reduction of peak load on the transformer and provide adequate demand reduction. In this example, solar provided 40 MWh of energy during the day that is available to reduce the demand on the station. Because the solar PV generates energy in the afternoon rather than at evening peak, energy storage is required to shift the power to the evening when demand is the highest. Storage could perform the demand reduction without solar nearby if the energy is stored using the distribution system available capacity during low demand periods. The NREL study⁶ is used to estimate battery capacity, solar power requirements and the costs. BESS offset illustrates a demand reduction of 8.3 MW with 40MWh of storage and the demand peak that may be flattened by applying a BESS.

Based on the example discussed above, the cost of providing a demand reduction of 8.3 MW is \$15.2M (\$0.38M/MWh (40MWh). The Scenic Loop Substation is anticipated to provide a system capacity benefit of 20-25 MW initially and the cost of BESS to provide a similar benefit would be approximately \$45.0M. In addition, the typical functional life-span of BESS is currently limited to approximately 15 years (compared to the estimated 40 year lifespan of the proposed substation facilities). BESS also requires higher operating costs to maintain the BESS resource.

The estimated cost of single axis tracking solar panels with the inverters to produce 40MWh on a sunny day is approximately \$7.5M. Replacing the 20-25MW initial capacity of the Scenic Loop Substation would cost approximately three times that amount. In addition, using a conservative estimate of 2.5 acres per MW of solar, such a facility would require approximately 50-60 acres of available property for operation of the solar PV facility. Thus, the total cost of the installation of a 25 MW PV resource would be approximately \$25 - \$30M and would require at least ten times the acreage of the proposed substation. In addition to the significant total cost of resources nearly \$75M (\$45M for BESS and \$25M for PV), it is also important to note that this solution will require additional station costs to interconnect the DER

⁶ https://www.nrel gov/docs/fy19osti/71714 pdf



resources to the distribution system and will not fully alleviate existing reliability issues that are directly associated with line length and overhead line length through significant terrain and vegetation since the existing distribution circuits would remain unchanged.

Option D

Another DER option considered was construction and operation of gas-fired generation within the project area to replace the capacity of the proposed Scenic Loop Substation. The nearest available gas pipeline to the Scenic Loop area capable of serving a gas-fired generating station is approximately 5.0 miles away. In addition, any new fossil-fueled generation would require significant water usage and environmental permits.

Based on the review of the load growth in the region, a new substation is needed in the Scenic Loop area by 2025. It is highly unlikely that any new fossil-fueled generation could be permitted and constructed in order to address the need for the area within this time frame.

Also, it should be noted that adding a generation resource to the existing circuits will still require additional switchgear and transformers and the cost would be considerably similar to the cost of developing a new Scenic Loop Substation (in addition to the cost of the generation facility).

The cost to develop a new 50 MW peaking plant (aeroderivative engine) would be approximately \$60M without considering the costs to develop a pipeline to the plant and the costs to mitigate other constraints to make this option a viable alternative to the Scenic Loop Substation. In addition to the significant cost of more than \$60M (plus the Pipeline costs and interconnection costs), and depending on the location of the generation facility, it is also important to note that this solution may not fully alleviate existing reliability issues that are directly associated with distribution circuit line length and overhead line length through significant terrain and vegetation since the existing distribution circuits would remain unchanged if the new generator is not constructed in the area proposed for the new Scenic Loop Substation.

Option E

An alternative to construction of the Scenic Loop Substation that was evaluated involves upgrading the existing transformers at the Fair Oaks Ranch Substation for 100 MVA operation and the construction of two new distribution circuits from that substation. The Ranchtown Substation is further west to Scenic Loop area it was determined that building new circuits from that substation was not a reasonable alternative to the project.

The Fair Oaks Ranch Substation is located on the east side of the I-10 with more than a mile of underground conduit to terminate cables into the station. The distribution corridor in the Scenic Loop area is very limited and would require converting the existing single circuit structures to double circuit structures and terminating the new circuits into Fair Oaks Ranch with additional undergrounding and utilizing existing trenching. The length of a new circuit is anticipated to be 30 miles long to pick up portions of the Scenic Loop area load and is anticipated to have a cost of more than \$20M. Expansion of the capacity of the Fair Oaks Ranch Substation will provide some additional capacity for the distribution system in the Scenic Loop area. However, as can be seen on Figures 1 and 13, expansion of Fair Oaks Ranch will still leave the Scenic Loop area served by long distribution circuits many miles from the substation transformers at Fair Oaks Ranch and La Sierra. Thus, while there may be some benefit in the short term to some aspects of reliability and capacity expansion, the reliability to the Scenic Loop area will continue to deteriorate due to the distance from a strong substation in the vicinity. Further, at a total estimated cost of \$45M (2 circuits with transformer and station upgrades), this option is nearly as costly as the Scenic Loop Substation alterative with significantly less improvement to the reliability and capacity flexibility for the area.



Option F

In order to address reliability of the existing distribution circuits serving the Scenic Loop area, an alternative was evaluated that involved relocation of existing poor performing circuits from overhead to underground. While undergrounding distribution circuits can have a significant improvement on reliability, the cost to underground an entire circuit is typically 8-10 times⁷ more expensive than overhead circuits (approximately \$40M⁸). At least two of the existing circuits from the La Sierra and Fair Oaks Ranch substations (U114, R034) would need to be relocated underground to achieve the reliability benefits anticipated from construction of the proposed Scenic Loop Substation. An estimated cost of such undergrounding is reasonably estimated at approximately \$80M.

In addition, the engineering and maintenance for underground distribution circuits is more complex and expensive and would take many years to complete (resulting in further decreasing reliability in the interim of the conversion). In addition, the expanded capacity on the new underground ground distribution circuits would result in further needed upgrades to equipment at the Fair Oaks Ranch and La Sierra substations, resulting in additional costs for this alternative.

In order to achieve the same reliability and capacity benefits of the Scenic Loop Substation alternative, the undergrounding alternative would cost more than twice the cost of a new substation and will not provide the same operational flexibility as a third substation (Scenic Loop) for the region. This alternative was rejected based on the significant expense of the alternative.

⁷ https://emp.lbl.gov/sites/all/files/lbnl-1006394 pre-publication.pdf

⁸ https://emp lbl gov/sites/all/files/lbnl-1006394 pre-publication pdf - EEI (2013) reported a minimum overhead-to-underground distribution line conversion cost range of \$158,100-\$1,000,000/mile and a maximum conversion cost range of \$1,960,000-\$5,000,000. EEI (2013) also reported that installing new underground distribution lines costs from \$297,200-\$1,141,300/mile (minimum) to \$1,840,000-\$4,500,000/mile (maximum).



6. Conclusion and Recommendation

As residential, commercial, and industrial development and associated electric demand increases in the northwestern region of Bexar County, CPS Energy has identified reliability violations in the Scenic Loop area today. Although few modifications of the existing distribution circuits will provide additional capacity and some short term improvements in reliability, the existing system will be inadequate to reliably serve the area by 2024 in accordance with CPS Energy's Distribution Planning Criteria. If additional capacity is not added to the system, it will become difficult for CPS Energy to provide reliable service, sufficient voltage support for normal summer load, and capacity for load shifts during maintenance or emergency conditions. By 2024 the distribution system will reach a point at which connection of new customers will lead to unacceptable levels of reliability. The addition of the Scenic Loop Substation will support existing, short-term, and long-term load growth in the region, increase system capacity and infrastructure support circuit ties, improve reliability, and decrease outage durations. The new substation will also reduce transformer loading at adjacent substations, providing for additional load growth in the regional area.

The reliability concerns, driven by continued load growth in the area, demonstrate the need for a new substation. Burns McDonnell conducted analysis that supports CPS Energy's recommendation that a new Scenic Loop Substation (Option B) is the preferred solution to address the short-term and long-term system needs of the northwestern Bexar County region.

The proposed new Scenic Loop Substation will meet the forecasted load growth and improve the reliability of the area with shorter circuits, strong backbones, and sufficient field circuit ties that will prevent major loss of customer load in faulted conditions (e.g. equipment failures, tree contact, lightning strikes, or vehicle incidents). The Scenic Loop Substation will be designed as a three unit site to accommodate two transformers and a spare position. An estimated 20-25 MW of load will be served by the new substation initially. The substation will be looped into the existing Ranchtown to Menger Creek 138 kV transmission line approximately five to seven miles to the west.

In addition to accommodating forecasted load growth, the Scenic Loop Substation will improve reliability in the northwestern region of Bexar County. Adding the proposed substation will reduce the total number of customer interruptions and duration of those interruptions.



7. Appendix A: UTSA 2010-2040 Forecast for Residential Dwelling Units and Jobs

SA Tomorrow UTSA Area Regional Center

2010-2040 Forecast for Residential Dwelling Units and Jobs

	Baseline	Targeted Growth
Forecast, 2010-2040	Scenario ¹	Scenario ²
Dwelling Units		
Forecast Total	15,900	37,500
Forecast Annual	530	1,250
Remaining Capacity ³	27,544	5,944
Percent of Capacity ³	37%	86%
Jobs		
Forecast Total	39,700	48,000
Forecast Annual	1,323	1,600
Remaining Capacity ³	67,690	59,390
Percent of Capacity ³	37%	45%

Source: Economic & Planning Systems; City of San Antonio Planning Department

SA Tomorrow UTSA Area Regional Center

Future Land Use Acreage and Forecast Dwelling Units, Jobs, and Commercial/Industrial Square Feet

		Percent by	Use	Acres by	Use		Factors		U	TSA Land Capacity			Forecast (2040) ³	
The Later Control of the Later Control	_								Residential	Commercial /	N. TO LINE IN		Commercial/	Commercial/
			Non-		Non-			Sq. Ft.	Dwelling Units	Industrial Bldg	Commercial /	Residential	Industrial	Industrial Building
Future Land Use Category	Acres ¹	Residential	Residential	Residential	Residential	FAR	DU/Acre ²	per lob		Area	Industrial Jobs	Dwelling Units	Jobs	Area (SF)
Low Density Residential	57.2	100%	0%	57	0	0	5	0	286	0	0	105		
Urban Low Density Residential	135.3	100%	0%	135	0	0	10	0	1,353	0	0	495		
Medium Density Residential	29.4	100%	0%	29	0	0	20	0	587	0	0	215		
High Density Residential	0.0	100%	0%	0	0	0	35	0	0	0	0			
Neighborhood Mixed-Use	16.7	25%	75%	4	13	0.5	20	300	83	272,770	909	31	308	92,315
Urban Mixed-Use	295.6	50%	50%	148	148	0.5	35	300	5,172	3,218,730	10,729	1,893	3,631	1,089,335
Regional Mixed-Use	1,369.6	50%	50%	685	685	0.75	50	300	34,241	22,372,880	74,576	12,532	25,239	7,571,796
Employment/Flex Mixed-Use	245.8	20%	80%	49	197	0.5	35	500	1,721	4.283,222	8,566	630	4,832	1,449,598
Business/Innovation Mixed-Use	0.0	20%	80%	0	0	0.5	35	500	0	0	0			
Heavy Industrial	1,276.7	0%	0%	0	0	0.3	0	1,000	0	0	0			
Community Commercial	323.2	0%	100%	0	323	0.3	0	400	0	4,224,116	10,560		4,765	1,429,595
Regional Commercial	62.7	0%	100%	0	63	0.3	0	400	0	819,535	2,049		925	277,360
City/State/Federal Government	692.1	0%	0%	0	0	0.3	0	300	0	0	0			
Parks/Open Space	560.7	0%	100%	0	561	0	0	0	0	0	0			
Agricultural	Q	10%	90%	0	0	0	0	0	Q	Q	0			
Total	5,065.1	22%	39%	1,108	1,988				43,444	35,191,252	107,390	15,900	39,700	11,910,000

Source: Economic & Planning Systems; City of San Antonio Planning Department

¹ Based on Alamo Area Metropolitan Planning Organization (AAMPO) 2040 TA2 forecasts

⁸ Estimates for future growth in the centers and corridors essuming that denser development patterns can be attracted and supported by high-frequency transit service. The Targeted-Growth numbers assume a significant market shift towards the Regional Centers based on associated infrastructure such as fixed guideway, frequent transit service that facilitates denser, mixed-us development.

² Based on UTSA Land Capacity Analysis totals in Table: Future Land Use Acreage and Forecast Dwelling Units, Jobs, and Commercial/Industrial Square Feet

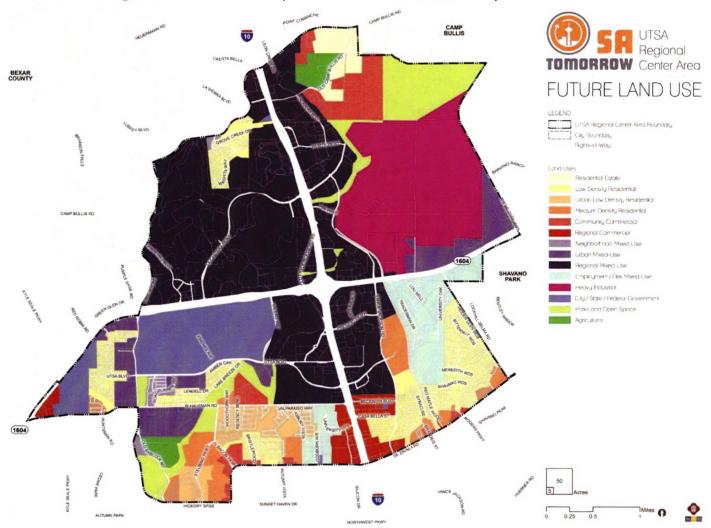
¹ Based on the adopted Future Land Use Map in the UTSA Area Regional Center Plan [https://utsa-area sacompplian.com/en/gisn-framework/land-com/]

² Based on the stated range of typicial densities for residential land use categories (SA Tomorrow Land Use Classifications (Adopted October 11, 2018) document found at https://www.useachiom.gov/Psening/Psening/Sturies/Landschild

¹ The 2040 Forecast numbers should be considered "Net New" dwelling units, jobs, and building square footage beyond current levels



UTSA Area Regional Center's adopted Future Land Use Map.



OVERSIZED MAP(s) or DOCUMENT(s)

TO VIEW OVERSIZED MAP(s) or DOCUMENT(s)

PLEASE CONTACT CENTRAL RECORDS 512.936.7180