

Control Number: 51023



Item Number: 24

Addendum StartPage: 0

PUC DOCKET NO. 51023

RECEIVED  
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PUBLIC UTILITY COMMISSION  
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APPLICATION OF THE CITY OF SAN §  
ANTONIO TO AMEND ITS §  
CERTIFICATE OF CONVENIENCE AND §  
NECESSITY FOR THE SCENIC LOOP §  
138-KV TRANSMISSION LINE IN §  
BEXAR COUNTY §

BEFORE THE PUBLIC UTILITY COMMISSION  
OF TEXAS

AFFIDAVIT OF NOTICE

STATE OF TEXAS §  
§  
§

BEFORE ME, the undersigned authority, on this day personally appeared Adam R. Marin, PE, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct:

“My name is Adam R. Marin, PE. I am the Regulatory Case Manager for the City Public Service Board (CPS Energy). I am over the age of twenty-one, and am competent to make the following affidavit. I have personal knowledge of the facts contained herein and they are true and correct. In accordance with 16 TEX. ADMIN. CODE (TAC) § 22.52, on July 22, 2020, as described more fully below, I directed the mailing by First-Class mail or caused to be hand-delivered:

1. As required by Question 25 of the CCN filing package, a written direct notice packet to the owners of land directly affected by CPS Energy’s proposal to build the Scenic Loop 138-kV Transmission Line Project (i.e., the subject of this docket). A list of owners of directly affected land sent a written direct notice packet (i.e., Attachment 8 of the CCN Application) is included as Exhibit A.
2. The actual notice packet described in (1) above is included as Exhibit B.
3. A written direct notice packet to the county government of Bexar County, in which the proposed facilities would be located. A written direct notice packet to the municipalities of the City of San Antonio, the City of Fair Oaks Ranch, the

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City of Grey Forest, and the City of Helotes as the municipalities located within five miles of the requested facilities.

4. A written direct notice packet to Pedernales Electric Cooperative, Inc. and Bandera Electric Cooperative, as utilities providing the same utility service within five miles of the requested facilities. A list of the utility representatives sent written notice is provided in Exhibit C.
5. A written direct notice packet to the Office of Public Utility Counsel (OPUC). The OPUC representative sent written notice is provided in Exhibit C.
6. A written direct notice packet to the Department of Defense Siting Clearing House (DOD). The DOD representative sent written notice is provided in Exhibit C.
7. A representative copy of the notice letter sent to the county governments, municipalities, neighboring utilities, DOD, and OPUC as well as the notice packets sent to the counties, municipalities, neighboring utilities, DOD, and OPUC is attached to this affidavit as Exhibit D.

“The following attachments were included in the notice packets included with the landowner, county government, municipality, neighboring utility, OPUC, DOD notice letters, and are included as part of Exhibits B and D:

1. Route Description
2. Maps depicting the proposed project
3. Brochure entitled “Landowners and Transmission Line Cases at the PUC”
4. PUC Landowner Comment Form, and
5. PUC Landowner Intervention Form.

“Notices that were returned to me by the United States Postal Service (USPS) on or before August 7, 2020, are listed in Exhibit E. Additionally, some formal contacts related to this proceeding have occurred between CPS Energy and landowners other than the notices provided

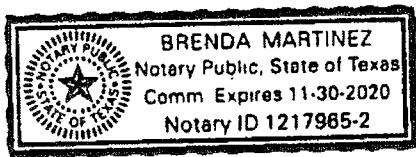
by first class mail. Any further information regarding these notices may be addressed in subsequent filings.

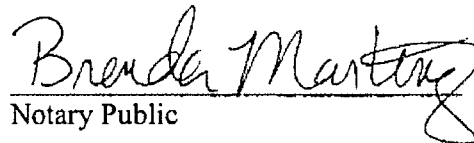
"I directed a complete copy of the Application be delivered via FedEx to Texas Parks and Wildlife Department on July 23, 2020 (a copy of the cover letter to TPWD is included as Attachment 12 of the CCN Application).

"Further, affiant sayeth not."

  
Adam R. Marin, PE  
Affiant

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 7<sup>th</sup> day of August, 2020.



  
Notary Public

# Exhibit A



















Exhibit A  
Page 9 of 9

Tract ID	Segments	Routes	Structures	First Name	Last Name	Suffix	Second Name	Address Line 1	Address Line 2	City	State	Zip	Acres	Legal Description	Parcel ID	Geo ID
V-655	55	V		Almon	State Bank			PO Box 187		Marion	Texas	78124-0187	0.69	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1238717	04695 109 8300
V-656	55	V		Patrick S & Maestra B				22701 Louisa St		San Antonio	Texas	78255-4479	0.61	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1239412	04695 109 8310
V-657	55	V		Paulo				3613 Parkers Park		San Antonio	Texas	78255-4479	0.66	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1239817	04695 109 8320
V-658	55	V		Carlyson Property Owners Association				130 Willow Crossing Blvd	Ste 100	Spring Branch	Texas	78070-6772	0.61	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1239819	04695 109 8330
V-659	55	V		Kenneth Rane				10022 Emory Cyn		San Antonio	Texas	78255-2471	0.50	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1239818	04695 109 8312
V-660	55	V		Frank M & Kimberly A				3211 Lockridge Harbor Ln		Fairfax	Texas	77745-2024	2.55	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1235007	04695 109 0410
V-661	55	V		Almon	State Bank			PO Box 187		Marion	Texas	78124-0187	0.68	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1238718	04695 109 8310
V-662	55	V		Maria R Norma				21806 Corina Cyn		San Antonio	Texas	78255-2431	0.60	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1139621	04695 106 0240
V-663	55	V		Carlyson Property Owners Association				130 Willow Crossing Blvd	Ste 100	Spring Branch	Texas	78070-6772	0.68	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1238720	04695 109 8010
V-664	55	V		Avron IV				10038 Jays Cyn		San Antonio	Texas	78255-2471	0.60	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1239811	04695 109 8150
V-665	55	V		Strides Innovations & Investments LLC				12704 Homeland Mass		San Antonio	Texas	78255-2460	2.28	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1235158	04695 109 0940
V-666	55	V		Nam				1302 Knight Ferns Dr		San Antonio	Texas	78258-2919	1.10	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1237941	04696 101 0310
V-667	55	V		M2Ray Custom Homes LP				21252 Gathering Oak	Ste 200	San Antonio	Texas	78260	1.75	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1237940	04696 101 0230
V-668	55	V		Du				1603 Science Mountain Ct		Kingwood	Texas	27345-1886	1.90	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1232003	04695 109 0610
V-669	55	V		Halstead Opportunity Fund 2012 LP				2211 Naplys St	Ste 901	Houston	Texas	77098-4030	1.62	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1207593	04695 106 9980
V-670	55	V		Nicole Yvette				9351 Stoning Row Way		San Antonio	Texas	78256-5130	0.51	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1247541	04695 101 0150
V-671	55	V		Chun				45312 River Birch		San Antonio	Texas	78255-9568	0.93	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1247501	04695 109 0260
V-672	55	V		Hepp				444 8th St		WYO	Wyoming	82001-0015	0.61	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1247502	04695 109 0010
V-673	55	V		Century Land Holdings II LLC				4302 E Cypress Plwy	Ste 150	Greenwood Village	Colorado	80131-1260	5.67	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1239812	04695 101 0120
V-674	55	V		Steven S Louis Rieder				38105 Carter Cyn		San Antonio	Texas	78255-2438	0.59	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1247543	04695 109 0010
V-675	55	V		Johan				9929 Autumn Cyn		San Antonio	Texas	78255-2417	0.71	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1238740	04695 109 0320
V-676	55	V		James O R Ronda F				10113 Carter Cyn		San Antonio	Texas	78255-2416	0.55	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1238750	04695 109 0500
V-677	55	V		Almon	State Bank			PO Box 187		Marion	Texas	78124-0187	0.79	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1238733	04695 109 0120
V-678	55	V		M2Ray Custom Homes Inc				2511 N Loop 1604 W	Ste 200	San Antonio	Texas	78258-4651	0.58	CR 4655A (THE CANYONS AT SCENIC LOOP UT 48) BLOCK 9 LOT 36 2016 NEW PER PLAT 9664/41 52 FILED 12 17 2015 IF 06/57 1 16	1247567	04695 106 0150

# Exhibit B



July 22, 2020

«FirstName» «LastName» «Suffix»  
«SecondName»  
«Address1» «Address2»  
«City», «STATE» «ZIP»

**RE: *Application of the City of San Antonio, Acting By and Through City Public Service Board (CPS Energy) to Amend a Certificate of Convenience and Necessity for the Proposed Scenic Loop 138-kV Transmission Line Project in Bexar County, Texas***

**PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 51023**

Tract ID: «Tract\_IDs»

Dear Landowner:

This letter is to inform you that the City of San Antonio, acting by and through City Public Service Board (CPS Energy) is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the proposed Scenic Loop 138-kV Transmission Line Project in Bexar County. The proposed transmission line will connect the existing Ranchtown to Menger Creek 138 kV transmission line in northwest Bexar County to a proposed new Scenic Loop Substation located near the intersection of Scenic Loop Road and Toutant Beauregard Road. The entire project will be about 4.6 to 6.9 miles in length, and is estimated to cost approximately \$38 million to \$58 million (including substation costs), depending upon the final route chosen by the PUC.

Your land may be directly affected in this docket. If one of CPS Energy's routes is approved by the PUC, CPS Energy will have the right to build the facilities, which may directly affect your land. This docket will not determine the value of your land or the value of an easement if one is needed by CPS Energy to build the facilities.

If you have questions about the transmission line or substation sites, please call 210-353-4882. The descriptions of the proposed routing alternatives, proposed substations sites, and a map showing the proposed alternative routes are enclosed for your convenience.

The CCN application, including detailed routing maps illustrating the proposed transmission line project, substations, and project area, may be reviewed on the project website at <https://www.cpsenergy.com/en/about-us/new-infrastructure/scenic-loop-project.html> and at:

- CPS Energy, 145 Navarro, San Antonio, Texas 78205
- Fair Oaks Ranch City Office - 7286 Dietz Elkhorn Rd, Fair Oaks Ranch, TX 78015

***All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.***



The enclosed brochure entitled “Landowners and Transmission Line Cases at the PUC” provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket. The only way to fully participate in the PUC’s decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC’s proceedings and cannot predict which route may or may not be approved by the PUC. CPS Energy will place updates on the project site listed above however all affected persons are encouraged to participate in the process.

Due to the COVID-19 pandemic, your request for intervention should be filed electronically and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention form. Instructions for electronic filing via the “PUC Filer” on the Commission’s website can be found here: <https://interchange.puc.texas.gov/filer> Instructions for using the PUC Filer are available at [http://www.puc.texas.gov/industry/filings/New\\_PUC\\_Web\\_Filer\\_Presentation.pdf](http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf). Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to: [centralrecords@puc.texas.gov](mailto:centralrecords@puc.texas.gov). For assistance with your electronic filing, please contact the Commission’s Help Desk at (512) 936-7100 or [helpdesk@puc.texas.gov](mailto:helpdesk@puc.texas.gov). You can review materials filed in this docket on the PUC Interchange at: <http://interchange.puc.texas.gov/>.

In addition to the contacts listed in the brochure, you may call the PUC’s Customer Assistance Hotline at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC’s Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If you wish to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is September 8, 2020, and the PUC should receive a letter from you requesting intervention by that date.

While the preferred method is for you to submit your request for intervention electronically, if you are unable to do so you may mail 10 copies of the request to:

Public Utility Commission of Texas  
Central Records  
Attn: Filing Clerk  
1701 N. Congress Ave.  
P.O. Box 13326  
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail or email a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket. The enclosed brochure explains how you can access these filings.

Sincerely,

Adam R. Marin, PE  
Regulatory Case Manager  
CPS Energy  
145 Navarro San Antonio, Texas 78205  
210.353.4882  
ScenicLoopProject@cpsenergy.com

Enclosures



22 de julio de 2020

«PrimerNombre» «Apellido» «Sufijo»  
«SegundoNombre»  
«Dirección1» «Dirección2»  
«Ciudad», «ESTADO» «CÓDIGO POSTAL»

**EN REFERENCIA A:**

***Solicitud de la Ciudad de San Antonio, Actuando Por y A Través de la Junta de Servicios Públicos de la Ciudad (CPS Energy) para Enmendar un Certificado de Conveniencia y Necesidad para el Proyecto propuesto de Línea de Transmisión en Scenic Loop de 138 kV en el Condado de Bexar, Texas***

**COMISIÓN DE SERVICIOS PÚBLICOS DE TEXAS (PUC) EXPEDIENTE No. 51023**

ID del Tramo: «IDs\_Tramo»

Estimado Propietario:

La presente carta es para informarle que la Ciudad de San Antonio, actuando por y a través de la Junta de Servicios Públicos de la Ciudad (CPS Energy) está solicitando la aprobación de la Comisión de Servicios Públicos de Texas (PUC) para enmendar su Certificado de Conveniencia y Necesidad (CCN) para construir el Proyecto propuesto de Línea de Transmisión en Scenic Loop de 138 kV en el Condado de Bexar. La línea de transmisión propuesta conectará la línea de transmisión existente de Ranchtown a Menger Creek de 138 kV en el noroeste del condado de Bexar a una nueva Subestación en Scenic Loop ubicada cerca de la intersección de Scenic Loop Road y Toutant Beauregard Road. El proyecto completo tendrá una longitud de aproximadamente 4.6 a 6.9 millas, y se estima que costará aproximadamente entre \$38 millones a \$58 millones (incluidos los costos de la subestación), dependiendo de la ruta final elegida por la PUC.

Su terreno puede verse directamente afectado en este expediente. Si la PUC aprueba una de las rutas de CPS Energy, CPS Energy tendrá derecho a construir las instalaciones, lo que puede afectar directamente su terreno. Este expediente no determinará el valor de su terreno o el valor de un derecho de acceso a la propiedad si CPS Energy lo necesita para construir las instalaciones.

Si tiene preguntas sobre la línea de transmisión o los sitios de subestación, llame al 210-353-4882. Las descripciones de las rutas alternativas propuestas, los sitios de subestaciones propuestos y un mapa que muestra las rutas alternativas propuestas se incluyen para su mayor comodidad.

La solicitud CCN, que incluye mapas detallados de rutas que ilustran el proyecto propuesto de línea de transmisión, las subestaciones y el área del proyecto, puede revisarse en el sitio web del proyecto en <https://www.cpsenergy.com/en/about-us/new-infrastructure/scenic-loop-project.html> y en:

- CPS Energy, 145 Navarro, San Antonio, Texas 78205

- Oficina de la Ciudad de Fair Oaks Ranch - 7286 Dietz Elkhorn Rd, Fair Oaks Ranch, TX 78015

**Todas las rutas y segmentos de ruta incluidos en esta notificación están disponibles para la selección y aprobación por la Comisión de Servicios Públicos de Texas.**

El folleto adjunto titulado "Propietarios de Tierras y Casos de Líneas de Transmisión en la PUC" proporciona información básica sobre cómo puede usted participar en este expediente y cómo puede comunicarse con la PUC. Por favor, lea este folleto detenidamente. El folleto incluye ejemplos de formularios para realizar comentarios y para solicitar una intervención como parte activa en este expediente. La única forma de participar plenamente en la decisión de la PUC sobre dónde ubicar la línea de transmisión es intervenir en el expediente. Es importante que la persona afectada intervenga porque la empresa de servicios públicos no está obligada a mantener informadas a las personas afectadas sobre los procedimientos de la PUC y no puede predecir qué ruta puede o no ser aprobada por la PUC. CPS Energy colocará actualizaciones en el sitio del proyecto mencionado anteriormente, sin embargo, se recomienda a todas las personas afectadas a participar en el proceso.

Debido a la pandemia de COVID-19, su solicitud de intervención debe presentarse electrónicamente y se le solicitará que envíe la solicitud a otras partes por correo electrónico. Por lo tanto, incluya su propia dirección de correo electrónico en el formulario de intervención. Las instrucciones para la presentación electrónica a través del "PUC Filer" en el sitio web de la Comisión se pueden encontrar aquí: <https://interchange.puc.texas.gov/filer> Las instrucciones para utilizar el PUC Filer están disponibles en [http://www.puc.texas.gov/industry/filings/New\\_PUC\\_Web\\_Filer\\_Presentation.pdf](http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf). Una vez que obtenga una hoja de seguimiento relacionada con su presentación desde el PUC Filer, puede enviar por correo electrónico la hoja de seguimiento y el documento que desea presentar a: [centralrecords@puc.texas.gov](mailto:centralrecords@puc.texas.gov). Para obtener ayuda con su presentación electrónica, comuníquese con el Servicio de Asistencia de la Comisión al (512) 936-7100 o [helpdesk@puc.texas.gov](mailto:helpdesk@puc.texas.gov). Puede revisar los documentos archivados en este expediente en el Intercambio de la PUC en: <http://interchange.puc.texas.gov/>.

Además de los contactos que figuran en el folleto, puede llamar a la Línea Directa de Atención al Cliente de la PUC al (888) 782-8477. Las personas con discapacidades auditivas y del habla con teléfonos de texto (TTY) pueden comunicarse con la Línea Directa de Atención al Cliente de la PUC al (512) 936-7136 o al número gratuito (800) 735-2989. Si desea participar en este procedimiento convirtiéndose en un interventor, la fecha límite para la intervención en el procedimiento es 8 de septiembre de 2020, y la PUC debe recibir una carta suya solicitando la intervención para esa fecha.

Si bien el método preferido es que envíe su solicitud de intervención electrónicamente, si no puede realizarlo, puede enviar 10 copias de la solicitud a:

Comisión de Servicios Públicos de Texas  
Archivo Central  
Ate.: Auxiliar de Documentación  
1701 N. Congress Ave.

P.O. Box 13326  
Austin, Texas 78711-3326

Las personas que deseen intervenir en el expediente también deben enviar por correo o correo electrónico una copia de su solicitud de intervención a todas las partes en el expediente y a todas las personas que tengan mociones pendientes para intervenir, en el momento o antes de que la solicitud de intervención se envíe a la PUC. Además del plazo de intervención, es posible que ya existan otros plazos importantes que afecten su participación en este expediente. Debe revisar los pedidos y otras presentaciones ya realizadas en el expediente. El folleto adjunto explica cómo puede acceder a estas presentaciones.

Atentamente,

Adam R. Marin, PE  
Administrador Regulador del Caso  
CPS Energy  
145 Navarro San Antonio, Texas 78205  
210.353.4882  
ScenicLoopProject@cpsenergy.com

Adjuntos

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**CPS Energy**  
**Scenic Loop 138 kV Transmission Line and Substation Project**  
**PUC Docket No. 51023**  
**Description of the Primary Alternative Routes**

CPS Energy has filed an application with the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the Scenic Loop 138-kV Transmission Line Project in Bexar County, Texas. In its CCN application for this project, CPS Energy has presented 29 alternative routes comprised of 48 segments for consideration by the PUC. The following table lists the segment combinations that make up CPS Energy's 29 alternative routes and the length of each alternative route in miles. All routes and segments are available for selection and approval by the PUC. Only one multi-segment transmission line route and one substation will ultimately be constructed.

Alternative routes are not listed in any order of preference or priority.

PRIMARY ALTERNATIVE ROUTES	SEGMENT COMPOSITION	TOTAL LENGTH IN MILES
A	Sub 1 – 13-14-54-17-28-29-40	6.66
B	Sub 1 – 13-14-54-17-31-42-48-46	6.24
C	Sub 1 – 2-3-4-5-14-54-20-36-35-34-41-46	5.71
D	Sub 2 – 4-5-14-54-20-36-42-48-46	5.27
E	Sub 2 – 4-5-14-54-17-28-30-34-33-40	6.62
F	Sub 2 – 7-8-50-15-26-38-43	5.66
G	Sub 3 – 5-14-54-17-31-42-49	6.08
H	Sub 3 – 5-14-54-17-28-29-40	6.32
I	Sub 3 – 5-14-54-20-36-42-48-46	5.15
J	Sub 3 – 5-14-54-20-36-42-49	5.33
K	Sub 3 – 5-14-54-21-25-37-38-43	5.29
L	Sub 3 – 5-14-54-21-25-37-38-39-53-52-45	6.91
M	Sub 4 – 1-3-4-5-14-54-20-36-42-48-46	5.90
N	Sub 5 – 8-50-15-26-38-43	5.33
O	Sub 5 – 8-50-16-56-57-27-47-53-44	6.83
P	Sub 6 – 50-15-22-25-37-38-43	4.89
Q	Sub 6 – 50-15-26-38-39-44	5.55
R	Sub 6 – 50-15-26-38-43	4.75
S	Sub 6 – 50-16-56-57-27-51-45	6.73
T	Sub 6 – 50-15-22-25-32-36-42-48-46	5.98
U	Sub 6 – 50-15-26-38-39-53-52-45	6.37
V	Sub 6 – 50-16-55-57-27-47-53-44	6.60
W	Sub 6 – 50-16-56-57-27-47-53-44	6.25

CPS Energy  
 Scenic Loop 138 kV Transmission Line and Substation Project  
 PUC Docket No. 51023  
 Description of the Primary Alternative Routes

PRIMARY ALTERNATIVE ROUTES	SEGMENT COMPOSITION	TOTAL LENGTH IN MILES
X	Sub 7 – 54-17-28-30-34-41-46	5.27
Y	Sub 7 – 54-20-36-35-34-33-40	5.23
Z	Sub 7 – 54-20-36-42-48-46	4.58
AA	Sub 7 – 54-20-36-42-49	4.77
BB	Sub 7 – 54-21-25-37-38-43	4.73
CC	Sub 7 - 54-20-32-37-38-43	5.23

*Note: All distances listed below are approximate and rounded to the nearest hundredths of a mile. The distances of individual segments below may not sum to the total length of route presented above due to rounding.*

**Segment 1**

Segment 1 begins at Substation 4, located on the south side of Boerne Stage Road (Rd.) approximately 0.60 mile east of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the northwest side of Substation 4 and proceeds west paralleling the south side of Boerne Stage Rd. for approximately 0.60 mile, crossing two local roads, Leon Creek and an unnamed stream. The segment terminates at its intersection with Segments 2 and 3, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

**Segment 2**

Segment 2 begins at Substation 1, located on the west side of Boerne Stage Rd. approximately 0.32 miles north of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southeast side of Substation 1 and proceeds east, immediately crossing Boerne Stage Rd., for approximately 0.10 mile, then angles south-southeast for approximately 0.13 mile, and then angles south for approximately 0.20 mile crossing Boerne Stage Rd. The segment terminates at its intersection with Segments 1 and 3, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

**Segment 3**

Segment 3 begins at its intersection with Segments 1 and 2, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment proceeds west for approximately 0.03 mile. The segment terminates at its intersection with Segment 4, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

**Segment 4**

Segment 4 begins at Substation 2 or at its intersection with Segment 3, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment proceeds west, immediately crossing Scenic Loop Rd., paralleling the south side of Toutant Beauregard Rd. for approximately 0.12 mile. The segment terminates at its intersection with Segment 5, located on the southwest side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

**Segment 5**

Segment 5 begins at Substation 3 or at its intersection with Segment 4, located on the southwest side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the northwest side of Substation 3 and proceeds west paralleling the south side of Toutant Beauregard Rd. for approximately 0.11 mile. The segment then angles northwest for approximately 0.07 mile crossing Toutant Beauregard Rd. and then angles west for approximately 0.07 mile. The segment terminates at its intersection with Segments 13 and 14, located on the north side of Toutant Beauregard Rd.

*There is no segment labeled Segment 6 in this project.*

**Segment 7**

Segment 7 begins at Substation 2, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 2 and proceeds south paralleling the east side of Scenic Loop Rd. for approximately 0.33 mile crossing a local road and an unnamed stream. The segment terminates at its intersection with Segment 8 or Substation 5, located on the east side of Scenic Loop Rd.

**Segment 8**

Segment 8 begins at Substation 5 or at its intersection with Segment 7, located on the east side of Scenic Loop Road approximately 0.34 mile south of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 5 and proceeds south-southwest paralleling the east side of Scenic Loop Rd. for approximately 0.31 mile crossing Leon Creek and a local road. The segment then angles west-northwest for approximately 0.09 mile crossing Scenic Loop Rd. and then angles south-southwest for approximately 0.18 mile. The segment terminates at its intersection with Segment 50 or Substation 6, located west of Scenic Loop Rd.

*There are no segments labeled Segment 9, Segment 10, Segment 11, or Segment 12 in this project.*

**Segment 13**

Segment 13 begins at Substation 1, located on the west side of Boerne Stage Rd. approximately 0.32 miles north of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 1 and proceeds west for approximately 0.22 mile, then angles south for approximately 0.30 mile, and then angles east for approximately 0.08 mile. The segment terminates at its intersection with Segments 5 and 14, located on the north side of Toutant Beauregard Rd.

**Segment 14**

Segment 14 begins at its intersection with Segments 5 and 13, located on the north side of Toutant Beauregard Rd. approximately 0.35 mile west of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment proceeds south-southwest for approximately 0.07 mile crossing Toutant Beauregard Rd. then continues south-southwest paralleling the east side of Toutant Beauregard Rd. for approximately 0.24 mile. The segment terminates at its intersection with Segment 54, located on the east side of Toutant Beauregard Rd.



**Segment 15**

Segment 15 begins at its intersection with Segments 16 and 50, located west of Scenic Loop Rd. The segment proceeds west for approximately 0.33 mile, then angles southwest for approximately 0.20 mile crossing Leon Creek, and then angles south for approximately 0.04 mile. The segment then angles west for approximately 0.30 mile, crossing 4WD Rd. The segment terminates at its intersection with Segments 22 and 26, located north of Leon Creek, south of Huntress Lane (Ln.) and on the west side of 4WD Rd.

**Segment 16**

Segment 16 begins at its intersection with Segments 15 and 50, located west of Scenic Loop Rd. The segment proceeds east for approximately 0.07 mile and then angles south paralleling the west side of Scenic Loop Rd. for approximately 0.20 mile. The segment then angles east for approximately 0.03 mile crossing Scenic Loop Rd. and then angles south paralleling the east side of Scenic Loop Rd. for approximately 0.32 mile. The segment then continues south for approximately 0.07 mile crossing Scenic Loop Rd. The segment terminates at its intersection with Segments 55 and 56, located on the northwest side of the intersection of Scenic Loop Rd. and Cross Mountain Trail.

**Segment 17**

Segment 17 begins at its intersection with Segments 20, 21, and 54 located on the southwest side of Toutant Beauregard Rd. The segment proceeds east-northeast, immediately crossing Toutant Beauregard Rd., for approximately 0.07 mile, and then angles northeast for approximately 0.09 mile. The segment then angles north for approximately 0.79 mile, and then angles west for approximately 0.27 mile. The segment terminates at its intersection with Segments 28 and 31.

*There are no segments labeled Segment 18 or Segment 19 in this project.*

**Segment 20**

Segment 20 begins at its intersection with Segments 17, 21, and 54, located on the southwest side of Toutant Beauregard Rd. The segment proceeds north-northwest for approximately 0.10 mile crossing Toutant Beauregard Rd. and then angles northwest paralleling the northeast side of Toutant Beauregard Rd. for approximately 0.49 mile crossing Pecan Creek. The segment terminates at its intersection with Segments 32 and 36, located on the northeast side of Toutant Beauregard Rd.

**Segment 21**

Segment 21 begins at its intersection with Segments 17, 20, and 54, located on the southwest side of Toutant Beauregard Rd. The segment proceeds south for approximately 0.46 mile crossing Pecan Creek. The segment terminates at its intersection with Segments 22 and 25.

**Segment 22**

Segment 22 begins at its intersection with Segments 21 and 25. The segment proceeds south for approximately 0.37 mile crossing Huntress Ln. and then angles south-southwest for approximately 0.04 mile. The segment parallels 4WD Rd. for approximately 0.27 mile of its length. The segment terminates at its intersection with Segments 15 and 26, located north of Leon Creek, south of Huntress Ln., and on the west side of 4WD Rd.

*There are no segments labeled Segment 23 or Segment 24 in this project.*

**Segment 25**

Segment 25 begins at its intersection with Segments 21 and 22. The segment proceeds west for approximately 0.50 mile. The segment terminates at its intersection with Segments 32 and 37.

**Segment 26**

Segment 26 begins at its intersection with Segments 15 and 22, located north of Leon Creek, south of Huntress Ln., and on the west side of 4WD Rd. The segment proceeds west for approximately 0.03 mile, and then curves southwest to west to west-southwest for approximately 0.70 mile crossing Leon Creek and an unnamed stream. The segment then angles in a west for approximately 0.30 mile, and then angles north for approximately 0.34 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 37 and 38.

**Segment 27**

Segment 27 begins at its intersection with Segment 57. The segment proceeds north paralleling 4WD Rd. for approximately 0.05 mile, then angles west-northwest for approximately 0.32 mile crossing Helotes Creek and an unnamed stream, and then angles northwest for approximately 0.26 mile crossing an unnamed stream and two local roads. The segment then angles north-northwest for approximately 0.23 mile crossing two local roads and Helotes Creek, and then angles west for approximately 0.21 mile paralleling the north side of a local road. The segment then angles northwest for approximately 0.15 mile crossing a local road, then angles southwest for approximately 0.12 mile crossing a local road, and then angles west for approximately 0.17 mile. The segment terminates at its intersection with Segments 47 and 51.

**Segment 28**

Segment 28 begins at its intersection with Segments 17 and 31. The segment proceeds north for approximately 0.11 mile, then angles west for approximately 0.21 mile, and then angles north for approximately 0.10 mile. The segment then angles west for approximately 0.09 mile, and then angles northwest for approximately 0.05 mile. The segment terminates at its intersection with Segments 29 and 30.

**Segment 29**

Segment 29 begins at its intersection with Segments 28 and 30. The segment proceeds northwest for approximately 0.08 mile, then angles north for approximately 0.19 mile, and then angles west for approximately 0.27 mile. The segment then angles west-northwest for approximately 0.12 mile, then angles northwest for approximately 0.04 mile crossing Toutant Beauregard Rd. The segment terminates at its intersection with Segments 33 and 40, located on the west side of Toutant Beauregard Rd.

**Segment 30**

Segment 30 begins at its intersection with Segments 28 and 29. The segment proceeds west for approximately 0.49 mile. The segment terminates at its intersection with Segments 34 and 35, located on the east side of Toutant Beauregard Rd.

**Segment 31**

Segment 31 begins at its intersection with Segments 17 and 28. The segment proceeds west for approximately 0.37 mile, and then angles southwest for approximately 0.14 mile crossing an unnamed stream. The segment then angles west-southwest for approximately 0.08 mile crossing Toutant Beauregard Rd. The segment terminates at its intersection with Segments 35, 36, and 42, located on the west side of Toutant Beauregard Rd.

**Segment 32**

Segment 32 begins at its intersection with Segments 20 and 36, located on the northeast side of Toutant Beauregard Rd. The segment proceeds south-southwest for approximately 0.15 mile crossing Toutant Beauregard Rd. and then angles south for approximately 0.72 mile. The segment terminates at its intersection with Segments 25 and 37.

**Segment 33**

Segment 33 begins at its intersection with Segments 34 and 41, located on the west side of Toutant Beauregard Rd. The segment proceeds north paralleling the west side of Toutant Beauregard Rd. for approximately 0.35 mile. The segment terminates at its intersection with Segments 29 and 40, located on the west side of Toutant Beauregard Rd.

**Segment 34**

Segment 34 begins at its intersection with Segments 30 and 35, located on the east side of Toutant Beauregard Rd. The segment proceeds west for approximately 0.04 mile crossing Toutant Beauregard Rd. The segment terminates at its intersection with Segments 33 and 41, located on the west side of Toutant Beauregard Rd.

**Segment 35**

Segment 35 begins at its intersection with Segments 31, 36, and 42, located on the west side of Toutant Beauregard Rd. The segment proceeds northwest paralleling the west side of Toutant Beauregard Rd. for approximately 0.14 mile, then angles north-northwest for approximately 0.10 mile crossing Toutant Beauregard Rd., and then angles northwest paralleling the east side of Toutant Beauregard Rd. for approximately 0.28 mile. The segment terminates at its intersection with Segments 30 and 34, located on the east side of Toutant Beauregard Rd.

**Segment 36**

Segment 36 begins at its intersection with Segments 20 and 32, located on the northeast side of Toutant Beauregard Rd. The segment proceeds west for approximately 0.06 mile crossing Toutant Beauregard Rd., then angles northwest paralleling the west side of Toutant Beauregard Rd. for approximately 0.41 mile crossing an unnamed stream and Pecan Creek. The segment terminates at its intersection with Segments 31, 35, and 42, located on the west side of Toutant Beauregard Rd.

**Segment 37**

Segment 37 begins at its intersection with Segments 25 and 32. The segment proceeds southwest for approximately 0.15 mile and then angles northwest for approximately 0.10 mile. The segment then angles west-southwest for approximately 0.34 mile crossing Leon Creek. The segment terminates at its intersection with Segments 26 and 38.

**Segment 38**

Segment 38 begins at its intersection with Segments 26 and 37. The segment proceeds west-southwest for approximately 0.18 mile and then angles west-northwest for approximately 0.24 mile. The segment terminates at its intersection with Segments 39 and 43.

**Segment 39**

Segment 39 begins at its intersection with Segments 38 and 43. The segment proceeds south for approximately 0.87 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 44 and 53.

**Segment 40**

Segment 40 begins at its intersection with Segments 29 and 33, located on the west side of Toutant Beauregard Rd. The segment proceeds north and west paralleling the west and south sides of Toutant Beauregard Rd. for approximately 0.28 mile crossing two local roads. The segment then continues west-northwest for approximately 0.11 mile, then angles west-southwest for approximately 0.13 mile, and then angles north for approximately 0.11 mile. The segment then angles north-northwest for approximately 0.10 mile crossing an unnamed stream, then angles west-southwest for approximately 0.11 mile, and then angles north for approximately 0.16 mile crossing Toutant Beauregard Rd. The segment then angles west paralleling the north side of Toutant Beauregard Rd. for approximately 0.25 mile and then angles south-southwest for approximately 0.05 mile crossing Toutant Beauregard Rd. The segment then angles southwest paralleling the northwest side of Karsch Rd. for approximately 0.15 mile and then angles west-northwest paralleling the north side of Lee Meadows for approximately 0.26 mile. The segment continues west-northwest for approximately 0.86 mile. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

**Segment 41**

Segment 41 begins at its intersection with Segments 33 and 34, located on the west side of Toutant Beauregard Rd. The segment proceeds west-northwest for approximately 0.16 mile, then angles west for approximately 0.24 mile, and then angles southwest for approximately 0.06 mile crossing an unnamed stream. The segment terminates at its intersection with segments 46 and 48.

**Segment 42**

Segment 42 begins at its intersection with Segments 31, 35, and 36, located on the west side of Toutant Beauregard Rd. The segment proceeds west for approximately 0.09 mile, then angles west-southwest for approximately 0.07 mile crossing Pecan Creek, and then angles northwest for approximately 0.50 mile crossing Pecan Creek and an unnamed road. The segment then angles west-southwest for approximately 0.21 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 48 and 49.

**Segment 43**

Segment 43 begins at its intersection with Segments 38 and 39. The segment proceeds west for approximately 0.13 mile crossing an unnamed stream, then angles southwest for approximately 0.80 mile crossing an unnamed stream and an unnamed road twice, and then angles west for approximately 0.11 mile. The segment then angles northwest for approximately 0.03 mile, then angles west-southwest for approximately 0.04 mile, and then curves from west to northwest to north over 0.44 mile. The segment then angles west for approximately 0.50 mile. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

**Segment 44**

Segment 44 begins at its intersection with Segments 39 and 53. The segment proceeds west-northwest paralleling the north side of a local road for approximately 0.46 mile and crossing an unnamed stream and an unnamed local road, then continues west-northwest for approximately 0.41 mile crossing an unnamed local road and an unnamed stream, then angles northwest for approximately 0.20 mile crossing a local road, and then angles southwest for approximately 0.18 mile. The segment then angles west-northwest for approximately 0.10 mile crossing a local road, and then angles northwest for approximately 0.63 mile paralleling the northeast side of a local road and crossing an unnamed stream. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

**Segment 45**

Segment 45 begins at its intersection with Segments 51 and 52. The segment proceeds south paralleling the east side of a local road for approximately 0.47 mile, then angles segment southwest for approximately 0.15 mile crossing an unnamed stream, then angles south for approximately 0.14 mile, then angles south-southwest for approximately 0.12 mile, and then angles west-southwest for approximately 0.17 mile crossing a local road. The segment then angles northwest for approximately 0.37 mile crossing Chimenea Creek, then angles southwest for approximately 0.14 mile crossing a local road and an unnamed stream. The segment continues southwest paralleling the northwest side of a local road for approximately 1.03 miles crossing Los Reyes Creek. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

**Segment 46**

Segment 46 begins at its intersection with Segments 41 and 48. The segment proceeds west for approximately 0.90 mile crossing Pecan Creek, then angles southwest for approximately 0.16 mile, and then angles northwest for approximately 0.13 mile crossing Karsch Rd. The segment then angles northeast paralleling the northwest side of Karsch Rd. for approximately 0.05 mile and then angles northwest for approximately 0.37 mile. The segment then angles northwest for approximately 0.18 mile crossing Leon Creek and two local roads. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

**Segment 47**

Segment 47 begins at its intersection with Segments 27 and 51. The segment proceeds west for approximately 0.19 mile. The segment terminates at its intersection with Segments 52 and 53.

**Segment 48**

Segment 48 begins at its intersection with Segments 42 and 49. The segment proceeds north for approximately 0.16 mile. The segment terminates at its intersection with Segments 41 and 46.

**Segment 49**

Segment 49 begins at its intersection with Segments 42 and 48. The segment proceeds southwest for approximately 0.34 mile crossing Pecan Creek, then angles south-southwest for approximately 0.27 mile, and then curves from south-southwest to west to northwest over approximately 0.42 mile crossing an unnamed stream. The segment then curves west to southwest to south over approximately 0.36 mile. The segment then angles west for approximately 0.26 mile crossing an unnamed stream and a local road, and then angles north-northwest paralleling a local road for approximately 0.28 mile. The segment then angles northwest for approximately 0.20 mile crossing a local road. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

**Segment 50**

Segment 50 begins at Substation 6 or at its intersection with Segment 8, located on the west side of Scenic Loop Rd. approximately 0.80 mile south of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 6 and proceeds south-southwest for approximately 0.04 mile. The segment terminates at its intersection with Segments 16 and 15, located west of Scenic Loop Rd.

**Segment 51**

Segment 51 begins at its intersection with Segments 27 and 47. The segment proceeds southwest for approximately 0.15 mile. The segment terminates at its intersection with Segments 45 and 52.

**Segment 52**

Segment 52 begins at its intersection with Segments 47 and 53. The segment proceeds southeast for approximately 0.10 mile. The segment terminates at its intersection with Segments 45 and 51.

**Segment 53**

Segment 53 begins at its intersection with Segment 39 and 44. The segment proceeds south for approximately 0.10 mile. The segment terminates at its intersection with Segments 47 and 52.

**Segment 54**

Segment 54 begins at Substation 7 or at its intersection with Segment 14, located on the east side of Toutant Beauregard Rd. The segment proceeds southwest for approximately 0.03 mile, then angles west for approximately 0.09 mile crossing Toutant Beauregard Rd. then continues west paralleling the north side of Toutant Beauregard Rd. for approximately 0.14 mile. The segment then angles west-southwest for approximately 0.06 mile crossing Toutant Beauregard Rd. and then angles west-northwest paralleling the southwest side of Toutant Beauregard Rd. for approximately 0.38 mile. The segment terminates at its intersection with Segments 17, 20, and 21, located on the southwest side of Toutant Beauregard Rd.

**Segment 55**

Segment 55 begins at its intersection with Segments 16 and 56, located on the northwest side of the intersection of Scenic Loop Rd. and Cross Mountain Trail. The segment proceeds west for approximately 0.07 mile, then angles west-northwest for approximately 0.38 mile, and then angles south-southwest for approximately 0.08 mile. The segment then angles southwest for approximately 0.21 mile crossing an unnamed stream, and then angles south-southwest for approximately 0.30 mile crossing an unnamed stream. The segment then angles east-southeast for approximately 0.15 mile, then angles south for approximately 0.28 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 56 and 57.

**Segment 56**

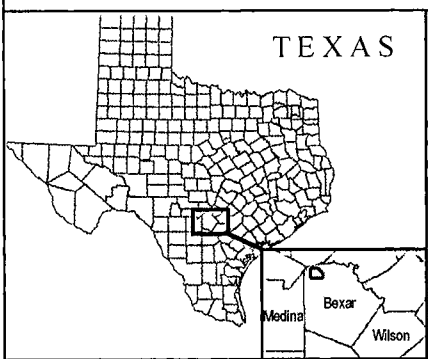
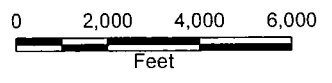
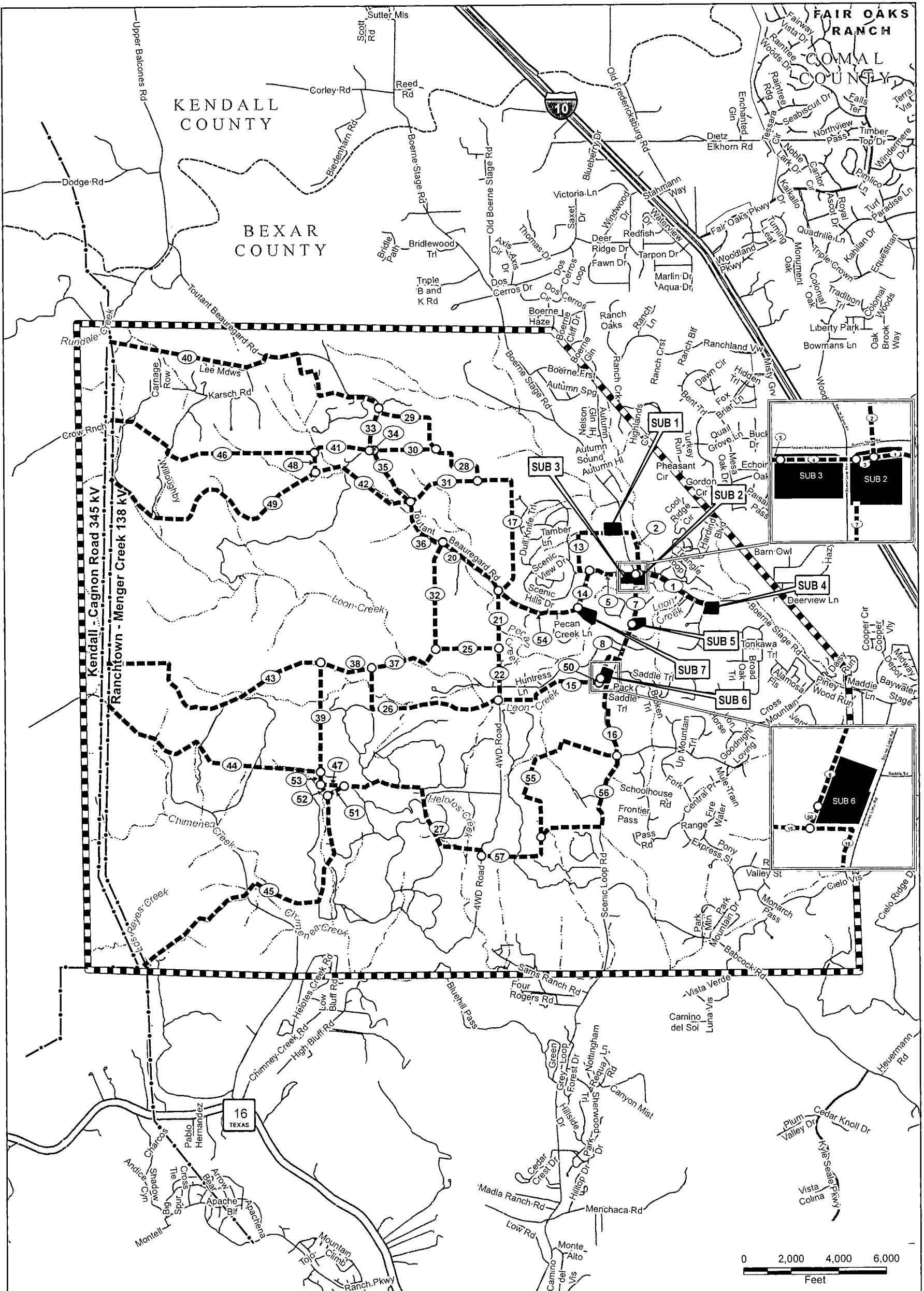
Segment 56 begins at its intersection with Segments 16 and 55, located on the northwest side of the intersection of Scenic Loop Rd. and Cross Mountain Trail. The segment proceeds south, paralleling the west side of Scenic Loop Rd. for approximately 0.46 miles, then angles southeast for approximately 0.04 mile crossing Scenic Loop Rd., and then angles south paralleling the east side of Scenic Loop Rd. for approximately 0.12 mile. The segment then angles west, immediately crossing Scenic Loop Rd., for approximately 0.41 mile, and then angles southwest for approximately 0.10 mile. The segment terminates at its intersection with Segments 55 and 57.

**CPS Energy**  
**Scenic Loop 138 kV Transmission Line and Substation Project**  
**PUC Docket No. 51023**  
**Description of the Primary Alternative Routes**

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**Segment 57**

Segment 57 begins at its intersection with Segments 55 and 56. The segment proceeds south for approximately 0.14 mile and then angles east for approximately 0.48 mile crossing two local roads and 4WD Rd. The segment terminates at its intersection with Segment 27 located on the west side of 4WD Rd.



Project Components	Transportation	Administrative Boundaries
Study Area Boundary	Interstate Highway	City Limits
Proposed Substation Site	State Highway	County Boundary
Primary Segment, Node, and Label	Local Road	<b>Surface Waters</b>
<b>Existing Utilities</b>		River / Stream
Existing Transmission Line		

**SCENIC LOOP 138 kV TRANSMISSION LINE AND SUBSTATION PROJECT**

**PRIMARY SEGMENTS & SUBSTATION SITES**

Print at 11 x 17 1 inch = 4,000 feet  
Date: 7/13/2020



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# Landowners and Transmission Line Cases at the PUC

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*Public Utility Commission of Texas*



1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326  
(512) 936-7260  
[www.puc.state.tx.us](http://www.puc.state.tx.us)

Effective June 1, 2011

### *Purpose of This Brochure*

This brochure is intended to provide landowners with information about proposed new transmission lines and the Public Utility Commission's ("PUC" or "Commission") process for evaluating these proposals. At the end of the brochure is a list of sources for additional information.

The following topics are covered in this brochure:

- How the PUC evaluates whether a new transmission line should be built,
- How you can participate in the PUC's evaluation of a line, and
- How utilities acquire the right to build a transmission line on private property

You are receiving the enclosed formal notice because one or more of the routes for a proposed transmission line may require an easement or other property interest across your property, or the centerline of the proposed project may come within 300 feet of a house or other habitable structure on your property. This distance is expanded to 500 feet if the proposed line is greater than 230 kilovolts (kV). For this reason, your property is considered **directly affected land**. This brochure is being included as part of the formal notice process.

If you have questions about the proposed routes for a transmission line, you may contact the applicant. The applicant also has a more detailed map of the proposed routes for the transmission line and nearby habitable structures. The applicant may help you understand the routing of the project and the application approval process in a transmission line case but cannot provide legal advice or represent you. *The applicant cannot predict which route may or may not be approved by the PUC. The PUC decides which route to use for the transmission line, and the applicant is not obligated to keep you informed of the PUC's proceedings. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene, which is discussed below.*

The PUC is sensitive to the impact that transmission lines have on private property. At the same time, transmission lines deliver electricity to millions of homes and businesses in Texas, and new lines are sometimes needed so that customers can obtain reliable, economical power.

The PUC's job is to decide whether a transmission line application should be approved and on which route the line should be constructed. The PUC values input from landowners and encourages you to participate in this process by intervening in the docket.

### *PUC Transmission Line Case*

Texas law provides that most utilities must file an application with the PUC to obtain or amend a Certificate of Convenience and Necessity (CCN) in order to build a new transmission line in Texas. The law requires the PUC to consider a number of factors in deciding whether to approve a proposed new transmission line.

The PUC may approve an application to obtain or amend a CCN for a transmission line after considering the following factors:

- Adequacy of existing service,
- Need for additional service;
- The effect of approving the application on the applicant and any utility serving the proximate area,
- Whether the route utilizes existing compatible rights-of-way, including the use of vacant positions on existing multiple-circuit transmission lines;  
Whether the route parallels existing compatible rights-of-way,  
Whether the route parallels property lines or other natural or cultural features;  
Whether the route conforms with the policy of prudent avoidance (which is defined as the limiting of exposures to electric and magnetic fields that can be avoided with reasonable investments of money and effort), and  
Other factors such as community values, recreational and park areas, historical and aesthetic values, environmental integrity, and the probable improvement of service or lowering of cost to consumers in the area.

If the PUC decides an application should be approved, it will grant to the applicant a CCN or CCN amendment to allow for the construction and operation of the new transmission line.

***Application to Obtain or Amend a CCN:***

An application to obtain or amend a CCN describes the proposed line and includes a statement from the applicant describing the need for the line and the impact of building it. In addition to the routes proposed by the applicant in its application, the possibility exists that additional routes may be developed, during the course of a CCN case, that could affect property in a different manner than the original routes proposed by the applicant

The PUC conducts a case to evaluate the impact of the proposed line and to decide which route should be approved. Landowners who would be affected by a new line can

- informally file a protest, or
- formally participate in the case as an intervenor.

***Filing a Protest (informal comments):***

If you do not wish to intervene and participate in a hearing in a CCN case, you may file **comments**. An individual or business or a group who files only comments for or against any aspect of the transmission line application is considered a “protestor”

Protestors make a written or verbal statement in support of or in opposition to the utility’s application and give information to the PUC staff that they believe supports their position

Protestors are **not** parties to the case, however, and do not have the right to:

- Obtain facts about the case from other parties;
- Receive notice of a hearing, or copies of testimony and other documents that are filed in the case,
- Receive notice of the time and place for negotiations;
- File testimony and/or cross-examine witnesses,
- Submit evidence at the hearing, or
- Appeal P.U.C. decisions to the courts

If you want to make comments, you may either send written comments stating your position, or you may make a statement on the first day of the hearing. If you have not intervened, however, you will not be able to participate as a party in the hearing. Only parties may submit evidence and ***the PUC must base its decision on the evidence.***

***Intervening in a Case:***

To become an intervenor, you must file a statement with the PUC, no later than the date specified in the notice letter sent to you with this brochure, requesting intervenor status (also referred to as a party) This statement should describe how the proposed transmission line would affect your property Typically, intervention is granted only to directly affected landowners. However, any landowner may request to intervene and obtain a ruling on his or her specific fact situation and concerns A sample form for intervention and the filing address are attached to this brochure, and may be used to make your filing. A letter requesting intervention may also be used in lieu of the sample form for intervention

If you decide to intervene and become a party in a case, you will be required to follow certain procedural rules:

- You are required to timely respond to requests for information from other parties who seek information.
- If you file testimony, you must appear at a hearing to be cross-examined
- If you file testimony or any letters or other documents in the case, you must send copies of the documents to every party in the case and you must file multiple copies with the PUC.

If you intend to participate at the hearing and you do not file testimony, you must at least file a statement of position, which is a document that describes your position in the case

Failure to comply with these procedural rules may serve as grounds for you to be dismissed as an intervenor in the case

If you wish to participate in the proceedings it is very important to attend any prehearing conferences

Intervenors may represent themselves or have an attorney to represent them in a CCN case. If you intervene in a case, you may want an attorney to help you understand the PUC’s procedures and the laws and rules that the PUC applies in deciding whether to approve a transmission line The PUC encourages landowners to intervene and become parties.

*Stages of a CCN Case:*

If there are persons who intervene in the case and oppose the approval of the line, the PUC may refer the case to an administrative law judge (ALJ) at the State Office of Administrative Hearings (SOAH) to conduct a hearing, or the Commission may elect to conduct a hearing itself. The hearing is a formal proceeding, much like a trial, in which testimony is presented. In the event the case is referred to SOAH, the ALJ makes a recommendation to the PUC on whether the application should be approved and where and how the line should be routed.

There are several stages of a CCN case:

- The ALJ holds a prehearing conference (usually in Austin) to set a schedule for the case.
- Parties to the case have the opportunity to conduct discovery, that is, obtain facts about the case from other parties.
- A hearing is held (usually in Austin), and parties have an opportunity to cross-examine the witnesses.
- Parties file written testimony before the date of the hearing. Parties that do not file written testimony or statements of position by the deadline established by the ALJ may not be allowed to participate in the hearing on the merits. Parties may file written briefs concerning the evidence presented at the hearing, but are not required to do so. In deciding where to locate the transmission line and other issues presented by the application, the ALJ and Commission rely on factual information submitted as evidence at the hearing by the parties in the case. In order to submit factual information as evidence (other than through cross-examination of other parties' witnesses), a party must have intervened in the docket and filed written testimony on or before the deadline set by the ALJ. The ALJ makes a recommendation, called a **proposal for decision**, to the Commission regarding the case. Parties who disagree with the ALJ's recommendation may file exceptions. The Commissioners discuss the case and decide whether to approve the application. The Commission may approve the ALJ's recommendation, approve it with specified changes, send the case back to the ALJ for further consideration, or deny the application. The written decision rendered by the Commission is called a **final order**. Parties who believe that the Commission's decision is in error may file motions for rehearing, asking the Commission to reconsider the decision. After the Commission rules on the motion for rehearing, parties have the right to appeal the decision to district court in Travis County.

*Right to Use Private Property*

The Commission is responsible for deciding whether to approve a CCN application for a proposed transmission line. If a transmission line route is approved that impacts your property, the electric utility must obtain the right from you to enter your property and to build, operate, and maintain the transmission line. This right is typically called an easement.

Utilities may buy easements through a negotiated agreement, but they also have the power of eminent domain (condemnation) under Texas law. Local courts, not the PUC, decide issues concerning easements for rights-of-way. The PUC does not determine the value of property.

The PUC final order in a transmission case normally requires a utility to take certain steps to minimize the impact of the new transmission line on landowners' property and on the environment. For example, the order normally requires steps to minimize the possibility of erosion during construction and maintenance activities.

## HOW TO OBTAIN MORE INFORMATION

The PUC's online filings interchange on the PUC website provides free access to documents that are filed with the Commission in Central Records. The docket number, also called a control number on the PUC website, of a case is a key piece of information used in locating documents in the case. You may access the Interchange by visiting the PUC's website home page at [www.puc.state.tx.us](http://www.puc.state.tx.us) and navigate the website as follows:

- Select "Filings "
- Select "Filings Search."
- Select "Filings Search."
- Enter 5-digit Control (Docket) Number. *No other information is necessary.*
- Select "Search." *All of the filings in the docket will appear in order of date filed*
- Scroll down to select desired filing.
- Click on a blue "Item" number at left.
- Click on a "Download" icon at left.

Documents may also be purchased from and filed in Central Records. For more information on how to purchase or file documents, call Central Records at the PUC at 512-936-7180.

PUC Substantive Rule 25.101, Certification Criteria, addresses transmission line CCNs and is available on the PUC's website, or you may obtain copies of PUC rules from Central Records.

***Always include the docket number on all filings with the PUC. You can find the docket number on the enclosed formal notice.*** Send documents to the PUC at the following address

Public Utility Commission of Texas  
Central Records  
Attn: Filing Clerk  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, TX 78711-3326

The information contained within this brochure is not intended to provide a comprehensive guide to landowner rights and responsibilities in transmission line cases at the PUC. This brochure should neither be regarded as legal advice nor should it be a substitute for the PUC's rules. However, if you have questions about the process in transmission line cases, you may call the PUC's Legal Division at 512-936-7260. The PUC's Legal Division may help you understand the process in a transmission line case but cannot provide legal advice or represent you in a case. You may choose to hire an attorney to decide whether to intervene in a transmission line case, and an attorney may represent you if you choose to intervene.

### ***Communicating with Decision-Makers***

***Do not contact the ALJ or the Commissioners by telephone or email. They are not allowed to discuss pending cases with you. They may make their recommendations and decisions only by relying on the evidence, written pleadings, and arguments that are presented in the case.***

# Request to Intervene in PUC Docket No.

The following information must be submitted by the person requesting to intervene in this proceeding. This completed form will be provided to all parties in this docket. **If you DO NOT want to be an intervenor, but still want to file comments, please complete the "Comments" page.**

Mail this completed form and 10 copies to:

Public Utility Commission of Texas  
Central Records  
Attn: Filing Clerk  
1701 N. Congress Ave.  
P.O. Box 13326  
Austin, TX 78711-3326

First Name: \_\_\_\_\_ Last Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

Address, City, State: \_\_\_\_\_

Email Address: \_\_\_\_\_

**I am requesting to intervene in this proceeding. As an INTERVENOR, I understand the following:**

- I am a party to the case;
- I am required to respond to all discovery requests from other parties in the case;
- If I file testimony, I may be cross-examined in the hearing;
- If I file any documents in the case, I will have to provide a copy of that document to every other party in the case; and
- I acknowledge that I am bound by the Procedural Rules of the Public Utility Commission of Texas (PUC) and the State Office of Administrative Hearings (SOAH).

**Please check one of the following:**

- I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- One or more of the utility's proposed routes would cross my property.
- Other. Please describe and provide comments. You may attach a separate page, if necessary.

**Signature of person requesting intervention:**

\_\_\_\_\_ Date: \_\_\_\_\_

## Comments in Docket No. \_\_\_\_\_

**If you want to be a PROTESTOR only, please complete this form.** Although public comments are not treated as evidence, they help inform the PUC and its staff of the public concerns and identify issues to be explored. The PUC welcomes such participation in its proceedings.

Mail this completed form and 10 copies to:

Public Utility Commission of Texas  
Central Records  
Attn: Filing Clerk  
1701 N. Congress Ave.  
P.O. Box 13326  
Austin, TX 78711-3326

First Name: \_\_\_\_\_ Last Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

Address, City, State: \_\_\_\_\_

**I am NOT requesting to intervene in this proceeding. As a PROTESTOR, I understand the following:**

- I am NOT a party to this case;
- My comments are not considered evidence in this case; and
- I have no further obligation to participate in the proceeding.

**Please check one of the following:**

- I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- One or more of the utility's proposed routes would cross my property.
- Other. Please describe and provide comments. You may attach a separate page, if necessary. \_\_\_\_\_

---



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**Signature of person submitting comments:**

\_\_\_\_\_ Date: \_\_\_\_\_

# Exhibit C



Scenic Loop 138-kV Transmission and Substation Project  
Federal, State, and Local Agencies/Officials Contact List

**FEDERAL**

Mr. Terry L. Biggio  
Southwest Regional Administrator  
Federal Aviation Administration  
10101 Hillwood Parkway  
Fort Worth, TX 76177

Mr. Tony Robinson  
Region 6 Regional Administrator  
Federal Emergency Management Agency  
FRC 800 N. Loop 288  
Denton, TX 76209-3698

Ms. Kate Hammond  
Intermountain Regional Acting Director  
National Parks Service  
IMRextrev@nps.gov

Mr. Salvador Salinas  
State Conservationist  
NRCS Texas State Office  
101 South Main Street  
Temple, TX 76501

Colonel Kenneth N. Reed  
Commander  
USACE - Fort Worth District  
P.O. Box 17300  
Fort Worth, TX 76102-0300

Mr. Ron Tickle  
Executive Director  
U. S. Department of Defense Siting  
Clearinghouse  
3400 Defense Pentagon, Room 5C646  
Washington, DC 20301-3400

Ms. Anne Idsal  
Region 6 Administrator  
U.S. Environmental Protection Agency  
1445 Ross Avenue, Suite 1200  
Dallas, TX 75202

Mr. Adam Zerrenner  
Field Supervisor  
U.S. Fish & Wildlife Service  
10711 Burnet Rd., Ste. 200  
Austin, TX 78758-4455

Scenic Loop 138-kV Transmission and Substation Project  
Federal, State, and Local Agencies/Officials Contact List

**STATE**

The Honorable Philip Cortez  
2600 S.W. Military Dr., Ste. 211  
San Antonio, TX 78224

The Honorable Lyle Larson  
16607 Blanco Road, Ste. 1405  
San Antonio, TX 78232

The Honorable Pete Flores  
Texas A&M San Antonio  
One University Way  
Patriots Casa Room 205  
San Antonio, TX 78224

The Honorable Donna Campbell  
229 Hunters Village, Ste. 105  
New Braunfels, TX 78132

The Honorable Joaquin Castro  
727 E. Cesar E. Chavez Blvd, Ste. B-128  
San Antonio, TX 78206

The Honorable Will Hurd  
727 E. Cesar E. Chavez Blvd  
San Antonio, TX 78206

Mr. Wei Wang  
Executive Director  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, TX 78711-2967

Mr. Joel Anderson  
Regional Director  
Texas Commission on Environmental Quality  
14250 Judson Rd.  
San Antonio, TX 78233-4480

Mr. David Fulton  
Director, Department of Aviation  
Texas Department of Transportation  
125 E. 11th Street  
Austin, TX 78701-2483

Mr. Carlos Swonke, P.E.  
Director, Environmental Affairs Division  
Texas Department of Transportation  
125 E. 11th Street  
Austin, TX 78701-2483

Mr. Peter Smith, P.E.  
Director, Planning & Programming  
Texas Department of Transportation  
125 E. 11th Street  
Austin, TX 78701-2483

Mr. Mario R. Jorge, P.E.  
San Antonio District Engineer  
Texas Department of Transportation  
4615 NW Loop 410  
San Antonio, TX 78229-0928

Mark Havens  
Chief Clerk & Deputy Land Commissioner  
Texas General Land Office  
1700 N. Congress Ave.  
Austin, TX 78711

Mr. Mark Wolfe  
Executive Director  
Texas Historical Commission  
P.O. Box 12276  
Austin, TX 78711

Mr. Jeff Walker  
Executive Administrator  
Texas Water Development Board  
P.O. Box 13231  
Austin, TX 78711-3231

Ms. Lori Cobos  
Chief Executive & Public Counsel  
Texas Office of Public Utility Counsel  
William B. Travis State Office Building  
1701 North Congress Avenue  
(Suite 9-180)  
Austin, Texas 78701  
*(via Hand Delivery)*

Ms. Laura Zebehazy  
Wildlife Habitat Assessment Program  
Wildlife Division  
Texas Parks and Wildlife Department  
4200 Smith School Road  
Austin, Texas 78744-3291  
*(Complete Application via Hand Delivery)*

Scenic Loop 138-kV Transmission and Substation Project  
Federal, State, and Local Agencies/Officials Contact List

**LOCAL**

Alex Lopez  
Director Economic Development Department  
City of San Antonio  
Frost Bank Tower  
100 West Houston Street, 19th Floor  
San Antonio, TX 78205

Mr. Felix Almaraz  
Chair  
Bexar County Historical Commission  
323 Inspiration Drive  
San Antonio, TX 78228

Ms. Diane Rath  
Executive Director  
Alamo Area Council of Governments  
8700 Tesoro Drive, Suite 160  
San Antonio, TX 78217-6208

Mr. Roland Ruiz  
General Manager  
Edwards Aquifer Authority Chairman  
900 E. Quincy  
San Antonio, TX 78215

Mr. José Dodier, Jr.  
Chairman  
Alamo Soil and Water Conservation District  
727 E Cesar E Chavez Blvd RM A507  
San Antonio, TX 78206-1216

Ms. Suzanne B. Scott  
General Manager  
San Antonio River Authority  
100 East Guenther St.  
San Antonio, TX 78204

Mr. David E. Marquez  
Executive Director  
Bexar County Economic Development  
101 West Nueva, Suite 944  
San Antonio, TX 78205

Dr. Brian T. Woods  
Superintendent  
Northside ISD  
5900 Evers Road  
San Antonio, TX 78238

Ms. Colleen Swain  
Director - San Antonio World Heritage Office  
P.O. Box 839966  
San Antonio, TX 78283

Scenic Loop 138-kV Transmission and Substation Project  
Federal, State, and Local Agencies/Officials Contact List

**BEXAR COUNTY**

Mr. David L. Smith  
Bexar County Manager  
101 W. Nueva, 10<sup>th</sup> Floor  
San Antonio, TX 78205

The Honorable Nelson W. Wolff  
Bexar County Judge  
101 West Nueva, 10<sup>th</sup> Floor  
San Antonio, TX 78205-3482

The Honorable Sergio “Chico” Rodriguez  
Bexar County Commissioner, Precinct 1  
101 W. Nueva, Suite 1009, 10<sup>th</sup> Floor  
San Antonio, TX 78205

The Honorable Justin Rodriguez  
Bexar County Commissioner, Precinct 2  
101 W. Nueva, Suite 1007, 10<sup>th</sup> Floor  
San Antonio, TX 78205

The Honorable Kevin Wolff  
Bexar County Commissioner, Precinct 3  
101 W. Nueva, Suite 1007, 10<sup>th</sup> Floor  
San Antonio, TX 78205

The Honorable Tommy Calvert  
Bexar County Commissioner, Precinct 4  
101 W. Nueva, Suite 1029, 10<sup>th</sup> Floor  
San Antonio, TX 78205

Mr. Todd Putnam, PE, CFM  
Bexar County Flood Control  
1948 Probandt Street  
San Antonio, TX 78214

Scenic Loop 138-kV Transmission and Substation Project  
Federal, State, and Local Agencies/Officials Contact List

**MUNICIPALITIES WITHIN FIVE MILES  
OF THE REQUESTED FACILITY**

CITY OF SAN ANTONIO

The Honorable Ron Nirenberg  
Mayor – City of San Antonio  
P.O. Box 839966  
San Antonio, TX 78283

The Honorable Roberto C. Trevino  
Councilman, District 1  
City of San Antonio  
P.O. Box 839666  
San Antonio, TX 78283

The Honorable Jada Andrews-Sullivan  
Councilwoman, District 2  
City of San Antonio  
P.O. Box 839666  
San Antonio, TX 78283

The Honorable Rebecca J. Viagran  
Councilwoman, District 3  
City of San Antonio  
P.O. Box 839666  
San Antonio, TX 78283

The Honorable Adriana Rocha Garcia  
Councilwoman, District 4  
City of San Antonio  
P.O. Box 839666  
San Antonio, TX 78283

The Honorable Shirley Gonzales  
Councilwoman, District 5  
City of San Antonio  
P.O. Box 839666  
San Antonio, TX 78283

The Honorable Melissa Cabello Havdra  
Councilwoman, District 6  
City of San Antonio  
P.O. Box 839666  
San Antonio, TX 78283

The Honorable Ana Sandoval  
Councilwoman, District 7  
City of San Antonio  
P.O. Box 839666  
San Antonio, TX 78283

The Honorable Manny Peláez  
Councilman, District 8  
City of San Antonio  
P.O. Box 839666  
San Antonio, TX 78283

The Honorable John Courage  
Councilman, District 9  
City of San Antonio  
P.O. Box 839666  
San Antonio, TX 78283

The Honorable Clayton Perry  
Councilman, District 10  
City of San Antonio  
P.O. Box 839666  
San Antonio, TX 78283

Ms. Bridgett White  
Director  
Department of Planning  
City of San Antonio  
1400 South Flores Street  
San Antonio, TX 78204

Mr. Razzi Hosseini  
Interim Director  
Transportation & Capital Improvements  
City of San Antonio  
114 West Commerce  
San Antonio, TX 78205

Ms. Shanon Shea Miller, AICP  
Director  
City of San Antonio Office of Historic  
Preservation Development and Business  
Services Center  
1901 S. Alamo  
San Antonio, TX 78204

Scenic Loop 138-kV Transmission and Substation Project  
Federal, State, and Local Agencies/Officials Contact List

CITY OF FAIR OAKS RANCH

The Honorable Garry Manitzas  
Mayor  
City of Fair Oaks Ranch  
7286 Dietz Elkhorn  
Fair Oaks Ranch, TX 78015

Mr. Tobin Maples  
City Manager  
City of Fair Oaks Ranch  
7286 Dietz Elkhorn  
Fair Oaks Ranch, TX 78015

CITY OF GREY FOREST

The Honorable Phil Howard  
Mayor  
City of Grey Forest  
18502 Scenic Loop Road  
Grey Forest, TX 78023

Ms. Shannan Kinsley  
City Secretary  
City of Grey Forest  
18502 Scenic Loop Road  
Grey Forest, TX 78023

CITY OF HELOTES

The Honorable Tom Schoolcraft  
Mayor  
City of Helotes  
P.O. Box 507  
Helotes, TX 78023

Ms. Marian Mendez  
City Manager  
City of Helotes  
P.O. Box 507  
Helotes, TX 78023

Scenic Loop 138-kV Transmission and Substation Project  
Federal, State, and Local Agencies/Officials Contact List

**NON-GOVERNMENTAL  
ORGANIZATION**

Ms. Laura Huffman  
Regional State Director, Texas  
The Nature Conservancy  
318 Congress Avenue  
Austin, TX 78701

Ms. Lori Olson  
Texas Land Trust Council  
Executive Director  
P.O. Box 2677  
Wimberley, TX 78676

Mr. Mark Steinbach  
Executive Director  
Texas Land Conservancy  
P. O. Box 162481  
Austin, TX 78716

Ms. Blair Calvert Fitzsimons  
Chief Executive Officer  
Texas Agricultural Land Trust  
P.O. Box 6152  
San Antonio, TX 78209

Mr. Joe Ranzau  
President  
Texas Cave Management Association  
2186 Jackson Keller Street, #533  
San Antonio, TX 78214

Scenic Loop 138-kV Transmission and Substation Project  
Federal, State, and Local Agencies/Officials Contact List

**NEIGHBORING UTILITIES PROVIDING  
THE SAME UTILITY SERVICE WITHIN  
FIVE MILES**

PEDERNALES ELECTRIC COOPERATIVE,  
INC.

Pedernales Electric Cooperative Inc.  
c/o Bridget Headrick  
P.O. Box 1  
Johnson City, Texas 78636-0001

BANDERA ELECTRIC COOPERATIVE, INC.

Mr. Bill Hetherington  
Chief Executive Officer  
P.O. Box 667  
Bandera, TX 78003-0667



# **Exhibit D**



July 22, 2020

«Prefix» «Contact»  
«FormalTitle»  
«Organization»  
«Address1»  
«City», «State» «Zip»

***RE: Application of the City of San Antonio, Acting By and Through City Public Service Board (CPS Energy) to Amend a Certificate of Convenience and Necessity for the Proposed Scenic Loop 138-kV Transmission Line Project in Bexar County, Texas***

**PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 51023**

Dear «Formal»:

As part of our efforts to keep you and the public informed about electric transmission projects, we want you to know the City of San Antonio, acting by and through City Public Service Board (CPS Energy) is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the Scenic Loop 138 kV Transmission Line Project in Bexar County.

The proposed transmission line will connect the existing Ranchtown to Menger Creek 138 kV transmission line in northwest Bexar County to a proposed new Scenic Loop Substation located near the intersection of Scenic Loop Road and Toutant Beauregard Road. The entire project will be about 4.6 to 6.9 miles in length, and is estimated to cost approximately \$38 million to \$58 million (including substation costs), depending upon the final route chosen by the PUC.

If you have questions about the transmission line, you can call Adam Marin at 210-353-2476. The descriptions of the proposed routing alternatives and a map showing the proposed alternative routes are enclosed for your convenience.

The CCN application, including detailed routing maps illustrating the proposed transmission line project, substations, and project area, may be reviewed on the project website at <https://www.cpsenergy.com/en/about-us/new-infrastructure/scenic-loop-project.html> and at:

- CPS Energy, 145 Navarro, San Antonio, Texas 78205
- Fair Oaks Ranch City Office - 7286 Dietz Elkhorn Rd, Fair Oaks Ranch, TX 78015

***All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.***

For your information, the enclosed brochure entitled “Landowners and Transmission Line Cases at the PUC” provides basic information about how landowners may participate in this docket, and how they may contact the PUC. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket. The only way to fully participate in the PUC’s decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC’s proceedings and cannot predict which route may or may not be approved by the PUC.

Due to the COVID-19 pandemic, requests for intervention should be filed electronically and requestors will be required to serve the request on other parties by email. Therefore, those wishing to intervene should include an email address on the intervention form. Instructions for electronic filing via the “PUC Filer” on the Commission’s website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at [http://www.puc.texas.gov/industry/filings/New\\_PUC\\_Web\\_Filer\\_Presentation.pdf](http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf). Once a filer obtains a tracking sheet associated with the filing from the PUC Filer, they may email the tracking sheet and the document they wish to file to: [centralrecords@puc.texas.gov](mailto:centralrecords@puc.texas.gov). For assistance with electronic filings, please contact the Commission’s Help Desk at (512) 936-7100 or [helpdesk@puc.texas.gov](mailto:helpdesk@puc.texas.gov). You can review materials filed in this docket on the PUC Interchange at: <http://interchange.puc.texas.gov/>.

In addition to the contacts listed in the brochure, interested persons may call the PUC’s Customer Assistance Hotline at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC’s Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If a person wishes to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is September 8, 2020, and the PUC should receive an electronic filing or letter requesting intervention by that date.

While the preferred method for requesting intervention is to submit a request electronically, if a person is unable submit an electronic request, they can still request intervention by mailing 10 copies of the request to:

Public Utility Commission of Texas  
Central Records  
Attn: Filing Clerk  
1701 N. Congress Ave.  
P.O. Box 13326  
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail or email a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect participation in this docket. The enclosed brochure explains how an interested person can access these filings.

Sincerely,

Adam R. Marin, PE  
Regulatory Case Manager  
CPS Energy  
145 Navarro San Antonio, Texas 78205  
210.353.4882  
ScenicLoopProject@cpsenergy.com

Enclosures



July 22, 2020

«FirstName» «LastName» «Suffix»  
«SecondName»  
«Address1» «Address2»  
«City», «STATE» «ZIP»

***RE: Application of the City of San Antonio, Acting By and Through City Public Service Board (CPS Energy) to Amend a Certificate of Convenience and Necessity for the Proposed Scenic Loop 138-kV Transmission Line Project in Bexar County, Texas***

**PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 51023**

Tract ID: «Tract\_IDs»

Dear Landowner:

This letter is to inform you that the City of San Antonio, acting by and through City Public Service Board (CPS Energy) is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the proposed Scenic Loop 138-kV Transmission Line Project in Bexar County. The proposed transmission line will connect the existing Ranchtown to Menger Creek 138 kV transmission line in northwest Bexar County to a proposed new Scenic Loop Substation located near the intersection of Scenic Loop Road and Toutant Beauregard Road. The entire project will be about 4.6 to 6.9 miles in length, and is estimated to cost approximately \$38 million to \$58 million (including substation costs), depending upon the final route chosen by the PUC.

Your land may be directly affected in this docket. If one of CPS Energy's routes is approved by the PUC, CPS Energy will have the right to build the facilities, which may directly affect your land. This docket will not determine the value of your land or the value of an easement if one is needed by CPS Energy to build the facilities.

If you have questions about the transmission line or substation sites, please call 210-353-4882. The descriptions of the proposed routing alternatives, proposed substations sites, and a map showing the proposed alternative routes are enclosed for your convenience.

The CCN application, including detailed routing maps illustrating the proposed transmission line project, substations, and project area, may be reviewed on the project website at <https://www.cpsenergy.com/en/about-us/new-infrastructure/scenic-loop-project.html> and at:

- CPS Energy, 145 Navarro, San Antonio, Texas 78205
- Fair Oaks Ranch City Office - 7286 Dietz Elkhorn Rd, Fair Oaks Ranch, TX 78015

**All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.**

The enclosed brochure entitled “Landowners and Transmission Line Cases at the PUC” provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket. The only way to fully participate in the PUC’s decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC’s proceedings and cannot predict which route may or may not be approved by the PUC. CPS Energy will place updates on the project site listed above however all affected persons are encouraged to participate in the process.

Due to the COVID-19 pandemic, your request for intervention should be filed electronically and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention form. Instructions for electronic filing via the “PUC Filer” on the Commission’s website can be found here: <https://interchange.puc.texas.gov/filer> Instructions for using the PUC Filer are available at [http://www.puc.texas.gov/industry/filings/New\\_PUC\\_Web\\_Filer\\_Presentation.pdf](http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf). Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to: [centralrecords@puc.texas.gov](mailto:centralrecords@puc.texas.gov). For assistance with your electronic filing, please contact the Commission’s Help Desk at (512) 936-7100 or [helpdesk@puc.texas.gov](mailto:helpdesk@puc.texas.gov). You can review materials filed in this docket on the PUC Interchange at: <http://interchange.puc.texas.gov/>.

In addition to the contacts listed in the brochure, you may call the PUC’s Customer Assistance Hotline at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC’s Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If you wish to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is September 8, 2020, and the PUC should receive a letter from you requesting intervention by that date.

While the preferred method is for you to submit your request for intervention electronically, if you are unable to do so you may mail 10 copies of the request to:

Public Utility Commission of Texas  
Central Records  
Attn: Filing Clerk  
1701 N. Congress Ave.  
P.O. Box 13326  
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail or email a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket. The enclosed brochure explains how you can access these filings.

Sincerely,

Adam R. Marin, PE  
Regulatory Case Manager  
CPS Energy  
145 Navarro San Antonio, Texas 78205  
210.353.4882  
ScenicLoopProject@cpsenergy.com

Enclosures



22 de julio de 2020

«PrimerNombre» «Apellido» «Sufijo»  
«SegundoNombre»  
«Dirección1» «Dirección2»  
«Ciudad», «ESTADO» «CÓDIGO POSTAL»

**EN REFERENCIA A:**

***Solicitud de la Ciudad de San Antonio, Actuando Por y A Través de la Junta de Servicios Públicos de la Ciudad (CPS Energy) para Enmendar un Certificado de Conveniencia y Necesidad para el Proyecto propuesto de Línea de Transmisión en Scenic Loop de 138 kV en el Condado de Bexar, Texas***

**COMISIÓN DE SERVICIOS PÚBLICOS DE TEXAS (PUC) EXPEDIENTE No. 51023**

ID del Tramo: «IDs\_Tramo»

Estimado Propietario:

La presente carta es para informarle que la Ciudad de San Antonio, actuando por y a través de la Junta de Servicios Públicos de la Ciudad (CPS Energy) está solicitando la aprobación de la Comisión de Servicios Públicos de Texas (PUC) para enmendar su Certificado de Conveniencia y Necesidad (CCN) para construir el Proyecto propuesto de Línea de Transmisión en Scenic Loop de 138 kV en el Condado de Bexar. La línea de transmisión propuesta conectará la línea de transmisión existente de Ranchtown a Menger Creek de 138 kV en el noroeste del condado de Bexar a una nueva Subestación en Scenic Loop ubicada cerca de la intersección de Scenic Loop Road y Toutant Beauregard Road. El proyecto completo tendrá una longitud de aproximadamente 4.6 a 6.9 millas, y se estima que costará aproximadamente entre \$38 millones a \$58 millones (incluidos los costos de la subestación), dependiendo de la ruta final elegida por la PUC.

Su terreno puede verse directamente afectado en este expediente. Si la PUC aprueba una de las rutas de CPS Energy, CPS Energy tendrá derecho a construir las instalaciones, lo que puede afectar directamente su terreno. Este expediente no determinará el valor de su terreno o el valor de un derecho de acceso a la propiedad si CPS Energy lo necesita para construir las instalaciones.

Si tiene preguntas sobre la línea de transmisión o los sitios de subestación, llame al 210-353-4882. Las descripciones de las rutas alternativas propuestas, los sitios de subestaciones propuestos y un mapa que muestra las rutas alternativas propuestas se incluyen para su mayor comodidad.

La solicitud CCN, que incluye mapas detallados de rutas que ilustran el proyecto propuesto de línea de transmisión, las subestaciones y el área del proyecto, puede revisarse en el sitio web del proyecto en <https://www.cpsenergy.com/en/about-us/new-infrastructure/scenic-loop-project.html> y en:

- CPS Energy, 145 Navarro, San Antonio, Texas 78205



- Oficina de la Ciudad de Fair Oaks Ranch - 7286 Dietz Elkhorn Rd, Fair Oaks Ranch, TX 78015

**Todas las rutas y segmentos de ruta incluidos en esta notificación están disponibles para la selección y aprobación por la Comisión de Servicios Públicos de Texas.**

El folleto adjunto titulado "Propietarios de Tierras y Casos de Líneas de Transmisión en la PUC" proporciona información básica sobre cómo puede usted participar en este expediente y cómo puede comunicarse con la PUC. Por favor, lea este folleto detenidamente. El folleto incluye ejemplos de formularios para realizar comentarios y para solicitar una intervención como parte activa en este expediente. La única forma de participar plenamente en la decisión de la PUC sobre dónde ubicar la línea de transmisión es intervenir en el expediente. Es importante que la persona afectada intervenga porque la empresa de servicios públicos no está obligada a mantener informadas a las personas afectadas sobre los procedimientos de la PUC y no puede predecir qué ruta puede o no ser aprobada por la PUC. CPS Energy colocará actualizaciones en el sitio del proyecto mencionado anteriormente, sin embargo, se recomienda a todas las personas afectadas a participar en el proceso.

Debido a la pandemia de COVID-19, su solicitud de intervención debe presentarse electrónicamente y se le solicitará que envíe la solicitud a otras partes por correo electrónico. Por lo tanto, incluya su propia dirección de correo electrónico en el formulario de intervención. Las instrucciones para la presentación electrónica a través del "PUC Filer" en el sitio web de la Comisión se pueden encontrar aquí: <https://interchange.puc.texas.gov/filer> Las instrucciones para utilizar el PUC Filer están disponibles en [http://www.puc.texas.gov/industry/filings/New\\_PUC\\_Web\\_Filer\\_Presentation.pdf](http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf). Una vez que obtenga una hoja de seguimiento relacionada con su presentación desde el PUC Filer, puede enviar por correo electrónico la hoja de seguimiento y el documento que desea presentar a: [centralrecords@puc.texas.gov](mailto:centralrecords@puc.texas.gov). Para obtener ayuda con su presentación electrónica, comuníquese con el Servicio de Asistencia de la Comisión al (512) 936-7100 o [helpdesk@puc.texas.gov](mailto:helpdesk@puc.texas.gov). Puede revisar los documentos archivados en este expediente en el Intercambio de la PUC en: <http://interchange.puc.texas.gov/>.

Además de los contactos que figuran en el folleto, puede llamar a la Línea Directa de Atención al Cliente de la PUC al (888) 782-8477. Las personas con discapacidades auditivas y del habla con teléfonos de texto (TTY) pueden comunicarse con la Línea Directa de Atención al Cliente de la PUC al (512) 936-7136 o al número gratuito (800) 735-2989. Si desea participar en este procedimiento convirtiéndose en un interventor, la fecha límite para la intervención en el procedimiento es 8 de septiembre de 2020, y la PUC debe recibir una carta suya solicitando la intervención para esa fecha.

Si bien el método preferido es que envíe su solicitud de intervención electrónicamente, si no puede realizarlo, puede enviar 10 copias de la solicitud a:

Comisión de Servicios Públicos de Texas  
Archivo Central  
Ate.: Auxiliar de Documentación  
1701 N. Congress Ave.

P.O. Box 13326  
Austin, Texas 78711-3326

Las personas que deseen intervenir en el expediente también deben enviar por correo o correo electrónico una copia de su solicitud de intervención a todas las partes en el expediente y a todas las personas que tengan mociones pendientes para intervenir, en el momento o antes de que la solicitud de intervención se envíe a la PUC. Además del plazo de intervención, es posible que ya existan otros plazos importantes que afecten su participación en este expediente. Debe revisar los pedidos y otras presentaciones ya realizadas en el expediente. El folleto adjunto explica cómo puede acceder a estas presentaciones.

Atentamente,

Adam R. Marin, PE  
Administrador Regulador del Caso  
CPS Energy  
145 Navarro San Antonio, Texas 78205  
210.353.4882  
ScenicLoopProject@cpsenergy.com

Adjuntos

**CPS Energy**  
**Scenic Loop 138 kV Transmission Line and Substation Project**  
**PUC Docket No. 51023**  
**Description of the Primary Alternative Routes**

CPS Energy has filed an application with the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the Scenic Loop 138-kV Transmission Line Project in Bexar County, Texas. In its CCN application for this project, CPS Energy has presented 29 alternative routes comprised of 48 segments for consideration by the PUC. The following table lists the segment combinations that make up CPS Energy's 29 alternative routes and the length of each alternative route in miles. All routes and segments are available for selection and approval by the PUC. Only one multi-segment transmission line route and one substation will ultimately be constructed.

Alternative routes are not listed in any order of preference or priority.

PRIMARY ALTERNATIVE ROUTES	SEGMENT COMPOSITION	TOTAL LENGTH IN MILES
A	Sub 1 – 13-14-54-17-28-29-40	6.66
B	Sub 1 – 13-14-54-17-31-42-48-46	6.24
C	Sub 1 – 2-3-4-5-14-54-20-36-35-34-41-46	5.71
D	Sub 2 – 4-5-14-54-20-36-42-48-46	5.27
E	Sub 2 – 4-5-14-54-17-28-30-34-33-40	6.62
F	Sub 2 – 7-8-50-15-26-38-43	5.66
G	Sub 3 – 5-14-54-17-31-42-49	6.08
H	Sub 3 – 5-14-54-17-28-29-40	6.32
I	Sub 3 – 5-14-54-20-36-42-48-46	5.15
J	Sub 3 – 5-14-54-20-36-42-49	5.33
K	Sub 3 – 5-14-54-21-25-37-38-43	5.29
L	Sub 3 – 5-14-54-21-25-37-38-39-53-52-45	6.91
M	Sub 4 – 1-3-4-5-14-54-20-36-42-48-46	5.90
N	Sub 5 – 8-50-15-26-38-43	5.33
O	Sub 5 – 8-50-16-56-57-27-47-53-44	6.83
P	Sub 6 – 50-15-22-25-37-38-43	4.89
Q	Sub 6 – 50-15-26-38-39-44	5.55
R	Sub 6 – 50-15-26-38-43	4.75
S	Sub 6 – 50-16-56-57-27-51-45	6.73
T	Sub 6 – 50-15-22-25-32-36-42-48-46	5.98
U	Sub 6 – 50-15-26-38-39-53-52-45	6.37
V	Sub 6 – 50-16-55-57-27-47-53-44	6.60
W	Sub 6 – 50-16-56-57-27-47-53-44	6.25

CPS Energy  
 Scenic Loop 138 kV Transmission Line and Substation Project  
 PUC Docket No. 51023  
 Description of the Primary Alternative Routes

PRIMARY ALTERNATIVE ROUTES	SEGMENT COMPOSITION	TOTAL LENGTH IN MILES
X	Sub 7 – 54-17-28-30-34-41-46	5.27
Y	Sub 7 – 54-20-36-35-34-33-40	5.23
Z	Sub 7 – 54-20-36-42-48-46	4.58
AA	Sub 7 – 54-20-36-42-49	4.77
BB	Sub 7 – 54-21-25-37-38-43	4.73
CC	Sub 7 - 54-20-32-37-38-43	5.23

*Note: All distances listed below are approximate and rounded to the nearest hundredths of a mile. The distances of individual segments below may not sum to the total length of route presented above due to rounding.*

**Segment 1**

Segment 1 begins at Substation 4, located on the south side of Boerne Stage Road (Rd.) approximately 0.60 mile east of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the northwest side of Substation 4 and proceeds west paralleling the south side of Boerne Stage Rd. for approximately 0.60 mile, crossing two local roads, Leon Creek and an unnamed stream. The segment terminates at its intersection with Segments 2 and 3, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

**Segment 2**

Segment 2 begins at Substation 1, located on the west side of Boerne Stage Rd. approximately 0.32 miles north of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southeast side of Substation 1 and proceeds east, immediately crossing Boerne Stage Rd., for approximately 0.10 mile, then angles south-southeast for approximately 0.13 mile, and then angles south for approximately 0.20 mile crossing Boerne Stage Rd. The segment terminates at its intersection with Segments 1 and 3, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

**Segment 3**

Segment 3 begins at its intersection with Segments 1 and 2, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment proceeds west for approximately 0.03 mile. The segment terminates at its intersection with Segment 4, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

**Segment 4**

Segment 4 begins at Substation 2 or at its intersection with Segment 3, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment proceeds west, immediately crossing Scenic Loop Rd., paralleling the south side of Toutant Beauregard Rd. for approximately 0.12 mile. The segment terminates at its intersection with Segment 5, located on the southwest side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

**Segment 5**

Segment 5 begins at Substation 3 or at its intersection with Segment 4, located on the southwest side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the northwest side of Substation 3 and proceeds west paralleling the south side of Toutant Beauregard Rd. for approximately 0.11 mile. The segment then angles northwest for approximately 0.07 mile crossing Toutant Beauregard Rd. and then angles west for approximately 0.07 mile. The segment terminates at its intersection with Segments 13 and 14, located on the north side of Toutant Beauregard Rd.

*There is no segment labeled Segment 6 in this project.*

**Segment 7**

Segment 7 begins at Substation 2, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 2 and proceeds south paralleling the east side of Scenic Loop Rd. for approximately 0.33 mile crossing a local road and an unnamed stream. The segment terminates at its intersection with Segment 8 or Substation 5, located on the east side of Scenic Loop Rd.

**Segment 8**

Segment 8 begins at Substation 5 or at its intersection with Segment 7, located on the east side of Scenic Loop Road approximately 0.34 mile south of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 5 and proceeds south-southwest paralleling the east side of Scenic Loop Rd. for approximately 0.31 mile crossing Leon Creek and a local road. The segment then angles west-northwest for approximately 0.09 mile crossing Scenic Loop Rd. and then angles south-southwest for approximately 0.18 mile. The segment terminates at its intersection with Segment 50 or Substation 6, located west of Scenic Loop Rd.

*There are no segments labeled Segment 9, Segment 10, Segment 11, or Segment 12 in this project.*

**Segment 13**

Segment 13 begins at Substation 1, located on the west side of Boerne Stage Rd. approximately 0.32 miles north of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 1 and proceeds west for approximately 0.22 mile, then angles south for approximately 0.30 mile, and then angles east for approximately 0.08 mile. The segment terminates at its intersection with Segments 5 and 14, located on the north side of Toutant Beauregard Rd.

**Segment 14**

Segment 14 begins at its intersection with Segments 5 and 13, located on the north side of Toutant Beauregard Rd. approximately 0.35 mile west of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment proceeds south-southwest for approximately 0.07 mile crossing Toutant Beauregard Rd. then continues south-southwest paralleling the east side of Toutant Beauregard Rd. for approximately 0.24 mile. The segment terminates at its intersection with Segment 54, located on the east side of Toutant Beauregard Rd.

**Segment 15**

Segment 15 begins at its intersection with Segments 16 and 50, located west of Scenic Loop Rd. The segment proceeds west for approximately 0.33 mile, then angles southwest for approximately 0.20 mile crossing Leon Creek, and then angles south for approximately 0.04 mile. The segment then angles west for approximately 0.30 mile, crossing 4WD Rd. The segment terminates at its intersection with Segments 22 and 26, located north of Leon Creek, south of Huntress Lane (Ln.) and on the west side of 4WD Rd.

**Segment 16**

Segment 16 begins at its intersection with Segments 15 and 50, located west of Scenic Loop Rd. The segment proceeds east for approximately 0.07 mile and then angles south paralleling the west side of Scenic Loop Rd. for approximately 0.20 mile. The segment then angles east for approximately 0.03 mile crossing Scenic Loop Rd. and then angles south paralleling the east side of Scenic Loop Rd. for approximately 0.32 mile. The segment then continues south for approximately 0.07 mile crossing Scenic Loop Rd. The segment terminates at its intersection with Segments 55 and 56, located on the northwest side of the intersection of Scenic Loop Rd. and Cross Mountain Trail.

**Segment 17**

Segment 17 begins at its intersection with Segments 20, 21, and 54 located on the southwest side of Toutant Beauregard Rd. The segment proceeds east-northeast, immediately crossing Toutant Beauregard Rd., for approximately 0.07 mile, and then angles northeast for approximately 0.09 mile. The segment then angles north for approximately 0.79 mile, and then angles west for approximately 0.27 mile. The segment terminates at its intersection with Segments 28 and 31.

*There are no segments labeled Segment 18 or Segment 19 in this project.*

**Segment 20**

Segment 20 begins at its intersection with Segments 17, 21, and 54, located on the southwest side of Toutant Beauregard Rd. The segment proceeds north-northwest for approximately 0.10 mile crossing Toutant Beauregard Rd. and then angles northwest paralleling the northeast side of Toutant Beauregard Rd. for approximately 0.49 mile crossing Pecan Creek. The segment terminates at its intersection with Segments 32 and 36, located on the northeast side of Toutant Beauregard Rd.

**Segment 21**

Segment 21 begins at its intersection with Segments 17, 20, and 54, located on the southwest side of Toutant Beauregard Rd. The segment proceeds south for approximately 0.46 mile crossing Pecan Creek. The segment terminates at its intersection with Segments 22 and 25.

**Segment 22**

Segment 22 begins at its intersection with Segments 21 and 25. The segment proceeds south for approximately 0.37 mile crossing Huntress Ln. and then angles south-southwest for approximately 0.04 mile. The segment parallels 4WD Rd. for approximately 0.27 mile of its length. The segment terminates at its intersection with Segments 15 and 26, located north of Leon Creek, south of Huntress Ln., and on the west side of 4WD Rd.

*There are no segments labeled Segment 23 or Segment 24 in this project.*

**Segment 25**

Segment 25 begins at its intersection with Segments 21 and 22. The segment proceeds west for approximately 0.50 mile. The segment terminates at its intersection with Segments 32 and 37.

**Segment 26**

Segment 26 begins at its intersection with Segments 15 and 22, located north of Leon Creek, south of Huntress Ln., and on the west side of 4WD Rd. The segment proceeds west for approximately 0.03 mile, and then curves southwest to west to west-southwest for approximately 0.70 mile crossing Leon Creek and an unnamed stream. The segment then angles in a west for approximately 0.30 mile, and then angles north for approximately 0.34 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 37 and 38.

**Segment 27**

Segment 27 begins at its intersection with Segment 57. The segment proceeds north paralleling 4WD Rd. for approximately 0.05 mile, then angles west-northwest for approximately 0.32 mile crossing Helotes Creek and an unnamed stream, and then angles northwest for approximately 0.26 mile crossing an unnamed stream and two local roads. The segment then angles north-northwest for approximately 0.23 mile crossing two local roads and Helotes Creek, and then angles west for approximately 0.21 mile paralleling the north side of a local road. The segment then angles northwest for approximately 0.15 mile crossing a local road, then angles southwest for approximately 0.12 mile crossing a local road, and then angles west for approximately 0.17 mile. The segment terminates at its intersection with Segments 47 and 51.

**Segment 28**

Segment 28 begins at its intersection with Segments 17 and 31. The segment proceeds north for approximately 0.11 mile, then angles west for approximately 0.21 mile, and then angles north for approximately 0.10 mile. The segment then angles west for approximately 0.09 mile, and then angles northwest for approximately 0.05 mile. The segment terminates at its intersection with Segments 29 and 30.

**Segment 29**

Segment 29 begins at its intersection with Segments 28 and 30. The segment proceeds northwest for approximately 0.08 mile, then angles north for approximately 0.19 mile, and then angles west for approximately 0.27 mile. The segment then angles west-northwest for approximately 0.12 mile, then angles northwest for approximately 0.04 mile crossing Toutant Beauregard Rd. The segment terminates at its intersection with Segments 33 and 40, located on the west side of Toutant Beauregard Rd.

**Segment 30**

Segment 30 begins at its intersection with Segments 28 and 29. The segment proceeds west for approximately 0.49 mile. The segment terminates at its intersection with Segments 34 and 35, located on the east side of Toutant Beauregard Rd.

**Segment 31**

Segment 31 begins at its intersection with Segments 17 and 28. The segment proceeds west for approximately 0.37 mile, and then angles southwest for approximately 0.14 mile crossing an unnamed stream. The segment then angles west-southwest for approximately 0.08 mile crossing Toutant Beauregard Rd. The segment terminates at its intersection with Segments 35, 36, and 42, located on the west side of Toutant Beauregard Rd.

**Segment 32**

Segment 32 begins at its intersection with Segments 20 and 36, located on the northeast side of Toutant Beauregard Rd. The segment proceeds south-southwest for approximately 0.15 mile crossing Toutant Beauregard Rd. and then angles south for approximately 0.72 mile. The segment terminates at its intersection with Segments 25 and 37.

**Segment 33**

Segment 33 begins at its intersection with Segments 34 and 41, located on the west side of Toutant Beauregard Rd. The segment proceeds north paralleling the west side of Toutant Beauregard Rd. for approximately 0.35 mile. The segment terminates at its intersection with Segments 29 and 40, located on the west side of Toutant Beauregard Rd.

**Segment 34**

Segment 34 begins at its intersection with Segments 30 and 35, located on the east side of Toutant Beauregard Rd. The segment proceeds west for approximately 0.04 mile crossing Toutant Beauregard Rd. The segment terminates at its intersection with Segments 33 and 41, located on the west side of Toutant Beauregard Rd.

**Segment 35**

Segment 35 begins at its intersection with Segments 31, 36, and 42, located on the west side of Toutant Beauregard Rd. The segment proceeds northwest paralleling the west side of Toutant Beauregard Rd. for approximately 0.14 mile, then angles north-northwest for approximately 0.10 mile crossing Toutant Beauregard Rd., and then angles northwest paralleling the east side of Toutant Beauregard Rd. for approximately 0.28 mile. The segment terminates at its intersection with Segments 30 and 34, located on the east side of Toutant Beauregard Rd.

**Segment 36**

Segment 36 begins at its intersection with Segments 20 and 32, located on the northeast side of Toutant Beauregard Rd. The segment proceeds west for approximately 0.06 mile crossing Toutant Beauregard Rd., then angles northwest paralleling the west side of Toutant Beauregard Rd. for approximately 0.41 mile crossing an unnamed stream and Pecan Creek. The segment terminates at its intersection with Segments 31, 35, and 42, located on the west side of Toutant Beauregard Rd.

**Segment 37**

Segment 37 begins at its intersection with Segments 25 and 32. The segment proceeds southwest for approximately 0.15 mile and then angles northwest for approximately 0.10 mile. The segment then angles west-southwest for approximately 0.34 mile crossing Leon Creek. The segment terminates at its intersection with Segments 26 and 38.



**Segment 38**

Segment 38 begins at its intersection with Segments 26 and 37. The segment proceeds west-southwest for approximately 0.18 mile and then angles west-northwest for approximately 0.24 mile. The segment terminates at its intersection with Segments 39 and 43.

**Segment 39**

Segment 39 begins at its intersection with Segments 38 and 43. The segment proceeds south for approximately 0.87 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 44 and 53.

**Segment 40**

Segment 40 begins at its intersection with Segments 29 and 33, located on the west side of Toutant Beauregard Rd. The segment proceeds north and west paralleling the west and south sides of Toutant Beauregard Rd. for approximately 0.28 mile crossing two local roads. The segment then continues west-northwest for approximately 0.11 mile, then angles west-southwest for approximately 0.13 mile, and then angles north for approximately 0.11 mile. The segment then angles north-northwest for approximately 0.10 mile crossing an unnamed stream, then angles west-southwest for approximately 0.11 mile, and then angles north for approximately 0.16 mile crossing Toutant Beauregard Rd. The segment then angles west paralleling the north side of Toutant Beauregard Rd. for approximately 0.25 mile and then angles south-southwest for approximately 0.05 mile crossing Toutant Beauregard Rd. The segment then angles southwest paralleling the northwest side of Karsch Rd. for approximately 0.15 mile and then angles west-northwest paralleling the north side of Lee Meadows for approximately 0.26 mile. The segment continues west-northwest for approximately 0.86 mile. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

**Segment 41**

Segment 41 begins at its intersection with Segments 33 and 34, located on the west side of Toutant Beauregard Rd. The segment proceeds west-northwest for approximately 0.16 mile, then angles west for approximately 0.24 mile, and then angles southwest for approximately 0.06 mile crossing an unnamed stream. The segment terminates at its intersection with segments 46 and 48.

**Segment 42**

Segment 42 begins at its intersection with Segments 31, 35, and 36, located on the west side of Toutant Beauregard Rd. The segment proceeds west for approximately 0.09 mile, then angles west-southwest for approximately 0.07 mile crossing Pecan Creek, and then angles northwest for approximately 0.50 mile crossing Pecan Creek and an unnamed road. The segment then angles west-southwest for approximately 0.21 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 48 and 49.

**Segment 43**

Segment 43 begins at its intersection with Segments 38 and 39. The segment proceeds west for approximately 0.13 mile crossing an unnamed stream, then angles southwest for approximately 0.80 mile crossing an unnamed stream and an unnamed road twice, and then angles west for approximately 0.11 mile. The segment then angles northwest for approximately 0.03 mile, then angles west-southwest for approximately 0.04 mile, and then curves from west to northwest to north over 0.44 mile. The segment then angles west for approximately 0.50 mile. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

**Segment 44**

Segment 44 begins at its intersection with Segments 39 and 53. The segment proceeds west-northwest paralleling the north side of a local road for approximately 0.46 mile and crossing an unnamed stream and an unnamed local road, then continues west-northwest for approximately 0.41 mile crossing an unnamed local road and an unnamed stream, then angles northwest for approximately 0.20 mile crossing a local road, and then angles southwest for approximately 0.18 mile. The segment then angles west-northwest for approximately 0.10 mile crossing a local road, and then angles northwest for approximately 0.63 mile paralleling the northeast side of a local road and crossing an unnamed stream. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

**Segment 45**

Segment 45 begins at its intersection with Segments 51 and 52. The segment proceeds south paralleling the east side of a local road for approximately 0.47 mile, then angles segment southwest for approximately 0.15 mile crossing an unnamed stream, then angles south for approximately 0.14 mile, then angles south-southwest for approximately 0.12 mile, and then angles west-southwest for approximately 0.17 mile crossing a local road. The segment then angles northwest for approximately 0.37 mile crossing Chimenea Creek, then angles southwest for approximately 0.14 mile crossing a local road and an unnamed stream. The segment continues southwest paralleling the northwest side of a local road for approximately 1.03 miles crossing Los Reyes Creek. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

**Segment 46**

Segment 46 begins at its intersection with Segments 41 and 48. The segment proceeds west for approximately 0.90 mile crossing Pecan Creek, then angles southwest for approximately 0.16 mile, and then angles northwest for approximately 0.13 mile crossing Karsch Rd. The segment then angles northeast paralleling the northwest side of Karsch Rd. for approximately 0.05 mile and then angles northwest for approximately 0.37 mile. The segment then angles northwest for approximately 0.18 mile crossing Leon Creek and two local roads. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

**Segment 47**

Segment 47 begins at its intersection with Segments 27 and 51. The segment proceeds west for approximately 0.19 mile. The segment terminates at its intersection with Segments 52 and 53.

**Segment 48**

Segment 48 begins at its intersection with Segments 42 and 49. The segment proceeds north for approximately 0.16 mile. The segment terminates at its intersection with Segments 41 and 46.

**Segment 49**

Segment 49 begins at its intersection with Segments 42 and 48. The segment proceeds southwest for approximately 0.34 mile crossing Pecan Creek, then angles south-southwest for approximately 0.27 mile, and then curves from south-southwest to west to northwest over approximately 0.42 mile crossing an unnamed stream. The segment then curves west to southwest to south over approximately 0.36 mile. The segment then angles west for approximately 0.26 mile crossing an unnamed stream and a local road, and then angles north-northwest paralleling a local road for approximately 0.28 mile. The segment then angles northwest for approximately 0.20 mile crossing a local road. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

**Segment 50**

Segment 50 begins at Substation 6 or at its intersection with Segment 8, located on the west side of Scenic Loop Rd. approximately 0.80 mile south of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 6 and proceeds south-southwest for approximately 0.04 mile. The segment terminates at its intersection with Segments 16 and 15, located west of Scenic Loop Rd.

**Segment 51**

Segment 51 begins at its intersection with Segments 27 and 47. The segment proceeds southwest for approximately 0.15 mile. The segment terminates at its intersection with Segments 45 and 52.

**Segment 52**

Segment 52 begins at its intersection with Segments 47 and 53. The segment proceeds southeast for approximately 0.10 mile. The segment terminates at its intersection with Segments 45 and 51.

**Segment 53**

Segment 53 begins at its intersection with Segment 39 and 44. The segment proceeds south for approximately 0.10 mile. The segment terminates at its intersection with Segments 47 and 52.

**Segment 54**

Segment 54 begins at Substation 7 or at its intersection with Segment 14, located on the east side of Toutant Beauregard Rd. The segment proceeds southwest for approximately 0.03 mile, then angles west for approximately 0.09 mile crossing Toutant Beauregard Rd. then continues west paralleling the north side of Toutant Beauregard Rd. for approximately 0.14 mile. The segment then angles west-southwest for approximately 0.06 mile crossing Toutant Beauregard Rd. and then angles west-northwest paralleling the southwest side of Toutant Beauregard Rd. for approximately 0.38 mile. The segment terminates at its intersection with Segments 17, 20, and 21, located on the southwest side of Toutant Beauregard Rd.

**Segment 55**

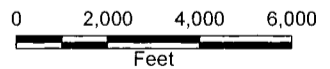
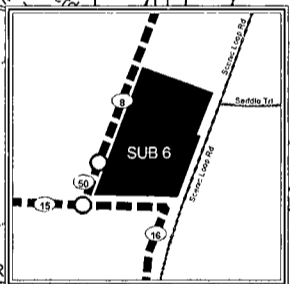
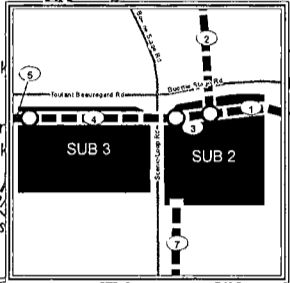
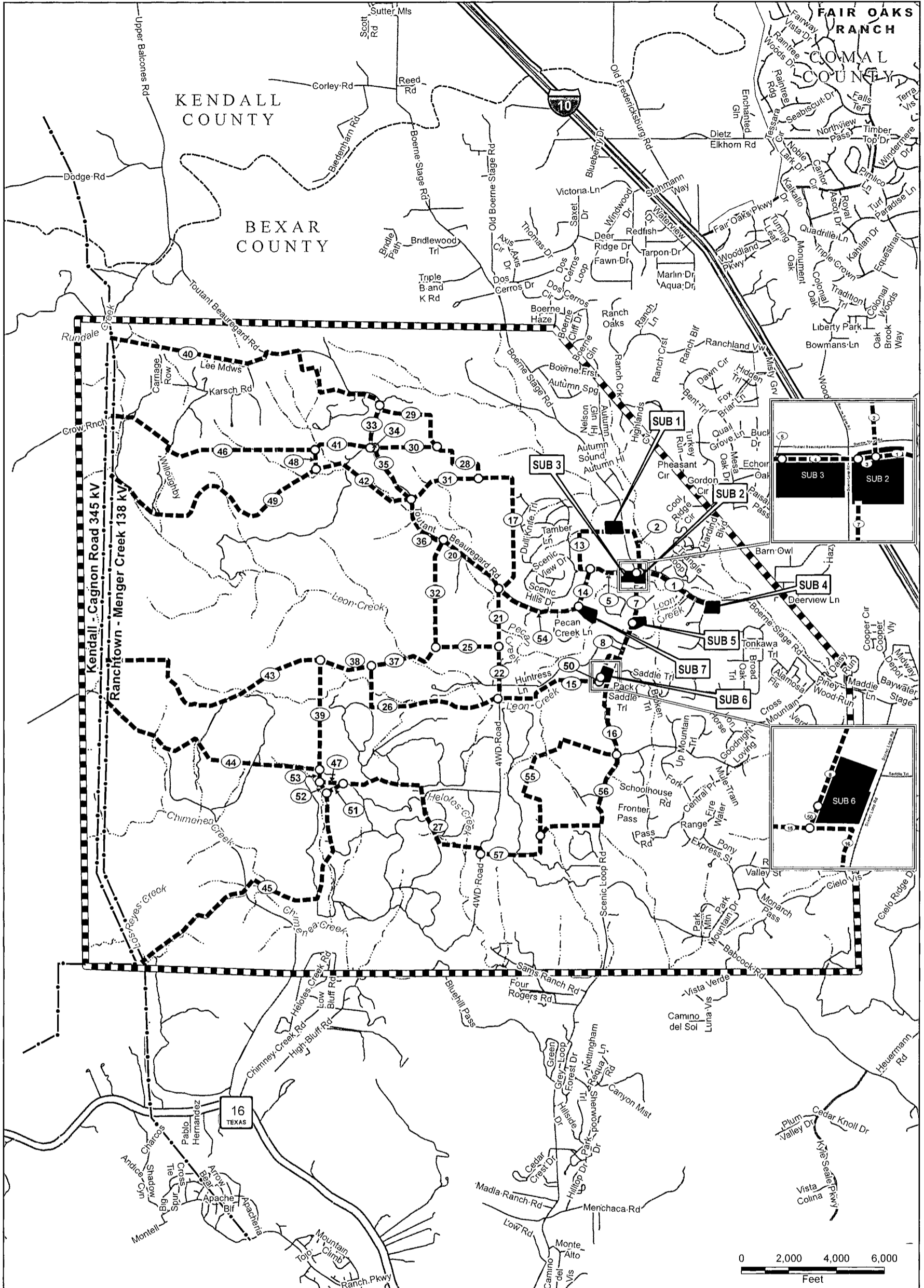
Segment 55 begins at its intersection with Segments 16 and 56, located on the northwest side of the intersection of Scenic Loop Rd. and Cross Mountain Trail. The segment proceeds west for approximately 0.07 mile, then angles west-northwest for approximately 0.38 mile, and then angles south-southwest for approximately 0.08 mile. The segment then angles southwest for approximately 0.21 mile crossing an unnamed stream, and then angles south-southwest for approximately 0.30 mile crossing an unnamed stream. The segment then angles east-southeast for approximately 0.15 mile, then angles south for approximately 0.28 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 56 and 57.

**Segment 56**

Segment 56 begins at its intersection with Segments 16 and 55, located on the northwest side of the intersection of Scenic Loop Rd. and Cross Mountain Trail. The segment proceeds south, paralleling the west side of Scenic Loop Rd. for approximately 0.46 miles, then angles southeast for approximately 0.04 mile crossing Scenic Loop Rd., and then angles south paralleling the east side of Scenic Loop Rd. for approximately 0.12 mile. The segment then angles west, immediately crossing Scenic Loop Rd., for approximately 0.41 mile, and then angles southwest for approximately 0.10 mile. The segment terminates at its intersection with Segments 55 and 57.

**Segment 57**

Segment 57 begins at its intersection with Segments 55 and 56. The segment proceeds south for approximately 0.14 mile and then angles east for approximately 0.48 mile crossing two local roads and 4WD Rd. The segment terminates at its intersection with Segment 27 located on the west side of 4WD Rd.



- Project Components**
- Study Area Boundary
  - Proposed Substation Site
  - Primary Segment, Node, and Label
  - Existing Utilities**
  - Existing Transmission Line

- Transportation**
- Interstate Highway
  - State Highway
  - Local Road

- Administrative Boundaries**
- City Limits
  - County Boundary
- Surface Waters**
- River / Stream

SCENIC LOOP 138 kV TRANSMISSION LINE AND SUBSTATION PROJECT

PRIMARY SEGMENTS & SUBSTATION SITES

POWER ENGINEERS  
Date 7/13/2020



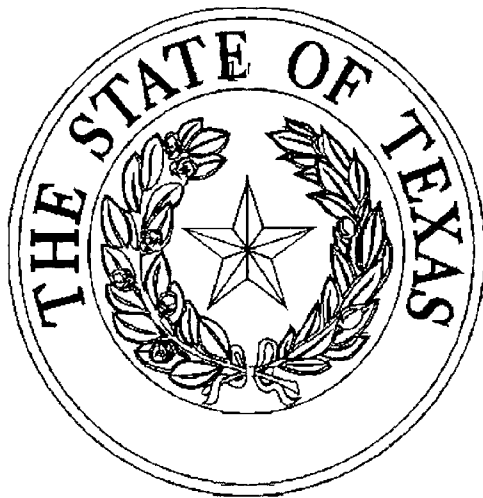
Print at 11 x 17 1 inch = 4,000 feet

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# Landowners and Transmission Line Cases at the PUC

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*Public Utility Commission of Texas*



1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326  
(512) 936-7260  
[www.puc.state.tx.us](http://www.puc.state.tx.us)

Effective June 1, 2011

### *Purpose of This Brochure*

This brochure is intended to provide landowners with information about proposed new transmission lines and the Public Utility Commission's ("PUC" or "Commission") process for evaluating these proposals. At the end of the brochure is a list of sources for additional information

The following topics are covered in this brochure:

- How the PUC evaluates whether a new transmission line should be built,
- How you can participate in the PUC's evaluation of a line, and
- How utilities acquire the right to build a transmission line on private property.

You are receiving the enclosed formal notice because one or more of the routes for a proposed transmission line may require an easement or other property interest across your property, or the centerline of the proposed project may come within 300 feet of a house or other habitable structure on your property. This distance is expanded to 500 feet if the proposed line is greater than 230 kilovolts (kV). For this reason, your property is considered **directly affected land**. This brochure is being included as part of the formal notice process.

If you have questions about the proposed routes for a transmission line, you may contact the applicant. The applicant also has a more detailed map of the proposed routes for the transmission line and nearby habitable structures. The applicant may help you understand the routing of the project and the application approval process in a transmission line case but cannot provide legal advice or represent you. *The applicant cannot predict which route may or may not be approved by the PUC. The PUC decides which route to use for the transmission line, and the applicant is not obligated to keep you informed of the PUC's proceedings. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene, which is discussed below.*

The PUC is sensitive to the impact that transmission lines have on private property. At the same time, transmission lines deliver electricity to millions of homes and businesses in Texas, and new lines are sometimes needed so that customers can obtain reliable, economical power.

The PUC's job is to decide whether a transmission line application should be approved and on which route the line should be constructed. The PUC values input from landowners and encourages you to participate in this process by intervening in the docket.

### *PUC Transmission Line Case*

Texas law provides that most utilities must file an application with the PUC to obtain or amend a Certificate of Convenience and Necessity (CCN) in order to build a new transmission line in Texas. The law requires the PUC to consider a number of factors in deciding whether to approve a proposed new transmission line.

The PUC may approve an application to obtain or amend a CCN for a transmission line after considering the following factors:

- Adequacy of existing service;
- Need for additional service;
- The effect of approving the application on the applicant and any utility serving the proximate area;
- Whether the route utilizes existing compatible rights-of-way, including the use of vacant positions on existing multiple-circuit transmission lines;  
Whether the route parallels existing compatible rights-of-way;  
Whether the route parallels property lines or other natural or cultural features,  
Whether the route conforms with the policy of prudent avoidance (which is defined as the limiting of exposures to electric and magnetic fields that can be avoided with reasonable investments of money and effort), and  
Other factors such as community values, recreational and park areas, historical and aesthetic values, environmental integrity, and the probable improvement of service or lowering of cost to consumers in the area.

If the PUC decides an application should be approved, it will grant to the applicant a CCN or CCN amendment to allow for the construction and operation of the new transmission line.

***Application to Obtain or Amend a CCN:***

An application to obtain or amend a CCN describes the proposed line and includes a statement from the applicant describing the need for the line and the impact of building it. In addition to the routes proposed by the applicant in its application, the possibility exists that additional routes may be developed, during the course of a CCN case, that could affect property in a different manner than the original routes proposed by the applicant

The PUC conducts a case to evaluate the impact of the proposed line and to decide which route should be approved. Landowners who would be affected by a new line can:

- informally file a protest, or
- formally participate in the case as an intervenor.

***Filing a Protest (informal comments):***

If you do not wish to intervene and participate in a hearing in a CCN case, you may file **comments**. An individual or business or a group who files only comments for or against any aspect of the transmission line application is considered a “protestor.”

Protestors make a written or verbal statement in support of or in opposition to the utility’s application and give information to the PUC staff that they believe supports their position.

Protestors are **not** parties to the case, however, and do not have the right to:

- Obtain facts about the case from other parties;
- Receive notice of a hearing, or copies of testimony and other documents that are filed in the case;
- Receive notice of the time and place for negotiations;
- File testimony and/or cross-examine witnesses,
- Submit evidence at the hearing; or
- Appeal P.U.C. decisions to the courts.

If you want to make comments, you may either send written comments stating your position, or you may make a statement on the first day of the hearing. If you have not intervened, however, you will not be able to participate as a party in the hearing. Only parties may submit evidence and ***the PUC must base its decision on the evidence.***

***Intervening in a Case:***

To become an intervenor, you must file a statement with the PUC, no later than the date specified in the notice letter sent to you with this brochure, requesting intervenor status (also referred to as a party). This statement should describe how the proposed transmission line would affect your property. Typically, intervention is granted only to directly affected landowners. However, any landowner may request to intervene and obtain a ruling on his or her specific fact situation and concerns. A sample form for intervention and the filing address are attached to this brochure, and may be used to make your filing. A letter requesting intervention may also be used in lieu of the sample form for intervention.

If you decide to intervene and become a party in a case, you will be required to follow certain procedural rules:

- You are required to timely respond to requests for information from other parties who seek information
- If you file testimony, you must appear at a hearing to be cross-examined.
- If you file testimony or any letters or other documents in the case, you must send copies of the documents to every party in the case and you must file multiple copies with the PUC

If you intend to participate at the hearing and you do not file testimony, you must at least file a statement of position, which is a document that describes your position in the case.

Failure to comply with these procedural rules may serve as grounds for you to be dismissed as an intervenor in the case.

If you wish to participate in the proceedings it is very important to attend any prehearing conferences.

Intervenors may represent themselves or have an attorney to represent them in a CCN case. If you intervene in a case, you may want an attorney to help you understand the PUC’s procedures and the laws and rules that the PUC applies in deciding whether to approve a transmission line. The PUC encourages landowners to intervene and become parties.



***Stages of a CCN Case:***

If there are persons who intervene in the case and oppose the approval of the line, the PUC may refer the case to an administrative law judge (ALJ) at the State Office of Administrative Hearings (SOAH) to conduct a hearing, or the Commission may elect to conduct a hearing itself. The hearing is a formal proceeding, much like a trial, in which testimony is presented. In the event the case is referred to SOAH, the ALJ makes a recommendation to the PUC on whether the application should be approved and where and how the line should be routed

There are several stages of a CCN case:

- The ALJ holds a prehearing conference (usually in Austin) to set a schedule for the case.
- Parties to the case have the opportunity to conduct discovery, that is, obtain facts about the case from other parties
- A hearing is held (usually in Austin), and parties have an opportunity to cross-examine the witnesses
- Parties file written testimony before the date of the hearing. Parties that do not file written testimony or statements of position by the deadline established by the ALJ may not be allowed to participate in the hearing on the merits. Parties may file written briefs concerning the evidence presented at the hearing, but are not required to do so. In deciding where to locate the transmission line and other issues presented by the application, the ALJ and Commission rely on factual information submitted as evidence at the hearing by the parties in the case. In order to submit factual information as evidence (other than through cross-examination of other parties' witnesses), a party must have intervened in the docket and filed written testimony on or before the deadline set by the ALJ. The ALJ makes a recommendation, called a **proposal for decision**, to the Commission regarding the case. Parties who disagree with the ALJ's recommendation may file exceptions. The Commissioners discuss the case and decide whether to approve the application. The Commission may approve the ALJ's recommendation, approve it with specified changes, send the case back to the ALJ for further consideration, or deny the application. The written decision rendered by the Commission is called a **final order**. Parties who believe that the Commission's decision is in error may file motions for rehearing, asking the Commission to reconsider the decision. After the Commission rule on the motion for rehearing, parties have the right to appeal the decision to district court in Travis County

***Right to Use Private Property***

The Commission is responsible for deciding whether to approve a CCN application for a proposed transmission line. If a transmission line route is approved that impacts your property, the electric utility must obtain the right from you to enter your property and to build, operate, and maintain the transmission line. This right is typically called an easement.

Utilities may buy easements through a negotiated agreement, but they also have the power of eminent domain (condemnation) under Texas law. Local courts, not the PUC, decide issues concerning easements for rights-of-way. The PUC does not determine the value of property.

The PUC final order in a transmission case normally requires a utility to take certain steps to minimize the impact of the new transmission line on landowners' property and on the environment. For example, the order normally requires steps to minimize the possibility of erosion during construction and maintenance activities.

## HOW TO OBTAIN MORE INFORMATION

The PUC's online filings interchange on the PUC website provides free access to documents that are filed with the Commission in Central Records. The docket number, also called a control number on the PUC website, of a case is a key piece of information used in locating target documents in the case. You may access the Interchange by visiting the PUC's website home page at [www.puc.state.tx.us](http://www.puc.state.tx.us) and navigate the website as follows:

- Select "Filings."  
Select "Filings Search."  
Select "Filings Search."  
Enter 5-digit Control (Docket) Number. *No other information is necessary.*  
Select "Search" *All of the filings in the docket will appear in order of date filed*  
Scroll down to select desired filing.  
Click on a blue "Item" number at left.  
Click on a "Download" icon at left.

Documents may also be purchased from and filed in Central Records. For more information on how to purchase or file documents, call Central Records at the PUC at 512-936-7180.

PUC Substantive Rule 25.101, Certification Criteria, addresses transmission line CCNs and is available on the PUC's website, or you may obtain copies of PUC rules from Central Records.

***Always include the docket number on all filings with the PUC. You can find the docket number on the enclosed formal notice.*** Send documents to the PUC at the following address.

Public Utility Commission of Texas  
Central Records  
Attn: Filing Clerk  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, TX 78711-3326

The information contained within this brochure is not intended to provide a comprehensive guide to landowner rights and responsibilities in transmission line cases at the PUC. This brochure should neither be regarded as legal advice nor should it be a substitute for the PUC's rules. However, if you have questions about the process in transmission line cases, you may call the PUC's Legal Division at 512-936-7260. The PUC's Legal Division may help you understand the process in a transmission line case but cannot provide legal advice or represent you in a case. You may choose to hire an attorney to decide whether to intervene in a transmission line case, and an attorney may represent you if you choose to intervene.

### ***Communicating with Decision-Makers***

***Do not contact the ALJ or the Commissioners by telephone or email. They are not allowed to discuss pending cases with you. They may make their recommendations and decisions only by relying on the evidence, written pleadings, and arguments that are presented in the case.***

Request to Intervene in PUC Docket No.  Exhibit D  
Page 26 of 27

The following information must be submitted by the person requesting to intervene in this proceeding. This completed form will be provided to all parties in this docket. **If you DO NOT want to be an intervenor, but still want to file comments, please complete the "Comments" page.**

Mail this completed form and 10 copies to:

Public Utility Commission of Texas  
Central Records  
Attn: Filing Clerk  
1701 N. Congress Ave.  
P.O. Box 13326  
Austin, TX 78711-3326

First Name: \_\_\_\_\_ Last Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

Address, City, State: \_\_\_\_\_

Email Address: \_\_\_\_\_

**I am requesting to intervene in this proceeding. As an INTERVENOR, I understand the following:**

- I am a party to the case;
- I am required to respond to all discovery requests from other parties in the case;
- If I file testimony, I may be cross-examined in the hearing;
- If I file any documents in the case, I will have to provide a copy of that document to every other party in the case; and
- I acknowledge that I am bound by the Procedural Rules of the Public Utility Commission of Texas (PUC) and the State Office of Administrative Hearings (SOAH).

**Please check one of the following:**

- I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- One or more of the utility's proposed routes would cross my property.
- Other. Please describe and provide comments. You may attach a separate page, if necessary.

**Signature of person requesting intervention:**

\_\_\_\_\_ Date: \_\_\_\_\_

**Comments in Docket No. \_\_\_\_\_**

**If you want to be a PROTESTOR only, please complete this form.** Although public comments are not treated as evidence, they help inform the PUC and its staff of the public concerns and identify issues to be explored. The PUC welcomes such participation in its proceedings.

Mail this completed form and 10 copies to:

Public Utility Commission of Texas  
Central Records  
Attn: Filing Clerk  
1701 N. Congress Ave.  
P.O. Box 13326  
Austin, TX 78711-3326

First Name: \_\_\_\_\_ Last Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

Address, City, State: \_\_\_\_\_

**I am NOT requesting to intervene in this proceeding. As a PROTESTOR, I understand the following:**

- I am NOT a party to this case;
- My comments are not considered evidence in this case; and
- I have no further obligation to participate in the proceeding.

**Please check one of the following:**

- I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- One or more of the utility's proposed routes would cross my property.
- Other. Please describe and provide comments. You may attach a separate page, if necessary. \_\_\_\_\_

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**Signature of person submitting comments:**

\_\_\_\_\_ Date: \_\_\_\_\_

# **Exhibit E**

**PUC Docket No. 51023  
Notices Returned as of 8/7/2020**

000077

Tract ID	Segment	Routes	Structures	First Name	Last Name	Suffix	Second Name	Address Line 1	Address Line 2	City	State	Zip
A-019	13	A, B		Sylvia	Van Mierlo			26331 Dull Knife Trl		San Antonio	Texas	78255-3422

Reason: Unknown. Notice sent to address listed in Bexar County Appraisal District (CAD)/Bexar County Deed

Resolution: Notice resent to address listed in Bexar CAD via UPS Overnight Delivery on 8/11/2020

A-135	17	A, B, E, G, H, X		Samantha Jo	Parker			25926 Dull Knife Trl		San Antonio	Texas	78255
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Reason: Bexar CAD Records listed incorrect address. Further research shows possible alternative address: 26002 Dull Knife Trl., San Antonio, TX 78255

Resolution: Notice sent to alternate address via UPS Overnight Delivery on 8/11/2020

A-147	40	A, E, H, Y		Hallie Margret	Pinson			27375 Toutant Beauregard Rd		Boerne	Texas	78006
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Reason: Unknown. Notice sent to address listed in Bexar CAD/Bexar County Deed. Further research shows possible alternative address of: 317 Canyon Trl., Boerne, TX 78006

Resolution: Notice sent to alternate address via UPS Overnight Delivery on 8/11/2020

A-158	40	A, E, H, Y		Crighton Development Co				5632 Piping Rock Ln		Houston	Texas	77056-4029
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Reason: Unknown. Notice sent to address listed in Bexar CAD/Bexar County Deed. A search on the Secretary of State website also confirmed the same address

Resolution: Notice resent to address listed in Bexar CAD via UPS Overnight Delivery on 8/11/2020

A-164	40	A, E, H, Y		Crighton Development Co				5632 Piping Rock Ln		Houston	Texas	77056-4029
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Reason: Unknown. Notice sent to address listed in Bexar CAD/Bexar County Deed. A search on the Secretary of State website also confirmed the same address

Resolution: Notice resent to address listed in Bexar CAD via UPS Overnight Delivery on 8/11/2020

A-166	40	A, E, H, Y		Crighton Development Co				5632 Piping Rock Ln		Houston	Texas	77056-4029
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Reason: Unknown. Notice sent to address listed in Bexar CAD/Bexar County Deed. A search on the Secretary of State website also confirmed the same address

Resolution: Notice resent to address listed in Bexar CAD via UPS Overnight Delivery on 8/11/2020

**PUC Docket No. 51023  
Notices Returned as of 8/7/2020**

Tract ID	Segment	Routes	Structures	First Name	Last Name	Suffix	Second Name	Address Line 1	Address Line 2	City	State	Zip
B-005	46, 49	B, C, D, G, I, J, M, T, X, Z, AA		Crighton Development Co				5632 Piping Rock Ln		Houston	Texas	77056- 4029

Reason: Unknown. Notice sent to address listed in Bexar CAD/Bexar County Deed. A search on the Secretary of State website also confirmed the same address

Resolution: Notice resent to address listed in Bexar CAD via UPS Overnight Delivery on 8/11/2020

B-010	31, 35, 36, 42	B, C, D, G, I, J, M, T, Y, Z, AA		ASR Parks LLC			c/o Thomas E Dreiss	325 E Sonterra Blvd	Ste 210	Corpus Christi	Texas	78401- 2826
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Reason: Typographical error in mailout. City should be San Antonio

Resolution: Notice sent to correct address via UPS Overnight Delivery on 8/11/2020

C-037	20	C, D, I, J, M, Y, Z, AA, CC		Matthew D & Brooke E	Naegele			25606 Broad Oak Trl		Boerne	Texas	78006
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Reason: Unknown. Notice sent to address listed in Bexar CAD/Bexar County Deed. Further research shows possible alternative address of: 25606 Eufaula, Boerne, TX 78006

Resolution: Notice sent to alternate address via UPS Overnight Delivery on 8/11/2020

F-014	26, 37, 38	F, K, L, N, P, Q, R, U, BB, CC		Southerland Canyons III LLC			Attn: Jay Patterson	110 River Crossing Blvd	Ste 100	Williamstown	Massachusetts	01267- 2105
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Reason: Unknown. Notice sent to address listed in Bexar CAD/Bexar County Deed. A search on the Secretary of State website shows address of: 665 Simonds Road, Williamston, MA 01267

Resolution: Notice sent to alternate address via UPS Overnight Delivery on 8/11/2020

F-019	38, 39, 43	F, K, L, N, P, Q, R, U, BB, CC		Ricardo D & Kelley R	Villasenor			15502 Ruidosa Run		Helotes	Texas	78023- 4393
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Reason: Property Sale. New owners Michael E & Theadra Swientek, 25006 Miranda Rdg, Boerne, TX 78006

Resolution: Notice sent to new owners via UPS Overnight Delivery on 8/11/2020

PUC Docket No. 51023  
Notices Returned as of 8/7/2020

000079

Part ID	Segment	Routes	Structures	First Name	Last Name	Suffix	Second Name	Address Line 1	Address Line 2	City	State	Zip
F-020	38, 39	F, K, L, N, P, Q, R, U, BB, CC		Southerland Canyons III LLC			Attn: Jay Patterson	110 River Crossing Blvd	Ste 100	Williamstown	Massachusetts	01267- 2105

Reason: Unknown. Notice sent to address listed in Bexar CAD/Bexar County Deed. A search on the Secretary of State website shows address of: 665 Simonds Road, Williamston, MA 01267

Resolution: Notice sent to alternate address via UPS Overnight Delivery on 8/11/2020

F-021	26, 37, 38, 39, 43	F, K, L, N, P, Q, R, U, BB, CC		Southerland Canyons III LLC			Attn: Jay Patterson	110 River Crossing Blvd	Ste 100	Williamstown	Massachusetts	01267- 2105
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Reason: Unknown. Notice sent to address listed in Bexar CAD/Bexar County Deed. A search on the Secretary of State website shows address of: 665 Simonds Road, Williamston, MA 01267

Resolution: Notice sent to alternate address via UPS Overnight Delivery on 8/11/2020

F-025	43, 44	F, K, N, O, P, Q, R, V, W, BB, CC		TCW Helotes Ranch LTD				4040 Broadway St	Ste 315	San Antonio	Texas	78209- 6375
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Reason: Notice sent to address listed on 2019 Bexar CAD. New address is PO Box 28219, Austin, TX 78755

Resolution: Notice sent to correct address USPS Priority Mail with Delivery Confirmation on 8/11/2020

F-103	26	F, N, Q, R, U		Norman L & Kathleen L	Paul	Jr		2634 Brookhurst Dr		San Antonio	Texas	78209- 2251
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Reason: Unknown. Notice sent to address listed in Bexar CAD/Bexar County Deed. Further research shows possible alternative address of: 10503 Kendall Cyn., San Antonio, TX 78255

Resolution: Notice sent to alternate address via UPS Overnight Delivery on 8/11/2020

F-104	26	F, N, Q, R, U		Norman L & Kathleen L	Paul	Jr		2634 Brookhurst Dr		San Antonio	Texas	78209- 2251
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Reason: Unknown. Notice sent to address listed in Bexar CAD/Bexar County Deed. Further research shows possible alternative address of: 10503 Kendall Cyn., San Antonio, TX 78255

Resolution: Notice sent to alternate address via UPS Overnight Delivery on 8/11/2020



**PUC Docket No. 51023  
Notices Returned as of 8/7/2020**

Tract ID	Segment	Routes	Structures	First Name	Last Name	Suffix	Second Name	Address Line 1	Address Line 2	City	State	Zip
L-001	27, 44, 39, 47, 51, 52, 53	L, O, Q, S, U, V, W		Southerland	Canyons III LLC		Attn: Jay Patterson	110 River Crossing Blvd	Ste 100	Williamstown	Massachusetts	01267-2105

00000

Reason: Unknown. Notice sent to address listed in Bexar CAD/Bexar County Deed. A search on the Secretary of State website shows address of: 665 Simonds Road, Williamston, MA 01267

Resolution: Notice sent to alternate address via FedEx Overnight Delivery on 8/11/2020

T-002	32	T, CC	108	Garrett & Laurie Beth	Bonds			25615 Desert Rainbow		Boerne	Texas	78006-8569
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Reason: Unknown. Notice sent to address listed in Bexar CAD/Bexar County Deed

Resolution: Notice resent to address listed in Bexar CAD via FedEx Overnight Delivery on 8/11/2020

T-016	32	T, CC	122	Thomas P & Jana D	Kennelly			10455 Star Mica		Boerne	Texas	78006-8498
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Reason: Unknown. Notice sent to address listed in Bexar CAD/Bexar County Deed. Further research shows possible alternative address for Jana of: 1378 Fontaine Rd., Lexington, KY 40502

Resolution: Notice sent to alternate address via FedEx Overnight Delivery on 8/11/2020

V-040	55	V		Jerry & Leah	Boguskie			100 N Angel Light Dr		Spicewood	Texas	78669-6922
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Reason: Recent address change. New address is: 5810 Worth Pkwy, Apt. 3194, San Antonio, TX 78257-5521

Resolution: Notice sent to new address via FedEx Overnight Delivery on 8/11/2020