	LIST OF MO	NARCH'S WASTEWA	TER SYSTEMS AND SUBDIVISIONS SERVED
County 2	Wastewater Systems	TCEQ WQ No.	Subdivisions with The Court Market States
Chambers	Tower Terrace	WQ 12478-001	Houston Raceway Park, West Chambers County Estates, Tower Terrace
Grayson	Tanglewood-on-Texoma	collection only	Eagle Chase, Fairway Hollow, Greenway Bend, Highport, Sunrise Circle, Tanglewood Hills. Tanglewood Resort
Harris	Villas of Willowbrook	collection only	Villas of Willowbrook
Henderson	Beachwood Estates Pinnacle Club Cherokee Shores	WQ 11282-001 WQ 13879-001 WQ 11506-001	Beachwood Estates, Brentwood Estates, Deep Water Estates, Forest Shores, Greenwood Cove, Hidden Harbor, Indian Oaks, Oak Forest Estates, Pebble Beach, Seis Hombres, Three-Way View, Treasure Isle, Waterboard. Key Ranch Estates Pinnacle Club Cherokee Shores, Deep Water Bay, Deer Island, Diamond Oaks, Glenn Road, Grandview Terrace, Moon Waters, Nee Toni Jo, Robinson Tract/Country Estates,
	Cherokee Shores	wQ 11506-001	Spillview Estates II, Taylor Tract, Timber Bay, Waterfront Shores, Wood Canyon Waters
Medina	Lake Medina Shores	WQ 14167-001	Holiday Villages of Medina, Lake Medina Shores
Montgomery	Decker Hills	WQ 12587-001	Champions Glen, Decker Hills, Hidden Lake Estates, Inverness Crossing, Park Place
San Jacinto	Bluewater Cove	WQ 14179-001	Bluewater Cove
San Jacimo	Holiday Villages of Livingston	WQ 14056-001	Hidden Coves, Holiday Village of Livingston, Palmetto Point
Tranity	Harbor Point	WQ 13547-001	Harbor Point
Wood	Holiday Villages of Fork	WQ 14055-001	Holiday Villages of Fork

## NOTICE OF PROPOSED RATE CHANGE – WATER Monarch Utilities I L.P.

Aurora Vista, Arrowhead Shores, Beachwood Estates, Brarwood Harbor, Benbrook Hills, Blue Water Cove, Callendar Lake, Cherokee Shores, Coldspring Terrace, Comanche Harbor/Ports O Call, Crystal Springs, Carolyn Estates, Comanche Cove, Crowley, Cedar Valley, Champions Glenn, Chesswood, Camelot Forest, Countrywood, Denton Creek Estates, Decker Hills, Falcon Crest Addition, Garden Acres, Green Acres, Governor's Point, Granbury Acres, Hidsaw Water, Hideaway Bay Estates, Hidden Cove, Hulon Lakes, Harbor Point, Holday Villages of Fork, Holday Villages of Livingston, Holiday Villages of Medina, Holiday Shores, Indian Hills Harbor, Ivanhoe, Lake Medina Shores, Longhorn Valley, Lollipop, Lakeway Harbor, Montego Bay Estates, Markum Ranch Estates, Michaels Cove, Metroplex Homesteads, Nolan River Estates, Oak Wood, Oak Trail Shores, Ponderosa Addition, Pinwah Pines, Pine Harbor, Pinnacle Club WW only, Plum Creek, Phillips Acres, Pine Trail Shores, Ridgecrest Estates – Johnson, Rancho Brazos, Acton (Royal Oaks), River Oaks Ranch, Rocky Point A, Rocky Point B, Ridgecrest Grayson County, Raywood, Sundance, Sherwood Shores, Shepherd Hills Estates, Southern Acres, Spanish Park Estates, Silver Saddle, Stonecrest Estates, Serenity Woods/Pine Loch, Twin Creeks Addition, Tanglewood, Triple H Estates, Tex-Rides Fifth, Tower Terrace, Westwood Beach, Wynnwood Haven, Western Hills Harbor, Western Lake Estates, West Meadows, West Park Village, Westside, Woodcreek Valley,

Westview - Parker County Date of Last Rate Change: 10/01/2016

CURRENI	I RATES			PROPOSI	ED RATES eff. 08-19-2020				
Monthly	base rate including 0 gallon	IS	Tax Cuts & Jobs	Monthly	base rate including 0 gallons		Tax Cuts & Jol		
Meter Size			Act Credit	Meter Size	:		Act Credit		
	5/8"	\$49 30	(\$2.76)		5/8"	\$54.15	\$0.00		
	5/8"x3/4"				5/8" x 3/4"	\$54.15	\$0.00		
	3/4"	\$73.95	(\$414)		3/4"	\$81.23	\$0.00		
	1"	\$123.25	(\$6.90)		1"	\$135.38	\$0.00		
	1 1/2"	\$246.49	(\$13.80)		1 1/2"	\$270.75	\$0.00		
	2"	\$394.38	(\$22.08)		2"	\$433.20	\$0.00		
-	3"	\$739.47	(\$41.40)		3"	\$812.25	\$0.00		
	4"	\$1,232 44	(\$69.00)		4"	\$1,353.75	\$0.00		
	6"	\$2,464 89	(\$138.00)		6"	\$2,707.50			
	8"	\$3,943.82	(\$220.80)		8"	\$4,332.00			
	10"				10"	\$6,227.25	\$0.00		
	12"				12"	\$11,642.25	\$0.00		
GALLON	AGE CHARGE:		· · · · · · · · · · · · · · · · · · ·		GALLONAGE CHAR				
TIER	VOLUME						per 1000 gals.		
Tier 1	0 to 2,000 gals	\$	7.47	Tier 1 0 to 2,000 gals.		\$7.25			
Tier 2	2,001 to 10,000 gals.	9 20	Tier 2	2,001 to 10,000 gals.	\$	8.93			
Tier 3	10,001 to 20,000 gals.	\$	10 41	Tier 3	10,001 to 20,000 gals.	\$1	0.12		
Tier 4	over 20,000 gals.	S	11.11	Tier 4	over 20,000 gals.	\$1	0 78		
Purchased	Water Pass-through - all gallons	\$	0.69	Purchas	Purchased Water Pass-through - all gallons \$0.00		0.00		
MICCELL	ANEOUS FEES				MISCELLANE	OUGEEEG			
	p Fee: Residential		00.00	<u> </u>		\$1,470.00			
				Tap Fee: Residential Tap Fee: Large Meter					
	p Fee Large Meter hect Fee: Non-Payment		al costs 25 00		ap ree: Large Meler nnect Fee: Non-Payment	actual costs \$25.00			
	t Fee Customer's Request		50 00		ct Fee Customer's Request	· · · · · · · · · · · · · · · · · · ·	0.00		
	mpering or Diversion Fee	Φ.	30.00		ampering or Diversion Fee		00.00		
	ter Relocation Fee		al costs		Atter Relocation Fee	· · · ·	al costs		
	ter Conversion Fee		al costs		leter Conversion Fee		al costs		
Me	Transfer Fee		45.00	1	Transfer Fee		5.00		
	Late Charge		elinquent bill		Late Charge		linquent bill		
Petr	Irned Check Charge		25.00	R c	turned Check Charge		15.00		
	eposit Residential		50.00		Deposit: Residential		0.00		
	osit Non-residential		ted annual bill		posit Non-residential		ed annual bill		
	Meter Test Fee		25.00		Meter Test Fee		25.00		
			hen leave and return	Se					
				4					
			hen leave and return 64/111 d1a	4	asonal Reconnect Fee mental Emergency Service	6 x mo rate when leave and ret \$14.64/in dia			

			-		ce, Villas of Willowbrook		
			Date of Last Rate	e Change	10/01/2016	<u> </u>	
	CURRENT	RATES			PROPOSED RAT	FES eff. 08-19-202	0
Monthly	base rate including 0 gallor	ns	Tax Cuts & Jobs	Monthl	y base rate including 0 galle	ons	Tax Cuts & Job
Meter Size			Act Credit	Meter Sız			Act Credit
	5/8"	\$75.26	(\$2.61)	1	5/8"	\$80.29	\$0.00
	5/8"x3/4"				5/8"x3/4"	\$80.29	\$0.00
	3/4"	112.90	(\$3.92)	I	3/4"	\$120.44	\$0.00
	1"	188 16	(\$6.53)		1"	\$200.73	\$0.00
	1 1/2"	376.31	(\$13.05)		1 1/2"	\$401.45	\$0.00
	2"	602 11	(\$20.88)		2"	\$642.32	\$0.00
	3"	1,128.95	(\$39.15)		3"	\$1,204.35	\$0.00
	4"	1,881.58	(\$65.25)		4"	\$2,007.25	\$0.00
	6"	3,763.18	(\$130.50)		6"	\$4,014.50	\$0.00
	8"	6.020 97	(\$208.80)		8"	\$6,423.20	\$0.00
	10"			[	10"	\$9,233.35	\$0.00
	12"				12"	\$17,262.35	\$0.00
GALLON	AGE CHARGE:		· · · · · · · · · · · · · · · · · · ·	GALLO	AGE CHARGE: eff. 08-	19-2020	•
TIER	VOLUME	CHARGE	per 1000 gals.	TIER	VOLUME	CHARGE p	er 1000 gals.
Tier 1	all usage	\$	2.64	Tier 1	all usage	\$2.	80
	MISCELLAN	EOUS FEES		1	MISCELLA	ANEOUS FEES	
Tap Fe	e. Residential - Gravity	\$7	00.00	Tap Fee Residential - Gravity		\$2,09	95.00
Tap Fee. F	Pressure Sewer - non-rock	\$1,	525.00	Tap Fee	Pressure Sewer - non-rock	\$3,16	50.00
Tap Fee	Pressure Sewer - rock	\$3,	776.00	Tap Fe	e <sup>.</sup> Pressure Sewer - rock	\$4,27	76.00
Tap Fee. L	arge Connection - Gravity	actu	al costs	Tap F	ee: Large Connection -	actual	costs
A	ccount Set-up Fee	\$2	25.00	A	.ccount Set-up Fee	\$25	.00
Reconr	ect Fee: Non-Payment	\$2	25.00	Recon	nect Fee Non-Payment	\$25	.00
Reconnect	Fee. Customer's Request	\$4	50.00	Reconnec	t Fee: Customer's Request	\$50	0.00
	Transfer Fee	\$4	45 00		Transfer Fee	\$45	.00
	Late Charge	10% of d	elinquent bıll		Late Charge	10% of del	inquent bill
Reti	rned Check Charge	\$2	25.00	Ret	urned Check Charge	\$25	00
De	eposit Residential	\$:	50 00	D	eposit Residential	\$50	00
Dep	osit. Non-residential	1/6 estima	ted annual bill	Dep	osit Non-residential	1/6 estimate	d annual bill
Ser	vice Relocation Fee	actu	al costs	Se	vice Relocation Fee	actual	costs
Seaso	nal Reconnection Fee	6 x mo. rate wh	en leave and return	Seas	onal Reconnection Fee	6 x mo rate when	n leave and return
Damag	e or Service Diversion	\$1	00.00	Dama	ge or Service Diversion	\$10	0.00
		A Regulatory A:	ssessment of 1% is	added to be	ise rate and gallonage charg	es	

## NOTICE OF PROPOSED RATE CHANGE -WASTEWATER Monarch Utilities I L.P.

Beachwood Estates, Bluewater Cove, Carolynn Estates / Pinnacle Club, Cherokee Shores, Decker Hills, Harbor Point, Holiday Villages of Fork, Holiday Villages of Livingston, Lake Medina Shores, Tanglewood-on-Texoma, Tower Terrace, Villas of Willowbrook

			NOTIC		ED RATE CHAN h Utilities I L P	GEWATER				
					f Willowbrook					
				Date of Last Ra	te Change: 09/15/	2015				<u></u> .
	CURRENT RATES		Phase 1 eff. 08-19-2020	Phase 2 eff. 08-19-2021	Phase 3 eff. 08-19-2022	Phase 4 eff. 08-19-2023	Phase 5 eff. 08-19-2024	Phase 6 eff. 08-19-2025	Phase 7 eff. 08-19-2026	Phase 8 eff. 08-19-20
Monthly base	rate including 2,000 gallons									
	Meter Size:	1					-			
	5/8"	\$10.00	\$13.98	\$19 72	\$25 46	\$31.20	\$36 93	\$42.67	\$48 41	\$54 15
	5/8"x3/4"		\$13 98	\$19 72	\$25.46	\$31 20	\$36.93	\$42.67	\$48 41	\$54.15
	3/4"		\$20.97	\$29.58	\$38.18	\$46.79	\$55 40	\$64 01	\$72.62	\$81.23
	1"		\$34.95	\$49 29	\$63 64	\$77.99	\$92 33	\$106 68	\$121 03	\$135.38
	_1 1/2"		\$69 89	\$98.59	\$127.28	\$155 98	\$184.67	\$213.36	\$242.06	\$270 75
	2"		\$111 83	\$157 74	\$203 65	\$249 56	\$295 47	\$341 38	\$387 29	\$433.20
	3"		\$209 68	\$295 76	\$381 84	\$467.93	\$554 01	\$640 09	\$726.17	\$812.25
	4"		\$349 47	\$492 94	\$636 41	\$779.88	\$923 34	\$1,066 81	\$1,210 28	\$1,353 75
	6"		\$698 94	\$985 88	\$1,272 81	\$1,559.75	\$1,846 69	\$2,133 63	\$2,420 56	\$2,707.50
	8"		\$1,118.30	\$1,577 40	\$2,036 50	\$2,495.60	\$2,954.70	\$3,413.80	\$3,872,90	\$4,332.00
	10"		\$1,607 56	\$2,267 51	\$2,927 47	\$3,587 43	\$4,247.38	\$4,907.34	\$5,567.29	\$6,227.25
	12"		\$3,005 43	\$4,239 26	\$5,473 09	\$6,706 93	\$7,940 76	\$9,174 59	\$10,408 42	\$11,642.2
		~L	Phase 1	Phase 2	Phase 3	Phase 4	Phase 5	Phase 6	Phase 7	Phase 8
	GALLONAGE CHARGE:		eff. 08-19-2020	eff. 08-19-2021	eff. 08-19-2022	eff. 08-19-2023	eff. 08-19-2024	eff. 08-19-2025	eff. 08-19-2026	eff. 08-19-20
	···- ···	1	CII. 00-19-2020	CII. 00-19-2021	cii. 00-17-2022	CII. 00-17-2025				
TIER	VOLUME	CHARGE	CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE per	CIIARGE per	CHARGE F
IICK	VOLUME	per 1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals.
	all usage over 2,000 gals.	\$4 12								
Tier 1	0 to 2,000 gals.		\$0.91	\$1.81	\$2 72	\$3 63	\$4 53	\$5,44	\$6 34	\$7 25
Tier 2	2,001 to 10,000 gais		\$4.72	\$5.32	\$5.92	\$6 53	\$7.13	\$7.73	\$8 33	\$8.93
										00100
								\$8.62	\$9.37	\$10.12
Tier 3	10,001 to 20,000 gals		\$4 87	\$5 62	\$6 37	\$7.12	\$7 87	\$8.62 \$9.12	\$9.37 \$9.95	\$10.12 \$10.78
	10,001 to 20,000 gals over 20,000 gals							\$8.62 \$9.12	\$9 37 \$9.95	\$10 12 \$10.78
Tier 3 Tier 4	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES	\$525.00	\$4 87 \$4 95	\$5 62 \$5 79	\$6 37 \$6 62	\$7.12 \$7.45	\$7 87 \$8.28	\$9 12	\$9.95	\$10.78
Tier 3 Tier 4 Tap	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8"	\$525 00 \$2 000 00	\$4 87 \$4 95 \$1,470.00	\$5 62 \$5 79 \$1,470.00	\$6 37 \$6 62 \$1,470 00	\$7.12 \$7.45 \$1,470.00	\$7 87 \$8.28 \$1,470 00	\$9 12 \$1,470 00	\$9.95 \$1,470.00	\$10.78 \$1,470.00
Tier 3 Tier 4 Tap	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter	\$2,000 00	\$4 87 \$4 95 \$1,470.00 actual costs	\$5 62 \$5 79 \$1,470.00 actual costs	\$6 37 \$6 62 \$1,470 00 actual costs	\$7.12 \$7.45 \$1,470.00 actual costs	\$7 87 \$8.28 \$1,470 00 actual costs	\$9 12 \$1,470 00 actual costs	\$9.95 \$1,470.00 actual costs	\$10.78 \$1,470.00 actual cost
Tier 3 Tier 4 Tap	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter p Fee: Large Meter	\$2,000 00 actual cost	\$4 87 \$4 95 \$1,470.00 actual costs actual costs	\$5 62 \$5 79 \$1,470.00 actual costs actual costs	\$6 37 \$6 62 \$1,470 00 actual costs actual costs	\$7.12 \$7.45 \$1,470.00 actual costs actual costs	\$7 87 \$8.28 \$1,470 00 actual costs actual costs	\$9 12 \$1,470 00 actual costs actual costs	\$9.95 \$1,470.00 actual costs actual costs	\$10.78 \$1,470.00 actual cost actual cost
Tier 3 Tier 4 Tap Ta Recon	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter p Fee: Large Meter nect Fee Non-Payment	\$2,000 00 actual cost \$25 00	\$4 87 \$4 95 \$1,470.00 actual costs actual costs \$25 00	\$5 62 \$5 79 \$1,470.00 actual costs actual costs \$25.00	\$6 37 \$6 62 \$1,470 00 actual costs actual costs \$25.00	\$7.12 \$7.45 \$1,470.00 actual costs actual costs \$25.00	\$7 87 \$8.28 \$1,470 00 actual costs actual costs \$25.00	\$9 12 \$1,470 00 actual costs actual costs \$25 00	\$9.95 \$1,470.00 actual costs actual costs \$25.00	\$10.78 \$1,470.00 actual cost actual cost \$25 00
Tier 3 Tier 4 Tap Ta Reconnect	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter p Fee: Large Meter	\$2,000 00 actual cost	\$4 87 \$4 95 \$1,470.00 actual costs actual costs \$25 00 \$25.00	\$5 62 \$5 79 \$1,470.00 actual costs actual costs \$25.00 \$25.00	\$6 37 \$6 62 \$1,470 00 actual costs actual costs \$25.00 \$25.00	\$7.12 \$7.45 \$1,470.00 actual costs actual costs \$25.00 \$25.00	\$7 87 \$8.28 \$1,470 00 actual costs actual costs \$25.00 \$25 00	\$9 12 \$1,470 00 actual costs actual costs \$25 00 \$25.00	\$9.95 \$1,470.00 actual costs actual costs \$25.00 \$25.00	\$10.78 \$1,470.00 actual cost actual cost \$25 00 \$25 00
Tier 3 Tier 4 Tap Ta Recon Reconned M	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter pp Fee: Large Meter meet Fee Non-Payment :t Fee Customer's Request eter Relocation Fee	\$2,000 00 actual cost \$25 00	\$4 87 \$4 95 \$1,470.00 actual costs actual costs \$25 00 \$25.00 actual costs	\$5 62 \$5 79 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs	\$6 37 \$6 62 actual costs actual costs \$25.00 \$25.00 actual costs	\$7.12 \$7.45 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs	\$7 87 \$8.28 \$1,470 00 actual costs actual costs \$25.00 \$25 00 actual costs	\$9 12 \$1,470 00 actual costs actual costs \$25 00 \$25.00 actual costs	\$9.95 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs	\$10.78 \$1,470.00 actual cost actual cost \$25 00 \$25 00 actual cost
Tier 3 Tier 4 Tap Ta Reconnec M M	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter pp Fee: Large Meter nect Fee Non-Payment st Fee Customer's Request eter Relocation Fee eter Conversion Fee	\$2,000 00 actual cost \$25 00	\$4 87 \$4 95 \$1,470.00 actual costs actual costs \$25 00 \$25.00 actual costs actual costs	\$5 62 \$5 79 actual costs actual costs \$25.00 actual costs actual costs actual costs	\$6 37 \$6 62 actual costs actual costs \$25.00 actual costs actual costs actual costs	\$7.12 \$7.45 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs actual costs	\$7 87 \$8.28 \$1,470 00 actual costs actual costs \$25.00 \$25 00	\$9 12 \$1,470 00 actual costs actual costs \$25 00 \$25.00	\$9.95 \$1,470.00 actual costs \$25.00 \$25.00 actual costs actual costs	\$10.78 \$1,470.00 actual cost actual cost \$25 00 \$25 00 actual cost
Tier 3 Tier 4 Tap Ta Reconnec M M	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter pp Fee: Large Meter meet Fee Non-Payment :t Fee Customer's Request eter Relocation Fee	\$2,000 00 actual cost \$25 00	\$4 87 \$4 95 \$1,470,00 actual costs actual costs \$25 00 \$25.00 actual costs	\$5 62 \$5 79 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs	\$6 37 \$6 62 actual costs actual costs \$25.00 \$25.00 actual costs	\$7.12 \$7.45 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs	\$7 87 \$8.28 \$1,470 00 actual costs \$25.00 \$25 00 actual costs actual costs	\$9 12 \$1,470 00 actual costs actual costs \$25 00 actual costs actual costs	\$9.95 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs	\$10.78 \$1,470.00 actual cost actual cost \$25 00 \$25 00 actual cost actual cost
Tier 3 Tier 4 Tap Ta Reconnec M M	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter pp Fee: Large Meter nect Fee Non-Payment ct Fee Customer's Request eter Relocation Fee eter Conversion Fee ampering or Diversion Fee	\$2,000 00 actual cost \$25 00 \$50 00	\$4 87 \$4 95 \$1,470,00 actual costs actual costs \$25,00 actual costs actual costs actual costs \$100,00	\$5 62 \$5 79 actual costs actual costs \$25.00 actual costs actual costs actual costs actual costs actual costs actual costs actual costs actual costs	\$6 37 \$6 62 actual costs actual costs \$25.00 actual costs actual costs actual costs \$100.00	\$7.12 \$7.45 \$1,470.00 actual costs actual costs \$25.00 actual costs actual costs actual costs \$100.00	\$7 87 \$8.28 \$1,470 00 actual costs actual costs \$25.00 \$25 00 actual costs actual costs \$100.00	\$9 12 \$1,470 00 actual costs actual costs \$25 00 actual costs actual costs \$100 00	\$9.95 \$1,470.00 actual costs \$25.00 \$25.00 actual costs actual costs \$100 00	\$10.78 \$1,470.00 actual cost actual cost \$25 00 actual cost actual cost \$100 00 \$45.00
Tier 3 Tier 4 Tap Tap Ta Recon Reconned M Moter Ta	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter p Fee: Large Meter nect Fee Non-Payment 21 Fee Customer's Request eter Relocation Fee eter Conversion Fee impering or Diversion Fee Transfer Fee	\$2,000 00 actual cost \$25 00 \$50 00 \$30 00	\$4 87 \$4 95 \$1,470.00 actual costs \$25 00 \$25.00 actual costs actual costs \$100 00 \$45 00	\$5 62 \$5 79 \$1,470.00 actual costs actual costs \$25.00 actual costs actual costs \$100 00 \$45 00	\$6 37 \$6 62 \$1,470 00 actual costs \$25.00 \$25.00 actual costs actual costs \$100.00 \$45 00	\$7.12 \$7.45 \$1,470.00 actual costs actual costs \$25.00 actual costs actual costs actual costs \$100.00 \$45.00	\$7 87 \$8.28 \$1,470 00 actual costs actual costs \$25.00 \$25 00 actual costs actual costs \$100.00 \$45 00	\$9 12 \$1,470 00 actual costs \$25 00 \$25.00 actual costs actual costs \$100 00 \$45 00	\$9.95 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs actual costs actual costs \$100.00 \$45.00	\$10.78 \$1,470.00 actual cost actual cost \$25 00 actual cost actual cost \$100 00 \$45.00
Tier 3 Tier 4 Tap Tap Tap Te Reconned M Moter Ta Reter Reter	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter p Fee: Large Meter nect Fee Non-Payment of Fee Customer's Request eter Relocation Fee eter Conversion Fee ter Conversion Fee Transfer Fee Late Charge	\$2,000 00 actual cost \$25 00 \$50 00 \$30 00 10% of bill \$25 00	\$4 87 \$4 95 \$1,470.00 actual costs actual costs \$25.00 actual costs actual costs actual costs \$100 00 \$45.00 10% of bill \$25.00	\$5 62 \$5 79 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs actual costs actual costs actual costs \$100 00 \$45 00 10% of bill \$25.00	\$6 37 \$6 62 actual costs actual costs \$25.00 actual costs actual costs actual costs \$100.00 \$45 00 10% of bill	\$7.12 \$7.45 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs actual costs actual costs \$100.00 \$45.00 10% of bill \$25.00	\$7 87 \$8.28 \$1,470 00 actual costs actual costs \$25.00 \$25 00 actual costs actual costs actual costs \$100.00 \$45 00 10% of bill \$25 00	\$9 12 \$1,470 00 actual costs actual costs \$25 00 \$25.00 actual costs actual costs \$100 00 \$45 00 10% of bill \$25 00	\$9.95 \$1,470.00 actual costs \$25.00 \$25.00 actual costs actual costs \$100.00 \$45.00 10% of bull	\$10.78 \$1,470.00 actual cost actual cost actual cost actual cost actual cost \$25 00 actual cost \$100.00 \$45.00 10% of bil
Tier 3 Tier 4 Tap Tap Te Reconner M Moter Ta Rete Rete D	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter p Fee: Large Meter nect Fee Non-Payment ct Fee Customer's Request eter Relocation Fee eter Conversion Fee ther Conversion Fee Transfer Fee Late Charge urned Check Charge eposit Residential	\$2,000 00 actual cost \$25 00 \$50 00 \$30 00 10% of bill	\$4 87 \$4 95 \$1,470.00 actual costs actual costs \$25.00 actual costs actual costs actual costs \$100.00 \$45.00 10% of bill	\$5 62 \$5 79 \$1,470.00 actual costs actual costs \$25.00 actual costs actual costs actual costs \$100 00 \$45 00 10% of bill	\$6 37 \$6 62 actual costs actual costs \$25.00 \$25.00 actual costs actual costs actual costs actual costs \$100.00 \$45 00 10% of bill \$25 00	\$7.12 \$7.45 \$1,470.00 actual costs \$25.00 \$25.00 actual costs actual costs \$100.00 \$45.00 10% of bill \$25.00 \$50.00	\$7 87 \$8.28 \$1,470 00 actual costs actual costs \$25.00 \$25 00 actual costs actual costs \$100.00 \$45 00 10% of bill	\$9 12 \$1,470 00 actual costs actual costs \$25 00 \$25.00 actual costs actual costs \$100 00 \$45 00 10% of bull	\$9.95 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs actual costs \$100.00 \$45.00 10% of bill \$25.00	\$10.78 \$1,470.00 actual cost actual cost \$25 00 actual cost actual cost \$100 00 \$45.00 10% of bil \$25 00 \$50.00
Tier 3 Tier 4 Tap Tap Te Reconner M Moter Ta Rete Rete D	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter p Fee: Large Meter nect Fee Non-Payment at Fee Customer's Request eter Relocation Fee eter Conversion Fee ter Conversion Fee Transfer Fee Late Charge urned Check Charge	\$2,000 00 actual cost \$25 00 \$50 00 \$30 00 10% of bill \$25 00 \$50.00 1/6 estimated	\$4 87 \$4 95 \$1,470.00 actual costs actual costs \$25.00 actual costs actual costs \$100 00 \$45.00 10% of bill \$25.00 \$50.00	\$5 62 \$5 79 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs actual costs \$100 00 \$45 00 10% of bill \$25.00 \$50 00	\$6 37 \$6 62 actual costs actual costs \$25.00 \$25.00 actual costs actual costs actual costs actual costs \$100.00 \$45.00 10% of bill \$25.00 \$50.00	\$7.12 \$7.45 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs actual costs actual costs \$100.00 \$45.00 10% of bill \$25.00	\$7 87 \$8.28 \$1,470 00 actual costs actual costs \$25.00 \$25 00 actual costs actual costs \$100.00 \$45 00 10% of bill \$25 00 \$50 00	\$9 12 \$1,470 00 actual costs actual costs \$25 00 actual costs actual costs \$100 00 \$45 00 10% of bill \$25 00 \$50 00	\$9.95 \$1,470.00 actual costs actual costs \$25.00 actual costs \$100.00 \$45.00 10% of bill \$25.00 \$50.00	\$10.78 \$1,470.00 actual cost actual cost \$25 00 actual cost actual cost \$100 00 \$45.00 10% of bil \$25 00 \$25 00 \$26 00 \$26 00 \$26 00 \$26 00 \$26 00 \$26 00 \$26 00 \$25 00 \$26 000 \$26 000 \$26 0000
Tier 3 Tier 4 Tap Tap Te Reconner M Moter Ta Rete Rete D	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter p Fee: Large Meter nect Fee Non-Payment ct Fee Customer's Request eter Relocation Fee eter Conversion Fee ther Conversion Fee Transfer Fee Late Charge urned Check Charge eposit Residential	\$2,000 00 actual cost \$25 00 \$50 00 10% of bill \$25 00 \$50.00 1/6 estimated annual bill	\$4 87 \$4 95 \$1,470.00 actual costs actual costs \$25 00 \$25.00 actual costs actual costs \$100 00 \$45 00 10% of bill \$25.00 \$50.00 1/6 estimated annual bill	\$5 62 \$5 79 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs \$100 00 \$45 00 10% of bill \$25.00 10% of bill	\$6 37 \$6 62 \$1,470 00 actual costs actual costs \$25.00 \$25.00 actual costs \$100.00 \$45 00 10% of bill \$25 00 \$50.00 1/6 estimated	\$7.12 \$7.45 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs \$100.00 \$45.00 10% of bill \$25.00 10% of bill	\$7 87 \$8.28 \$1,470 00 actual costs actual costs \$25.00 \$25 00 actual costs actual costs \$100.00 \$45 00 10% of bill \$25 00 \$50 00 1/6 estimated	\$9 12 \$1,470 00 actual costs \$25 00 \$25.00 actual costs actual costs \$100 00 \$45 00 10% of bill \$25 00 1/6 estimated	\$9.95 \$1,470.00 actual costs actual costs \$25.00 actual costs actual costs \$100 00 \$45 00 10% of bill \$25 00 1/6 estimated	\$10.78 \$1,470.00 actual cost actual cost \$25 00 actual cost actual cost \$100 00 \$45.00 10% of bil \$25 00 \$25 00 \$26 00 \$26 00 \$26 00 \$26 00 \$26 00 \$26 00 \$26 00 \$25 00 \$26 000 \$26 000 \$26 0000
Tier 3 Tier 4 Tap Tap Te Reconned M Moter Ta Ret Dep	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter p Fee: Large Meter nect Fee Non-Payment eter Relocation Fee eter Conversion Fee eter Conversion Fee tansfor Fee Late Charge unred Check Charge beposit Residential mosit' Non-residential Meter Test Fee	\$2,000 00 actual cost \$25 00 \$50 00 \$30 00 10% of bill \$25 00 \$50.00 1/6 estimated	\$4 87 \$4 95 \$1,470.00 actual costs actual costs \$25 00 \$25.00 actual costs actual costs \$100 00 \$45 00 10% of bill \$25 00 \$50.00 1/6 estimated annual bill \$25.00	\$5 62 \$5 79 \$1,470.00 actual costs actual costs \$25.00 actual costs actual costs actual costs \$100 00 \$45 00 10% of bill \$25.00 \$50 00 1/6 estimated annual bill \$25 00	\$6 37 \$6 62 \$1,470 00 actual costs \$25.00 \$25.00 actual costs actual costs actual costs \$100.00 \$45 00 10% of bill \$25 00 \$50.00 1/6 estimated annual bill \$25.00	\$7.12 \$7.45 \$1,470 00 actual costs actual costs \$25 00 \$25 00 actual costs actual costs \$100.00 \$45.00 10% of bill \$25.00 \$50 00 1/6 estimated annual bill \$25 00	\$7 87 \$8.28 \$1,470 00 actual costs actual costs \$25.00 \$25 00 actual costs actual costs \$100.00 \$45 00 10% of bill \$25 00 10% of bill \$25 00 10% of bill \$25 00 10% of bill \$25 00 \$30 00 \$45 00 \$30 00 \$30 00 \$45 00 \$30 00	\$9 12 \$1,470 00 actual costs actual costs \$25 00 actual costs actual costs \$100 00 \$45 00 10% of bull \$25 00 \$50 00 1/6 estimated annual bull	\$9.95 \$1,470.00 actual costs \$25.00 actual costs actual costs actual costs \$100.00 \$45.00 10% of bill \$25.00 10% of bill \$25.00 1/6 estimated annual bill	\$10.78 \$1,470.00 actual cost actual cost \$25 00 actual cost actual cost \$100 00 \$45.00 10% of bil \$25 00 1/6 estimate annual bill \$25 00
Tier 3 Tier 4 Tap Tap Te Reconned M Moter Ta Ret Dep	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter p Fee: Large Meter nect Fee Non-Payment 2: Fee Customer's Request eter Relocation Fee eter Conversion Fee impering or Diversion Fee Transfer Fee Late Charge umped Check Charge eposit Residential	\$2,000 00 actual cost \$25 00 \$50 00 10% of bill \$25 00 \$50.00 1/6 estimated annual bill	\$4 87 \$4 95 \$1,470.00 actual costs actual costs \$25.00 actual costs actual costs actual costs actual costs \$100 00 \$45.00 10% of bill \$25.00 \$6 stimated annual bill \$25.00 6 x Mos off	\$5 62 \$5 79 \$1.470.00 actual costs actual costs \$25.00 actual costs actual costs actual costs actual costs \$100.00 \$45.00 10% of bill \$25.00 \$50.00 1/6 estimated annual bill \$25.00 6 x Mos. off	\$6 37 \$6 62 \$1,470 00 actual costs actual costs \$25.00 \$25.00 actual costs actual costs \$100.00 \$45 00 10% of bill \$25 00 \$50.00 1/6 estimated annual bill \$25.00 6 x Mos. off	\$7.12 \$7.45 \$1,470 00 actual costs actual costs \$25 00 actual costs actual costs actual costs actual costs \$100.00 \$45.00 10% of bull \$25.00 \$50 00 1/6 estimated annual bull \$25 00 6 x Mos off	\$7 87 \$8.28 \$1,470 00 actual costs actual costs \$25.00 \$25 00 actual costs actual costs actual costs \$100.00 \$45 00 10% of bill \$25 00 \$50 00 1/6 estimated annual bill \$25 00 6 x Mos off	\$9 12 \$1,470 00 actual costs \$25 00 \$25.00 actual costs actual costs actual costs actual costs actual costs \$100 00 \$45 00 10% of bill \$25 00 \$50 00 1/6 estimated annual bill \$25 00 6 x Mos off	\$9.95 \$1,470.00 actual costs actual costs \$25.00 \$25.00 actual costs actual costs actual costs actual costs \$100.00 \$45.00 10% of bill \$25.00 \$50.00 1/6 estimated annual bill \$25.00 6 x Mos. off	\$10.78 \$1,470.00 actual cost actual cost \$25 00 \$25 00 actual cost actual cost \$100 00 \$45.00 10% of bil \$25 00 \$50.00 1/6 estimato annual bill \$25 00 6 x Mos o
Tier 3 Tier 4 Tap Tap Te Reconned M Moter Ta Rete Dep Dep	10,001 to 20,000 gals over 20,000 gals MISCELLANEOUS FEES Fee Residential 5/8" Tap Fee: 1" Meter p Fee: Large Meter nect Fee Non-Payment eter Relocation Fee eter Conversion Fee eter Conversion Fee tansfor Fee Late Charge unred Check Charge beposit Residential mosit' Non-residential Meter Test Fee	\$2,000 00 actual cost \$25 00 \$50 00 10% of bill \$25 00 \$50.00 1/6 estimated annual bill	\$4 87 \$4 95 \$1,470.00 actual costs actual costs \$25 00 \$25.00 actual costs actual costs \$100 00 \$45 00 10% of bill \$25 00 \$50.00 1/6 estimated annual bill \$25.00	\$5 62 \$5 79 \$1,470.00 actual costs actual costs \$25.00 actual costs actual costs actual costs \$100 00 \$45 00 10% of bill \$25.00 \$50 00 1/6 estimated annual bill \$25 00	\$6 37 \$6 62 \$1,470 00 actual costs \$25.00 \$25.00 actual costs actual costs actual costs \$100.00 \$45 00 10% of bill \$25 00 \$50.00 1/6 estimated annual bill \$25.00	\$7.12 \$7.45 \$1,470 00 actual costs actual costs \$25 00 \$25 00 actual costs actual costs \$100.00 \$45.00 10% of bill \$25.00 \$50 00 1/6 estimated annual bill \$25 00	\$7 87 \$8.28 \$1,470 00 actual costs actual costs \$25.00 \$25 00 actual costs actual costs \$100.00 \$45 00 10% of bill \$25 00 \$50 00 1/6 estimated annual bill \$25 00	\$9 12 \$1,470 00 actual costs actual costs \$25 00 actual costs actual costs \$100 00 \$45 00 10% of bill \$25 00 1/6 cstimated annual bill \$25 00	\$9.95 \$1,470.00 actual costs actual costs \$25.00 actual costs actual costs \$100.00 \$45.00 10% of bill \$25.00 1/6 estimated annual bill \$25.00	\$10.78 \$1,470.00 actual cost actual cost actual cost actual cost actual cost \$100.00 \$45.00 10% of bil \$25.00 10% of bil \$25.00 10% of bil \$25.00 10% of bil \$25.00 \$

				Vil	las of Willowbr	ook				
					ate Change 09/1:					
	CURRENT RATES		Phase 1	Phase 2 eff:	Phase 3 eff:	Phase 4 eff:	Phase 5 eff:	Phase 6 eff:	Phase 7 eff:	Phase 8 e
			eff. 08-19-2020	08-19-2021	08-19-2022	08-19-2023	08-19-2024	08-19-2025	08-19-2026	08-19-202
	rate including 2,000 gallor	IS								
	Meter Size							0.00.00		
	5/8"	\$10.00	\$18 79	\$27 57	\$36.36	\$45.15	\$53.93	\$62 72	\$71.50	\$80.29
	5/8"x3/4" 3/4"		\$18 79	\$27 57	\$36.36	\$45 15	\$53.93	\$62.72	\$71.50	\$80.29
····	1"		\$28 18	\$41.36	\$54.54	\$67 72	\$80.90	\$94 08 \$156 79	\$107.26	\$120.44
	1 1/2"		\$46.97	\$68.93	\$90.90	\$112.86	\$134 83		\$178.76	\$200 73 \$401 45
	2"		\$93.93	\$137.86	\$181 79	\$225 73 \$361 16	\$269 66 \$431 45	\$313 59	\$357 52 \$572 03	
	3"		\$150 29 \$281 79	\$220 58 \$413.59	\$290 87 \$545 38	\$36116	\$808.97	\$501 74 \$940 76	\$572.03	\$642.32 \$1,204.3
	4"							· ··· · · · · · · · · · · · · · · · ·		
	6"		\$469.66 \$939.31	\$689_31 \$1,378_63	\$908 97 \$1,817.94	\$1,128.63 \$2,257 25	\$1,348 28 \$2,696 56	\$1,567 94 \$3,135 88	\$1,787 59 \$3,575 19	\$2,007 2: \$4,014 5
	8"		\$939.31		\$2,908 70	\$2,23725		\$5,017.40	\$5,720.30	
	10"	•	\$1,502.90	\$2,205 80 \$3,170 84			\$4,314 50 \$6,202 09	\$7,212.51	\$8,222 93	\$6,423.20
					\$4,181.26	\$5,191.68		ŕ – – – – – – – – – – – – – – – – – – –		
	12"		\$4,039 04	\$5,928 09	\$7,817 13	\$9,706 18	\$11,595 22	\$13,484.26	\$15,373 31	\$17,262 3
	GALLONAGE CHARGI	2:	Phase 1	Phase 2 eff:	Phase 3 eff:	Phase 4 eff:	Phase 5 eff:	Phase 6 eff:	Phase 7 eff:	Phase 8
		Lawren	eff. 08-19-2020	08-19-2021	08-19-2022	08-19-2023	08-19-2024	08-19-2025	08-19-2026	08-19-202
TIER	VOLUME	CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE
1711 1	11	1000 gals.	1000 gals.	1000 gals.	1000 gais.	1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals
Tier 1	all usage MISCELLANEOUS FEE	\$0.00	\$0.35	\$0 70	\$1.05	\$1 40	\$175	\$2.10	\$2 45	\$2 80
	MISCELLANEOUSFEE						· · · · · · · · · · · · · · · · · · ·			
	Fee: Residential	actual cost + 200%	\$2,095 00	\$2,095 00	\$2,095 00	\$2,095 00	\$2,095 00	\$2,095 00	\$2,095 00	\$2,095 0
	essure Sewer - non-rock		\$3,160 00	\$3,160.00	\$3,160.00	\$3,160.00	\$3,160.00	\$3,160 00	\$3,160 00	\$3,160.0
	Pressure Sewer - rock		\$4,276.00	\$4,276 00	\$4,276.00	\$4,276 00	\$4,276.00	\$4,276 00	\$4,276 00	\$4,276 0
	ge Connection - Gravity		actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual cos
	ount Set-up Fee	_	\$25 00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25 00	\$25.00
	ct Fee Non-Payment	\$25.00	\$25 00	\$25 00	\$25.00	\$25 00	\$25 00	\$25.00	\$25 00	\$25 00
	Fee Customer's Request	\$50.00	\$50 00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00
	Transfer Fee	\$30.00	\$45.00	\$45.00	\$45 00	\$45.00	\$45 00	\$45 00	\$45.00	\$45 00
i	Late Charge	10% of	10% of	10% of	10% of	10% of	10% of	10% of	10% of	10% of
		delinquent bill		delinquent bill	delinquent bill	delinquent bill	delinquent bill	delinquent bill	delinquent bill	delinquent
	ied Check Charge	\$25.00	\$25 00	\$25 00	\$25.00	\$25 00	\$25 00	\$25.00	\$25 00	\$25 00
Dep	osit' Residential	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00
Depos	it. Non-residential	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimat annual bi
0	n Dalamating F	annuaronn					·······			
Servio	ce Relocation Fee		actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual cos
Seasona	l Reconnection Fee	1	6 x mo. rate when leave and	6 x mo rate when leave and	6 x mo rate	6 x mo rate	6 x mo. rate when leave and	6 x mo. rate	6 x mo. rate when leave and	6 x mo ra
Geasolia	a reconnection FCC				when leave and	when leave and		when leave and		when leave
Damage	or Service Diversion		return \$100 00	return \$100 00	<u>return</u> \$100.00	return \$100.00	return \$100 00	return \$100.00	return \$100 00	return \$100 00
		1	W10000	W 1 V V V V V	a 100 00	WXVV VV		w x v v v v v	w100 00	UUUUU

NT RATES ly base rate including 0 gallo ze 5/8"x3/4" 3/4" 1" 1 1/2"	as	Inverness F Date of Last Rate Chan		2011		
ly base rate including 0 gallo ze 5/8" 5/8"x3/4" 3/4" 1"	 DS	Date of Last Rate Chan	ge <sup>.</sup> 03/25/2	0011		
ly base rate including 0 gallo ze 5/8" 5/8"x3/4" 3/4" 1"	ns					
ly base rate including 0 gallo ze 5/8" 5/8"x3/4" 3/4" 1"	ns		┨────	PROPOSED RATE	C	<u></u>
ze 5/8" 5/8"x3/4" 3/4" 1"	1115	Tax Cuts & Jobs Act	Monthl	y base rate including 0 gall	i a contra c	<b>v</b> Tax Cuts & Job
5/8" 5/8"x3/4" 3/4" 1"		Credit (pending approval)		<u> </u>	0.015	Act Credit
5/8"x3/4" 3/4" 1"	·	Credit (pending approva)	Meter Size	5/8"	\$54.15	\$0.00
<u>3/4"</u> 1"	\$100.00	(\$3.04)	<u>+</u>	5/8"x3/4"	\$54.15	\$0.00
1"	\$150.00	(\$4.56)	<u>+</u>	3/4"	\$81.23	\$0.00
	\$250.00	(\$7.60)	<u> </u>	1"	\$135.38	\$0.00
	\$500.00	(\$15.20)	+	1 1/2"	\$270.75	\$0.00
2"	\$800.00	(\$24.32)	1	2"	\$433.20	\$0.00
3"	\$1,500.00	(\$45.60)	<u>†</u>	3"	\$812.25	\$0.00
4"	\$2,500.00	(\$76.00)	1	4"	\$1,353.75	\$0.00
6"	\$5,000.00	(\$152.00)	1	6"	\$2,707.50	\$0.00
8"	· · · · ·	1	1	8"	\$4,332.00	\$0.00
10"	. <u></u>	1	1	10"	\$6.227.25	\$0.00
12"	·	1	12"		\$11,642.25	\$0.00
GALLON	AGE CHARGE	E:	<u> </u>	GALLONAGE CHA	RGE: eff. 08-19-	21
VOLUME	RGE per 1000 gals.	TIER	VOLUME	CHARGE pe	r 1000 gals.	
0 to 12,000 gals.	\$5.50					······································
2,001 to 22,000 gals.	·	\$7.50				
over 22,000 gals		\$9.50				
0 to 2,000 gals.	·		Tier 1 0 to 2,000 gals.		\$7.2	
2,001 to 10,000 gals.			Tier 2 2,001 to 10,000 gals.		\$8.9	
10.001 to 20,000 gals.	<b>.</b>		Tier 3 10,001 to 20,000 gals.			
over 20,000 gals.			Tier 4 over 20,000 gals.		\$10.	.78
MICOPLY	· MOOLO DEL		<u>+</u>	MICCELLAN		
	LANEOUS FEE	\$750.00	+ <u>-</u>	MISCELLAN		
Fap Fee Residential	·			ap Fee Residential p Fee. Large Meter	\$1,47	
Cap Fee Large Meter		actual costs		p Fee. Large Meter nect Fee. Non-Payment	actual	
nnect Fee Non-Payment ect Fee. Customer's Request		\$25.00 \$50.00	-	t Fee Customer's Request	\$25. \$50	
Acter Relocation Fee		actual costs		eter Relocation Fee	actual	
Aeter Conversion Fee	ſ	actual costs		eter Conversion Fee	actual	
ampering or Diversion Fee	r	deludi cosis		impering or Diversion Fee		
Transfer Fee	ſ	\$50.00	- Wiener su	Transfer Fee	\$45.	
Late Charge	10%		+			
eturned Check Charge	í	\$25.00	Ret			
Deposit Residential	í	\$50.00				
eposit' Non-residential	1/6 er	stimated annual bill				
Meter Test Fee	. <u></u>	\$25.00		Meter Test Fee	\$25	.00
asonal Reconnect Fee			Sea	sonal Reconnect Fee	ба mo rate when	leave and return
1	1		Suppler	ental Emergency Service	\$14 64	/ın dia
Late Cha eturned Chec Deposit Res eposit Non-r Meter Tes	arge 10% ck Charge iidential residential 1/6 es st Fee	arge     10% of delinquent bill       k Charge     \$25.00       sidential     \$50.00       residential     1/6 estimated annual bill       it Fee     \$25.00       nnect Fee     \$25.00	arge     10% of delinquent bill       k Charge     \$25.00       kidential     \$50.00       presidential     1/6 estimated annual bill       Dep     \$25.00       innect Fee     \$25.00       rgency Service     Supplem	arge10% of delinquent billLate Chargek Charge\$25.00Returned Check Chargesidential\$50.00Deposit. Residentialresidential1/6 estimated annual billDeposit. Non-residentialst Fee\$25.00Meter Test Feennect FeeSeasonal Reconnect Feeregency ServiceSupplemental Emergency Service	arge10% of delinquent billLate Charge10% of delink Charge\$25.00Returned Check Charge\$25.sidential\$50.00Deposit. Residential\$50.residential1/6 estimated annual billDeposit. Non-residential1/6 estimatedst Fee\$25.00Meter Test Fee\$25.nnect FeeSeasonal Reconnect Fee6 x mo rate when	

,	ascade MHP, Coolcrest, Country		Last Rate Change (			v mage ivoren, stag	e Coacii Illis
				1 and 2			····
	CURRENT RATES		Per PUC D		Phase 3	Phase 4	Phase 5 eff. 08-19-2024
	Monthly base rate		eff. 09-24-2020	eff. 09-24-2021	eff. 08-19-2022	eff. 08-19-2023	en. 08-19-2024
Ν	Aeter Size						·
	5/8"	\$50 70	\$54 12	\$57.54	\$56 41	\$55.28	\$54 15
	5/8°x3/4" 3/4"	\$76 05	\$81 18	\$86 32	\$56 41 \$84.62	\$55.28 \$82.92	\$54 15 \$81 23
	1"	\$126.75	\$135.30	\$143.86	\$141.03	\$138.20	\$135 38
	1 1/2"	\$253 50	\$270.60	\$287 72	\$282.05	\$276 40	\$270 75
	2"	\$405 60	\$432 96	\$460 35	\$451.28	\$442 24	\$433 20
	3"	\$760 50	\$811 80	\$863 15	\$846 15	\$829 20	\$812 25
	4"	\$1,267.50	\$1,353.00	\$1,438 58	\$1,410 25	\$1,382.00	\$1,353 75
	6"	\$2,535 00 \$4,056 00	\$2,706.00 \$4,329 60	\$2,877 16 \$4,603 45	\$2,820 50 \$4,512 80	\$2,764.00 \$4,422.40	\$2,707 50 \$4,332 00
	10"	34,030.00	54,529 00	34,003 45	\$6,487.15	\$6,357.20	\$6,227 25
	12"	<u> </u>			\$12,128 15	\$11,885 20	\$11,642.25
	GALLONAGE CHARGE:		eff. 09-24-2020	eff. 09-24-2021	eff. 08-19-2022	eff. 08-19-2023	eff. 08-19-2024
		CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE per
TIER	VOLUME	1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals.
Tier 1	0 to 2,000 gals	\$3 10	3.31	3.51	\$4 76	\$6 00	\$7 25
Tier 2	2,001 to 10,000 gals	\$4 52	4.82	5 13	\$6 40	\$7 66	\$8 93
Tier 3	10,001 to 20,000 gals	\$6 20	6 62	7 03	\$8 06	\$9 09	\$10.12
TIEF 4 SAWS Purchased Water Pass-	OVER 20,000 gals Effective in Bavarian Hills, Cascade, Coolcrest,	\$9 90	10.57	11 24	\$11.09	\$10.93	\$10 78
Through Monthly base charge all Meter Sizes Cow Creek GCD Purchased Water	Country Bend/Country Springs, Garden Oaks, Oaks North MHP Singecoach Hills	\$0 7026	\$10.6670	\$10 6670	\$0 00	\$0 00	\$0.00
ass-Through Monthly base charge all Meter Sizes	Effective in Cascade	\$0.4125	\$0 4125	\$0 4125	\$0.00	\$0.00	\$0.00
Edwards Aquifer Purchased Water ass-Through Monthly base charge all Meter Sizes	Effective in Coolcrest	\$2.5202	\$2 5202	\$2 5202	\$0.00	\$0.00	\$0.00
Green ValleySUD Purchased Water Pass-Through Charge per 1000 gallons all usage	Effective in Baverian Hills, Cascade, Cooler est. Country Bend/Country Springs, Garden Oaks, Oaks North, MHP Oak Village North, Stagecoach Hills.	\$0.3278	\$0 3278	\$0 3278	\$0 00	\$0.00	\$0.00
Trinity Glen Rose GCD Purchased Water Pass-Through Charge per 1000 gal all usage	Effective in Bavarian Hills, Country Bend/Country Springs, Garden Oaks, Oaks North MHP, Stagecoach Hills	\$0 1082	\$0 1082	\$0 1082	\$0 00	\$0 00	\$0 00
	MISCELLANEOUS FEES						
	ee Residential	\$700.00	\$1,470.00	\$1,470.00	\$1,470.00	\$1,470.00	\$1,470.00
	ee Large Meter	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs
	t Fee Non-Payment ce Customer's Request	\$25 00 \$50 00	\$25 00 \$25 00	\$25.00 \$25.00	\$25 00 \$25 00	\$25 00 \$25 00	\$25.00 \$25.00
	Relocation Fee	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs
	Conversion Fee	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs
Meter Tamp	ering or Diversion Fee	\$100 00	\$100.00	\$100 00	\$100 00	\$100.00	\$100 00
T	ransfer Fee	\$45 00	\$45.00	\$45 00	\$45 00	\$45 00	\$45 00
	ate Charge	10% of dehnquent bill	10% of delinquent bill	10% of delinquent bill	10% of delinquent bill	10% of delinquent bill	10% of delinque
	ed Check Charge	\$25 00	\$25 00	\$25 00	\$25.00	\$25.00	\$25 00
Depo	sit Residential	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00
Deposit	t Non-residential	1/6 estimated	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated	1/6 estimated	1/6 estimated
N/	eter Test Fee	annual bill \$25 00	\$25.00	\$25 00	annual bill \$25.00	annual bill \$25 00	annual bill \$25 00
		6 x mo rate when	6 x mo rate when	6 x mo rate when	6 x mo. rate when	6 x mo. rate when	6 x mo rate wh
Seaso	onal Reconnect	leave and return	leave and return	leave and return	leave and return	leave and return	leave and return
· · · · · · · · · · · · · · · · · · ·	al Emergency Service	\$13 43/in dia	\$14.64/in dia				

		OTICE OF PROPOSED R Monarch Uti River, Oakview, Rim Ro	ilities I L P		
		Date of Last Rate Cl	hange. 09/24/2019		
	CURRENT RATES		Phase 1 and 2 Pe	r PUC Đocket 47736	Phase 3
	Monthly base rate		eff. 09-24-2020	eff. 09-24-2021	eff. 08-19-2022
M	leter Size				
	5/8"	\$50.70	\$54.12	\$57.54	\$54 15
5	5/8"x3/4"				\$54 15
	3/4"	\$76 05	\$81.18	\$86.32	\$81.23
	1"	\$126 75	\$135 30	\$143.86	\$135.38
	1 1/2"	\$253 50	\$270 60	\$287.72	\$270 75
	2"	\$405 60	\$432 96	\$460 35	\$433.20
	3"	\$760.50	\$811 80	\$863 15	\$812.25
	4"	\$1,267 50	\$1,353 00	\$1,438 58	\$1,353.75
	6"	\$2.535.00	\$2,706 00	\$2,877 16	\$2,707 50
	8"	\$4,056 00	\$4,329.60	\$4,603.45	\$4,332.00
	10"				\$6,227.25
	12"				\$11,642 25
	GALLONAGE CHARGE:	-	eff. 09-24-2020	eff. 09-24-2021	eff. 08-19-2022
TIER	VOLUME	CHARGE per 1000 gals.	CHARGE per 1000 gals.	CHARGE per 1000 gals.	CHARGE per 1000 ga
Tier 1	0 to 2,000 gals	\$4 52	5 03	5 53	\$7 25
Tier 2	2,001 to 10,000 gals	\$7 51	8.35	9 19	\$8 93
Tier 3	10,001 to 20,000 gals	\$9.04	10.05	11.06	\$10 12
Tier 4	over 20,000 gals	\$12.08	13 43	14.78	\$10 78
Canyon Lake WSC Purchased Water Pass-Through Monthly base charge all Meter Sizes	Effective in Enchanited River, Oakview, Rim Rock Ranch, River Bend, Windmill/Kestrel	\$10 6670	\$10 6670	\$10.6670	\$0.00
Comal Trimity GCD Purchased Water Pass-Through Charge per 1000 gal all usage	Effective in Rim Rock Ranch and Windmill/Kestrel	\$0.0722	\$0 0722	\$0 0722	\$0.00
	MISCELLANEOUS FEES				
Tap F	ee Residential	\$700.00	\$1,470.00	\$1,470.00	\$1,470.00
Tap Fe	e Large Meter	actual costs	actual costs	actual costs	actual costs
Reconnect	Fee. Non-Payment	\$25 00	\$25.00	\$25 00	\$25 00
Reconnect Fe	e Customer's Request	\$50.00	\$25.00	\$25.00	\$25 00
Meter	Relocation Fee	actual costs	actual costs	actual costs	actual costs
Meter	Conversion Fee	actual costs	actual costs	actual costs	actual costs
Meter Tampe	ring or Diversion Fee	\$100.00	\$100.00	\$100.00	\$100.00
Tı	ansfer Fee	\$45.00	\$45 00	\$45.00	\$45 00
L	ate Charge	10% of delinquent bill	10% of delinquent bill	10% of delinquent bill	10% of delinquent bi
Returne	d Check Charge	\$25.00	\$25.00	\$25.00	\$25 00
	sit Residential	\$50.00	\$50 00	\$50.00	\$50.00
	Non-residential	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual b
		\$25 00	\$25 00	\$25.00	\$25.00
Meter Test Fee		6 x mo rate when leave	$6 \lambda$ mo. rate when leave	6 x mo rate when leave	6 x mo, rate when leav
Seaso		and return	and return	and return	and return
Seaso	al Emergency Service	\$13 43/in dia	\$14.64/in dia	\$14 64/in dia	\$14 64/in dia

			Monarch	D RATE CHANGE -WAT Utilities I L P			
	Cedar Springs, Co		ge Park, Hills & Dale, ( le Park, Vista Hills, Wo			k, Southern Hills,	
			Date of Last Rate	Change, 09/24/2018			
	CURRENT RATES		Phase 1	Phase 2	Phase 3	Phase 4	Phase 5
	Monthly base rate		eff. 08-19-2020	eff. 08-19-2021	eff. 08-19-2022	eff 08-19-2023	eff. 08-19-2024
N	feter Size						
	5/8" 5/8"x3/4"	\$31.37	\$35.93 \$35.93	\$40.48	\$45.04 \$45.04	\$49 59 \$49 59	\$54 15
	3/4"	\$47.06	\$53.89	\$60 72	\$67 56	\$74 39	\$81 23
	1"	\$78.43	\$89 82 \$179 63 \$287 41	\$101 21	\$112.60	\$123.99	\$135.38
	1 1/2"	\$156.85		\$202.41	\$225 19	\$247 97	\$270 75
	2"	\$250.96		\$323 86	\$360 30	\$396 75	\$433 20
	3"	\$470 55	\$538.89	\$607 23	\$675 57	\$743.91	\$812.25
	<u>4"</u> 6"	\$784 25 \$1,568 50	\$898 15 \$1,796 30	\$1,012.05 \$2,024.10	\$1,125 95 \$2,251 90	\$1,239 85 \$2,479 70	\$1,353 75 \$2,707 50
	8"	\$2,509.60	\$2.874.08	\$3,238 56	\$3,603.04	\$3,967 52	\$4,332.00
	10"	\$2,507.00	\$4,131.49	\$4,655.43	\$5,179 37	\$5,703 31	\$6,227 25
	12"		\$7,724 09	\$8,703.63	\$9,683 17	\$10,662 71	\$11,642.25
	GALLONAGE CHARGE		eff. 08-19-2020	eff. 08-19-2021	cff. 08-19-2022	eff. 08-19-2023	eff. 08-19-2024
ΓIER	VOLUME	CHARGE per 1000 gals.	CHARGE per 1000 gals.	CHARGE per 1000 gals	CHARGE per 1000 gals.	CHARGE per 1000 gals.	CHARGE per 1000 g
I ler 1	0 to 2,000 gais	\$3.14	\$3.96	\$4.78	\$5.61	\$6.43	\$7 25
Tier 2	2,001 to 10,000 gals	\$3.81	\$4 83	\$5 86	\$6 88	\$7.91	\$8.93
Tier 3 Tier 4	10,001 to 20,000 gals	\$4.26	\$5 43 \$5 88	\$6.60 \$7.11	\$7 78 \$8 33	\$8.95 \$9.56	\$10.12 \$10.78
ge Edwards Lease chased Water Pass ough Monthly base charge Meter Sizes	Point, Heritage Park, Hill and Dales, Platten Creek, Rocky Creek, Southern Hills, Montebello Estates, Silver Creek Verde Park Estates, Vista Hills, Woodhaven MHP, Oak Ridge Estates, and Winwood Oaks	\$0.1481	\$0 00	\$0 00	\$0.00	\$0 00	\$0 00
v Creek GCD Purchased ter Pass Through Monthly c charge all Meter Sizes	Effective in Platten Creck	\$0 3604	\$0.00	\$0.00	\$0.00	\$0 00	\$0 00
vards Aquifer Purchased ter Pass-Through Monthly e charge all Meter Sizes	Effective in Rocky Creek	\$1 7949	\$0 00	\$0.00	\$0 00	\$0 00	\$0 00
	MISCELLANEOUS FEES						
	ec Residential	\$700.00	\$1,470.00	\$1,470.00	\$1,470.00	\$1,470.00	\$1,470.00
	e Large Meter	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs
	Fee Non-Payment e Customer's Request	\$25 00 \$50 00	\$25 00 \$25 00	\$25 00 \$25 00	\$25 00 \$25 00	\$25 00 \$25 00	\$25 00 \$25 00
	Relocation Fee	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs
	Conversion Fee	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs
Meter Tampe	ring of Diversion Fee	\$100.00	\$100.00	\$100.00	\$100.00	\$100 00	\$100.00
	ansfer Fee	\$45 00 10% of delinquent	\$45 00 10% of delinquent bill	\$45 00 10% of delinquent bill	\$45 00 10% of delinquent bill	\$45 00	\$45 00 10% of delinquent b
	d Check Charge	bill		•	•		•
	a Check Charge	\$25 00 \$50 00	\$25 00 \$50 00	\$25 00 \$50 00	\$25 00 \$50 00	\$25.00 \$50.00	\$25 00 \$50 00
	Non-residential	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual l
Me	ter Test Fee	\$25 00	\$25 00	\$25 00	\$25 00	\$25 00	\$25 00
Seaso	nal Reconnect	6 x mo rate when leave and return	6 x mo rate when leave and return	6 x mo 1ate when leave and return	6 x mo rate when leave and return	6 x mo rate when leave and return	6 λ mo rate when lea and return
Supplementa	l Emergency Service	\$13 43/in dia	\$14 64/in dia	\$14 64/m dia	\$14 64/m dra	\$14 64/1n dia	\$14.64/in dia

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				uch Utilitics I L.P Hils, Westwood J	Park				
<u>.</u>			Date of Last I	Rate Change: 09/2	24/2019	· .			
	CURRENT RATES		Phase 1 Per PUC Docket 47736	Phase 2	Phase 3	Phase 4	Phase 5	Phase 6	Phase 7
	Monthly base rate		eff. 09-24-2020	eff. 08-19-2021	eff. 08-19-2022	eff. 08-19-2023	eff. 08-19-2024	eff. 08-19-2025	eff. 08-19-2020
N	leter Size.								
	5/8"	\$33.14	\$33 71	\$37.12	\$40.52	\$43 93	\$47 34	\$50 74	\$54.15
	5/8"x3/4"			\$37.12	\$40 52	\$43 93	\$47.34	\$50.74	\$54.15
	3/4"	\$49 71	\$50.57	\$55.68	\$60 79	\$65.90	\$71.01	\$76.12	\$81.23
	1"	\$82.85	\$84 28	\$92 79	\$101.31	\$109 83	\$118.34	\$126.86	\$135.38
	1 1/2"	\$165.70	\$168.55	\$185.58	\$202_62	\$219 65	\$236.68	\$253 72	\$270 75
	2"	\$265.12	\$269.68	\$296 93	\$324 19	\$351.44	\$378 69	\$405 95	\$433 20
	3" 4"	\$497.10	\$505 65	\$556 75	\$607.85	\$658.95	\$710.05	\$761.15	\$812.25
	6"	\$828 50	\$842.75	\$927 92	\$1,013.08	\$1,098.25	\$1,183.42	\$1,268 58 \$2,537 17	\$1,353 75 \$2,707 50
	8"	\$1,657.00 \$2,651.20	\$1,685 60	\$1,855 83 \$2,969 33	\$2,026 17 \$3,241 87	\$2,196 50 \$3,514 40	\$2,366 83 \$3,786 93	\$2,53717 \$4,05947	\$4,332.00
	10"	\$2,031.20	\$2,090.00	\$4,268 42	\$4,660 18	\$5,051 95	\$5,443 72	\$5,835.48	\$6,227 25
	12"			\$7,980.08	\$8,712 52	\$9,444.95	\$10,177 38	\$10,909 82	\$11,642.25
	GALLONAGE CHARGE:	L				eff. 08-19-2023	eff. 08-19-2024	eff. 08-19-2025	eff. 08-19-202
TIER	VOLUME	CHARGE per	eff. 09-24-2020 CHARGE per 1000 gals.	eff. 08-19-2021 CHARGE per	<u>eff. 08-19-2022</u> CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE pe
m' 1		1000 gals.		1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals.
Tiet 1 Tiet 2	0 to 2,000 gals	\$1 [9	\$121	\$2.22	\$3.22	\$4 23	\$5 24	\$6 <u>24</u> \$7 74	\$7 25 \$8 93
Tici 2 Tici 3	2,001 to 10,000 gals 10,001 to 20,000 gals	\$1 73 \$2 37	\$1.76 \$2.41	\$2.96 \$3.70	\$4.15 \$4.98	\$5 35 \$6 27	\$6 54 \$7 55	\$8 84	\$10 12
Tiel 4	ovei 20,000 gals	\$3 79	\$3.81	\$4.97	\$6 13	\$7.30	\$8 46	\$9 62	\$10.78
lagge Edwards Lease Purchased Water Pass- In ough Monthly base charge all Meter Sizes	Effective in Monarch Hills. Westwood Paik	\$0 1481	\$10 6670	\$0 00	\$0.00	\$0 00	\$0 00	\$0 00	\$0 00
	MISCELLANEOUS FEES	1				-			
	ee Residential	\$700.00	\$1,470.00	\$1,470.00	\$1,470.00	\$1,470.00	\$1,470 00	\$1,470.00	\$1,470.00
	e. Laige Meter	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs
	Fee. Non-Payment e. Customer's Request	\$25 00 \$50 00	\$25 00 \$25 00	\$25 00 \$25 00	\$25 00 \$25 00	\$25.00 \$25.00	\$25.00 \$25.00	\$25.00 \$25.00	\$25.00 \$25.00
	Relocation Fee	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs
	Conversion Fee	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs
	ang of Diversion Fee	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00
	ansfei Fee	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45 00
	ate Charge	10% of delinquent bill	10% of delinquent bill	10% of delinquent bill	10% of definquent bill	10% of	10% of delinquent bill	10% of delinquent bill	10% of delinqu bill
Returne	d Check Charge	\$25 00	\$25 00	\$25 00	\$25 00	delmquent bill \$25 00	\$25.00	\$25 00	\$25.00
	nt Residential	\$50.00	\$50.00	\$50.00	\$50.00	\$50 00	\$50.00	\$50.00	\$50.00
A	Non-residential	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 cstimated annual bill	1/6 estimated annual bill
Me	tei Test Fee	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25 00
	nal Reconnect	6 x mo rate when leave and return	6 x mo rate when leave and return	6 x mo rate when leave and return	6 x mo rate when leave and return		6 x mo rate when leave and return	6 x mo. rate when leave and return	6 x mo 1ate wh leave and 1etur
Supplementa	l Emergency Service	\$13 43/m dia	_\$14 64/in dia	\$14 64/m dra	\$14 64/m dia	\$14 64/in dia	\$14 64/in dia	\$14 64/in dia	\$14 64/in dia
			Regulatory Assessment of 1%						

			We	stern Trails				
			Date of Last R	ate Change 09/01/20	12			
	CURRENT RATES		Phase 1	Phase 2	Phase 3	Phase 4	Phase 5	Phase
	Monthly base rate		eff. 08-19-2020	eff. 08-19-2021	eff. 08-19-2022	eff. 08-19-2023	eff. 08-19-2024	eff. 08-19-2
Ν	Meter Size							
	5/8"	\$24 62	\$29 54	\$34.46	\$39 39	\$44 31	\$49.23	\$54.15
	5/8"x3/4"		\$29.54	\$34.46	\$39.39	\$44.31	\$49.23	\$54.15
	3/4"	\$24 62	\$44 31	\$51.70	\$59.08	\$66.46	\$73 84	\$81.23
	1"	\$61 55	\$73 85	\$86.16	\$98.46	\$110,77	\$123 07	\$135.38
	1_1/2"	\$123.10	\$147.71	\$172 32	\$196 93	\$221 53	\$246.14	\$270.75
	2"	\$196 96	\$236 33	\$275 71	\$315.08	\$354 45	\$393.83	\$433.20
	3"	\$369.30	\$443.13	\$516.95	\$590.78	\$664.60	\$738.43	\$812.25
	4"		\$738 54	\$861 58	\$984 63	\$1,107.67	\$1,230 71	\$1,353.75
	6"		\$1,477.08	\$1,723.17	\$1,969.25	\$2,215 33	\$2,461 42	\$2,707.50
	8"		\$2,363.33	\$2,757.07	\$3,150 80	\$3,544 53	\$3,938 27	\$4,332.00
	10"		\$3,397 29	\$3,963 28	\$4,529 28	\$5,095 27	\$5,661 26	\$6,227 2
	ť 2"		\$6,35146	\$7,409.62	\$8,467 78	\$9,525 93	\$10,584 09	\$11,642.2
	GALLONAGE CHARGE:		eff. 08-19-2020	eff. 08-19-2021	eff. 08-19-2022	eff. 08-19-2023	eff. 08-19-2024	eff. 08-19-2
(1) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D		CHARGE per 1000	CHARGE per 1000	CHARGE per 1000	CHARGE per 1000	CHARGE per 1000	CHARGE per 1000	CHARGE per
TIER	VOLUME	gals.	gals.	gals.	gals.	gals.	gals.	gals.
	all gallons	\$2.86						
Tier 1	0 to 2,000 gals		\$3 59	\$4.32	\$5.06	\$5 79	\$6 52	\$7.25
Tier 2	2,001 to 10,000 gals		\$3.87	\$4 88	\$5 90	\$6 91	\$7.92	\$8.93
Tier 3	10,001 to 20,000 gals		\$4 07	\$5 28	\$6 49	\$7 70	\$8.91	\$10.12
Tier 4	over 20,000 gals		4 18	5 5	6 82	8 14	9 46	10 78
	MISCELLANEOUS FEES							
	ee Residential	\$700.00	\$1,470 00	\$1,470 00	\$1,470.00	\$1,470.00	\$1,470.00	\$1,470.00
	ee Large Meter	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual cos
	t Fee <sup>,</sup> Non-Payment	\$25.00	\$25.00	\$25.00	\$25.00	\$25 00	\$25.00	\$25.00
	e Customer's Request	\$50.00	\$25.00	\$25.00	\$25 00	\$25.00	\$25.00	\$25.00
	Relocation Fee	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual cos
	Conversion Fee	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual_cos
	ering or Diversion Fee	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00
1	ransfer Fee	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00
L	ate Charge	10% of delinquent	10% of delinquent	10% of delinquent	10% of delinquent	10% of delinquent	10% of delinquent	10% of deline
<b>D</b> (		bill	bill	bill	bill	bill	bill	bill
	ed Check Charge	\$25.00	\$25.00	\$25.00	\$25.00	\$25 00	\$25.00	\$25.00
	sıt: Residential	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00
Depo	. Non-residential	bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated a bill
•			\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00
Deposit	Meter Test Fce \$25		6 x mo. rate when	6 x mo. rate when	6 x mo, rate when	6 x mo rate when	$6 \lambda$ mo rate when	6 x mo rate v
Deposit Me		6 x mo, rate when						
Deposit Me	onal Reconnect	6 x mo. rate when leave and return		leave and return	leave and return	leave and return	leave and return	leave and rea
Deposit Me Scaso		6 x mo. rate when leave and return \$13 43/in dia	leave and return \$14.64/in dia	leave and return \$14 64/m dia	leave and return \$14 64/in dia	leave and return \$14 64/m dia	leave and return \$14.64/in dia	leave and ret \$14 64/in d

			NOTIO		ED RATE CHAN h Utilities I L P	GE -WATER				
					al-High					
					te Change: 09/01/	/1993				
	CURRENT RATES		Phase 1	Phase 2	Phase 3	Phase 4	Phase 5	Phase 6	Phase 7	Phase 8
Monthly base	rate including 2,000 gallons		eff. 08-19-2020	eff. 08-19-2021	eff. 08-19-2022	eff. 08-19-2023	eff. 08-19-2024	eff. 08-19-2025	eff. 08-19-2026	eff. 08-19-202
	Meter Size									
	5/8"	\$16 00	\$20 77	\$25 54	\$30.31	\$35.08	\$39 84	\$44 61	\$49 38	\$54.15
	5/8"x3/4"		\$20 77	\$25 54	\$30 31	\$35.08	\$39 84	\$44 61	\$49 38	\$54.15
	3/4"	\$16.00	\$31.15	\$38 31	\$45 46	\$52 61	\$59 77	\$66 92	\$74 07	\$81 23
	1"		\$51 92	\$63 84	\$75 77	\$87 69	\$99.61	\$111 53	\$123 45	\$135.38
	1 1/2"		\$103 84	\$127 69	\$151 53	\$175 38	\$199 22	\$223 06	\$246 91	\$270 75
	2"		\$166 15	\$204 30	\$242.45	\$280.60	\$318 75	\$356 90	\$395.05	\$433 20
	3"		\$311 53	\$383.06	\$454 59	\$526.13	\$597 66	\$669 19	\$740 72	\$812.25
	4"		\$519 22	\$638.44	\$757.66	\$876 88	\$996 09	\$1,115 31	\$1,234.53	\$1,353 75
	6"		\$1,038 44	\$1,276 88	\$1,515.31	\$1,753 75	\$1,992.19	\$2,230 63	\$2,469.06	\$2,707.50
	8"		\$1,661 50	\$2,043 00	\$2,424 50	\$2,806.00	\$3,187 50	\$3,569.00	\$3,950 50	\$4,332.00
	10"		\$2,388 41	\$2,936 81	\$3,485 22	\$4,033 63	\$4,582.03	\$5,130.44	\$5,678 84	\$6,227 25
	12"		\$4,465 28	\$5,490 56	\$6,515 84	\$7,541 13	\$8,566.41	\$9,591 69	\$10,616 97	\$11,642.25
	GALLONAGE CHARGE:		eff. 08-19-2020	eff. 08-19-2021	eff. 08-19-2022	eff. 08-19-2023	eff. 08-19-2024	eff. 08-19-2025	eff. 08-19-2026	eff. 08-19-20
		CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE p
TIER	VOLUME	1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals.
	all usage over 2,000 gal	\$1.50	1000 gais.	1000 gals.	1000 gais.	1000 Euro.	1000 gaiss	1000 gaiss	1000 galist	1000 gails.
Tier 1	0 to 2,000 gals	<b>.</b>	\$0.91	\$1.81	\$2.72	\$3 63	\$4 53	\$5 44	\$6 34	\$7 25
Tier 2	2,001 to 10,000 gals		\$2 43	\$3.36	\$4 29	\$5.22	\$6.14	\$7 07	\$8 00	\$8 93
Tier 3	10,001 to 20,000 gals		\$2.58	\$3.66	\$4 73	\$5.81	\$6 89	\$7.97	\$9.04	\$10 12
Tier 4	over 20,000 gals		\$2 66	\$3.82	\$4.98	\$6.14	\$7.30	\$8.46	\$9 62	\$10 78
	MISCELLANEOUS FEES		#2.00	45.02	<u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>	0014	<b>\$7.50</b>	00.10	4, 02	<u> </u>
Tar	Fee' Residential	\$300.00	\$1,470.00	\$1,470.00	\$1,470.00	\$1,470.00	\$1,470.00	\$1,470.00	\$1,470.00	\$1,470.00
	Fee: Large Meter	\$300.00	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual cost
	ect Fee: Non-Payment	\$25.00	\$25.00	\$25.00	\$25.00	\$25 00	\$25.00	\$25 00	\$25.00	\$25 00
	Fee: Customer's Request	\$25.00	\$25.00	\$25.00	\$25.00	\$25 00	\$25.00	\$25.00	\$25.00	\$25.00
	er Relocation Fee	.925 00	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual cost:
	er Conversion Fee		actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual costs	actual cost
	pering or Diversion Fee		\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00
Molei Tali	Transfer Fee		\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00
	Taisleffee			10% of	10% of	<u>\$43.00</u>	<u>343 00</u>	10% of	10% of	10% of
	Late Charge	\$2 or 5%								
Datu	med Check Charge	E15.00	delinquent bill	delinquent bill	delinquent bill	delinquent bill	delunquent bill \$25.00	delinquent bill	delinquent bill \$25.00	delinquent b \$25.00
	posit: Residential	\$15.00	\$25 00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00 \$50.00	\$25.00	\$25.00 \$50.00
	h	\$50.00	\$50 00 1/6 estimated	\$50 00 1/6 estimated	\$50 00 1/6 estimated	\$50 00 1/6 estimated	1/6 estimated	1/6 estimated	\$50.00 1/6 estimated	\$50.00 1/6 estimate
Depo	sit Non-residential		annual bill	annual bill	annual bill	annual bill	annual bill	annual bill	annual bill	annual bill
N	Acter Test Fee	\$25.00	\$25 00	\$25 00	\$25 00	\$25 00	\$25.00	\$25 00	\$25 00	\$25 00
			6 x mo rate	6 x mo rate	6 x mo rate	6 x mo rate	6 x mo rate	6 x mo rate	6 x mo rate	6 x mo rate
	sonal Reconnect		when leave and	when leave and	when leave and	when leave and	when leave and	when leave and	when leave and	when leave a
Sea			return	return	return	return	return	return	return	return
Sea										
	ntal Emergency Service		\$14 64/in dia	\$14 64/m dia	\$14 64/1n d1a	\$14 64/m dia	\$14 64/m dia	\$14.64/m dia	\$14 64/in dia	\$14 64/m d

			Julities I L.P. ace Estates			
		Date of Last Rate	Change. 05/22/2007	7		
	CURRENT RATES		Phase 1	Phase 2	Phase 3	Phase
···· ·· ·· ·· ·	Monthly base rate		eff. 08-19-2020	eff. 08-19-2021	eff. 08-19-2022	eff. 08-19-2
N	1eter Size					
	5/8"	\$43.50	\$46.16	\$48.83	\$51.49	\$54.15
4	5/8"x3/4"		\$46.16	\$48.83	\$51.49	\$54.15
	3/4"		\$69.24	\$73.24	\$77.23	\$81.23
	1"	\$87.00	\$115.41	\$122.06	\$128.72	\$135.38
	1 1/2"		\$230.81	\$244.13	\$257.44	\$270.75
	2"		\$369.30	\$390 60	\$411.90	\$433.20
	3"		\$692.44	\$732.38	\$772.31	\$812.25
	4"		\$1,154.06	\$1,220.63	\$1,287.19	\$1,353.75
	6"		\$2,308.13	\$2,441.25	\$2,574.38	\$2,707.50
- · · · · ·	8"		\$3,693.00	\$3,906.00	\$4,119.00	\$4,332.00
	10"		\$5,308.69	\$5,614.88	\$5,921.06	\$6,227.25
····	12"		\$9,924.94	\$10,497.38	\$11,069.81	\$11,642.2
	GALLONAGE CHARGE:		eff. 08-19-2020	eff. 08-19-2021	eff. 08-19-2022	eff. 08-19-2
	VOLUME	CHARGE per	CHARGE per	CHARGE per	CHARGE per	CHARGE
TIER		1000 gals.	1000 gals.	1000 gals.	1000 gals.	1000 gals
	all gallons	3.00	···			
Tier 1	0 to 2,000 gals		\$4.06	\$5.13	\$6.19	\$7.25
Tier 2	2,001 to 10,000 gals		\$4.48	\$5.97	\$7 45	\$8.93
Tier 3	10,001 to 20,000 gals		\$4.78	\$6.56	\$8.34	\$10.12
Tier 4	over 20,000 gals		\$4.95	\$6.89	\$8.84	\$10.78
	MISCELLANEOUS FEES					
Tap F	ee Residential	\$450.00	\$1,470.00	\$1,470.00	\$1,470.00	\$1,470.00
	ee Large Meter	actual costs	actual costs	actual costs	actual costs	actual cos
Reconnect	Fee: Non-Payment	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00
Reconnect Fe	e Customer's Request	\$50.00	\$25 00	\$25.00	\$25.00	\$25.00
Meter	Relocation Fee	actual costs	actual costs	actual costs	actual costs	actual cos
Meter	Conversion Fee		actual costs	actual costs	actual costs	actual cos
Meter Tampe	ering or Diversion Fee		\$100.00	\$100.00	\$100.00	\$100.00
Tı	ransfer Fee	\$50.00	\$45.00	\$45.00	\$45 00	\$45.00
Late Charge		10% of delinquent bill	10% of delinquent bill	10% of delinquent bill	10% of delinquent bill	10% of deline bill
Returned Check Charge		\$25.00	\$25.00	\$25.00	\$25.00	\$25.00
Deposit Residential		\$50.00	\$50.00	\$50.00	\$50.00	\$50.00
D	New weidential	1/6 estimated	1/6 estimated	1/6 estimated	1/6 estimated	1/6 estimat
Deposit Non-residential		annual bill	annual bill	annual bill	annual bill	annual bi
Meter Test Fee		\$25.00	\$25.00	\$25.00	\$25.00	\$25.00
Me			6 x Mos. off	6 x Mos. off	6 x Mos. off	6 x Mos. c
	Seasonal Reconnect					
	nal Reconnect		system	system	system	system

			COF PROPOSED RATE CHA Monarch Utilities I L P			
			Huntington Estates			
		D	ate of Last Rate Change 09/	24/2018	· · · · · · · · · · · · · · ·	
	CURRENT RATES		Phase 1	Phase 2	Phase 3	Phase 4
	Monthly base rate		eff. 08-19-2020	eff. 08-19-2021	eff. 08-19-2022	eff. 08-19-2023
Mc	ter Size					
	5/8"	\$44.45	\$46 88	\$49.30	\$5173	\$54.15
5/	8"x3/4"		\$46 88	\$49.30	\$51 73	\$54.15
	3/4"	\$66 68	\$70.31	\$73.95	\$77 59	\$81 23
	1"	\$111.13	\$117 19	\$123 25	\$129 31	\$135 38
	1 1/2"	\$222 25	\$234 38	\$246 50	\$258.63	\$270 75
	2"	\$355.60	\$375.00	\$394 40	\$413 80	\$433 20
	3"	\$666 75	\$703 13	\$739 50	\$775 88	\$812 25
	4"	\$1,111 25	\$1,171.88	\$1,232 50	\$1,293 13	\$1,353 75
	6"	\$2,222 50	\$2,343 75	\$2,465 00	\$2,586 25	\$2,707.50
	8"	\$3,556.00	\$3,750 00	\$3,944.00	\$4,138.00	\$4,332.00
	10"		\$5,390 63	\$5,669.50	\$5,948.38	\$6,227 25
	12"		\$10,078 13	\$10,599 50	\$11,120.88	\$11,642 25
	GALLONAGE CHARGE:		eff. 08-19-2020	eff. 08-19-2021	eff. 08-19-2022	eff. 08-19-2023
TIER	VOLUME	CHARGE per 1000 gals.	CHARGE per 1000 gais.	CHARGE per 1000 gals.	CHARGE per 1000 gals.	CHARGE per 1000 gal
Tier 1	0 to 2,000 gals	\$6.30	\$4.18	\$5 20	\$6 23	\$7 25
Tier 2	2,001 to 10,000 gals	\$4 60	\$5.68	\$6 77	\$7 85	\$8 93
Tier 3	10,001 to 20,000 gals	\$6.30	\$7 26	\$8 21	\$9.17	\$10.12
Tier 4	over 20,000 gals	\$10.07	\$10 25	\$10.43	\$10 60	\$10.78
Barton Springs Edwards Aquifer Purchased Water Pass-Through Monthly use charge all Meter Sizes	Effective in. Huntington	\$2.0569	\$0 00	\$0 00	\$0 00	\$0 00
	MISCELLANEOUS FEES	\$				
Tap Fee	e Residential	\$700.00	\$1,470 00	\$1,470.00	\$1,470 00	\$1,470 00
Tap Fee	Large Meter	actual costs	actual costs	actual costs	actual costs	actual costs
Reconnect F	ee Non-Payment	\$25.00	\$25 00	\$25 00	\$25.00	\$25.00
Reconnect Fee	Customer's Request	\$50.00	\$50 00	\$50.00	\$50.00	\$50.00
Meter R	elocation Fee	actual costs	actual costs	actual costs	actual costs	actual costs
Meter Co	onversion Fee	actual costs	actual costs	actual costs	actual costs	actual costs
Meter Tamperi	ng or Diversion Fee	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00
Tra	nsfer Fee	\$30.00	\$45 00	\$45 00	\$45 00	\$45 00
Late	e Charge	10% of delinquent bill	10% of delinquent bill	10% of delinquent bill	10% of delinquent bill	10% of delinquent bill
Returned	Check Charge	\$25 00	\$25 00	\$25 00	\$50.00	\$50.00
Deposit	Residential	\$50.00	\$50.00	\$50 00	\$50.00	\$50.00
Deposit <sup>,</sup> N	Non-residential	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bill	1/6 estimated annual bi
Mete	r Test Fee	\$25 00	\$25 00	\$25 00	\$25 00	\$25.00
Seasona	al Reconnect	6 x mo rate when leave and return	6 x mo rate when leave and return	6 x mo rate when leave and return	6 x mo. rate when leave and return	6 x mo. rate when leave a return
Supplemental Emergency Service		1 Ioun	10mm	Totulii	i ciun	icium

Chisholm Hills	NOTICE OF PROPOSE Monarci Estates, Coyote Ridge Additio Lane Estates, Sky View	n Utilities I L.P. n, Hills of Oliver Cr	eek, Sage Brush I	Estates, Shaded		
·	Date of Last Rat	te Change: 08/29/201	1			
	OUDDENT DATES		Phase 1	Phase 2		
	CURRENT RATES		eff. 08-19-2020	eff. 08-19-2021		
	Monthly base rate					
	Meter Size:					
·· ·· -	5/8"	\$60.00	\$57.08	\$54.15		
	5/8"x3/4"		\$57.08	\$54.15		
	3/4"	\$60.00	\$85.61	\$81.23		
	1"	\$159.23	\$142.69	\$135.38		
	1 1/2"	\$318.45	\$285.38	\$270 75		
	2"	\$509.52	\$456.60	\$433.20		
	3"	\$955.35	\$856.13	\$812.25		
	4"		\$1,426.88	\$1,353.75		
	6"		\$2,853.75	\$2,707.50		
	8"		\$4,566.00	\$4,332.00		
	10"		\$6,563.63	\$6,227.25		
	12"		\$12,271.13	\$11,642.25		
	GALLONAGE CHARGE:		eff. 08-19-2020	eff. 08-19-2021		
TIER	VOLUME	CHARGE per 1000 gals.	CHARGE per 1000 gals.	CHARGE per 1000 gals.		
Tier 1	0 to 10,000	\$4.00				
Tier 2	over 10,000 gal	\$7.50				
Tier 1	0 to 2,000 gals		\$5.63	\$7.25		
Tier 2	2,001 to 10,000 gals		\$6.47	\$8.93		
Tier 3	10,001 to 20,000 gals		\$8.81	\$10.12		
Tier 4	over 20,000 gals		\$9.14	\$10.78		
	MISCELLANEOUS FEES					
	ap Fee: Residential	\$750.00	\$1,470.00	\$1,470.00		
	p Fee: Large Meter	actual costs	actual costs	actual costs		
	nect Fee: Non-Payment	\$25.00	\$25.00	\$25.00		
	t Fee: Customer's Request	\$40.00	\$50.00	\$50.00		
· · · · · · · · · · · · · · · · · · ·	eter Relocation Fee	actual costs	actual costs	actual costs		
	eter Conversion Fee		actual costs	actual costs		
Meter Ta	mpering or Diversion Fee		\$100.00	\$100.00		
	Transfer Fee	\$30.00	\$45.00	\$45.00		
	Late Charge	10% of delinquent bill	10% of	10% of		
	_		delinquent bill	delinquent bill		
	Returned Check Charge		\$25.00	\$25.00		
D	Deposit: Residential		\$50.00	\$50.00		
Dep	Deposit: Non-residential		1/6 estimated	1/6 estimated		
	Meter Test Fee	annual bill	annual bill	annual bill		
	Meter Test Fee	\$25.00	\$25.00 6 x mo, rate	\$25.00		
c.	easonal Reconnect			6 x mo. rate		
	LASUNAL INCOUNTECT		when leave and	when leave and		
10	return return					
	nental Emergency Service		return \$14.64/in dia	return \$14.64/in dıa		

# A Regulatory Assessment of 1% is added to base rate and gallonage charges.

		M	NARCH - VILLAS OF WIL	LOWBROOK		
		Water B	illing Comparison - Curro	ent vs. Requested		
			(rounded to two decimation)	al places)		
Meter Size	Existir	ng Rates	Phase	3 Rates	Phase	6 Rates
Weter Size	5,000 Gallons/Mo	10,000 Gallons/Mo.	5,000 Gallons/Mo.	10,000 Gallons/Mo	5,000 Gallons/Mo.	10,000 Gallons/Mo.
5/8" or 5/8 x 3/4"	\$20.60	\$41.20	\$48.67	\$78.28	\$76.73	\$115.37
3/4"	\$20.60	\$41.20	\$61.39	\$91 01	\$98.07	\$136.70
1"	\$20.60	\$41.20	\$86.85	\$116.47	\$140.74	\$179.38
1½"	\$20.60	\$41.20	\$150.49	\$180.11	\$247.42	\$286.06
2"	\$20.60	\$41.20	\$226.86	\$256.48	\$375.44	\$414.08
3"	\$20.60	\$41.20	\$405.05	\$434.67	\$674.15	\$712.78
4"	\$20.60	\$41.20	\$659 62	\$689.23	\$1,100.87	\$1,139.51
6"	\$20.60	\$41.20	\$1,296.02	\$1,325.64	\$2,167.68	\$2,206.32
8"	\$20.60	\$41.20	\$2,059.71	\$2,089.33	\$3,447.86	\$3,486.50
10"	\$20.60	\$41.20	\$2,950.68	\$2,980.30	\$4,941.40	\$4,980.03
12"	\$20.60	\$41.20	\$5,496.30	\$5,525.92	\$9,208.65	\$9,247.28
Meter Size	Phase	1 Rates	Phase	4 Rates	Phase	7 Rates
Wieter Size	5,000 Gallons/Mo	10,000 Gallons/Mo	5,000 Gallons/Mo	10,000 Gallons/Mo	5,000 Gallons/Mo.	10,000 Gallons/Mo.
5/8" or 5/8 x 3/4"	\$29.96	\$53.56	\$58.02	\$90.65	\$86.09	\$127.73
3/4"	\$36.94	\$60.55	\$73 62	\$106.24	\$110.29	\$151.93
1"	\$50.92	\$74.53	\$104.81	\$137 44	\$158.70	\$200.35
1½"	\$85.87	\$109.48	\$182.80	\$215.43	\$279.73	\$321.37
2"	\$127.81	\$151.41	\$276.39	\$309.01	\$424.96	\$466.61
3"	\$225.66	\$249.26	\$494.75	\$527.38	\$763.84	\$805.49
4"	\$365.45	\$389.05	\$806.70	\$839.33	\$1,247.96	\$1,289.60
6"	\$714.91	\$738.52	\$1,586.58	\$1,619.20	\$2,458.24	\$2,499.88
8"	\$1,134.28	\$1,157.88	\$2,522.43	\$2,555.05	\$3,910.57	\$3,952.22
10"	\$1,623.53	\$1,647.14	\$3,614.25	\$3,646.88	\$5,604.97	\$5,646.61
12"	\$3,021.41	\$3,045.01	\$6,733.75	\$6,766.38	\$10,446.09	\$10,487.74
Meter Size		2 Rates		5 Rates		8 Rates
	5,000 Gallons/Mo.	10,000 Gallons/Mo	5,000 Gallons/Mo.	10,000 Gallons/Mo.	5,000 Gallons/Mo	10,000 Gallons/Mo
5/8" or 5/8 x 3/4"	\$39.31	\$65.92	\$67.38	\$103.01	\$95.44	\$140.09
3/4"	\$49.17	\$75.78	\$85.84	\$121.47	\$122.52	\$167.17
1"	\$68.89	\$95.50	\$122.78	\$158.41	\$176.67	\$221.32
1½"	\$118.18	\$144.79	\$215.11	\$250.74	\$312.04	\$356.69
2"	\$177.33	\$203.95	\$325.91	\$361.54	\$474.49	\$519.14
3"	\$315.36	\$341.97	\$584.45	\$620.08	\$853.54	\$898.19
4"	\$512.53	\$539.14	\$953.79	\$989.42	\$1,395.04	\$1,439.69
6"	\$1,005.47	\$1,032.08	\$1,877.13	\$1,912.76	\$2,748.79	\$2,793.44
8"	\$1,596.99	\$1,623.61	\$2,985.14	\$3,020.77	\$4,373.29	\$4,417.94
10"	\$2,287.11	\$2,313.72	\$4,277.82	\$4,313.45	\$6,268.54	\$6,313.19
12"	\$4,258.86	\$4,285.47	\$7,971.20	\$8,006.83	\$11,683 54	\$11,728.19

	·····		MONARCH - DAL-H	ligh		· ··· ···· · ··· · ····
		Water B	Silling Comparison - Curro	ent vs. Requested		
			(rounded to two decimation	al places)		
Maton Cine	Existin	ng Rates	Phase	3 Rates	Phase	6 Rates
Meter Size –	5,000 Gallons/Mo	10,000 Gallons/Mo.	5,000 Gallons/Mo	10,000 Gallons/Mo	5,000 Gallons/Mo	10,000 Gallons/Mo
5/8" or 5/8 x 3/4"	\$20.50	\$28.00	\$48.60	\$70.03	\$76.71	\$112.07
3/4"	\$20.50	\$28.00	\$63.76	\$85.19	\$99.01	\$134.37
1"	\$20.50	\$28.00	\$94.06	\$115.49	\$143.62	\$178.99
1½"	\$20.50	\$28.00	\$169.83	\$191.26	\$255.16	\$290.52
2"	\$20.50	\$28.00	\$260.75	\$282.18	\$388.99	\$424.36
3"	\$20.50	\$28.00	\$472.89	\$494.32	\$701.28	\$736.64
4"	\$20.50	\$28.00	\$775.95	\$797.38	\$1,147.41	\$1,182.77
6"	\$20.50	\$28.00	\$1,533.61	\$1,555.04	\$2,262.72	\$2,298.08
8"	\$20.50	\$28.00	\$2,442.80	\$2,464.23	\$3,601.09	\$3,636.46
10"	\$20.50	\$28.00	\$3,503.52	\$3,524.95	\$5,162.53	\$5,197.89
12"	\$20.50	\$28.00	\$6,534.14	\$6,555.57	\$9,623.78	\$9,659.14
Meter Size	Phase	1 Rates	Phase	4 Rates	Phase	7 Rates
	5,000 Gallons/Mo.	10,000 Gallons/Mo.	5,000 Gallons/Mo.	10,000 Gallons/Mo.	5,000 Gallons/Mo.	10,000 Gallons/Mo.
5/8" or 5/8 x 3/4"	\$29.87	\$42.01	\$57.97	\$84.05	\$86.07	\$126.08
3/4"	\$40.25	\$52.40	\$75.51	\$101.58	\$110.76	\$150.77
1"	\$61.02	\$73.16	\$110.58	\$136.66	\$160.14	\$200.15
1½"	\$112.94	\$125.09	\$198.27	\$224.35	\$283.60	\$323.60
2"	\$175.25	\$187.39	\$303.50	\$329.57	\$431.74	\$471.75
3"	\$320.63	\$332.77	\$549.02	\$575.10	\$777.41	\$817.42
4"	\$528.32	\$540.46	\$899.77	\$925.85	\$1,271.22	\$1,311.23
6"	\$1,047.54	\$1,059.68	\$1,776.65	\$1,802.72	\$2,505.75	\$2,545.76
8"	\$1,670.60	\$1,682.74	\$2,828.90	\$2,854.97	\$3,987.19	\$4,027.20
10"	\$2,397.51	\$2,409.65	\$4,056.52	\$4,082.60	\$5,715.54	\$5,755.54
12"	\$4,474.38	\$4,486.52	\$7,564.02	\$7,590.10	\$10,653.66	\$10,693.67
Meter Size	and the second	2 Rates		5 Rates		8 Rates
	5,000 Gallons/Mo	10,000 Gallons/Mo	5,000 Gallons/Mo.	10,000 Gallons/Mo.	5,000 Gallons/Mo.	10,000 Gallons/Mo.
5/8" or 5/8 x 3/4"	\$39.24	\$56.02	\$67.34	\$98.06	\$95.44	\$140.09
3/4"	\$52.00	\$68.79	\$87.26	\$117.98	\$122.52	\$167.17
1"	\$77.54	\$94.33	\$127.10	\$157.82	\$176.67	\$221.32
1½"	\$141.39	\$158.17	\$226.71	\$257.43	\$312.04	\$356.69
2"	\$218.00	\$234.79	\$346.24	\$376.96	\$474.49	\$519.14
3"	\$396.76	\$413.55	\$625.15	\$655.87	\$853.54	\$898.19
4"	\$652.14	\$668.92	\$1,023.59	\$1,054.31	\$1,395.04	\$1,439.69
6"	\$1,290.57	\$1,307.36	\$2,019.68	\$2,050.40	\$2,748.79	\$2,793.44
8"	\$2,056.70	\$2,073.49	\$3,214.99	\$3,245.71	\$4,373.29	\$4,417.94
10"	\$2,950.51	\$2,967.30	\$4,609.53	\$4,640.24	\$6,268.54	\$6,313.1 <del>9</del>
12"	\$5,504.26	\$5,521.05	\$8,593.90	\$8,624.62	\$11,683.54	\$11,728.19

· · · · · · · · · · · · · · · · · · ·			MONARCH - WESTW	/00D		
		Water B	illing Comparison - Curr			
			(rounded to two decimation			
	Existir	ng Rates	Phase	3 Rates	Phas	e 6 Rates
Meter Size	5,000 Gallons/Mo	10,000 Gallons/Mo.	5,000 Gallons/Mo.	10,000 Gallons/Mo	5,000 Gallons/Mo.	10,000 Gallons/Mo
5/8" or 5/8 x 3/4"	\$57.28	\$65.93	\$59.42	\$80.17	\$86.44	\$125.11
3/4"	\$57.28	\$65.93	\$79.68	\$100.43	\$111.81	\$150.48
1"	\$90.42	\$99.07	\$120.21	\$140.96	\$162.55	\$201.23
1½"	\$173.27	\$181.92	\$221.51	\$242.26	\$289.41	\$328.08
2"	\$272.69	\$281.34	\$343.08	\$363 83	\$441.64	\$480.31
3"	\$504.67	\$513.32	\$626.75	\$647.50	\$796.84	\$835.52
4"	\$836.07	\$844.72	\$1,031 98	\$1,052.73	\$1,304.28	\$1,342.95
6"	\$1,664.57	\$1,673.22	\$2,045.06	\$2,065.81	\$2,572.86	\$2,611.53
8"	\$2,658.77	\$2,667.42	\$3,260.76	\$3,281.51	\$4,095.16	\$4,133.83
10"	\$3,818.67	\$3,827.32	\$4,679.08	\$4,699.83	\$5,871.18	\$5,909.85
12"	\$7,132.67	\$7,141.32	\$8,731.41	\$8,752.16	\$10,945.51	\$10,984.18
Mada Cias	Phase	1 Rates	Phase	4 Rates	Phas	e 7 Rates
Meter Size	5,000 Gallons/Mo.	10,000 Gallons/Mo.	5,000 Gallons/Mo.	10,000 Gallons/Mo.	5,000 Gallons/Mo.	10,000 Gallons/Mo.
5/8" or 5/8 x 3/4"	\$41.41	\$50.21	\$68.43	\$95.15	\$95.44	\$140.09
3/4"	\$58.27	\$67.07	\$90.39	\$117.12	\$122.52	\$167.17
1"	\$91.98	\$100.78	\$134.32	\$161.05	\$176.67	\$221.32
1½"	\$176.25	\$185.05	\$244.15	\$270.87	\$312.04	\$356.69
2"	\$277.38	\$286.18	\$375 94	\$402.66	\$474.49	\$519.14
3"	\$513.35	\$522.15	\$683.45	\$710.17	\$853.54	\$898.19
4"	\$850.45	\$859.25	\$1,122.75	\$1,149.47	\$1,395.04	\$1,439.69
6"	\$1,693.30	\$1,702.10	\$2,221.00	\$2,247.72	\$2,748.79	\$2,793.44
8"	\$2,704.50	\$2,713.30	\$3,538.90	\$3,565.62	\$4,373.29	\$4,417.94
10"	\$3,884.35	\$3,893.15	\$5,076.45	\$5,103.17	\$6,268.54	\$6,313.19
12"	\$7,255.35	\$7,264.15	\$9,469.45	\$9,496.17	\$11,683.54	\$11,728.19
Meter Size	Phase	2 Rates	Phase	5 Rates		
	5,000 Gallons/Mo	10,000 Gallons/Mo.	5,000 Gallons/Mo.	10,000 Gallons/Mo.		
5/8" or 5/8 x 3/4"	\$50.42	\$65.19	\$77.43	\$110.13		
3/4"	\$68.97	\$83.75	\$101.10	\$133.80		
1"	\$106.09	\$120.87	\$148.44	\$181.14		
1½"	\$198.88	\$213.66	\$266.78	\$299.48		
2"	\$310.23	\$325.01	\$408.79	\$441.49		
3"	\$570.05	\$584.82	\$740.14	\$772.84		
4"	\$941.22	\$955.99	\$1,213.51	\$1,246.21		
6"	\$1,869.13	\$1,883.91	\$2,396.93	\$2,429.63		
8"	\$2,982.63	\$2,997.41	\$3,817.03	\$3,849.73		
10"	\$4,281.72	\$4,296.49	\$5,473.81	\$5,506.51		
12"	\$7,993.38	\$8,008.16	\$10,207.48	\$10,240.18		

		MONARCH - WIEDEN	FELD	
	Water Bi	lling Comparison - Curre	nt vs. Requested	
		rounded to two decima	l places)	
Meter Size –	Existin	g Rates	Phase	3 Rates
Weter Size	5,000 Gallons/Mo	10,000 Gallons/Mo	5,000 Gallons/Mo.	10,000 Gallons/Mo.
5/8" or 5/8 x 3/4"	\$49.08	\$68.13	\$76.90	\$111.31
3/4"	\$64.77	\$83.82	\$99.42	\$133.83
1"	\$96.14	\$115.19	\$144.45	\$178.86
1½"	\$174.56	\$193.61	\$257.05	\$291.46
2"	\$268.67	\$287.72	\$392.16	\$426.57
3"	\$488.26	\$507.31	\$707.43	\$741.84
4"	\$801.96	\$821.01	\$1,157.81	\$1,192.22
6"	\$1,586.21	\$1,605.26	\$2,283.76	\$2,318.17
8"	\$2,527.31	\$2,546.36	\$3,634.90	\$3,669.31
10"	\$3,625.26	\$3,644.31	\$5,211.23	\$5,245.64
12"	\$6,762.26	\$6,781.31	\$9,715.03	\$9,749.44
Bankau Cina	Phase	1 Rates	Phase 4 Rates	
Meter Size	5,000 Gallons/Mo.	10,000 Gallons/Mo.	5,000 Gallons/Mo.	10,000 Gallons/Mo.
5/8" or 5/8 x 3/4"	\$58.35	\$82.52	\$86.17	\$125.70
3/4"	\$76.32	\$100.49	\$110.97	\$150.50
1"	\$112.24	\$136.41	\$160.56	\$200.09
1½"	\$202.06	\$226.23	\$284.54	\$324 07
2"	\$309.83	\$334.00	\$433.33	\$472.86
3"	\$561.32	\$585.49	\$780.48	\$820.01
4"	\$920.58	\$944.75	\$1,276.42	\$1,315.95
6"	\$1,818.73	\$1,842.90	\$2,516.27	\$2,555.80
8"	\$2,896.51	\$2,920.68	\$4,004.09	\$4,043.62
10"	\$4,153.92	\$4,178.09	\$5,739.88	\$5,779.41
12"	\$7,746.52	\$7,770.69	\$10,699.28	\$10,738.81
Motor Sizo	Phase 2	2 Rates	· · · · · · · · · · · · · · · · · · ·	•
Meter Size –	5,000 Gallons/Mo	10,000 Gallons/Mo.		
5/8" or 5/8 x 3/4"	\$67.62	\$96.91		
3/4"	\$87.87	\$117.16		
1"	\$128.35	\$157.64		
1½"	\$229.55	\$258.84		
2"	\$351.00	\$380.29		
3"	\$634.37	\$663.66		
4"	\$1,039.19	\$1,068.48		
6"	\$2,051.24	\$2,080.53		
8"	\$3,265.70	\$3,294.99		
10"	\$4,682.57	\$4,711.86		
12"	\$8,730.77	\$8,760.06		

		MONARCH - OAK TERF	RACE	
		lling Comparison - Currer	•	
·····		rounded to two decimal		<u></u>
Meter Size		g Rates		3 Rates
	5,000 Gallons/Mo	10,000 Gallons/Mo.	5,000 Gallons/Mo.	10,000 Gallons/Mo
5/8" or 5/8 x 3/4"	\$58.50	\$73.50	\$86.21	\$123.44
3/4"	\$80.25	\$95.25	\$111.95	\$149.19
1"	\$102.00	\$117.00	\$163.44	\$200.67
1½"	\$232.50	\$247.50	\$292.16	\$329.39
2"	\$363.00	\$378.00	\$446.62	\$483.86
3"	\$667.50	\$682.50	\$807.03	\$844.27
4"	\$1,102.50	\$1,117.50	\$1,321.91	\$1,359.14
6"	\$2,190.00	\$2,205.00	\$2,609.09	\$2,646.33
8"	\$3,495.00	\$3,510.00	\$4,153.72	\$4,190.96
10"	\$5,017.50	\$5,032.50	\$5,955.78	\$5,993.02
12"	\$9,367.50	\$9,382.50	\$11,104.53	\$11,141.77
Matan Siza	Phase	1 Rates	Phase	4 Rates
Meter Size	5,000 Gallons/Mo.	10,000 Gallons/Mo.	5,000 Gallons/Mo	10,000 Gallons/Mo
5/8" or 5/8 x 3/4"	\$67.74	\$90.15	\$95.44	\$140.09
3/4"	\$90.82	\$113.23	\$122.52	\$167.17
1"	\$136.98	\$159.39	\$176.67	\$221.32
11/2"	\$252.39	\$274.80	\$312.04	\$356.69
2"	\$390.87	\$413.29	\$474.49	\$519.14
3"	\$714.01	\$736.42	\$853.54	\$898.19
4"	\$1,175.64	\$1,198.05	\$1,395.04	\$1,439.69
6"	\$2,329.70	\$2,352.11	\$2,748.79	\$2,793.44
8"	\$3,714.57	\$3,736.99	\$4,373.29	\$4,417.94
10"	\$5,330.26	\$5,352.67	\$6,268.54	\$6,313.19
12"	\$9,946.51	\$9,968.92	\$11,683.54	\$11,728.19
Matan Cina	Phase	2 Rates		
Meter Size	5,000 Gallons/Mo.	10,000 Gallons/Mo		
5/8" or 5/8 x 3/4"	\$76.97	\$106.80		
3/4"	\$101.38	\$131.21		
1"	\$150.21	\$180.03		
1½"	\$272.27	\$302.10		
2"	\$418.75	\$448.57		
3"	\$760.52	\$790.35		
4"	\$1,248.77	\$1,278.60		
6"	\$2,469.40	\$2,499.22		
8"	\$3,934.15	\$3,963.97		
10"	\$5,643.02	\$5,672.85		
12"	\$10,525.52	\$10,555.35		

		MONARCH - W	<u>SI</u>		
	Water Bil	ling Comparison - Curr	ent v	vs. Requested	
	(	rounded to two decim	al pla	aces)	
Meter Size	Existin	g Rates		Phase 3	3 Rates
Weter Size	5,000 Gallons/Mo	10,000 Gallons/Mo	] [	5,000 Gallons/Mo.	10,000 Gallons/Mo
5/8" or 5/8 x 3/4"	\$70.46	\$93.06	1 [	\$85.11	\$117.10
3/4"	\$95.81	\$118.41		\$113.32	\$145.30
1"	\$146.51	\$169.11		\$169.73	\$201.71
1%"	\$273.26	\$295.86		\$310.75	\$342.74
2"	\$425.36	\$447.96		\$479.98	\$511.97
3"	\$780.26	\$802.86		\$874.85	\$906.84
4"	\$1,287.26	\$1,309.86		\$1,438.95	\$1,470.94
6"	\$2,554.76	\$2,577.36		\$2,849.20	\$2,881.19
8"	\$4,075.76	\$4,098.36		\$4,541.50	\$4,573.49
10"	\$5,850.26	\$5,872.86		\$6,515.85	\$6,547.84
12"	\$10,920.26	\$10,942.86		\$12,156.85	\$12,188.84
	Phase :	l Rates	1	Phase 4	Rates
Meter Size	5,000 Gallons/Mo	10,000 Gallons/Mo.	1	5,000 Gallons/Mo.	10,000 Gallons/Mo
5/8" or 5/8 x 3/4"	\$75.20	\$99.30	1	\$90.28	\$128.59
3/4"	\$102.26	\$126.36		\$117.92	\$156.23
1"	\$156.38	\$180.48		\$173.20	\$211.51
1½"	\$291.68	\$315.78		\$311.40	\$349.71
2"	\$454.04	\$478.14		\$477.24	\$515.55
3"	\$832.88	\$856.98		\$864.20	\$902.51
4"	\$1,374.08	\$1,398.18		\$1,417.00	\$1,455.31
6"	\$2,727.08	\$2,751.18		\$2,799.00	\$2,837.31
8"	\$4,350.68	\$4,374.78		\$4,457.40	\$4,495.71
10"	\$6,244.88	\$6,268.98		\$6,392.20	\$6,430.51
12"	\$11,656.88	\$11,680.98		\$11,920.20	\$11,958.51
Matan Cina	Phase	2 Rates	1	Phase 5	5 Rates
Meter Size	5,000 Gallons/Mo	10,000 Gallons/Mo.	1 [	5,000 Gallons/Mo	10,000 Gallons/Mo
5/8" or 5/8 x 3/4"	\$79.95	\$105.60	1 Г	\$95.44	\$140.09
3/4"	\$108.73	\$134.38		\$122.52	\$167.17
1"	\$166.27	\$191.92		\$176.67	\$221.32
1½"	\$310.13	\$335.78		\$312.04	\$356.69
2"	\$482.76	\$508.41		\$474.49	\$519.14
3"	\$885.56	\$911.21		\$853.54	\$898.19
4"	\$1,460.99	\$1,486.64		\$1,395.04	\$1,439.69
6"	\$2,899.57	\$2,925.22		\$2,748.79	\$2,793.44
8"	\$4,625.86	\$4,651.51		\$4,373.29	\$4,417.94
10"	\$6,639.51	\$6,665.16		\$6,268.54	\$6,313.19
12"	\$12,393.51	\$12,419.16		\$11,683.54	\$11,728.19

		MONARCH - HUNTING	<u>STON</u>	
		lling Comparison - Curre	=	
· · · · · · · · · · · · · · · · · · ·		(rounded to two decimal		
Meter Size		g Rates	Phase	3 Rates
	5,000 Gallons/Mo.	10,000 Gallons/Mo.	5,000 Gallons/Mo.	10,000 Gallons/Mo
5/8" or 5/8 x 3/4"	\$64.55	\$87.55	\$87.72	\$126.96
3/4"	\$86.78	\$109.78	\$113.58	\$152.82
1"	\$131.23	\$154.23	\$165.31	\$204.54
11/2"	\$242.35	\$265.35	\$294.62	\$333.86
2"	\$375.70	\$398.70	\$449.79	\$489.03
3"	\$686.85	\$709.85	\$811.87	\$851.11
4"	\$1,131.35	\$1,154.35	\$1,329.12	\$1,368.36
6"	\$2,242.60	\$2,265.60	\$2,622.24	\$2,661.48
8"	\$3,576.10	\$3,599.10	\$4,173.99	\$4,213.23
10"	\$5,131.85	\$5,154.85	\$5,984.37	\$6,023.61
12"	\$9,576.85	\$9,599.85	\$11,156.87	\$11,196.11
NA - to - u Cinn	Phase	1 Rates	Phase 4 Rates	
Meter Size	5,000 Gallons/Mo.	10,000 Gallons/Mo	5,000 Gallons/Mo.	10,000 Gallons/Mo
5/8" or 5/8 x 3/4"	\$72.27	\$100.69	\$95.44	\$140.09
3/4"	\$95.71	\$124.12	\$122.52	\$167.17
1"	\$142.59	\$171.00	\$176 67	\$221.32
1½"	\$259.77	\$288.19	\$312.04	\$356.69
2"	\$400.40	\$428.81	\$474.49	\$519.14
3"	\$728.52	\$756.94	\$853.54	\$898.19
4"	\$1,197.27	\$1,225.69	\$1,395.04	\$1,439.69
6"	\$2,369.15	\$2,397.56	\$2,748.79	\$2,793.44
8"	\$3,775.40	\$3,803.81	\$4,373.29	\$4,417.94
10"	\$5,416.02	\$5,444.44	\$6,268.54	\$6,313.19
12"	\$10,103.52	\$10,131.94	\$11,683.54	\$11,728.19
Meter Size -	Phase	2 Rates		• • • • • • • • • • • • •
Weter Size	5,000 Gallons/Mo	10,000 Gallons/Mo		
5/8" or 5/8 x 3/4"	\$80.00	\$113.82		
3/4"	\$104.65	\$138.47		
1"	\$153.95	\$187.77		
1½"	\$277.20	\$311.02		
2"	\$425.10	\$458.92		
3"	\$770.20	\$804.02		
4"	\$1,263.20	\$1,297.02		
6"	\$2,495.70	\$2,529.52		
8"	\$3,974.70	\$4,008.52		
10"	\$5,700.20	\$5,734.02		
12"	\$10,630.20	\$10,664.02		

		MONARCH - DIAMO	ND		
	Water Bi	lling Comparison - Currei	nt vs. Requested		
	1	(rounded to two decimal	places)		
Meter Size	Existin	g Rates	Phase 3 Rates		
weter size	5,000 Gallons/Mo	10,000 Gallons/Mo	5,000 Gallons/Mo.	10,000 Gallons/M	
5/8" or 5/8 x 3/4"	\$106.01	\$143.56	\$95.44	\$140.09	
3/4"	\$143.23	\$180.78	\$122.52	\$167.17	
1"	\$217.67	\$255.22	\$176.67	\$221.32	
1½"	\$403.77	\$441.32	\$312.04	\$356 69	
2"	\$627.09	\$664.64	\$474.49	\$519.14	
3"	\$1,148.17	\$1,185.72	\$853.54	\$898.19	
4"	\$1,892.57	\$1,930.12	\$1,395.04	\$1,439.69	
6"	\$3,753.57	\$3,791.12	\$2,748.79	\$2,793 44	
8"	\$5,986.57	\$6,024.12	\$4,373.29	\$4,417.94	
10"	\$8,592.17	\$8,629.72	\$6,268 54	\$6,313.19	
12"	\$16,036.17	\$16,073.72	\$11,683.54	\$11,728.19	
No. of Circu	Phase	1 Rates		-	
Meter Size –	5,000 Gallons/Mo	10,000 Gallons/Mo.			
5/8" or 5/8 x 3/4"	\$117.99	\$159.74			
3/4"	\$159.43	\$201.18			
1"	\$242.31	\$284.06			
11/2"	\$449.51	\$491.26			
2"	\$698.15	\$739.90			
3"	\$1,278.31	\$1,320.06			
4"	\$2,107.11	\$2,148.86			
6"	\$4,179.11	\$4,220.86			
8"	\$6,665.51	\$6,707.26			
10"	\$9,566.31	\$9,608.06			
12"	\$17,854.31	\$17,896.06			
Meter Size	Phase	2 Rates			
Weter Size	5,000 Gallons/Mo	10,000 Gallons/Mo			
5/8" or 5/8 x 3/4"	\$129.94	\$175.89			
3/4"	\$175.60	\$221.55			
1"	\$266.91	\$312.86			
1½"	\$495.18	\$541.13			
2"	\$769.11	\$815.06			
3"	\$1,408.28	\$1,454.23			
4"	\$2,321.38	\$2,367.33			
6"	\$4,604.13	\$4,650.08			
8"	\$7,343.43	\$7,389.38			
10"	\$10,539.28	\$10,585.23			
12"	\$19,670.28	\$19,716.23			

	MONARCH - INVERNESS					
Water Billing Comparison - Current vs. Requested						
(r	ounded to two decimal	places)				
Meter Size	Existin	g Rates				
Wieter Size	5,000 Gallons/Mo.	10,000 Gallons/Mo.				
5/8" or 5/8 x 3/4"	\$133.50	\$171.00				
3/4"	\$183.50	\$221.00				
1"	\$283.50	\$321.00				
1½"	\$533.50	\$571.00				
2"	\$833.50	\$871.00				
3"	\$1,533.50	\$1,571.00				
4"	\$2,533.50	\$2,571.00				
6"	\$5,033.50	\$5,071.00				
8"	\$8,033.50	\$8,071 00				
10"	\$11,533.50	\$11,571.00				
12"	\$21,533.50	\$21,571.00				
Meter Size	Phase 1 Rates					
Weter Size	5,000 Gallons/Mo.	10,000 Gallons/Mo.				
5/8" or 5/8 x 3/4"	\$95.44	\$140.09				
3/4"	\$122.52	\$167.17				
1"	\$176.67	\$221.32				
1%"	\$312 04	\$356.69				
2"	\$474.49	\$519.14				
3"	\$853.54	\$898.19				
4"	\$1,395.04	\$1,439.69				
6"	\$2,748.79	\$2,793.44				
8"	\$4,373.29	\$4,417.94				
10"	\$6,268.54	\$6,313.19				
12"	\$11,683.54	\$11,728.19				

MONARCH - NI								
Water Billing Comparison - Current vs. Requested								
	ounded to two decimal							
		ig Rates						
Meter Size	5,000 Gallons/Mo	10,000 Gallons/Mo						
5/8" or 5/8 x 3/4"	\$90.50	\$128.00						
3/4"	\$90.50	\$128.00						
1"	\$189.73	\$227.23						
1½"	\$348.95	\$386.45						
2"	\$540.02	\$577.52						
3"	\$985.85	\$1,023.35						
4"	\$1,530.50	\$1,568.00						
6"	\$3,030.50	\$3,068.00						
8"	\$4,830.50	\$4,868.00						
10"	\$6,930.50	\$6,968.00						
12"	\$12,930 50	\$12,968.00						
	Phase	1 Rates						
Meter Size	5,000 Gallons/Mo.	10,000 Gallons/Mo						
5/8" or 5/8 x 3/4"	\$87.72	\$120.05						
3/4"	\$116.26	\$148.58						
1"	\$173.33	\$205.66						
1½"	\$316.02	\$348.35						
2"	\$487.25	\$519.57						
3"	\$886.77	\$919.10						
4"	\$1,457.52	\$1,489.85						
6"	\$2,884.40	\$2,916.72						
8"	\$4,596.65	\$4,628.97						
10"	\$6,594.27	\$6,626.60						
12"	\$12,301.77	\$12,334.10						
Meter Size		2 Rates						
	5,000 Gallons/Mo	10,000 Gallons/Mo						
5/8" or 5/8 x 3/4"	\$95.44	\$140.09						
3/4"	\$122.52	\$167.17						
1"	\$176.67	\$221.32						
1½"	\$312.04	\$356.69						
2"	\$474.49	\$519.14						
3"	\$853.54	\$898.19						
4"	\$1,395.04	\$1,439.69						
6"	\$2,748.79	\$2,793.44						
8"	\$4,373.29	\$4,417.94						
10"	\$6,268.54	\$6,313.19						
12"	\$11,683.54	\$11,728.19						

	MONARCH UTILITI	ES	]	<u>MONARCH UTILITIES</u> Wastewater Billing Comparison - Current vs. Requested (rounded to two decimal places)					
	ng Comparison - Curre ounded to two decima	•							
		g Rates	ł		g Rates				
Meter Size	5,000 Gallons/Mo	10,000 Gallons/Mo	Meter Size	5,000 Gallons/Mo.	10,000 Gallons/Mo				
5/8" or 5/8 x 3/4"	\$91.84	\$137.84	5/8" or 5/8 x 3/4"	\$88.46	\$101.66				
3/4"	\$116.49	\$162.49	3/4"	\$126.10	\$139.30				
1"	\$165.79	\$211.79	1"	\$201.36	\$214.56				
1½"	\$289.03	\$335.03	1½"	\$389.51	\$402.71				
2"	\$436.92	\$482.92	2"	\$615.31	\$628.51				
3"	\$782.01	\$828.01	3"	\$1,142.15	\$1,155.35				
4"	\$1,274.98	\$1,320.98	4"	\$1,894.78	\$1,907.98				
6"	\$2,507.43	\$2,553.43	6"	\$3,776.38	\$3,789.58				
8"	\$3,986.36	\$4,032.36	8"	\$6,034.17	\$6,047.37				
10"	\$5,712.04	\$5,758.04	10"	\$8,668.10	\$8,681.30				
12"	\$10,642.04	\$10,688.04	12"	\$16,194.10	\$16,207.30				
Meter Size	Phase 1 Rates		Meter Size	Phase 1 Rates					
	5,000 Gallons/Mo	10,000 Gallons/Mo.	Weter Size	5,000 Gallons/Mo	10,000 Gallons/Mo				
5/8" or 5/8 x 3/4"	\$95.44	\$140.09	5/8" or 5/8 x 3/4"	\$94.29	\$108.29				
3/4"	\$122.52	\$167.17	3/4"	\$134.44	\$148.44				
1"	\$176.67	\$221.32	1"	\$214.73	\$228.73				
1½"	\$312.04	\$356.69	1½"	\$415.45	\$429.45				
2"	\$474.49	\$519.14	2"	\$656.32	\$670.32				
3"	\$853.54	\$898.19	3"	\$1,218.35	\$1,232.35				
4"	\$1,395.04	\$1,439.69	4"	\$2,021.25	\$2,035.25				
6"	\$2,748.79	\$2,793.44	6"	\$4,028.50	\$4,042.50				
8"	\$4,373.29	\$4,417.94	8"	\$6,437.20	\$6,451.20				
10"	\$6,268.54	\$6,313.19	10"	\$9,247.35	\$9,261.35				
12"	\$11,683.54	\$11,728.19	12"	\$17,276.35	\$17,290.35				

		<u> </u>	MONARCH - SW UTI	LITIES			
		Water B	illing Comparison - Curr				
			(rounded to two decimation				
	Fxistir	ng Rates	·	3 Rates	Phase 6 Rates		
Meter Size	5,000 Gallons/Mo	10,000 Gallons/Mo	5,000 Gallons/Mo	10,000 Gallons/Mo.	5,000 Gallons/Mo	10,000 Gallons/Mo.	
5/8" or 5/8 x 3/4"	\$30.34	\$30.34	\$67.18	\$96.66	\$95 44	\$140.09	
3/4"	\$30.34	\$30.34	\$86.87	\$116.35	\$122.52	\$167.17	
1"	\$67.27	\$67.27	\$126.26	\$155.73	\$176.67	\$221.32	
11/2"	\$128.82	\$128.82	\$224.72	\$254.20	\$312.04	\$356.69	
2"	\$202.68	\$202.68	\$342.88	\$372.35	\$474.49	\$519.14	
3"	\$375.02	\$375.02	\$618.57	\$648.05	\$853.54	\$898.19	
4"	\$621.22	\$621.22	\$1,012.42	\$1,041.90	\$1,395.04	\$1,439.69	
6"	\$1,236.72	\$1,236.72	\$1,997.05	\$2,026.52	\$2,748.79	\$2,793.44	
8"	\$1,975.32	\$1,975.32	\$3,178.60	\$3,208.07	\$4,373.29	\$4,417.94	
10"	\$2,837.02	\$2,837.02	\$4,557.07	\$4,586.55	\$6,268.54	\$6,313.19	
12"	\$5,299.02	\$5,299.02	\$8,495.57	\$8,525.05	\$11,683.54	\$11,728.19	
	Phase	1 Rates	Phase 4 Rates				
Meter Size	5,000 Gallons/Mo	10,000 Gallons/Mo.	5,000 Gallons/Mo	10,000 Gallons/Mo.			
5/8" or 5/8 x 3/4"	\$48.34	\$67.70	\$76.60	\$111.13			
3/4"	\$63.11	\$82.47	\$98.75	\$133.29			
1"	\$92.65	\$112.01	\$143.06	\$177.59			
1½"	\$166.51	\$185.87	\$253.83	\$288.36			
2"	\$255.13	\$274.49	\$386.75	\$421.28			
3"	\$461.92	\$481.28	\$696.89	\$731.43			
4"	\$757.34	\$776.70	\$1,139.96	\$1,174.49			
6"	\$1,495.88	\$1,515.24	\$2,247.63	\$2,282.16			
8"	\$2,382.13	\$2,401.49	\$3,576.83	\$3,611.36			
10"	\$3,416.09	\$3,435.45	\$5,127.56	\$5,162.09			
12"	\$6,370.26	\$6,389.62	\$9,558.23	\$9,592.76			
Meter Size	Phase	2 Rates	Phase	5 Rates			
	5,000 Gallons/Mo.	10,000 Gallons/Mo.	5,000 Gallons/Mo	10,000 Gallons/Mo.			
5/8" or 5/8 x 3/4"	\$57.76	\$82.18	\$86.02	\$125.61			
3/4"	\$74.99	\$99.41	\$110.63	\$150.23			
1"	\$109.46	\$133.87	\$159.86	\$199.45			
1%"	\$195.61	\$220.03	\$282.93	\$322.53			
2 <sup>u</sup>	\$299.00	\$323.42	\$430.62	\$470.21			
3"	\$540.25	\$564.66	\$775.22	\$814.81			
4"	\$884.88	\$909 30	\$1,267.50	\$1,307.09			
6"	\$1,746.46	\$1,770.88	\$2,498.21	\$2,537.80			
8"	\$2,780.36	\$2,804.78	\$3,975.06	\$4,014.65			
10"	\$3,986.58	\$4,011.00	\$5,698.05	\$5,737.64			
12"	\$7,432.91	\$7,457.33	\$10,620.88	\$10,660.48			

		мс	DNARCH - VILLAS OF WIL	LOWBROOK		
		Wastewate	r Billing Comparison - Cu	urrent vs. Requested		
			(rounded to two decimation	al places)		
Maton Sina	Existin	g Rates	Phase	3 Rates	Phase	6 Rates
Meter Size	5,000 Gallons/Mo.	10,000 Gallons/Mo.	5,000 Gallons/Mo.	10,000 Gallons/Mo	5,000 Gallons/Mo.	10,000 Gallons/Mo
5/8" or 5/8 x 3/4"	\$10.00	\$10.00	\$41.61	\$46.86	\$73.22	\$83.72
3/4"	\$10.00	\$10.00	\$59.79	\$65.04	\$104.58	\$115.08
1"	\$10.00	\$10.00	\$96.15	\$101.40	\$167.29	\$177.79
1%"	\$10.00	\$10.00	\$187.04	\$192.29	\$324.09	\$334.59
2"	\$10.00	\$10.00	\$296.12	\$301.37	\$512.24	\$522.74
3"	\$10.00	\$10.00	\$550.63	\$555.88	\$951.26	\$961.76
4"	\$10.00	\$10.00	\$914.22	\$919.47	\$1,578.44	\$1,588.94
6"	\$10.00	\$10.00	\$1,823.19	\$1,828.44	\$3,146.38	\$3,156.88
8"	\$10.00	\$10.00	\$2,913.95	\$2,919.20	\$5,027.90	\$5,038.40
10"	\$10.00	\$10.00	\$4,186.51	\$4,191.76	\$7,223.01	\$7,233.51
12"	\$10.00	\$10.00	\$7,822.38	\$7,827.63	\$13,494.76	\$13,505.26
Matau Siza	Phase	1 Rates	Phase	4 Rates	Phase	7 Rates
Meter Size	5,000 Gallons/Mo.	10,000 Gallons/Mo	5,000 Gallons/Mo.	10,000 Gallons/Mo.	5,000 Gallons/Mo.	10,000 Gallons/Mo.
5/8" or 5/8 x 3/4"	\$20.54	\$22.29	\$52.15	\$59.15	\$83.75	\$96.00
3/4"	\$29.93	\$31.68	\$74.72	\$81.72	\$119.51	\$131.76
1"	\$48.72	\$50.47	\$119.86	\$126.86	\$191.01	\$203.26
1%"	\$95.68	\$97.43	\$232.73	\$239.73	\$369.77	\$382.02
2"	\$152.04	\$153.79	\$368.16	\$375.16	\$584.28	\$596.53
3"	\$283.54	\$285.29	\$684.18	\$691.18	\$1,084.81	\$1,097.06
4"	\$471.41	\$473.16	\$1,135.63	\$1,142.63	\$1,799.84	\$1,812.09
6"	\$941.06	\$942.81	\$2,264.25	\$2,271.25	\$3,587.44	\$3,599.69
8"	\$1,504.65	\$1,506.40	\$3,618.60	\$3,625.60	\$5,732.55	\$5,744.80
10"	\$2,162.17	\$2,163.92	\$5,198.68	\$5,205.68	\$8,235.18	\$8,247.43
12"	\$4,040.79	\$4,042.54	\$9,713.18	\$9,720.18	\$15,385.56	\$15,397.81
Meter Size	Phase	2 Rates	Phase	5 Rates	Phase	8 Rates
interest size	5,000 Gallons/Mo.	10,000 Gallons/Mo	5,000 Gallons/Mo	10,000 Gallons/Mo	5,000 Gallons/Mo	10,000 Gallons/Mo.
5/8" or 5/8 x 3/4"	\$31.07	\$34.57	\$62.68	\$71.43	\$94.29	\$108.29
3/4"	\$44.86	\$48.36	\$89.65	\$98.40	\$134.44	\$148.44
1"	\$72.43	\$75.93	\$143.58	\$152.33	\$214.73	\$228.73
1½"	\$141.36	\$144.86	\$278.41	\$287.16	\$415.45	\$429.45
2"	\$224.08	\$227.58	\$440.20	\$448.95	\$656.32	\$670.32
3"	\$417.09	\$420.59	\$817.72	\$826.47	\$1,218.35	\$1,232.35
4"	\$692.81	\$696.31	\$1,357.03	\$1,365.78	\$2,021.25	\$2,035.25
6"	\$1,382.13	\$1,385.63	\$2,705.31	\$2,714.06	\$4,028.50	\$4,042.50
8"	\$2,209.30	\$2,212.80	\$4,323.25	\$4,332.00	\$6,437.20	\$6,451.20
10"	\$3,174.34	\$3,177.84	\$6,210.84	\$6,219.59	\$9,247.35	\$9,261.35
12"	\$5,931.59	\$5,935.09	\$11,603.97	\$11,612.72	\$17,276.35	\$17,290.35

							ONARCH SY									
							-	rent vs. Requ								
					Pass '	Through Cha	arges (rounde	d to two decir	nal places)	)						
(all meter sizes)		Exist	ing Rates			P	hase 1			Р	hase 2			Pha	ases 3-10	
Systems	Per 1000	Per	5,000	10,000	Per 1000	Per	5,000	10,000	Per 1000	Per	5,000	10,000	Per 1000	Per	5,000	10,000
	Gallons	Connection	Gallons/Mo.	Gallons/Mo.	Gallons	Connection	Gallons/Mo	Gallons/Mo	Gallons	Connection	Gallons/Mo	Gallons/Mo.	Gallons	Connection	Gallons/Mo	Gallons/Mo
all Monarch	\$0.69		\$3 45	\$6 90	\$0.00		\$0 00	\$0.00								
Villas of Willowbrook	\$0.69		\$3.45	\$6.90	\$0.00		\$0.00	\$0.00								
Bavarian Hills	\$0.4360	\$0 7026	\$2 88	\$5.06	\$0 4360	\$0 7026	\$2 88	\$5.06	\$0.4360	\$0 7026	\$2 88	\$5.06	\$0 00	\$0.00	\$0.00	\$0.00
Cascade	\$0 3278	\$0 9984	\$2 64	\$4.28	\$0 3278	\$0 9984	\$2 64	\$4 28	\$0 3278	\$0 9984	\$2 64	\$4 28	\$0.00	\$0.00	\$0.00	\$0.00
Coolcrest	\$0 3278	\$3 2228	\$4 86	\$6 50	\$0 3278	\$3 2228	\$4 86	\$6.50	\$0 3278	\$3 2228	\$4.86	\$6 50	\$0.00	\$0.00	\$0.00	\$0.00
Country Bend & Country Springs	\$0 4360	\$0 7026	\$2.88	\$5 06	\$0 4360	\$0,7026	\$2.88	\$5 06	\$0 4360	\$0 7026	\$2 88	\$5 06	\$0.00	\$0.00	\$0.00	\$0.00
Garden Oaks	\$0 3278	\$0.7026	\$2 34	\$3 98	\$0.3278	\$0 7026	\$2.34	\$3.98	\$0 3278	\$0 7026	\$2 34	\$3 98	\$0.00	\$0.00	\$0 00	\$0.00
Oaks North Mobile Home Park	\$0.4360	\$0 7026	\$2 88	\$5.06	\$0 4 3 6 0	\$0 7026	\$2 88	\$5 06	\$0 4360	\$0 7026	\$2 88	\$5.06	\$0.00	\$0.00	\$0 00	\$0.00
Oaks Village North	\$0 4000	\$0.7026	\$2 70	\$4 70	\$0.4000	\$0 7026	\$2 70	\$4 70	\$0 4000	\$0.7026	\$2 70	\$4 70	\$0.00	\$0.00	\$0.00	\$0.00
Stage Coach	\$0 4360	\$0.7026	\$2 88	\$5 06	\$0 4 3 6 0	\$0 7026	\$2 88	\$5 06	\$0 4360	\$0.7026	\$2 88	\$5.06	\$0.00	\$0.00	\$0.00	\$0.00
Enchanted River	\$0.0000	\$10 6670	\$10.67	\$10 67	\$0 0000	\$10 6670	\$10.67	\$10 67	\$0 0000	\$10 6670	\$10.67	\$10.67	\$0.00	\$0.00	\$0.00	\$0.00
Oakview	\$0.0000	\$10 6670	\$10.67	\$10 67	\$0 0000	\$10 6670	\$10.67	\$10.67	\$0 0000	\$10 6670	\$10 67	\$10 67	\$0.00	\$0.00	\$0.00	\$0.00
Rimrock	\$0 0722	\$10 6670	\$11.03	\$11 39	\$0 0722	\$10 6670	\$11.03	\$11.39	\$0 0722	\$10 6670	\$11.03	\$11.39	\$0.00	\$0.00	\$0.00	\$0.00
River Bend		\$10 6670	\$10.67	\$10.67		\$10 6670	\$10.67	\$10 67		\$10 6670	\$10.67	\$10 67		\$0.00	\$0.00	\$0.00
Windmill/Kestrel	\$0 0722	\$10 6670	\$11 03	\$11.39	\$0 0722	\$10 6670	\$11 03	\$11.39	\$0 0722	\$10.6670	\$11.03	\$11.39	\$0.00	\$0.00	\$0.00	\$0.00
Cedar Springs		\$0 1481	\$0.15	\$0.15		\$0.00	\$0.00	\$0.00								
Center Point		\$0.1481	\$0.15	\$0.15		\$0.00	\$0.00	\$0.00								
Heritage Park		\$0.1481	\$0.15	\$0.15		\$0.00	\$0.00	\$0.00								
Hills & Dales		\$0 1481	\$0.15	\$0.15		\$0.00	\$0.00	\$0.00								
Oak Ridge Estates		\$0 1481	\$0.15	\$0.15		\$0.00	\$0.00	\$0.00								
Platten Creek		\$0 3508	\$0.35	\$0.35		\$0.00	\$0.00	\$0.00								
Southern Hills		\$0 1481	\$0.15	\$0.15		\$0.00	\$0.00	\$0.00								
Verde Park		\$0 1481	\$0.15	\$0.15		\$0.00	\$0.00	\$0.00								
Westwood Oaks MHP		\$0.1481	\$0.15	\$0.15		\$0 1481	\$0.15	\$0.15		\$0.00	\$0.00	\$0.00				
Winwood Oaks		\$0 1481	\$0.15	\$0 15		\$0.00	\$0.00	\$0.00								
Woodhaven MIIP		\$0.1481	\$0.15	\$0.15		\$0.00	\$0.00	\$0.00								
Vista Hills		\$0.1481	\$0.15	\$0.15		\$0.00	\$0.00	\$0.00								
Huntington Estates		\$2 0569	\$2 06	\$2.06		\$0.00	\$0.00	\$0.00								
Rocky Creek		\$1.9430	\$1.94	\$1.94		\$0.00	\$0.00	\$0 00								

Winwo Woodl

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Note: Monarch proposes to include all test year purchased water passthrough costs in its cost of service with subsequent annual true-ups

Monarch Utilites I L.P. 12535 Reed Road Sugar Land, TX 77478 FIRST-CLASS MAIL PRESORTED U.S. POSTAGE PAID AUSTIN, TX PERMIT NO. 1323

#### IMPORTANT CORRECTIONS TO THE NOTICE

Please note, errors included in the Notice are corrected as shown below: Page 3 - The Incorrect figures are shown below:

(\$816,717)

-\$653,549--63,329,311-

Page 3 - The corrected figures are shown below:

\$3,238,879 Water Annual Revenue Increase

(\$816,717)

\$647,367 Water Pass-Through Annual Revenue Increase Sewer Annual Revenue Increase

000829

Page 13 - Phase One & Two Rates - SAWS Pass-through Charge of \$10.6670 is corrected to \$0.7025

A full and correct copy of the Notice can be found at:http://files.swwc.com/tx/tariff/notices/2020-Monarch-Rate-Notice-Docket-50944.pdf

Line No	Tab	Schedule Name	Witness	Link
1	A-II	Schedule II-A Cost of Service Summary	Witness: Jeffrey McIntyre	Go to She
2	II-A 1	Schedule II-A.1 Cost of Service Summary - Other Gross Up for Revenue Increase	Witness, Brian Bahr	Go lo She
3	II-A-1	Schedule II-A-1 Cost of Service by Water/Wastewater	Witness: Jeffrey McIntyre	Go To She
4	11-A-?	Schedule II-A-2 Statement of Income	Witness, Brian Bahr	Go to she
Ś	II-A-2.1	Schedule II-A-2.1 Statement of Income - per Book	Witness: Brian Bahr	Go to She
6	11-A-2.1(W)	Schedule II-A-2.1(W) Statement of Income - Water - per Book	Witness, Brian Bahr	Go To She
ž	11-A-2.1(5)	Schedule II-A-2.1(5) Statement of Income - Wastewater - per Book	Wilness: Brian Bahr	Go To She
8	II-A-2.2	Schedule II-A-2.2 Statement of Income - Test Year Adjusted	Witness: Brian Bahr	Go To She
9	II-A-2.2(W)	Schedule 11-A-22 Z(W) Statement of Income - Test Year Adjusted - Water	Witness, Brian Bahr	Go to She
10		Schedule II-A-2.2(\$) Statement of Income - Test (ear Adjusted - Material	Witness Brian Bahr	Go to She
	11-A-2.2(S)		Witness Brian Bahr	Go to She
11	11-A-2.3	Schedule 11-A-2 3 Test Year Affiliate Income	Witness: Brian Bahr	Gu To She
12	II-A-2.3(1)	Schedule II-A-2 3(1) Comparison Year 2018 Affiliate Income	Witness: Brian Bahr	Go to ste
13	11-A-2 4	Schedule II-A-7.4 Rate of Return on Net Invested Capital		
14	1I-A-3	Schedule II-A-3 Balance Sheet	Witness: Brian Bahr	Go to She
15	11-A-3.1	Schedule II-A-3.1 Comparative Balance Sheet	Witness: Brian Bahr	GO TO She
16	1I-A-3 2	Schedule II-A-3.2 Other Physical Property	Witness: Brian Babr	GU to Stic
17	II-A-3.3	Schedule II-A-3.3 Special Cash Accounts	Witness' Brian Babr	40 TO She
18	11-A-3.4	Schedule II-A-3 4 Receivables	Witness: Mujeeb Hafeez and Ed Taussig	GO TO SHO
19	11-A-3.5	Schedule 11-A-3.5 Uncollectible Accounts	Witness' Brian Babi	GO TO She
20	II-A-3.6	Schedule II-A-3 6 Prepayments	Witness Brian Bahr	Go to She
		Schedule 11-A-3 o Frepayments Schedule 11-A-3,7 Signi ficant Assets	Witness: Brian Babr	Go to She
21	1I-A-3 7		Witness: Brian Bahr	Go to She
22	II-A-3.8	Schedule II-A-3 8 Deferred Asset Accounts		
23	II-A-3.9	Schedule II-A-3.9 Accounts Payable to Associated Companies	Witness Mujeeb Hafeez and Ed Taussig	Go to She
24	II-A-3.10	Schedule II-A-3.10 Deferred Credits	Witness: Brian Bahr	Go to Six
25	II-A-3.11	Schedule II-A-3 11 Funding of Reserves	Witness' Brian Bahr	Go to She
26	II-A-3.12	Schedule II-A-3 12 Unappropriated Retained Earnings	Witness Brian Bahr	Go to She
27	II-A-3 13	Schedule II-A-3 13 Advances to/from Parent Corporation	Witness: Mujeeb Hafeez	Go to She
28	II-B	Schedule 11-B Rate Base Summary	Witness Brian Bahr	Go to Sho
29	II-B (W)	Schedule II-B (W) Rate Base Summary - Water	Witness: Brian Bahr	Go to She
30	11-B (S)	Schedule II-B (S) Rate Base Summary - Wastewater	Witness: Brian Bahr	Go to She
31	II-B-1	Schedule 11-8-1 Original Cost of Utility Plant - Total Company	Witness: George Freitag	Go 10 Sho
		Schedule 11-B-1 Original Cost of Orifity Flate Older Company	Witness: George Freitag	60 10 514
32	II-B-1 (W)	Schedule II-B-1 (W) Original Cost of Unity Plant - Water Operations		Go to She
33	II-B-1 (S)	Schedule II-B-1 (S) Original Cost of Utility Plant - Wastewaler Operations	Witness: George Freitag	
34	JI-B-1 (SH)	Schedule 11-B-1 (SH) Original Cost of Utility Plant - Shared Plant	Wilness: George Freitag	Go to She
35	11-8-1 1	Schedule II-B-1.1 Original Cost of Utility Plant for Water/Wastewater	Witness: Terry Benton and Timothy Williford	Go to Shr
36	11-B-1 2(W)	Schedule IL-B-1 2(W) Adjusted Test Year Plant - Water	Witness: George Freitag	Go to Shu
37	11-B-1.2(S)	Schedule 11-8-1 2(S) Adjusted Test Year Plant - Wastewater	Witness: George Freitag	Go to Shu
38	II-B-1.2(SH)	Schedule II-B-1.2(SH) Adjusted Test Year Plant - Shared	Witness, George Freitag	GO to She
39	11-8-1 3	Schedule 11-8-13 Assets Used for Purposes Other than Utility	Witness: George Freitag	Go to Sho
40	II-B 1.4	Schedule 11-8-1.4 Assets not Currently in Use	Witness: George Freitag	Go to She
41			Witness: George Freitag	Go to She
	LI-8-1.5	Schedule II-8-1.5 Engineer's Affidavit	Witness: Terry Benton and fimothy Williford	Go to she
42	II-B-2	Schedule 11-8-2 Construction Work in Progress - Total Company		
43	11-B-2.1	Schedule 11-8-2.1 Cancelled Construction Projects	Witness: Brian Bahi	Go to She
44	11-8-3	Schedule 11-B-3 Accumulated Depreciation - Total Company	Wilness: George Freitag	Go to she
45	II-B-3 (W)	Schedule II-B-3 (W) Accumulated Depreciation - Water Operations	Witness: George Freitag	Go to She
46	11-8-3 (5)	Schedule II-B-3 (S) Accumulated Depreciation - Wastewater Operations	Witness: George Freitag	- Go 10 She
47	11-B-3 (SH)	Schedule II-B-3 (SH) Accumulated Depreciation - Shared Plant	Witness' George Freitag	Go to She
48	111-B-3 (S)	Schedule II-B-3(5) Accumulated Depreciation - Surplus/Deficiency Between Book and Theoretical	Witness: Dane Watson	Go to she
49	11-8-3 (6)	Schedule 11-6-3(6) Accumulated Depreciation - Description of Methods and Procedures	Witness: Dane Watson	Go to She
50		Schedule 11-6-3(7) Accumulated Depreciation - Afridavit	Witness: George Freitag and Dane Watson	Go to She
50	II-B-3 (7)		Witness: George Freitag and Dane Watson Witness: Brian Bahr	Go to she
51	II-B-4	Schedule 11-B-4 Plant Held for Future Use		Go to sh
52	11-8-5	Schedule II-B-5 Accumulated Provision Balances	Witness, Brian Bahr	Go to Sh
53	11-8-6	Schedule II-B-6 Materials and Supplies - 13-Month Average	Witness, Brian Bahr	
54	1J-B-6.a	Schedule II-B-6.a Materials and Supplies - Inventory Valuation Method	Witness' Brian Baby	Go to Sh
55	11-8-6.b	Schedule II-B-6.b Maternals and Supplies - Model Used to calculate needed maternal and supply level	Witness Brian Bahi	Go to She
56	II-8-7 a-g	Schedule II-B-7 a-g Working Capital	Witness: Brian Bahr	Go to She
57	11-8-7 h(W)	Schedule II-B-7 h(W) Cash Working Capital - Water	Witness' Brian Bahr	Go to She
58	11-B-7.h(S)	Schedule II-B-7.h(S) Cash Working Capital - Wastewater	Witness, Brian Bahr	Go to Sh
59	II-B-7.1	Schedule II-B-7 1 Working Capital - Removal of Amortized Expenses	Witness: Brian Bahi	GO TO Sh
60	11-8-7.1	Schedule 11-B-7 j Working Capital - Funds Availability Arrangement	Witness: Brian Babi	Go to Sh
61	11-8-8	Schedule 11-B-8 Prepayments	Witness: Brian Bah	Go to Sh
67	11-8-9		Witness: Brian Bahr	Go to Sh
62		Schedule II-8-9 Storm Damage and Extraordinary Property Loss	Witness: Brian Bahr	Get to Sh
63	11-8-10	Schedule II-B-10 Other Rate Base Items	WITCHESS, DITAL DANK	Go to She
64	<u>II-8-11</u>	Schedule II-B-11 Regulatory Assets	Witness: Brian Babr	
65	11-C-1(1)	Schedule II-C-I(I) Rate of Return Method - Hypothetical Capital Structure	Witness' Bruce Fairchild	Go to She
66	[I-C-1(2)	Schedule II-C-1(2) Rate of Return Method - Actual Capital Structure	Witness Bruce Fairchild	60 10 Sh
67	11-C-2	Schedule II-C-2 Requested Weighted Average Cost of Capital	Witness: Bruce Fairchild	Go to Sh
68	11-C-3	Schedule II-C-3 Preferred Stock	Witness: Bruce Fairchild	- Go to Shi
69	11-C-4	Schedule 11-C-4 Long Term Debt	Witness Bruce Fairchild	Go 10 5h
70	11-C-5	Schedule 11-C-5 Weighted Average Cost of Short-Term Debt	Witness: Bruce Fairchild	GO TO Sh
	11-C-6		Witness: Brian Bahr	Go to Shi
71		Schedule IJ-C-6 Amortization Schedules for all Short and Long-Teim Debt		
72	11-C-7	Schedule II-C-7 Capital Requirements	Witness, fdward Taussig	Go To She
73	11-C-8	Schedule 11-C-8 Financial Tests and Ratios	Witness' Brian Bahr	Go To She
74	II-C-9 1	Schedule II-C-9.1 Historical Growth In Earnings, Dividends and Book Value	Witness' Brian Bahr	Go to She
				Go to She
75	11-C-9.2	Schedule II-C-9.2 Earnings per Share Calculations	Witness: Brian Bahr	- 10 5 LC

1         1         1         1         0	Line No	Tab	Schedule Name	Witness	Link
10         11         10         Consol         11         10 <th< td=""><td></td><td>11-0-1</td><td>Schedule II-D-1 Summary of Adjusted lest Year O&amp;M Expenses</td><td></td><td></td></th<>		11-0-1	Schedule II-D-1 Summary of Adjusted lest Year O&M Expenses		
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11         11.0         1.7         Construction         0.0 <t< td=""><td>79</td><td>II-D-1 2 (W)</td><td></td><td></td><td></td></t<>	79	II-D-1 2 (W)			
Strate         Table 1         Scheller 1			Schedule II-D-1 2(S) Adjustments to Test Year - Wastewater		
15         12-0-2					
Het         The bit 2         Second to 10.0.2 ( and back to large an distant large and the second to 1000 ( and to 10000 ( a			Schedule II-D-2 Bad Debt Expense		
611-0-1.1Schelling: Left-1.1 Jakatry organization frequency by the schelling: Left-1.					
66         11-0-1-3         Schwalz B-1-3-4         Schwalz R-2-3-4         <					
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19         10.1.7 (a)         Sometic 13-3.0 (b)         Final Bate         (b)         50.1           10         11.0.7 (c)         Sometic 13-3.0 (b)         Final Bate         (b)         50.2					
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9         11.0-5         Schedule II.0-5 Store Runage         Process Final Run         6         0 <th< td=""><td></td><td></td><td></td><td></td><td></td></th<>					
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bit         Lie-9 1.a.         Schedul 11-0-9 1.a.         Schedul 11-0-9 1.a.         Actual Physical Registry         Carlos           94         Lie-9 1.a.         Schedul 11-0-9 1.a.         Physical Registry         Carlos Physica Physical Registry         Carlos PhysicaPhysicaPhysicaPhysicaPhysicaPhysica				Witness Edward Taussig	Go to Sheet
sign         The-5 Lie         Schedult         Each April Deck         Constraint         Schedult         Deck         Schedult         Deck         Schedult         Deck         Deck <thdeck< th=""> <thdeck< th=""> <thdeck< td="" th<=""><td>96</td><td>II-D-9 1 a</td><td></td><td></td><td></td></thdeck<></thdeck<></thdeck<>	96	II-D-9 1 a			
911-5-1.4Schedult 11-6-1.4North DecisesUtters: Educid Tarsing00Net1011-5-1.4Schedult 11-6-1.4Fox1 American Stary IncreasesUtters: Educid Tarsing00Net1011-5-1.4Schedult 11-6-1.4Fox1 American Stary IncreasesUtters: Educid Tarsing00Net1011-5-1.4Schedult 11-6-1.4Fox1 American Stary IncreasesUtters: Educid Tarsing00Net1011-5-2.4Schedult 11-6-1.4Fox1 American Stary IncreasesUtters: Educid Tarsing00Net1011-5-2.4Schedult 11-6-2.5Fox1 American Stary IncreasesUtters: Educid Tarsing00Net1011-5-2.4Schedult 11-6-2.5Fox1 American Stary IncreasesUtters: Educid Tarsing00Net1011-5-2.4Schedult 11-6-2.5Fox1 American Stary IncreasesUtters: Educid Tarsing00Net1111-5-2.4Schedult 11-6-1.5Fox1 American Stary Incr	97		Schedule II-D-9.1.b Actual Payroll Expense by Month		
100UD-9.1 eSchemb II-0-9.1 Physical ExpertsRequest of Record LatterMathematical ConstructionMathematical Construct					
101         11-0-1 f         Schemis 11-0-2 f         Sche			Schedule II-D-9.1.d Payroll Detail - Merit Increases and Management Salary Increases		
100         111-0 1 g         Schedia 11-0 2 g         Sch					
10311-0-2.3. 10-2.5.Enceduce 11-0-2.3 Enceduce 11-0-2.5.Enceduce 11-0-2.3. Enceduce 11-0-2.5.Enceduce 11-0-2.5. Enceduce 11-0-5.5.Enceduce 11-0-2.5.Enceduce 11-0-2.5. Enceduce 11-0-5.5.Enceduce 11-0-2.5. Enceduce 11-0-5.5.Enceduce 11-0-2.5. Enceduce 11-0-5.5.Enceduce 11-0-2.5. Enceduce 11-0-5.5.Enceduce 11					
100         11.0-9 2.6         Schedule 11.0-9 2.6         Pression and OFE Insertions - Costs. Denses and Funding by NMUK Accounts         Mitteess Educat Taussing         Ge to Sheet           100         11.0-9 2.6         Schedule 11.0-9 2.6         The sections and OFE Insertions. Costs. Denses and Funding by NMUK Accounts         Witteess. Educat Taussing         Ge to Sheet           100         11.0-9 2.6         Schedule 11.0-9 2.6         Schedule 11.0-9 2.6         Ge to Sheet           100         11.0-9 2.6         Schedule 11.0-9 2.6         Schedule 11.0-9 2.6         Ge to Sheet           100         11.0-9 2.6         Schedule 11.0-9 2.6         Schedule 11.0-9 2.6         Ge to Sheet           100         11.0-9 2.6         Schedule 11.0-9 2.7         Schedule 11.0-9 2.7         Formation of PE Insertions and OFE Insertions - Sch 27.1 Schedule 11.0-9 2.7         Formation of PE Insertions - Schedule 11.0-9 2.7         Ge to Sheet           111         11.0-9 2.6         Schedule 11.0-9 2.7         Formation of PE Insertions - Schedule 11.0-9 2.7         Ge to Sheet         Ge to Sheet           112         11.0-9 2.6         Schedule 11.0-9 2.6         Schedule 11.0-9 2.6         Ge to Sheet         Ge to Sheet           113         11.0-9 2.6         Schedule 11.0-9 2.6         Schedule 11.0-9 2.6         Ge to Sheet           113         11.0-9 2.6				witness Edward Taussig	
10511-0-2.2.Schedule 11-0-2.2 Pression and OFE Beerits - Costs, Expense and Funding by MMUR AccountsIntress. Educat TaussigInteress6 to Next10611-0-2.7.Schedule 11-0-2.7 Pression and OFE Beerits - Sots, Expense and funding by MMUR AccountsOptimisesIntress Educat TaussigG to Next10711-0-2.7.Schedule 11-0-2.7. Pression and OFE Beerits - Sot 7.1 FundingSchedule 11-0-2.7.G to Next10811-0-2.7.Schedule 12-0-2.7. Pression and OFE Beerits - Sot 7.1 FundingVirtuess: Educat TaussigG to Next10811-0-2.7.Schedule 12-0-2.7. Pression and OFE Beerits - Sot 7.1 FundingVirtuess: Educat TaussigG to Next11011-0-2.7.Schedule 12-0-2.7. Pression and OFE Beerits - Sot 7.1 FundingVirtuess: Educat TaussigG to Next11111-0-2.7.Schedule 12-0-2.7. Pression and OFE Beerits - Sot 7.1 FundingVirtuess: Educat TaussigG to Next11111-0-2.7.Schedule 12-0-3.7. Pression and OFE Beerits - Sot 7.1 FundingVirtuess: Educat TaussigG to Next11211-0-3.7.Schedule 12-0-3.7. Pression and OFE Beerits - Sot 7.1 FundingVirtuess: Educat TaussigG to Next11311-0-3.7.Schedule 12-0.7. Pression and OFE Beerits - Sot 7.1 FundingVirtuess: Educat TaussigG to Next11311-0-3.7.Schedule 12-0.7. Pression and OFE Beerits - Sot 7.1 FundingVirtuessG to Next11411-0-7.7.Schedule 12-0.7. Pression and OFE Beerits - Sot 7.1 FundingVirtuessG to Next11311-0-7.7.Schedule 12-0.7. Pression and OFE Beer					
10611-0-9.4Schedule 11-0-9.4 pression and OPE Benefits - Gotts. Expense and Fundation by NMUG Accounts (Update)Intress: Ended TailsingOne I when the second seco			Schedule 11-0-9 2 0 Pension and OPEB Benefits - Actual al Studies		
10711-0-9.4Schedule 11-0-9.2, Porsion and GPE Beerfits - ACC 31 JunityCould and Augusted AS 21510811-0-9.2 fSchedule 11-0-9.4, Porsion and GPE Beerfits - ACC 31 JunityWittess (Eduar Taussig)G is blevet10911-0-9.2 fSchedule 11-0-9.4, Porsion and GPE Beerfits - ACC 31 JunityWittess (Eduar Taussig)G is blevet11011-0-9.2 fSchedule 11-0-9.4, Porsion and GPE Beerfits - ACC 31 JunityWittess (Eduar Taussig)G is blevet11111-0-9.2 fSchedule 11-0-9.4, Porsion and GPE Beerfits - MicrosoftWittess (Eduar Taussig)G is blevet11111-0-9.3 fSchedule 11-0-9.4, Porsion and GPE Beerfits - MicrosoftWittess (Eduar Taussig)G is blevet11211-0-9.3 fSchedule 11-0-9.4, Other Payrol Information - DecreesWittess (Eduar Taussig)G is blevet11311-0-9.3 fSchedule 11-0-9.4, Other Payrol Information - Insurance PressionWittess (Eduar Taussig)G is blevet11311-0-9.4Schedule 11-0-9.4, Other Payrol Information - Insurance PressionWittess (Eduar Taussig)G is blevet11411-0-10Schedule 11-0-9.4, Other Payrol Information - Insurance PressionWittess (Eduar Taussig)G is blevet11411-0-10Schedule 11-0-9.4, Other Payrol Information - Insurance PressionWittess (Eduar Taussig)G is blevet11511-0-10Schedule 11-0-9.4, Other Payrol Information - Insurance PressionWittess (Eduar Taussig)G is blevet11511-0-10Schedule 11-0-9.4, Other Payrol Information - Insurance PressionWittess (Eduar Taussig)					
10611-0-92 rSchedule 11-0-92 rS					
10011-0-9.2 $\rho$ Schedule 11-0-9.2 $\rho$ Pearson and OPE Beerits - Accrist ChangesWittess: Edward TaussigGo 10 Meet11011-0-9.2 hSchedule 11-0-9.2 hReston and OPE Beerits - Accrist Account networksWittess: Edward TaussigGo 10 Meet11111-0-9.2 hSchedule 11-0-9.2 hMeet Schedule 11-0-9.2 hMeet Schedule 11-0-9.2 hGo 10 Meet11111-0-9.3 hSchedule 11-0-9.3 hOther Payrol 11 Information - Vacation PayWittess: Edward TaussigGo 10 Meet11311-0-9.3 cSchedule 11-0-9.3 hOther Payrol 11 Information - Jacation Compensation and Bons PlansWittess: Edward TaussigGo 10 Meet11311-0-9.3 fSchedule 11-0-9.3 hOther Payrol 11 Information - Jacation Compensation and Bons PlansWittess: Edward TaussigGo 10 Meet11411-0-9.3 fSchedule 11-0-9.3 hOther Payrol 11 Information - Jacation Compensation and Bons PlansWittess: Edward TaussigGo 10 Meet11411-0-9.3 fSchedule 11-0-9.3 hOther Payrol 11 Information - JacatianWittess: Edward TaussigGo 10 Meet11811-0-10Schedule 11-0.9 Regination Compensation MeetFolia MeetWittess: Edward TaussigGo 10 Meet11811-0-10Schedule 11-1.0 Regressing Compensation MeetWittess: Bane MatsonGo 10 Meet11911-6-11Schedule 11-1.1 Regressing Compensation MeetWittess: Dane MatsonGo 10 Meet11911-6-12Schedule 11-1.1 Regressing Compensation MeetWittess: Dane MatsonGo 10 Meet12011-6-13Schedule 11-6-			Schedule 11-0-9.2.0 Pension and OPER Benefits - Actual and Augusted Ast (1)		
11011-0-9 2 hSchedule 11-0-9.2, Person and OPEB denefits - Meteritationer of Accounting StandardsWitness: Edward TaussigGin to Meter11111-0-9.3 tSchedule 11-0-9.7, Person and OPEB denefits - Meteritationer of Accounting StandardsWitness: Edward TaussigGin to Meter11111-0-9.3 tSchedule 11-0-9.7, Person and OPEB denefits - Meteritationer of Accounting StandardsWitness: Edward TaussigGin to Meter11311-0-9.3 tSchedule 11-0-9.7, A Other Payroll Information - Vaccuntor PayWitness: Edward TaussigGin to Meter11411-0-9.3 tSchedule 11-0-9.7, A Other Payroll Information - Nacturino PayWitness: Edward TaussigGin to Schedule11611-0-9.3 tSchedule 11-0-9.7, A Other Payroll Information - Payron Particip Payroll Payron			Schedule 11-0-9 2, reinformalia oreb benefits - ASC 715 Channes		
11111-0-9 1Schedul: 11-0-9, 2, Pension and OPEB denefits - Indexistation - deferration - defe			Schedule II-D-9 2 b Pension and OPER Renefits - Acculats		
112       11-0-9.3 a       Schedule 11-0-9 3.a Urier Payroll Information - Medicing Computation Frees       Witness: Edward Toussig       Go Io Sheet         113       11-0-9 1 c       Schedule 11-0-9 3 c Otter Payroll Information - Watching Pay       Witness: Edward Toussig       Go Io Sheet         114       11-0-9 1 c       Schedule 11-0-9 3 c Otter Payroll Information - Watching Pay       Witness: Edward Toussig       Go Io Sheet         116       11-0-9 1 c       Schedule 11-0-9 3 c Otter Payroll Information - Positions Climated       Witness: Edward Toussig       Go Io Sheet         118       11-0-10       Schedule 11-0-9 3 c Otter Payroll Information - Positions Climated       Witness: Cdward Toussig       Go Io Sheet         118       11-0-10       Schedule 11-0-10 Bay Excition Spences       Nitness       Go Io Sheet       Sheet         118       11-0-10       Schedule 11-0-10 Bay Excition Spences       Nitness       Go Io Sheet       Sheet         119       11-5-1 (S)       Schedule 11-5-1 (S) Depreciation Expense - Nataward endones       Witness       Go Io Sheet         121       11-5-1 (S)       Schedule 11-5-1 (S) Depreciation Expense - Nataward endones       Witness       Mattson       Go Io Sheet         122       11-5-1 (S)       Schedule 11-5-1 (S) Depreciation Studies Watch       Witness       Schedule 11-5-1 (S) Schedule 11-5-1 (S) Depreciation Studies					
113         11-0-9 3 b         Schedule 11-0-9 3 b         Other Payoff Information - Number of Employees         Witness: Edward Taussig         Gu Io Sheet           114         11-0-9 3 d         Schedule 11-0-9 3.d         Other Payoff Information - Acaditive Compensation and Bonus Plans         Witness: Edward Taussig         Gu Io Sheet           114         11-0-9 3.d         Schedule 11-0-9 3.d         Other Payoff Information - Acaditive Compensation and Bonus Plans         Witness: Edward Taussig         Gu Io Sheet           114         11-0-9 3.d         Schedule 11-0-9 Addition Expenses         Schedule 11-0-9 Regulatory Expenses         Gu Io Sheet           119         11-6-1         Schedule 11-0-10 Regulatory Expenses         Witness         Core Freitag         Gu Io Sheet           120         11-6-1         Schedule 11-6-1 (W) Begrecation Expense         Nated Operations         Witness         Nateston         Gu Io Sheet           121         11-6-1 (S)         Schedule 11-6-1.1 (W) Begrecation Expense         Nated Operations         Witness         Nateston         Gu Io Sheet           122         11-6-1 (S)         Schedule 11-6-1.1 (S) Begrecation Expense         Nated Operations         Witness         Nateston         Gu Io Sheet           123         11-6-1 (S)         Schedule 11-6-1.1 (S) Deprecation Methods         Witness         Nateston					
11411-0-3 cSchedule 11-0-9 3 (other Payol 1) Information - Acation PayWitness Edward TaussigGu to Sheed11511-0-3 1 eSchedule 11-0-9 3 (other Payol 1) Information - Instrance PresumesWitness Edward TaussigGu to Sheed11611-0-10 -Schedule 11-0-10 (other Payol 1) Information - Instrance PresumesWitness Edward TaussigGu to Sheed11811-0-10 -Schedule 11-0-10 (other Payol 1) Information - Instrance PresumesWitness Edward TaussigGu to Sheed11911-0-10 -Schedule 11-10 (other Payol 1) Information - Instrance PresumesWitness Dane MatsonGu to Sheed12011-0-10 -Schedule 11-10 (other Payol 1) Information - RestroantWitness Dane MatsonGu to Sheed12011-0-10 -Schedule 11-10 (other Payol 1) Information - RestroantWitness Dane MatsonGu to Sheed12111-1-1 (S)Schedule 11-10 (Stopercation Expense - Nated OperationsWitness Dane MatsonGu to Sheed12111-1-1 (S)Schedule 11-10 (Stopercation Expense - Shared OperationsWitness Dane MatsonGu to Sheed12111-1-1 (S)Schedule 11-10 (Stopercation Expense - Shared OperationsWitness Dane MatsonGu to Sheed12211-1-1 (S)Schedule 11-10 (Depercation Expense - Shared OperationsWitness Dane MatsonGu to Sheed12211-1-1 (S)Schedule 11-10 (Stopercation Expense - Shared OperationsWitness Dane MatsonGu to Sheed12311-1-1 (S)Schedule 11-10 (Stopercation Expense - Shared OperationsWitness Dane MatsonGu to Sheed123					Go to sheet
11511-0-9 3 dSchedule 11-0-9.3.d Other Payroll Information - incentive Compensation and Bonus PlansWitness: Edward TaussigGo to Steel11611-0-9.3.f.Schedule 11-0-9.9 f Other Payroll Information - Positions CliminatedWitness: Cohard TaussigGo to Steel11711-0-9.3.f.Schedule 11-0-9.9 f Other Payroll Information - Positions CliminatedWitness: Cohard TaussigGo to Steel11811-0-0Schedule 11-0-1.0 (Depreciation Expense - Vastemation - Positions CliminatedWitness: Dane WatsonGo to Steel11911-6-1Schedule 11-6-1.1 (Sto Depreciation Expense - Vastemation Depreciation Expense - Vastemation StationWitness: Dane WatsonGo to Steel12011-6-1.1 (Sto Depreciation Expense - Vastemation StationWitness: Dane WatsonGo to Steel12311-6-1.1 (Sto Depreciation Expense - Stated OperationsWitness: Dane WatsonGo to Steel12411-6-1.2 (Storages in Depreciation Expense - Stated OperationsWitness: Dane WatsonGo to Steel12411-6-1.3 (Obsteel 11-6-1.2 (Obsteel 11-6-1.2 (Changes in Depreciation Expense - Stated OperationsWitness: Dane WatsonGo to Steel12511-6-1.4 (ObSchedule 11-6-1.2 (Obsteel 11-6-1.2 (Changes in Depreciation Expense - VastemationWitness: Dane WatsonGo to Steel12411-6-1.4 (ObSchedule 11-6-1.4 (Ob Depreciation Expense - State OperationsWitness: Dane WatsonGo to Steel12611-6-2.1 (Storage in Depreciation Expense - State OperationsWitness: Dane WatsonGo to Steel12611-6-1.4 (ObSchedule 11-6-1.7 (Depreciation Expense				Witness Edward Taussig	Go to Sheet
11/111-0-10Schedule 11-0-9 3 f Other Payroll Information - Positions [liminatedWitness: Gorner FieldaGo. 9, Since (limination limits)11811-0-10Schedule 11-1-10Schedule 11-10Schedule 11-10<	115	11-D-9 3 d	Schedule II-D-9.3.d Other Payroll Information - Incentive Compensation and Bonus Plans		
11811-0-10Schedule 11-0-10 Repulatory Expenses(d) to Schedule 11-6-1(d)			Schedule II-D-9 3 e Other Payroll Information - Insurance Premiums	Witness: Edward Taussig	
11-6-1Schedule II-E-1 Depreciation Expense - Total CompanyWitnessDate WatsonGo Io Sheet120II-E-1 (S)Schedule II-E-1 (S) Oppreciation Expense - Waster OperationsWitnessNutressDate WatsonGo Io Sheet121II-E-1 (S)Schedule II-E-1 (S) Oppreciation Expense - Waster OperationsWitnessDate WatsonGo Io Sheet122II-E-1 (S)Schedule II-E-1 (S) Oppreciation Expense - Master OperationsWitnessDate WatsonGo Io Sheet123II-E-1 (S)Schedule II-E-1 (S) Canages in Depreciation MethodsWitnessDate WatsonGo Io Sheet123II-E-1 (S)Schedule II-E-1			Schedule II-D-9 3 f Other Payroll Information - Positions Eliminated		
120II-E-1 (W)Schedule II-E-1 (W) Depreciation Expense - Mater OperationsWitness: Dane WatsonGo [0 Sheet]121II-E-1 (SH)Schedule II-E-1 (SD perceiation Expense - Shared OperationsWitness: Dane WatsonGo Io Sheet]123II-E-1 (SH)Schedule II-E-1.1 Depreciation Expense - Shared OperationsWitness: Dane WatsonGo Io Sheet]123II-E-1 3Schedule II-E-1.2 Changes in Depreciation MethodsWitness: Dane WatsonGo Io Sheet]124II-E-1 3Schedule II-E-1.3 (O) Field Inspections and Facilities VisitsWitness: Dane WatsonGo Io Sheet]126II-E-1 4(W)Schedule II-E-1.4 (SD Operciation Studies WateWitness: Timothy WillfordGo Io Sheet]126II-E-1 4(W)Schedule II-E-1.4 (SD Operciation Studies WateWitnessWitness: Dane WatsonGo Io Sheet]128II-E-1 4(S)Schedule II-E-1.4 (SD Operciation Studies WateWitnessWitness: Dane WatsonGo Io Sheet]128II-E-1 4(S)Schedule II-E-1.4 (SD Operciation Studies WateWitnessWitness: Victoria R. ShupakGo Io Sheet]139II-E-2Schedule II-E-3.1 (SD Head Informe Fax CancilationWitness: Victoria R. ShupakGo Io Sheet]131II-E-3Schedule II-E-3.2 Federal Income Fax CancilationWitness: Victoria R. ShupakGo Io Sheet]131II-E-3Schedule II-E-3.3 (SD Schedule II-E-3.3 Federal Income Fax CancilationWitness: Victoria R. ShupakGo Io Sheet]133II-E-3 2Schedule II-E-3.3 (SD Schedule II-E-3.4 Federal Income Fax CancilationWitness: Victoria R. Shup					
121II-E-1 (S)Schedule II-E-1 (S) Depreciation Expense - Mattewater OperationsWitness: Dane WatsonGu Io Sheet122II-E-1 SSchedule II-E-1. (SD) Operciation Expense - Shared OperationsWitness: Dane WatsonGu Io Sheet123II-E-1 SSchedule II-E-1. (DS) Operciation MethodsWitness: Dane WatsonGu Io Sheet124II-E-1 SSchedule II-E-1. Schedule II-E-2. Schedule II-E-3. Schedule II-E-3. Federal Income Taxes - Per BooksWitness: Victoria R. ShupakGu Io Sheet130II-E-2. Schedule II-E-3. Federal Income Taxes - Per BooksWitness: Victoria R. ShupakGu Io Sheet131II-E-3. Schedule II-E-3. Federal Income Tax Mang Differences ReconciliationWitness: Victoria R. ShupakGu Io Sheet133II-E-3. Schedule II-E-3. Federal Income Tax Mang DifferencesWitness: Victoria R. ShupakGu Io Sheet133II-E-3. Schedule II-E-3. Federal Income Tax Mang DifferencesWitness: Victoria R. ShupakGu Io Sheet133II-E-3. Schedule II-E-3. Federal Income Tax Mang DifferencesWitness: Victoria R. ShupakGu Io Sheet					
11211-E-1 (Sin)Schedule II-E-1 (Sin) Operations MethodsWitness: Dane WatsonGo to Sheet12311-E-1 7Schedule II-E-1.2 Changes in Depreciation MethodsWitness: Dane WatsonGo to Sheet12411-E-1 7Schedule II-E-1.3 (O) Field Inspections and Facilities VisitsWitness: Dane WatsonGo to Sheet12511-E-1 3 (S)Schedule II-E-1.3 (S) Field Inspections and Facilities VisitsWitness: Tisothy WilliordGo to Sheet12611-E-1 4 (S)Schedule II-E-1.4 (S) Depreciation Studies WaterWitness: Dane WatsonGo to Sheet12811-E-1 4 (S)Schedule II-E-1.4 (S) Depreciation Studies WaterWitness: Dane WatsonGo to Sheet12811-E-2.1Schedule II-E-1.4 (S) Depreciation Studies WaterWitness: Victoria R. ShupakGo to Sheet13911-E-2.1Schedule II-E-1.1 Add Valoren Taxes - Pre BooksWitness: Victoria R. ShupakGo to Sheet13111-E-3.2Schedule II-E-3.1 Federal Income Tax Encorch IntronWitness: Victoria R. ShupakGo to Sheet13311-E-3.2Schedule II-E-3.2 Federal Income Tax Encorch IntronWitness: Victoria R. ShupakGo to Sheet13311-E-3.3 (S)Schedule II-E-3.2 Federal Income Tax AllocationWitness: Victoria R. ShupakGo to Sheet13411-E-3.3 (S)Schedule II-E-3.2 Federal Income Tax AllocationWitness: Victoria R. ShupakGo to Sheet13511-E-3.2Schedule II-E-3.2 Federal Income Tax AllocationWitness: Victoria R. ShupakGo to Sheet13511-E-3.3 (S)Schedule II-E-3.2 Federal					
123II-E-1Schedule II-E-1,1 (Deprectation MethodsWitnessDane MatsonGo Io Sheet124II-E-1Schedule II-E-1,2 (Changes in Deprectation MethodsWitnessDane MatsonGo Io Sheet125II-E-1Schedule II-E-1,3 (W) Field Inspections and Facilities VisitsWitnessTinuets; Tinuthy WillfordGo Io Sheet126II-E-1Schedule II-E-1,3 (W) Field Inspections and Facilities VisitsWitnessTinuets; Tinuthy WillfordGo Io Sheet127II-E-1A(S)Schedule II-E-1,4 (W) Depreciation Studies WateWitnessDane MatsonGo Io Sheet128II-E-1A(S)Schedule II-E-1,4 (S)Depreciation Studies WateWitnessWitnessDane MatsonGo Io Sheet129II-E-2Schedule II-E-1,6 (S)Depreciation Studies WateWitnessWitnessVictoria R. ShupakGo Io Sheet130II-E-2,1Schedule II-E-1,1 depreciation Conce Tax RecordinationWitnessVictoria R. ShupakGo Io Sheet131II-E-3Schedule II-E-3,1 Federal Income Tax RecordinationWitnessVictoria R. ShupakGo Io Sheet133II-E-3,1Schedule II-E-3,2 Federal Income Tax RecordinationWitnessVictoria R. ShupakGo Io Sheet133II-E-3,2 (S)Schedule II-E-3,3 (S) Plant Adjustments - WaterWitnessVictoria R. ShupakGo Io Sheet134II-E-3,3 (S)Schedule II-E-3,3 (S) Plant Adjustments - WaterWitnessVictoria R. ShupakGo Io Sheet134II-E-3,6 (S)Schedule II-E-3,5 (S) Pla					
12411-E-1 2Schedule 11-E-1.2 (Snapes in Depreciation MethodsWitnessWitnessDane WatsonGo to Sheet12511-E-1 3(Q)Schedule 11-E-1.3(Q) Field Inspections and Facilities VisitsWitnessWitnessTinethy WillifordGo to Sheet12611-E-1 4(Q)Schedule 11-E-1.3(Q) Field Inspections and Facilities VisitsWitnessWitnessTinethy WillifordGo to Sheet12711-E-1 4(Q)Schedule 11-E-1.3(Q) Depreciation Studies WateWitnessWitnessDane WatsonGo to Sheet12811-E-2Schedule 11-E-2 Taxes Other Than Federal Income TaxsWitnessVitnessVitnessVitnessVitnessGo to Sheet13011-E-2.1Schedule 11-E-2.1 Faces Other Than Federal Income Tax ShartWitnessVitnessVitnessVitnessGo to Sheet13111-E-3Schedule 11-E-3.1 Federal Income Tax ReconciliationWitnessVitnessVitnessGo to Sheet13211-E-3.3Schedule 11-E-3.2 Federal Income Tax ReconciliationWitnessVitnessVitnessGo to Sheet13311-E-3.3Schedule 11-E-3.3 (Q)Schedule 11-E-3.3 (Q)Schedule 11-E-3.3 (Q)Schedule 11-E-3.3 (Q)Schedule 11-E-3.3 (Q)Go to Sheet13411-E-3.3 (Q)Schedule 11-E-3.3 (Q)Schedule 11-E-3.3 (Q)Schedule 11-E-3.3 (Q)Go to Sheet13511-E-3.3 (Q)Schedule 11-E-3.3 (Q)Schedule 11-E-3.3 (Q)Schedule 11-E-3.3 (Q)Go to Sheet13611-E-3.4Schedule 11-E-3.4 (A)usteentsNaterNater <td></td> <td></td> <td>Schedule II-C-1 (50) Depreciation Expense - Shared Operations</td> <td></td> <td></td>			Schedule II-C-1 (50) Depreciation Expense - Shared Operations		
125II-E-1 3(W)Schedule II-E-1-3(W) Field Inspectrons and Facilities VisitsWitness: Timothy WillifordGo Io Sheet126II-E-1 4(W)Schedule II-E-1.3(S) Field Inspectrons and Facilities VisitsWitness: Dane WatsonGo Io Sheet127II-E-1 4(W)Schedule II-E-1.3(S) Field Inspectrons and Facilities VisitsWitness: Dane WatsonGo Io Sheet128II-E-1 4(S)Schedule II-E-1.4(S) Decretarion Studies WaterWitnessWitness: Victoria R. ShupakGo Io Sheet129II-E-2Schedule II-E-2 Taxes Other Than Federal Income Taxe Fei BooksWitness: Victoria R. ShupakGo Io Sheet130II-E-3.1Schedule II-E-3.1 Federal Income Taxe ReconctilationWitness: Victoria R. ShupakGo Io Sheet131II-E-3Schedule II-E-3.1 Federal Income Taxe ReconctilationWitness: Victoria R. ShupakGo Io Sheet133II-E-3.2Schedule II-E-3.2 Federal Income Tax ReconctilationWitness: Victoria R. ShupakGo Io Sheet133II-E-3.3Schedule II-E-3.3 (W) - Plant Adjustments - WaterWitnessWitnessVictoria R. ShupakGo Io Sheet134II-E-3.3 (SI)Schedule II-E-3.3 (SI)Schedule II-E-3.3 (SI)Schedule II-E-3.4 (Matsons) - SharedWitnessVictoria R. ShupakGo Io Sheet135II-E-3.3 (SI)Schedule II-E-3.4 (Matsons) - SharedWitnessVictoria R. ShupakGo Io Sheet136II-E-3.3 (SI)Schedule II-E-3.4 (Matsons) - SharedWitnessVictoria R. ShupakGo Io Sheet136II-E-3.4 (Matsons)Schedule II-E-3.3 (SI) <td></td> <td></td> <td></td> <td></td> <td></td>					
176II-E-1 3(S)Schedule II-E-1.3(S)Frield Inspections and Facilities VisitsWittenss: Timothy WillifordGo to Meet178II-E-1 4(W)Schedule II-E-1.4(W) Depication Studies WaterWittenss: Dane WatsonGo to Meet128II-E-2 4(S)Schedule II-E-1.4(W) Depication Studies WaterWittenss: Victoria R. ShupakGo to Meet129II-E-2Schedule II-E-2 Taxes Other Than Federal Income TaxesWittenss: Victoria R. ShupakGo to Sheet130II-E-2.1Schedule II-E-3 Federal Income Tax CalculationWittenss: Victoria R. ShupakGo to Sheet132II-E-3 1Schedule II-E-3.1 Federal Income Tax ReconciliationWittenss: Victoria R. ShupakGo to Sheet133II-E-3 2Schedule II-E-3.2 Federal Income Tax ReconciliationWittenss: Victoria R. ShupakGo to Sheet134II-E-3.3Schedule II-E-3.3 Federal Income Tax ReconciliationWittenss: Victoria R. ShupakGo to Sheet134II-E-3.3(K)Schedule II-E-3.3 Federal Income Tax ReconciliationWittenss: Victoria R. ShupakGo to Sheet135II-E-3.3(K)Schedule II-E-3.3 Federal Income Tax ReconciliationWittenss: Victoria R. ShupakGo to Sheet136II-E-3.4(K)Schedule II-E-3.3 Federal Income Tax AllocationWittenss: Victoria R. ShupakGo to Sheet138II-E-3.4Schedule II-E-3.3 Federal Income Tax AllocationWittenss: Victoria R. ShupakGo to Sheet138II-E-3.4Schedule II-E-3.7 Aconsplication/Inter-Corporate Tax AllocationWittenss: Victoria R. ShupakGo to Sheet140					
12711-E-1 4 (w)Schedule II-E-1.4(S)Schedule II-E-1.4(S)Schedule II-E-1.4(S)Schedule II-E-1.4(S)Schedule II-E-1.4(S)Schedule II-E-1.4(S)Schedule II-E-2.1Schedule II-E-2.1Schedule II-E-2.1Schedule II-E-2.1Schedule II-E-3.1Schedule II-E-3.1Schedule II-E-3.1Schedule II-E-3.1Schedule II-E-3.1Schedule II-E-3.1Schedule II-E-3.1Schedule II-E-3.2Schedule II-E-3.2Schedule II-E-3.2Schedule II-E-3.1Schedule II-E-3.1Schedule II-E-3.1Schedule II-E-3.1Schedule II-E-3.1Schedule II-E-3.1Schedule II-E-3.1Schedule II-E-3.1Schedule II-E-3.2Schedule II-E-3.2Schedule II-E-3.2Schedule II-E-3.3Schedule II-E-3.3Sch			Schedule II-E-1.3(S) Field Inspections and Facilities Visits	Witness' Timothy Williford	
128II-E-1 4(5)Schedule II-E-1 A(5) Depreziation Studies WatewaterWitnessWitnessDane WatsonGa Io Sheet130II-E-2Schedule II-E-2 Take Schedule II-E-2 Take Schedule II-E-2 Take Schedule II-E-3 Ederal Income TaxesPer BooksWitness </td <td></td> <td></td> <td>Schedule II-E-1,4(W) Depreciation Studies Water</td> <td>Witness: Dane Walson</td> <td>Go to sheet</td>			Schedule II-E-1,4(W) Depreciation Studies Water	Witness: Dane Walson	Go to sheet
12911-E-2Schedule II-E-2 Taxes Other Than Federal Income TaxesWitnessVictora R. Shupak(a to sheet130II-E-2.1Schedule II-E-3 Federal Income Tax EconciliationWitnessVictora R. Shupak(a to sheet131II-E-3Schedule II-E-3 Federal Income Tax ReconciliationWitnessVictora R. Shupak(a to sheet132II-E-3Schedule II-E-3 Federal Income Tax ReconciliationWitnessVictora R. Shupak(a to sheet133II-E-3Schedule II-E-3. Federal Income Tax Tuning Differences ReconciliationWitnessVictora R. Shupak(a to sheet134II-E-3.3Schedule II-E-3.3 (Shuptak(a to sheet(a to sheet(a to sheet135II-E-3.3(Sh)Schedule II-E-3.3 (Shuptak(a to sheet(a to sheet136II-E-3.4Schedule II-E-3.3 (Shuptak(a to sheet(a to sheet137II-E-3.3(Sh)Schedule II-E-3.3 (Shuptak(a to sheet138II-E-3.4Schedule II-E-3.3 (Shupak(a to sheet139II-E-3.5Schedule II-E-3.4 Allocation /Inter-Corporate Tax AllocationWitnessVictora R. Shupak(a to sheet140II-E-3.6Schedule II-E-3.7 Alpustments - SharedWitnessVictora R. Shupak(a to sheet141II-E-3.6Schedule II-E-3.7 Alpustments - SharedWitnessVictora R. Shupak(a to sheet141II-E-3.6Schedule II-E-3.7 Alpustments - SharedWitnessVictora R. Shupak(a to sheet141II-E-3.6Schedule II-E-3.7 Alpustments - Sh					
131II-E-3Schedule II-E-3 Federal Income Tax ReconciliationWitnessWitnessVitcoria R. ShupakGo to Sheet132II-E-3 ISchedule II-E-3.2 Federal Income Tax ReconciliationWitnessWitnessVitcoria R. ShupakGo to Sheet133II-E-3 2Schedule II-E-3.2 Federal Income Tax Tuming Differences ReconciliationWitnessVitcoria R. ShupakGo to Sheet134II-E-3 3Schedule II-E-3.3 (W) - Plant Adjustments - WaterWitnessVitcoria R. ShupakGo to Sheet136II E-3.3 (S)Schedule II-E-3.3 (S) Plant Adjustments - WaterWitnessVitcoria R. ShupakGo to Sheet137II E-3.3 (Sh)Schedule II-E-3 Plant Adjustments - SharedWitnessVitcoria R. ShupakGo to Sheet137II E-3.3 (Sh)Schedule II-E-3 A Consolidation/Inter-Corporate Tax AllocationWitnessVitcoria R. ShupakGo to Sheet138II-E-3.4Schedule II-E-3 A OPFITOperation of Timing DifferencesWitnessVitcoria R. ShupakGo to Sheet140II-E-3 CSchedule II-E-3 A Alustments to ADFITSchedule II-E-3 A Reconciliation of Accumulated Depreciation - Book and TaxWitnessVitcoria R. ShupakGo to Sheet141II-E-3.4Schedule II-E-3 A Analysis of IICSSchedule II-E-3.10 TC Generated Bur Not UtilizedWitnessVitcoria R. ShupakGo to Sheet142II-E-3.10Schedule II-E-3.11 IIC Generated But Not UtilizedWitnessVitcoria R. ShupakGo to Sheet143II-E-3.2Schedule II-E-3.10 TIC UtilizedWitness	129	11-E-2	Schedule II-E-2 Taxes Other Than Federal Income Taxes		
13211-E-3 1Schedule II-E-3.1 Federal Income Tax ReconciliationWitnessWitnessVictoria R. ShupakGo to Sheet133II-E-3 2Schedule II-E-3.2 Federal Income Tax ReconciliationWitnessWitnessVictoria R. ShupakGo to Sheet134II-E-3.3Schedule II-E-3.3 Plant AdjustmentsWaterWitnessWitnessVictoria R. ShupakGo to Sheet135II E-3.3(W)Schedule II-E-3.3(S) Plant Adjustments - WaterWitnessWitnessVictoria R. ShupakGo to Sheet136II E-3.3(Sh)Schedule II-E-3.3 StoredWitnessVictoria R. ShupakGo to Sheet137II E-3.3(Sh)Schedule II-E-3.3 Plant Adjustments - SharedWitnessVictoria R. ShupakGo to Sheet138II-E-1.4Schedule II-E-3.5Schedule II-E-3.5Schedule II-E-3.5Goldule II-E-3.5Goldule II-E-3.5Goldule II-E-3.5139II-E-3.6Schedule II-E-3.5Schedule II-E-3.5ADFIIObscription of Tuning DifferencesWitnessVictoria R. ShupakGo to Sheet140II-E-3.7Schedule II-E-3.7Adjustments to ADFIIWitnessWitnessVictoria R. ShupakGo to Sheet142II-E-3.8Schedule II-E-3.7Adjustments of ACcumulated Depreciation - Book and TaxWitnessWitnessVictoria R. ShupakGo to Sheet143II-E-3.8Schedule II-E-3.7AdjustmentsVictoria R. ShupakGo to SheetSheet144II-E-3.8Schedule II-E-3.7AdjustmentsVictoria R. ShupakGo to					
13311-E-3 2Schedule 11-E-3.2 Federal Income Tax Tuming Differences ReconciliationWitness: Victoria RShupakGo Io Sheet13411-E-3.3Schedule 11-E-3.2 Plant AdjustmentsWaterWitness: Victoria RShupakGo Io Sheet13511 E-3.3 (W)Schedule 11-E-3.3 (W) - Plant Adjustments - WaterWitness: Victoria RShupakGo Io Sheet13611 E-3.3 (Sh)Schedule 11-E-3.3 (S) Plant Adjustments - WaterWitness: Victoria RShupakGo Io Sheet13711 E-3.3 (Sh)Schedule 11-E-3Schedule 11-E-3Schedule 11-E-3Go Io Sheet13811-C-3.4Schedule 11-E-3A Consolidation/Inter-Corporate Tax AllocationWitness: Victoria RShupakGo Io Sheet13911-C-3.5Schedule 11-E-3A DEFITDescription of Tuming DifferencesWitness: Victoria RShupakGo Io Sheet14011-E-3.7Schedule 11-E-3A Adjustments to ADFITDescription of Accumulated Depreciation - Book and TaxWitness: Victoria RShupakGo Io Sheet14211-E-3.8Schedule 11-E-3A Reconciliation of Accumulated Depreciation - Book and TaxWitness: Victoria RShupakGo Io Sheet14311-E-3.8Schedule 11-E-3.10 TIC UnilizedWitness: Victoria RShupakGo Io Sheet14311-E-3.8Schedule 11-E-3.70Schedule 11-E-3.70 Adjustments of ACCumulated Depreciation - Book and TaxWitness: Victoria RShupakGo Io Sheet14411-E-3.8Schedule 11-E-3.70 TIC UnilizedWitness: Victoria RShupak </td <td></td> <td></td> <td>Schedule II-E-3 Federal Income Fax Calculation</td> <td></td> <td></td>			Schedule II-E-3 Federal Income Fax Calculation		
134II-E-3.3Schedule II-E-3.3 Plant AdjustmentsGo to Sheet135II E-3.3 (W)Schedule II-E-3.3 Plant Adjustments - WaterWitness Victoria R ShupakGo to Sheet136II E-3.3 (S)Schedule II-E-3.3 (W) - Plant Adjustments - WaterWitness Victoria R. ShupakGo to Sheet137II E-3.3 (SH)Schedule II-E-3 3 Plant Adjustments - SharedWitness Victoria R. ShupakGo to Sheet137II E-3.4Schedule II-E-3 4 Consolidation/Inter-Corporate Tax AllocationWitness Victoria R. ShupakGo to Sheet139II-E-3.4Schedule II-E-3 6 ADFIIGo to SheetWitness' Victoria R. ShupakGo to Sheet140II-E-3.6Schedule II-E-3 7 Adjustments to ADFIIWitness' Victoria R. ShupakGo to Sheet141II-E-3.7Schedule II-E-3 7 Adjustments to ADFIIWitness' Victoria R. ShupakGo to Sheet142UI-E-3 7.aSchedule II-E-3 8 ADFIIWitness' Victoria R. ShupakGo to Sheet143II-E-3.8Schedule II-E-3.9 Analysis of ICSWitness' Victoria R. ShupakGo to Sheet144II-E-3.10Schedule II-E-3.10 ITC UtilizedSchedule II-E-3.10 ITC UtilizedSchedule II-E-3.10 ITC UtilizedSchedule II-E-3.11 CUtilized - Stand Alone BasisWitness' Victoria R. ShupakGo to Sheet143II-E-3.12Schedule II-E-3.13 ITC Utilized - Stand Alone BasisWitness' Victoria R. ShupakGo to Sheet144II-E-3.15Schedule II-E-3.14 AdjustmentsSchedule II-E-3.14Go to Sheet145II-E-3.16Schedule II-E-3.11 Adjustments<					
135II E-3.3(W)Schedule II-E-3.3(W) - Plant Adjustments - WaterWitness Victoria R ShupakGu to Sheet136II E-3.3(Sh)Schedule II-E-3.3(Sh) Plant Adjustments - WaterWitness Victoria R. ShupakGo to Sheet137II E-3.3(Sh)Schedule II-E-3.3 Plant Adjustments - SharedWitness Victoria R. ShupakGo to Sheet138II-E-3.4Schedule II-E-3.3 Plant Adjustments - Corporate Tax AllocationWitness. Victoria R. ShupakGo to Sheet139II-E-3.5Schedule II-E-3.6 ADFITSchedule II-E-3.6 ADFITWitness. Victoria R. ShupakGo to Sheet140II-E-3.7Schedule II-E-3.7 Adjustments to ADFITDescription of Timing DifferencesWitness. Victoria R. ShupakGo to Sheet141II-E-3.8Schedule II-E-3.7 Adjustments to ADFITBook and TaxWitness. Victoria R. ShupakGo to Sheet143II-E-3.8Schedule II-E-3.8 ADFIT - Plant AdjustmentsGo to SheetWitness. Victoria R. ShupakGo to Sheet144II-E-3.8Schedule II-E-3.9 Analysis of ICSWitnessWitness. Victoria R. ShupakGo to Sheet144II-E-3.10Schedule II-E-3.11 IIC Generated But Not UtilizedWitness. Victoria R. ShupakGo to Sheet147II-E-3.12Schedule II-E-3.12 IIC Utilized - Stand Alone BasisWitness. Victoria R. ShupakGo to Sheet148II-E-3.13Schedule II-E-3.13 IIC Generated But Not UtilizedWitness: Victoria R. ShupakGo to Sheet149II-E-3.14Schedule II-E-3.13 Analysis of Additional Depieciation RequestedWitness: Victoria R. Shup			Schedule 11-E-3.2 Federal Income Tax Timing Differences Reconciliation		
136II E-3.3(S)Schedule II-E-3.3(S) Plant Adjustments - WastewaterWitness Victoria R. ShupakGo to Sheet137II E-3.3(SH)Schedule II-E-3 4 Consolidation/Inter-Corporate Tax AllocationWitness Victoria R. ShupakGo to Sheet138II-E-3.4Schedule II-E-3 4 Consolidation/Inter-Corporate Tax AllocationWitness Victoria R. ShupakGo to Sheet139II-E-3.5Schedule II-E-3 5 ADFIIDescription of Timing DifferencesWitness Victoria R. ShupakGo to Sheet140II-E-3.6Schedule II-E-3 7 Adjustments to ADFITSchedule II-E-3 7 Adjustments to ADFITGo to Sheet141II-E-3.7.aSchedule II-E-3 7 a Reconciliation of Accumulated Depreciation - Book and TaxWitness Victoria R. ShupakGo to Sheet142II-E-3.8Schedule II-E-3.8 ADFIT - Plant AdjustmentsWitness Victoria R. ShupakGo to Sheet144II-E-3.9Schedule II-E-3.8 ADFIT - Plant AdjustmentsWitness Victoria R. ShupakGo to Sheet145II-E-3.10Schedule II-E-3.10 ITC UtilizedSchedule II-E-3.11 ITC Generated But Not UtilizedWitness: Victoria R. ShupakGo to Sheet147II-E-3.12Schedule II-E-3.12 IIC Utilized - Stand Alone BasisWitness: Victoria R. ShupakGo to Sheet148II-E-3.15Schedule II-E-3.14 ANRUC Account 255Witness: Victoria R. ShupakGo to Sheet149II-E-3.16Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R. ShupakGo to Sheet150II-E-3.16Schedule II-E-3.15 Analysis of Additional Depreciation Requested </td <td></td> <td></td> <td></td> <td></td> <td></td>					
137II E-3.3(SH)Schedule II-E-3 9 Plant Adjustments - SharedWitnessWitnessVictoria RShupakGo to Sheet138II-E-3.4Schedule II-E-3 4 Consolidation/Inter-Corporate Tax AllocationWitnessWitnessVictoria R. ShupakGo to Sheet139II-E-3.5Schedule II-E-3 6 ADFIIDescription of Timing DifferencesWitnessVictoria R. ShupakGo to Sheet140II-E-3 6Schedule II-E-3 7 Adjustments to ADFIIOp to SheetWitnessVictoria RShupakGo to Sheet141II-E-3.7Schedule II-E-3 7 a Reconciliation of Accumulated Depreciation - Book and TaxWitnessVictoria RShupakGo to Sheet143II-E-3.8Schedule II-E-3.9AlgustmentsGo to SheetWitnessVictoria RShupakGo to Sheet144II-E-3.10Schedule II-E-3.10 ITC UtilizedWitnessVictoria RShupakGo to Sheet145II-E-3.11Schedule II-E-3.11 ITC Generated But Not UtilizedWitness: Victoria RShupakGo to Sheet146II-E-3.12Schedule II-E-3.13 ITC ElectionWitness: Victoria RShupakGo to Sheet149II-E-3.14Schedule II-E-3.14 ANRC/ Account 255WitnessWitness: Victoria RShupakGo to Sheet149II-E-3.16Schedule II-E-3.15 Adalysis of Additional Depreciation RequestedWitness: Victoria RShupakGo to Sheet150II-E-3.16Schedule II-E-3.15 Adalysis of Additional Depreciation RequestedWitness: Victoria RShupakGo to Sh			Jochedule 11-6-3.3(W) - Plant Adjustments - Water		
138II-E-3.4Schedule II-E-3 4 Consoludation/Inter-Corporate Tax AllocationWitness. Victoria R. ShupakGo to Sheet139II-E-3.5Schedule II-E-3 5 ADFIIOstoria R. ShupakGo to Sheet140II-E-3.6Schedule II-E-3 6 ADFII - Description of Timing DifferencesWitness. Victoria R. ShupakGo to Sheet141II-E-3.7Schedule II-E-3 7 Adjustments to ADFIIWitness. Victoria R. ShupakGo to Sheet142II-E-3.8Schedule II-E-3.7 a Reconcultation of Accumulated Depreciation - Book and TaxWitness. Victoria R. ShupakGo to Sheet143II-E-3.8Schedule II-E-3.9 Analysis of IICsWitnessVictoria R. ShupakGo to Sheet144II-E-3.10Schedule II-E-3.9 Analysis of IICsWitnessVictoria R. ShupakGo to Sheet146II-E-3.11Schedule II-E-3.11 IIC Generated But Not UtilizedWitnessVictoria R. ShupakGo to Sheet147II-E-3.12Schedule II-E-3.12 IIC Utilized - Stand Alone BasisWitnessVictoria R. ShupakGo to Sheet149II-E-3.14Schedule II-E-3.15Schedule II-E-3.15Schedule II-E-3.16Schedule II-E-3.16Schedule II-E-3.16150II-E-3.16Schedule II-E-3.15Schedule II-E-3.16Schedule II-E-3.16Schedule II-E-3.16Go to Sheet151II-E-3.16Schedule II-E-3.15Schedule II-E-3.15Schedule II-E-3.16Go to Sheet150II-E-3.16Schedule II-E-3.15Schedule II-E-3.16Go to Sheet151II-E-3.16Schedule II-E-3.15Sche	130		Ischedule II-E-3.3(5) Flant Adjustments - Wastewater	Witness Victoria R. Shupak	
139JI-E-3.5Schedule II-E-3 5 ADFITWitness Victoria R. ShupakGo to Sheet140JI-E-3 6Schedule II-E-3 6 ADFII - Description of Thing DifferencesWitness Victoria R. ShupakGo to Sheet141II-E-3.7Schedule II-E-3 7 A algustments to ADFIIWitness Victoria R. ShupakGo to Sheet142II-E-3.7Schedule II-E-3 7 A geconciliation of Accumulated Depreciation - Book and TaxWitness Victoria R. ShupakGo to Sheet143II-E-3.8Schedule II-E-3.9Schedule II-E-3.9 ADFIT - Plant AdjustmentsWitness Victoria R. ShupakGo to Sheet144II-E-3.9Schedule II-E-3.9 Int AdjustmentsWitness Victoria R. ShupakGo to Sheet145II-E-3.10Schedule II-E-3.0 ITC UtilizedWitness Victoria R. ShupakGo to Sheet146II-E-3.12Schedule II-E-3.11 ITC Generated But Not UtilizedWitness: Victoria R. ShupakGo to Sheet148II-E-3.13Schedule II-E-3.13 ITC Generated But Not UtilizedWitness: Victoria R. ShupakGo to Sheet149II-E-3.14Schedule II-E-3.13 ITC ElectionWitness: Victoria R. ShupakGo to Sheet149II-E-3.15Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R. ShupakGo to Sheet150II-E-3.15Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R. ShupakGo to Sheet151II-E-3.16Schedule II-E-3.16 Additional Depreciation RequestedWitness: Victoria R. ShupakGo to Sheet151II-E-3.16Schedule II-E-3.16 Add					
140JI-E-3 6Schedule II-E-3 6 ADFIT - Description of Timing DifferencesWitness. Victoria R ShupakGo to Sheet141II-E-3 7. ASchedule II-E-3 7 Adjustments to ADFITWitness Victoria R ShupakGo to Sheet142II-E-3 7. ASchedule II-E-3 7 Adjustments to ADFITPlant AdjustmentsGo to Sheet143II-E-3 8Schedule II-E-3 7 AdjustmentsWitness Victoria R ShupakGo to Sheet144II-E-3.8Schedule II-E-3.9 Analysis of ICsWitness Victoria R ShupakGo to Sheet144II-E-3.10Schedule II-E-3.10 UtilizedWitness Victoria R ShupakGo to Sheet146II-E-3.11Schedule II-E-3.11 IIC Generated But Not UtilizedWitness Victoria R ShupakGo to Sheet147II-E-3.12Schedule II-E-3.12 IIC Utilized - Stand Alone BasisWitness: Victoria R ShupakGo to Sheet148II-E-3.13Schedule II-E-3.14 NARCA Account 255Witness: Victoria R ShupakGo to Sheet149II-E-3.15Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R ShupakGo to Sheet150II-E-3.16Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R ShupakGo to Sheet151II-E-3.16Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R ShupakGo to Sheet151II-E-3.16Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R ShupakGo to Sheet152II-E-3.16Schedule II-E-3.15 Analysis of Additional Depreciation Req					
141II-E-3.7Schedule II-E-3 7 Adjustments to ADFITWitness Victoria R ShupakGo to Sheet14211-E-3.7Schedule II-E-3 7 a Reconciliation of Accumulated Depreciation - Book and TaxWitness Victoria R ShupakGo to Sheet14311-E-3.8Schedule II-E-3.8 ADFIT - Plant AdjustmentsWitness Victoria R ShupakGo to Sheet14411-E-3.8Schedule II-E-3.9 Analysis of IICsWitness Victoria R ShupakGo to Sheet14411-E-3.10Schedule II-E-3.10 TC UtilizedWitness Victoria R ShupakGo to Sheet14511-E-3.11Schedule II-E-3.11 ITC Generated But Not UtilizedWitness: Victoria R ShupakGo to Sheet14611-E-3.12Schedule II-E-3.12 TC UtilizedStand Alone BasisWitness: Victoria R ShupakGo to Sheet14711-E-3.13Schedule II-E-3.12 TC ElectionWitness: Victoria R ShupakGo to Sheet14911-E-3.14Schedule II-E-3.14 MARC Account 255Witness: Victoria R ShupakGo to Sheet15011-E-3.15Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R ShupakGo to Sheet15111-E-3.16Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R ShupakGo to Sheet15111-E-3.16Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R ShupakGo to Sheet15111-E-3.16Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R ShupakGo to Sheet15111-E-3.16Schedule II-E-3.15 Ana					
14211-E-3 7, aSchedule II-E-3 7 a Reconciliation of Accumulated Depreciation - Book and TaxWitness Victoria R ShupakGo to Sheet14311-E-3.8Schedule II-E-3 7 a Reconciliation of Accumulated Depreciation - Book and TaxWitness Victoria R ShupakGo to Sheet14411-E-3.9Schedule II-E-3.9 ADFIT - Plant AdjustmentsWitness Victoria R ShupakGo to Sheet14511-E-3.10Schedule II-E-3.0 ITC UtilizedWitness Victoria R. ShupakGo to Sheet14611-E-3.11Schedule II-E-3.11 ITC Generated But Not UtilizedWitness: Victoria R. ShupakGo to Sheet14711-E-3.12Schedule II-E-3.11 ITC Generated But Not UtilizedWitness: Victoria R. ShupakGo to Sheet14811-E-3.13Schedule II-E-3.13 ITC ElectionWitness: Victoria R. ShupakGo to Sheet14911-E-3.14Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R. ShupakGo to Sheet15011-E-3.15Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R. ShupakGo to Sheet15111-E-3.16Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R. ShupakGo to Sheet15111-E-3.16Schedule II-E-3.15 Analysis of Additional Deprecied Excess Deferred TaxesWitness: Victoria R. ShupakGo to Sheet					
14311-E-3.8Schedule II-E-3.8 ADFIT - Plant AdjustmentsGu to Sheet14411-E-3.9Schedule II-E-3.9 Analysis of ICsWitness' Victoria R ShupakGu to Sheet14511-E-3.10Schedule II-E-3.10 TC UtilizedWitness' Victoria R ShupakGu to Sheet14611-E-3.11Schedule II-E-3.11 ITC Generated But Not UtilizedWitness: Victoria R ShupakGu to Sheet14711-E-3.12Schedule II-E-3.11 ITC Generated But Not UtilizedWitness: Victoria R ShupakGu to Sheet14811-E-3.13Schedule II-E-3.12 TC ElectionWitness: Victoria R ShupakGu to Sheet14911-E-3.14Schedule II-E-3.15 Analysis of Additional Depicciation RequestedWitness: Victoria R ShupakGu to Sheet15011-E-3.15Schedule II-E-3.15 Analysis of Additional Depiccied and Unprotected Excess Deferred TaxesWitness: Victoria R ShupakGu to Sheet15111-E-3.16Schedule II-E-3.15 Analysis of Additional Depiced Attion RequestedWitness: Victoria R ShupakGu to Sheet					
144II-E-3.9Schedule II-E-3.9 Analysis of ICSWitness: Victoria R ShupakGo to Sheet145II-E-3.10Schedule II-E-3.10 ITC UtilizedWitness: Victoria R. ShupakGo to Sheet146II-E-3.11Schedule II-E-3.11 ITC Generated But Not UtilizedWitness: Victoria R. ShupakGo to Sheet147II-E-3.12Schedule II-E-3.12 IIC Utilized - Stand Alone BasisWitness: Victoria R. ShupakGo to Sheet148II-E-3.13Schedule II-E-3.13 ITC ElectionWitness: Victoria R. ShupakGo to Sheet149II-E-3.14Schedule II-E-3.14 MARUC Account 255Witness: Victoria R. ShupakGo to Sheet150II-E-3.15Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R. ShupakGo to Sheet151II-E-3.16Schedule II-E-3.16 Analysis of Additional Depreciation RequestedWitness: Victoria R. ShupakGo to Sheet151II-E-3.16Schedule II-E-3.16 Analysis of Additional Depreciation RequestedWitness: Victoria R. ShupakGo to Sheet					
145II-E-3.10Schedule II-E-3.10 ITC UtilizedWitness: Victoria R. ShupakGo to Sheet146II-E-3.11Schedule II-E-3.11 ITC Generated But Not UtilizedWitness: Victoria R. ShupakGo to Sheet147II-E-3.12Schedule II-E-3.12 Utilized - Stand Alone BasisWitness: Victoria R. ShupakGo to Sheet148II-E-3.13Schedule II-E-3.13 ITC ElectionWitness: Victoria R. ShupakGo to Sheet149II-E-3.14Schedule II-E-3.14 NARUC Account 255Witness: Victoria R. ShupakGo to Sheet150II-E-3.15Schedule II-E-3.15 Analysis of Additional Depreciation RequestedWitness: Victoria R. ShupakGo to Sheet151II-E-3.16Schedule II-E-3.15 Analysis of Protected and Unprotected Excess Deferred TaxesWitness: Victoria R. ShupakGo to Sheet					
146       J1-E-3.11       Schedule J1-E-3.11 JTC Generated But Not Utilized       Witness: Victoria R. Shupak       Go to Sheet         147       J1-E-3.12       Schedule J1-E-3.12 JTC Utilized - Stand Alone Basis       Witness: Victoria R. Shupak       Go to Sheet         148       J1-E-3.13       Schedule J1-E-3.13 JTC Election       Witness: Victoria R. Shupak       Go to Sheet         149       J1-E-3.14       Schedule J1-E-3.14 NARUC Account 255       Witness: Victoria R. Shupak       Go to Sheet         150       J1-E-3.15       Schedule II-E-3.15 Analysis of Additional Depictation Requested       Witness: Victoria R. Shupak       Go to Sheet         151       J1-E-3.16       Schedule II-E-3.15 Analysis of Additional Depicted Excess Deferred Taxes       Witness: Victoria R. Shupak       Go to Sheet					
147IJ-E-3.12Schedule II-E-3.12 11C Utilized - Stand Alone BasisWitness Victoria R ShupakGo to Sheet148II-E-3 13Schedule II-E-3.13 ITC ElectionWitness Victoria R ShupakGo to Sheet149II-E-3.14Schedule II-E-3.14 NARUC Account 255Witness Victoria R. ShupakGo to Sheet150II-E-3.15Schedule II-E-3.16 Amortization of Protected and Unprotected Excess Deferred TaxesWitness: Victoria R. ShupakGo to Sheet151II-E-3.16Schedule II-E-3.16 Amortization of Protected and Unprotected Excess Deferred TaxesWitness: Victoria R. ShupakGo to Sheet	146	1I-E-3.11		Witness: Victoria R. Shupak	Go to Sheet
148       II-E-3 13       Schedule II-E-3.13 ITC Election       Witness: Victoria & Shupak       Go fo Sheet         149       II-E-3.14       Schedule II-E-3.14 MARUC Account 255       Witness: Victoria & Shupak       Go fo Sheet         150       II-E-3.15       Schedule II-E-3.15 Analysis of Additional Depreciation Requested       Witness: Victoria & Shupak       Go fo Sheet         151       II-E-3.16       Schedule II-E-3.16 Analysis of Protected and Unprotected Excess Deferred Taxes       Witness: Victoria & Shupak       Go lo Sheet	147	II-E-3.12	Schedule II-E-3.12 IIC Utilized - Stand Alone Basis	Witness Victoria R Shupak	Go to Sliget,
151 II-E-3 16 Schedule II-E-3.16 Amortization of Protected and Unprotected Excess Deferred Taxes Witness: Victoria R. Shupak Go to Sheet	3 148		Schedule II-E-3.13 ITC Election	Witness' Victoria R Shupak	
151 II-E-3 16 Schedule II-E-3.16 Amortization of Protected and Unprotected Excess Deferred Taxes Witness: Victoria R. Shupak Go to Sheet	<b>Q</b> 149		Schedule II-E-3.14 NARUC Account 255	Witness: Victoria R. Shupak	
1 152 J11-E-3 1/ ISChedule II-E-3 17 Analysis of Excess Deferred laxes by Timing Difference Witness: Victoria R. Shupak Go to Sheet					
	1 152	111-E-3 1/	Jschedule II-L-3 1/ Analysis of Excess Deferred laxes by Timing Difference	Witness: Victoria R. Shupak	jGo la Sheet

Line No.	Тар	Schedule Name	Witness	Link
Line No 153	Tab 11-E-3 18	Schedule II-E-3.18 Effects of Post Test Year Adjustment	Witness Victoria R. Shupak	Go to Sheet
155	II-E-3 19	Schedule II-E-3.10 List of FIT Testimony	Witness, Victoria R. Shupak	Go to Sheet
155	II-E-3.20	Schedule 11-E-3 20 History of Tax Normalization	Witness: Victoria R Shupak	Go to Sheet
156	JI-C-3.21	Schedule II-L-3 21 Tax Elections, IRS Audit Status and Private Letter Rulings	Witness: Victoria R Shupak	Go to Sheet
157	II-E-3 22	Schedule II-E-3 22 Method of Accounting for ADFIT Related to NOL Carryforward	Witness Victoria R. Shupak	Go to Sheet
158	II-E-3.23	Schedule 11-E-3 23 Federal Tax Returns	Witness: Victoria R Shupak	Go to Sheet
159	11-E-4	Schedule II-E-4 Other Expenses	Witness Brian Bahr	Go to Sheet
160	II-E-4.1	Schedule II-E-4 1 Deferred Expenses from Prior Dockets	Witness: Brian Bahi	Go to Sheet
161	II-E-4 2	Schedule II-E-4 2 Below the Line Expenses	Witness Brian Bahr	Go to Sheet
162	II-E-4 3	Schedule II-E-4 3 Nonrecurring of Extraoidinary Expenses	Witness: Brian Bahr	Go To Sheet
163	II-E-4.4	Schedule II-E-4 4 Rate Case Expenses	Witness Brian Bahr	GO TO SHEEK
164	II-E-4 5	Schedule II-E-4 5 Extraordinary Property Losses	Witness Brian Bahr	Go to Sheet
1.65	11-E-4.6	Schedule II-E-4.6 Expenses Previously Denied by the Commission	Witness Brian Bahr	Go to Sheet
166	11-E-S	Schedule II-E-5 Other Revenues Items (Credit)	Witness Brian Bahr	Go to Sheet
167	II-F.a.c.d	Schedule II-F.a.c.d Functionalization Factors	Witness Edward Taussig	Go to Sheet
168	11-F.b,f	Schedule II-F.b.f Functionalization factors - Description and Rationale of Factors	Witness Edward Taussig	Go to Sheet
169	II-F.e	Schedule II-F e Enumeration of cost items subject to allocation factor	Witness, Brian Bahr	Go lo Sheet
170	II-F g	Schedule II-F.g Allocation Factor Calculation	Witness' Edward Taussig	Go To Sheet
171	II-F.h	Schedule II-F.h Allocation or Classification Factor Special Studies	Witness: Edward Jaussig	Gu To Sheet
172	II-G	Schedule II-G Historic Operating Revenues	Witness' George Freitag	Go to Sheet,
173	II-G(W)	Schedule II-G (W) Historic Operating Revenues	Witness: George Freitag	Go lo Sheet
174	II-G(S)	Schedule II-G (S) Historic Operating Revenues	Witness George Freitag	Go to Sheet
175	II-G-1.a (W)	Schedule II-G-1 a(W) Number of Active and Inactive Connections - Water	Witness George Freitag	Go to Sheet Go to Sheet
176	II-G-1.a (S)	Schedule II-G-1.a(S) Number of Active and Inactive Connections - Wastewater	Witness' George Freitag	Go To Sheet
177	II-G-1.b	Schedule II-G-1 b Average Number of Connections	Witness. George Freitag	Go to Sheet
178	II-G-1 c-e (W)	Schedule II-G-L.c (W) Gallons Sold by Usage Block (unadjusted)- Water	Witness George Freitag	Go to Sheet
179	II-G-1.c-e (S)	Schedule II-G-1 c (S) Gallons Sold by Usage Block (unadjusted)- Wastewater	Witness: George Freitag Witness, George Freitag	Go lo Sheet
180	11-G-1.f	Schedule II-G-1 f Other Changes in Volume	Witness, George Freitag	Go To Sheet
181 182	II-G-1 g (W) II-G-1 g(S)	Schedule II-G-1 g(W) Fixed and Variable Revenues - Water Schedule II-G-1.g(S) Fixed and Variable Revenues - Wastewater	Witness George Freitag	Go To Sheet
182	II-G-1 g(S) III-G-1 h	Schedule II-G-Lig(5) Fixed and variable Revenues - wastewater Schedule II-G-Li, Customer Penalties and Miscellaneous Water and/or Wastewater Revenues	Witness George Freitag	Go to sheet
	II-G-1 2 (₩)	Schedule II-G-Lin Customer Penarties and Miscerianeous water and/in wastewater weenues Schedule II-G-L2 (W) Revenue Impact Data - Water Volume Sales	Witness George Freitag	Go To Sheet
184 185	II-G-1 7 (S)		Witness: George Freitag	Go To Sheet
185	11-G-1.3(1)	Schedule II-G-1.2(S) Revenue Impact Data - Wastewater Volumes Schedule II-G-1.3(1) Rate Comparison	Witness: George Freitag	Go to Sheet
180	II-G-1.3(2)	Schedule 11-G-1.3(2) Rate Comparison	Witness: George Freitag	Go to Sheet
188	II-G-1.3(3)	Schedurie 11-G-13(2) Rate Comparison	Witness: George Freitag	Go To Sheet
189	11-G-1 3(4)	Schedule 11-G-1.3 (4) Rate Comparison	Witness: George Freitag	Go to Sheet
185	II-G-1.3(5)	Schedule 11-G-13 (5) Rate Comparison	Witness: George Freitag	Go To Sheet
191	II-G-1.3(6)	Schedule 11-G-13 (6) Rate Comparison	Witness: George Freitag	Go lo Sheet
192	11-G-1 3(7)	Schedule II-G-13 (7) Rate Comparison	Witness: George Freitag	Go to Sheet
193	11-G-1 3(8)	Schedule 11-G-1.3 (8) Rate Comparison	Witness: George Freitag	Go To Sheet
194	11-G-1.3(9)	Schedule 11-G-1.3 (9) Rate Comparison	Witness: George Freitag	Go to Sheet
195	11-G-1.3(10)	Schedule II-G-I.3 (10) Rate Comparison	Witness George Freitag	Go to Sheet
196	11-G-1 3(11)	Schedule 11-6-1.3 (11) Rate Comparison	Witness, George Freitag	Go to Sheet
197	11-G-1 3(12)	Schedule II-G-1.3 (12) Rate Comparison	Witness: George Freitag	Go To Sheet
198	11-G-1.3(13)	Schedule II-C-1.3 (13) Rate Comparison	Wilness: George Freitag	Co to Sheet,
199	II-G-1.3(14)	Schedule II-C-1 3 (14) Rate Comparison	Witness: George Freitag	Go to Sheet
200	11-G-1.4 (W)	Schedule II-G-1 4(W) Customer Consumption	Witness: George Freitag	Go fo Sheet
201	11-G-1.4 (S)	Schedule II-G-1 4(5) Customer Consumption	Witness: George Freitag	Ge to Sheet
202	11-G-1.5	Schedule II-G-1 5 Accrued Revenues	Witness: Brian Bahr	Go to Sheet
203	II-G-1.6 (W)	Schedule II-G-1 6(W) Miscellaneous Revenues - Water	Witness: Brian Bahr	Go to Sheet
204	II-G-1.6 (S)	Schedule II-G-1 6(S) Miscellaneous Revenues - Wastewater	Witness: Brian Bahr	Go to Sheet
205	11-G-2 1 (W)	Schedule II-G-2 1(W) Connections Added and Lost - Water	Witness: George Freitag	Go to Sheet
206	II-G-2.1 (S)	Schedule II-G-2.1(S) Connections Added and Lost - Wastewater	Witness George Freitag	Go to Sheet
207	11-G-2.2 (W)	Schedule II-G-2.2(W) Monthly Water Usage Data - Water	Witness George Freitag	Go fo Sheet
208	11-G-2.2 (S)	Schedule II-G-2.2(S) Monthly Water Usage Data - Wastewale:	Witness George Freitag	Go fo Sheet
209	II-G-2 3(W)	Schedule II-G-2 3(W) Customer Classification History - Water	Witness: George Freitag	Go to Sheet
210	11-G-2 3(S)	Schedule II-G-2.3(S) Customer Classification History - Wastewater	Witness: George Freitag	Go to Sheet
211	11-G-2.4	Schedule II-G-2.4 Wholesale/Sales for Resale	Witness: Brian Bahr	Go to Sheet
212	11-G-2 5 (W)	Schedule II-G-2 S(W) Large Users - Water	Witness: George Freitag	Go to Sheet
213	11-G-2.5(5)	Schedule II-G-2.5(S) Large Users - Wastewater	Witness: George Freitag	Go to Sheet
214	11-G-2.6	Schedule II-G-2.6 Customer Adjustments	Witness: George Freitag	Go fo Sheet
215	11-G-2.7	Schedule 11-G-2.7 Customer Adjustment Data	Witness, George Freitag	Go to Sheet
216	11-G-2.8(W)	Schedule 11-G-2 8(W) Test Year Conncident Peak Data - Water	Witness: George Freitag	Go to Sheet Go to Sheet
217	11-G-2.8(S)	Schedule II-G-2.8(S) Test Year Councident Peak Data - Wastewater	Witness, George Freitag	Go to Sheet Go fo Sheet
218	11-G-3	Schedule II-G-3 Revenue Calculation Methodologies	Witness: George Freitag	
219	11-G-4	Schedule II-G-4 Weather Data	Witness: George Freitag	Go to Sheet
220	II-G-5	Schedule 11-G-5 Miscellaneous Fees	Witness' Brian Bahr Witness' George Frontag	Go to Stiget
221	<u>II-G-6</u>	Schedule II-G-6 Tarrif	Witness. George Freitag Witness Brian Bahr	Go to Sheet Go to Sheet
222	11-11-1	Schedule II-H-1 Cost of Service Study Schedule II-H-2 Contracts	Witness, George Freitag	Go to Sheet
222	17 11 2			
- 223	<u></u>			La la Shaat
- 223	111	Schedule III Rate Design	Witness: George Freitag	Go To Sheet
- 223	III IV-1	Schedule III Rate Design Schedule IV-1 Affiliate Expenses by NARUC Account	Witness: George Freitag Witness: Edward Taussig and Mujeeb Hafeez	Go fo Sheet
<b>223</b> 224 225 226	III IV-1 IV-2	Schedule III Rate Design Schedule IV-1 Affiliate Expenses by NARUC Account Schedule IV-2 Adjusted Affiliate Expenses	Witness: George Freitag Witness: Edward Taussig and Mujeeb Hafeez Witness: Edward Taussig and Mujeeb Hafeez	Go To Sheet Go To Sheet
- 223	III IV-1	Schedule III Rate Design Schedule IV-1 Affiliate Expenses by NARUC Account	Witness: George Freitag Witness: Edward Taussig and Mujeeb Hafeez	Go fo Sheet

Line No	Tab	Schedule Name	Witness	Link
	IV-4 1	Schedule IV-4.1 Allocation Manual	Witness' Mujeeb Hafeez	Go To Sheet
		Schedule IV-5 Capital Projects	Witness' Mujeeb Hafeez and Jeff Farney	Go to Sheet
	IV-6	Schedule IV-6 Adjustment to Test Year Expenses	Witness: Edward Taussig and Mujeeb Hafeez	Go To Sheet
	IV-7	Schedule TV-7 Statutory Requirements	Witness: Mujeeb Hafeez	Go to Sheet
	IV-8	Schedule IV-8 Services Provided to Affiliates	Witness' Edward Taussig	Go lo Sheet
		Schedule IV-9 Allocation of Affiliate Costs	Witness Edward Taussig and Mujeeb Hafeez	Go lo Sheet
		Schedule IV-10 Controls	Witness Mujeeb Hafeez and Edward Taussig	Go to Sheet
		Schedule IV-11 Affiliate Billing Methods	Witness' Edward Taussig	Go to Sheet
		Schedule IV-12.1 Affiliate Multijurisdictional Costs	Witness Mujeeb Hafeez	Go lo Sheet
		Schedule IV-12.2 Texas Affiliates and Regions	Witness. Edward Taussig	Go fo Sheet
	IV-13	Schedule JV-13 Affiliate Project Codes Created/Closed in Test Year	Witness: Mujeeb Hafeez	Go To Sheet
		Schedule IV-14 Affiliate Payroll	Witness Edward Taussig and Mujeeb Hafeez	Go lo Sheet
	1V-14.1	Schedule IV-14 1 Affiliate Contracts	Witness' Mujeeb Hafeez and Edward Taussig	Go to Sheet
	V-1	Schedule V-1 Audit Reports	Witness. Mujeeb Hafeez	Go To Sheet
	V-2	Schedule V-2 Budget Variance Reports	Witness: Edward Taussig	Go fo Sheet
	V-3	Schedule V-3 Operating and Capital Budgets	Witness' Edward Taussig	Go lo Sheet
	V-4	Schedule V-4 Unaccounted for Water	Witness George Freitag	Go to Sheet
	V-4 (1)	Schedule V-4 (1) Unaccounted for Water - Narrative	Witness George Freitag	Go to Sheet
	V-5	Schedule V-S Corporate History	Witness George Freitag	Go to Sheet
	VI-1.a	Schedule VI-1 a Compliance with TCFQ Rules	Witness: Timothy Williford	Go to Sheet
	VI-1 b	Schedule VI-1 b Compliance with TCEQ Rules	Watness: Timothy Williford	Go To Sheet
		Schedule VI-1.c Compliance with ICEQ Rules	Witness Timothy Williford	Go to Sheet
		Schedule VI-1 d Compliance with TCEQ Rules	Witness Timothy Williford	Go To Sheet
252	VI-7	Schedule VI-2 Customer Complaint Policy	Witness' Jeffrey McIntyre	Go lo Sheet
	VI-3	Schedule VI-3 Compliance with PUC Subst. R. 24 81(b)(4)	Witness Jeffrey McIntyre	Go to Sheet
		Schedule VI-4 Water Conservation	Witness: George Freitag	Go fo Sheet
	VI-5	Schedule VI-5 Meter Replacement Policy	Witness: George Freitag	Go to Sheet
256	Summary of NA Schedules	Summary of NA Schedules		Go to Sheet

## Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A Cost of Service Summary Witness: Jeffrey McIntyre

					Function	alization
Line	Description	Reference	Monarch Total	Func. Factor	Water	Wastewater
No	(a)	(b)	(c)	(d)	(e)	(f)
1	Operating and Maintenance Expenses	II-D-1	\$ 24,635,379	WTR-WWR	\$ 21,705,707	\$ 2,929,672
2	Depreciation, Amortization and Other Expenses	II-E-1	4,927,504	WTR-WWR	4,286,409	641,096
3	Taxes Other than Federal Income Taxes	II-E-2	1,864,673	WTR-WWR	1,653,910	210,763
4	Federal Income Taxes	II-E-3	1,541,681	WTR-WWR	1,376,268	165,413
5	Return on Rate Base	II-B	8,748,014	WTR-WWR	7,480,684	1,267,331
6	Other Expenses	II-E-4	(222,313)	WTR-WWR	(188,523)	(33,789)
7	Other Gross Up for Revenue Increase	II-A.1	60,031	WTR-WWR	52,827	7,204
8						
9	Total Unadjusted Cost of Service		41,554,968		36,367,281	5,187,688
10						
11	Less: Other Revenue Items - Credit	II-E-S	(96,614)	WTR-WWR	(90,432)	(6,182)
12						
13	Total Adjusted Cost of Service		41,458,355		36,276,849	5,181,507
14					, ,	
15	Amortization Recovered thru Riders		-		-	-
16	Deferred Expenses from Prior Dockets	II-E-4.1	-		-	-
17	Rate Case Expenses	II-E-4.4	45,576	WTR-WWR	40,108	5,469

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A.1 Cost of Service Summary - Other Gross Up for Revenue Increase Witness: Brian Bahr

[					Functio	onalization
Line				Reference	Water	Wastewater
No	(ā)	(b)	(c)	(d)	(e)	(f)
1 2	NET TO C	ROSS MULITPLIER CALCULATION				
3	NCI IU U	RUSS MULTPLIER CALCULATION				
4		Uncollectible Rate	0.8183%			
5		1 minus line 4	99.1817%			
6						
7		State Gross Receipts Effective Tax Rate - Test Year	0.2699%			
8	Stat	e Gross Receipts Effective Tax Rate, Net of Uncollectible	0.2677%			
9						
10		Texas Margins Effective Tax Rate - Test Year				
11		Texas Margins Effective Tax Rate, Net of Uncollectible	0.4587%			
12 13		Total (Line 4 + Line 8 + Line 11)	1.5447%			
14		10(a) (the 4 + the 6 + the 11)	1, 1447/0			
15		Net to Gross Multiplier	1.01569			
16						
17		Requested Revenue Increase Prior to Gross Up	3,826,215			
18						
19		Other Gross Up for Revenue Increase	60,031	II-A	52,827	7,204
20						
21						
22 23	Uncoller	tible Rate Calculation				
24	Uncorrec	cible Rate calculation				
25		Water Bad Debt Expense	273,679	II-D-1		
26		Wastewater Bad Debt Expense	33,766			
27		Total Bad Debt Expense				
28						
29		Total Adjusted Revenue - Test Year	37,572,109	II-A-2		
30						
31 32		Uncollectible Rate	0.8183%			
33						
34	State Cr	oss Receipts Tax Rate Calculation				
35	<u></u>					
36		State Gross Receipts Tax - Test Year	101,399	II-E-2		
37						
38		Total Adjusted Revenue - Test Year	37,572,109	II-A-2		
39						
40		State Gross Receipts Effective Tax Rate - Test Year	0.2699%			
41 42						
42	Texas Ma	rgins Tax Rate Calculation				
44	<u> </u>	THE TWO INCO SHITCHIGHTON				
45		Texas Margins Tax - Test Year	173,782	II-E-2		
46			•	_		
47		Total Adjusted Revenue - Test Year	37,572,109	II-A-2		
48						
49		Texas Margins Effective Tax Rate - Test Year	0.4625%			
50						
51	L					

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

## Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-1 Cost of Service by Water/Wastewater Witness: Jeffrey McIntyre

Line No 1 2 3 4 5 6 7 7 8 9 10 11 12 13 14 15	No (a) 601 604 610 615 618 620 631 633 635 636 641 642 650	Description (b) Operating and Maintenance Expenses Salaries and Wages - Employees Employee Pensions and Benefits Purchased Water Purchased Water Purchased Power Chemicals Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Legal Contractual Services - Testing Contractual Services - Other Rental of Building/Real Property	Schedule (c) II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1	Monarch Total (d) 8,622,139 2,485,055 3,117,159 1,117,422 596,151 2,251,055 - 84,480 388,372	Func. Factor (e) WTR-WWR WTR-WWR WTR-WWR WTR-WWR WTR-WWR WTR-WWR WTR-WWR WTR-WWR	Water (f) 8,622,139 2,485,055 3,117,159 1,117,422 596,151 2,251,055	Wastewater (g) - - - - - - - - - - - - - - - - - - -
1 2 3 4 5 6 7 8 9 10 11 12 13 14	601 604 610 615 618 620 631 633 635 635 636 641 642	Operating and Maintenance Expenses Salaries and Wages - Employees Employee Pensions and Benefits Purchased Water Purchased Power Chemicals Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Testing Contractual Services - Other	II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1	8,622,139 2,485,055 3,117,159 1,117,422 596,151 2,251,055 - 84,480	WTR-WWR WTR-WWR WTR-WWR WTR-WWR WTR-WWR WTR-WWR WTR-WWR	8,622,139 2,485,055 3,117,159 1,117,422 596,151 2,251,055	(g) - - - - - - - -
2 3 4 5 6 7 8 9 10 11 12 13 14	604 610 615 618 620 631 633 635 636 641 642	Salaries and Wages - Employees Employee Pensions and Benefits Purchased Water Purchased Power Chemicals Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Testing Contractual Services - Other	II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1	2,485,055 3,117,159 1,117,422 596,151 2,251,055 - 84,480	WTR-WWR WTR-WWR WTR-WWR WTR-WWR WTR-WWR WTR-WWR	2,485,055 3,117,159 1,117,422 596,151 2,251,055	- - - -
3 4 5 6 7 8 9 10 11 12 13 14	604 610 615 618 620 631 633 635 636 641 642	Salaries and Wages - Employees Employee Pensions and Benefits Purchased Water Purchased Power Chemicals Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Testing Contractual Services - Other	II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1	2,485,055 3,117,159 1,117,422 596,151 2,251,055 - 84,480	WTR-WWR WTR-WWR WTR-WWR WTR-WWR WTR-WWR WTR-WWR	2,485,055 3,117,159 1,117,422 596,151 2,251,055	- - - -
4 5 7 8 9 10 11 12 13 14	604 610 615 618 620 631 633 635 636 641 642	Employee Pensions and Benefits Purchased Water Purchased Power Chemicals Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Testing Contractual Services - Other	II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1	2,485,055 3,117,159 1,117,422 596,151 2,251,055 - 84,480	WTR-WWR WTR-WWR WTR-WWR WTR-WWR WTR-WWR WTR-WWR	2,485,055 3,117,159 1,117,422 596,151 2,251,055	
5 6 7 8 9 10 11 12 13 14	610 615 618 620 631 633 635 636 641 642	Purchased Water Purchased Power Chemicals Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Testing Contractual Services - Other	II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1	3,117,159 1,117,422 596,151 2,251,055 - 84,480	WTR-WWR WTR-WWR WTR-WWR WTR-WWR WTR-WWR	3,117,159 1,117,422 596,151 2,251,055 -	- - - -
6 7 8 9 10 11 12 13 14	615 618 620 631 633 635 636 641 642	Purchased Power Chemicals Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Testing Contractual Services - Other	II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1 II-D-1	1, 117, 422 596, 151 2, 251, 055 - 84, 480	WTR-WWR WTR-WWR WTR-WWR WTR-WWR	1,117,422 596,151 2,251,055 -	
7 8 9 10 11 12 13 14	618 620 631 633 635 636 641 642	Chemicals Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Testing Contractual Services - Other	II-D-1 II-D-1 II-D-1 II-D-1 II-D-1	596,151 2,251,055 - 84,480	WTR-WWR WTR-WWR WTR-WWR	596,151 2,251,055 -	
8 9 10 11 12 13 14	620 631 633 635 636 641 642	Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Testing Contractual Services - Other	II-D-1 II-D-1 II-D-1 II-D-1	2,251,055 - 84,480	WTR-WWR WTR-WWR	2,251,055	
9 10 11 12 13 14	631 633 635 636 641 642	Contractual Services - Engineering Contractual Services - Legal Contractual Services - Testing Contractual Services - Other	II-D-1 II-D-1 II-D-1	84,480	WTR-WWR	-	-
10 11 12 13 14	633 635 636 641 642	Contractual Services - Engineering Contractual Services - Legal Contractual Services - Testing Contractual Services - Other	II-D-1 II-D-1	84,480		-	-
11 12 13 14	633 635 636 641 642	Contractual Services - Legal Contractual Services - Testing Contractual Services - Other	II-D-1 II-D-1		WTR-WWR	04 400	
12 13 14	636 641 642	Contractual Services - Other		388,372		84,480	-
13 14	641 642	Contractual Services - Other	II-D-1		WTR-WWR	388,372	-
13 14	641 642			1,807,574	WTR-WWR	1,807,574	-
14	642		II-D-1	269,720	WTR-WWR	269,720	-
		Rental of Equipment	II-D-1	59,864	WTR-WWR	59,864	_
		Transportation Expenses	II-D-1	647,102	WTR-WWR	647,102	-
16	656	Insurance - Vehicle	II-D-1	93,394	WTR-WWR	93,394	-
17	657	Insurance - General Liability	II-D-1	59,920	WTR-WWR	59,920	_
18	658	Insurance - Workman's Compensation	II-D-1	21,283	WTR-WWR	21,283	_
19	659	Insurance - Other	II-D-1	380,683	WTR-WWR	380,683	_
				380,083		360,063	-
20	660	Advertising Expenses	II-D-1		WTR-WWR		-
21	667	Regulatory Commission Expenses - Other	II-D-1	2,121	WTR-WWR	2,121	-
22	670	Bad Debt Expense	II-D-1	273,679	WTR-WWR	273,679	-
23	675	Miscellaneous Expenses		835,970	WTR-WWR	835,970	-
	675.99	Miscellaneous Expenses - Affiliate		(1,407,440)	WTR-WWR	(1,407,440)	-
25	701	Salaries and Wages - Employees	II-D-1	1,133,390	WTR-WWR	-	1,133,390
26	704	Employee Pensions and Benefits	II-D-1	339,016	WTR-WWR	-	339,016
27	710	Purchased Wastewater Treatment	II-D-1	245,660	WTR-WWR	-	245,660
28	711	Sludge Removal Expense	II-D-1	108,755	WTR-WWR	-	108,755
29	715	Purchased Power	II-D-1	167,322	WTR-WWR	-	167,322
30	718	Chemicals	II-D-1	78,968	WTR-WWR	-	78,968
31	720	Materials and Supplies	II-D-1	234,995	WTR-WWR	-	234,995
32	731	Contractual Services - Engineering	II-D-1	-	WTR-WWR	-	-
33	733	Contractual Services - Legal	II-D-1	7,330	WTR-WWR	-	7,330
34	735	Contractual Services - Testing	II-D-1	58,733	WTR-WWR	-	58,733
35	736	Contractual Services - Other	II-D-1	211,163	WTR-WWR	-	211,163
36	741	Rental of Building/Real Property	II-D-1	36,780	WTR-WWR	-	36,780
37	742	Rental of Equipment	II-D-1	8,368	WTR-WWR	-	8,368
38	750	Transportation Expenses	II-D-1	95,391	WTR-WWR	-	95,391
39	756	Insurance - Vehicle	II-D-1	12,736	WTR-WWR	_	12,736
40	757	Insurance - General Liability	II-D-1	8,171	WTR-WWR	-	8,171
41	758	Insurance - Workman's Compensation	II-D-1	2,903	WTR-WWR	-	2,903
42	759	Insurance - Other	II-D-1	51,794	WTR-WWR	_	51,794
43	760	Advertising Expenses	II-D-1	24,754	WTR-WWR		-
44	767	Regulatory Commission Expenses - Other	II-D-1	289	WTR-WWR	_	289
44	770	Bad Debt Expense	II-D-1 II-D-1	33,766	WTR-WWR	-	33,766
45	775	Miscellaneous Expenses	11-0-1	79,179	WTR-WWR	-	79,179
	775.99					-	
47	401	Miscellaneous Expenses - Affiliate	 	14,963	WTR-WWR	21,705,705	<u>14,963</u> 2,929,673
48	401	Operating and Maintenance Expenses	11-0-1	24,635,378		21,705,705	2,929,673
50	403	Depreciation, Amortization and Other Expenses	II-E-1	4,646,718	WTR-WWR	4,286,409	641,096
51	407	Other Expenses	II-E-4	(222, 313)	WTR-WWR	(188,523)	(33,789)
52	408	Taxes Other than Federal Income Taxes	II-E-2	1,690,891	WTR-WWR	1,500,206	190,686

## Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-1 Cost of Service by Water/Wastewater Witness: Jeffrey McIntyre

	Account		Reference			Functional	ization
Line	No	Description	Schedule	Monarch Total	Func. Factor	Water	Wastewater
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)
53	409.1	Federal Income Taxes, Utility Operating Income	II-E-3	1,541,681	WTR-WWR	1,376,268	165,413
54	409.11	State Income Taxes, Utility Operating Income	II-E-2	173,782	WTR-WWR	153,705	20,077
55		Return on Rate Base		8,748,014	WTR-WWR	7,480,684	1,267,331
56							
57		Total Unadjusted Cost of Service		41,214,150		36,314,452	5,180,486
58							
59	474	Less: Other Revenue Items - Credit	II-E-S	(96,614)	WTR-DIRECT/WTR-WWR	(90,432)	(6,182)
60		Other Gross Up for Revenue Increase		60,031		52,827	7,204
61		Total Adjusted Cost of Service	II-A	41,177,567		36,276,847	5,181,507
62							
63		Amortization Recovered thru Riders		-		-	-
64		Deferred Expenses from Prior Dockets	II-E-4.1	-		-	-
65		Rate Case Expenses	II-E-4.4	45,576	WTR-WWR	40,108	5,469
66							
67							
68	675	Miscellaneous Expenses		835,970			
	675.99	Miscellaneous Expenses - Affiliate		(1, 407, 440)			
70			II-D-1	(571,468)			
71							
		Miscellaneous Expenses		79,179			
73	775.99	Miscellaneous Expenses - Affiliate		14,963			
			II-D-1	94,142			

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

No Workpapers

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## Monarch Utilities I L.P. Docket No 50944 Fest Year Ending 12/31/2019 Schedule II-A-2 Statement of Income Witness Brian Bahr

Line No	NARUC Account (a)	Description (b)	Reference (c)	Per Book TY Ended 12/31/2019 (d)	Normalizing and Known & Measurable Adjustments (e)	Adjusted TY Ended 12/31/2019 (f)
1 2	400	Operating Revenues	II-A-2 1 & II-A-2.2	31,964,244	5,607,865	\$ 37,572,109
3						
4		UTILITY OPERATING EXPENSES				0.4 CDT 070
5	401	Operating Expenses	II-A-2.1 & IJ-A-2.2	21, 117, 750	3,517,629 582,270	24,635,379 4,927,505
7	403	Depreciation Expense Amortization of Utility Plant Acquisition Adjustment	II-A-2.1 & JI-A-2 2 II-A-2 1 & II-A-2 2	4,345,234	582,270	4,927,505
8	407.1	Amortization of Limited Term Plant	II-A-2 1 & II-A-2.2	_	-	-
9	407 2	Amortization of Property Losses	II-A-2 1 & II-A-2 2	**	-	-
10	407.3	Amortization of Other Utility Plant	II-A-2 1 & II-A-2.2	(130,074)	(92,240)	(222,313)
11	407.4	Amortization of Regulatory Assets	II-A-2 1 & II-A-2 2		- 262,274	1,690,891
12 13	408 409.1	laxes Other Than Income Federal Income Taxes, Utility Operating Income	II-A-2.1 & II-A-2 2 II-A-2 1 & II-A-2.2	1,428,618	1,541,681	1,541,681
14	409.1	State Income Taxes, Utility Operating Income	II-A-2 1 & II-A-2.2	167,309	6,472	1/3,782
15	409 12	Local Income Taxes, Utility Operating Income	II-A-2.1 & II-A-2.2	-	-	-
16	410	Deferred Income Fax	II-A-2 1 & II-A-2.2	-	-	-
17	401 1	Federal	II-A-2 1 & II-A-2.2	-	-	
18 19	401.11	State Total Deferred Income Tax	II-A-2 1 & II-A-2.2			
20	411.1	Provision for Deferred Income Taxes - Credit, Utility Operating Income	II-A-2.1 & II-A-2.2		-	-
21	122.0	Tax Credits		-		
22	412.1	Investment Tax Credit, Deferred to Future Periods, Utility Operating Income	II-A-2.1 & II-A-2 2	-	-	
23	412.2	Investment Tax Credit, Restored to Operating Income, Utility Operating Income	II-A-2 1 & II-A-2 2			-
24		Total Tax Credits			-	-
25 26		TOTAL UTILITY OPERATING EXPENSES	]	26,928,838	5,818,087	32,746,925
20 27 28		NET UTILITY OPERATING INCOME (LOSS)		5,035,406	(210,222)	4,825,184
29		OTHER OPERATING INCOME (LOSS)				
30	413	Income from Utility Plant Leased to Others	fI-A-2 1 & II-A-2 2	-	-	-
31	414	Gains (Losses) from Disposition of Utility Property	II-A-2 1 & II-A-2 2	14,423	425,616	440,039
32 33		TOTAL OTHER OPERATING INCOME (LOSS)		14,423	425,616	440,039
34		NON-OPERATING INCOME				
35	415	Revenues from Merchandising, Jobbing and Contract Work	II-A-2 1 & II-A-2.2	-	-	- ]
36	419	Interest & Dividend Income	II-A-2 1 & II~A-2.2	-		- 1
37	420	Allowance for Funds Used During Construction (AFUDC)	II-A-2.1 & II-A-2 2	~	-	-
38 39	421	Non-Utility Income TOTAL NON-OPERATING INCOME	1I-A-2 1 & II-A-2 2	(470)		(470)
40		TOTAL NON-OPERATING INCOME		(470)		(470)
41		NON-OPERATING DEDUCTIONS				
42	408 2	Taxes Other Than Income, Other Income and Deductions	II-A-2 1 & II-A-2 2	~	-	-
43	409.2	Income Taxes, Other Income and Deductions	II-A-2 1 & II-A-2 2	-	-	-
44 45	416	Costs & Expenses of Merchandising, Jobbing and Contract Work	II-A-2.1 & II-A-2 2	-	(2, 220)	
46	426	Miscellaneous Non-Utility Expenses FOTAL NON-OPERATING INCOME & DEDUCTIONS	II-A-2.1 & II-A-2 2	(39, 893)	(3,320)	(43,213)
47		TOTAL WON-OFLIGATING INCOME & DEDUCTIONS		(55, 655)	(3, 320)	(43,213)
48		INTEREST EXPENSE				
49	427	Interest Expense	II-A-2.1 & II-A-2 2	1,267,568	(6,428)	1,261,140
50	427 1	Interest on Debt to Associated Companies	II-A-2 1 & II-A-2.2	-	-	-
51	428	Amortization of Debt Discount & Expenses	II-A-2 1 & II-A-2.2	11,178	-	11,178
52 53	429	Amortization of Premium on Debt TOTAL INTEREST EXPENSE	-	1,278,746	(6, 428)	1,272,318
54		TOTAL INTEREST CAPENSE		1,270,740	(0, 428)	1,272,310
55		EXTRAORDINARY ITEMS				
56	433	Income	II-A-2 1 & II-A-2 2	-	-	
57		Deductions	II-A-2.1 & II-A-2 2	-	-	-
58		Income Taxes	II-A-2.1 & II-A-2.2	-	-	-
59 60		Other TOTAL EXTRAORDINDARY ITEMS	II-A-2 1 & II-A-2 2	-	~	
61		NET INCOME (LOSS)		3,731,660	218,502	3,950,162 11-/

#### Monarch Utilities I L P Docket No. 50944 Test Year Ending 12/31/7019 Schedule II-A-2 I Statement of Income - per Book Witness Brian Bahr

				Per (				
Line	NARUC Account	Description	Reference	1/1/2019 - 12/31/2019	1/1/2018 - 12/31/2018	s vari	ance %	Explanation of Variance
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	400	Operating Revenues	II-A-2.1(W)&(S)	\$ 31,964,244	\$ 30,804,930	1,159,314	3.76%	
2					}			
3		UTILITY OPERATING EXPENSES						
5	401	Operating Expenses	II-A-2.1(W)&(S)	21,117,750	20,490,994	626,756	3.06%	
6	403	Depreciation Expense	II-A-2.1(W)&(5)	4,345,234	3,790,933	554,301	14.62%	
7	406 407.1	Amortization of Utility Plant Acquisition Adjustment Amortization of Limited Term Plant	II-A-2 1(W)&(S) II-A-2 1(W)&(S)	-		-	0.00%	
9	407.2	Amortization of Property Losses	II-A-2 1(W)&(S)	-	-	-	0.00%	
10	407.3	Amortization of Other Utility Plant	II-A-2 1(W)&(S)	(130,074)	(116,798)	(13,276)	11.37%	
11 12	407.4 408	Amortization of Regulatory Assets Taxes Other Than Income	II-A-2 1(W)&(S) II-A-2 1(W)&(S)	1,428,618	975,634	452,984	0.00%	
12	408	laxes other inan income	11-A-2 1(W)Q(3)	1,420,010	373,034	152,501	40 45%	IXU admin in Monarch
13	409 1	Federal Income Taxes, Utility Operating Income	II-A-2 1(W)&(S)	-	-		0.00%	
14	409.11	State Income Taxes, Utility Operating Income	II-A-2 1(W)&(S)	167,309	161,702	5,607	3.47% 0.00%	
15 16	409.12 410	Local Income Taxes, Utility Operating Income Deferred Income Tax	II-A-2 1(W)&(S) II-A-2.1(W)&(S)	-	-	-	0 00%	
17	401 1	Federal	II-A-2.1(W)&(S)	-	-	-	0.00%	
18	401 11	State	II-A-2 1(W)&(S)				0.00%	
19 20	411.1	Total Deferred Income Tax Provision for Deferred Income Taxes - Credit, Utility Operating Income	II-A-2.1(W)&(5)		-		0.00%	
21	411.1	Tax Credits	11 // 2/1(0/0(3)				0 00%	
22	412.1	Investment Tax Credit, Deferred to Future Periods, Utility Operating Income	II-A-2.1(W)&(S)	-	-	-	0.00%	
23	412.2	Investment Tax Credit, Restored to Operating Income, Utility Operating Income Total Tax Credits	II-A-2 1(W)&(5)				0.00%	
25		TOTAL UTILITY OPERATING EXPENSES		26,928,838	25,302,465	1,626,373	6.43%	
26					5 500 105	(167 050)		
27		NET UTILITY OPERATING INCOME (LOSS)		5,035,406	5,502,465	(467,059)	-8.49%	
29		OTHER OPERATING INCOME (LOSS)						
30	413	Income from Utility Plant Leased to Others	II-A-2.1(W)&(S)	-		(), (),	0.00%	
31	414	Gains (Losses) from Disposition of Utility Property	II-A-2.1(W)&(S)	14,423	48,980	(34,557)	-70 55%	Increase related to lease closeouts in Monarch Shared
32		TOTAL OTHER OPERATING INCOME (LOSS)		14,423	48,980	(34,557)	- 70.55%	
33								
34 35	415	NON-OPERATING INCOME Revenues from Merchandising, Jobbing and Contract Work	II-A-2.1(W)&(S)	_		-	0 00%	
36	419	Interest & Dividend Income	II-A-2.1(W)&(S)	-	-	-	0 00%	
37	420	Allowance for Funds Used During Construction (AFUDC)	II-A-2 1(W)&(S)	-	-		0 00%	
38 39	421	Non-Utility Income TOTAL NON-OPERATING INCOME	II-A-2.1(W)&(S)	(470)	(1,182)	712	- 60 24%	
40		TOTAL NON-OPERATING INCOME			(1,102)		001217	
41		NON-OPERATING DEDUCTIONS						
42	408 2 409 2	Taxes Other Than Income, Other Income and Deductions	II-A-2.1(W)&(S) II-A-2.1(W)&(S)	-	-	- 1	0.00%	
44	416	Costs & Expenses of Merchandising, Jobbing and Contract Work	II-A-2.1(W)&(S)	-	-	-	0.00%	
45	426	Miscellaneous Non-Utility Expenses	II-A-2.1(W)&(S)	(39,893)	(64,187)	24,294	- 37.85%	Decrease related to S Buda settlement
46		JOTAL NON-OPERATING INCOME & DEDUCTIONS		(39,893)	(64,187)	24,294	- 37,85%	in 2018
40		SOLVE HON-OLCUVITING THOME & DEDUCITORS		(10,00)	(04,107)	24,294	- 57.03%	4
48		INTEREST EXPENSE						
49 50	427 427.1	Interest Expense	II-A-2.1(W)&(S) II-A-2.1(W)&(S)	1,267,568	1,209,080	58,488	4.84%	
51	427.1	Interest on Debt to Associated Companies Amortization of Debt Discount & Expenses	II-A-2.1(W)&(S)	11,178	11,178	-	0.00%	
52	429	Amortization of Premium on Debt		-	-	-	0.00%	
53 54		TOTAL INTEREST EXPENSE		1,278,746	1,220,258	58,488	4.79%	
\$5		EXTRAORDINARY I FEMS						
56	433	Income	II-A-2 1(W)&(5)		-	-	0 00%	
57		Deductions	II-A-2.1(W)&(S)	-	-	-	0.00%	
58 59		Income Taxes Other	II-A-2.1(W)&(S) II-A-2.1(W)&(S)	-	-	-	0 00%	
60		TOTAL EXTRAORDINDARY ITEMS		-	-			
61		NET INCOME (LOSS)		3,731,660	4,268,182	(536,522)	- 12 . 57%	l

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

# Monarch Utilities I L.P. Docket No 50944 Test Year Ending 12/31/2019 Schedule II-A-2 I(W) Statement of Income - Water - per Book Witness: Brian Bahr

	NARUC				-	Varia	ur	-
ne	Account	Description	Reference	2019 Total	2018 Total	s	<b>%</b>	Explanation of Variance
2	(a) 400	(b) Operating Revenues	(c) WP/II-A-2 1	(d) \$ 27,430,105 \$	(e) 26,363,912 \$	(f) 1,066,193	(g) 4.04%	(h)
3		UTILITY OPERATING EXPLOSES						
5	401	Operating Expenses	WP/II-A-2.1	18,168,397	17,589,374	579,023	3.29% 15.38%	Increase in depreciation expe
6	403	Depreciation Expense	WP/II-A-2.1	3,656,180	3,168,758	487,421	10 10%	related to transfer of assets
7	100			_			0.00%	STM
8	406 407.1	Amortization of Utility Plant Acquisition Adjustment Amortization of Limited Term Plant	WP/II-A-2.1 WP/II-A-2.1	-	-	-	0.00%	
9	407.2	Amortization of Property Losses	WP/II-A-2.1			(12,952)	0.00% 15.54%	Amortization on additions to
.0	407 3	Amortization of Other Utility Plant	WP/II-A-2.1	(96,284)	(83,331)	(12, 552)	13.34%	Amoreización on addretons co
L1   L2	407.4 408	Amortization of Regulatory Assets Taxes Other Than Income	WP/II-A-2.1 WP/II-A-2 1	1,247,534	858,315	389,219	45.35%	Increase due to TXU admin in
						,,		Monarch
1.3 1.4	409.1 409 11	Federal Income Taxes, Utility Operating Income State Income Taxes, Utility Operating Income	WP/II-A-2 1 WP/II-A-2.1	147,232	142,298	4,934	0.00% 3.47%	
15	409 12	Local Income Taxes, Utility Operating Income	WP/II-A-2.1	-	-	-	0.00%	
L6 L7	410 401.1	Deferred Income Tax Federal	WP/II-A-2 1 WP/II-A-2 1		-	-	0.00%	
18	401 11	State	WP/II-A-2 1			-	0.00%	4
19 20	411.1	Total Deferred Income Tax Provision for Deferred Income Taxes - Credit, Utility Operating Income					~	-
21		lax Credits		_			0.00%	
22 23	412.1 412 2	Investment Tax Credit, Deferred to Future Periods, Utility Operating Income Investment Tax Credit, Restored to Operating Income, Utility Operating Income	₩₽/II-A-2.1 ₩₽/II-A-2 1	-	-	-	0.00%	
24		Total Tax Credits		23,123,059	21,675,413	1,447,646	0.00%	-
25 26		TOTAL UTILITY OPERATING EXPENSES	-	23,123,039	21,075,415	1,447,040	6376	7
27 28		NET UTILITY OPERATING INCOME (LOSS)		4,307,046	4,688,498	(381,453)	- 79%	~
29		OTHER OPERATING INCOME (LOSS)						
30 31	413 414	Income from Utility Plant Leased to Others Gains (Losses) from Disposition of Utility Property	WP/II-A-2 1 WP/II-A-2 1	3,097	43,393	(40,296)	-92 86%	Increase related to lease
								closeouts in Monarch Shared
32 33		TOTAL OTHER OPERATING INCOME (LOSS)		3,097	43,393	(40,296)	-93%	-
34		NON-OPERATING INCOME					0 00%	
35 36	415 419	Revenues from Merchandising, Jobbing and Contract Work Interest & Dividend Income	WP/II-A-2.1 WP/II-A-2.1	-	-	-	0.00%	
37	420	Allowance for Funds Used During Construction (AFUDC)	WP/II-A-2.1	-	-	699	0.00% -62.82%	
38 39	421	NON-UTITY INCOME TOTAL NON-OPERATING INCOME	WP/II-A-2.1	<u>(414)</u> (414)	(1,112) (1,112)	699	-63%	-
10 11		NON-OPERATING DEDUCTIONS						
12	408 2	Taxes Other Than Income, Other Income and Deductions	WP/II-A-2 1	-	-	-	0 00%	
13 14	409 2 416	Income faxes, Other Income and Deductions Costs & Expenses of Merchandising, Jobbing and Contract Work	WP/II-A-2.1 WP/II-A-2.1	-	-	-	0 00%	
15	426	Miscellaneous Non-Utility Expenses	WP/II-A-2.1	(35,106)	(56,485)	21,379	-37 85%	Decrease related to S Buda
16		TOTAL NON-OPERATING INCOME & DEDUCTIONS	-	(35,106)	(56,485)			settlement in 2018
\$7				(771200)				-
18 19	427	INTERES] EXPENSE Interest Expense	WP/II-A-2.1	1,116,981	1,063,651	53,329	5 01%	
50	427.1	Interest on Debt to Associated Companies	WP/II-A-2.1	-	-	-	0.00%	
51	428 429	Amortization of Debt Discount & Expenses Amortization of Premium on Debt	WP/II-A-2 1 WP/II-A-2.1	9,837	9,837		0 00% 0.00%	
53 54		TOTAL INTEREST EXPENSE		1,126,817	1,073,488	53,329	5%	-
55		EXTRAORDINARY ITEMS						
56 57	433 434	Income	WP/II-A-2 1	-	-	-	0.00% 0.00%	
58	409.3	Deductions Income Taxes	WP/II-A-2 1 WP/II-A-2 1	-	-	-	0.00%	
59 50		OLNEI TOTAL EXTRAORDINDARY ITEMS	WP/II-A-2 1				0.00%	-
51		NET INCOME (LOSS)		3,148,633	3,603,030	(475,777)	- 114%	-1
								I

## <sup>\*</sup> Monarch Utilities I L.P. Docket No 50944 Test Year Ending 12/31/2019 Schedule II-A-2 I(S) Statement of Income - Wastewater - per Book Witness Brian Bahi

	NUR		1			Varia	ince	
Line	NARUC Account	Description	Reference	2019 Total	2018 Total	s	*	Explanation of Variance
No 1	(a) 400	(b)	(c) WP/11-A-2 1	(d) \$ 4,534,139	(e) \$ 4,441,018	(f) 93,121	(g) 2 10%	(h)
234	400	UTILITY OPERATING EXPENSES	wr/11-X-2 1	<b>3</b> 4,334,139	\$ 4,941,010	95,121	2 10%	
5	401	Operating Expenses	WP/II-A-2.1	2,949,353	2,901,620	47,733	1.65%	
6	403	Depreciation Expense	WP/II-A-2.1	689,055	622,175	66,880	10.75%	
7	406	Amortization of Utility Plant Acquisition Adjustment	WP/II-A-2.1	-	-	-	0.00%	
8 9	407 1 407.2	Amortization of Limited Term Plant Amortization of Property Losses	WP/II-A-2.1 WP/II-A-2.1				0.00%	
10	407.3	Amortization of Other Utility Plant	WP/II-A-2 1	(33,790)	(33,467)	(323)	0 97%	
11	407.4	Amortization of Regulatory Assets	WP/II-A-2 1	-	-	-	0 00%	
12	408	Taxes Other Than Income	WP/II-A-2.1	181,084	117,319	63,764	54.35%	Increase due to Monarch Shared
1.2	400.1	Federal Terrer Terrer Utality One stars Terrer	UD /77 4 3 1				0.00%	Cost in Monarch
13 14	409.1 409.11	Federal Income Taxes, Utility Operating Income State Income Taxes, Utility Operating Income	WP/II-A-2 1 WP/II-A-2 1	20,077	19,404	673	0 00% 3 47%	
15	409.11	Local Income Taxes, Utility Operating Income	WP/II-A-2.1	20,077	19,404	-	0 00%	
16	410	Deferred Income Tax	WP/II-A-2.1	-	-	-	0.00%	
17	401 1	Federal	WP/II-A-2 1	-	-	-	0 00%	
18	401 11	State	WP/II-A~2 1	-	-	-	0.00%	4
19 20	411 1	Total Deferred Income Tax Provision for Deferred Income Taxes - Credit, Utility Operating Income					0 00%	-  !
20	411 1	Tax Credits		-	-			
22	412 1	Investment Tax Credit, Deferred to Future Periods, Utility Operating Income	WP/II-A-2 1	-	-	-	0 00%	
23	412.2	Investment Tax Credit, Restored to Operating Income, Utility Operating Income	WP/11-A-2.1	-	-		0.00%	
24		Total Tax Credits			-	-	0.00%	
25 26		TOTAL UTILITY OPERATING EXPENSES		3,805,779	3,627,052	178,727	71.18%	
27		NET UTILITY OPERATING INCOME (LOSS)		728,361	813,967	(85,606)	-69.08%	_
28 29 30 31	413 414	OTHER OPERATING INCOME (LOSS) Income from Utility Plant Leased to Others Gains (Losses) from Disposition of Utility Property	WP/II-A-2.1 WP/II-A-2 1	11,326	5,587	5,739	0 00% 102.71%	Increase related to lease closeouts in Monarch Shared Cost
32 33		101AL OTHER OPERATING INCOME (LOSS)		11,326	5,587	5,739	102 71%	_
33 34 35 36 37 38	415 419 420 421	NON-OPERATING INCOME Revenues from Merchandising, Jobbing and Contract Work Interest & Dividend Income Allowance for Funds Used During Construction (AFUDC) Non-Utility Income	WP/II-A-2 1 WP/II-A-2 1 WP/II-A-2.1 WP/II-A-2.1	- - (56)	- - (70)		0.00% 0.00% 0.00% -19.10%	
39	921	TOTAL NON-OPERATING INCOME	WF/11-A-2.1	(56)	(70)	13	-19.10%	-
40								1
41	408 2	NON-OPERATING DEDUCTIONS					0 00%	
47	408 2	Taxes Other Than Income, Other Income and Deductions Income Taxes, Other Income and Deductions	WP/II-A-2 1 WP/II-A-2.1			-	0 00%	
44	416	Costs & Expenses of Merchandising, Jobbing and Contract Work	WP/11-A-2.1	-	-	-	0.00%	
45	426	Miscellaneous Non-Utility Expenses	WP/11-A-2.1	(4,787)	(7,702)	2,915	-37.85%	
46		TOTAL NON-OPERATING INCOME & DEDUCTIONS		(4,787)	(7,702)			_
47		INTERESI EXPENSE						
49	427	Interest Expense	WP/11-A-2 1	150,587	145,429	5,159	3.55%	
50	427 1	Interest on Debt to Associated Companies	WP/II-A-2.1	-	-	-	0 00%	
50	428	Amortization of Debt Discount & Expenses	WP/II-A-2 1	1,341	1,341	-	0 00%	
51 52	429	Amortization of Premium on Debt TOTAL INTEREST EXPENSE	WP/II-A-2 1	151,929	146,770	5,159	0.00%	-
53								1
54	433	EXTRAORDINARY ITEMS						
55 56	433 434	Income Deductions	WP/II-A-2 1 WP/II-A-2 1	-	-		0 00% 0.00%	,
57		Income Taxes	WP/II-A-2 1 WP/II-A-2 1		-		0.00%	
58	409.4	Other	WP/II-A-2.1	-			0.00%	
59		TOTAL EXTRAORDINDARY ITEMS		-		-	0 00%	
60		NET INCOME (LOSS)		583,028	665,152	(85,039)	49 19%	1

## Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-2 S Statement of Income - Test Year Adjusted Witness: Brian Bahr

ine No	Description (a)	Reference (b)	Book Recorded Income (c)	Normalizing and Annualizing Adjustments (d)	Adjusted Book Income (e)	Revenue Increase Requested (f)	Income Adjusted for Revenue Increase (g)
	400 - Operating Revenues	II-A-2.2(W)&(S)	\$ 31,964,244	\$ 5,607,865	\$ 37,572,109	\$ 3,886,246	\$ 41,458,35
	UTILITY OPERATING EXPENSES						
	401 - Operating Expenses	II-A-2.2(W)&(S)	21,117,750	3,517,629	24,635,379	-	24,635,37
	403 - Depreciation Expense	II-A-2.2(W)&(S)	4,345,234	582,270	4,927,505	-	4,927,50
	406 - Amortization of Utility Plant Acquisition Adjustment	II-A-2 2(W)&(S)	-	-	-	-	-
	407 1 - Amortization of Limited Term Plant 407.2 - Amortization of Property Losses	II-A-2 2(W)&(S) II-A-2 2(W)&(S)		-	_	-	
	407.3 - Amortization of Other Utility Plant	II-A-2 2(W)&(S)	(130,074)	(92,240)	(727, 313)	-	(222,3)
1	407 4 - Amortization of Regulatory Assets	II-A-2 2(W)&(S)	-	-	-	-	-
2	408 - Taxes Other Than Income	II-A-2.2(W)&(S)	1,428,618	262,274	1,690,891	~	1,690,89
3	409 1 - Federal Income Taxes, Utility Operating Income	II-A-2.2(W)&(S)	-	1,541,681	1,541,681	-	1,541,68
1	409.11 - State Income Taxes, Utility Operating Income	II-A-2 2(W)&(S)	167,309	6,472	173,782	-	173,78
5	409.12 - Local Income Taxes, Utility Operating Income 410 - Deferred Income Tax	II-A-2.2(W)&(S) II-A-2.2(W)&(S)	-			-	-
	410 1 - Federal	II-A-2 2(W)&(S)	_	_	_	_	_
3	410 11 - State	II-A-2.2(W)&(S)	-	-	_	_	-
	Total Deferred Income Tax	11 // // (0) (0)	-	-	-		
	411 1 - Provision for Deferred Income Taxes - Credit, Utility Operating Income	II-A-2 2(W)&(S)		-	-	-	-
1	Tax Credits				-	-	-
2	412.1 - Investment Tax Credit, Deferred to Future Periods, Utility Operating Income	II-A-2.2(W)&(S)	-	-	-	~	-
3	412.2 - Investment Tax Credit, Restored to Operating Income, Utility Operating Income Total Tax Credits	II-A-2 2(W)&(S)	· · · · · · · · · · · · · · · · · · ·				
	TOTAL UTILITY OPERATING EXPENSES		26,928,838	5,818,087	32,746,925		32,746,92
			20, 520, 050	5,010,007	5211101525		
	NET UTILITY OPERATING INCOME (LOSS)		5,035,406	(210,222)	4,825,184	3,886,246	8,711,43
	OTHER OPERATING INCOME (LOSS)						
	413 - Income from Utility Plant Leased to Others	II-A-2 2(W)&(S)	-	-	- 440.039	-	440.03
	414 - Gains (Losses) from Disposition of Utility Property TOTAL OTHER OPERATING INCOME (LOSS)	II-A-2.2(W)&(S)	<u>14,423</u> 14,423	425,616 425,616	440,039	-	440,03
			11,452	425,010	410,000		110,05
	NON-OPERATING INCOME						
5	415 - Revenues from Merchandising, Jobbing and Contract Work	II-A-2 2(W)&(S)	-	-	-	-	-
;	419 - Interest & Dividend Income	II-A-2.2(W)&(S)	-	-	-	-	-
	420 - Allowance for Funds Used During Construction (AFUDC)	II-A-2.2(W)&(S)	-	-	-	-	-
3	421 - Non-Utility Income TOTAL NON-OPERATING INCOME	II-A-2.2(W)&(S)	(470)	-	(470)	~	(47
	TOTAL NOR-OFENATING INCOME		(470)		(470)		
	NON-OPERATING DEDUCTIONS						
	408 2 - Taxes Other Than Income, Other Income and Deductions	II-A-2 2(W)&(S)	-	-	-		-
	409 2 ~ Income Taxes, Other Income and Deductions	II-A-2.2(W)&(S)	-	-	-	-	-
	416 - Costs & Expenses of Merchandising, Jobbing and Contract Work	JI-A-2 2(W)&(S)	-	-	-	-	-
	426 - Miscellaneous Non-Utility Expenses TOTAL NON-OPERATING INCOME & DEDUCTIONS	1I-A-2 2(W)&(S)	(39,893)	(3,320)	(43,213)		(43,21
	TOTAL NON-OPERATING INCOME & DEDUCTIONS		(39,893)	(3,320)	(43,213)		(43,21
	INTEREST EXPENSE						
	427 - Interest Expense	II-A-2.2(W)&(S)	1,267,568	(6,428)	1,261,140	-	1,261,14
	427 1 - Interest on Debt to Associated Companies	II-A-2.2(W)&(S)	-	-	-	-	-
L	428 - Amortization of Debt Discount & Expenses	II-A-2 2(W)&(S)	11,178	-	11,178	-	11,17
2	429 - Amortization of Premium on Debt		-	-	-		-
	TOTAL INTEREST EXPENSE		1,278,746	(6,428)	1,272,318		1,272,31
5	EXTRAORDINARY ITEMS					_	
3	433 - Income	II-A-2 2(W)&(S)	_	_	-	_	-
7	434 - Deductions	II-A-2 2(W)&(S)		-	-	-	-
3	409 3 - Income Taxes	II-A-2 2(W)&(S)	-		-	-	-
)	409 4 - Other	II-A-2.2(W)&(5)	-	-	-	-	
0	TOTAL EXTRAORDINDARY ITEMS		~			-	
1	<u>NET_INCOME_(LOSS)</u>		3,731,660	218,502	3,950,162	3,886,246	7,879,62

Monmarch Utilities I L P. Docket No 50944 Test Yea: Ending 12/31/2019 Schedule IE-A-7 2(k) Statement of Income - Test Year Adjusted - Water Witners, Britan Bahr

L IRC No	NARUC Account (8)	Description (b)	Reference (c)	Water (d)	Allocated fiom Shored (c)	Book Recorded Income (f)	Noimalizing and Annualizing Adjustments - Water (g)	Noimälizing and Annualizing Adjustments - Allocated ficm Shared (h)	Normalizing and Annualizing Adjustments (1)	Adjusted Book Income (1)	Revenue Increase Requested (k)	Encome Adjusted for Revenue Increase (1)
1	400	Operating Revenues	WP/11-A-7 2	\$ 27,059,930		\$ 27,430,105	\$ 5,607,865	5 -	\$ 5,607,865	\$ 33,037,970	\$ 3,238,879	\$ 36,276,849
2 3 4 5 6	401 403	UTILITY OPERATING EXPENSES Operating Expenses Depretation Expense	WP/II-A-2 2 WP/II-A-2 7	15,352,573	2,815,824 576,171	18,168 397 3,656,180	3,542,667 700,227	(5,356) (60,170)	3,537,311 640,057	21,705,708 4,296,237		21,705,708 4,296,737
7	406	Amortization of Utility Plant Acquisition Adjustment Amortization of Utility Plant Acquisition Adjustment	WP/II-A-2 2 WP/II-A-2 2 WP/II-A-2 2	3,080,009		3,030,160	100.221	(00,110)		4,250,257	-	4,250,751
9	407 2	Amortization of Finited term rant Amortization of Pioperty Losses Amortization of Other Utility Plant	WP/II-A-2 2	-				-	(92,740)	(188,523)	-	(188,523)
10	407 3 407 4 408	Amortization of Regulatory Assets	WP/II-A-2 2 WP/II-A-2 2	(52,130)	(44,154)	(96,784)	(92,240)	70,413	252 672	1,500,206	:	1,500,206
12 13 14 15	408 409 1 409 11 409 12	Taxes Other Than Income Federal Income Taxes, Ut)hity Operating Income State Income Taxes, Ut)hity Operating Income Local Income Taxes, Ut)hity Operating Income	WP/II-A-2 2 WP/II-A-2 2 WP/II-A-2 2 WP/II-A-2 2	382,589 - -	864,944 147,232	1,247,534	1,376,259 1,376,268 6,472		1,376 268 6,472	1,376,268	-	1,376,268
16 17	410 401 1	Deferred Income Tax Federal	WP/II-A-2 2 WP/IL-A-2 2	-	:	:	-	•	-	-		:
18 19	401 11	State Jotal Defeired Income Tax	WP/II-A-2 2			<u> </u>	·				-	
20 21	411_1	Provision for Deferred Income Taxes - Credit, Utility Operating Income Tax Credits		-	·	-			-	-	-	-
22	412 1 412 2	Investment Tax Credit, Deferred to Future Periods, Utility Operating Income Investment Tax Credit, Restored to Operating Income, Utility Operating Income	WP/II-A-2 2 WP/II-A-2 2	-		:	-			-	:	<u> </u>
24 25		IOTAL UTILITY OPERATING EXPENSES		18,763,041	4,360,018	23,123,059	5,715,654	4,887	5,720,541	28,843,600	<u> </u>	28,843,600
26		NET UTILITY OPERATING INCOME (LOSS)		8,296,889	(3,989,843)	4,307,046	(107.789)	(4.887)	(112,676)	4.194.370	3,238,879	7.433.249
29 30 31 32	413 414	OTHER OPERATING INCOME (LOSS) Income from Utility Plant Leased to Others Gains (Losses) from Disposition of Utility Property TOTAL OTHER OPERATING INCOME (LOSS)	WP/II-A-2 2 WP/II-A-2 2	(79,964) (79,964)	83,061 83,061	3,097	425,616		425,616 425,616	428,713 428,713	-	428,713
33 34 35 36 37 38 39	415 419 420 421	NON-OPERATING INCOME Revenues from Merchantsing, Jobbing and Contract Work Information (for fundation) Allowance for fundation (for fundation) Non-Utility Income Non-Utility Income 101AL NON-OPERATING INCOME	WP/II-A-2 2 WP/II-A-2 2 WP/II-A-2 2 WP/II-A-2 2		- - - (414) (414)		-			- - - (414) (414)	-	(414) (414)
40 41 42 43 44	408 2 409 2	NON-OPERATING DEDUCTIONS Taxes Other Than Income, Other Income and Deductions Income Taxes, Other Income and Deductions	₩P/II-A-2 2 ₩P/II-A-2 2	-	:	-	-	-	-	-	-	-
45	416 426	Costs & Expenses of Merchandising, Jobbing and Contract Work Miscellaneous Non-Utility Expenses TOTAL NON-OPERATING INCOME & DEDUCTIONS	WP/II-A-2 2 WP/II-A-2 2		(35,106) (35,106)	(35,106)	(3,320) (3,320)		(3,320)	(38,426)		(38, 426)
47 48 49 50 51	427 427 1 428	INTEREST EXPENSE Interest Expense Interest on Debt to Associated Companies Amoritation of Debt Discount & Expenses	WP/II-A-2 2 WP/II-A-2 2 WP/II-A-2 2	(33,475)	1,150,456 9,837	1,116,981 9,837	(6,428)	-	(6,428)	1,110,553 9,837	-	1,110,553 9,837
52	42.9	Amortization of Premium on Debt 10JAL INTEREST EXPENSE	WP/II-A-2 2 WP/II-A-2 2	(33,475)	1.160.292	1,126,817	(6,428)		(6,428)	1,120,389		1,120,389
54 55 56 57 58	433 434 409 3	EXTRACTIONS Encome Deductions Encome Taxes	WP/II-A-2 2 WP/II-A-2 2 WP/II-A-2 7	()),4())		- -		 :			-	<u>, 192</u>
1 59	409 4	OTHER FARES OTHER TOTAL EXTRAORDENDARY ITEMS	WP/II-A-2 2									
60 61	1	NET INCOME (LOSS)	l.,	8,250,400	(5,101,767)	3,148,633	320,935	(4,887)		3,464,681	3,238,879	6,703,560

Monarch Utilities I L.P. Docket No. 50944 Test Yeat Ending 12/31/2019 Scheehle II-A-7 2(S) Statement of Income - Test Year Adjusted - Wastewater Witness Biram Bahr

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Line No	NARUC Account (a) 400	Description Operating Revenues	Reference (с) ж9/11-А-2-2	Wastewater (d) \$ 4,483,661	Allocated from Share (c) 5 50,478	Book Recorded Income (f) \$ 4,534,139	Normal iz ing and Annual iz ing Adjustments - Waslewater (g) S	Normalizing and Annualizing Adjustments - Allocated from Shared (h) S	Normalizing and Annualizing Adjustments (1) S -	Adjusted Book Income (J) \$ 4,534,139	Revenue Increase Requested (k) \$ 647,367	Income Adjusted foi Revenue Increase (1) 5 5,181,507
2				1								
4 5 6 7	401 403 406	UTLITY OPERAING EXPENSES Operating Expenses Deprectation Expense Amortization of Utility Plant Acquisition Adjustment	WP/II-A-2 2 WP/II-A-2 2 WP/II-A-2 2	7,565,377 610,486	383,976 78,569	2,949,353 689,055	(18,951) (49,582)	(730) (8,205)	(19,682) (57,787)			7,929,671 631,268
8	407 1	Amortization of Limited Term Plant	WP/II-A-2 2	:	-	-	-	-	-	} -		-
9 10	407 2 407 3	Amortization of Property Losses Amortization of Other Utility Plant	WP/II-A-2 2 WP/II-A-2 2	(27,769)	(6,021)	(33,790)	-	-		(33,790)		(33,790)
11 12	407 4 408	Amortization of Regulatory Assets Taxes Other Than Income	WP/II-A-2 2 WP/II-A-2 2	- 63,137	117,947	- 181,084	-	9,602	9,602	190,686	:	190,686
13	409 1 409 11	Federal Income Taxes, Utility Operating Income State Income Taxes, Utility Operating Income	WP/II-A-2 2 WP/II-A-2 2		20.077	20,077	165,413	-	165,413	165.413 20.077		165,413 20,077
15	409 12	Local Income Taxes, Utility Operating Income	WP/II-A-2 2	:	- 20.077	20,077	-		-	- 20,077		20,077
16	410 401 1	Defeired Income Tax Federal	WP/II-A-2 2 WP/II-A-2 2		:	-				:		-
18 19	401 11	State Total Defended Income Tax	WP/11-A-2 2				· · ·	<u> </u>	· · ·			
20	411 1	Provision For Deferred Income Taxes - Credit, Utility Operating Income Tax Credits		-		•	-		-	-	-	-
22 23 24	417 1 412 2	Investment Tax Credit, Deferied to Future Periods, Utility Operating Income Investment Tax Credit, Restored to Operating Income, Utility Operating Income Total Tax Credits	WP/II-A-2 2 WP/II-A-2 2	:		:						-
25		TOTAL UTILITY OPERATING EXPENSES		3.211.231	594, 548	3,805,779	96,880	666	97,546	3,903,325		3,903,325
27		NET UTILITY OPERATING INCOME (LOSS)		1,272,430	(544,069)	728,361	(96, 880)	(666)	(97,546)	630,814	647,367	1,278,182
29 30 31 32	413 414	OTHER OPERATING INCOME (LOSS) Income from Utility Plant Leaked to Others Gams (Losses) from Obsposition of Utility Property TOTAL OTHER OPERATING INCOME (LOSS)	₩₽/II-A-2 2 ₩₽/II-A-2 2	-	<u>11,326</u> 11,326	<u>11,326</u> 11,326						<u>11,326</u> 11,326
33 34 35 36 37 38 39	415 419 420 421	NON-OPERATING INCOME Revenues from Merchandising, Jobbing and Contract Work Interest & Dividend Income Allowave for Tunds Used During Construction (ARUDC) Non-Utility Income 107AL NON-DERATING INCOME	WP/II-A-2 2 WP/II-A-2 2 WP/II-A-2 2 WP/II-A-2 2		(56)	- - (56) (56)		-		- - - (56) (56)	-	- - - (56) (56)
40 41 42	408 2	NON-OPERATING DEDUCTIONS Taxes Other Than Income. Other Income and Deductions	WP/II-A-2 2		-						-	00
43	409 2 416	Income Taxes, Other Income and Deductions Costs & Expenses of Merchandising, Jobbing and Contract Work	WP/II-A-2 2 WP/II-A-2 2	-	-	-	-		-		-	-
45 46	426	Miscellaneous Non-Utility Expenses TOTAL NON-OPERATING INCOME & DEDUCTIONS	WP/II-A-2 2		(4,787) (4,787)	(4,787) (4,787)		<u> </u>	<u> </u>	(4,787) (4,787)		(4, 787) (4, 787)
47 48 48	427	INTEREST EXPENSE Interest Expense	WP/II-A-2 2	(6,293)	156,880	150,587	-	-	-	150,587	-	150,587
49 50	427 1 428	Interest on Debt to Associated Companies Amortization of Debt Discount & Expenses	WP/II-A-2 2 WP/II-A-2 2	-	1,341	1,341	-	-		- 1,341		1,341
51 52	429	AMOTITZATION OF PLEASUM ON DEbt TOTAL INTEREST EXPENSE	WP/II-A-2 2	(6,293)	158,222	1,941		~ ~		1,041		151,929
53 54 55	433	EXTRAORDINARY ITEMS	WP/II-A-2 2		_			_				
56	434	Deduct 1 ons	WP/LI-A-2 2		-	-	-	-	-			
57 58 59		Income Taxes Other	WP/II-A-2 2 WP/II-A-2 2		<u> </u>		-			-		
59 60		TOTAL EXTRAORDINDARY LIEMS NET INCOME (LOSS)	1	1,278,723	(695,695)	583,028	(96,880)	(666)	(97,546)	485,481	647,367	1,132,849

## Monarch Utilities I L P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-2 3 Test Year Affiliate Income Witness: Brian Bahr

	······································				Test Year Ended	December 31, 2019		
			Directly	Charged				
ine Account No (a)	Description (b)	Reference (c)	Water (d)	Wastewater (e)	Shared (f)	Functionalization Factor (g)	Water (h)	Wastewater (i)
1 400	Operating Revenues	No workpaper	7,447,699.37	10,320,527 97	447,064.50	AF WTR-WW	7,644,407.75	10,570,884 09
2								
4	UTILITY OPERATING EXPENSES						-	-
5 401	Operating Expenses	No workpaper	3,650,264.09	3,460,679.81	1,856,278 60	AF WTR-WW	4,467,026 67	4,500,145 83
6 403 7 406	Depreciation Expense Amortization of Utility Plant Acquisition Adjustment	No workpaper	740,670.76	1,416,203.77	144,575 40	AF WTR-WW AF WTR-WW	804,283 94	1,497,165.99
8 407 1	Amortization of Limited Term Plant		-	-	-	AF WTR-WW	-	-
9 407.2	Amortization of Property Losses			-		AF WTR-WW	-	
10 407.3 11 407.4	Amortization of Other Utility Plant Amortization of Regulatory Assets	No workpaper No workpaper	(167,456 16)	(783,524 22)	7,928.06	AF WTR-WW AF WIR-WW	(166,167 81)	(781,884 51
12 408	Taxes Other Than Income	No workpaper	218,983 83	177.318 89	75,266.22	AF WIR-WW	252,100 97	219,467 97
13 409.10	Federal Income Taxes, Utility Operating Income	No workpaper	-	-	-	AF WTR-₩₩	-	-
14 409 11 15 409.17	State Income Taxes, Utility Operating Income	No workpaper	-	-	_	AF WTR~WW AF WTR-WW	-	-
16 409.17	Local Income Taxes, Utility Operating Income Deferred Income Tax	No workpaper No workpaper	-	_	-	AF WTR-WW	-	_
17 401.1	federal	No workpaper	-	-	-	AF WTR-WW	-	-
18 401 11 19	State	No workpaper	-	-	-	AF WTR-WW AF WTR-WW	-	-
20 411.1	Total Deferred Income Tax Provision for Deferred Income Taxes - Credit, Utility Operating Income	No workpaper	-	-	-	AF WTR-WW	-	-
21	Tax Credits	no nor apaper				AF WTR-WW	~	-
72 412 L	Investment Tax Credit, Deferred to Future Periods, Utility Operating Income	No workpaper	-	-	-	AF WTR-WW	-	-
23 412 2 24	Investment lax (redit, Restored to Operating Income, Utility Operating Income Total Tax Credits	No workpaper No workpaper	-	-	-	AF WIR-WW AF WTR-WW	-	-
25	TOTAL UTILITY OPERATING EXPENSES	No workpaper	4,442,462.52	4,270,628.25	2,079,048.28		5,357,243.77	5,434,895.28
26								
27	NET UTILITY OPERATING INCOME (LOSS)		11,890,161 89	14,591,156.22	2,526,112 78		13,001,651.52	16,005,779 37
28 29	OTHER OPERATING INCOME (LOSS)							
30 413	Income from Utility Plant Leased to Others		-	-	-	AF WTR-WW	-	-
31 414	Gains (Losses) from Disposition of Utility Property	No workpaper	187.94	-	(16,344 22)	AF WTR-WW	(7,003 52)	(9,152 76
32 33	TOTAL OTHER OPERATING INCOME (LOSS)		187.94	-	(16,344 22)	AF WTR-WW AF WTR-WW	(7,003.52)	(9,152 76
34	NON-OPERATING INCOME					AF WTR-WW	-	-
35 415	Revenues from Merchandising, Jobbing and Contract Work	No workpaper	-	-	-	AF WTR-WW	-	-
36 419 37 420	Interest & Dividend Income	No workpaper		~	-	AF WTR-WW AF WTR-WW	-	-
38 421	Allowance for Funds Used During Construction (AFUDC) Non-Utility Income	No workpaper No workpaper	-	-	(16,167.57)	AF WTR-WW	(7,113.73)	(9,053 84
39	TOTAL NON-OPERATING INCOME	ne nornpaper	-	-	(16,167.57)		(7,113.73)	(9,053.84
40								
41 42 408 2	NON-OPERATING DEDUCTIONS Taxes Other Than Income, Other Income and Deductions	No workpaper	_	_		AF WTR~WW		-
43 409 2	Income Taxes, Other Income and Deductions	No workpaper	-	-	-	AF WTR-WW	-	-
44 416	Costs & Expenses of Merchandising, Jobbing and Contract Work	No workpaper	-	-	-	AF WTR-WW	-	
45 426 46	Miscellaneous Non-Utility Expenses 10TAL NON-OPERATING INCOME & DEDUCTIONS	No workpaper	-	-	10,160.00 (6,007.57)	AF WTR-WW	4,470 40 (2,643.33)	5,689.60 (3,364-24)
47					(0,007.57)		(2,015.55)	(),504 24
48	INTEREST EXPENSE							
49 477 50 427 1	Interest Expense	No workpaper	(2,576.48)	(120,259.60)	3,132,036 89	AF WTR-WW AF WTR-WW	1,375,519.75	1,633,681.06
51 428	Interest on Debt to Associated Companies Amortization of Debt Discount & Expenses	No workpaper No workpaper	-	-	-	AF WTR-WW	-	-
52 429	Amortization of Premium on Debt	No workpaper	-	-	-	AF WTR-WW	-	-
53	TOTAL INTERLST EXPENSE	No workpaper	(2,576.48)	(120,259.60)	3,132,036.89		1,375,519.75	1,633,681.06
55	EXTRAORDINARY ITEMS							
56 433 57 434	Income	No workpaper	-	-	-	AF WTR-WW	-	-
58 409.3	Deductions Income Taxes	No workpaper No workpaper	-	-	-	AF WIR-WW	-	-
59 409 4	Other	No workpaper				AF WTR-WW		
60	TOTAL EXTRAORDINDARY ITEMS		-				<u> </u>	-
61	NET INCOME (LOSS)		11,887,773 35	14,470,896 62	5,619,630 31		14,360,410 69	17,617,889.59

## Monarch Utilities I L P Docket No 50944 Test Year Ending 12/31/2019 Schedule II-A-2.3(1) Comparison Year 2018 Affiliate Income Witness Brian Bahr

						or the Year Ende	d December 31, 2018		
				Directly	Charged				
Line	NARUC Account	Description	Reference	Water	Wastewater	Shared	Functionalization Factor	Water	Wastewater
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)
1.	400	Operating Revenues	No workpaper	7,126,279 35	9,428,530 89	467,319.64	AF WIR-WW	7,336,573 19	9,685,556.69
2									
3									
4	401	UTILITY OPERATING EXPENSES	No waskpapor	3,969,509 32	3,273,209 40	1,791,100.52	AF WIR-WW	4,775,504.55	4,258,314.69
6	403	Operating Expenses Depreciation Expense	No workpaper No workpaper	970,799 38	1,384,845.28	384,514 35	AF WTR-WW	1,143,830 84	1,596,328.17
7	405	Amortization of Utility Plant Acquisition Adjustment	No workpaper	510,155 50	1,501,015.20	501,721 57	AF WTR-WW	-	-
8	407 1	Amortization of Limited Jerm Plant	No workpaper	-	-	-	AF WTR-WW	-	-
9	407 2	Amortization of Property Losses	No workpaper	-	-	-	AF WTR-WW	-	-
10	407 3	Amortization of Other Utility Plant	No workpaper	(217,077.23)	(726,075 79)	2,928 07	AF WTR-WW	(215,759.60)	(724,465 35)
11	407 4	Amortization of Regulatory Assets	No workpaper		-		AF WTR-WW AF WTR-WW	472 407 01	455 212 27
12 13	408 409.1	Taxes Other Than Income	No workpaper No workpaper	233,610.12	212,227 29	441,972.87	AF WTR-WW	432,497.91	455,312 37
13	409.1	Federal Income Taxes, Utility Operating Income State Income Taxes, Utility Operating Income	No workpaper			-	AF WIR-WW	-	_
15	409 12	Local Income Taxes, Utility Operating Income	No workpaper		~	-	AF WTR-WW	-	-
16	410	Deferred Income Tax	No workpaper			-	AF WTR-WW	-	-
17	401.1	Federal	No workpaper	-	-	-	AF W1R-WW	-	-
18	401 11	State	No workpaper	-	-	-	AF WIR-WW	~	-
19		Total Deferred Income Tax		-	-	-	AF WTR-WW AF WTR-WW	-	-
20 21	411 1	Provision for Deferred Income Taxes - Credit, Utility Operating Income Tax Credits	No workpaper No workpaper	-	-	-	AF WIR-WW	-	-
22	412.1	Investment Tax Credit, Deferred to Future Periods, Utility Operating Income	No workpaper		-	-	AF WIR-WW		-
23	412 2	Investment Tax Credit, Befored to Operating Income, Utility Operating Income	No workpaper	-	-	-	AF WTR-WW		-
24		Total Tax (redits	No workpaper	-		-	AF WTR-WW		-
25		TOTAL UTILITY OPERATING EXPENSES		4,956,841.59	4,144,206 18	2,620,515.81		6,136,073.70	5,585,489 88
26									
27		NET UTILITY OPERATING INCOME (LOSS)		12,083,120.94	13,572,737 07	3,087,835 45		13,472,646.89	15,271,046 57
28		OTHER OPERATING INCOME (LOSS)							
30	413	Income from Utility Plant Leased to Others	No workpaper	_	-	-	AF WIR-WW	-	-
31	414	Gains (Losses) from Disposition of Utility Property	No workpaper		-	(70,982.35)	AF WIR-WW	(31,942 06)	(39,040 29)
32		TOTAL OTHER OPERATING INCOME (LOSS)		-	-	(70,982 35)	AF WIR-WW	(31,942 06)	(39,040 29)
33							AF WIR-WW	-	-
34		NON-OPERATING INCOME		1			AF WTR-WW	-	-
35	415	Revenues from Merchandising, Jobbing and Contract Work	No workpaper	-	-	-	AF WTR-WW AF WTR-WW	-	-
36 37	419 420	Interest & Dividend Income Allowance for Funds Used During Construction (AFUDC)	No workpaper No workpaper		-		AF WTR-WW	-	-
38	421	Non-Utility Income	No workpaper		_	(15,870 00)	AF WTR-WW	(7,141 50)	(8,728 50)
39		TOTAL NON-OPERATING INCOME	ino nornipaper		-	(15,870 00)		(7,141 50)	(8,728 50)
40									
41		NON-OPERATING DEDUCTIONS							
42	408.2	Taxes Other Than Income, Other Income and Deductions	No workpaper	-	-		AF WTR-WW	-	-
43	409.2	Income Taxes, Other Income and Deductions	No workpaper	-	-	-	AF WTR-WW AF WTR-WW	-	-
44	416 426	Costs & Expenses of Merchandising, Jobbing and Contract Work Miscellaneous Non-Utility Expenses	No workpaper No workpaper	(2,481 41)	-	12,800 00	AF WIR-WW	3,278 59	7.040 00
46	720	TOTAL NON-OPERATING INCOME & DEDUCTIONS	No workpaper	(2,481,41) (2,481,41)		(3,070 00)	1	(3,862 91)	(1,688.50)
47						(3,000 00)			,,
48		INTEREST EXPENSE							
49	427	Interest Expense	No workpaper	-	(200,404.30)	2,775,679 18	AF WTR-WW	1,249,055 63	1,326,219 25
50	427.1	Interest on Debt to Associated Companies	No workpaper	-	-	-	AF WTR-WW	-	-
51 52	428 429	Amortization of Debt Discount & Expenses Amortization of Premium on Debt	No workpaper	-	-	-	AF WTR-WW AF WTR-WW	-	-
53	429	TOTAL INTEREST EXPENSE	No workpaper		(200,404 30)	2,775,679 18	AF WIR-WW	1,249,055.63	1,326,219.25
55			1		(200,101.50)	2,,015 10		2,1.15,055,05	
55	433	EXTRAORDINARY ITEMS	No. used and the				AF WTR-WW		
50		Income Deductions	No workpaper No workpaper		-	-	AF WTR-WW	-	-
58		Income Faxes	No workpaper	_		-	AF WTR-WW	_	-
59		Other	No workpaper	-	-	-	AF WTR-WW	-	-
60		TOTAL EXTRAORDINDARY ITEMS		-	-	-			-
61	ĺ	NET_INCOME (LOSS)		12,080,639 53	13,372,332 77	5,773,592.28		14,678,756.05	16,547,808.53

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-2.4 Rate of Return on Net Invested Capital Witness: Brian Bahr

Line	Description	Reference	Historical Present Rates	Adjusted Present Rates	Proposed Rates
No	(a)	(b)	(c)	(d)	(e)
1	Net Operating Income - Water	II-A-2.2/II-A	4,307,046	4,194,370	\$ 7,480,684
2	Net Operating Income - Wastewater	II-A-2.2/II-A	728,361	630,814	1,267,331
3	Total Net Operating Income	II-A-2.2/II-A	5,035,406	4,825,184	8,748,014
4					
5	Rate Base - Water	II-B/II-B(W)	69,520,814	89,944,493	89,944,493
6	Rate Base - Wastewater	II-B/II-B(S)	13,683,882	15,237,833	15,237,833
7	Total Rate Base	II-B	83,204,696	105,182,327	105,182,327
8					
9	Rate of Return - Water	No workpaper	6.20%	4.66%	8.32%
10	Rate of Return - Wastewater	No workpaper	5.32%	4.14%	8.32%
-					

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

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## Monarch Utilities I L.P.

Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3 Balance Sheet Witness: Brian Bahr

e	NARUC Account (a)	Description (b)	Reference (c)	Original Trial Balance As of 12/31/2019 (d)	Normalizing and Annualizing Adjustments (e)	Known and Measurable Adjustments (f)	Adjusted Book As of 12/31/201 (g)
		UTILITY PLANT					<u>_</u>
	101	Utility Plant in Service	II-8	154,886,257	54,831	25,995,468	180,936,556
	101	Parent Company Assets - Net	II-B			1,575,128	1,575,128
	105	Construction Work in Progress	II-B-2	5,948,503	114,676	845,539	6,908,71
	106	Completed Construction not Classified	No Workpaper	871,841	114,0/0	040,000	871,84
	100	Total Utility Plant	No workpaper	161,706,601	169.507	28,416,134	190,292,24
				101,700,801	109,507	20,410,134	190,292,24
	100 1	ACCUMULATED DEPRECIATION					(40.000.00
	108.1	Utility Plant in Service	II-B	(65,165,629)	5,745,653	(9,939,739)	(69,359,71
		Total Accumulated Depreciation & Amortization		(65,165,629)	5,745,653	(9,939,739)	(69,359,71
		TOTAL NET UTILITY PLANT		96,540,972	5,915,160	18,476,395	120,932,52
		OTHER PROPERTY AND INVESTMENTS					
	114	Utility Plant Acquisition Adjustments	No Workpaper	_	_	6,668,021	6,668,02
	127	Other Special Funds	No Workpaper	10,109	-	1,295	11,40
	227	TOTAL OTHER PROPERTY AND INVESTMENTS	No workpaper	10,109		6,669,316	6,679,42
		TOTAL OTHER TROPERTY AND INVESTMENTS		10,103		0,009,510	0,075,42
		CURRENT AND ACCRUED ACCETC					
		CURRENT AND ACCRUED ASSETS					
	131.2	Cash in Bank	No Workpaper	99,155	50,847	758,977	908,97
	133	Other Special Deposits	No Workpaper	(565)	-	440	(12
	134	Working Funds	No Workpaper	-	-	-	-
	141	Customers Accounts Receivable	No Workpaper	2,040,784	33,389	198,435	2,272,60
	143	Accumulated Provision for Uncollectible Accounts-Credit	II-A-3.5	(115,961)	1,479	(3,512)	(117,99
	145	Accounts Receivable from Affiliated Company	II-A-3.4	-		-	-
	151	Plant Materials and Supplies	II-B-6	378,509	- 1	2,087	380,59
	162	Prepayments	II-B-8	225,011	_	11,411	236,42
	171	Accrued Interest & Dividends Receivable	No Workpaper	112,585	_	-	112,58
	173	Accrued Utility Revenues	II-A-3.4	1,433,795		289,362	1,723,15
	112	TOTAL CURRENT & ACCRUED ASSETS	11-A-3.4		85,714		
		TUTAL CORRENT & ACCRUED ASSETS		4,173,313	85,714	1,257,201	5,516,22
				1			
	DEFERRED DEB		1				
	181	Unamortized Debt Discount and Expense	No Workpaper	-	-	_	-
	186.1	Deferred Rate Case Expense	II-A-3.8	10,365	-	330,000	340,36
Ì	186.2	Other Deferred Debits	II-A-3.8	1,625,539	-	-	1,625,53
	190.10	Accumulated Deferred Federal Income Taxes	No Workpaper	_		_	- ` `
		TOTAL DEFERRED		1,635,904	-	330.000	1,965,90
		TOTAL ASSETS		102,360,298	6,000,874	26,732,912	135,094,08
				102,500,250		20,752,512	155,054,00
	FOUTTY CAPTT	AL & LIABILITIES					
	EQUITY CAPIT.						
				(7.000)	(4, 4, 6, 6)	(0, 50.0)	
	201	Common Stock Issued	No workpaper	(1,000)	(1,100)	(9,620)	
	211	Other Paid-In Capital	No workpaper	(58,188,000)	(728,630)	(4,767,098)	
	215	Unappropriated Retained Earnings	II-A-3.12	(19,575,803)	(12,148,774)	8,241,084	(23,483,49
	216	Reacquired Capital Stock	No workpaper			521,410	521,43
	TOTAL EQUITY	CAPITAL		(77,764,803)	(12,878,504)	3,985,776	(86,657,53
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		· · _ · _ · _ · _ · _ · _ · _	
	LONG-TERM DE	вт					
		Other Long-term Debt	II-C-4	(21,271,167)	_	_	(21,271,10
	TOTAL LONG-T		11-0-4	(21,271,167)	-	-	
	TOTAL LUNG-1			(41,2/1,10/)		-	(21,271,16

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## Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3 Balance Sheet Witness: Brian Bahr

	NARUC			Original Trial Balance	Normalizing and Annualizing	Known and Measurable	Adjusted Book
Line	Account	Description	Reference	As of 12/31/2019	Adjustments	Adjustments	As of 12/31/2019
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)
53	231	Accounts Pavable	No workpaper	(2,682,844)	(14,818)	(85,693)	(2,783,356)
54	233	Accounts Payable to Affiliated Companies	II-A-3.9	14,006,192	5,836,914	(29,210,441)	(9,367,335)
55	235	Customers' Deposits-Billing	II-B-10	(684,317)	(244)	(95,934)	(780,494)
56	236.11	Accrued Taxes, Taxes Other Than Income	No workpaper	(497,731)	(6,322)	(130,241)	(634,294)
57	236.12	Accrued Taxes, Income Taxes	No workpaper	(171,096)	-	(11,727)	(182,824)
58	237.1	Accrued Interest on Long-term Debt	No workpaper	(117,353)	-	-	(117,353)
59	237.2	Accrued Interest on Other Liabilities	No workpaper	(12,741)	40	(2,352)	(15,053)
60	239	Matured Long-term Debt	II-C-4	(1,043,802)	-	-	(1,043,802)
61	241	Miscellaneous Current and Accrued Liabilities	No workpaper	(1,338,860)	(13,246)	(84,761)	(1,436,868)
62		TOTAL CURRENT AND ACCRUED LIABILITIES		7,457,447	5,802,323	(29,621,149)	(16,361,380)
63			1				
64		DEFERRED CREDITS					
65	251	Unamortized Premium on Debt	No workpaper	124,026	-	-	124,026
66	252	Advances for Construction	II-A-3.10	(991,119)	(417,414)	(27,486)	(1,436,018)
67	253	Other Deferred Credits	II-A-3.10	(1,980,010)	1,701,182	(320,259)	(599,087)
68		TOTAL DEFERRED CREDITS		(2,847,102)	1,283,769	(347,745)	(1,911,079)
69							
70		CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)					
71	271.1	Customer Contributions	II-B-10	(92,583)	-	(346,136)	(438,719)
72	271.2	Developer Contributions	II-B-10	(9,820,302)	-	(402,056)	(10,222,358)
73	272	Accumulated Amortization	II-B-10	1,978,213		621,476	2,599,689
74		TOTAL NET (CIAC)		(7,934,672)	-	(126,716)	(8,061,388)
75	1						
76	1	ACCUMULATED DEFERRED INCOME TAXES					
77	281	Accelerated Amortization	No workpaper	-	-	-	-
78	282	Liberalized Depreciation	II-E-3.5		(45,349)	(432)	(45,781)
79	283	Other	II-E-3.5		(163,113)	(622,646)	(785,759)
80		TOTAL ACCUMULATED DEFERRED INCOME TAXES			(208,462)	(623,078)	(831,540)
81							
82		TOTAL LIABILITIES & OTHER CREDITS		(24,595,494)	6,877,630	(30,718,689)	(48,436,554)
83	l	TOTAL EQUITY, LIABILITIES & OTHER CREDITS		(102,360,297)	(6,000,874)	(26,732,912)	(135,094,085)

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3.1 Comparative Balance Sheet Witness: Brian Bahr

Line	NARUC	Description	Reference	As of 12/31/2019	As of 12/31/2018
No	(a)	(b)	(c)	(b)	(e)
1		UTILITY PLANT			
2	101	Utility Plant in Service	II-A-3	154,886,257	142,628,825
	101	Parent Company Assets - Net	II-A-3	-	-
3	105	Construction Work in Progress	II-A-3	5,948,503	1,922,743
	106	Completed Construction Not Classified	II-A-3	871,841	15,275
4		Total Utility Plant		161,706,601	144,566,843
5					
6		ACCUMULATED DEPRECIATION			
7	108.1	Utility Plant in Service	II-A-3	(65,165,629)	(59,573,268
8		Total Accumulated Depreciation & Amortization		(65,165,629)	(59,573,268
9					
10		TOTAL NET UTILITY PLANT		96,540,972	84,993,575
11					
12		OTHER PROPERTY AND INVESTMENTS			
13	127	Other Special Funds	II-A-3	10,109	10,109
14		TOTAL OTHER PROPERTY AND INVESTMENTS		10,109	10,109
15					
16		CURRENT AND ACCRUED ASSETS			
17	131.2	Cash in Bank	II-A-3	99,155	129,243
18	133	Other Special Deposits	II-A-3	(565)	(565
19	134	Working Funds	II-A-3		1 667 401
20	141	Customers Accounts Receivable	II-A-3	2,040,784	1,667,481
21	143	Accumulated Provision for Uncollectible Accounts-Credit	II-A-3	(115,961)	(193,821
22	145	Accounts Receivable from Affiliated Company	II-A-3	-	18,543,052
23	151	Plant Materials and Supplies	II-A-3	378,509	371,203
24	162	Prepayments	II-A-3	225,011	210,027
25	171	Accrued Interest & Dividends Receivable	II-A-3	112,585	172,912
26	1.73	Accrued Utility Revenues	II-A-3	1,433,795	1,622,355
27		TOTAL CURRENT & ACCRUED ASSETS		4,173,313	22,521,887
28					
29	DEFERRED				
30		Unamortized Debt Discount and Expense		10 200	-
31	186.1	Deferred Rate Case Expense	II-A-3	10,365	-
32	186.2	Other Deferred Debits	II-A-3	1,625,539	1,543,225
33	190.10	Accumulated Deferred Federal Income Taxes	II-A-3		-
34		TOTAL DEFERRED		1,635,904	1,543,225
35				103, 360, 300	100 000 700
36		TOTAL ASSETS		102,360,298	109,068,796
37	FOUTTV				
38		APITAL & LIABILITIES			
39	EQUITY C			//	/1 000 00
40		Common Stock Issued	II-A-3	(1,000)	(1,000.00)
41	211	Other Paid-In Capital	II-A-3	(58,188,000)	(58,188,000.00
42		Unappropriated Retained Earnings	II-A-3	(19,575,803)	(15,844,141.74
43	PUTAL EQI	UITY CAPITAL		(77,764,803)	(74,033,142
44	LONG TES				
45	LONG-TER			(21.271.272)	(22.100.201.00
46		Other Long-term Debt	II-A-3	(21,271,167)	
47	TITAL LO	NG-TERM DEBT		(21,271,167)	(22,198,794)

II-A-3.1

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## Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3.1 Comparative Balance Sheet Witness: Brian Bahr

Line No	NARUC Account (a)	Description (b)	Reference (c)	As of 12/31/2019 (d)	As of 12/31/201.8 (e)
48					
49		CURRENT AND ACCRUED LIABILITIES			
		Accounts Payable	II-A-3	(2,682,844)	(1,380,159.00)
51		Accounts Payable to Affiliated Companies	II-A-3	14,006,192	
		Customers' Deposits-Billing	II-A-3	(684,317)	
		Accrued Taxes, Taxes Other Than Income	II-A-3	(497,731)	
54		Accrued Taxes, Income Taxes	II-A-3	(171,096)	
		Accrued Interest on Long-term Debt	II-A-3	(117,353)	
		Accrued Interest on Other Liabilities	II-A-3	(12,741)	
57		Matured Long-term Debt	II-A-3	(1,043,802)	
58	241	Miscellaneous Current and Accrued Liabilities	II-A-3	(1,338,860)	
59		TOTAL CURRENT AND ACCRUED LIABILITIES		7,457,447	(4,688,413)
60					
61		DEFERRED CREDITS			
62		Unamortized Premium on Debt	II-A-3	124,026	89,622.00
63		Advances for Construction	II-A-3	(991,119)	(118,964.00)
64	253	Other Deferred Credits	II-A-3	(1,980,010)	(2,095,561.00)
65		TOTAL DEFERRED CREDITS		(2,847,102)	(2,124,903)
66					······································
67	ļ	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)			
68	271.1	Customer Contributions	II-A-3	(92,583)	(92,583.00)
69	271.2	Developer Contributions	II-A-3	(9,820,302)	
70	272	Accumulated Amortization	II-A-3	1,978,213	1,109,460.00
71		TOTAL NET (CIAC)		(7,934,672)	(6,023,541)
72					
73	1	ACCUMULATED DEFERRED INCOME TAXES			
74		Accelerated Amortization		-	-
	1	Liberalized Depreciation	II-A-3	_	-
		Other	II-A-3	_	_
77		TOTAL ACCUMULATED DEFERRED INCOME TAXES		_	-
78					
79		TOTAL LIABILITIES & OTHER CREDITS		(24,595,494)	(35,035,656)
80		TOTAL EQUITY, LIABILITIES & OTHER CREDITS		(102,360,297)	(109,068,797)

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3.2 Other Physical Property Witness: Brian Bahr

Monarch owns TWC Utility Company, LLC, which has no physical property. Monarch has no other investments in affiliated companies or other physical property in Texas not reported in other schedules in this filing.

# Monarch Utilities I L.P.

Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3.3 Special Cash Accounts Witness: Brian Bahr

Monarch has no special cash accounts.

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3.4 Receivables Witness: Mujeeb Hafeez and Ed Taussig

Line No	(a)	Account Name (b) Notes Receivable	Reference (c)	Amount (d)	Description (e) No Notes Receivable
2	145	Net Accounts Receivable from associated companies	II A-3		Also see Schedule II-A-3.9 for a description of accounts payable to associated companies. There was a net accounts payable to associated companies at December 31, 2019. Accounts receivable from associated companies arise from the following: - Parent company cash management policies are to sweep any cash balances from the utility - Allocation of Monarch's shared direct costs which includes general employee costs, vehicles, supplies, office materials, rent and other costs (see Schedule IV-4.1 Cost Allocation Manual for more detail) - Allocation of Monarch's shared overhead costs which includes general employee costs, vehicles,
3	171	Accounts Receivable, Unbilled	II A-3	1,723,157	supplies, office materials, rent and other costs which includes general employee costs, ventcles, more detail) Represents an estimate of metered water and wastewater that has been delivered to customers, but has yet to be billed due to mid-month billing cycles.

# Monarch Utilities I L.P.

Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3.5 Uncollectible Accounts Witness: Brian Bahr

Line		Reference			
No	(a)	(b)	(c)	(d)	(e)
1	Method of Accrual:				
23	Monarch reserves according to these percentages of Accounts Receivable th	at are past due:			
4	100% Of Accounts Receivable Balances Over 90 Days				
5	50% Of Accounts Receivable Balances Between 61 and 90 days				
6 7	25% Of Accounts Receivable Balances Between 30 and 60 days				
8					
9	Each month the balance in the reserve account is compared to the amount			ve percentages	5.
10	The balance is then adjusted to the expected amount and offset the differ	ence to Bad Debt	Expense.		
11					
12					
13	Balance in reserve at:		December 31, 2019		
14 15			December 31, 2018		
16			December 31, 2017		
17					
18			Test Year 2019	2018	2017
19	143 - Accumulated Provision for Uncollectible Accounts - Water	No workpaper	(112,748)	(170,562)	(219,221)
20	143 - Accumulated Provision for Uncollectible Accounts - Wastewater	No workpaper	(5,247)	(23,259)	(25,299)
21	Total	II A-3	(117,995)	(193,821)	(244,520)
22					
23					
24	Amounts written off during 12 months ending :	No workpaper	December 31, 2019	391,357	
25		No workpaper	December 31, 2018	406,823	
26		No workpaper	December 31, 2017	404,414	

Monarch Utilities I L.P. Docket No 50944 lest Year Ending 12/31/2019 Schedule II-A-3.6 Prepayments Witness. Binan Bahr

						H			K			Functiona	lization
Line	Category	Payee	Justification	Start Date	End Date	Monthly Amortization	Balance 12/31/2019	Normalization	Known & Measurable	Adjusted Balance	Func, Factor	Water	Wastewater
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(k)	(1)	(m)
1	Shared	Pinnacle	Vehicle GPS Rental	9/1/2019	8/31/2020		25,785	-		25,785	WTR-WWR	22,691	3,094
2	Wastewater	Allen Plummer	Wastewater Permit	TBD	T80	TBD	4,912	-	-	4,912	WW-DIRECT	-	4,912
3	Wastewater	Hearn Engineering	Oak Trail Wastewater Permit	11/1/2018	10/31/2023	2,453	12,267	-	-	12,267	WW-DIRECT	-	12,267
4	Wastewater	Kimley Horn	Wastewaler Permit	7/1/2017	6/30/2022	9,509	47,547	-	-	47,547	WW-DIRECT	-	47,547
5	Wastewater	Koenig's Environmental	Wastewater Permit	TBD	TBD	TBD	3,300	-	-	3,300	WW-DIRECT	-	3,300
6	Wastewater	TCEQ	Wastewater Assessment	1/1/2019	12/31/2019	1,098	13,171	-	-	13,171	WW-DIRECI	-	13,171
7	Water	Barton Springs	Water Transport Fee	9/1/2019	8/31/2020	1,296	10,367	-	~	10,367	WTR-DIRECT	10,367	
8	Water	Barton Spings	Annual Groundwater Fee	TBD	TBD	TBD	6,846	-	-	6,846	WTR-DIRECT	6,846	-
9	Water	Brazos River Authority	Annual Surface Water Fee	9/1/2019	8/31/2020	3,950	31,600	-	-	31,600	WTR-DIRECT	31,600	-
10	Water	Lower Trinity Groundwater Conservation District	Annual Groundwate: Fee	1/1/2017	12/31/2021	467	5,600	-	-	5,600	WTR-DIRECT	5,600	-
11	Water	TCEQ	Wate: System Fee	1/1/2020	12/31/2020		-	-	11,412	11,412	WTR-DIRECT	11,412	-
12	Water	TCEQ	Annual Water Assessment	1/1/2019	12/31/2019	5,301	63,618	-	-	63,618	WTR-DIRECT	63,618	-
13							225,011		11,412	236,423		152,133	84,290

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Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records

Prepayments with TBD have not yet begun amortizing

No workpaper

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3.7 Significant Assets Witness: Brian Bahr

The only item in current assets that is greater than 15% of the total is Net Accounts Payable to Affiliated Companies. Please see Schedule II-A-3.9 for more information on this account.

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3.8 Deferred Asset Accounts Witness: Brian Bahr

	Account				Annualized	
Line	No	Account Description	Reference	Balance @ 12/31/2019	Amortization	Comments
No	(a)	(b)	(c)	(d)	(e)	(f)
1	186.1	Deferred Rate Case Expense	II-A-3	340,365	-	Deferred Rate Case Expense
2	186.2	Other Deferred Debits	WP/II-A-3.8	1,625,539	-	CoBank Patronage Equity earned to date
3						
4		Total		\$ 1,965,904	\$ -	

# Monarch Utilities I L.P.

Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3.9 Accounts Payable to Associated Companies Witness: Mujeeb Hafeez and Ed Taussig

Line	Account	Account Name	Reference	Amount	Description
No	(a)	(b)	(c)	(d)	(e)
	233	Accounts payable to associated companies	II-A-3	(9,367,335)	Also see Schedule II-A-3.4 for accounts receivable from associated companies. There was a net accounts payable to associated companies at December 31, 2019. Accounts payable to associated companies arise from the following: - Cash management policy to make cash payments for accounts payable from the SouthWest cash accounts - Allocation of parent company indirect costs for services related to executive management, legal, information technology, finance, human resources, and facilities (see Schedule IV-4.1 Cost Allocation Manual for more detail) - Transfer of affiliate assets to Monarch through the STM process.

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3.10 Deferred Credits Witness: Brian Bahr

Line				
No	Account	Description	Reference	Balance
	(a)	(b)	(c)	(d)
				4 426 646
1	252	Advances for Construction	II-B-10	1,436,019
2	253	Deferred Tap Fee Revenue - Water		67,287
3	253	Deferred Tap Fee Revenue - Sewer		56,954
4	253	Unamortized Fair Market Value Adjustment		23,709
5	253	Regulatory Liability- Tax Reform		43,335
6	253	Excess Deferred Income Tax Liability	II-E-3.17	407,802
7		Total Deferred Credits		2,035,107
8				
9				
10	252	Advances for Construction: Originate with va		
11		developments and convey those assets to Mon		
12		The company repays the developer until the		
13		end of the contract period an unpaid balanc	e remains it	is reclassified t
14				
15	253	Deferred Tap Fee Revenue: Monarch collects f		
16		Revenues are recognized at the time that a	meter is set	and a customer is
17				
18	253	Unamortized Fair Market Value Adjustment: At		
19		rate was lower than the interest rate on th		
20		The difference between the market interest		
21		purchase accounting and a theoretical inter	est savings i	is being amortized
22				
23	253	Regulatory Liability - Tax Reform: Anticipat	ed liability	due to applicable
24		of the change in annual tax rate per the Ta	ix Cuts and Jo	obs Act in Decembe
25				
26	253	Excess Deferred Income Tax Liability: Calcul	ated excess d	leferred income ta
27		enactment of the Tax Cuts and Jobs Act in De	cember 2017.	The refund will o

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3.11 Funding of Reserves Witness: Brian Bahr

Monarch Utilities I L.P. has no operating reserves.

# Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3.12 Unappropriated Retained Earnings Witness: Brian Bahr

Line										
No	(a)	(b)	(c)							
1	Monarch Utilities I L.P. (the "Partnership") was acquired by South									
2	on July 29, 2004. At December 31, 2019, Texas Water Services Group, LLC (the "General Partner"), held a 0.1%									
3	general partner interest in Monarch Utilities I L.P. Monarch Utilities, Inc. (the "Limited Partner") held a 99.9%									
4 5	interest. Monarch Utilities, Inc. is a wholly-owned subsidiary of SouthWest Water Company and Texas Water Services									
6	Group, LLC is a wholly-owned subsidiary of Monarch Utilities, Inc. All of the SouthWest stock is owned by the SW									
7	Merger Acquisition Corporation, which is privately held.									
8	As a partnership Monarch has no retained earnings, but instead has	partnership capital.	The balance sheet presented							
9	herein in NARUC format shows an account for retained earnings and the analysis provided here is for that account as shown.									
10										
11										
12		Per Book	-							
13		• • • • • • • • • •								
14	Balance of Retained Earnings @ December 31, 2016	\$ 4,027,266								
15 16	Net Income/(Loss) 2017	7,548,696								
10		7,348,090								
18	Balance of Retained Earnings @ December 31, 2017	11,575,962								
19	barance of Recarned Earnings e becamber 52, 2021									
20	Net Income/(Loss) 2018	4,268,182								
21			•							
22	Balance of Retained Earnings @ December 31, 2018	15,844,144								
23										
24	Net Income/(Loss) 2019	3,731,660								
25	Delance of Detained Francisco & Describer 21 2010	10 575 804								
26	Balance of Retained Earnings @ December 31, 2019	19,575,804								
1										

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-A-3.13 Advances to/from Parent Corporation Witness: Mujeeb Hafeez

- Advances made by the utility to its parent corporation arise from the parent company cash management policies to sweep any cash balances from the utility.

- Advances made by the parent company to the utility arise from the following:

- Cash management policy to make cash payments for accounts payable from the parent company cash account
- Allocation of parent company indirect costs for services related to executive management, legal, information technology, finance, human resources, facilities and internal audit (see Cost Allocation Manual for more detail)
- Capital requirements

- Future advances from or repayments to SouthWest will depend on future capital requirements and the level of earnings by Monarch. It is anticipated that capital requirements will increase the advances made by SouthWest in the near future.

## Monarch Utilities I L P Docket No 50944 Test Year Ending 12/31/2019 Schedule II-B Rate Base Summary Witness. Brian Bahr

		••••••		Normalization	K &M	Adjusted		Function	lization
Line	Description	Reference	Monarch Total	Adjustment	Adjustment	Monarch Total	Func Factor	Water	Wastewater
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Net Plant In Service								
2	Original Cost of Utility Plant	II-B (W)&(S)	\$ 154,886,255	\$ (116,227)	\$ 26,166,526	\$ 180,936,554	WTR-WWR	\$ 156,891,073	\$ 24,045,480
3	Less. Accumulated Depreciation	I I ~ B ~ 3	(65,165,624)	5,745,649	(9,939,739)	(69,359,714)	WTR-WWR	(61,102,196)	(8,257,518)
4	Net Plant in Service		89,720,630	5,629,422	16,226,788	111,576,840		95,788,878	15,787,962
5									
6	Other Rate Base Items								
7	Construction Work in Progress	II-8-2	1,454,748	-	31,646	1,486,395	WTR-WWR	1,288,520	197,875
8	Plant Held for Future Use	II-8-4	-	-	-	-		-	
9	Accumulated Provisions	II-8-5	-	-	-	-		-	-
10	Materials & Supplies	11-8-6	381,016	-	2,569	383,585	WTR-WWR	338,589	44,996
11	Working Capital	II-8-7	1,441,199	-	-	1,441,199	Direct	1,281,597	159,602
12	Prepayments	11-8-8	225,011	-	11,411	236,422	WTR-WWR	152,132	84,290
13	Storm Damage and Extraordinary Property Loss	II-8-9		-	-	-		-	-
14	Other Rate Base Items	II-B-10	(9,610,107)	(417,658)	(250,136)	(10,277,901)	WTR-WWR	(9,036,824)	(1,241,077)
15	Regulatory Assets	II-8-11	-	-	-	-		-	-
16	Accumulated Deferred Income laxes	II-E-3 5	(208,462)	-	(623,078)	(831,540)	WTR-WWR	(848,743)	17,203
17	Accumulated LT Deferred Regulatory Asset - Excess Deferred FIT	II-E-3 17	(407,802)	-	-	(407,802)	Direct	(405,768)	(2,034)
18	Parent Company Allocated Rate Base	WP/ II-B	-	-	1,575,128	1,575,128	WTR-WWR	1,386,113	189,015
19	Total Other Rate Base Items		(6,724,396)	(417,658)	747,540	(6,394,514)		(5,844,384)	(550,129)
20									
21	Total Rate base		82,996,234	5,211,764	16,974,328	105,182,326		89,944,493	15,237,833
22									
23									1

## **Monarch Utilities I L.P.** Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B (W) Rate Base Summary - Water Witness: Brian Bahr

				Normalization	K&M	Adjusted		Functiona	alization
Line	Description	Reference	Monarch Total	Adjustment	Adjustment	Monarch Total	Func. Factor	Water	Wastewater
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Net Plant In Service								
2	Original Cost of Utility Plant	II-B-1 (W)&(SH)	\$ 130,868,625	\$ (144,078)	\$ 26,166,526	\$ 156,891,073	WTR-DIRECT	\$ 156,891,073	\$ -
3	Less: Accumulated Depreciation	II-B-3 (W)&(SH)	(55,588,225)	4,425,767	(9,939,739)	(61,102,196)	WTR-DIRECT	(61,102,196)	-
4	Net Plant in Service		75,280,401	4,281,689	16,226,788	95,788,878		95,788,878	-
5									
6	Other Rate Base Items								
7	Construction Work in Progress	II-B-2	1,256,874	-	31,646	1,288,520		1,288,520	-
8	Plant Held for Future Use	II-B-4	-		-	-		-	
9	Accumulated Provisions	II-B-5	~	-	-	-		-	-
10	Materials & Supplies	II-B-6	336,020	-	2,569	338,589	WTR~WWR	338,589	-
11	Working Capital	II-B-7	1,281,597	-		1,281,597	WTR-WWR	1,281,597	-
12	Prepayments	II-B-8	140,721	-	11,411	152,132	WTR-WWR	152,132	-
13	Storm Damage and Extraordinary Property Loss	II-8-9	-	-	-	-		-	
14	Other Rate Base Items	II-B-10	(8,369,030)	(417,658)	(250,136)	(8,619,166)	WTR~WWR	(8,619,166)	
15	Regulatory Assets	II-B-11	-	-	-	-		-	ц.
16	Accumulated Deferred Income Taxes	II-E-3.5	-	-	-	-	WTR-WWR	-	-
	Accumulated LT Deferred Regulatory Asset - Excess								
	Deferred FIT	II-3.17	(405,768)	-	-	(405,768)		(405,768)	-
18	Parent Company Allocated Rate Base	WP/II-B			1,386,113	1,386,113	WTR-WWR	1,386,113	-
19	Total Other Rate Base Items		(5,759,587)		(204,510)	(4,577,984)		(4,577,984)	-
20							i		
21	Total Rate Base		69,520,814		16,022,278	91,210,894	I	91,210,894	-
22									

## Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B (S) Rate Base Summary - Wastewater Witness: Brian Bahr

				Normalization	K&M	Adjusted		Function	alization
Line	Description	Reference	Monarch Total	Adjustment	Adjustment	Monarch Total	Func. Factor	Water	Wastewater
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Net Plant In Service								
2	Original Cost of Utility Plant	II-B-1 (S)&(SH)	\$ 24,017,629	\$ 27,851	\$ -	\$ 24,045,480	WW-DIRECT	\$ -	\$ 24,045,480
3	Less. Accumulated Depreciation	II-B-1 (S)&(SH)	(9,577,400)	1,319,882	-	(8,257,518)	WW-DIRECT	-	(8,257,518)
4	Net Plant in Service		14,440,230		-	15,787,962		-	15,787,962
5									
6	Other Rate Base Items								
7	Construction Work in Progress	II-B-2	197,875	-	-	197,875	WW-DIRECT	-	197,875
8	Plant Held for Future Use	II-B-4	-	au	-	-		-	-
9	Accumulated Provisions	II-B-5	-	-	-	-		-	-
10	Materials & Supplies	II-B-6	44,996	-	-	44,996	WTR-WWR	-	44,996
11	Working Capital	II-B-7	159,602	-	-	159,602	WTR-WWR	-	159,602
12	Prepayments	II-B-8	84,290	-	-	84,290	WTR-WWR	-	84,290
13	Storm Damage and Extraordinary Property Loss	II-B-9		-		-		-	-
14	Other Rate Base Items	II-B-10	(1,241,077)	-	-	(1,241,077)	WTR-WWR	-	(1,241,077)
1.5	Regulatory Assets	II-8-11	-	-	-	-		-	-
16	Accumulated Deferred Income Taxes	II-E-3.5	-	-		-	WTR-WWR	-	-
	Accumulated LT Deferred Regulatory Asset - Excess								
17	Deferred FIT	II-3.17	(2,034)	-		(2,034)			(2,034)
18	Parent Company Allocated Rate Base	WP/II-B	-	-	189,015	189,015	WTR-WWR		189,015
19	Total Other Rate Base Items		(756,347)		189,015	(567,332)		-	(567,332)
20									
21	Total Rate Base		13,683,882		189,015	15,220,630		-	15,220,630
22									
23									

## Monarch Utilities I L.P. Docket No 50944 Test Year Ending 12/31/2019 Schedule II-B-1 Original Cost of Utility Plant - Total Company Witness' George Freitag

		[						Functiona	alization
Line No	Description (a)	Reference (b)	Monarch Total (c)	Normalization Adjustment (d)	K&M Adjustment (e)	Adjusted Monarch Total (f)	Func. Factor (g)	Water (h)	Wastewater (i)
1	Original Cost of Water Utility Plant	II-B-1 (W)	\$ 131,042,416	\$ (7,326,033)	\$ 26,166,526	\$ 149,882,908	WTR-DIRECT	\$ 149,882,908	\$ –
2	Original Cost of Sewer Utility Plant	II-B-1 (S)	24,041,328	(951,507)	-	23,089,821	WW-DIRECT	-	23,089,821
3	Original Cost of Shared Plant	II-B-1 (SH)	(197,489)	8,161,313	-	7,963,824	WTR-WWR	7,008,165	955,659
4									
5	Total Company Original Cost of Utility Plant		\$ 154,886,255	\$ (116,227)	\$ 26,166,526	\$ 180,936,554		\$ 156,891,073	\$ 24,045,480
6									
7		•							
8									

Note The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records

## Monarch Utilities I L.P. Docket No. 50944 Fest Year Ending 12/31/2019 Schedule II-B-1 (W) Original Cost of Utility Plant - Water Operations Witness: George Freitag

	Account				Normalization	K&M	Adjusted		Functiona	alization
Line	No	Description	Reference	Monarch per Book	Adjustment	Adjustment	Monarch Total	Func. Factor	Water	Wastewater
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	301	Organization	No Workpaper	5 -		-	\$ -	WIR-DIRECT	\$ -	\$
2	302	Franchises	No Workpaper		-	-	-	W1R-DIRECT	-	-
3	303	Land and Land Rights	II - B-1.2(W)	2,047,584	(133)	779,407	2,826,858	WTR-DIRECT	2,826,858	-
4	304	Structures and Improvements	II - B-1.2(W)	15,762,056	(1,578,381)	1,841,127	16,024,802	WTR-DIRECT	16,024,802	-
5	305	Collecting and Impounding Reservoirs	II - B-1.2(W)		-	(11,426)	(11,426)	WIR-DIRECT	(11,426)	-
6	306	Lake, River and Other Intakes	II - B-1.2(W)	283,840	(3,706)	66,217	346,351	WIR-DIRECT	346,351	-
7	307	Wells and Springs	II - B-1.2(W)	15,818,990	(1,097,515)	3,570,726	18,292,201	WTR-DIRECT	18,292,201	-
8	308	Infiltration Galleries and Funnels	No Workpaper	-	-	-		WTR-DIRECT		-
9	309	Supply Mains	No Workpaper	-	-	-	-	WTR-DIRECT	-	-
10	310	Power Generation Equipment	II - B-1.2(W)	6,545,718	(783,852)	917,848	6,679,714	WTR-DIRECT	6,679,714	-
11	311	Pumping Equipment	II - B-1.2(W)	11,126,269	(552,309)	2,981,920	13,555,880	W1R-DIRECT	13,555,880	
12	320	Water Treatment Equipment	II - 8-1.2(W)	5,696,030	(357,969)	1,451,987	6,790,048	WIR-DIRECT	6,790,048	-
1.3	330	Distribution Reservoirs and Standpipes	II - B-1 2(W)	15,826,853	(1,354,326)	4,129,663	18,602,189	WTR-DIRECT	18,607,189	-
14	331	Transmission and Distribution Mains	II - B-1.2(W)	49,482,602	(1,605,743)	7,921,912	55,798,771	W1R-DIRECT	55,798,771	-
15	333	Services	II - B-1 2(W)	663,579	(91,875)	225,433	797,137	WIR-DIRECT	797,137	-
16	334	Meters and Meter Installations	II - 8-1.2(W)	5,415,466	(22,589)	1,754,084	7,146,961	WTR-DIRECT	7,146,961	-
17	335	Hydrants	II - B-1.2(W)	313,003	(7,340)	141,259	446,922	W1R-DIRECT	446,922	-
18	336	Backflow Prevention Devices	No Workpaper	- 1	-	-	-	WTR-DIRECT	-	-
19	339	Other Plant Miscellaneous Equipment	II - B-1 2(W)	-	-	4,100	4,100	WTR-DIRECT	4,100	
20	340	Office Furniture and Equipment	II - B-1.2(W)	414,899	(3,683)	54,799	466,015	WTR-D1RECT	466,015	-
21	341	Transportation Equipment	II - B-1 2(W)	150,037	-	73,234	223,271	WTR-DIRECT	223,271	-
22	342	Stores Equipment	No Workpaper	-	-	~	-	WIR-DIRECT	-	
23	343	Tools, Shop and Garage Equipment	II - B-1 2(W)	435,782	(4,688)	20,566	451,660	WTR-DIRECT	451,660	-
24	344	Laboratory Equipment	II - B-1.2(W)	124,467	(1,229)	4,181	127,722	WFR-DIRECT	127,722	- 1
25	345	Power Operated Equipment	No Workpaper	46,444	-	701	47,145	WTR-DIRECT	47,145	-
26	346	Communication Equipment	II - B-1.2(W)	1,010,408	(49,501)	237,843	1,198,750	WTR-DIRECT	1,198,750	ш. Ш
27	347	Miscellaneous Equipment	II - B-1.2(W)	67,504	(308)	641	67,837	WTR-DIRECT	67,837	-
28	348	Other Tangible Plant	II - B-1.2(W)	(189,114)	189,114	1	0	WIR-DIRECT	0	- ]
29										
30				1						
31		Total Original Cost of Plant - Water Operations	<u></u>	131,042,416	(7,326,033)	26,166,526	149,882,908		149,882,908	-

## Monarch Utilities I L.P. Docket No 50944 Test Year Ending 12/31/2019 Schedule II-8-1 (S) Original Cost of Utility Plant - Wastewater Operations Witness' George Freitag

	Account				Normalization	K&M	Adjusted		Functiona	lization
Line	No	Description	Reference	Monarch Total	Adjustment	Adjustment	Monarch Total	Func. Factor	Water	Wastewater
NO	(a)	(b)	(c)	(d)	(e)	(f)	(q)	(h)	(i)	(i)
1	351	Organization	No Workpaper	-			-	WW-DIRECT	-	-
2	352	Franchises	No Workpaper	14,999	-		14,999	WW-DIRECT		14,999
3	353	Land and Land Rights	No Workpaper	31,351	-		31,351	WW-DIRECT	1	31,351
4	354	Structures and Improvements	II-B-1 2(S)	6,973,482	(409,907)		6,563,575	WW-DIRECT	-	6,563,575
5	355	Power Generation Equipment	No Workpaper	94,463			94,463	WW-DIRECT		94,463
6	360	Collection Sewers - Force	II-B-1 2(S)	3,444,976	(51,741)		3,393,235	WW-DIRECT		3,393,235
7	361	Collection Sewers - Gravity	II-B-1.2(S)	4,169,612	(185,531)		3,984,081	WW-DIRECT		3,984,081
8	362	Special Collecting Structures	No Workpaper	-	· -		-	WW-DIRECT		
9	363	Services to Customers	II-B-1.2(S)	61,672	(322)		61,350	WW-DIRECT	-	61,350
10	364	Flow Measuring Devices	II-B-1 2(S)	161,309	(2,403)		158,906	WW-DIRECT		158,906
11	365	Flow Measuring Installations	No Workpaper		-		-	WW-DIRECT	-	-
12	366	Reuse Services	No Workpaper	-	-		-	WW-DIRECT	-	-
13	367	Reuse Meters and Meter Installations	II-B-1.2(S)	19,551	(7,464)		12,087	WW-DIRECT	-	12,087
14	370	Receiving Wells	II-B-1 2(S)	1,413,166	(15,749)		1,397,417	WW-DIRECT		1,397,417
15	371	Pumping Équipment	II-B-1 2(S)	3,346,190	(206,859)		3,139,331	WW-DIRECT	-	3,139,331
16	374	Reuse Distribution Reservoirs	No Workpaper	-	-		-	WW-DIRECT	-	-
17	375	Reuse Transmission and Distribution System	No Workpaper	-	-			WW-DIRECT	-	-
18	380	Treatment and Disposal Equipment	II-B-1 2(S)	3,770,129	(57,116)		3,713,013	WW-DIRECT	-	3,713,013
19	381	Plant Sewers	No Workpaper		- 1			WW-DIRECT	-	-
20	382	Outfall Sewer Lines	II-B-1.2(S)	276,431	(3,253)		273,178	WW-DIRECT	-	273,178
21	389	Other Plant and Misc Equipment	No Workpaper	-			-	WW-DIRECT	-	-
22	390	Office Furniture and Equipment	No Workpaper	13,381	(1,214)		12,167	WW-DIRECT	-	12,167
23	391	Transportation Equipment	No Workpaper	~	-		-	WW-DIRECT	-	-
24	392	Stores Equipment	No Workpaper	-	-		-	WW-DIRECT	-	-
25	393	Tools, Shop and Garage Equipment	No Workpaper	54,565	-		54,565	WW-DIRECT	- 1	54,565
26	394	Laboratory Equipment	II-B-1 2(S)	4,207	(338)		3,869	WW-DIRECT		3,869
27	395	Power-Operated Equipment	II-B-1.2(S)	122,331	(506)		121,825	WW-DIRECT	-	121,825
28	396	Communication Equipment	II-B-1.2(S)	69,513	(9,104)		60,409	WW-DIRECT	-	60,409
29	397	Miscellaneous Equipment	No Workpaper	·	-		-	WW-DIRECT	-	-
30	398	Other Tangible Plant	No Workpaper	-	-		-	WW-DIRECT		-
31		*								
32		Total Original Cost of Plant - Wastewater Operations		\$ 24,041,328	\$ (951,507)	\$ -	\$ 23,089,821			\$ 23,089,821

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## Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-8-1 (SH) Original Cost of Utility Plant - Shared Plant Witness George Freitag

	Account		····		Normalization	Adjusted		Functiona	lization
Line	No	Description	Reference	Monarch Total	Adjustment	Monarch Total	Func. Factor	Water	Wastewater
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	303	Land and Land Rights	No Workpaper	225,967	-	225,967	WTR-WWR	198,851	27,116
2	304	Structures and Improvements	II-B-1.2(SH)	57,502	(4,644)	52,858	WTR-WWR	46,515	6,343
3	307	Wells and Springs	II-B-1 2(SH)	862,950	(671,883)	191,067	WTR-WWR	168,139	22,928
4	310	Power Generation Equipment	No Workpaper	98,427	-	98,427	WTR-WWR	86,616	11,811
5	311	Pumping Equipment	No Workpaper	109,000	-	109,000	WTR-WWR	95,920	13,080
6	320	Water Treatment Equipment	No Workpaper	7,100	-	7,100	WTR-WWR	6,248	852
7	330	Distribution Reservoirs and Standpipes	No Workpaper	351,889	-	351,889	WTR-WWR	309,662	42,227
8	331	Transmission and Distribution Mains	II-B-1 2(SH)	1,384,023	(10,837)	1,373,186	WTR-WWR	1,208,404	164,782
9	334	Meters and Meter Installations	No Workpaper	56,429	~	56,429	W FR-WWR	49,658	6,771
10	335	Hydrants	No Workpaper	103,960	-	103,960	WTR-WWR	91,485	12,475
11	340	Office Furniture and Equipment	IT-B-1.2(SH)	1,425,169	(372,432)	1,052,737	WTR-WWR	926,409	126,328
12	341	Transportation Equipment	No Workpaper	3,279,210		3,779,210	WTR~WWR	2,885,705	393,505
13	343	Tools, Shop and Garage Equipment	No Workpaper	57,245	-	57,245	WTR-WWR	50,376	6,869
14	344	Laboratory Equipment	No Workpaper	8,816	-	8,816	WTR-WWR	7,758	1,058
1.5	345	Power Operated Equipment	No Workpaper	410,356	-	410,356	WTR-WWR	361,113	49,243
16	346	Communication Equipment	No Workpaper	2,621	-	2,621	WTR-WWR	2,306	315
17	347	Miscellaneous Equipment	No Workpaper		-	-	WIR-WWR	-	-
18	348	Other Tangible Plant	II-B-1 2(SH)	(9,224,979)	9,224,979	-	WTR-WWR	- 1	-
19	354	Structures and Improvements	No Workpaper	44,601		44,601	WTR-WWR	39,249	5,352
20	360	Collection Sewers - Force	No Workpaper		-	-	WTR-WWR	- 1	-
21	361	Collection Sewers - Gravity	II-B-1 2(SH)	309,175	(1,935)	307,240	WIR-WWR	270,371	36,869
22	362	Special Collecting Structures	No Workpaper			-	WTR-WWR	-	-
23	371	Pumping Equipment	II-B-1.2(SH)	2,609	(1,935)	674	WTR-WWR	593	81
24	380	Treatment and Disposal Equipment	No Workpaper	-		-	WTR-WWR	-	-
25	381	Plant Sewers	No Workpaper	-	- 1	-	WTR-WWR	-	-
26	390	Office Furniture and Equipment	II-B-1 2(SH)	104,686	-	104,686	WTR-WWR	92,124	12,562
27	395	Power Operated Equipment	II-B-1 2(SH)	125,755		125,755	WTR-WWR	110,664	15,091
28									
29		Total Original Cost of Plant - Shared Plant	No Workpaper	(197,489)	8,161,313	7,963,824		7,008,165	955,659

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-1.1 Original Cost of Utility Plant for Water/Wastewater Witness: Terry Benton and Timothy Williford

> Information submitted in response to this requirement is only for those assets not previously approved by the Commission for inclusion in Rate Base. In regards to the instructions information will be provided only for assets or projects with a cost of \$500,000 or more. Otherwise see the direct testimony of Terry Benton and Timothy Williford for description of projects in excess of \$50,000

- See direct testimony of Terry Benton and Timothy Williford for details of these items. а Also, See Confidential Schedule II-B-1.1
- b See Confidential Schedule II-B-1.1
- See Confidential Schedule II-B-1.1 r
- See Confidential Schedule II-B-1.1 d
- See Confidential Schedule II-B-1.1
- е
- f See Confidential Schedule II-B-1.1
- g See Confidential Schedule II-B-1.1
- See Confidential Schedule II-B-1.1 h
- i See direct testimony of Terry Benton and Timothy Williford for details of these items. Also, See Confidential Schedule II-B-1.1
- See direct testimony of Terry Benton and Timothy Williford for details of these items. j Also, See Confidential Schedule II-B-1.1
- See direct testimony of Terry Benton and Timothy Williford for details of these items. k Also, See Confidential Schedule II-B-1.1
- 1 See Schedules II-E-1.4(W) & II-E-1.4(S) for depreciation rate applicable
- See direct testimony of Terry Benton and Timothy Williford for details of these items. m

Monarch Utilities I L P Oocket No 50944 Tett Ver Boding 12/31/2019 Schedule II-8-1 2(N) Adjusted Test Year Plant - Water witness Georpe Frestag

<b></b>	1	····					Normalizations							Known & Measurable					Function	alization
L 1ne Ro	Acco NG	•	Description (b)	Reference (c)	Removal of Fst Eco Margin (d)	Removal of Actual ECO Margin (e)	Removal of Asset Retirement Obligations (f)	Removal of Assets Excluded From Rate Base (p)	Total Normal izations (h)	STH Water Services (1)	STR H1 America	Removal of Est Eco Margin (k)	Removal of Actual ECO Margin (1)	Removal of Asset Retirement Obligations	Removal of Assets Excluded from Rate Base (n)	Total Known & Measurables (0)	Total Adjustments (p)	Func Factor (q)	Water (r)	Wastemater (5)
1	30	1	Organization	No Workpaper	······											··· _ \v		WTR-DIRECT		
2	30	2	Franchises	No workpaper	-	-	-		- 1			-		-	-			WTR-DIRECT		1 -
3	30	n i	Land and Land Rights	No Workpaper	-	(133)			(133)	583.964	195.444			-	-	779.407	779,274	WTR-DIRECT	779 274	-
4	30	4	Structures and Improvements	No Workpaper	-	(1,578,381)	-	- 1	(1, 578, 381)	1 734,966	117.366	-	(11 204)	-	-	1 841, 127	262.7.5	WIR-DIRECT	262 746	-
5	30	<b>s</b> ]	Collecting and Impounding Reservoirs	No Workpaper		-	-		•		-	-	(11,426)	-	-	(11,426)	(11 426)	WTR-DIRFCT	(11, 426)	
6	30	6	Lake, River and Other Intakes	No Workpaper	-	(3,706)	-	- 1	(3,706)	66,217	-			-	-	65,217	62,511	WTR-DIRECT	62 511	
7	30	7	Wells and Springs	No Workpaper	-	(1,027,669)	(59,845)	- 1	(1,097,515)	2,823,273	1 040 541	-	-	(293.088)	-	3,570,726	2,473,211	WTR-DIRECT	2.473.211	
8	30	8	Infiltration Galleries and Tunnels	No Workpaper	-	-	-		-	-	-	-			-	-	-	WTR-DIRECT	-	
9	1 30	9	Supply Mates	No Workpaper		-	-	-	-	-			-	-		- 1	-	WTR-DIRECT		
10	31	10	Power Generation Equipment	No Workpaper		(783 852)		-	(783,852)	967,926	9 3 5 2	-	(59 429)	-	~	917,848	133 996	WTR-DIRECT	133 996	
11	31	1	Pumping Equipment	No Workpaper		(552,093)	-	(216)	(552 309)	2 622,599	438,253	-	(78,933)	-	-	2 981 920	2,429 611	WIR-DIRECT	2 429,611	-
12	32	0	Water Treatment Equipment	No Workpaper	-	(357,969)	-	-	(357,969)	1,367,393	158,085	-	(73 491)	-	-	1,451,987	1,094,018	WIR-DIRECT	1,094,018	1 -
23	33	0	Distribution Reservoirs and Standpipes	No Workpaper	-	(1,354,326)	-	-	(1,354,326)	4,050,217	71,302		(1,856)	-	-	4,129,663	2 775,337	WTR-DIRECT	2,775,337	
14	33	1	Transmission and Distribution Mains	No Workpaper		(1 602 604)	-	(3 139)	(1,605,743)	6 551 294	1 374,626		(4,008)		-	7 921,912	6 316 169	WIR-DIRECT	6,316 169	
15	33		Services	No Workpaper	-	(86,573)		(5 302)	(91 875)	162 056	63,377			-		225,433	133 556	WTR-DIRECT	133.558	
16	33	M	Meters and Meter Installations	No Workpaper	-	(20 681)	-	(1 908)	(22,589)	1 324 154	430 214	-	(284)	-	~	1 754,084	1,731 495	WTR-DIRECT	1 731 495	
17	33	15	Hydrants	No Workpaper	-	(7 340)		-	(7 340)	140 256	1 019		(10)	-	-	141,259	133 919	WIR-DIRECT	133,919	-
18	33		Backflow Prevention Devices	No Workpaper	-					-			-		-		-	WTR-DIRECT		
1.9	33	9	Other Plant Hiscellaneous Equipment	No Workpaper	-	-	-	-	-	4 100					-	4,100	4 100	WTR-DIRECT	4,100	
20	34	10	Office Furniture and Equipment	No Workpaper	-	(2.509)	-	(1,174)	(3,683)	44,562	10.237		-		- 1	54 799	51 116	WIR-DIRECT	\$1 110	
21	34	u	Transportation Edulpment	No Workpaper	-		-			73 234	-	-	-		- 1	73.234	73 234	WTR-DIRECT	73,234	
22	34	12	Stores Equipment	No Workpaper	-	-	-	-	-	-	-	-	-	-	- 1	-	-	WTR-DIRECT		-
23	34	13	Tools, Shop and Garage Equipment	No workpaper	-	(4,688)	-	-	(4,688)	16,574	8,080	-	(459)	-	(3 629)	20,566	15 878	WTR-DIRECT	15,878	-
24	34		Laboratory Equipment	No Workpaper	-	(1 229)		-	(1,229)	4 484		-	-		-	4 484	3 255	WTR-DIRECT	3 255	
25	34		Fower Operated Equipment	No Workpaper	-	-	~		-	701	-			-	-	701	701	WTR-DIRECT	701	i -
26	34		Communication Equipment	No Workpaper	-	(49 501)	-	-	(49,501)	248,820	14,547		(25,524)	-		237,843	188 342	WTR-DIRECT	188.342	
27	34		Miscellaneous Equipment	No workpaper	-	(308)			(308)	731			(90)		~	641	333	WTR-DIRECT	333	
28	34	8	Other Tangible Plant	No Workpaper	189,114	- 1		-	189,114	(247,099)	-	247,099			-	1	189,115	WTR-DIRECT	189,115	
29	1								1					1						1
1 30	í I	Í	Total Original Cost of Plant - Water Operations		189,114	(7,433,562)	(69,846)	(11,739)	(7.326.033)	22,550,422	3,932,437	247.099	(266,714)	(293.088)	(3,629)	26,166,526	18.840.493		18,840,493	-

Note. The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-1.2(S) Adjusted Test Year Plant - Wastewater Witness: George Freitag

					Normalizations			Function	alization
Line No	Account No (a)	Description (b)	Reference (c)	Removal of Actual ECO Margin (d)	Removal of Blue Mound Asset (e)	Total Adjustments (f)	Func. Factor (g)	Water (h)	Wastewater (i)
1	351	Organization	No Workpaper	(u)			WW-DIRECT		
2	352	Franchises	No Workpaper	-	-	_	WW-DIRECT	_	-
3	353	Land and Land Rights	No Workpaper	-	-	_	WW-DIRECT	-	_
4	354	Structures and Improvements	No Workpaper	(409,907)	_	(409,907)	WW-DIRECT	-	(409,907)
5	355	Power Generation Equipment	No Workpaper	-	_	-	WW-DIRECT	-	-
6	360	Collection Sewers - Force	No Workpaper	(51,741)	-	(51,741)	WW-DIRECT	-	(51,741)
7	361	Collection Sewers - Gravity	No Workpaper	(185, 531)	-	(185,531)	WW-DIRECT	-	(185,531)
8	362	Special Collecting Structures	No Workpaper	-	-	-	WW-DIRECT	-	-
9	363	Services to Customers	No Workpaper	(322)	-	(322)	WW-DIRECT		(322)
10	364	Flow Measuring Devices	No Workpaper	(2,403)	-	(2,403)	WW-DIRECT	-	(2,403)
11	365	Flow Measuring Installations	No Workpaper	-	-	-	WW-DIRECT		-
12	366	Reuse Services	No Workpaper	-	-	- [	WW-DIRECT	- 1	-
13	367	Reuse Meters and Meter Installations	No Workpaper	(7,464)	-	(7,464)	WW-DIRECT	-	(7,464)
14	370	Receiving Wells	No Workpaper	(15,749)	-	(15,749)	WW-DIRECT	-	(15,749)
15	371	Pumping Equipment	No Workpaper	(206,859)	-	(206,859)	WW-DIRECT	-	(206,859)
16	374	Reuse Distribution Reservoirs	No Workpaper	-	-	-	WW-DIRECT	-	-
17	375	Reuse Transmission and Distribution System	No Workpaper		-	-	WW-DIRECT	-	-
18	380	Treatment and Disposal Equipment	No Workpaper	(57,116)	-	(57,116)	WW-DIRECT	-	(57,116)
19	381	Plant Sewers	No Workpaper	-	-	-	WW-DIRECT	-	-
20	382	Outfall Sewer Lines	No Workpaper	(3,253)	-	(3,253)	WW-DIRECT	-	(3,253)
21	389	Other Plant and Misc. Equipment	No Workpaper	-	-	-	WW-DIRECT	-	-
22	390	Office Furniture and Equipment	No Workpaper	(345)	(869)	(1,214)	WW-DIRECT	-	(1,214)
23	391	Transportation Equipment	No Workpaper	-	-	- ]	WW-DIRECT	-	-
24	392	Stores Equipment	No Workpaper	-	-		WW-DIRECT	-	-
25	393	Tools, Shop and Garage Equipment	No Workpaper	-	-		WW-DIRECT		-
26	394	Laboratory Equipment	No Workpaper	(338)	-	(338)	WW-DIRECT	-	(338)
27	395	Power-Operated Equipment	No Workpaper	(506)	-	(506)	WW-DIRECT	-	(506)
28	396	Communication Equipment	No Workpaper	(9,104)	-	(9,104)	WW-DIRECT	-	(9,104)
29	397	Miscellaneous Equipment	No Workpaper	-	-	-	WW-DIRECT	-	-
30	398	Other Tangible Plant	No Workpaper	-	-	-	WW-DIRECT	-	-
31									
32 33		Total Original Cost of Plant - Sewer Operations	_	(950,638)	(869)	(951,507)			(951,507)

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

### Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-1.2(SH) Adjusted Test Year Plant - Shared Witness: George Freitag

	ľ		1	1		Norma	izations		•		Function	alization
Line	Account No (a)	Description (b)	Reference (c)	Removal of Estimated ECO Margin (d)	Removal of Actual ECO Margin (e)	Removal of Asset Retirement Obligations (f)	Assets excluded from Rate Base (q)	Removal of Cap OH/Int (h)	Total Normalizations (i)	Func Factor	Water (k)	Wastewater
1	304	Structures and Improvements	No Workpaper		(4,644)				(4,644)	WTR-WWR	(4,087)	
2	307	Wells and Springs	No Workpaper	-		(671,883)	-	-	(671,883)	WTR-WWR	(591,257)	
3	331	Transmission and Distribution Mains	No Workpaper	-	(10,837)		-	-	(10,837)		(9,537)	
4	340	Office Furniture and Equipment	No Workpaper	-	(42)	-	(372,390)	_	(372,432)		(327,740)	
5	348	Other Tangible Plant	No Workpaper	9,366,082	-	-		(141,103)	9,724,979	WTR-WWR	8,117,982	
6	361	Collection Sewers - Gravity	No Workpaper		(1,935)	-	-		(1,935)	WTR-WWR	(1,703)	
1	361	Collection Sewers - Gravity	No Workpaper		-		-	-	-	WTR-WWR	-	-
8	362	Special Collecting Structures	No Workpaper	] - [	-	-	-	-	-	WTR-WWR	- 1	-
9	363	Services to Customers	No Workpaper		-	-	-		-	WTR-WWR	- 1	~
10	364	Flow Measuring Devices	No Workpaper	1 - 1	-	-	-	-	-	WTR-WWR	- 1	
11	365	Flow Measuring Installations	No Workpaper		-	-	-	-	-	WTR-WWR		
12	366	Reuse Services	No Workpaper		-	-	-	-	-	WTR-WWR	- 1	
13	367	Reuse Meters and Meter Installations	No Workpaper	1 - 1	-	- 1	-	-	-	WIR-WWR		-
14	370	Receiving Wells	No Workpaper	-	-	-		-	-	WTR-WWR		
15	371	Pumping Equipment	No Workpaper		(1,935)	-	-	-	(1,935)	WTR-WWR	(1,703)	(232)
16	374	Reuse Distribution Reservoirs	No Workpaper	) - [	-	-	-	-	-	WTR-WWR	- 1	-
17	375	Reuse Transmission and Distribution System	No Workpaper	-	-		-	-		WTR-WWR	- 1	
18	380	Treatment and Disposal Equipment	No Workpaper		-	-	-	-	-	WTR-WWR	-	
19	381	Plant Sewers	No Workpaper	-	-	-	-	-		WTR-WWR		
20	382	Outfall Sewer Lines	No Workpaper	-		-	-	-	-	WTR-WWR	-	-
21	389	Other Plant and Misc. Equipment	No Workpaper		-	-	-	-	-	WTR-WWR	-	
22	390	Office Furniture and Equipment	No Workpaper	-	-	-	-	-	-	WIR-WWR	-	
23	391	Transportation Equipment	No Workpaper	-	-	-	-	-	-	WTR-WWR	~	
24	392	Stores Equipment	No Workpaper	-	-	-	-	-	-	WTR-WWR	-	
25	393	Tools, Shop and Garage Equipment	No Workpaper	-	-	-	-	-	-	WTR-WWR	-	
26	394	Laboratory Equipment	No Workpaper	-	-	-	-	-	-	WTR-WWR	-	1 - [
27	395	Power-Operated Equipment	No Workpaper	-		-	-	-	-	WTR-WWR	~	-1
28	396	Communication Equipment	No Workpaper	-	-	-	-	-	-	WTR-WWR	-	-
29	397	Miscellaneous Equipment	No Workpaper	~	-	-	-	-	-	WTR-WWR	-	-
30	398	Other Tangible Plant	No Workpaper	-	-	-	-	-	-	WTR-WWR		1 - 1
31												
32			1								1	1
33		Total Original Cost of Plant - Shared Operation	ons .	9,366,082	(19,393)	(671,883)	(372,390)	(141,103)	8,161,313		7,181,955	979,358

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Note. The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records

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Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-1.3 Assets Used for Purposes Other than Utility Witness: George Freitag

No Monarch assets are used for purposes other than water and/or wastewater utility service.

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-1.4 Assets not Currently in Use Witness: George Freitag

All assets included in rate base are used and useful. See direct testimony of George Freitag. No Workpapers

# Monarch Utilities I L.P.

Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-1.5 Engineer's Affidavit Witness: George Freitag



.

# AFFIDAVIT OF GEORGE FREITAG, P.E. REGARDING MONARCH UTILITIES I L.P.'S RATE BASE

STATE OF TEXAS	)
	)
COUNTY OF TRAVIS	)

BEFORE ME, the undersigned authority, on this day personally appeared George Freitag, P.E. who being by me first duly sworn, on oath deposed and said the following:

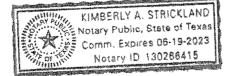
- My name is George Freitag. I am over the age of 18 and am otherwise competent to make this affidavit. I am a licensed professional engineer in Texas and am employed by Monarch Utilities I L.P. ('Monarch"). I have personal knowledge of the facts stated herein and those facts are true and correct.
- 2. Through my many years of experience in the water utility industry, I have become familiar with the calculation and analysis associated with developing a utility rate base, including analyzing all non-retired assets included within a utility's rate base to determine whether it is used and useful in providing utility service.
- 4. After conducting all necessary due diligence regarding Monarch's non-retired assets, I have concluded that the non-retired assets for which original costs are claimed as a part of rate base by Monarch are currently used and useful in providing utility service, as of the date of this affidavit.

FURTHER AFFIANT SAYETH NOT.

GEORGE/FREITAG, P.E.

SUBSCRIBED AND SWORN TO before me this 10 day of July, 2020.

MARCHMA Datary Public, State of Texas



Notary Public, State of Texas KIM STRKKLAND

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-2 Construction Work in Progress - Total Company Witness: Terry Benton and Timothy Williford

ccount				K&M	Adjusted		E Functiona	lization
No	Description	Reference	Monarch Total	Adjustment	Monarch Total	Func. Factor	Water	Wastewater
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
105	Water Construction Work in Progress	WP/II-B-2	\$ 1,090,808	\$ 31,646	1,122,454	WTR-DIRECT	\$ 1,122,454	\$ -
105	Wastewater Construction Work in Progress	WP/II-B-2	175,230	-	175,230	WW-DIRECT	-	175,230
105	Shared Plant Construction Work in Progress	WP/II-B-2	188,711	-	188,711	WTR-WWR	166,066	22,645
	Total Company Construction Work in Progress		1,454,748	31,646	1,486,395		1,288,520	197,875
	No (a) 105 105	No         Description           (a)         (b)           105         Water Construction Work in Progress           105         Wastewater Construction Work in Progress           105         Shared Plant Construction Work in Progress	No         Description         Reference (c)           105         Water Construction Work in Progress         WP/II-B-2           105         Wastewater Construction Work in Progress         WP/II-B-2           105         Shared Plant Construction Work in Progress         WP/II-B-2	NoDescriptionReferenceMonarch Total(a)(b)(c)(d)105Water Construction Work in ProgressWP/II-B-2\$ 1,090,808105Wastewater Construction Work in ProgressWP/II-B-2175,230105Shared Plant Construction Work in ProgressWP/II-B-2188,711	NoDescriptionReferenceMonarch TotalAdjustment(a)(b)(c)(d)(e)105Water Construction Work in ProgressWP/II-B-2\$ 1,090,808\$ 31,646105Wastewater Construction Work in ProgressWP/II-B-2175,230-105Shared Plant Construction Work in ProgressWP/II-B-2188,711-	NoDescriptionReferenceMonarch TotalAdjustmentMonarch Total(a)(b)(c)(d)(e)(f)105Water Construction Work in ProgressWP/II-B-2\$ 1,090,808\$ 31,6461,122,454105Wastewater Construction Work in ProgressWP/II-B-2175,230-175,230105Shared Plant Construction Work in ProgressWP/II-B-2188,711-188,711	NoDescriptionReferenceMonarch TotalAdjustmentMonarch TotalFunc. Factor(a)(b)(c)(d)(e)(f)(g)105Water Construction Work in ProgressWP/II-B-2\$ 1,090,808\$ 31,6461,122,454WTR-DIRECT105Wastewater Construction Work in ProgressWP/II-B-2175,230-175,230WW-DIRECT105Shared Plant Construction Work in ProgressWP/II-B-2188,711-188,711WTR-WWR	NoDescriptionReference (c)Monarch Total (d)Adjustment (e)Monarch Total (f)Func. FactorWater (h)105Water Construction Work in ProgressWP/II-B-2\$ 1,090,808\$ 31,6461,122,454WTR-DIRECT\$ 1,122,454105Wastewater Construction Work in ProgressWP/II-B-2175,230-175,230WW-DIRECT-105Shared Plant Construction Work in ProgressWP/II-B-2188,711-188,711WTR-WWR166,066

Note-Total balance of Construction Work in Progress at 12/31/2019 was \$6,908,717.68

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

## Monarch Utilities I L.P.

Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-2.1 Cancelled Construction Projects Witness: Brian Bahr

> Monarch had no cancelled construction projects or obsolete inventory write downs during the test year. No such costs were included in cost of service in dockets in the previous two calendar years.

#### Monarch Utilities I L P. Docket No 50944 Test Year Ending 12/31/2019 Schedule II-B-3 Accumulated Deprectation - Total Company Witness: George Freitag

	Account				Normalization	K&M	Adjusted		Functiona	lization
Line	No	Description	Reference	Monarch Total	Adjustment	Adjustment	Monarch Total	Func. Factor	Water	Wastewater
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)
1	108 1	Water Utility Accumulated Depreciation	11-8-3(W)	\$ (56,282,473)	\$ 8,061,197	\$ (9,939,739)	\$ (58,161,014)	WTR-DIRECT	\$ (\$8,161,014)	s –
2	108 1	Wastewater Utility Accumulated Depreciation	II-8-3(S)	(9,672,070)	1,815,622	-	(7,856,448)	WW-DIRECT		(7,856,448)
3	108.1	Shared Plant Accumulated Depreciation	II-B-3(SH)	788,919	(4,131,171)	-	(3,342,252)	WIR-WWR	(2,941,182)	(401,070)
4										
5		Total Company Accumulated Depreciation		(65,165,624)	5,745,649	(9,939,739)	(69,359,714)		(61,102,196)	(8,257,518)
6									•	
7										
8		Theoretical Depreciation Reserve Surplus								
9	108 1	Water Surplus	JI-8-3(5)			4,944,840	4,944,840	WTR-DIRECT	4,944,840	-
10	108 1	Wastewater Surplus	JI-8-3(5)	1		53,017	53,017	WW-DIRECT	-	53,017
11	108.1	Shared Surplus	JI-B-3(5)			476,467	476,467	WTR-WWR	419,291	57,176
12		•		1						
13	[	Total Theoretical Reserve Surplus:				5,474,324	5,474,324		5,364,131	110,193

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

#### Monarch Utilities I L P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-3 (W) Accumulated Depreciation - Water Operations Witness: George Freitag

	Account		1	1	Normalization	K&M	Adjusted		Functiona	lization
Line	No	Description	Reference	Monarch Total	Adjustment	Adjustment	Monarch Total	Func. Factor	Water	Wastewater
No	(a)	(b)	(c)	(d)	(e)	(f)	(q)	(h)	(1)	(j)
1	301	Organization		· · ·	-		-	WTR-DIRECT		
2	302	Franchises		-	-	-	-	WTR-DIRECT	-	-
3	303	Land and Land Rights	WP/II-B-3(W)	(242,566)	78	-	(242,488)	WTR-DIRECT	(242,488)	-
4	304	Structures and Improvements	WP/II-8-3(W)	(7,916,554)	1,082,967	(753,304)	(7,586,891)	WTR-DIRECT	(7,586,891)	-
5	305	Collecting and Impounding Reservoirs	WP/II-8-3(W)	-	_	-	-	WTR-DIRECT		
6	306	Lake, River and Other Intakes	WP/II-B-3(W)	8,611	1,158	(5,408)	4,362	WTR-DIRECT	4,362	-
7	307	Wells and Springs	WP/II-8-3(W)	(5,713,418)	965,127	(1,500,910)	(6,249,201)	WTR-DIRECT	(6,249,201)	-
8	308	Infiltration Galleries and Tunnels	WP/II-B-3(W)	-	-		-	WTR-DIRECT	-	-
9	309	Supply Mains	WP/II-B-3(W)		-	-	-	WTR-DJRECT		
10	310	Power Generation Equipment	WP/II-B-3(W)	(5,326,487)	781,486	(258,958)	(4,803,959)	WTR-DIRECT	(4,803,959)	-
11	311	Pumping Equipment	WP/II-B-3(W)	(4,982,661)	520.116	(1,144,855)	(5,607,401)	WTR-D1RECT	(5,607,401)	-
12	320	Water Treatment Equipment	WP/II-B-3(W)	(3,430,525)	362,216	(840,755)	(3,909,064)	WTR-DIRECT	(3,909,064)	-
13	330	Distribution Reservoirs and Standpipes	WP/TI-B-3(W)	(5,078,322)	683,446	(1,008,488)	(5,403,364)	WTR-DIRECT	(5, 103, 364)	-
14	331	Transmission and Distribution Mains	WP/11-8-3(W)	(20,318,768)	3,516,077	(3,709,502)	(20, 512, 193)	WTR-DIRECT	(20,512,193)	-
15	333	Services	WP/II-B-3(W)	(210,628)	106,115	(53, 378)	(157,891)	WIR-DIRECT	(157,891)	-
16	334	Meters and Meter Installations	WP/II-B-3(W)	(1,769,154)	32,496	(632,540)	(2,369,198)	W1R-DIRECT	(2,369,198)	-
17	335	Hydrants	WP/II-8-3(W)	(114,878)	63,683	(43,627)	(94,822)	WTR-DIRECT	(94,822)	-
18	336	Backflow Prevention Devices	WP/II-B-3(W)	-	-	-	-	WTR-DJRECT	- 1	-
19	339	Other Plant Miscellaneous Equipment	WP/II-B-3(W)		-	(2,281)	(2,281)	WTR-DIRECT	(2,281)	-
20	340	Office Furniture and Equipment	WP/II-8-3(W)	(315,456)	25,848	(40,449)	(330,057)	WTR-DIRECT	(330,057)	-
21	341	Transportation Equipment	WP/II-8-3(W)	(142,660)	1,918	(73,234)	(213,976)	WTR-DIRECT	(213,976)	-
22	342	Stores Equipment	WP/II-8-3(W)	-	-	-	-	WTR-DIRECT	~	-
23	343	Tools, Shop and Garage Equipment	WP/II-8-3(W)	(375,885)	8,353	(16,649)	(384,181)	WTR-DJRECT	(384,181)	-
24	344	Laboratory Equipment	WP/II-B-3(W)	(106,571)	24,390	(2,877)	(85,059)	WTR-DIRECT	(85,059)	-
25	345	Power Operated Equipment	WP/II-B-3(W)	(45,760)	(37)	(701)	(46,498)	WTR-DIRECT	(16,498)	-
26	346	Communication Equipment	WP/II-B-3(W)	(333,315)	33,679	(142,528)	(447,164)	WTR-DJRECT	(442,164)	-
27	347	Miscellaneous Equipment	WP/II-B-3(W)	(39,335)	453	(487)	(39, 369)	WTR-D1RECT	(39, 369)	-
28	348	Other Tangible Plant	WP/II-B-3(W)	148,380	(148,371)	-	9	WTR-DIRECT	9	-
29		Cost of Removal	WP/II-B-3(W)	23,479	-	75,873	99,352	WTR-DIRECT	99,352	-
30		Previously retired assets	WP/II-B-3(W)	-	-	215,321	215,321	WTR-DIRECT	215,321	- 1
31										
32		Total Accumulated Depreciation - Water Operations	l	\$ (56,282,473)	\$ 8,061,197	\$ (9,939,739)	\$ (58,161,014)		\$ (58,161,014)	\$ -

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records

### Monarch Utilities I L.P. Docket No 50944 Test Year Ending 12/31/2019 Schedule IJ-B-3 (S) Accumulated Depreciation - Wastewater Operations Witness: George Freitag

	Account				Normalization	Adjusted		Functiona	alization
Line	No	Description	Reference	Monarch Total	Adjustment	Monarch Total	Func. Factor	Water	Wastewater
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)
1	351	Organization	WP/II-B-3(S)	-	-	-	WW-DIRECT	-	-
2	352	Franchises	WP/II~B-3(S)	(2,424)	-	(2,424)	WW-DIRECT	-	(2,424)
3	353	Land and Land Rights	WP/II-B-3(S)	-	-	-	WW-DIRECT		-
4	354	Structures and Improvements	WP/II-B-3(S)	(2,615,570)	254,947	(2,360,623)	WW-DIRECT	-	(2,360,623)
5	355	Power Generation Equipment	WP/II-B-3(S)	14,058	5,832	19,890	WW-DIRECT		19,890
6	360	Collection Sewers - Force	WP/II-B-3(5)	(1,688,175)	474,251	(1,213,924)	WW-DIRECT	-	(1,213,924)
7	361	Collection Sewers - Gravity	WP/II-B-3(S)	(1,781,480)	274,234	(1,507,246)	WW-DIRECT	-	(1,507,246)
8	362	Special Collecting Structures	WP/II-B-3(S)		-	-	WW-DIRECT	-	-
9	363	Services to Customers	WP/II-B-3(S)	(16,814)	(1,090)	(17,904)	WW-DIRECT		(17,904)
10	364	Flow Measuring Devices	WP/II-B-3(S)	(33,698)	5,907	(27,791)	WW-DIRECT		(27,791)
11	365	Flow Measuring Installations	WP/II-8-3(S)	(294)	-	(294)	WW-DIRECT	-	(294)
12	366	Reuse Services	WP/II-B-3(S)	-	-	-	WW-DIRECT	-	-
13	367	Reuse Meters and Meter Installations	WP/II-8-3(S)	(9,051)	3,452	(5, 599)	WW-DIRECT	-	(5,599)
14	370	Receiving Wells	WP/II-B-3(5)	(617,537)	198,155	(419, 382)	WW-DIRECT	-	(419,382)
15	371	Pumping Equipment	WP/II-B-3(5)	(1,139,320)	481,100	(658,220)	WW-DIRECT		(658,220)
16	374	Reuse Distribution Reservoirs	WP/II-B-3(S)	-	-	-	WW-DIRECT		-
17	375	Reuse Transmission and Distribution System	WP/II-8-3(S)	-		- 1	WW-DIRECT		~
18	380	Treatment and Disposal Equipment	WP/II-8-3(S)	(1,620,405)	108,987	(1,511,418)	WW~DIRECT		(1,511,418)
19	381	Plant Sewers	WP/II-8-3(S)	103,791	-	103,791	WW-DIRECT	-	103,791
20	382	outfall Sewer Lines	WP/II-B-3(S)	(84,131)	2,646	(81, 485)	WW-DIRECT	-	(81,485)
21	389	Other Plant and Misc, Equipment	WP/II-B-3(S)				WW-DIRECT	-	-
22	390	Office Furniture and Equipment	WP/II-B-3(S)	(6,755)	1,181	(5,574)	WW-DIRECT		(5,574)
23	391	Transportation Equipment	WP/II-B-3(S)	-	-	- 1	WW-DIRECT		-
24	392	Stores Equipment	WP/II-B-3(S)		-	-	WW-DIRECT	-	-
25	393	Tools, Shop and Garage Equipment	WP/II-B-3(5)	(33,413)	620	(32,793)	WW-DIRECT	-	(32,793)
26	394	Laboratory Equipment	WP/II-B-3(S)	(1,850)	276	(1, 574)	WW-D1RECT	-	(1,574)
27	395	Power Operated Equipment	WP/II-B-3(S)	(119,870)	(1,093)	(120,963)	WW-DIRECT	-	(120,963)
28	396	Communication Equipment	WP/II-B-3(S)	(30,205)	6,219	(23, 986)	WW-DIRECT	-	(23,986)
29	397	Miscellaneous Equipment	WP/II-B-3(S)	-	-	-	WW-DIRECT	-	-
30	398	Other Tangible Plant	WP/II-B-3(S)	238	~	238	WW-DIRECT	-	238
31		Cost of Removal	WP/II-B-3(S)	10.835	-	10.835	WW-DIRECT	-	10,835
32			, 22 0 0(0)	201000		10,007			101055
33		Total Accumulated Depreciation - Wastewater Operations		\$ (9,672,070)	\$ 1,815,622	\$ (7,856,448)		\$	\$ (7,856,448)

Note. The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

### Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-3 (SH) Accumulated Depreciation - Shared Plant Witness' George Freitag

[	Account		· · · · · · · · · · · · · · · · ·		Normalization	Adjusted	······································	Functiona	ization
Line	No	Description	Reference	Monarch Total	Adjustment	Monarch Total	Func. Factor	Water	Wastewater
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	301	Organization	WP/II-B-3(SH)	-	~	-	WTR-WWR	-	-
2	304	Structures and Improvements	WP/II-B-3(SH)	(23,629)	4,867	(18,762)	WTR-WWR	(16,510)	(2,251)
3	307	Wells and Springs	WP/II-B-3(SH)	(360,535)	335,107	(25,428)	WTR-WWR	(22,377)	(3,051)
4	310	Power Generation Equipment	WP/II-8-3(SH)	(16,405)	-	(16,405)	WTR-WWR	(14,436)	(1,969)
5	311	Pumping Equipment	WP/II-B-3(SH)	(102,970)	12,212	(90,758)	WTR-WWR	(79,867)	(10,891)
6	320	Water Treatment Equipment	WP/II-B-3(SH)	(891)	-	(891)	WTR-WWR	(784)	(107)
7	330	Distribution Reservoirs and Standpipes	WP/II-B-3(SH)	(107,305)	70,051	(37,254)	WTR-WWR	(32,784)	(4,470)
8	331	Transmission and Distribution Mains	WP/11-B-3(SH)	(308,358)	2,108	(306,250)	WTR-WWR	(269,500)	(36,750)
9	334	Meters and Meter Installations	WP/II-B-3(SH)	(37,675)	3,420	(34,255)	WTR-WWR	(30,144)	(4,111)
10	335	Hydrants	WP/II-B-3(SH)	(32,164)	27,822	(4,342)	WTR-WWR	(3,821)	(521)
11	340	Office Furniture and Equipment	WP/II-B-3(SH)	(955,679)	374,810	(580,869)	WTR-WWR	(511,165)	(69,704)
12	341	Transportation Equipment	WP/II-B-3(SH)	(1,879,080)	12	(1,879,068)	WTR-WWR	(1,653,579)	(225,488)
13	343	Tools, Shop and Garage Equipment	WP/II-8-3(SH)	(13,847)	584	(13,263)	WTR-WWR	(11,671)	(1,592)
14	344	Laboratory Equipment	WP/II-B-3(SH)	(3,912)	-	(3,912)	WTR-WWR	(3,443)	(469)
15	345	Power Operated Equipment	WP/II-B-3(SH)	(58,323)	-	(58,323)	WTR-WWR	(51,324)	(6,999)
16	346	Communication Equipment	WP/II-B-3(SH)	(460)	-	(460)	WTR-WWR	(405)	(55)
17	347	Miscellaneous Equipment	WP/II-B-3(SH)	-	-	~	WTR-WWR	-	-
18	348	Other Tangible Plant	WP/II-B-3(SH)	5,001,552	(5,001,552)	(0)	WTR-WWR	(0)	(0)
19	354	Structures and Improvements	WP/II-B-3(SH)	(27,618)	(936)	(28,554)	WTR-WWR	(25,128)	(3,426)
20	361	Collection Sewers - Gravity	WP/II-B-3(SH)	(103,235)	34,296	(68,939)	WTR-WWR	(60,666)	(8,273)
21	371	Pumping Equipment	WP/II-B-3(SH)	(1,213)	866	(347)	WTR-WWR	(305)	(42)
22	390	Office Furniture and Equipment	WP/II-B-3(SH)	(88,169)	83	(88,086)	WTR-WWR	(77,516)	(10,570)
23	395	Power Operated Equipment	WP/II-B-3(SH)	(80,914)	5,077	(75,837)	WTR-WWR	(66,736)	(9,100)
24 24		Cost of Removal	WP/II-B-3(SH)	(10,251)	-	(10,251)	WTR-WWR	(9,021)	(1,230)
24		Total Accumulated Depreciation - Shared Operations		788,919	(4,131,171)	(3,342,252)		(2,941,182)	(401,070)

Note. The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

### Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-3(5) Accumulated Depreciation - Surplus/Deficiency Between Book and Theoretical Witness Dane Watson

		······································		Т		Adjustment for		Function	alization
Line No	Account No (a)	Description (b)	Reference (c)	Adjusted Monarch Total (d)	Theoretical Reserve (e)*	Theoretical Reserve (f)	Func. Factor (g)	Water (h)	Wastewater (i)
1	301	Organization	11-B-3(W)	-	(249,607)	(249,607)	WTR-DIRECT	(249,607)	-
2	302	Franchises	1I-B-3(W)	-	-	-	WTR-DIRECT	-	-
3	303	Land and Land Rights	II-B-3(W)	(242,488)	-	242,488	WTR-DIRECT	242,488	~
4	304	Structures and Improvements	II-8-3(W)	(7,586,891)	(6,269,175)	1,317,716	WTR-DIRECT	1,317,716	-
5	305	Collecting and Impounding Reservoirs	II-8-3(W)	-	-	-	WTR-DIRECT	-	-
6	306	Lake, River and Other Intakes	II-8-3(W)	4,362	(38,656)	(43,018)	WTR-DIRECT	(43,018)	-
7	307	Wells and Springs	1I-B-3(W)	(6,249,201)	(7,232,331)	(983,131)	WTR-DIRECT	(983,131)	-
8	308	Infiltration Galleries and Tunnels	II-B-3(W)	-	-	-	WTR-DIRECT	-	-
9	309	Supply Mains	JI-8-3(W)	-	-	-	WTR-DIRECT		
10	310	Power Generation Equipment	II-B-3(W)	(4,803,959)	(3,491,704)	1,312,255	WTR-DIREC1	1,312,255	-
11	311	Pumping Equipment	II-8-3(W)	(5,607,401)	(4,768,872)	838,529	WTR-DIRECT	838,529	-
12	320	Water Treatment Equipment	II-8-3(W)	(3,909,064)	(3,539,267)	369,797	WTR-DIRECT	369,797	-
13	330	Distribution Reservoirs and Standpipes	II-8-3(W)	(5,403,364)	(6,446,240)	(1,042,876)	WTR-DIRECT	(1,042,876)	-
14	331	Transmission and Distribution Mains	II-8-3(W)	(20,512,193)	(16,631,721)	3,880,473	WTR-DIRECT	3,880,473	-
15	333	Services	II-B-3(W)	(157,891)	(117,144)	40,746	WTR-DIRECT	40,746	-
16	334	Meters and Meter Installations	II-B-3(W)	(2,369,198)	(2,753,983)	(384,785)	WTR-DIRECT	(384,785)	-
17	335	Hydrants	II-8-3(W)	(94,822)	(108,282)	(13,460)	WTR-DIRECT	(13,460)	
18	336	Backflow Prevention Devices	II-8-3(W)	~	-	-	WIR-DIREC1	-	-
19	339	Other Plant Miscellaneous Equipment	(W) E-8-11	(2,281)	(2,358)	(76)	WTR-DIRECT	(76)	-
20	340	Office Furniture and Equipment	II-8-3(W)	(330,057)	(337,203)	(7,146)	WTR-DIRECT	(7,146)	<b>→</b>
21	341	Transportation Equipment	II-B-3(W)	(213,976)	(211,226)	2,750	WTR-DJRECT	2,750	-
22	342	Stores Equipment	II-B-3(W)	-	-	-	WTR-DIRECT	-	-
23	343	Tools, Shop and Garage Equipment	II-8-3(W)	(384,181)	(398,583)	(14,407)	WTR-DIRECT	(14,402)	-
24	344	Laboratory Equipment	II-B-3(W)	(85,059)	(110,518)	(25,459)	WTR-DIRECT	(25,459)	-
25	345	Power Operated Equipment	II-B-3(W)	(46,498)	(46,210)	288	WTR-DIRECT	288	
26	346	Communication Equipment	II-8-3(W)	(442,164)	(422, 582)	19,581	WTR-DIRECT	19,581	
27	347	Miscellaneous Equipment	II-8-3(W)	(39,369)	(40,512)	(1,143)	WIR-DIRECT	(1,143)	-
28	348	Other Tangible Plant	II-8-3(W)	9	-	(9)	WTR-DIRECT	(9)	-
29		Cost of Removal	II-8-3(W)	99,352	-	(99,352)	WFR-DIRECT	(99,352)	-
30		Previously retired assets	II-8-3(W)	215,321		(215,321)	WTR-DIRECT	(215,321)	
31 32		Total Accumulated Depreciation - Water Operations		(58,161,014)	(53,216,174)	4,944,840		4,944,840	-
33	351	Organization	-	(30,101,011)			WW-DIRECT		~
34	352	Franchises	II-B-3(S)	(2,424)	(2,750)	(326)	WW-DIRECT	-	(326)
35	353	Land and Land Rights	11-B-3(S)	-	-	-	WW-DIRECT	_	-
36	354	Structures and Improvements	II-B-3(S)	(2,360,623)	(1,858,684)	501,939	WW-DIRECT	-	501,939
37	355	Power Generation Equipment	II-B-3(S)	19,890	(9,892)	(29,782)	WW-DIRECT	-	(29,782)
38	360	Collection Sewers - Force	11-B-3(S)	(1, 213, 924)	(1,445,838)	(231,914)	WW-DIRECT		(231,914)
39	361	Collection Sewers - Gravity	II-B-3(S)	(1,507,246)	(1,087,946)	419,300	WW-DIRECT	-	419,300
40	362	Special Collecting Structures	11-B-3(S)	-	-	-	WW-DIRECT	-	-
41	363	Services to Customers	II-B-3(S)	(17,904)	(12,092)	5,812	WW-DIRECT	-	5,812
42	364	Flow Measuring Devices	II-B-3(5)	(27,791)	(73,980)	(46,189)	WW-DIRECT	-	(46,189)
43	365	Flow Measuring Installations	II-B-3(S)	(294)	-	294	WW-DIREC F	-	294
44	366	Reuse Services	11-B-3(S)	-	-	-	WW-DIREC	-	-
45	367	Reuse Meters and Meter Installations	II-B-3(S)	(5,599)	(4,718)	881	WW-DIRECT	-	881
46	370	Receiving Wells	II-B-3(S)	(419, 382)	(599,999)	(180,616)	WW-DIRECT	-	(180,616)
47	371	Pumping Equipment	11-B-3(S)	(658,220)	(1,125,078)	(466,858)	WW-DIRECT	~	(466,858)
48	374	Reuse Distribution Reservoirs	11-B-3(S)	-	-	-	WW~DIRECT	-	-
49	375	Reuse Transmission and Distribution System	II-B-3(S)	-	-	-	WW-DIRECT		-
50	380	Treatment and Disposal Equipment	II-B-3(S)	(1,511,418)	(1,328,323)	183,095	WW-DIRECT	-	183,095
51	381	Plant Sewers	II-B-3(S)	103,791	-	(103,791)	WW-DIRECT	-	(103,791)
52	382	outfall Sewer Lines	11-B-3(S)	(81,485)	(44,525)	36,960	WW-DIRECT	-	36,960
53	389	Other Plant and Misc. Equipment	11-B-3(S)	-	-		WW-DIRECT	-	-
	390	Office Furniture and Equipment	II-B-3(S)	(5, 574)	(4,676)	898	WW-DIRECT		898
54		Transportation Equipment	JI-B-3(S)	-	-	-	WW-DIREC	-	-
54 55	391 1								
55	391 392				-	-	WW-DIRECT		-
	391 392 393	Stores Equipment	II-B-3(S)	(32,793)	(33, 354)	- (561)	WW-DIRECF WW-DIRECT	-	(561)
55 56	392			(32,793) (1,574)	(33,354) (1,545)	- (561) 29			- (561) 29

H-B-3 (5)

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### Monarch Utilities I L.P. Docket No 50944 lest Year Ending 12/31/2019 Schedule II-B-3(5) Accumulated Depreciation - Surplus/Deficiency Between Book and Theoretical Witness: Dane Watson

Line ( No ( 60) 33 61 33 62 33 64 65 66 33 67 33 70 33 71 33 72 33 74 33 75 33	Ccount           No           (a)           396           397           398           301           304           307           310           320	Description (b) Communication Equipment Miscellaneous Equipment Other Tangible Plant Cost of Removal Total Accumulated Depreciation - Wastewater Operations Organization Structures and Improvements Wells and Springs Power Generation Equipment	Reference           (c)           II-B-3(S)           II-B-3(S)           II-B-3(S)           II-B-3(S)           II-B-3(S)           II-B-3(S)           II-B-3(S)           II-B-3(S)	Adjusted Monarch Total (d) (23,986) - 238 10,835 (7,856,448) -	Theoretical Reserve (e)* (50,113) - - - (7,803,431)	Adjustment for Theoretical Reserve (f) (26,127) - (238) (10,835)	Func. Factor (g) WW-DIRECT WW-DIRECT WW-DIRECT WW-DIRECT	Water (h) - - -	Wastewater (i) (26,127) - (238) (10,835)
Line ( No ( 60) 33 61 33 62 33 64 65 66 33 67 33 70 33 71 33 72 33 74 33 75 33	No (a) 396 397 398 301 304 307 310 311	(b) Communication Equipment Miscellaneous Equipment Other Tangible Plant Cost of Removal <u>Total Accumulated Depreciation - Wastewater Operations</u> Organization Structures and Improvements Wells and Springs	(c) II-B-3(S) II-B-3(S) II-B-3(S) II-B-3(S) II-B-3(SH)	Monarch Total (d) (23,986) 	(e)* (50,113) - -	(f) (26,127) - (238) (10,835)	(g) WW-DIRECT WW-DIRECT WW-DIRECT	<u>(h)</u>	(1) (26,127) - (238)
60         3           61         3           62         3           63         64           65         66           66         3           67         3           68         3           69         3           70         3           71         3           72         3           73         3           74         3           75         3	396 397 398 301 304 307 310 311	(b) Communication Equipment Miscellaneous Equipment Other Tangible Plant Cost of Removal <u>Total Accumulated Depreciation - Wastewater Operations</u> Organization Structures and Improvements Wells and Springs	II-B-3(S) II-B-3(S) II-B-3(S) II-B-3(S) II-B-3(SH)	(23,986) - 238 10,835	(50,113)	(26,127) - (238) (10,835)	WW-DIRECT WW-DIRECT WW-DIRECT		(26,127) - (238)
60         3           61         3           62         3           63         64           65         66           66         3           67         3           68         3           69         3           70         3           71         3           72         3           73         3           74         3           75         3	396 397 398 301 304 307 310 311	Miscellaneous Equipment Other Tangible Plant Cost of Removal <u>Total Accumulated Depreciation - Wastewater Operations</u> Organization Structures and Improvements Wells and Springs	II-B-3(S) II-B-3(S) II-B-3(S) II-B-3(S) II-B-3(SH)	238 10,835		(238) (10,835)	WW-DIRECT WW-DIRECT	-	(238)
62         3           63         64           65         3           66         3           67         3           68         3           69         3           71         3           72         3           73         3           74         3           75         3	398 301 304 307 310 311	Other Tangible Plant Cost of Removal <u>Total Accumulated Depreciation - Wastewater Operations</u> Organization Structures and Improvements Wells and Springs	IJ-B-3(S) II-B-3(S) I1-B-3(SH)	10,835	- - - (7,803,431)	(10,835)	WW-DIRECT		
63         64           65         66         3           66         3         67         3           68         3         70         3           70         3         72         3           71         3         72         3           73         3         74         3           75         3         75         3	301 304 307 310 311	Cost of Removal <u>Total Accumulated Depreciation - Wastewater Operations</u> Organization Structures and Improvements Wells and Springs	II-B-3(S) I1-B-3(SH)	10,835		(10,835)		- -	
64           65           66         3           67         3           68         3           70         3           71         3           72         3           73         3           74         3           75         3	304 307 310 311	Total Accumulated Depreciation - Wastewater Operations Organization Structures and Improvements Wells and Springs			- (7,803,431)		WW-DIRECT	-	(10,835)
65           66         3           67         3           68         3           70         3           71         3           72         3           73         3           74         3           75         3	304 307 310 311	Organization Structures and Improvements Wells and Springs		(7,856,448)	(7,803,431)				
66         3           67         3           68         3           69         3           70         3           71         3           72         3           73         3           74         3           75         3	304 307 310 311	Organization Structures and Improvements Wells and Springs		(7,856,448)	(7,803,431)				
67         3           68         3           69         3           70         3           71         3           72         3           73         3           74         3           75         3	304 307 310 311	Structures and Improvements Wells and Springs		-		53,017			53,017
68         3           69         3           70         3           71         3           72         3           73         3           74         3           75         3	307 310 311	Wells and Springs	II-B-3(SH)		-	-	WTR-WWR	-	-
69         3           70         3           71         3           72         3           73         3           74         3           75         3	310 311			(18,762)	(22,939-66)	(4,177 94)	₩TR-₩WR	(3,677)	(501)
70         3           71         3           72         3           73         3           74         3           75         3	311	Bower Concration Equipment	II-B-3(SH)	(25,428)	(59,230 65)	(33,802.68)	W FR-WWR	(29,746)	(4,056)
71 3 72 3 73 3 74 3 75 3			IJ-B-3(SH)	(16,405)	(8,202 28)	8,202.72	W FR-WWR	7,218	984
72 3 73 3 74 3 75 3	220 1	Pumping Equipment	IJ-B-3(SH)	(90,758)	(57,913.40)	32,844.65	WTR-WWR	28,903	3,941
73 3 74 3 75 3		Water Treatment Equipment	II-B-3(SH)	(891)	(780.59)	110.41	WTR-WWR	97	13
74 3 75 3	330	Distribution Reservoirs and Standpipes	II-B-3(SH)	(37,254)	(107,541 89)	(70,287.79)	WTR-WWR	(61,853)	(8,435)
75 3	331	Transmission and Distribution Mains	II-B-3(SH)	(306,250)	(249,343 81)	56,905 93	WTR-WWR	50,077	6,829
	334	Meters and Meter Installations	II-B-3(SH)	(34,255)	(37,545.35)	(3,290.67)	WTR-WWR	(2,896)	(395)
	335	Hydrants	IJ-B-3(SH)	(4,342)	(24,790.46)	(20,448.44)	WTR-WWR	(17,995)	(2,454)
	340	Office Furniture and Equipment	II-B-3(SH)	(580,869)	(591,301.88)	(10,432.88)	WTR-WWR	(9,181)	(1,252)
	341	Transportation Equipment	II-B-3(SH)	(1,879,068)	(1,409,1/1.15)	469,946 41	WTR-WWR	413,553	56,394
	343	Tools, Shop and Garage Equipment	II-B-3(SH)	(13,263)	(18,199 77)	(4,936 78)	WTR-WWR	(4,344)	(592)
	344	Laboratory Equipment	II-B-3(SH)	(3,912)	(3,891.97)	20 03	₩TR-WWR	18	2
	345	Power Operated Equipment	II-B-3(SH)	(58,323)	(54,152.45)	4,170.55	WTR-WWR	3,670	500
	346	Communication Equipment	II-B-3(SH)	(460)	(470.69)	(10.69)	WTR-WWR	(9)	(1)
	347	Miscellaneous Equipment	II-B-3(SH)	-	-	-	W FR-WWR	-	-
	348	Other Tangible Plant	II-B-3(SH)	(0)	***	0.46	WTR-WWR	0	0
	354	Structures and Improvements	II-B-3(SH)	(28,554)	(13,826 41)	14,727.59	WTR-WWR	12,960	1,767
	361	Collection Sewers - Gravity	II-B-3(SH)	(68,939)	(60,012.53)	8,926 09	WTR-WWR	7,855	1,071
	371	Pumping Equipment	II-B-3(SH)	(347)	(390.82)	(44.27)	WTR-WWR	(39)	(5)
	390	Office Furniture and Equipment	II-B-3(SH)	(88,086)	(66,687 13)	21,398.69	WTR-WWR	18,831	2,568
	395	Power Operated Equipment	II-B-3(SH)	(75,837)	(79,442.05)	(3,605.37)	WTR-WWR	(3,173)	(433)
89		Cost of Removal	II-B-3(SH)	(10,251)	-	10,251 00	WTR-WWR	9,021	1,230
90									
91		Total Accumulated Depreciation - Shared Operations		(3,342,252)	(2,865,785)	476,467		419,291	57,176
92 93		Total Monarch Accumulated Depreciation		(69,359,714)	(63,885,390)	5,474,324		5,364,131	110,193

Note. The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records

\* Please see the direct testimony of Dane Watson for the calculation of these amounts

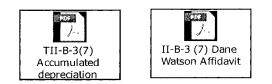
Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-3(6) Accumulated Depreciation - Description of Methods and Procedures Witness: Dane Watson

For a description of depreciation methods and procedures, please see the direct testimony of Dane Watson.

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Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-3(7) Accumulated Depreciation - Affidavit Witness: George Freitag and Dane Watson

Please see attached affidavit



# AFFIDAVIT OF GEORGE FREITAG, P.E. REGARDING MONARCH UTILITIES I L.P.'S RATE BASE

STATE OF TEXAS COUNTY OF TRAVIS

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BEFORE ME, the undersigned authority, on this day personally appeared George Freitag, P.E. who being by me first duly sworn, on oath deposed and said the following:

- My name is George Freitag. I am over the age of 18 and am otherwise competent to make this affidavit. I am a licensed professional engineer in Texas and am employed by Monarch Utilities I L.P. ("Monarch"). I have personal knowledge of the facts stated herein and those facts are true and correct.
- Through my many years of experience in the water utility industry, I have become familiar with the preparation and review of water and wastewater system depreciation studies and theoretical depreciation reserve studies.
- 4. In preparation of the filing of its Water and Sewer Rate Filing Package ("Rate Filing Package"), Monarch engaged the services of Dane A. Watson, a Partner of Alliance Consulting Group. Mr. Watson was engaged to conduct a depreciation study analyzes the property characteristics of Monarch's Water and Wastewater plant and proposed depreciable lives for these assets. The depreciation and theoretical reserve studies were prepared by Mr. Watson, using accurate and complete data from Monarch. These studies are contained in the Rate Filing Package and attached to Mr. Watson's testimony. In preparation of my affidavit I reviewed and analyzed Chapter 16 Section 24.41(c)(2) of the Texas Administrative Code ("TAC") to

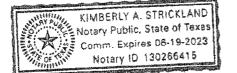
ensure that the depreciation studies prepared by Mr. Watson were completed in compliance with those requirements.

5. After reviewing the depreciation studies and studying the data provided by Monarch to Mr. Watson to prepare those studies, I have concluded that the depreciation studies, the theoretical depreciation reserve studies, and all information provided regarding the calculation of depreciation and rate base meet the specific requirements of 16 TAC§24.41(c)(2).

FURTHER AFFIANT SAYETH NOT.

treto <u>| [i</u>]. GEORGE/FREITAG, P.E.

SUBSCRIBED AND SWORN TO before me this  $10^{-1}$  day of July, 2020.



Notary Public, State of Texas KIM STIRICKLAND

# AFFIDAVIT OF DANE A. WATSON REGARDING SCHEDULE II-B-3 – ACCUMULATED DEPRECIATION STUDY

STATE OF TEXAS ) ) COUNTY OF COLLIN )

BEFORE ME, the undersigned authority, on this day personally appeared Dane A. Watson who being by me first duly sworn, on oath deposed and said the following:

- My name is Dane A. Watson. I am over the age of 18 and am otherwise competent to make this affidavit. I am a Partner of Alliance Consulting Group ("Alliance"), a consulting firm specializing in depreciation studies for the utility industry. I have been retained by Monarch Utilities I L.P. ("Monarch") in this matter. I have personal knowledge of the facts stated herein and those facts are true and correct.
- 2. I have practiced as a depreciation analyst in the public utility field for 35 years, first at a large electric and gas utility and since starting the firm in 2004, at Alliance. I have testified in approximately 200 proceedings before various regulatory agencies. I am a Certified Depreciation Professional and a Professional Engineer (Texas).
- 3. Through my many years of experience in the water utility industry, I have become familiar with the calculation and analysis associated with developing water and wastewater system depreciation studies, including analyzing all historical plant data and past experience and future expectations to determine the remaining lives of water and wastewater plant assets.
- 4. In preparation of my affidavit, I reviewed and analyzed Chapter 16 Section 24.41(c)(2) of the Texas Administrative Code ("TAC") to ensure that the depreciation study I prepared was in compliance with those requirements. A report

of Depreciation Rate Study is contained in the Rate Filing Package as Schedule II-E-1.4W&S titled "Monarch Utilities I L.P.--Application for a Water & Sewer Rate/Tariff Change - Depreciation Rate Study at December 31, 2019,"

5. After conducting all necessary due diligence regarding Monarch's historical plant data and reviewing Monarch's past experience and future expectations to determine the remaining lives of Monarch's water and wastewater plant assets. I have concluded that the depreciation studies and the theoretical depreciation reserve studies that I prepared and all information provided regarding the calculation of depreciation and rate base meet the specific requirements of 16 TAC § 24.41(c)(2).

FURTHER AFFIANT SAYETH NOT.

Pan a- Water

SUBSCRIBED AND SWORN TO before me this 7th day of June, 2020.

Notary Public, State of Texas

3176/24/8082790

December 0, 2023		TERESA CAY STEWART Notary ID #132275553 My Commission Expires December 6, 2023
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# Monarch Utilities I L.P.

Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-4 Plant Held for Future Use Witness: Brian Bahr

Monarch currently has no Plant Held for Future Use.

# Monarch Utilities I L.P.

Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-5 Accumulated Provision Balances Witness: Brian Bahr

Monarch currently has no Provisions for Loss Reserves

### Monarch Utilities I L.P. Docket No 50944 Test Year Ending 12/31/7019 Schedule II-B-6 Materials and Supplies - 13-Month Average Witness Brian Bahi

	Account					K&M	Adjusted		Functionalization	
Line	No	Description	Reference	Monarch Water	Monarch Shared	Adjustment	Monarch Total	Func. Factor	Water	Wastewater
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	151	January 2019	WP/II-B-6	6,248	363,182	4,175	373,605	WTR-WWR	\$ 330,023	\$ 43,582
2	151	February 2019	WP/II-B-6	6,038	364,505	4,175	374,718	WTR-WWR	330,977	43,741
3	151	March 2019	WP/II-B-6	5,816	361,599	2,087	369,502	WTR-WWR	326,111	43,392
4	151	April 2019	WP/II-B-6	5,805	404,824	2,087	412,716	WTR-WWR	364,137	48,579
5	151	May 2019	WP/II-B-6	5,795	408,113	2,087	415,996	WTR-WWR	367,022	48,974
6	151	June 2019	WP/II-B-6	6,187	358,033	2,087	366,307	WIR-WWR	323,343	42,964
7	151	July 2019	WP/II-B-6	6,270	377,130	2,087	385,437	WTR~WWR	340,182	45,256
8	151	August 2019	WP/Il-B-6	6,076	374,641	2,087	382,804	WTR-WWR	337,847	44,957
9	151	September 2019	WP/II-B-6	6,196	367,883	2,087	376,166	WTR-WWR	332,020	44,146
10	151	October 2019	WP/II-B-6	6,057	383,451	2,087	391,596	WTR-WWR	345,582	46,014
11	151	November 2019	WP/II-B-6	5,971	376,640	2,087	384,698	WTR-WWR	339,501	45,197
12	151	December 2019	WP/II-B-6	5,867	372,643	2,087	380,597	W FR-WWR	335,880	44,717
13		lotal lest Year	WP/II-B-6	77,276	4,512,643	29,222	4,614,141	WTR-WWR	4,072,624	541,517
14										
15		December 2018	WP/II-8-6	6,345	361,944	4,175	372,463	WTR-WWR	329,030	43,433
16										
17		13-Month Average Balance	WP/II-8-6	6,048	374,968	2,569	383,585		338,589	44,996
18		Ť								
19	151	Balance as of January 2020	WP/IJ-8-6	5,772	377,756	2,087	385,566	WTR-WWR	340,235	45,331
20	151	Balance as of February 2020	WP/II-B-6	5,674	401,887	2,087	409,648	W TR-WWR	361,421	48,226
21	151	Balance as of March 2020	WP/II-8-6	5,329	420,704	2,087	428,120	WTR-WWR	377,635	50,484
22	151	Balance as of April 2020	WP/II-8-6	5,202	408,604	2,087	415,893	WTR-WWR	366,860	49,032

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-6.a Materials and Supplies - Inventory Valuation Method Witness: Brian Bahr

Inventories generally consist of parts and supplies held for use in the ordinary course of business and are valued at the lower of cost or market generally using the moving average cost method. Where shipping and handling costs are borne by us, these charges are included in inventory and charged to cost of services upon use in construction or the providing of services.

Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-6.b Materials and Supplies - Model Used to calculate needed material and supply level Witness: Brian Bahr

Monarch does not use a model to determine needed inventory levels.

No Workpapers

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### Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-7.a-g Working Capital Witness: Brian Bahr

	Account		Reference		K&M	Adjusted		Functiona	lization	
Line	No	Description	Schedule	Monarch Total	Adjustment	Monarch Total	Func. Factor	Water	Wastewater	
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	162	Other Prepayments	II-B-8	\$ 129,441	\$ -	\$ 129,441	WTR-WWR	\$ 129,441	\$ -	
2	236	Federal Income Tax Accrued or Prepaid		-	-	-		-	-	
3	236	Texas Margin Tax Accrued or Prepaid		-	-	-		-	-	
4	236	Texas Property Tax Accrued or Prepaid		-	-	-		-	-	
5	241	Payroll Taxes Accrued or Prepaid		-		-		-	-	
6	236	Other Taxes Accrued or Prepaid (Franchise)		-	-	-		-	-	
7		Cash Working Capital	<pre>II-B-7.h(W), II-B-7.h(S)</pre>	1,441,199	- 1	1,441,199	WTR-WWR	1,281,597	159,602	
8		•								
9										
10		Total Working Capital		1,570,640	- 1	1,570,640		1,411,038	159,602	
		· ·								

Note: The source of any amounts included in this schedule without formulas or other references is from the underlying accounting records.

### Monarch Utilities I L.P. Docket No. 50944 Test Year Ending 12/31/2019 Schedule II-B-7.h(W) Cash Working Capital - Water Witness: Brian Bahr

			Service								
	Category	Description	From	То	Invoice Due Date	Amount	Avg Service Days	Days Service to Payment	Lead/Lag Days	Dollar Days	Weighted Average Lead/Lag Days
Line No	(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	<u>(</u> )	(k)
1	Purchased Water	City of Granbury San Antonio Water System	10/19/2019 12/1/2018	11/21/2019 12/31/2018	12/15/2019 1/27/2019	1,393 20	17 0 15 5	24 0 27 0	41 0 42 5	\$ 59 211 00	
2 3 4		Lower Colorado River Authority Acton Municipal Utility District	1/10/2019 4/26/2019	2/10/2019 5/24/2019	3/30/2019 4 6/17/2019	610 08 18 267 26 20,819 74	16 0 14 5	48 0 24 0	64 0 38 5		39 6
5	Materials and Supplies	Sanitation Solutions, Inc Macario Ybarra FedEx	2/8/2019 2/8/2019 10/29/2019	2/25/2019 4/23/2019 10/30/2019	3/10/2019 4/24/2019 11/22/2019	9 28 24 00 215 29	90 375 10	13 0 1 0 23 0	22 0 38 5 24 0	204 16 924 00 5 166 96	
6 7 8		Pro Star Waste	3/1/2019	3/31/2019	3/31/2019_	371 05 619 62	15 5	-	15.5	5,751 28 12,046 40	19.4
9 10	Purchased Power	CoServ Pedemales Electric	2/23/2019 4/21/2019	3/25/2019 5/21/2019	4/14/2019 6/15/2019	705 05 213 65	15 5 15 5	20 0 25 0	35 5 40 5	25 029 28 8,652 83	
11 12 13		Wise Electric Entergy	12/2/2018 2/22/2019	1/2/2019 3/26/2019	1/19/2019 4/15/2019	744 43 95 69 1,758 82	16 0 16 5	17 0 20 0	33 0 36 5	24 566 19 3,492 69 61,740 98	35 1
14 15 16	Interest	CoBank Shared CoBank Shared	2/1/2019 6/1/2019	2/28/2019 6/30/2019	3/20/2019 7/22/2019_	13,206 76 12,672 13 25,878 89	14 0 15 0	20 0 22 0	34 0 37 0	449 029 79 468,868 88 917 898 67	35 5
17 18	Contract Services	Maik Croy AT&T	5/27/2019 2/1/2019	6/4/2019 2/28/2019	6/16/2019 3/25/2019	60 00 104 40 108 00	45 140 450	12 0 25 0 26 0	16 5 39 0 71 0	990 00 4,071 60 7 668 00	
19 20 21		Trinity River Authority North Water District Laboratory Services Grave Dougherty Hearon & Moody	1/1/2019 6/8/2019 7/15/2019	3/31/2019 6/8/2019 7/31/2019	4/26/2019 7/8/2019 8/7/2019	495 00 1,651 00	05 85 05	260 300 70	30 5 15 5 0 5	15 097 50 25,590 50	
22 23 24	Taxes Other Than Income	Brazona County Tax Assessor - Property Tax	1/1/2019	12/31/2019	10/31/2019	2,418 40	182 5	(61 0)	121 5	53,417 60 6 241 698 00	22 1
25 26 27		Cypress Fairbanks ISD	1/1/2019	12/31/2019	1/31/2020_	459 29 51,831 29	182 5	31 0	213 5	98,058 42 6,339,756 42	122 3
28 29 30	Transportation Expenses	Schedule's Truck Accessories Noonday Hardware & Auto Parts	11/15/2019 10/17/2019	11/15/2019 10/17/2019	11/15/2019 10/27/2019	450 00 <u>4 26</u> 454 26	05	10 0	05 105	225 00 44 73 269 73	0 6
31 32 33	Chemicals	PVS Minibulk Purify Caste Laba	12/5/2018 3/28/2019 12/17/2018	1/8/2019 3/31/2019 1/9/2019	1/17/2019 4/15/2019	68 40 828 11 945 00	17 5 2 0 12 0	90 150 20	26 5 17 0	1 812 60 14,077 87 13,230 00	
34 35 36	Pension and Benefits	Eagle Labs Texas A&M Engineering Extension Service	5/28/2019	5/30/2019	1/11/2019 	1,841 51 350 00	15	2 0 28 0	14 0 29 5	29 120 47 10 325 00	15 8
37 38 39		Wally Land -work boots	1/30/2019	2/26/2019	3/26/2019	188 79 538 79	. 14 0	28.0	42.0	7,929 18 18,254 18	33 9
40 41 42	Other	Mission Communications LLC - Auto dialer service	2/11/2019	3/4/2019	3/13/2019	970 80	11 0 0 5	90 -	20 0 0 5	19,416 00 	20 0
43 44 45	Income Taxes	Texas Comptroller of Public Accounts - shared	1/1/2018	12/31/2018	5/13/2019	224,400 00	182 5	133 0	315 5	70 798,200 00	315 5
45 46 47	Salaries and Wages	Salaries and Wages - shared	12/15/2019	12/31/2019	1/3/2020	322 469 18	85	30	115	3,708,395 57	11 5