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DOCKET NO. 50891

PETITION OF TEXAS-NEW MEXICO POWER COMPANY FOR ADMINISTRATIVE APPROVAL OF TRANSMISSION COST RECOVERY FACTOR UPDATE	§ § § § §	PUBLIC UTILITY COMMISSION OF TEXAS

PETITION FOR APPROVAL OF TRANSMISSION COST RECOVERY FACTOR UPDATE

Texas-New Mexico Power Company (TNMP) files this petition for approval of an update to its transmission cost recovery factor (TCRF) and respectfully shows as follows:

I.

TNMP is a transmission and distribution utility providing delivery service pursuant to a Tariff for Retail Delivery Service (Tariff) duly filed with and approved by the Public Utility Commission of Texas (Commission or PUC). That tariff contains Section 6.1.1.6.1, Rider Transmission Cost Recovery Factor (TCRF Rider), which authorizes TNMP to assess against Retail Electric Providers (REPs), on behalf of retail customers, a non-bypassable transmission service charge adjustment necessitated by a change in a transmission service provider's (TSP) wholesale transmission rate.

II.

TNMP's authorized representatives are:

Scott Seamster
Associate General Counsel
PNM Resources, Inc.
577 N. Garden Ridge Blvd.
Lewisville, Texas 75067
214-222-4143
214-222-4156 (facsimile)
scott.seamster@pnmresources.com

Stacy R. Whitehurst
Vice President, Regulatory Policy
Texas-New Mexico Power Co.
577 N. Garden Ridge Blvd.
Lewisville, Texas 75067
214-222-4142
214-222-4156 (facsimile)
stacy.whitehurst@tnmp.com

TNMP requests that copies of all documents be served on these representatives.

III.

16 Tex. Admin. Code § 25.193 (TAC) authorizes TNMP to make adjustments to its TCRF Rider to include the cost of wholesale transmission cost changes approved or allowed by the Commission to the extent that such costs vary from the transmission service cost utilized to fix the rates of the distribution service provider (DSP). Finally, 16 TAC § 25.193(b) authorizes distribution service providers (DSPs) to update their TCRF on March 1 and September 1 of each year in order to pass through changes in wholesale transmission costs that are billed by TSPs to DSPs such as TNMP.

IV

Additionally, TNMP's most recent rate case resulted in a Commission final order approving a unanimous settlement in which the signatories agreed that the TCRF class allocation factors set forth in the agreement would continue to be used to set TNMP's TCRF rates until its September 2020 TCRF takes effect.[1] The Final Order in Docket 48401 was effective January 1, 2019, and also required that TNMP use 2019 4CP data to implement its September 2020 TCRF.[2] Consequently, on March 25, 2020, TNMP filed an informational filing providing the 2019 4CP

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[1] *Application of Texas-New Mexico Power Company For Authority to Change Rates*, Docket No. 48401, *Order*; (Dec. 20, 2018); Item No. 368; FOF 86, "The signatories agreed that the TCRF class allocation factors set forth in exhibit E to the settlement agreement would continue to be used to set TNMP's TCRF rates until the September 2020 TCRF takes effect."; *See also,* Docket No. 48401 Motion To Admit Evidence And Remand Settled Case To The Commission,; Nov. 13, 2018; Item No. 359.

[2] *Application of Texas-New Mexico Power Company For Authority to Change Rates*, Docket No. 48401, *Order;* (Dec. 20, 2018); Item No. 368; Ordering Paragraph No. 10.

data in Docket 48401.[3] Further, the Docket 48401 Final Order provided that if, in the September 2020 TCRF, the residential class's allocation increases above the percentage for that class in exhibit E to the Docket 48401 settlement agreement as a result of using the 2019 4CP data, TNMP must allocate the first $250,000 in increased allocated cost to the secondary > 5 kW class and must itself bear the cost of the next $50,000.[4] TNMP must also allocate any excess above these two amounts to the residential class.[5] As shown in the table below, the residential class's allocation did not result in an increase; therefore no further adjustments are required to be made to comply with the Commission's Order.

Rate Class	48401 Initial Alloc	48401 Updated Alloc	Difference
Residential	45.13%	41.645%	-3.484%
Secondary < 5kW	0.286%	0.216%	-0.070%
Secondary > 5kW	25.064%	21.574%	-3.491%
Secondary > 5kW IDR	4.007%	3.439%	-0.568%
Primary	2.647%	3.395%	0.748%
Primary IDR	3.999%	5.242%	1.243%
Transmission	18.867%	24.490%	5.623%
Lighting	-	-	-
Total	**100%**	**100.0%**	**0.0%**

V.

TNMP seeks administrative approval of an adjustment to its TCRF Rider for the changes in the wholesale transmission rates and rate case expenses which have been approved or allowed by the Commission as shown in **Attachment A**, Page 2, and described in the following paragraph and chart.

[3] *Application of Texas-New Mexico Power Company For Authority to Change Rates*, Docket No. 48401, *Texas-New Mexico Power Company's Informational Filing of 2019 4CP Data In Compliance with Final Order*; (Mar. 25, 2020); Item No. 371.
[4] *Application of Texas-New Mexico Power Company For Authority to Change Rates*, Docket No. 48401, *Order*; (Dec. 20, 2018); Item No. 368; Ordering Paragraph No. 11.
[5] *Id.*

Effective Date	Company	Docket No.	New Rate	Semi-Annual TCRF Base Revenue Requirement
1/7/2020	Bandera Electric Coop	50189	$ 0.060755000	$ 56,405
1/10/2020	Southwest Texas Electric Coop	50201	$ 0.000951000	$ 883
1/7/2020	South Texas Electric Coop	50174	$ 1.235536000	$ 1,147,079
1/21/2020	Fannin Electric Coop	50218	$ 0.002192000	$ 2,035
2/7/2020	Houston County Electric Coop	50263	$ 0.001730000	$ 1,606
2/26/2020	Bluebonnet Electric Coop	50278	$ 0.023355000	$ 21,683
3/27/2020	Texas-New Mexico Power Company	50481	$ 1.143155000	$ 1,061,312
3/26/2020	Oncor Electric Delivery	50490	$ 14.396855539	$ 13,366,131
4/3/2020	Lower Colorado River Authority (LCRA TSC)	50510	$ 6.415553000	$ 5,956,240
4/13/2020	Rayburn Country	50539	$ 0.330116100	$ 306,482
4/17/2020	Lamar County Electric Coop	50036	$ 0.004135000	$ 3,839
5/15/2020	CenterPoint Energy Houston Electric	50653	$ 5.225400000	$ 4,851,294
5/15/2020	AEP Texas Inc.	50689	$ 6.679914000	$ 6,201,674

Finally, TNMP seeks administrative approval to recover the under-collection required by 16 TAC § 25.193(b), which is calculated in Attachment A.

VI.

TNMP has provided the calculation, in accordance with 16 TAC § 25.193(c) TCRF Formula, of the updated TCRF charges for which it seeks approval in this filing in **Attachment A.** Page 1 of Attachment A shows the calculation of the TCRF Rider utilizing the $57,595,794 revenue requirement developed on page 1 of Attachment A, which includes the over-recovered amounts. A revised tariff sheet, Section 6.1.1.6.1, Rider TCRF, Transmission Cost Recovery Factor, which reflects the changes, is identified as **Attachment B** with a red-lined version included as **Attachment C**.

Finally, TNMP notes that the rate changes approved by final order in the following dockets have also been incorporated into the updated TCRF:

Docket No. 50189 *Application of Bandera Electric Cooperative, Inc. For Interim Update of Wholesale Transmission Rates*

Docket No. 50201 *Application of Southwest Texas Electric Cooperative, Inc. For Interim Update of Wholesale Transmission Rates*

Docket No. 50174	*Application of South Texas Electric Cooperative, Inc. For Interim Update of Wholesale Transmission Rates*
Docket No. 50218	*Application of Fannin County Electric Cooperative, Inc. For Interim Update of Wholesale Transmission Rates*
Docket No. 50263	*Application of Houston County Electric Cooperative, Inc. For Interim Update of Wholesale Transmission Rates*
Docket No. 50278	*Application of Bluebonnet Electric Cooperative, Inc. For Interim Update of Wholesale Transmission Rates*
Docket No. 50481	*Application of Texas-New Mexico Power Company for Interim Update of Wholesale Transmission Rates*
Docket No. 50490	*Application of Oncor Electric Delivery Company LLC For Interim Update of Wholesale Transmission Rates*
Docket No. 50510	*Application of LCRA Transmission Services Corporation for Interim Update of Wholesale Transmission Rates*
Docket No. 50539	*Application of Rayburn Country Electric Cooperative, Inc. For Interim Update of Wholesale Transmission Rates*
Docket No. 50036	*Application of Lamar County Electric Cooperative Association to Revise Its Transmission Cost of Service and Wholesale Transmission Rates*
Docket No. 50653	*Application of CenterPoint Energy Houston, LLC For Interim Update of Wholesale Transmission Rates*
Docket No. 50689	*Application of AEP Texas Inc. For Interim Update of Wholesale Transmission Rates*

VII.

Consistent with 16 TAC § 25.193 and the final order in Docket No. 38480, TNMP has requested recovery of its transmission expense through a TCRF Rider attached hereto as Attachment B.

VIII.

As formal notice, a copy of this petition is being provided to each REP registered with the PUC by either facsimile transmission and/or electronic mail/first-class mail service.

IX.

WHEREFORE, PREMISES CONSIDERED, TNMP requests that its updated TCRF charges, as set out in Attachment B, be approved to become effective for inclusion on invoices to REPs on and after September 1, 2020; grant, to the extent required, a good cause exception permitting recovery through TNMP's TCRF Rider of all transmission service costs not included in its base rates; that this petition be considered by the Commission, or approved administratively, on or before September 1, 2020; and, that TNMP be granted any and all further relief to which it shows itself to be entitled.

Respectfully submitted,

TEXAS-NEW MEXICO POWER COMPANY

SCOTT SEAMSTER
State Bar No. 00784939
Associate General Counsel

577 N. Garden Ridge Blvd.
Lewisville, Texas 75067
214-222-4143
214-222-4156 (facsimile)
scott.seamster@pnmresources.com

TEXAS-NEW MEXICO POWER COMPANY
TCRF CALCULATION
BASED ON WHOLESALE TRANSMISSION RATE CHANGES
FOR IMPLEMENTATION SEPTEMBER 1, 2020

ATTACHMENT A

Page 1

Line No.	(a)	(b)	(c) (d) (e) (f) (g) (h) (i) (j)
1	TCRF =	$\frac{\left\{\left[\sum_{i=1}^{N}(NWTR_i * NL_i) - \sum_{i=1}^{N}(BWTR_i * NL_i)\right] * 1/2 * ALLOC\right\} + ADJ}{BD}$	
2	$\sum_{i=1}^{N}(NWTR_i * NL_i)$ =	$104,391,262	Sum of the product of each new wholesale transmission rate (NWTR) multiplied times the respective TNMP 4CP load component of the total ERCOT 4CP load used to develop the NWTR
3	$\sum_{i=1}^{N}(BWTR_i * NL_i)$ =	$0	Sum of the product of each base wholesale transmission rate of the TSP represented in the NWTR multiplied times the respective TNMP 4CP load component of the total ERCOT 4CP load used to develop the NWTR for that TSP
4	(Line 2 - Line 3) * 1/2 =	$52,195,631	TCRF base revenue requirement for the period to calculate rates to be collected from retail customers located in TNMP 's service territory for period
5	BD=	see col (h) below	TNMP 's billing determinants from prior six months period (Sept - Feb)
6	ALLOC=	see col (c) below	Allocation factor per TNMP 's Rider TCRF
7	ADJ=	see col (f) below	Adjustment to class TCRF dollars

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Allocation Factors	TCRF Base Revenue Requirement	Class TCRF Base Revenue Requirement	Adjustment to Class TCRF Revenue Requirement	Total Class TCRF Revenue Requirement	Billing Determinants	TCRF Rate	Billing Units
					[Line 4 col. (b)]	[(c) * (d)]	[Class Adjust Calc]	[(e) + (f)]	Sept - Feb	[(g) / (h)]	
8	Residential Service			41 6446%	$ 52,195,630 78	$ 21,736,675	$ 5,498,586	$ 27,235,261	1,440,538,133	$ 0 018906	per kWh
9	Secondary Service Less 5KW			0 2161%	$ 52,195,630 78	$ 112,792	$ 11,720	$ 124,512	16,688,318	$ 0 007461	per kWh
10	Secondary Service Greater Than 5 kW			25 0127%	$ 52,195,630 78	$ 13,055,525	$ 1,276,586	$ 14,332,111			
11		Non-IDR	86 251%			$ 11,260,465	$ 1,076,123	$ 12,336,587	3,578,508	$ 3 447410	per NCP kW
12		IDR	13 749%			$ 1,795,060	$ 200,464	$ 1,995,524	395,140	$ 5 050170	per 4 CP kW
13			100 000%								
14	Primary Service			8 6369%	$ 52,195,630 78	$ 4,508,088	$ 187,829	$ 4,695,916			
15		Non-IDR	39 306%			$ 1,771,933	$ (12,747)	$ 1,759,186	635,249	$ 2 769286	per NCP kW
16		IDR	60 694%			$ 2,736,155	$ 200,576	$ 2,936,731	513,524	$ 5 718779	per 4 CP kW
17			100 000%								
18	Transmission Service			24 4897%	$ 52,195,630 78	$ 12,782,551	$ (1,574,558)	$ 11,207,993	2,805,761	$ 3 994636	per 4 CP kVA
20											
21	Lighting Services			0 0000%	$ -	$ -	$ -	$ -	N/A	$ -	per kWh
22				100 0000%		$ 52,195,631	$ 5,400,163	$ 57,595,794			

TEXAS-NEW MEXICO POWER COMPANY
TCRF CALCULATION - SEMI ANNUAL BASE REVENUE REQUIREMENT
BASED ON WHOLESALE TRANSMISSION RATE CHANGES
FOR IMPLEMENTATION SEPTEMBER 1, 2020

ATTACHMENT A

Page 2

Line No.	Update	Effective Date (a)	Company (b)	Docket No. (c)	ERCOT Peak (d)	Old Rate in Dkt. 48401 Base Rates (e)	New Rate (f)	Change in Rate (g)	TNMP Peak (h)	NWTR * NL (i)=(h)*(f)	BWTR * NL (j)=(h)*(e)	Annual TCRF Base Revenue Requirement (k)=(i)-(j)	Semi-Annual TCRF Base Revenue Requirement (k)=((i)-(j))/2
1		7/8/1997	East Texas Electric Coop	15843	70 980 872	$ -	$ 0 001605909	$ 0 001605909	1 856 813	$ 2 982	$ -	$ 2,982	$ 1,491
2		7/8/1997	Floresville Electric Power System	21643	70 980 872	$ -	$ 0 005710567	$ 0 005710567	1 856 813	$ 10 603	$ -	$ 10,603	$ 5 302
3		1/1/2002	Fayette Electric Coop	22533	70 980 872	$ -	$ 0 000390000	$ 0 000390000	1 856 813	$ 724	$ -	$ 724	$ 362
4		1/1/2002	Kerrville Public Utility Board	22533	70 980 872	$ -	$ 0 000380000	$ 0 000380000	1 856 813	$ 706	$ -	$ 706	$ 353
5		10/14/2005	Rio Grande Electric Coop	31250	70,980 872	$ -	$ 0 004430000	$ 0 004430000	1 856 813	$ 8 226	$ -	$ 8 226	$ 4 113
6		5/21/2009	Cherokee County Electric Coop	36668	70 980 872	$ -	$ 0 005010000	$ 0 005010000	1 856 813	$ 9 303	$ -	$ 9,303	$ 4 651
7		5/21/2009	Deep East Texas Electric Coop	36762	70 980 872	$ -	$ 0 001710000	$ 0 001710000	1 856 813	$ 3 175	$ -	$ 3,175	$ 1 588
8		8/26/2009	Grayson-Collin Electric Coop	36984	70 980,872	$ -	$ 0 020963900	$ 0 020963900	1 856 813	$ 38 926	$ -	$ 38 926	$ 19 463
9		11/5/2009	Texas Municipal Power Agency	37404	70 980 872	$ -	$ 0 663267000	$ 0 663267000	1 856 813	$ 1 231 562	$ -	$ 1 231 562	$ 615 781
10		1/14/2010	Medina Electric Coop	37535	70 980 872	$ -	$ -	$ -	1,856 813	$ -	$ -	$ -	$ -
11		11/10/2010	Magic Valley Electric Coop	38569	70 980 872	$ -	$ -	$ -	1 856 813	$ -	$ -	$ -	$ -
12		3/25/2011	Brownsville Public Utilities Board	38556	70 980 872	$ -	$ 0 097000000	$ 0 097000000	1 856 813	$ 180 111	$ -	$ 180 111	$ 90,055
13		8/4/2011	Wood County	39290	70 980,872	$ -	$ 0 002586000	$ 0 002586000	1,856 813	$ 4 802	$ -	$ 4,802	$ 2,401
14		7/23/2014	San Antonio City Public Service	42579	70,980 872	$ -	$ 2 597091000	$ 2 597091000	1 856 813	$ 4 822 311	$ -	$ 4 822,311	$ 2,411 156
15		9/11/2014	Lone Star Transmission	42469	70,980 872	$ -	$ 1 569700000	$ 1 569700000	1 856 813	$ 2 914,639	$ -	$ 2 914,639	$ 1 457 319
16		9/11/2014	GEUS (Formerly Greenville)	42581	70 980,872	$ -	$ 0 036030000	$ 0 036030000	1 856 813	$ 66 901	$ -	$ 66,901	$ 33 450
17		9/25/2015	Wind Energy Transmission Texas	44746	70 980 872	$ -	$ 1 809535000	$ 1 809535000	1 856 813	$ 3 359,967	$ -	$ 3,359,967	$ 1,679,984
18		10/8/2015	Brazos Electric Coop	44754	70 980 872	$ -	$ 1 860941000	$ 1 860941000	1,856 813	$ 3 455,419	$ -	$ 3,455,419	$ 1 727 709
19		11/6/2015	San Bernard Electric Coop	44897	70 980 872	$ -	$ 0 038056000	$ 0 038056000	1,856 813	$ 70,663	$ -	$ 70,663	$ 35 331
20		3/17/2017	College Station, City of	46847	70 980 872	$ -	$ 0 055256400	$ 0 055256400	1,856 813	$ 102 601	$ -	$ 102,601	$ 51,300
21		9/29/2017	New Braunfels Utilities	47129	70,980 872	$ -	$ 0 024625000	$ 0 024625000	1 856 813	$ 45,724	$ -	$ 45,724	$ 22 862
22		11/15/2017	Farmers Electric Coop	47470	70,980,872	$ -	$ 0 009901000	$ 0 009901000	1 856 813	$ 18 384	$ -	$ 18,384	$ 9 192
23		4/24/2018	Bryan Texas Utilities	48123	70,980,872	$ -	$ 0 441779000	$ 0 441779000	1 856 813	$ 820 301	$ -	$ 820,301	$ 410 150
24		6/21/2018	Electric Transmission Texas	48340	70,980 872	$ -	$ 4 525890000	$ 4 525890000	1 856 813	$ 8 403 729	$ -	$ 8,403,729	$ 4,201,865
25		7/2/2018	Austin Energy	48352	70 980 872	$ -	$ 1 187214000	$ 1 187214000	1 856 813	$ 2 204,434	$ -	$ 2,204,434	$ 1,102,217
26		7/6/2018	Cross Texas Transmission	48369	70 980,872	$ -	$ 1 107250000	$ 1 107250000	1 856 813	$ 2 055,956	$ -	$ 2,055 956	$ 1 027,978
27		1/2/2019	Trinity Valley Electric Coop	48828	70,980,872	$ -	$ 0 010713000	$ 0 010713000	1 856 813	$ 19,892	$ -	$ 19,892	$ 9 946
28		1/23/2019	Garland Power and Light	48802	70 980,872	$ -	$ 0 767490000	$ 0 767490000	1,856 813	$ 1,425 085	$ -	$ 1,425,085	$ 712,543
29		1/29/2019	Guadalupe Valley Electric Coop	48840	70 980,872	$ -	$ 0 211707000	$ 0 211707000	1 856 813	$ 393 100	$ -	$ 393,100	$ 196,550
30		3/19/2019	Denton Municipal Electric	48963	70 980 872	$ -	$ 0 704486000	$ 0 704486000	1 856 813	$ 1 308,098	$ -	$ 1 308,098	$ 654 049
31		4/4/2019	Golden Spread Electric Coop	48500	70 980 872	$ -	$ 0 035250000	$ 0 035250000	1 856 813	$ 65,453	$ -	$ 65,453	$ 32 726
32		5/17/2019	Sharyland Utilities	49519	70 980 872	$ -	$ 0 518662000	$ 0 518662000	1,856 813	$ 963,058	$ -	$ 963,058	$ 481 529
33		5/17/2019	Oncor Electric Delivery NTU	49519	70 980 872	$ -	$ 3 226341000	$ 3 226341000	1 856 813	$ 5 990,710	$ -	$ 5,990,710	$ 2,995,355
34		7/30/2019	Pedernales Electric Coop	49584	70,980,872	$ -	$ 0 176231000	$ 0 176231000	1 856 813	$ 327,228	$ -	$ 327,228	$ 163,614
35		8/6/2019	Central Texas Electric Coop	49357	70 980 872	$ -	$ -	$ -	1 856 813	$ -	$ -	$ -	$ -
36		9/3/2019	Taylor Electric Coop	49853	70 980 872	$ -	$ -	$ -	1,856 813	$ -	$ -	$ -	$ -
37		10/30/2019	San Miguel Electric Coop	49900	70,980 872	$ -	$ 0 020501000	$ 0 020501000	1 856 813	$ 38,067	$ -	$ 38,067	$ 19 033
38		11/4/2019	Lyntegar Electric Cooperative	49943	70 980,872	$ -	$ 0 011365000	$ 0 011365000	1 856 813	$ 21,103	$ -	$ 21,103	$ 10,551
39	Yes	1/1/2020	Bandera Electric Coop	50189	70 980,872	$ -	$ 0 060755000	$ 0 060755000	1,856,813	$ 112,811	$ -	$ 112,811	$ 56,405
40	Yes	1/3/2020	Southwest Texas Electric Coop	50201	70,980,872	$ -	$ 0 000951000	$ 0 000951000	1,856 813	$ 1 766	$ -	$ 1,766	$ 883
41	Yes	1/7/2020	South Texas Electric Coop	50174	70,980,872	$ -	$ 1 235536000	$ 1 235536000	1,856,813	$ 2,294,159	$ -	$ 2,294,159	$ 1,147,079
42	Yes	1/21/2020	Fannin Electric Coop	50218	70,980,872	$ -	$ 0 002192000	$ 0 002192000	1,856,813	$ 4,070	$ -	$ 4,070	$ 2,035
43	Yes	2/7/2020	Houston County Electric Coop	50263	70,980,872	$ -	$ 0 001730000	$ 0 001730000	1 856 813	$ 3,212	$ -	$ 3,212	$ 1,606
44	Yes	2/26/2020	Bluebonnet Electric Coop	50278	70,980,872	$ -	$ 0 023355000	$ 0 023355000	1 856 813	$ 43,366	$ -	$ 43,366	$ 21,683
45	Yes	3/26/2020	Oncor Electric Delivery	50490	70,980,872	$ -	$ 14 396855539	$ 14 396855539	1,856 813	$ 26 732,261	$ -	$ 26,732,261	$ 13,366,131
46	Yes	3/27/2020	Texas-New Mexico Power Company	50481	70 980,872	$ -	$ 1 143155000	$ 1 143155000	1,856 813	$ 2,122,625	$ -	$ 2,122,625	$ 1,061,312
47	Yes	4/3/2020	Lower Colorado River Authority (LCRA TSC	50510	70,980,872	$ -	$ 6 415553000	$ 6 415553000	1,856 813	$ 11,912,479	$ -	$ 11 912,479	$ 5,956,240
48	Yes	4/13/2020	Rayburn Country	50539	70,980 872	$ -	$ 0 330116100	$ 0 330116100	1,856 813	$ 612,964	$ -	$ 612,964	$ 306 482
49	Yes	04/17/2020	Lamar County Electric Coop	50036	70,980,872	$ -	$ 0 004135000	$ 0 004135000	1,856 813	$ 7,678	$ -	$ 7,678	$ 3,839
50	Yes	5/15/2020	CenterPoint Energy Houston Electric	50653	70,980 872	$ -	$ 5 225400000	$ 5 225400000	1 856 813	$ 9 702,588	$ -	$ 9,702,588	$ 4,851,294
51	Yes	5/15/2020	AEP Texas	50689	70,980,872	$ -	$ 6 679914000	$ 6 679914000	1 856 813	$ 12 403,348	$ -	$ 12 403,348	$ 6,201,674
					SUBTOTAL TCRF AMOUNT		$ 67.26711	$ 67.26711		$ 106,334,285	$ -	$ 106,334,285	53,167,143

Rate Case Expenses/Storm/Refunds

Line No.	Update	Effective Date (a)	Company (b)	Docket No. (c)	ERCOT Peak (d)	Old Rate in Dkt. 48401 Base Rates (e)	New Rate (f)	Change in Rate (g)	TNMP Peak (h)	NWTR * NL (i)=(h)*(f)	BWTR * NL (j)=(h)*(e)	Annual TCRF Base Revenue Requirement (k)=(i)-(j)	Semi-Annual TCRF Base Revenue Requirement (k)=((i)-(j))/2
1		1/1/2017	Lone Star Credit Rider	46585	70,980 872	$ -	$ (0 09085900)	$ (0 09085900)	1 856 813	$ (168 708)	$ -	$ (168 708)	$ (84 354)
2		5/1/2018	Lone Star Credit Tax Rider	48101	70 980 872	$ -	$ (0 10996900)	$ (0 10996900)	1 856 813	$ (204 192)	$ -	$ (204,192)	$ (102 096)
3		4/1/2018	WETT Tcredit Tax Rider	48127	70 980,872	$ -	$ (0 14363700)	$ (0 14363700)	1,856 813	$ (266 707)	$ -	$ (266,707)	$ (133 353)
4		1/1/2019	WETT Credit Rider	48874	70 980 872	$ -	$ (0 23688700)	$ (0 23688700)	1 856 813	$ (439,855)	$ -	$ (439 855)	$ (219 927)
5	Yes	1/6/2020	Rayburn Country - WTS Credit Rider [a]	49921	70,980,872	$ -	$ (0 06487050)	$ (0 06487050)	1,856 813	$ (120,452)	$ -	$ (120,452)	$ (60,226)
6	Yes	3/1/2020	Texas New Mexico Power RC Exp [b]	48591	70,980,872	$ -	$ 0 00281000	$ 0 00281000	1,856 813	$ 5,218	$ -	$ 5,218	$ 2,609
7	Yes	5/1/2020	CenterPoint UEDIT Credit [c]	49421	69,368,964	$ -	$ (0 13656000)	$ (0 13656000)	1,766 194	$ (241,191)	$ -	$ (241,191)	$ (120,596)
8	Yes	5/1/2020	Lamar County Elec Coop - RC Exp [d]	50036	69 368 964	$ -	$ 0 00117807	$ 0 00117807	1,766 194	$ 2,081	$ -	$ 2,081	$ 1,040
9	Yes	5/29/2020	AEP Texas Rider CRR [e]	49494	69 368,964	$ -	$ (0 28831300)	$ (0 28831300)	1 766,194	$ (509,217)	$ -	$ (509,217)	$ (254,608)
10													
11													
12						SUBTOTAL - RATE CASE EXPENSES/REFUNDS/STORM				$ (1 943,024)	$ -	$ (1,943,024)	$ (971,512)
13													
14						TOTAL TCRF AMOUNT				$ 104,391 262	$ -	$ 104,391,262	$ 52,195,631
15													
16													
17													
18													

TEXAS-NEW MEXICO POWER COMPANY
TCRF CALCULATION - MONTHLY EXPENSES
BASED ON WHOLESALE TRANSMISSION RATE CHANGES
FOR IMPLEMENTATION SEPTEMBER 1, 2020

Line No.	Effective Date (a)	End Date	Company (b)	Docket No. (c)	ERCOT Peak (d)	Old Rate Incl. in Dkt. No. 48401 (e)	New Rate (f)	Change in Rate (g)	TNMP Peak (h)	NWTR * NL (i)=(h)*(f)	BWTR * NL (j)=(h)*(e)	Annual TCRF (k)=(i)-(j)	Monthly TCRF ((i)-(j))/12	Monthly Expense Nov	Dec	Jan	Feb	Mar	Apr
1	7/8/1997		East Texas Electric Coop	15843	69,368,964	-	$ 0.0016059	$ 0.001606	1,766,194	$ 2,836	$ -	$ 2,836	$ 236	$ 236	$ 236				
2	7/8/1997		Houston County Electric Coop	15583	69,368,964	-	$ 0.0038033	$ 0.003803	1,766,194	$ 6,717	$ -	$ 6,717	$ 560	$ 560	$ 560				
3	7/8/1997		Floresville Electric Power System	21643	69,368,964	-	$ 0.0057106	$ 0.005711	1,766,194	$ 10,086	$ -	$ 10,086	$ 840	$ 840	$ 840				
4	4/22/1998		Lamar County Electric Coop	18604	69,368,964	-	$ 0.0016437	$ 0.001644	1,766,194	$ 2,903	$ -	$ 2,903	$ 242	$ 242	$ 242				
5	1/1/2002		Kerrville Public Utility Board*	22533	69,368,964	-	$ 0.0003800	$ 0.000380	1,766,194	$ 671	$ -	$ 671	$ 56	$ 56	$ 56				
6	1/1/2002		Fayette Electric Coop*	22533	69,368,964	-	$ 0.0003900	$ 0.000390	1,766,194	$ 689	$ -	$ 689	$ 57	$ 57	$ 57				
7	8/18/2003		Southwest Texas Electric Coop	27575	69,368,964	-	$ 0.0004016	$ 0.000402	1,766,194	$ 709	$ -	$ 709	$ 59	$ 59	$ 59				
8	10/14/2005		Rio Grande Electric Coop	31250	69,368,964	-	$ 0.0044300	$ 0.004430	1,766,194	$ 7,824	$ -	$ 7,824	$ 652	$ 652	$ 652				
9	8/29/2008		Fannin Electric Coop	35698	69,368,964	-	$ 0.0024512	$ 0.002451	1,766,194	$ 4,329	$ -	$ 4,329	$ 361	$ 361	$ 361				
10	5/21/2009		Cherokee County Electric Coop	36668	69,368,964	-	$ 0.0050100	$ 0.005010	1,766,194	$ 8,849	$ -	$ 8,849	$ 737	$ 737	$ 737				
11	5/21/2009		Deep East Texas Electric Coop	36762	69,368,964	-	$ 0.0017100	$ 0.001710	1,766,194	$ 3,020	$ -	$ 3,020	$ 252	$ 252	$ 252				
12	8/26/2009		Grayson-Collin Electric Coop	36984	69,368,964	-	$ 0.0209639	$ 0.020964	1,766,194	$ 37,026	$ -	$ 37,026	$ 3,086	$ 3,086	$ 3,086				
13	11/5/2009		Texas Municipal Power Agency	37404	69,368,964	-	$ 0.6632670	$ 0.663267	1,766,194	$ 1,171,458	$ -	$ 1,171,458	$ 97,622	$ 97,622	$ 97,622				
14	1/14/2010		Medina Electric Coop	37535	69,368,964	-	$ -	$ -	1,766,194	$ -	$ -	$ -	$ -	$ -	$ -				
15	11/10/2010		Magic Valley Electric Coop	38569	69,368,964	-	$ -	$ -	1,766,194	$ -	$ -	$ -	$ -	$ -	$ -				
16	3/25/2011		Brownsville Public Utilities Board	38556	69,368,964	-	$ 0.0970000	$ 0.097000	1,766,194	$ 171,321	$ -	$ 171,321	$ 14,277	$ 14,277	$ 14,277				
17	8/4/2011		Wood County Elec Coop	39290	69,368,964	-	$ 0.0025860	$ 0.002586	1,766,194	$ 4,567	$ -	$ 4,567	$ 381	$ 381	$ 381				
18	9/3/2019		Taylor Electric Coop	49653	69,368,964	-	$ -	$ -	1,766,194	$ -	$ -	$ -	$ -	$ -	$ -				
19	3/8/2012		Bandera Electric Coop	39891	69,368,964	-	$ 0.0462724	$ 0.046272	1,766,194	$ 81,726	$ -	$ 81,726	$ 6,811	$ 6,811	$ 6,811				
20	8/6/2019		Central Texas Electric Coop*	49357	69,368,964	-	$ -	$ -	1,766,194	$ -	$ -	$ -	$ -	$ -	$ -				
21	7/23/2014		San Antonio City Public Service	42579	69,368,964	-	$ 2.5970910	$ 2.597091	1,766,194	$ 4,586,967	$ -	$ 4,586,967	$ 382,247	$ 382,247	$ 382,247				
22	9/1/2014		GEUS (Formerly Greenville)	37180	69,368,964	-	$ 0.0360300	$ 0.036030	1,766,194	$ 63,636	$ -	$ 63,636	$ 5,303	$ 5,303	$ 5,303				
23	9/12/2014		Lone Star Transmission LLC	41765	69,368,964	-	$ 1.5697000	$ 1.569700	1,766,194	$ 2,772,395	$ -	$ 2,772,395	$ 231,033	$ 231,033	$ 231,033				
24	8/4/2015	11/3/2019	Lyntegar Electric Coop	44818	69,368,964	-	$ 0.0082290	$ 0.008229	1,766,194	$ 14,534	$ -	$ 14,534	$ 1,211	$ 121					
25	11/4/2019		Lyntegar Electric Cooperative	49943	69,368,964		$ 0.0113650	$ 0.011365	1,766,194	$ 20,073	$ -	$ 20,073	$ 1,673	$ 1,505	$ 1,673				
26	9/25/2015		Wind Energy Transmission Texas	44746	69,368,964	-	$ 1.8095350	$ 1.809535	1,766,194	$ 3,195,990	$ -	$ 3,195,990	$ 266,332	$ 266,332	$ 266,332				
27	10/8/2015		Brazos Electric Coop	42555	69,368,964	-	$ 1.8609410	$ 1.860941	1,766,194	$ 3,286,783	$ -	$ 3,286,783	$ 273,899	$ 273,899	$ 273,899				
28	11/6/2015		San Bernard Electric Coop	44897	69,368,964	-	$ 0.0380560	$ 0.038056	1,766,194	$ 67,214	$ -	$ 67,214	$ 5,601	$ 5,601	$ 5,601				
29	3/17/2017		College Station City of	46847	69,368,964	-	$ 0.0552564	$ 0.055256	1,766,194	$ 97,594	$ -	$ 97,594	$ 8,133	$ 8,133	$ 8,133				
30	6/1/2017		Bluebonnet Electric Coop*	47031	69,368,964	-	$ 0.0196890	$ 0.019689	1,766,194	$ 34,775	$ -	$ 34,775	$ 2,898	$ 2,898	$ 2,898				
31	9/29/2017		New Braunfels Utilities*	47129	69,368,964	-	$ 0.0246250	$ 0.024625	1,766,194	$ 43,493	$ -	$ 43,493	$ 3,624	$ 3,624	$ 3,624				
32	10/3/2017		South Texas Electric Coop	47468	69,368,964	-	$ 1.19513800	$ 1.195138	1,766,194	$ 2,110,846	$ -	$ 2,110,846	$ 175,904	$ 175,904	$ 175,904				
33	11/15/2017		Farmers Electric Coop	47470	69,368,964	-	$ 0.0099010	$ 0.009901	1,766,194	$ 17,487	$ -	$ 17,487	$ 1,457	$ 1,457	$ 1,457				
34	4/24/2018		Bryan Texas Utilities	48123	69,368,964	-	$ 0.44177900	$ 0.441779	1,766,194	$ 780,267	$ -	$ 780,267	$ 65,022	$ 65,022	$ 65,022				
35	6/21/2018		Electric Transmission Texas	48340	69,368,964	-	$ 4.5258900	$ 4.525890	1,766,194	$ 7,993,600	$ -	$ 7,993,600	$ 666,133	$ 666,133	$ 666,133				
36	7/2/2018		Austin Energy	42385	69,368,964	-	$ 1.1872140	$ 1.187214	1,766,194	$ 2,096,850	$ -	$ 2,096,850	$ 174,738	$ 174,738	$ 174,738				
37	7/6/2018		Cross Texas Transmission	48369	69,368,964	-	$ 1.1072500	$ 1.107250	1,766,194	$ 1,955,618	$ -	$ 1,955,618	$ 162,968	$ 162,968	$ 162,968				
38	5/17/2019		Sharyland Utilities	49519	69,368,964	-	$ 0.5186620	$ 0.518662	1,766,194	$ 916,058	$ -	$ 916,058	$ 76,338	$ 76,338	$ 76,338				
39	5/17/2019		Oncor North Texas Utility	49519	69,368,964	-	$ 3.2263410	$ 3.226341	1,766,194	$ 5,698,344	$ -	$ 5,698,344	$ 474,862	$ 474,862	$ 474,862				
40	10/24/2019		Lower Colorado River Authority	49812	69,368,964	-	$ 6.3111760	$ 6.311176	1,766,194	$ 11,146,761	$ -	$ 11,146,761	$ 928,897	$ 928,897	$ 928,897				
41	11/26/2018		CenterPoint Energy Houston Electric	48708	69,368,964	-	$ 5.7819250	$ 5.781925	1,766,194	$ 10,212,001	$ -	$ 10,212,001	$ 851,000	$ 851,000	$ 851,000				
42	1/2/2019		Trinity Valley Electric Coop	48828	69,368,964	-	$ 0.0107130	$ 0.010713	1,766,194	$ 18,921	$ -	$ 18,921	$ 1,577	$ 1,577	$ 1,577				
43	1/23/2019		Garland Power and Light	48802	69,368,964	-	$ 0.7674900	$ 0.767490	1,766,194	$ 1,355,536	$ -	$ 1,355,536	$ 112,961	$ 112,961	$ 112,961				
44	1/29/2019		Guadalupe Valley Electric Coop*	48840	69,368,964	-	$ 0.2117070	$ 0.211707	1,766,194	$ 373,916	$ -	$ 373,916	$ 31,160	$ 31,160	$ 31,160				
45	2/4/2019		Rayburn Country	48952	69,368,964	-	$ 0.1322160	$ 0.132216	1,766,194	$ 233,519	$ -	$ 233,519	$ 19,460	$ 19,460	$ 19,460				
46	3/19/2019		Denton Municipal Electric	48963	69,368,964		$ 0.7044860	$ 0.704486	1,766,194	$ 1,244,259	$ -	$ 1,244,259	$ 103,688	$ 103,688	$ 103,688				
47	9/19/2019		Texas-New Mexico Power Company	49785	69,368,964	-	$ 1.0579530	$ 1.057953	1,766,194	$ 1,868,550	$ -	$ 1,868,550	$ 155,713	$ 155,713	$ 155,713				
48	4/4/2019		Golden Spread Electric Coop	48500	69,368,964	-	$ 0.0352500	$ 0.035250	1,766,194	$ 62,258	$ -	$ 62,258	$ 5,188	$ 5,188	$ 5,188				
49	4/24/2019		AEP Texas Central (Formerly CPL)	49192	69,368,964	-	$ 4.0366120	$ 4.036612	1,766,194	$ 7,129,440	$ -	$ 7,129,440	$ 594,120	$ 594,120	$ 594,120				
50	4/24/2019		AEP Texas North (Formerly WTU)	49192	69,368,964	-	$ 2.0665910	$ 2.066591	1,766,194	$ 3,650,001	$ -	$ 3,650,001	$ 304,167	$ 304,167	$ 304,167				
51	9/27/2019		Oncor Electric Delivery	49793	69,368,964	-	$ 13.9438800	$ 13.943880	1,766,194	$ 24,627,598	$ -	$ 24,627,598	$ 2,052,300	$ 2,052,300	$ 2,052,300				
52	7/30/2019		Pedernales Electric Coop	49584	69,368,964	-	$ 0.1762310	$ 0.176231	1,766,194	$ 311,258	$ -	$ 311,258	$ 25,938	$ 25,938	$ 25,938				
53	10/30/2019		San Miguel Electric Coop	49900	69,368,964	-	$ 0.0205010	$ 0.020501	1,766,194	$ 36,209	$ -	$ 36,209	$ 3,017	$ 3,017	$ 3,017				
													Subtotal-TCOS Changes	$ 8,293,533	$ 8,293,579	$ -	$ -	$ -	$ -

Attachment A
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TEXAS-NEW MEXICO POWER COMPANY
TCRF CALCULATION - MONTHLY EXPENSES
BASED ON WHOLESALE TRANSMISSION RATE CHANGES
FOR IMPLEMENTATION SEPTEMBER 1, 2020

Line No.	Effective Date (a)	End Date	Company (b)	Docket No. (c)	ERCOT Peak (d)	Old Rate Incl in Dkt. No. 48401 (e)	New Rate (f)	Change in Rate (g)	TNMP Peak (h)	NWTR * NL (i)=(h)*(f)	BWTR * NL (j)=(h)*(e)	Annual TCRF (k)=(i)-(j)	Monthly TCRF ((i)-(j))/12	Monthly Expense Nov	Dec	Jan	Feb	Mar	Apr
1	7/8/1997		East Texas Electric Coop	15843	70,980,872	-	$ 0.0016059	$ 0.001606	1,856,813	$ 2,982	$ -	$ 2,982	$ 248			$ 248	$ 248		
2	7/8/1997	2/6/2020	Houston County Electric Coop	15583	70,980,872	-	$ 0.0038033	$ 0.003803	1,856,813	$ 7,062	$ -	$ 7,062	$ 589			$ 589	$ 122		
3	2/7/2020		Houston County Electric Coop	50263	70,980,872	-	$ 0.0017300	$ 0.001730	1,856,813	$ 3,212	$ -	$ 3,212	$ 268				$ 212		
4	7/8/1997		Floresville Electric Power System	21643	70,980,872	-	$ 0.0057106	$ 0.005711	1,856,813	$ 10,603	$ -	$ 10,603	$ 884			$ 884	$ 884		
5	4/22/1998		Lamar County Electric Coop	18604	70,980,872	-	$ 0.0016437	$ 0.001644	1,856,813	$ 3,052	$ -	$ 3,052	$ 254			$ 254	$ 254		
6	1/1/2002		Kerrville Public Utility Board*	22533	70,980,872	-	$ 0.0003800	$ 0.000380	1,856,813	$ 706	$ -	$ 706	$ 59			$ 59	$ 59		
7	1/1/2002		Fayette Electric Coop*	22533	70,980,872	-	$ 0.0003900	$ 0.000390	1,856,813	$ 724	$ -	$ 724	$ 60			$ 60	$ 60		
8	8/18/2003	1/2/2020	Southwest Texas Electric Coop	27575	70,980,872	-	$ 0.0004016	$ 0.000402	1,856,813	$ 746	$ -	$ 746	$ 62			$ 4			
9	1/3/2020		Southwest Texas Electric Coop	50201	70,980,872	-	$ 0.0009510	$ 0.000951	1,856,813	$ 1,766	$ -	$ 1,766	$ 147			$ 138	$ 147		
10	10/14/2005		Rio Grande Electric Coop	31250	70,980,872	-	$ 0.0044300	$ 0.004430	1,856,813	$ 8,226	$ -	$ 8,226	$ 685			$ 685	$ 685		
11	8/29/2008	1/20/2020	Fannin Electric Coop	35698	70,980,872	-	$ 0.0024512	$ 0.002451	1,856,813	$ 4,551	$ -	$ 4,551	$ 379			$ 245			
12	1/21/2020		Fannin Electric Coop	50218	70,980,872	-	$ 0.0021920	$ 0.002192	1,856,813	$ 4,070	$ -	$ 4,070	$ 339			$ 120	$ 339		
13	5/21/2009		Cherokee County Electric Coop	36668	70,980,872	-	$ 0.0050100	$ 0.005010	1,856,813	$ 9,303	$ -	$ 9,303	$ 775			$ 775	$ 775		
14	5/21/2009		Deep East Texas Electric Coop	36762	70,980,872	-	$ 0.0017100	$ 0.001710	1,856,813	$ 3,175	$ -	$ 3,175	$ 265			$ 265	$ 265		
15	8/26/2009		Grayson-Collin Electric Coop	36984	70,980,872	-	$ 0.0209639	$ 0.020964	1,856,813	$ 38,926	$ -	$ 38,926	$ 3,244			$ 3,244	$ 3,244		
16	11/5/2009		Texas Municipal Power Agency	37404	70,980,872	-	$ 0.6632670	$ 0.663267	1,856,813	$ 1,231,562	$ -	$ 1,231,562	$ 102,630			$ 102,630	$ 102,630		
17	1/14/2010		Medina Electric Coop	37535	70,980,872	-	$ -	$ -	1,856,813	$ -	$ -	$ -	$ -			$ -	$ -		
18	11/10/2010		Magic Valley Electric Coop	38569	70,980,872	-	$ -	$ -	1,856,813	$ -	$ -	$ -	$ -			$ -	$ -		
19	3/25/2011		Brownsville Public Utilities Board	38556	70,980,872	-	$ 0.0970000	$ 0.097000	1,856,813	$ 180,111	$ -	$ 180,111	$ 15,009			$ 15,009	$ 15,009		
20	8/4/2011		Wood County Elec Coop	39290	70,980,872	-	$ 0.0025860	$ 0.002586	1,856,813	$ 4,802	$ -	$ 4,802	$ 400			$ 400	$ 400		
21	9/3/2019		Taylor Electric Coop	49853	70,980,872	-	$ -	$ -	1,856,813	$ -	$ -	$ -	$ -			$ -	$ -		
22	3/8/2012	12/31/2019	Bandera Electric Coop	39891	70,980,872	-	$ 0.0462724	$ 0.046272	1,856,813	$ 85,919	$ -	$ 85,919	$ 7,160			$ 1,386			
23	1/7/2020		Bandera Electric Coop	50189	70,980,872	-	$ 0.0607550	$ 0.060755	1,856,813	$ 112,811	$ -	$ 112,811	$ 9,401			$ 7,581	$ 9,401		
24	8/6/2019		Central Texas Electric Coop*	49357	70,980,872	-	$ -	$ -	1,856,813	$ -	$ -	$ -	$ -			$ -	$ -		
25	7/23/2014		San Antonio City Public Service	42579	70,980,872	-	$ 2.5970910	$ 2.597091	1,856,813	$ 4,822,311	$ -	$ 4,822,311	$ 401,859			$ 401,859	$ 401,859		
26	9/1/2014		GEUS (Formerly Greenville)	37180	70,980,872	-	$ 0.0360300	$ 0.036030	1,856,813	$ 66,901	$ -	$ 66,901	$ 5,575			$ 5,575	$ 5,575		
27	9/12/2014		Lone Star Transmission, LLC	41765	70,980,872	-	$ 1.5697000	$ 1.569700	1,856,813	$ 2,914,639	$ -	$ 2,914,639	$ 242,887			$ 242,887	$ 242,887		
28	11/4/2019		Lyntegar Electric Coop	49943	70,980,872		$ 0.0113650	$ 0.011365	1,856,813	$ 21,103	$ -	$ 21,103	$ 1,759			$ 1,759	$ 1,759		
29	9/25/2015		Wind Energy Transmission Texas	44746	70,980,872	-	$ 1.8095350	$ 1.809535	1,856,813	$ 3,359,967	$ -	$ 3,359,967	$ 279,997			$ 279,997	$ 279,997		
30	10/8/2015		Brazos Electric Coop	42555	70,980,872	-	$ 1.8609410	$ 1.860941	1,856,813	$ 3,455,419	$ -	$ 3,455,419	$ 287,952			$ 287,952	$ 287,952		
31	11/6/2015		San Bernard Electric Coop	44897	70,980,872	-	$ 0.0380560	$ 0.038056	1,856,813	$ 70,663	$ -	$ 70,663	$ 5,889			$ 5,889	$ 5,889		
32	3/17/2017		College Station City of	46847	70,980,872	-	$ 0.0552564	$ 0.055256	1,856,813	$ 102,601	$ -	$ 102,601	$ 8,550			$ 8,550	$ 8,550		
33	6/1/2017	2/25/2020	Bluebonnet Electric Coop*	47031	70,980,872	-	$ 0.0196890	$ 0.019689	1,856,813	$ 36,559	$ -	$ 36,559	$ 3,047			$ 3,047	$ 2,626		
34	2/26/2020		Bluebonnet Electric Coop*	50278	70,980,872	-	$ 0.0233550	$ 0.023355	1,856,813	$ 43,366	$ -	$ 43,366	$ 3,614				$ 498		
35	9/29/2017		New Braunfels Utilities*	47129	70,980,872	-	$ 0.0246250	$ 0.024625	1,856,813	$ 45,724	$ -	$ 45,724	$ 3,810			$ 3,810	$ 3,810		
36	10/3/2017	1/6/2020	South Texas Electric Coop	47468	70,980,872	-	$ 1.1951380	$ 1.195138	1,856,813	$ 2,219,147	$ -	$ 2,219,147	$ 184,929			$ 35,793			
37	1/7/2020		South Texas Electric Coop	50174	70,980,872	-	$ 1.2355360	$ 1.235536	1,856,813	$ 2,294,159	$ -	$ 2,294,159	$ 191,180			$ 154,177	$ 191,180		
38	11/15/2017		Farmers Electric Coop	47470	70,980,872	-	$ 0.0099010	$ 0.009901	1,856,813	$ 18,384	$ -	$ 18,384	$ 1,532			$ 1,532	$ 1,532		
39	4/24/2018		Bryan Texas Utilities	48123	70,980,872	-	$ 0.44177900	$ 0.441779	1,856,813	$ 820,301	$ -	$ 820,301	$ 68,358			$ 68,358	$ 68,358		
40	6/21/2018		Electric Transmission Texas	48340	70,980,872	-	$ 4.5258900	$ 4.525890	1,856,813	$ 8,403,729	$ -	$ 8,403,729	$ 700,311			$ 700,311	$ 700,311		
41	7/2/2018		Austin Energy	42385	70,980,872	-	$ 1.1872140	$ 1.187214	1,856,813	$ 2,204,434	$ -	$ 2,204,434	$ 183,703			$ 183,703	$ 183,703		
42	7/6/2018		Cross Texas Transmission	48369	70,980,872	-	$ 1.1072500	$ 1.107250	1,856,813	$ 2,055,956	$ -	$ 2,055,956	$ 171,330			$ 171,330	$ 171,330		
43	5/17/2019		Sharyland Utilities	49519	70,980,872	-	$ 0.5186620	$ 0.518662	1,856,813	$ 963,058	$ -	$ 963,058	$ 80,255			$ 80,255	$ 80,255		
44	5/17/2019		Oncor North Texas Utility	49519	70,980,872	-	$ 3.2263410	$ 3.226341	1,856,813	$ 5,990,710	$ -	$ 5,990,710	$ 499,226			$ 499,226	$ 499,226		
45	10/24/2019		Lower Colorado River Authority	49812	70,980,872	-	$ 6.3111760	$ 6.311176	1,856,813	$ 11,718,671	$ -	$ 11,718,671	$ 976,556			$ 976,556	$ 976,556		
46	11/26/2018		CenterPoint Energy Houston Electric	48708	70,980,872	-	$ 5.7819250	$ 5.781925	1,856,813	$ 10,735,951	$ -	$ 10,735,951	$ 894,663			$ 894,663	$ 894,663		
47	1/2/2019		Trinity Valley Electric Coop	48828	70,980,872	-	$ 0.0107130	$ 0.010713	1,856,813	$ 19,892	$ -	$ 19,892	$ 1,658			$ 1,658	$ 1,658		
48	1/23/2019		Garland Power and Light	48802	70,980,872	-	$ 0.7674900	$ 0.767490	1,856,813	$ 1,425,085	$ -	$ 1,425,085	$ 118,757			$ 118,757	$ 118,757		
49	1/29/2019		Guadalupe Valley Electric Coop*	48840	70,980,872	-	$ 0.2117070	$ 0.211707	1,856,813	$ 393,100	$ -	$ 393,100	$ 32,758			$ 32,758	$ 32,758		
50	2/4/2019		Rayburn Country	48952	70,980,872	-	$ 0.1322160	$ 0.132216	1,856,813	$ 245,500	$ -	$ 245,500	$ 20,458			$ 20,458	$ 20,458		
51	3/19/2019		Denton Municipal Electric	48963	70,980,872		$ 0.7044860	$ 0.704486	1,856,813	$ 1,308,098	$ -	$ 1,308,098	$ 109,008			$ 109,008	$ 109,008		
52	9/19/2019		Texas-New Mexico Power Company	49785	70,980,872	-	$ 1.0579530	$ 1.057953	1,856,813	$ 1,964,420	$ -	$ 1,964,420	$ 163,702			$ 163,702	$ 163,702		
53	4/4/2019		Golden Spread Electric Coop	48500	70,980,872	-	$ 0.0352500	$ 0.035250	1,856,813	$ 65,453	$ -	$ 65,453	$ 5,454			$ 5,454	$ 5,454		
54	4/24/2019		AEP Texas Central (Formerly CPL)	49192	70,980,872	-	$ 4.0366120	$ 4.036612	1,856,813	$ 7,495,232	$ -	$ 7,495,232	$ 624,603			$ 624,603	$ 624,603		
55	4/24/2019		AEP Texas North (Formerly WTU)	49192	70,980,872	-	$ 2.0665910	$ 2.066591	1,856,813	$ 3,837,272	$ -	$ 3,837,272	$ 319,773			$ 319,773	$ 319,773		
56	9/27/2019		Oncor Electric Delivery	49793	70,980,872	-	$ 13.9438800	$ 13.943880	1,856,813	$ 25,891,171	$ -	$ 25,891,171	$ 2,157,598			$ 2,157,598	$ 2,157,598		
57	7/30/2019		Pedernales Electric Coop	49584	70,980,872	-	$ 0.1762310	$ 0.176231	1,856,813	$ 327,228	$ -	$ 327,228	$ 27,269			$ 27,269	$ 27,269		
58	10/30/2019		San Miguel Electric Coop	49900	70,980,872	-	$ 0.0205010	$ 0.020501	1,856,813	$ 38,067	$ -	$ 38,067	$ 3,172			$ 3,172	$ 3,172		
59																			
60																			
61																			
62																			
63																			
64																			
65																			
66																			
67																			
68																			
													Subtotal-TCOS Changes	$ -	$ -	$ 8,726,013	$ 8,727,460	$ -	$ -

TEXAS-NEW MEXICO POWER COMPANY
TCRF CALCULATION - MONTHLY EXPENSES
BASED ON WHOLESALE TRANSMISSION RATE CHANGES
FOR IMPLEMENTATION SEPTEMBER 1, 2020

Line No	Effective Date (a)	End Date	Company (b)	Docket No. (c)	ERCOT Peak (d)	Old Rate Incl in Dkt. No. 48401 (e)	New Rate (f)	Change in Rate (g)	TNMP Peak (h)	NWTR * NL (i)=(h)*(f)	BWTR * NL (j)=(h)*(e)	Annual TCRF (k)=(i)-(j)	Monthly TCRF ((i)-(j))/12	Monthly Expense Nov	Dec	Jan	Feb	Mar	Apr
1	7/8/1997		East Texas Electric Coop	15843	70 980 872	-	$ 0 0016059	$ 0 001606	1 856 813	$ 2 982	$ -	$ 2 982	$ 248					$ 248	$ 248
2	7/8/1997		Floresville Electric Power System	21643	70 980 872	-	$ 0 0057106	$ 0 005711	1 856,813	$ 10,603	$ -	$ 10 603	$ 884					$ 884	$ 884
3	4/22/1998	4/16/2020	Lamar County Electric Coop	18604	70 980 872	-	$ 0 0016437	$ 0 001644	1 856,813	$ 3,052	$ -	$ 3 052	$ 254					$ 254	$ 136
4	04/17/2020		Lamar County Electric Coop	50036	70,980,872	-	$ 0 0041350	$ 0 004135	1,856,813	$ 7,678	$ -	$ 7 678	$ 640						$ 299
5	1/1/2002		Kerrville Public Utility Board*	22533	70,980 872	-	$ 0 0003800	$ 0 000380	1 856,813	$ 706	$ -	$ 706	$ 59					$ 59	$ 59
6	1/1/2002		Fayette Electric Coop*	22533	70 980 872	-	$ 0 0003900	$ 0 000390	1 856 813	$ 724	$ -	$ 724	$ 60					$ 60	$ 60
7	10/14/2005		Rio Grande Electric Coop	31250	70 980 872	-	$ 0 0044300	$ 0 004430	1,856,813	$ 8,226	$ -	$ 8 226	$ 685					$ 685	$ 685
8	5/21/2009		Cherokee County Electric Coop	36668	70,980 872	-	$ 0 0050100	$ 0 005010	1 856 813	$ 9 303	$ -	$ 9 303	$ 775					$ 775	$ 775
9	5/21/2009		Deep East Texas Electric Coop	36762	70,980 872	-	$ 0 0017100	$ 0 001710	1 856 813	$ 3 175	$ -	$ 3,175	$ 265					$ 265	$ 265
10	8/26/2009		Grayson-Collin Electric Coop	36984	70,980 872	-	$ 0 0209639	$ 0 020964	1 856,813	$ 38,926	$ -	$ 38 926	$ 3 244					$ 3 244	$ 3 244
11	11/5/2009		Texas Municipal Power Agency	37404	70 980 872	-	$ 0 6632670	$ 0 663267	1,856 813	$ 1 231 562	$ -	$ 1 231 562	$ 102 630					$ 102 630	$ 102 630
12	1/14/2010		Medina Electric Coop	37535	70,980 872	-	$ -	$ -	1 856,813	$ -	$ -	$ -	$ -					$ -	$ -
13	11/10/2010		Magic Valley Electric Coop	38569	70,980 872	-	$ -	$ -	1 856,813	$ -	$ -	$ -	$ -					$ -	$ -
14	3/25/2011		Brownsville Public Utilities Board	38556	70 980 872	-	$ 0 0970000	$ 0 097000	1 856 813	$ 180 111	$ -	$ 180,111	$ 15 009					$ 15,009	$ 15,009
15	8/4/2011		Wood County Elec Coop	39290	70,980 872	-	$ 0 0025860	$ 0 002586	1 856 813	$ 4,802	$ -	$ 4 802	$ 400					$ 400	$ 400
16	7/23/2014		San Antonio City Public Service	42579	70,980 872	-	$ 2,5970910	$ 2,597091	1 856,813	$ 4,822 311	$ -	$ 4,822 311	$ 401 859					$ 401 859	$ 401 859
17	9/1/2014		GEUS (Formerly Greenville)	37180	70 980 872	-	$ 0 0360300	$ 0 036030	1 856 813	$ 66 901	$ -	$ 66 901	$ 5 575					$ 5,575	$ 5 575
18	9/12/2014		Lone Star Transmission, LLC	41765	70 980 872	-	$ 1 5697000	$ 1 569700	1 856,813	$ 2 914 639	$ -	$ 2 914 639	$ 242,887					$ 242,887	$ 242 887
19	9/25/2015		Wind Energy Transmission Texas	44746	70 980 872	-	$ 1 8095350	$ 1 809535	1 856 813	$ 3 359 967	$ -	$ 3 359,967	$ 279,997					$ 279 997	$ 279 997
20	10/8/2015		Brazos Electric Coop	42555	70,980 872	-	$ 1 8609410	$ 1 860941	1 856 813	$ 3 455,419	$ -	$ 3 455 419	$ 287 952					$ 287 952	$ 287,952
21	11/6/2015		San Bernard Electric Coop	44897	70 980 872	-	$ 0 0380560	$ 0 038056	1 856,813	$ 70,663	$ -	$ 70 663	$ 5 889					$ 5 889	$ 5 889
22	3/17/2017		College Station City of	46847	70 980 872	-	$ 0 0552564	$ 0 055256	1 856 813	$ 102,601	$ -	$ 102 601	$ 8 550					$ 8 550	$ 8 550
23	9/29/2017		New Braunfels Utilities*	47129	70,980 872	-	$ 0 0246250	$ 0 024625	1 856,813	$ 45 724	$ -	$ 45 724	$ 3 810					$ 3,810	$ 3 810
24	1/7/2020		South Texas Electric Coop	50174	70 980 872	-	$ 1 23553600	$ 1 235536	1 856 813	$ 2 294 159	$ -	$ 2,294,159	$ 191,180					$ 191,180	$ 191,180
25	11/15/2017		Farmers Electric Coop	47470	70,980 872	-	$ 0 0099010	$ 0 009901	1 856 813	$ 18 384	$ -	$ 18,384	$ 1 532					$ 1,532	$ 1,532
26	4/24/2018		Bryan Texas Utilities	48123	70 980 872	-	$ 0 44177900	$ 0 441779	1 856,813	$ 820,301	$ -	$ 820 301	$ 68,358					$ 68 358	$ 68 358
27	6/21/2018		Electric Transmission Texas	48340	70,980,872	-	$ 4 5258900	$ 4 525890	1,856,813	$ 8,403 729	$ -	$ 8,403,729	$ 700 311					$ 700,311	$ 700 311
28	7/2/2018		Austin Energy	42385	70 980,872	-	$ 1 1872140	$ 1 187214	1 856 813	$ 2 204 434	$ -	$ 2 204,434	$ 183 703					$ 183 703	$ 183,703
29	7/6/2018		Cross Texas Transmission	48369	70 980 872	-	$ 1 1072500	$ 1 107250	1 856 813	$ 2 055 956	$ -	$ 2,055 956	$ 171,330					$ 171,330	$ 171,330
30	**11/26/2018**	**4/22/2020**	**CenterPoint Energy Houston Electric**	**48706**	**70,980,872**	-	**$ 5,7819250**	**$ 5,781925**	**1,856,813**	**$ 10,735,951**	$ -	**$ 10,735,951**	**$ 894,663**					**$ 894,663**	**$ 656,086**
31	**4/23/2020**		**CenterPoint Energy Houston Electric**	**49421**	**70,980,872**	-	**$ 4 9882730**	**$ 4,988273**	**1,856,813**	**$ 9,262,288**	$ -	**$ 9 262,288**	**$ 771,857**						**$ 205,829**
32	1/2/2019		Trinity Valley Electric Coop	48828	70 980 872	-	$ 0 0107130	$ 0 010713	1,856 813	$ 19 892	$ -	$ 19 892	$ 1 658					$ 1 658	$ 1 658
33	1/23/2019		Garland Power and Light	48802	70,980,872	-	$ 0 7674900	$ 0 767490	1 856 813	$ 1 425 085	$ -	$ 1 425 085	$ 118 757					$ 118 757	$ 118 757
34	1/29/2019		Guadalupe Valley Electric Coop*	48840	70,980 872	-	$ 0 2117070	$ 0 211707	1 856 813	$ 393,100	$ -	$ 393 100	$ 32,758					$ 32,758	$ 32 758
35	2/4/2019	4/12/2020	Rayburn Country	48952	70,980,872	-	$ 0 1322160	$ 0 132216	1,856,813	$ 245,500	$ -	$ 245 500	$ 20,458					$ 20,458	$ 8,183
36	4/13/2020		Rayburn Country	50539	70,980 872	-	$ 0 3301161	$ 0 330116	1 856,813	$ 612,964	$ -	$ 612 964	$ 51,080						$ 30,648
37	3/19/2019		Denton Municipal Electric	48963	70,980 872		$ 0 7044860	$ 0 704486	1 856 813	$ 1 308 098	$ -	$ 1,308 098	$ 109,008					$ 109,008	$ 109 008
38	4/4/2019		Golden Spread Electric Coop	48500	70 980 872	-	$ 0 0352500	$ 0 035250	1 856 813	$ 65,453	$ -	$ 65 453	$ 5,454					$ 5 454	$ 5 454
39	4/24/2019		AEP-TCC	49192	70,980 872	-	$ 4 0366120	$ 4 036612	1 856 813	$ 7 495,232	$ -	$ 7 495 232	$ 624 603					$ 624 603	$ 624,603
40	4/24/2019		AEP Texas North (Formerly WTU)	49192	70,980,872	-	$ 2 0665910	$ 2 066591	1 856,813	$ 3,837,272	$ -	$ 3 837 272	$ 319 773					$ 319,773	$ 319 773
41	5/17/2019		Sharyland Utilities	49519	70 980 872	-	$ 0 5186620	$ 0 518662	1,856,813	$ 963 058	$ -	$ 963 058	$ 80 255					$ 80 255	$ 80 255
42	5/17/2019		Oncor North Texas Utility	49519	70 980 872	-	$ 3 2263410	$ 3 226341	1 856 813	$ 5 990,710	$ -	$ 5 990 710	$ 499 226					$ 499 226	$ 499 226
43	7/30/2019		Pedernales Electric Coop*	49584	70,980 872	-	$ 0 1762310	$ 0 176231	1 856,813	$ 327 228	$ -	$ 327 228	$ 27,269					$ 27,269	$ 27,269
44	8/6/2019		Central Texas Electric Coop*	43357	70 980,872	-	$ -	$ -	1 856 813	$ -	$ -	$ -	$ -					$ -	$ -
45	9/3/2019		Taylor Electric Coop	49853	70,980 872	-	$ -	$ -	1,856,813	$ -	$ -	$ -	$ -					$ -	$ -
46	9/19/2019	3/26/2020	Texas-New Mexico Power Company	49785	70,980,872	-	$ 1 0579530	$ 1 057953	1,856,813	$ 1,964,420	$ -	$ 1 964 420	$ 163,702					$ 137,298	
47	3/27/2020		Texas-New Mexico Power Company	50481	70 980 872	-	$ 1 1431550	$ 1 143155	1,856,813	$ 2,122,625	$ -	$ 2,122 625	$ 176,885					$ 28 530	$ 176,885
48	9/27/2019	3/25/2020	Oncor Electric Delivery	49793	70,980,872	-	$ 13 9438800	$ 13 943880	1 856,813	$ 25,891,171	$ -	$ 25,891 171	$ 2,157,598					$ 1 739,998	
49	3/26/2020		Oncor Electric Delivery	50490	70,980 872	-	$ 14 3968565	$ 14 396856	1,856,813	$ 26 732,261	$ -	$ 26,732,261	$ 2 227,688					$ 431,166	$ 2,227,688
50	10/24/2019	4/2/2020	Lower Colorado River Authority	49812	70,980 872	-	$ 6 3111760	$ 6 311176	1,856,813	$ 11 718,671	$ -	$ 11 718 671	$ 976 556					$ 976,556	$ 65,104
51	4/3/2020		Lower Colorado River Authority	50510	70,980 872	-	$ 6 4155530	$ 6 415553	1,856,813	$ 11,912,479	$ -	$ 11,912,479	$ 992 707						$ 926,526
52	10/30/2019		San Miguel Electric Coop	49900	70 980 872	-	$ 0 0205010	$ 0 020501	1 856 813	$ 38 067	$ -	$ 38 067	$ 3 172					$ 3 172	$ 3 172
53	11/4/2019		Lyntegar Electric Coop	49943	70 980 872		$ 0 0113650	$ 0 011365	1 856 813	$ 21 103	$ -	$ 21 103	$ 1 759					$ 1 759	$ 1 759
54	1/1/2020		Bandera Electric Coop	50189	70,980,872	-	$ 0 0607550	$ 0 060755	1 856 813	$ 112,811	$ -	$ 112 811	$ 9 401					$ 9,401	$ 9,401
55	1/3/2020		Southwest Texas Electric Coop	50201	70 980 872	-	$ 0 0009510	$ 0 000951	1 856 813	$ 1,766	$ -	$ 1 766	$ 147					$ 147	$ 147
56	1/21/2020		Fannin Electric Coop	50218	70 980 872	-	$ 0 0021920	$ 0 002192	1 856,813	$ 4,070	$ -	$ 4 070	$ 339					$ 339	$ 339
57	2/7/2020		Houston County Electric Coop	50263	70 980 872	-	$ 0 0017300	$ 0 001730	1 856,813	$ 3 212	$ -	$ 3,212	$ 268					$ 268	$ 268
58	2/26/2020		Bluebonnet Electric Coop*	50278	70 980 872	-	$ 0 0233550	$ 0 023355	1 856 813	$ 43 366	$ -	$ 43 366	$ 3,614					$ 3 614	$ 3,614
59																		$ -	$ -
60																		$ -	$ -
61																		$ -	$ -
62													Subtotal-TCOS Changes					$ 8 743 575	$ 8 812 036

TEXAS-NEW MEXICO POWER COMPANY
TCRF CALCULATION - MONTHLY EXPENSES
BASED ON WHOLESALE TRANSMISSION RATE CHANGES
FOR IMPLEMENTATION SEPTEMBER 1, 2020

Line No.	Effective Date (a)	End Date	Company Credit/Surcharge (b)	Docket No. (c)	ERCOT Peak (d)	Old Rate Incl. in Dkt. No 48401 (e)	New Rate (f)	Change in Rate (g)	TNMP Peak (h)	NWTR * NL (i)=(h)*(f)	BWTR * NL (j)=(h)*(e)	Annual TCRF (k)=(i)-(j)	Monthly TCRF ((i)-(j))/12	Monthly Expense Nov	Dec	Jan	Feb	Mar	Apr
1	1/1/2017		Lone Star Transmission Credit	46585	69 368 964	$ -	$ (0 090859000)	(0 09085900)	1 766 194 03	$ (160,475)	$ -	$ (160 475)	$ (13 373)	(13 373)	(13 373)				
2	5/1/2018		Lone Star Credit Tax Rider	48101	69,368 964	$ -	$ (0 10996900)	(0 10996900)	1 766,194 03	$ (194 227)	$ -	$ (194,227)	$ (16 186)	(16 186)	(16 186)				
3	4/1/2018		WETT T credit Tax Rider	48127	69 368,964	$ -	$ (0 14363700)	(0 14363700)	1,766 194 03	$ (253 691)	$ -	$ (253 691)	$ (21,141)	(21 141)	(21 141)				
4	1/1/2019		WETT Credit Rider	48874	69 368,964	$ -	$ (0 23688700)	(0 23688700)	1 766 194 03	$ (418,388)	$ -	$ (418 388)	$ (34 866)	(34 866)	(34 866)				
5	**12/1/2019**		**ONCOR - One Time Credit**	**49836**	**69,368,964**	**$ -**	**$ (0 10559207)**	**(0.10559207)**	**1 766,194 03**	**$ (186,496)**	**$ -**	**$ (186,496)**	**$ (15,541)**		**(15,541)**				
6	1/1/2017		Lone Star Transmission Credit	46585	70 980 872	$ -	$ (0 090859000)	(0 09085900)	1 856,812 51	$ (168,708)	$ -	$ (168 708)	$ (14 059)			(14 059)	(14,059)	(14 059)	(14 059)
7	5/1/2018		Lone Star Credit Tax Rider	48101	70 980 872	$ -	$ (0 10996900)	(0 10996900)	1,856 812 51	$ (204 192)	$ -	$ (204 192)	$ (17,016)			(17 016)	(17 016)	(17,016)	(17 016)
8	4/1/2018		WETT T credit Tax Rider	48127	70 980 872	$ -	$ (0 14363700)	(0 14363700)	1 856,812 51	$ (266 707)	$ -	$ (266 707)	$ (22,226)			(22,226)	(22,226)	(22 226)	(22 226)
9	1/1/2019		WETT Credit Rider	48874	70 980 872	$ -	$ (0 23688700)	(0 23688700)	1 856,812 51	$ (439 855)	$ -	$ (439 855)	$ (36 655)			(36 655)	(36,655)	(36 655)	(36 655)
10	1/6/2020		Rayburn Country - WTS Credit Rider	49921	70,980,872	$ -	$ (0 06487050)	(0 06487050)	1,856,812.51	$ (120,452)	$ -	$ (120,452)	$ (10,038)			(8,095)	(10,038)	(10,038)	(10,038)
11	3/1/2020		Texas New Mexico Power RC Exp	48591	70,980,872	$ -	$ 0 00281000	0 00281000	1 856,812.51	$ 5,218	$ -	$ 5,218	$ 435					435	435
12	5/1/2020		CenterPoint UEDIT Credit	49421	69,368,964	$ -	$ (0 13656000)	(0 13656000)	1,856,812 51	$ (253,566)	$ -	$ (253 566)	$ (21,131)						
13	5/1/2020		Lamar County Elec Coop - RC Exp	50036	69,368,964	$ -	$ 0 00117807	0 00117807	1,856,812 51	$ 2,187	$ -	$ 2 187	$ 182						
14	5/29/2020		AEP Texas Rider CRR	49494	69,368 964	$ -	$ (0 28831300)	(0 28831300)	1 856,812 51	$ (535,343)	$ -	$ (535 343)	$ (44,612)						
													Subtotal-Rate case expens	$ (85 565)	$ (101 106)	$ (98,050)	$ (99,993)	$ (99,558)	$ (99,558)
													Monthly Expense	$ 8 207,968	$ 8 192 473	$ 8,627,963	$ 8 627,467	$ 8 644 017	8 712,478

TEXAS-NEW MEXICO POWER COMPANY
TCRF CALCULATION - MONTHLY REVENUES
BASED ON WHOLESALE TRANSMISSION RATE CHANGES
FOR IMPLEMENTATION SEPTEMBER 1, 2020

Attachment A

	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Mar-2020	Apr-2020	Total
Residential	$3,738,588.66	$3,741,359.17	$3,956,684.88	$3,928,816.46	$2,350,243.72	$2,468,160.68	$20,183,853.57
Secondary < 5 kW	$33,627.00	$33,874.25	$34,292.10	$34,778.05	$24,933.81	$23,643.72	$185,148.93
Secondary > 5 kW	$2,629,958.67	$2,480,437.71	$2,424,126.19	$2,436,989.83	$2,340,843.53	$2,098,034.31	$14,410,390.24
Non-IDR	$2,269,212.12	$2,115,116.32	$2,069,518.06	$2,096,054.65	$2,024,040.82	$1,780,322.06	$12,354,264.03
IDR	$360,746.55	$365,321.39	$354,608.13	$340,935.18	$316,802.71	$317,712.25	$2,056,126.21
Primary	$470,603.80	$477,223.12	$451,093.47	$480,197.00	$585,518.59	$560,306.86	$3,024,942.84
Non-IDR	$215,211.19	$226,135.49	$161,682.59	$187,216.00	$170,988.51	$198,951.77	$1,160,185.55
IDR	$255,392.61	$251,087.63	$289,410.88	$292,981.00	$414,530.08	$361,355.09	$1,864,757.29
Transmission	$1,783,642.81	$1,718,594.75	$1,717,898.74	$1,914,047.02	$1,926,898.29	$1,903,014.70	$10,964,096.31
Total	$8,656,420.94	$8,451,489.00	$8,584,095.38	$8,794,828.36	$7,228,437.94	$7,053,160.27	$48,768,431.89

TEXAS-NEW MEXICO POWER COMPANY

Total TCRF REVENUE by CLASS May 2018 - Oct 2018)[1]

AND BOOKED KWH, KVA, AND KW by CLASS (Sept - Feb 2016)

Booked TCRF Revenue

Rate Class	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	Apr 2020	Sept - Feb Billing Units	
Residential Service	3,738,589	3,741,359	3,956,685	3,928,816	2,350,244	2,468,161	1,440,538,133	kWh
Secondary Service								
5 kW and Below	33,627	33,874	34,292	34,778	24,934	23,644	16,688,318	kWh
Greater than 5 kw --	0	0	0	0	0	-		
Non-IDR	2,269,212	2,115,116	2,069,518	2,096,055	2,024,041	1,780,322	3,578,508	NCP kW
IDR	360,747	365,321	354,608	340,935	316,803	317,712	395,140	4-CP kW
Primary Service								
NIDR	215,211	226,135	161,683	187,216	170,989	198,952	635,249	NCP kW
IDR	255,393	251,088	289,411	292,981	414,530	361,355	513,524	4-CP kW
Transmission Service	1,783,643	1,718,595	1,717,899	1,914,047	1,926,898	1,903,015	2,805,761	4CP kVa
Total TCRF Revenue	$8,656,421	$8,451,489	$8,584,095	$8,794,828	$7,228,438	$7,053,160		

1 - The values shown are the sum of the monthly "Booked TCRF Revenue" shown on page 2 and the monthly "Imputed TCRF Revenue" related to Rider SCUD - State Colleges & Universities Discount shown on page 3. See footnote 2 on page 3 for the details regarding the inclusion of imputed revenue.

TEXAS-NEW MEXICO POWER COMPANY
March 2018 TCRF Update

Total TCRF REVENUE by CLASS May 2018 - Oct 2018)1

Rate Class	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	Apr 2020
Residential Service	3,738,589	3,741,359	3,956,685	3,928,816	2,350,244	2,468,161
Secondary Service						
5 kW and Below	33,627	33,874	34,292	34,778	24,934	23,644
Greater than 5 kw --						
Non-IDR	2,269,212	2,115,116	2,069,518	2,096,055	2,024,041	1,780,322
IDR	360,747	365,321	354,608	340,935	316,803	317,712
Primary Service						
NIDR	215,211	226,135	161,683	187,216	170,989	198,952
IDR	255,393	251,088	289,411	292,981	414,530	361,355
Transmission Service	1,783,643	1,718,595	1,717,899	1,914,047	1,926,898	1,903,015
Total TCRF Revenue	$8,656,421	$8,451,489	$8,584,095	$8,794,828	$7,228,438	$7,053,160

TEXAS-NEW MEXICO POWER COMPANY
March 2018 TCRF Update

Imputed TCRF Revenue (Associated with Rider SCUD) by Rate Class

Rate Class	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	Apr 2020
Residential Service						
Secondary Service						
5 kW and Below						
Greater than 5 kw --						
Non-IDR						
IDR						
Primary Service						
NIDR						
IDR						
Transmission Service						
Total Imputed TCRF Revenue	-	-	-	-	-	-

Texas-New Mexico Power Company
Semi-Annual TCRF Residential Class Adjustment Calculation for September 2020

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$8,207,967.91	$8,192,472.73	$8,627,963.06	$8,627,467.29	$8,644,017.11	$8,712,478.29	$51,012,366.38
3	Class Allocation Factor (Attachment A Page 1 of 4)	45.13%	45.13%	45.13%	45.13%	45.13%	45.13%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$3,704,173.03	$3,697,180.21	$3,893,712.59	$3,893,488.86	$3,900,957.62	$3,931,853.46	$23,021,365.77
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$3,738,588.66	$3,741,359.17	$3,956,684.88	$3,928,816.46	$2,350,243.72	$2,468,160.68	$20,183,853.57
6	ADJP1	$0	$0	$0	$0	-$533,478	-$533,478	-$1,066,955
7	ADJP2	$932,007	$932,007	$932,007	$932,007	$0	$0	$3,728,029
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$2,806,581.33	$2,809,351.84	$3,024,677.55	$2,996,809.13	$2,883,721.25	$3,001,638.21	$17,522,779.33
9	Under/(Over) Recovery (Ln 4 - Ln 8)	$897,591.69	$887,828.36	$869,035.04	$896,679.72	$1,017,236.37	$930,215.25	$5,498,586.44
10	Cumulative Under/(Over) Recovery	$897,591.69	$1,785,420.05	$2,654,455.09	$3,551,134.81	$4,568,371.19	$5,498,586.44	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Texas-New Mexico Power Company
Semi-Annual TCRF Secondary <= 5kWClass Adjustment Calculation for September 2020

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$8,207,967.91	$8,192,472.73	$8,627,963.06	$8,627,467.29	$8,644,017.11	$8,712,478.29	$51,012,366.38
3	Class Allocation Factor (Attachment A Page 1 of 4)	0.29%	0.29%	0.29%	0.29%	0.29%	0.29%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$23,474.79	$23,430.47	$24,675.97	$24,674.56	$24,721.89	$24,917.69	$145,895.37
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$33,627.00	$33,874.25	$34,292.10	$34,778.05	$24,933.81	$23,643.72	$185,148.93
6	ADJP1	$0	$0	$0	$0	$990	$990	$1,980
7	ADJP2	$12,248	$12,248	$12,248	$12,248	$0	$0	$48,994
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$21,378.61	$21,625.86	$22,043.71	$22,529.66	$23,943.75	$22,653.66	$134,175.23
9	Under/(Over) Recovery (Ln 4 - Ln 8)	$2,096.18	$1,804.62	$2,632.27	$2,144.90	$778.14	$2,264.03	$11,720.14
10	Cumulative Under/(Over) Recovery	$2,096.18	$3,900.80	$6,533.07	$8,677.97	$9,456.11	$11,720.14	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Texas-New Mexico Power Company
Semi-Annual TCRF Secondary > 5 kW (Non-IDR) Class Adjustment Calculation for September 2020

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$8,207,967.91	$8,192,472.73	$8,627,963 06	$8,627,467.29	$8,644,017.11	$8,712,478 29	$51,012,366.38
3	Class Allocation Factor (Attachment A Page 1 of 4)	25 06%	25.06%	25.06%	25.06%	25 06%	25.06%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$2,057,258.24	$2,053,374.50	$2,162,526.49	$2,162,402.23	$2,166,550.31	$2,183,709.53	$12,785,821.29
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$2,269,212.12	$2,115,116.32	$2,069,518.06	$2,096,054.65	$2,024,040.82	$1,780,322.06	$12,354,264.03
6	ADJP1	$0	$0	$0	$0	$30,056	$30,056	$60,112
7	ADJP2	$146,113	$146,113	$146,113	$146,113	$0	$0	$584,453
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$2,123,098 93	$1,969,003.13	$1,923,404.87	$1,949,941.46	$1,993,984.58	$1,750,265.82	$11,709,698.78
9	Under/(Over) Recovery (Ln 4 - Ln 8)	-$65,840 69	$84,371 37	$239,121.62	$212,460.77	$172,565.73	$433,443 71	$1,076,122.51
10	Cumulative Under/(Over) Recovery	-$65,840.69	$18,530.68	$257,652 30	$470,113.07	$642,678.80	$1,076,122.51	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Texas-New Mexico Power Company
Semi-Annual TCRF Secondary > 5KW (IDR) Class Adjustment Calculation for September 2020

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$8,207,967.91	$8,192,472.73	$8,627,963.06	$8,627,467.29	$8,644,017.11	$8,712,478.29	$51,012,366.38
3	Class Allocation Factor (Attachment A Page 1 of 4)	4.01%	4.01%	4.01%	4.01%	4 01%	4 01%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$328,928.88	$328,307.92	$345,759.91	$345,740.04	$346,403.26	$349,146.80	$2,044,286.82
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$360,746 55	$365,321 39	$354,608 13	$340,935.18	$316,802.71	$317,712.25	$2,056,126.21
6	ADJP1	$0	$0	$0	$0	$18,095	$18,095	$36,190
7	ADJP2	$44,028	$44,028	$44,028	$44,028	$0	$0	$176,113
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$316,718.25	$321,293.09	$310,579.83	$296,906.88	$298,707.64	$299,617 18	$1,843,822.89
9	Under/(Over) Recovery (Ln 4 - Ln 8)	$12,210.63	$7,014.83	$35,180 07	$48,833.16	$47,695.63	$49,529.62	$200,463.94
10	Cumulative Under/(Over) Recovery	$12,210.63	$19,225 45	$54,405.53	$103,238.69	$150,934 31	$200,463.94	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Texas-New Mexico Power Company
Semi-Annual TCRF Primary (Non-IDR) Class Adjustment Calculation for September 2020

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$8,207,967.91	$8,192,472.73	$8,627,963.06	$8,627,467.29	$8,644,017.11	$8,712,478.29	$51,012,366.38
3	Class Allocation Factor (Attachment A Page 1 of 4)	2.65%	2.65%	2.65%	2.65%	2.65%	2.65%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$217,264.91	$216,854.75	$228,382.18	$228,369.06	$228,807.13	$230,619.30	$1,350,297.34
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$215,211.19	$226,135.49	$161,682.59	$187,216.00	$170,988.51	$198,951.77	$1,160,185.55
6	ADJP1	$0	$0	$0	$0	-$39,741	-$39,741	-$79,482
7	ADJP2	-$30,844	-$30,844	-$30,844	-$30,844	$0	$0	-$123,377
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$246,055.45	$256,979.75	$192,526.85	$218,060.26	$210,729.31	$238,692.57	$1,363,044.21
9	Under/(Over) Recovery (Ln 4 - Ln 8)	-$28,790.54	-$40,125.00	$35,855.33	$10,308.80	$18,077.82	-$8,073.27	-$12,746.87
10	Cumulative Under/(Over) Recovery	-$28,790.54	-$68,915.54	-$33,060.21	-$22,751.42	-$4,673.60	-$12,746.87	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Texas-New Mexico Power Company
Semi-Annual TCRF Primary (IDR) Class Adjustment Calculation for September 2020

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$8,207,967 91	$8,192,472 73	$8,627,963 06	$8,627,467 29	$8,644,017 11	$8,712,478.29	$51,012,366.38
3	Class Allocation Factor (Attachment A Page 1 of 4)	4.00%	4 00%	4 00%	4.00%	4 00%	4 00%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$328,272 97	$327,653 25	$345,070.44	$345,050 61	$345,712 51	$348,450.58	$2,040,210 37
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$255,392 61	$251,087 63	$289,410 88	$292,981 00	$414,530 08	$361,355.09	$1,864,757 29
6	ADJP1	$0	$0	$0	$0	$26,248	$26,248	$52,496
7	ADJP2	-$6,843	-$6,843	-$6,843	-$6,843	$0	$0	-$27,374
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$262,236.06	$257,931 08	$296,254 33	$299,824.45	$388,281 94	$335,106.95	$1,839,634 84
9	Under/(Over) Recovery (Ln 4 - Ln 8)	$66,036 91	$69,722 17	$48,816.11	$45,226 16	-$42,569 43	$13,343 62	$200,575 53
10	Cumulative Under/(Over) Recovery	$66,036 91	$135,759 08	$184,575 18	$229,801 34	$187,231.91	$200,575 53	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Texas-New Mexico Power Company
Semi-Annual TCRF Transmission Class Adjustment Calculation for September 2020

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$8,207,967.91	$8,192,472 73	$8,627,963 06	$8,627,467 29	$8,644,017.11	$8,712,478.29	$51,012,366 38
3	Class Allocation Factor (Attachment A Page 1 of 4)	18.87%	18.87%	18.87%	18 87%	18.87%	18.87%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$1,548,595.14	$1,545,671 67	$1,627,835 52	$1,627,741.98	$1,630,864.43	$1,643,780.98	$9,624,489.73
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$1,783,642.81	$1,718,594 75	$1,717,898.74	$1,914,047.02	$1,926,898.29	$1,903,014.70	$10,964,096.31
6	ADJP1	$0	$0	$0	$0	-$84,834	-$84,834	-$169,669
7	ADJP2	-$16,321	-$16,321	-$16,321	-$16,321	$0	$0	-$65,283
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$1,799,963.58	$1,734,915.52	$1,734,219.51	$1,930,367.79	$2,011,732.68	$1,987,849.09	$11,199,048.18
9	Under/(Over) Recovery (Ln 4 - Ln 8)	-$251,368 44	-$189,243.85	-$106,384.00	-$302,625.81	-$380,868.24	-$344,068.10	-$1,574,558 45
10	Cumulative Under/(Over) Recovery	-$251,368 44	-$440,612.29	-$546,996.29	-$849,622.10	-$1,230,490 34	-$1,574,558.45	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Texas-New Mexico Power Company
Semi-Annual TCRF Total Adjustment Calculation for September 2020
Total All Classes

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$8,207,967.91	$8,192,472 73	$8,627,963.06	$8,627,467.29	$8,644,017 11	$8,712,478 29	$51,012,366.38
3	Class Allocation Factor (Attachment A Page 1 of 4)	100.00%	100.00%	100 00%	100.00%	100 00%	100 00%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$8,207,967 96	$8,192,472 78	$8,627,963.11	$8,627,467 34	$8,644,017.16	$8,712,478 34	$51,012,366.69
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$ 8,656,421	$ 8,451,489	$ 8,584,095	$ 8,794,828	$ 7,228,438	$ 7,053,160	$48,768,431.89
6	ADJP1	$0	$0	$0	$0	-$582,663	-$582,663	-$1,165,326
7	ADJP2	$1,080,389	$1,080,389	$1,080,389	$1,080,389	$0	$0	$4,321,555
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$7,576,032 23	$7,371,100 29	$7,503,706 67	$7,714,439.65	$7,811,101 15	$7,635,823 48	$45,612,203.45
9	Under/(Over) Recovery (Ln 4 - Ln 8)	$631,935 73	$821,372.49	$1,124,256.44	$913,027.69	$832,916 01	$1,076,654.86	$5,400,163 24
10	Cumulative Under/(Over) Recovery	$631,935 73	$1,453,308 23	$2,577,564.67	$3,490,592 36	$4,323,508.38	$5,400,163 24	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Rate Class	38480 Allocator	48401 Allocator	48401 Updated
Residential	49.596%	45.13%	**41.64%**
Secondary < 5kW	1.147%	0.29%	**0.22%**
Secondary > 5kW	25.421%	25.06%	**21.57%**
Secondary > 5kW IDR	4.474%	4.01%	**3.44%**
Primary	1.205%	2.65%	**3.39%**
Primary IDR	3.264%	4.00%	**5.24%**
Transmission	14.893%	18.87%	**24.49%**
Lighting	-		**0.00%**
Total	1.00	1.00	1.00

Texas-New Mexico Power Company

Billing Determinants (Used for Rate Calculations Sept - Feb)

Customer Class		48401 Alloc Factor	Sept	Oct	Nov	Dec	Jan	Feb	Total
Residential Service		45 1290%	351,356,766	288,348,894	194,844,959	195,020,398	206,208,473	204,758,643	1,440,538,133
Secondary Service Less than 5 kW		0 2860%	2,897,980	2,849,406	2,694,258	2,712,250	2,747,711	2,786,713	16,688,318
Secondary Service Greater Than5 kW									
Secondary Service Greater than 5kW w/IDR	IDR	4 0074%	67,249	66,315	66,377	67,219	65,248	62,732	395,140
Secondary Service Greater than 5kW w/o IDR	Non-IDR	25 0642%	645,414	622,791	613,381	571,621	559,116	566,187	3,578,508
Primary Service									
Primary Service w/IDR	IDR	3 9994%	82,465	82,241	81,814	80,435	92,712	93,856	513,524
Primary Service w/o IDR	Non-IDR	2 6470%	113,611	110,602	111,588	117,253	85,079	97,116	635,249
Transmission Service		18 8670%	454,681	454,681	471,891	471,891	476,308	476,308	2,805,761
Total		100 0000%							

END
END

TEXAS-NEW MEXICO POWER COMPANY END
TCRF CALCULATION END
BASED ON WHOLESALE TRANSMISSION RATE CHANGES END
FOR IMPLEMENTATION MARCH 1, 2020 END

(a)	(b)			(f) Adjustment to Class	
				END	
				TCRF Revenue Requirement	**END**
				[Class Adjust Calc]	**END**
8.	Residential Service		$	(3,200,865)	END
9	Secondary Service Less 5KW		$	5,940	END
10.	Secondary Service Greater Than 5 kW		$	288,908	END
11		Non-IDR	$	180,337	END
12		IDR	$	108,570	END
13.					END
14.	Primary Service		$	(80,956)	END
15		Non-IDR	$	(238,445)	END
16		IDR	$	157,489	END
17.					END
18.	Transmission Service		$	(509,006)	END
20.					END
21.	Lighting Services		$	-	END
22.			$	(3,495,979)	END

TEXAS-NEW MEXICO POWER COMPANY
TCRF CALCULATION
BASED ON WHOLESALE TRANSMISSION RATE CHANGES
FOR IMPLEMENTATION SEPTEMBER 1, 2019

	(a)	(b)	(f)		(f) Adjustment to Class TCRF Revenue Requirement
					[Class Adjust Calc]
8.	Residential Service			$	5,592,044
9	Secondary Service Less 5KW			$	73,490
10.	Secondary Service Greater Than 5 kW			$	1,140,849
11		Non-IDR	85.034%	$	876,679
12		IDR	14.966%	$	264,170
13.			100.000%		
14.	Primary Service			$	(226,126)
15		Non-IDR	26.964%	$	(185,066)
16		IDR	73.036%	$	(41,061)
17.			100.000%		
18.	Transmission Service			$	(97,925)
20.					
21.	Lighting Services			$	-
22.				$	6,482,332

6.1.1.6.1 RIDER TCRF – TRANSMISSION COST RECOVERY FACTOR

AVAILABILITY

This rider is applicable to Delivery Service provided under Section 6.1.1.1.1 Residential Service, Section 6.1.1.1.2 Secondary Service (Less Than or Equal to 5 kW), Section 6.1.1.1.3 Secondary Service (Greater Than 5 kW), Section 6.1.1.1.4 Primary Service, and Section 6.1.1.1.5 Transmission Service in the Company's Tariff for Retail Delivery Service.

MONTHLY RATE

The Competitive Retailer, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kW, 4 CP kVA, or NCP kW). The TCRF shall be calculated for each rate according to the following formula:

$$TCRF = \frac{\left\{\left[\sum_{i=1}^{N}(NWTR_i * NL_i) - \sum_{i=1}^{N}(BWTR_i * NL_i)\right] * 1/2 * ALLOC\right\} + ADJ}{BD}$$

Where:

TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kW or dollars per NCP kW to be used for billing for each listed rate schedule. The rate schedules are listed under "ALLOC" below.

NWTR = The new wholesale transmission rate of a TSP, approved by the Commission by order or pursuant to Commission rules, since the Company's last rate case.

BWTR = The base wholesale transmission rate of the TSP represented in the NWTR; used to develop the retail transmission charges of the Company, in the Company's last rate case.

NL = The Company's individual 4CP load component of the total ERCOT 4CP load used to develop the NWTR;.

ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission.

The Allocation Factor for each listed rate schedule is as follows:

Residential	41.6446%
Secondary < 5kW	0.2161%
Secondary > 5kW	21.5738%
Secondary > 5kW IDR	3.44%
Primary	3.39%
Primary IDR	5.24%
Transmission	24.4897%
Lighting	0.00000%

Where:

$$\mathrm{ADJ} = \sum_{p=1}^{6}\{EXP_p - (REV_p - ADJP\,1_p - ADJP\,2_p)\}$$

ADJ = Adjustment to Rate Class TCRF to include prior periods' over/(under) recovery.

EXP_p = Transmission expense not included in base rates for period p.

REV_p = TCRF revenue for period p.

(REV_p - $ADJP1_p$- $ADJP2_p$) = TCRF Revenue for period p excluding prior period adjustments included in period p.

$ADJP1_p$ = one-sixth of ADJ calculated in the previous TCRF update for the periods 5 and 6.

$ADJP2_p$ = one-sixth of ADJ calculated in the second previous TCRF update for the periods 1- 4.

BD = Each class's billing determinant (kWh, 4CP kW, 4CP kVA, or NCP kW) for the previous March 1 through August 31 period for the March 1 TCRF update, and for the previous September 1 through February 28 period for the September 1 TCRF update.

MONTHLY RATE

Residential Service	$0.018906	Per kWh
Secondary Service (Less Than or Equal to 5KW)	$0.007461	Per kWh
Secondary Service (Greater Than 5 KW)		
Non IDR Metered	$3.447410	Per NCP kW
IDR Metered	$5.050170	Per 4CP kW
Primary Service		
Non IDR Metered	$2.769286	Per NCP kW
IDR Metered	$5.718779	Per 4CP kW
Transmission Service	$3.994636	Per 4CP kVA

Historical TCRF Rates – Transmission Cost Recovery Factor

Effective Date	Docket No.	Residential Service	Secondary Service			Primary Service		Transmission Service
			Less than or equal to 5KW	Greater than 5KW				
				Non IDR	IDR	Non IDR	IDR	
		(Per kWh)	(Per kWh)	(Per NCP kW)	(Per 4CP kW)	(Per NCP kW)	(Per 4CP kW)	(Per 4CP kVa)
March 1, 2020	50290	0.012092	0.008910	3.492392	5.113233	1.775547	3.487485	3.656955
Sept 1, 2019	49585	0.019187	0.012479	3.701906	5.434781	1.928618	3.121606	3.779778
March 1, 2019	48932	0.009865	0.010366	2.922920	5.039660	2.275371	3.305999	3.735940
Jan 1, 2019	48401	0.013637	0.006901	3.202496	4.035392	2.890098	3.690067	3.910864
Sept 1, 2018	48403	0.016176	0.037342	3.131934	4.387311	1.096932	3.067161	2.892780
March 1, 2018	47802	0.011994	0.035477	3.145401	4.698441	0.870653	3.787401	2.848292
Sept 1, 2017	47237	0.018377	0.025681	3.374310	5.228823	1.264459	3.824525	2.984035
March 1, 2017	46611	0.011595	0.020753	3.161396	5.140179	1.791259	3.786882	3.348900
Sept 1, 2016	46005	0.018833	0.021053	3.407343	5.105822	2.131948	3.126463	3.428981
March 1, 2016	45401	0.010354	0.016166	2.907345	5.034574	1.862547	2.883894	3.206852
Sept 1, 2015	44781	0.015926	0.016141	2.971948	4.704875	1.064360	4.955052	3.339257
March 1, 2015	43854	0.011281	0.014285	2.733961	4.170359	1.072197	4.795910	3.214471
Sept 1, 2014	42564	0.013598	0.013736	2.833359	4.319106	1.406541	4.385914	3.027802
March 1, 2014	42048	0.011394	0.014384	2.859274	4.436968	1.289155	4.482955	2.898749
Sept 1, 2013	41537	0.013803	0.012582	2.487710	3.661189	1.023981	3.232049	2.360930
March 1, 2013	41007	0.007453	0.008674	1.984808	3.197329	1.158200	2.790047	1.952285
Sept 1, 2012	40454	0.010721	0.010112	1.973995	2.656781	1.617686	2.591929	1.702469
March 1, 2012	39954	0.005811	0.008643	1.695120	2.452781	2.484172	2.801710	2.049355
Sept 1, 2011	39457	0.009362	0.006571	1.861106	2.500493	2.208479	2.859706	2.274802
March 1, 2011	38937	0.006900	0.004596	1.646507	2.229603	2.242297	2.437473	2.247596

Determination of Billing under NCP kW or 4CP kW

Any Premises that has established an NCP kW of at least 700 kW in any previous billing month, or Retail Customers billed on 4CP kW prior to the effective date of this tariff, shall be billed under the IDR rate for their class, based on their 4CP kW pursuant to the Determination of 4CP kW provision in the applicable rate schedule.

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

6.1.1.6.1 RIDER TCRF – TRANSMISSION COST RECOVERY FACTOR

AVAILABILITY

This rider is applicable to Delivery Service provided under Section 6.1.1.1.1 Residential Service, Section 6.1.1.1.2 Secondary Service (Less Than or Equal to 5 kW), Section 6.1.1.1.3 Secondary Service (Greater Than 5 kW), Section 6.1.1.1.4 Primary Service, and Section 6.1.1.1.5 Transmission Service in the Company's Tariff for Retail Delivery Service.

MONTHLY RATE

The Competitive Retailer, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kW, 4 CP kVA, or NCP kW). The TCRF shall be calculated for each rate according to the following formula:

$$\text{TCRF} = \frac{\left\{\left[\sum_{i=1}^{N}(NWTR_i * NL_i) - \sum_{i=1}^{N}(BWTR_i * NL_i)\right] * 1/2 * ALLOC\right\} + ADJ}{BD}$$

Where:

TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kW or dollars per NCP kW to be used for billing for each listed rate schedule. The rate schedules are listed under "ALLOC" below.

NWTR = The new wholesale transmission rate of a TSP, approved by the Commission by order or pursuant to Commission rules, since the Company's last rate case.

BWTR = The base wholesale transmission rate of the TSP represented in the NWTR; used to develop the retail transmission charges of the Company, in the Company's last rate case.

NL = The Company's individual 4CP load component of the total ERCOT 4CP load used to develop the NWTR;.

ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission.

The Allocation Factor for each listed rate schedule is as follows:

Residential	41.6446%	R
Secondary < 5kW	0.2161%	R
Secondary > 5kW	21.5738%	R
Secondary > 5kW IDR	3.44%	R
Primary	3.39%	I
Primary IDR	5.24%	I
Transmission	24.4897%	I
Lighting	0.00000%	

Where:

$$ADJ = \sum_{p=1}^{6} \{EXP_p - (REV_p - ADJP\,1_p - ADJP\,2_p)\}$$

ADJ = Adjustment to Rate Class TCRF to include prior periods' over/(under) recovery.

EXP_p = Transmission expense not included in base rates for period p.

REV_p = TCRF revenue for period p.

(REV_p - $ADJP1_p$ - $ADJP2_p$) = TCRF Revenue for period p excluding prior period adjustments included in period p.

$ADJP1_p$ = one-sixth of ADJ calculated in the previous TCRF update for the periods 5 and 6.

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MONTHLY RATE

Residential Service	$0.018906	Per kWh	I
Secondary Service (Less Than or Equal to 5KW)	$0.007461	Per kWh	R
Secondary Service (Greater Than 5 KW)			
Non IDR Metered	$3.447410	Per NCP kW	R
IDR Metered	$5.050170	Per 4CP kW	R
Primary Service			
Non IDR Metered	$2.769286	Per NCP kW	I
IDR Metered	$5.718779	Per 4CP kW	I
Transmission Service	$3.994636	Per 4CP kVA	I

Historical TCRF Rates – Transmission Cost Recovery Factor

Effective Date	Docket No.	Residential Service	Secondary Service			Primary Service		Transmission Service
			Less than or equal to 5KW	Greater than 5KW				
				Non IDR	IDR	Non IDR	IDR	
		(Per kWh)	(Per kWh)	(Per NCP kW)	(Per 4CP kW)	(Per NCP kW)	(Per 4CP kW)	(Per 4CP kVa)
March 1, 2020	50290	0.012092	0.008910	3.492392	5.113233	1.775547	3.487485	3.656955 | T
Sept 1, 2019	49585	0.019187	0.012479	3.701906	5.434781	1.928618	3.121606	3.779778
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Sept 1, 2012	40454	0.010721	0.010112	1.973995	2.656781	1.617686	2.591929	1.702469
March 1, 2012	39954	0.005811	0.008643	1.695120	2.452781	2.484172	2.801710	2.049355
Sept 1, 2011	39457	0.009362	0.006571	1.861106	2.500493	2.208479	2.859706	2.274802
March 1, 2011	38937	0.006900	0.004596	1.646507	2.229603	2.242297	2.437473	2.247596

Determination of Billing under NCP kW or 4CP kW

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NOTICE

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