

DOCKET NO. \_\_\_\_\_

APPLICATION OF EL PASO	§	
ELECTRIC COMPANY FOR	§	
APPROVAL TO REVISE ITS ENERGY	§	PUBLIC UTILITY COMMISSION
EFFICIENCY COST RECOVERY	§	OF TEXAS
FACTOR AND REQUEST TO	§	
ESTABLISH REVISED COST CAP	§	
	§	

DIRECT TESTIMONY OF

RENE F. GONZALEZ

FOR

EL PASO ELECTRIC COMPANY

MAY 1, 2020

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## **EXHIBITS**

RFG-01 2021 Energy Efficiency Cost Recovery Factor ("EECRF") Calculations  
RFG-02 2021 EECRF Tariff  
RFG-03 2021 EECRF Comparison  
RFG-04 2021 Regulatory Cap Calculation  
RFG-05 PY 2019 Bonus Reduction Calculation

**I. INTRODUCTION**

**Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

**A.** My name is Rene F. Gonzalez. My business address is 100 North Stanton Street, El Paso, Texas, 79901.

**Q. HOW ARE YOU EMPLOYED?**

**A.** I am employed by El Paso Electric Company ("EPE" or "Company") as a Senior Rate Analyst in the Rates and Regulatory Affairs section.

**Q. PLEASE SUMMARIZE YOUR EDUCATIONAL AND BUSINESS BACKGROUND.**

**A.** In 2005, I graduated from the University of Texas at El Paso with a Bachelor of Business Administration with a double major in Economics and Finance. After graduation, I joined ADP (Automatic Data Processing) as an Account Executive in the Insurance Services Division as a licensed Property and Casualty insurance agent specializing in the sale of Workers Compensation Insurance. I subsequently transferred within the same division to work as a Retention Specialist. In 2010, I obtained a position with the City of El Paso as a Procurement Analyst in the Purchasing Department.

I have worked with EPE in the Rate Research section of the Rates and Regulatory Affairs group since October 2012. I was first hired as an Associate Rate Analyst. In November of 2014, I earned a progressive promotion to Staff Financial Analyst. In 2016, after receiving a graduate certificate from New Mexico State University in Public Utility Regulation & Economics, I earned a progressive promotion to Senior Rate Analyst.

In addition to the above education and professional experience, I have attended professional development seminars covering rate design, marginal cost, load research statistical applications, transmission and distribution systems, and the Electronic Quarterly Report of the Federal Energy Regulatory Commission ("FERC").

1 **Q. PLEASE DESCRIBE YOUR CURRENT RESPONSIBILITIES WITH EPE.**

2 **A.** As a Senior Rate Analyst in the Rates and Regulatory Affairs section, I am  
3 responsible for preparing economic, customer, statistical, cost, and rate design studies  
4 and analysis; developing models and methodologies for cost of service, profitability,  
5 and pricing studies; and for conducting annualization, jurisdictional, and class cost of  
6 service studies.

7  
8 **Q. ARE YOU SPONSORING ANY EXHIBITS IN THIS FILING?**

9 **A.** Yes, I am sponsoring the exhibits listed in the Table of Contents.  
10

11 **Q. WERE THE ATTACHED EXHIBITS PREPARED BY YOU OR UNDER**  
12 **YOUR SUPERVISION?**

13 **A.** Yes, they were.  
14

15 **Q. HAVE YOU PREVIOUSLY PRESENTED TESTIMONY BEFORE UTILITY**  
16 **REGULATORY BODIES?**

17 **A.** Yes. I have previously filed testimony with the Public Utility Commission of Texas  
18 ("PUCT" or "Commission") and New Mexico Public Regulation Commission.  
19

20 **II. PURPOSE OF TESTIMONY**

21 **Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY?**

22 **A.** The purpose of my direct testimony is to present and support the Company's request  
23 to revise its Energy Efficiency Cost Recovery Factor ("EECRF") for 2021. In my  
24 testimony, I provide a summary of the relief sought by EPE and the costs to be  
25 included in EPE's revised EECRF pursuant to the requirements of 16 Tex. Admin.  
26 Code §§ 25.181, 25.182 (TAC) ("EE Rule") on energy efficiency. I also support the  
27 calculation of EPE's revised EECRF rates for the billing period January 1 through  
28 December 31, 2021, based on an allocation of energy efficiency costs among the rate  
29 classes.

30 I discuss the impacts on EPE's filing of the cost caps provided by the EE Rule,  
31 and I present EPE's proposal to recover costs that will enable EPE to achieve demand

1 and energy savings for 2021. Finally, I also present EPE's performance bonus as  
2 adjusted consistent with the Final Order in Docket No. 48332.<sup>1</sup>  
3

4 **III. REQUIREMENT TO ADJUST EECRF FOR 2021**

5 **Q. WHAT IS THE PURPOSE OF THE EECRF TARIFF?**

6 **A.** The purpose of the EECRF tariff is to allow EPE to recover 1) its proposed energy  
7 efficiency program costs, 2) the energy efficiency performance bonus amount earned  
8 for the most recent complete program year, 3) any adjustment for past over- or under-  
9 recovery, including interest, of authorized energy efficiency revenues, 4) the prior  
10 year's EECRF ratemaking proceeding expenses, and 5) costs associated with  
11 Evaluation, Measurement, and Verification ("EM&V") of energy efficiency  
12 programs.

13 EPE's total energy efficiency costs are currently recovered through an EECRF  
14 applicable to all non-transmission voltage level rate classes, except the Private Area  
15 Lighting Service rate class. In addition, for customers taking Interruptible Power  
16 Service, only that portion of their requirements designated as firm service is subject to  
17 the EECRF.

18 The EECRF rates are calculated for each rate class based on the aggregate  
19 amount of costs allocated to the rate class divided by the projected 2021 kilowatt-  
20 hours ("kWh") at the meter for the rate class. Public Utility Regulatory Act  
21 ("PURA") § 39.905(b)(4) provides that the EECRF should "ensur[e] that the costs  
22 associated with programs provided under this section and any shareholder bonus  
23 awarded are borne by the rate classes that receive the services under the programs."<sup>2</sup>  
24 EPE's rate design for the EECRF ensures that only the rate classes that are eligible to  
25 participate in the energy efficiency programs pay the EECRF. The calculation of  
26 EPE's proposed EECRF for 2021 is shown in Exhibit RFG-01.  
27

28 **Q. WHY IS EPE FILING THIS REQUEST TO ADJUST ITS EECRF FOR THE**

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<sup>1</sup> *Application of El Paso Electric Company to Adjust its Cost Recovery Factor and Establish Revised Cost Cap*, Docket No. 48332, Order (Jan. 17, 2019).

<sup>2</sup> Customer class is synonymous to 'rate class' in this testimony.

1           **2021 PROGRAM YEAR?**

2       **A.**    EPE is filing to adjust the EECRF to ensure recovery of its reasonable costs of  
3           providing energy efficiency programs pursuant to 16 TAC § 25.182(d). That section  
4           of the EE Rule requires that a utility with an EECRF apply each year to adjust its  
5           EECRF in order to reflect changes in program and administrative costs, a true-up of  
6           the prior program year's over- or under-recovery of energy efficiency costs, any  
7           performance bonus earned based on the utility's previous year's energy efficiency  
8           program performance, administrative costs, and the cost of EM&V allocated to the  
9           utility by the Commission. The Rule also allows recovery through the EECRF of the  
10          prior year's EECRF proceeding expenses.

11  
12                           **IV.    EPE'S PROPOSED 2021 EECRF**

13       **Q.    WHAT ARE THE TOTAL RECOVERABLE ENERGY EFFICIENCY COSTS**  
14       **THAT EPE IS SEEKING TO RECOVER IN THE PROPOSED 2021 EECRF?**

15       **A.**    Based on the 2021 energy efficiency program costs described in the Direct Testimony  
16           of EPE witness Crystal Enoch, EPE is seeking to recover \$5,977,584 through its 2021  
17           EECRF. That amount includes the following:

- 18           •    EPE's 2021 Total Proposed Energy Efficiency Program Budget of \$4,685,552;
- 19           •    EPE's 2019 Energy Efficiency Performance Bonus amount of \$1,175,558;
- 20           •    EPE's prior year (2019) EECRF proceeding expenses of \$56,641, composed of  
21           EPE's expenses of \$46,364 and City of El Paso expenses of \$10,277;
- 22           •    A true-up adjustment, by rate class, of EPE's net under-recovery for 2019 of  
23           \$2,455, composed of \$2,352 net under-recovery and \$103 of accrued interest;  
24           and
- 25           •    Currently, the PUCT has assigned costs to the EM&V contractor for 2021 of  
26           \$57,378.

27  
28       **Q.    ARE ANY OF THOSE COSTS, OR ANY OTHER COSTS ASSOCIATED**  
29       **WITH EPE'S ENERGY EFFICIENCY PROGRAMS, RECOVERED IN BASE**  
30       **RATES?**

31       **A.**    No. EPE recovers all costs directly associated with its Energy Efficiency programs

1 exclusively through the EECRF.

2  
3 **Q. HOW DO THOSE COSTS COMPARE TO THE COSTS THAT EPE SOUGHT**  
4 **TO RECOVER THROUGH THE EECRF DURING 2020?**

5 **A.** Pursuant to the Commission's Final Order in Docket No. 49496,<sup>3</sup> EPE's 2020 EECRF  
6 was designed to recover \$5,472,945. EPE's request for 2021 total recoverable energy  
7 efficiency costs of \$5,977,584 is therefore \$504,639 (9.221%) more than the amount  
8 included in 2020 EECRF rates.

9  
10 **Q. WHAT ARE THE FACTORS THAT ACCOUNT FOR THE INCREASE IN**  
11 **TOTAL RECOVERABLE ENERGY EFFICIENCY COSTS FOR 2021**  
12 **RELATIVE TO THOSE AUTHORIZED FOR THE 2020 EECRF?**

13 **A.** Four factors contribute to the change in total energy efficiency program costs for  
14 2021. First, the 2021 program budget is slightly higher than the 2020 budget by  
15 \$9,903. The budget increased from \$4,675,650 for the 2020 program year to  
16 \$4,685,552 for 2021. Second, the bonus increased by \$364,895 from \$810,663 for  
17 2018, to \$1,175,558 for 2019. Third, cost recovery decreased from a net over-  
18 recovery of \$260,655 in 2018 to a net under-recovery of \$2,455 in 2019 resulting in a  
19 net increase in costs \$263,110. Finally, slightly offsetting these increases, proceeding  
20 expenses decreased from \$188,923 for 2018 to \$56,641 for 2019 for net decrease of  
21 \$132,282.

22  
23 **Q. WHAT ARE THE TOTAL PROJECTED ENERGY EFFICIENCY PROGRAM**  
24 **COSTS EPE IS SEEKING TO RECOVER IN THE 2021 EECRF?**

25 **A.** As contained in EPE's filed 2020 Energy Efficiency Plan and Report ("2020 EEPR"),  
26 EPE is seeking to recover total projected 2021 program costs of \$4,685,552. The  
27 2020 EEPR is attached as Exhibit CAE-01 to EPE witness Enoch's Direct Testimony,  
28 and the breakdown of individual program costs is summarized in Table 6 of that  
29 exhibit.

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<sup>3</sup> *Application of El Paso Electric Company to Adjust its Energy Efficiency Cost Recovery Factor and Revised Cost Cap*, Docket No. 49496, Order (Nov. 21, 2019).

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**Q. CAN YOU EXPLAIN HOW THE PROPOSED UNDER-RECOVERY TRUE-UP WAS CALCULATED?**

**A.** Yes. The 2019 under-recovery amount of \$2,352 is based on the difference between the actual total recoverable energy efficiency costs incurred from January 1 to December 31, 2019, and the actual amount of revenue recovered through the 2019 EECRF for each rate class for the same period. As reported in the 2020 EEPR (Exhibit CAE-01, Table 13), the total costs for 2019 were \$5,090,284. The total revenue collected under the authorized 2019 EECRF was \$5,087,933, which results in a total system under-recovery of \$2,352 for the 2019 program year. This year, in addition to the under-recovery, annual interest has been accrued in the amount of \$103 for a total under-recovery amount of \$2,455.

The contribution of each rate class to the total net under-collection is attributed to that rate class in the proposed 2021 EECRF.

**Q. HOW WERE THE PROPOSED EECRF RATES DETERMINED USING 2021 PROJECTED BILLING UNITS?**

**A.** The total energy efficiency costs associated with the 2021 EECRF, consisting of the proposed 2021 energy efficiency program costs, including incentives and administration, EM&V costs, the prior year's EECRF proceeding expenses, and the 2019 performance bonus, are first allocated to each rate class. These costs are then adjusted for the 2019 over/under-recovery for each rate class. The total costs by rate class are then divided by 2021 projected kWh sales for that rate class to produce the EECRF rate.

As described in the Direct Testimony of EPE witness Enoch, 2021 incentive costs were allocated by program to each rate class based on EPE's actual 2019 energy efficiency incentive costs. EM&V costs are allocated to rate classes based on expected participation levels. The 2021 administrative costs, the 2019 EECRF proceeding expenses, and the calculated 2019 performance bonus are allocated to rate classes based on the actual incentive costs experienced in 2019.



1 **Q. WHAT BILLING DETERMINANTS DID EPE USE TO CALCULATE THE**  
2 **PROPOSED 2021 EECRF RATES?**

3 **A.** EPE utilized projected 2021 kWh sales by rate class based on EPE's 2020 Long-Term  
4 and Budget Year Sales Forecast,<sup>4</sup> as shown in Exhibit RFG-01, per TAC §  
5 25.182(d)(10)(E).  
6

7 **Q. HAVE YOU INCLUDED THE PRIOR YEAR BILLING DETERMINANTS IN**  
8 **THIS FILING?**

9 **A.** Yes, the 2019 billing determinants are included in Workpaper RFG-01, per TAC §  
10 25.182(D)(10)(E).  
11

12 **Q. DOES EPE CALCULATE OR ESTIMATE SYSTEM LOSSES FOR**  
13 **PURPOSES OF CALCULATING THE PROPOSED 2021 EECRF?**

14 **A.** No. The forecasted 2021 kWh sales utilized in calculating the EECRF proposed  
15 herein are developed at the meter; therefore, no adjustment for losses is required.  
16

17 **Q. IS EPE PROPOSING TO COMBINE ANY RATE CLASSES AS ALLOWED**  
18 **UNDER THE EE RULE?**

19 **A.** Yes. Consistent with the Final Order in EPE's 2019 EECRF proceeding, Docket  
20 No. 49496 and prior orders, EPE requests a good cause exception to combine rate  
21 classes which receive similar services under the same energy efficiency programs, as  
22 provided for in 16 TAC § 25.182(d)(2). For the purposes of calculating the 2021  
23 EECRF, EPE proposes to again combine Rate 34 - Cotton Gin Service rate class with  
24 the Rate 46/47 - Cogeneration Service rate class.

25 There is good cause to combine these rate classes because the conditions  
26 outlined in 16 TAC § 25.182(d)(2) are met and because the combination will ease  
27 administration of cost recovery.  
28

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<sup>4</sup> EPE's 2020 Long Term Budget and Sales Forecast now includes the EVC rate class for Electric Vehicle Charging.

1 **Q. HAVE YOU PROVIDED A PROPOSED EECRF TARIFF?**

2 **A.** Yes. EPE's tariff showing the proposed 2021 EECRF is provided as Exhibit RFG-02  
3 to this testimony, and is included with EPE's Application as Attachment A.  
4

5 **Q. HOW DO THE PROPOSED EECRF RATES COMPARE TO THE CURRENT**  
6 **EECRF RATES?**

7 **A.** A comparison of the proposed 2021 EECRF rates and authorized 2020 program year  
8 EECRF rates is included in Exhibit RFG-03 and summarized in Table 1 below.  
9

Table 1				
EECRF Comparison (\$/kWh)				
Rate	Rate Class	2020 EECRF	Proposed 2021 EECRF	Change
01	Residential Service	0.001009	0.001010	0.000001
02	Small Commercial Service	0.001169	0.000933	(0.000236)
07	Outdoor Recreational Lighting	-	(0.000002)	(0.000002)
08	Governmental Street Lighting Service	0.000035	0.000302	0.000267
09	Governmental Traffic Signal Service	(0.000072)	0.000422	0.000494
11-TOU	Time-Of-Use Municipal Pumping Serv	(0.000002)	0.000017	0.000019
15	Electrolytic Refining Service	-	-	-
21	Water Heating Service	(0.000077)	(0.000035)	0.000042
22	Irrigation Service	(0.000008)	0.000037	0.000045
24	General Service	0.001017	0.000928	(0.000089)
25	Large Power Service - Sec. Pri.	0.000677	0.001585	0.000908
31	Military Reservation Service	-	-	-
34	Cotton Gin Service	0.000258	0.000482	0.000224
38	Interruptible Service	-	-	-
41	City / County Service	0.002649	0.003493	0.000844

21 **Q. WHAT FACTORS CAUSED THE CHANGE IN EECRF TO VARY BY RATE**  
22 **CLASS?**

23 **A.** Along with a small increase in the Texas SCORE MTP, EPE is proposing  
24 substantially the same total program budget for 2021 as was adopted for 2020 in  
25 Docket No. 49496. As mentioned above, Program Costs for 2021 have been assigned  
26 based on EPE's expectations of program level participation for each class. The  
27 largest change in non-incentive costs is the increase for the bonus from \$810,663 for

1 2018, to \$1,175,558 for 2019, which is an increase of \$364,895. The effect of the  
2 change in this portion of the EECRF varies between rate classes and generally  
3 represents an increase for most rate classes.  
4

5 **Q. HOW MUCH DO THE ENERGY EFFICIENCY PROGRAM COSTS, THE**  
6 **PERFORMANCE BONUS, THE PRIOR YEAR EECRF PROCEEDING**  
7 **EXPENSES, THE OVER- OR UNDER-RECOVERY, AND EM&V COSTS**  
8 **CONTRIBUTE TO THE EECRF AS PROPOSED?**

9 **A.** The contribution of the individual components to each rate class's total EECRF is  
10 shown in Exhibit RFG-03, including the magnitude and percent contribution to the  
11 total change for each rate class from 2020 to 2021. This exhibit shows the impact, by  
12 rate class, of changes in the amounts recovered in the EECRF and the impact of each  
13 on the total rate. The Residential rate class component breakout is shown in Table 2  
14 below. For Residential rate class customers, the combination of the increase of the  
15 proposed program budget, allocated performance bonus, and EM&V costs, net  
16 against the reduction in proceeding expenses and the increase in over-recovery for  
17 this class (even though in total, EPE experienced an under-recovery), result in the  
18 approximate 0.5% increase in the amount to be collected through the EECRF.  
19 Additionally, the modest increase in forecasted megawatt hour sales, by 0.4%, results  
20 in a cost recovery factor that is only slightly larger than 2020.  
21

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Table 2					
Residential Service - EECRF Comparison					
	Authorized 2020 EECRF	Proposed 2021 EECRF	Total Change	Percent Change	Percent Contribution to Total Change
Forecasted MWh Sales	2,351,886	2,360,664	8,778	0.4%	
Proposed Program Budget	\$ 2,162,893	\$ 2,178,662	\$ 15,769	0.7%	136.1%
	0.0009196	0.0009229	0.0017963		
Energy Efficiency Bonus	\$ 338,370	\$ 489,649	\$ 151,279	44.7%	1305.7%
	0.0001439	0.0002074	0.0172331		
Total EECRF Proceeding Expenses	\$ 78,856	\$ 20,690	\$ (58,166)	-73.8%	-502.0%
	0.0000335	0.0000088	(0.0066260)		
(Over)/Under Recovery	\$ (227,589)	\$ (323,664)	\$ (96,075)	42.2%	-829.2%
	(0.0000968)	(0.0001371)	(0.0109444)		
EM&V Expenses	\$ 21,051	\$ 19,830	\$ (1,221)	0.0%	-10.5%
	0.0000090	0.0000084	(0.0001391)		
Total Energy Efficiency Costs to be Recovered	\$ 2,373,581	\$ 2,385,168	\$ 11,586	0.5%	100.0%
	0.001009	0.001010	0.0000007		

**Q. HOW DOES THE EECRF, AS PROPOSED, AFFECT A TYPICAL EPE RESIDENTIAL CUSTOMER?**

**A.** As presented in Table 2 above, the EECRF for Rate 01 - Residential Service as proposed for 2021 is \$0.001010 per kWh, in comparison to the current rate of \$0.001009. Based on an average usage of 625 kWh per month, if approved as requested, a typical residential customer will continue to pay an EECRF charge of \$0.63 per month due to rounding. The approximate 0.1% increase in the EECRF rate applicable to the average residential customer, equates to no measurable difference at two decimal points to a residential customer's current average summer monthly bill of \$79.09, as shown in Workpaper RFG-01.

**V. EPE'S REQUEST TO ESTABLISH REVISED COST CAP**

**Q. DO THE COMMISSION'S RULES PROVIDE FOR A LIMITATION ON THE EXPENDITURES A UTILITY MAY RECOVER FOR ENERGY**



1           **EFFICIENCY PROGRAMS?**

2       **A.**     Yes. 16 TAC § 25.182(d)(7) sets cost caps on the amount that can be charged to a  
3       customer for recovery of costs related to Energy Efficiency on a per kWh basis.  
4       16 TAC § 25.182(d)(7)(C) states:

5               “[f]or the 2019 program year and thereafter, the residential and commercial  
6               cost caps shall be calculated to be the prior period's cost caps increased or  
7               decreased by a rate equal to the most recently available calendar year's  
8               percentage change in the South urban CPI, as determined by the Federal  
9               Bureau of Labor Statistics.”

10  
11       **Q.**     **WHAT IS THE COST CAP THAT IS APPLICABLE TO EPE FOR ITS 2021**  
12       **PROGRAM COSTS?**

13       **A.**     Cost caps are adjusted based on the most recently-available calendar year's  
14       percentage change in the CPI and are \$0.001351 and \$0.000845 for residential and  
15       commercial customer groups, respectively.

16  
17       **Q.**     **HOW DOES THE TOTAL OF EPE'S 2021 EECRF COSTS THAT ARE**  
18       **SUBJECT TO THE CAPS FOR THE RESIDENTIAL AND COMMERCIAL**  
19       **CUSTOMER GROUPS COMPARE TO THE REGULATORY COST CAP?**

20       **A.**     EPE's 2021 EECRF costs that are subject to the cost cap for the residential customer  
21       group would result in an EECRF charge of \$0.001003 per kWh, which is below the  
22       cost cap for 2021 of \$0.001351 per kWh. However, the commercial customer group  
23       is above the 2021 cost cap of \$0.000845 per kWh because EPE's 2021 EECRF costs  
24       that are subject to the cap would result in an EECRF charge of \$0.001091 per kWh.  
25       Calculation of the cost caps and a comparison to energy efficiency costs subject to the  
26       cap are shown in Exhibit RFG-04.

27  
28       **Q.**     **WHAT IS THE COMMISSION RULE REGARDING REVISING THE**  
29       **ENERGY EFFICIENCY COST CAPS?**

30       **A.**     16 TAC § 25.181(e)(2) states in part:

31               “The commission may establish for a utility ... an EECRF greater than

1 the cap specified in subsection(f)(7) of this section if the utility  
2 demonstrates that compliance with that ... EECRF cost cap is not  
3 reasonably possible and that good cause supports the ...higher EECRF  
4 cost cap. To be eligible for a ... higher EECRF cost cap, the utility  
5 must request a good cause exception as part of its EECRF application.  
6 If approved, the good cause exception is limited to the program year  
7 associated with the EECRF application.”  
8

9 **Q. IS EPE REQUESTING THAT THE COMMISSION REVISE THE COST CAP**  
10 **FOR THE COMMERCIAL CUSTOMER GROUP?**

11 **A.** Yes. EPE requests that the Commission establish a revised cost cap for commercial  
12 service customers so that EPE can continue to meet its demand savings goals for 2021.  
13

14 **Q. IS THERE GOOD CAUSE FOR THE COMMISSION TO ESTABLISH A**  
15 **REVISED COST CAP FOR EPE?**

16 **A.** Yes. A revised cost cap will allow EPE to continue to achieve the same goal or  
17 better, as required by the EE Rule, as in previous years by utilizing funds in the most  
18 productive manner. To require EPE to maintain costs at or below the commercial cap  
19 established pursuant to the EE Rule would reduce EPE's ability to meet or exceed its  
20 goals or would require EPE to revise its programs to reduce costs to commercial  
21 customers. This would have the effect of increasing the allocation of program costs  
22 to the Residential rate class and thereby increasing the residential EECRF rate. EPE  
23 can best serve customers by continuing with its proposed programs as budgeted. This  
24 would allow EPE to meet its 2021 goal in the most cost-effective manner.  
25 Additionally, the Commission has previously found merit in this approach and  
26 approved revised cost caps for EPE.  
27

28 **VI. PERFORMANCE BONUS**

29 **Q. IS EPE REQUESTING A PERFORMANCE BONUS IN THIS FILING?**

30 **A.** Yes. As stated in the Direct Testimony of EPE witness Enoch, EPE has exceeded its  
31 goals and, as further discussed in EPE witness Enoch's Direct Testimony, EPE earned

1 an incentive bonus in the amount of \$1,340,464.

2  
3 **Q. WHAT IS EPE'S REQUESTED BONUS AS ESTABLISHED BY FINAL**  
4 **ORDER FOR DOCKET NO. 48332?**

5 **A.** EPE requests a bonus of \$1,175,558. As ordered in Docket No. 48332, EPE  
6 calculated a bonus reduction. Exhibit RFG-05 summarizes costs applicable to  
7 determining a potential reduction of its earned bonus.

8  
9 **VII. CONCLUSION**

10 **Q. UNDER EPE'S PROPOSAL, IS THE EECRF FOR 2021 APPROPRIATELY**  
11 **DESIGNED, CALCULATED AND ALLOCATED TO RATE CLASSES IN**  
12 **ACCORDANCE WITH THE REQUIREMENTS OF PURA § 39.905 AND 16**  
13 **TAC § 25.182?**

14 **A.** Yes. The EECRF is consistent with the requirements of the statutory goal and the  
15 requirements of the EE Rule, with all costs allocated to rate classes consistent with  
16 the methods previously approved in Docket No. 48332. As with the 2019 proceeding,  
17 EPE assigned 2021 EECRF costs to rate classes based on experience and historical  
18 participation rates as a reasonable approach to reduce over- or under-collections of  
19 program costs in subsequent proceedings.

20  
21 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

22 **A.** Yes, it does.

EL PASO ELECTRIC COMPANY  
EPE's Rate Calculation for  
2021 Energy Efficiency Cost Recovery Factor (EECRF)  
Applicable January through December 2021

Exhibit RFG-01  
Page 1 of 6

Line No	Rate	Applicable Rate	Rate Class	2021 Projected Metered kWh	2021 Proposed Program Budget	2019 Energy Efficiency Bonus	2019 Total EECRF Proceeding Expenses	2019 (Over)/Under Recovery <sup>(c)</sup>	2021 EM&V Expenses	Total Energy Efficiency Costs to be Recovered	2021 Total Rate per kWh
1	01	01	Residential Service	2,360,664,165	\$ 2,178,662	\$ 489,649	\$ 20,690	\$ (323,664)	\$ 19,830	\$ 2,385,168	\$ 0.001010
2	EVC	EVC	Electric Vehicle Charging (a)	44,314	-	-	-	-	-	-	-
3	02	02	Small Commercial Service	272,776,400	278,348	77,284	4,051	(109,716)	4,613	254,580	0.000933
4	07	07	Outdoor Recreational Lighting	5,660,956	-	-	-	(9)	-	(9)	(0.000002)
5	08	08	Governmental Street Lighting Service	35,266,201	-	-	-	10,653	-	10,653	0.000302
6	09	09	Governmental Traffic Signal Service	2,705,659	-	-	-	1,142	-	1,142	0.000422
7	11	11-TOU	Time-Of-Use Municipal Pumping Service	181,507,804	-	-	-	3,021	-	3,021	0.000017
8	15		Electrolytic Refining Service	-	-	-	-	-	-	-	-
9	21	21	Water Heating Service	6,599,974	-	-	-	(232)	-	(232)	(0.000035)
10	22	22	Irrigation Service	4,788,682	-	-	-	175	-	175	0.000037
11	24	24	General Service	1,575,507,741	1,055,608	293,466	15,382	80,027	17,347	1,461,829	0.000928
12	25	25	Large Power Service - Sec Pn	610,261,277	700,347	174,815	9,163	73,764	9,198	967,286	0.001585
13	25T		Large Power Service- Trans	-	-	-	-	-	-	-	-
14	26		Petroleum Refining Service	-	-	-	-	-	-	-	-
15	28		Private Area Lighting	-	-	-	-	-	-	-	-
16	30		Electric Furnace Service	-	-	-	-	-	-	-	-
17	31	31	Military Reservation Service	292,675,327	-	-	-	-	-	-	-
18	34	34	Cotton Gin Service	2,604,203	-	-	-	1,256	-	1,256	0.000482
19	38		Interruptible Service	-	-	-	-	-	-	-	-
20	41	41	City / County Service	255,561,703	472,587	140,344	7,356	266,038	6,390	892,715	0.003493
21	46/47		Cogeneration (b)	-	-	-	-	-	-	-	-
22			Texas Total	5,606,624,404	\$ 4,685,552	\$ 1,175,558	\$ 56,641	\$ 2,455	\$ 57,378	\$ 5,977,584	\$ 0.001066

- (a) EPE's Long Term Budget and Sales Forecast now includes the EVC rate class for Electric Vehicle Charging  
(b) Rate combined with Rate 34 - Cotton Gin Service in accordance with 16 Tex Admin Code § 25.181(f)(2)  
(c) The (Over) / Under recovery includes interest per amendments to TAC § 25.182, Docket No. 48692

Amounts may not add or tie to other exhibits and or workpapers due to rounding



EL PASO ELECTRIC COMPANY  
EPE's Rate Calculation for  
2021 Energy Efficiency Cost Recovery Factor (EECRF)  
Allocation of 2021 Proposed Energy Efficiency Budget

Exhibit RFG-01  
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Line No	Program	2021 Proposed EE Budget	01	02	24	25	41	Total
			Residential Service	Small Commercial Service	General Service	Large Power Service - Sec. Pri.	City / County Service	
1	Small Commercial Solutions MTP	\$ 461,115	\$ -	\$ 124,040	\$ 337,075	\$ -	\$ -	461,115
2	Large C&I Solutions MTP	1,005,396	-	147,592	629,680	197,158	30,966	1,005,396
3	Texas SCORE MTP	519,902	-	-	38,870	50,812	430,220	519,902
4	Commercial Load Management SOP	460,000	-	-	24,518	435,482	-	460,000
5	Residential Solutions MTP	315,000	315,000	-	-	-	-	315,000
6	LivingWise MTP	346,346	346,346	-	-	-	-	346,346
7	Texas Appliance Recycling MTP	245,000	245,000	-	-	-	-	245,000
8	Residential Rebate Pilot Program	300,000	300,000	-	-	-	-	300,000
9	Hard-to-Reach Solutions MTP	600,000	600,000	-	-	-	-	600,000
10	Residential Load Management MTP	310,000	310,000	-	-	-	-	310,000
11	Total Program Incentives	\$ 4,562,759	\$ 2,116,346	\$ 271,632	\$ 1,030,143	\$ 683,452	\$ 461,186	\$ 4,562,759
12	Texas Appliance Recycling MTP	\$ 10,000	\$ 10,000	-	-	-	-	10,000
13	Total Direct Administration	\$ 10,000	\$ 10,000	\$ -	\$ -	\$ -	\$ -	\$ 10,000
14	Administration	\$ 87,793	\$ 40,721	\$ 5,227	\$ 19,821	\$ 13,151	\$ 8,873	87,793
15	Research and Development	25,000	11,595	1,489	5,644	3,744	2,528	25,000
16	Total Program Budget	\$ 4,685,552	\$ 2,178,662	\$ 278,348	\$ 1,055,608	\$ 700,347	\$ 472,587	\$ 4,685,552

\* No program allocation to non-participating rate classes Electric Vehicle Charging, Outdoor Recreational Lighting, Governmental Street Lighting, Governmental Traffic Signal Service, Time-Of-Use Municipal Pumping Service, Electrolytic Refining Service, Water Heating Service, Irrigation Service, Large Power Transmission Service, Petroleum Refining Service, Private Area Lighting, Electric Furnace Service, Military Reservation Service, Cotton Gin Service, Interruptible Service, or Cogeneration

EL PASO ELECTRIC COMPANY  
EPE's Rate Calculation for  
2021 Energy Efficiency Cost Recovery Factor (EECRF)  
2019 Energy Efficiency Bonus and Proceeding Expenses Allocation Based on 2019 Program Costs

Exhibit RFG-01  
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Line No	Rate	Applicable Rate	Rate Class	Actual 2019 EE Program Costs	2019 EE Bonus	2019 EPE EECRF Proceeding Expenses	2019 Municipal EECRF Proceeding Expenses	2019 Total EECRF Proceeding Expenses
1	01	01	Residential Service	\$ 1,560,569	489,649	16,936	3,754	20,690
2	EVC	EVC	Electric Vehicle Charging (a)	-	-	-	-	-
3	02	02	Small Commercial Service	305,532	77,284	3,316	735	4,051
4	07	07	Outdoor Recreational Lighting	-	-	-	-	-
5	08	08	Governmental Street Lighting Service	-	-	-	-	-
6	09	09	Governmental Traffic Signal Service	-	-	-	-	-
7	11	11-TOU	Time-Of-Use Municipal Pumping Service	-	-	-	-	-
8	15		Electrolytic Refining Service	-	-	-	-	-
9	21	21	Water Heating Service	-	-	-	-	-
10	22	22	Irrigation Service	-	-	-	-	-
11	24	24	General Service	1,160,177	293,466	12,591	2,791	15,382
12	25	25	Large Power Service - Sec Pn	691,106	174,815	7,500	1,662	9,163
13	25T		Large Power Service- Trans	-	-	-	-	-
14	26		Petroleum Refining Service	-	-	-	-	-
15	28		Private Area Lighting	-	-	-	-	-
16	30		Electric Furnace Service	-	-	-	-	-
17	31	31	Military Reservation Service	-	-	-	-	-
18	34	34	Cotton Gin Service	-	-	-	-	-
19	38		Interruptible Service	-	-	-	-	-
20	41	41	City / County Service	554,831	140,344	6,021	1,335	7,356
21	43		University Service	-	-	-	-	-
22	46/47		Cogeneration (b)	-	-	-	-	-
23			Totals	\$ 4,272,216	\$ 1,175,558	\$ 46,364	\$ 10,277	\$ 56,641
2019 Energy Efficiency Bonus				\$ 1,340,464				
				As Adjusted	Bonus Reduction	2019 Bonus		
2019 Residential Bonus				\$ 489,649	\$ -	\$ 489,649	Exhibit RFG-05	
2019 Reduced Commercial Bonus				685,909	(164,906)	850,815	Exhibit RFG-05	
2019 Energy Efficiency Bonus				\$ 1,175,558	\$ (164,906)	\$ 1,340,464		

(a) Rate combined with Rate 34 - Cotton Gin Service in accordance with 16 Tex Admin Code § 25 181(f)(2)

EL PASO ELECTRIC COMPANY  
EPE's Proposed Rate Calculation for  
2021 Energy Efficiency Cost Recovery Factor (EECRF)  
2019 Energy Efficiency Cost Recovery Factor Collections  
and Energy Efficiency Costs By Rate Class for January through December 2017

Exhibit RFG-01  
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Line No	Rate	Applicable Rate	Rate Class	2019 EECRF Collections	Actual 2019 EE Program Costs	Program Year 2019 EM&V Review	2017 EE Bonus	2017 EECRF Proceeding Costs	2017 (Over) / Under Recovery	Authorized 2019 (Over) / Under Recovery	2019 Interest on (Over) / Under Recovery	Authorized 2019 (Over) / Under Recovery with Interest
1	01	01	Residential Service	\$ 2,353,758	\$ 1,560,569	\$ 19,830	\$ 320,666	\$ 38,583	\$ 104,048	\$ (310,062)	\$ (13,602)	\$ (323,664)
2	02	02	Small Commercial Service	231,904	305,532	4,019	\$ 91,340	\$ 12,742	\$ (286,834)	\$ (105,105)	\$ (4,611)	\$ (109,716)
3	07	07	Outdoor Recreational Lighting	(215)	-	-	\$ -	\$ -	\$ (224)	\$ (9)	\$ (0)	\$ (9)
4	08	08	Governmental Street Lighting Service	(9,669)	-	-	\$ -	\$ -	\$ 536	\$ 10,205	\$ 448	\$ 10,653
5	09	09	Governmental Traffic Signal Service	(1,094)	-	-	\$ -	\$ -	\$ -	\$ 1,094	\$ 48	\$ 1,142
6	11	11-TOU	Time-Of-Use Municipal Pumping Service	(23,798)	-	-	\$ -	\$ -	\$ (20,904)	\$ 2,894	\$ 127	\$ 3,021
7	15		Electrolytic Refining Service	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	21	21	Water Heating Service	(133)	-	-	\$ -	\$ -	\$ (355)	\$ (222)	\$ (10)	\$ (232)
9	22	22	Irrigation Service	(1,750)	-	-	\$ -	\$ -	\$ (1,582)	\$ 168	\$ 7	\$ 175
10	24	24	General Service	1,323,814	1,160,177	17,938	\$ 285,448	\$ 39,822	\$ (102,907)	\$ 76,664	\$ 3,363	\$ 80,027
11	25	25	Large Power Service - Sec Pn	638,182	691,106	8,962	\$ 130,590	\$ 18,218	\$ (140,029)	\$ 70,664	\$ 3,100	\$ 73,764
12	25T		Large Power Service- Trans	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	26		Petroleum Refining Service	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	28		Private Area Lighting	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	30		Electric Furnace Service	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	31	31	Military Reservation Service	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	34	34	Cotton Gin Service	(1,414)	-	-	\$ -	\$ -	\$ (211)	\$ 1,203	\$ 53	\$ 1,256
18	38		Interruptible Service	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	41	41	City / County Service	578,346	554,831	6,629	\$ 110,053	\$ 15,353	\$ 146,338	\$ 254,858	\$ 11,180	\$ 266,038
20	46/47		Cogeneration (b)	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21			Totals	\$ 5,087,931	\$ 4,272,216	\$ 57,378	\$ 938,096	\$ 124,718	\$ (302,124)	\$ 2,352	\$ 103	\$ 2,455

(a) Rate combined with Rate 34 - Cotton Gin Service in accordance with 16 Tex. Admin. Code § 25.181(f)(2)

EL PASO ELECTRIC COMPANY  
EPE's Proposed Rate Calculation for  
2021 Energy Efficiency Cost Recovery Factor (EECRF)  
2019 Energy Efficiency Cost Recovery Factor Collections  
and Energy Efficiency Costs By Rate Class for January through December 2017

Exhibit RFG-01  
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Line No.	Rate	Applicable Rate	Rate Class	Authorized 2019 (Over) / Under Recovery	2019 Interest <sup>(A)</sup>	Subtotal (Over) / Under with 2019 Interest	2020 Interest <sup>(B)</sup>	Total 2019 (Over) / Under Recovery with Interest
1	01	01	Residential Service	\$ (310,062)	\$ (6,170)	\$ (316,232)	\$ (7,431)	\$ (323,664)
2	02	02	Small Commercial Service	(105,105)	(2,092)	(107,197)	(2,519)	(109,716)
3	07	07	Outdoor Recreational Lighting	(9)	(0)	(9)	(0)	(9)
4	08	08	Governmental Street Lighting Service	10,205	203	10,408	245	10,653
5	09	09	Governmental Traffic Signal Service	1,094	22	1,116	26	1,142
6	11	11-TOU	Time-Of-Use Municipal Pumping Service	2,894	58	2,952	69	3,021
7	15		Electrolytic Refining Service	-	-	-	-	-
8	21	21	Water Heating Service	(222)	(4)	(226)	(5)	(232)
9	22	22	Irrigation Service	168	3	171	4	175
10	24	24	General Service	76,664	1,526	78,190	1,837	80,027
11	25	25	Large Power Service - Sec. Pri.	70,664	1,406	72,070	1,694	73,764
12	25T		Large Power Service- Trans.	-	-	-	-	-
13	26		Petroleum Refining Service	-	-	-	-	-
14	28		Private Area Lighting	-	-	-	-	-
15	30		Electric Furnace Service	-	-	-	-	-
16	31	31	Military Reservation Service	-	-	-	-	-
17	34	34	Cotton Gin Service	1,203	24	1,227	29	1,256
18	38		Interruptible Service	-	-	-	-	-
19	41	41	City / County Service	254,858	5,072	259,930	6,108	266,038
20	46/47		Cogeneration (b)	-	-	-	-	-
21			Totals	\$ 2,352	\$ 47	\$ 2,399	\$ 56	\$ 2,455

(A) Interest factor, rate of 1.99% pursuant to SR 25 28 (c) & (d) effective 01/01/2019

(B) Interest factor, rate of 2.35% pursuant to SR 25 28 (c) & (d) effective 01/01/2020

EL PASO ELECTRIC COMPANY  
EPE's Proposed Rate Calculation for  
2021 Evaluation, Measurement and Verification Expenses (EM&V)  
Applicable January through December 2021

Exhibit RFG-01  
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Program	Sector	2021 EM&V Expenses	TXRT01	TXRT02	TXRT24	TXRT25	TXRT41	Total
Load Management SOP	Nonresidential	\$ 5,342	\$ -	\$ -	\$ 285	\$ 5,057	\$ -	\$ 5,342
Small Commercial Solutions MTP	Nonresidential	\$ 7,545	\$ -	\$ 2,030	\$ 5,515	\$ -	\$ -	\$ 7,545
Large C&I Solutions MTP	Nonresidential	\$ 17,592	\$ -	\$ 2,583	\$ 11,018	\$ 3,450	\$ 542	\$ 17,593
Texas SCORE MTP	Nonresidential	\$ 7,069	\$ -	\$ -	\$ 529	\$ 691	\$ 5,848	\$ 7,068
Residential Solutions MTP	Residential	\$ 4,487	\$ 4,487	\$ -	\$ -	\$ -	\$ -	\$ 4,487
Living Wise® MTP	Residential	\$ 2,054	\$ 2,054	\$ -	\$ -	\$ -	\$ -	\$ 2,054
Texas Appliance Recycling MTP	Residential	\$ 3,213	\$ 3,213	\$ -	\$ -	\$ -	\$ -	\$ 3,213
Hard-to-Reach Solutions MTP	Residential	\$ 4,619	\$ 4,619	\$ -	\$ -	\$ -	\$ -	\$ 4,619
Demand Response Pilot MTP (DRPP)	Residential/Nonresidential	\$ 5,457	\$ 5,457	\$ -	\$ -	\$ -	\$ -	\$ 5,457
<b>Total</b>		<b>\$ 57,378</b>	<b>\$ 19,830</b>	<b>\$ 4,613</b>	<b>\$ 17,347</b>	<b>\$ 9,198</b>	<b>\$ 6,390</b>	<b>\$ 57,378</b>

**SCHEDULE NO. 97**  
**ENERGY EFFICIENCY COST RECOVERY FACTOR**

**APPLICABILITY**

Electric service billed under rate schedules having an Energy Efficiency Cost Recovery Factor Clause shall be subject to an Energy Efficiency Cost Recovery Factor ("EECRF"). The EECRF is not applicable to service billed at transmission voltage rates.

Pursuant to Section 25.182(d) of Title 16 of the Texas Administration Code, the EECRF allows the Company to recover the cost of energy efficiency programs from the customer classes that receive services under such programs.

**TERRITORY**

Texas Service Area

**MONTHLY RATE**

Rate No.	Description	Energy Efficiency Cost Recovery Factor (\$/kWh)	
01	Residential Service Rate	0.001010	(I)
02	Small Commercial Service Rate	0.000933	(R)
07	Outdoor Recreational Lighting Service Rate	- 0.000002	(R)
08	Governmental Street Lighting Service Rate	0.000302	(I)
09	Governmental Traffic Signal Service	0.000422	(I)
11-TOU	Time-Of-Use Municipal Pumping Service Rate	0.000017	(I)
WH	Water Heating	- 0.000035	(I)
22	Irrigation Service Rate	0.000037	(I)
24	General Service Rate	0.000928	(R)
25	Large Power Service Rate (excludes transmission)	0.001585	(I)
34	Cotton Gin Service Rate	0.000482	(I)
41	City and County Service Rate	0.003493	(I)
46	Maintenance Power Service For Cogeneration And Small Power Production Facilities	0.000482	(I)
47	Backup Power Service For Cogeneration And Small Power Production Facilities	0.000482	(I)

Section Number 1  
 Sheet Number 33  
 Page 1 of 1

Revision Number 11  
 Effective with bills issued on or  
after January 1, 2021

EL PASO ELECTRIC COMPANY  
EPE's Rate Calculation for  
2021 Energy Efficiency Cost Recovery Factor (EECRF)  
Applicable January through December 2021

Exhibit RFG-03  
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Line No	Rate	Applicable Rate	Rate Class	2021 Projected Metered kWh	2021 Proposed Program Budget	2019 Energy Efficiency Bonus	2019 Total EECRF Proceeding Expenses	2019 (Over)/Under Recovery	2021 EM&V Expenses	Total Energy Efficiency Costs to be Recovered	2021 Total Rate per kWh
1	01	01	Residential Service	2,360,664,165	\$ 2,178,662	\$ 489,649	\$ 20,690	\$ (323,664)	\$ 19,830	\$ 2,385,168	\$ 0.001010
2	EVC	EVC	Electric Vehicle Charging	44,314	-	-	-	-	-	-	-
3	02	02	Small Commercial Service	272,776,400	278,348	77,284	4,051	(109,716)	4,613	254,580	0.000933
4	07	07	Outdoor Recreational Lighting	5,660,956	-	-	-	(9)	-	(9)	(0.000002)
5	08	08	Governmental Street Lighting Service	35,266,201	-	-	-	10,653	-	10,653	0.000302
6	09	09	Governmental Traffic Signal Service	2,705,659	-	-	-	1,142	-	1,142	0.000422
7	11	11-TOU	Time-Of-Use Municipal Pumping Service	181,507,804	-	-	-	3,021	-	3,021	0.000017
8	15		Electrolytic Refining Service	-	-	-	-	-	-	-	-
9	21	21	Water Heating Service	6,599,974	-	-	-	(232)	-	(232)	(0.000035)
10	22	22	Irrigation Service	4,788,682	-	-	-	175	-	175	0.000037
11	24	24	General Service	1,575,507,741	1,055,608	293,466	15,382	80,027	17,347	1,461,829	0.000928
12	25	25	Large Power Service - Sec Pri	610,261,277	700,347	174,815	9,163	73,764	9,198	967,286	0.001585
13	25T		Large Power Service- Trans	-	-	-	-	-	-	-	-
14	26		Petroleum Refining Service	-	-	-	-	-	-	-	-
15	28		Private Area Lighting	-	-	-	-	-	-	-	-
16	30		Electric Furnace Service	-	-	-	-	-	-	-	-
17	31	31	Military Reservation Service	292,675,327	-	-	-	-	-	-	-
18	34	34	Cotton Gin Service	2,604,203	-	-	-	1,256	-	1,256	0.000482
19	38		Interruptible Service	-	-	-	-	-	-	-	-
20	41	41	City / County Service	255,561,703	472,587	140,344	7,356	266,038	6,390	892,715	0.003493
21	46/47		Cogeneration (a)	-	-	-	-	-	-	-	-
22			<b>Texas Total</b>	<b>5,606,624,404</b>	<b>\$ 4,685,552</b>	<b>\$ 1,175,558</b>	<b>\$ 56,641</b>	<b>\$ 2,455</b>	<b>\$ 57,378</b>	<b>\$ 5,977,584</b>	<b>0.001066</b>

Line No	Rate	Applicable Rate	Rate Class	2020 Projected Metered kWh	2020 Proposed Program Budget	2018 Energy Efficiency Bonus	2018 Total EECRF Proceeding Expenses	2018 (Over)/Under Recovery (b)	2020 EM&V Expenses	Total Energy Efficiency Costs to be Recovered	2020 Total Rate per kWh
1	01	01	Residential Service	2,351,885,749	\$ 2,162,893	\$ 338,370	\$ 78,856	\$ (227,589)	\$ 21,051	\$ 2,373,581	\$ 0.001009
2	02	02	Small Commercial Service	299,064,767	389,025	71,197	16,592	(133,630)	6,568	349,752	0
3	07	07	Outdoor Recreational Lighting	5,798,060	-	-	-	(1)	-	(1)	-
4	08	08	Governmental Street Lighting Service	35,437,267	-	-	-	1,251	-	1,251	0.000035
5	09	09	Governmental Traffic Signal Service	2,731,667	-	-	-	(197)	-	(197)	(0.000072)
6	11	11-TOU	Time-Of-Use Municipal Pumping Service	165,490,523	-	-	-	(404)	-	(404)	(0.000002)
7	15		Electrolytic Refining Service	-	-	-	-	-	-	-	-
8	21	21	Water Heating Service	6,597,085	-	-	-	(506)	-	(506)	(0.000077)
9	22	22	Irrigation Service	4,808,133	-	-	-	(36)	-	(36)	(0.000008)
10	24	24	General Service	1,580,401,859	1,136,806	202,433	47,177	201,955	19,179	1,607,550	0.001017
11	25	25	Large Power Service - Sec Pri	621,128,134	604,254	115,679	26,959	(332,430)	6,104	420,566	0.000677
12	25T		Large Power Service- Trans	-	-	-	-	-	-	-	-
13	26		Petroleum Refining Service	-	-	-	-	-	-	-	-
14	28		Private Area Lighting	-	-	-	-	-	-	-	-
15	30		Electric Furnace Service	-	-	-	-	-	-	-	-
16	31	31	Military Reservation Service	274,388,862	-	-	-	-	-	-	-
17	34	34	Cotton Gin Service	2,365,555	-	-	-	611	-	611	0.000258
18	38		Interruptible Service	-	-	-	-	-	-	-	-
19	41	41	City / County Service	272,130,223	382,672	82,983	19,339	230,320	5,462	720,777	0.002649
20	46/47		Cogeneration (a)	-	-	-	-	-	-	-	-
21			<b>Texas Total</b>	<b>5,622,227,884</b>	<b>\$ 4,675,650</b>	<b>\$ 810,663</b>	<b>\$ 188,923</b>	<b>\$ (260,655)</b>	<b>\$ 58,364</b>	<b>\$ 5,472,945</b>	<b>0.000973</b>

(a) Rate combined with Rate 34 - Cotton Gin Service in accordance with 16 Tex. Admin. Code § 25.181(f)(2)

EL PASO ELECTRIC COMPANY  
EPE's Rate Calculation for  
2021 Energy Efficiency Cost Recovery Factor (EECRF)  
Applicable January through December 2021

Exhibit RFG-03  
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Line No	Rate	Applicable Rate	Rate Class	Change in Projected Metered kWh	Change in Proposed Program Budget	Change in Energy Efficiency Bonus	Change in EECRF Proceeding Expenses	Change in (Over)/Under Recovery	Change in EM&V Expenses	Change in Total Energy Efficiency Costs to be Recovered	Change in EECRF Rate
1	01	01	Residential Service	8,778,417	\$ 15,769	\$ 151,279	\$ (58,166)	\$ (96,075)	\$ (1,221)	\$ 11,586	\$ 0.000001
2	EVC	EVC	Electric Vehicle Charging	-	-	-	-	-	-	-	-
3	02	02	Small Commercial Service	(26,288,367)	(110,677)	6,087	(12,541)	23,914	(1,955)	(95,172)	(0.000236)
4	07	07	Outdoor Recreational Lighting	(137,104)	-	-	-	(8)	-	(8)	(0.000002)
5	08	08	Governmental Street Lighting Service	(171,066)	-	-	-	9,402	-	9,402	0.000267
6	09	09	Governmental Traffic Signal Service	(26,008)	-	-	-	1,339	-	1,339	0.000494
7	11-TOU	11-TOU	Time-Of-Use Municipal Pumping Service	16,017,281	-	-	-	3,425	-	3,425	0.000019
8	15		Electrolytic Refining Service	-	-	-	-	-	-	-	-
9	21	21	Water Heating Service	2,889	-	-	-	274	-	274	0.000042
10	22	22	Irrigation Service	(19,451)	-	-	-	211	-	211	0.000045
11	24	24	General Service	(4,894,119)	(81,198)	91,032	(31,795)	(121,928)	(1,832)	(145,721)	(0.000089)
12	25	25	Large Power Service - Sec Pri	(10,866,858)	96,093	59,135	(17,796)	406,194	3,094	546,720	0.000908
13	25T		Large Power Service- Trans	-	-	-	-	-	-	-	-
14	26		Petroleum Refining Service	-	-	-	-	-	-	-	-
15	28		Private Area Lighting	-	-	-	-	-	-	-	-
16	30		Electric Furnace Service	-	-	-	-	-	-	-	-
17	31		Military Reservation Service	18,286,465	-	-	-	-	-	-	-
18	34	34	Cotton Gin Service	238,648	-	-	-	645	-	645	0.000224
19	38		Interruptible Service	-	-	-	-	-	-	-	-
20	41	41	City / County Service	(16,568,520)	89,915	57,361	(11,983)	35,718	928	171,938	0.000844
21	46/47		Cogeneration	-	-	-	-	-	-	-	-
22			<b>Texas Total</b>	<b>-15,647,794</b>	<b>\$ 9,902</b>	<b>\$ 354,895</b>	<b>\$ (132,282)</b>	<b>\$ 263,110</b>	<b>\$ (986)</b>	<b>\$ 504,639</b>	<b>0.000093</b>

Line No	Rate	Applicable Rate	Rate Class	Change in Projected Metered kWh	Change in Proposed Program Budget	Change in Energy Efficiency Bonus	Change in EECRF Proceeding Expenses	Change in (Over)/Under Recovery	Change in EM&V Expenses	Change in Total Energy Efficiency Costs to be Recovered	Change in EECRF Rate
1	01	01	Residential Service	0.4%	0.7%	44.7%	-73.8%	42.2%	-5.8%	0.5%	0.1%
2	EVC	EVC	Electric Vehicle Charging	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
3	02	02	Small Commercial Service	-8.8%	-28.4%	8.6%	-75.6%	-17.9%	-29.8%	-27.2%	-20.2%
4	07	07	Outdoor Recreational Lighting	-2.4%				811.6%		811.6%	
5	08	08	Governmental Street Lighting Service	-0.5%				751.4%		751.4%	762.9%
6	09	09	Governmental Traffic Signal Service	-1.0%				-680.1%		-680.1%	-686.1%
7	11-TOU	11-TOU	Time-Of-Use Municipal Pumping Service	9.7%				-847.8%		-847.8%	-950.0%
8	15		Electrolytic Refining Service								
9	21	21	Water Heating Service	0.0%				-54.2%		-54.2%	-54.5%
10	22	22	Irrigation Service	-0.4%				-586.2%		-586.2%	-562.5%
11	24	24	General Service	-0.3%	-7.1%	45.0%	-67.4%	-60.4%	-9.6%	-9.1%	-8.8%
12	25	25	Large Power Service - Sec Pri	-1.7%	15.9%	51.1%	-66.0%	-122.2%	50.7%	130.0%	134.1%
13	25T		Large Power Service- Trans								
14	26		Petroleum Refining Service								
15	28		Private Area Lighting								
16	30		Electric Furnace Service								
17	31		Military Reservation Service	6.7%							
18	34	34	Cotton Gin Service	10.1%				105.5%		105.5%	86.8%
19	38		Interruptible Service								
20	41	41	City / County Service	-6.1%	23.5%	69.1%	-62.0%	15.5%	17.0%	23.9%	31.9%
21	46/47		Cogeneration	N/A	N/A	N/A	N/A	N/A		N/A	N/A
22			<b>Texas Total</b>	<b>-0.3%</b>	<b>0.2%</b>	<b>31.0%</b>	<b>-233.5%</b>	<b>10716.5%</b>	<b>-1.7%</b>	<b>8.4%</b>	<b>9.6%</b>



EL PASO ELECTRIC COMPANY  
EPE's Rate Calculation for  
2021 Energy Efficiency Cost Recovery Factor (EECRF)  
Applicable January through December 2021

Exhibit RFG-03

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Line No.	Rate	Applicable Rate	Rate Class	Change in Projected Metered kWh	Change in Proposed Program Budget	Change in Energy Efficiency Bonus	Change in EECRF Proceeding Expenses	Change in (Over)/Under Recovery	Change in EM&V Expenses	Change in Total Energy Efficiency Costs to be Recovered
1	01	01	Residential Service		136 1%	1305 7%	-502 0%	-829 2%	-10 5%	100 0%
2	EVC	EVC	Electric Vehicle Charging							
3	02	02	Small Commercial Service		116 3%	-6 4%	13 2%	-25 1%	2 1%	100 0%
4	07	07	Outdoor Recreational Lighting		0 0%	0 0%	0 0%	100 0%	0 0%	100 0%
5	08	08	Governmental Street Lighting Service		0 0%	0 0%	0 0%	100 0%	0 0%	100 0%
6	09	09	Governmental Traffic Signal Service		0 0%	0 0%	0 0%	100 0%	0 0%	100 0%
7	11-TOU	11-TOU	Time-Of-Use Municipal Pumping Service		0 0%	0 0%	0 0%	100 0%	0 0%	100 0%
8	15		Electrolytic Refining Service							
9	21	21	Water Heating Service		0 0%	0 0%	0 0%	100 0%	0 0%	100 0%
10	22	22	Irrigation Service		0 0%	0 0%	0 0%	100 0%	0 0%	100 0%
11	24	24	General Service		55 7%	-62 5%	21 8%	83 7%	1 3%	100 0%
12	25	25	Large Power Service - Sec. Pn		17 6%	10 8%	-3 3%	74 3%	0 6%	100 0%
13	25T		Large Power Service- Trans							
14	26		Petroleum Refining Service							
15	28		Private Area Lighting							
16	30		Electric Furnace Service							
17	31		Military Reservation Service							
18	34	34	Cotton Gin Service		0 0%	0 0%	0 0%	100 0%	0 0%	100 0%
19	38		Interruptible Service							
20	41	41	City / County Service		52 3%	33 4%	-7 0%	20 8%	0 5%	100 0%
21	46/47		Cogeneration (a)							
22			<b>Texas Total</b>		<b>2 0%</b>	<b>72 3%</b>	<b>-26 2%</b>	<b>52 1%</b>	<b>-0 2%</b>	<b>100 0%</b>

(a) Rate combined with Rate 34 - Cotton Gin Service in accordance with 16 Tex. Admin. Code § 25.181(f)(2)

Amounts may not add or tie to other exhibits and/or workpapers due to rounding

EL PASO ELECTRIC COMPANY  
2021 Regulatory Cap Calculation  
Applicable January through December 2021

Exhibit RFG-04  
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Line No.	Rate	Applicable Rate	Rate Class	2021 Projected Metered kWh	2021 Proposed Program Budget	2019 Energy Efficiency Bonus	2019 Total EECRF Proceeding Expenses	2019 (Over)/Under Recovery	EE Costs Subject to Cap	EECRF Subject to Cap	Regulatory Energy Efficiency Cap	Percent of Cap
1	01	01	Residential Service	2,360,664,165	\$ 2,178,662	\$ 489,649	\$ 16,936	\$ (310,062)	\$ 2,375,185	\$ 0.001006	\$ 0.001351	74%
2	EVC	EVC	Electric Vehicle Charging (a)	44,314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000845	0%
3	02	02	Small Commercial Service	272,776,400	\$ 278,348	\$ 77,284	\$ 3,316	\$ (105,105)	\$ 253,843	\$ 0.000931	\$ 0.000845	110%
4	07	07	Outdoor Recreational Lighting	5,660,956	\$ -	\$ -	\$ -	\$ (9)	\$ (9)	\$ (0.000002)	\$ 0.000845	0%
5	08	08	Governmental Street Lighting Service	35,266,201	\$ -	\$ -	\$ -	\$ 10,205	\$ 10,205	\$ 0.000289	\$ 0.000845	34%
6	09	09	Governmental Traffic Signal Service	2,705,659	\$ -	\$ -	\$ -	\$ 1,094	\$ 1,094	\$ 0.000404	\$ 0.000845	48%
7	11-TOU	11-TOU	Time-Of-Use Municipal Pumping Service	181,507,804	\$ -	\$ -	\$ -	\$ 2,894	\$ 2,894	\$ 0.000016	\$ 0.000845	2%
8	15		Electrolytic Refining Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000845	0%
9	21	21	Water Heating Service (b)	6,599,974	\$ -	\$ -	\$ -	\$ (222)	\$ (222)	\$ (0.000034)	\$ 0.000845	-4%
10	22	22	Irrigation Service	4,788,682	\$ -	\$ -	\$ -	\$ 168	\$ 168	\$ 0.000035	\$ 0.000845	4%
11	24	24	General Service	1,575,507,741	\$ 1,055,608	\$ 293,466	\$ 12,591	\$ 76,664	\$ 1,438,329	\$ 0.000913	\$ 0.000845	108%
12	25	25	Large Power Service - Sec. Pri.	610,261,277	\$ 700,347	\$ 174,815	\$ 7,500	\$ 70,664	\$ 953,326	\$ 0.001562	\$ 0.000845	185%
13	25T		Large Power Service- Trans.	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000845	0%
14	26		Petroleum Refining Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000845	0%
15	28		Private Area Lighting	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000845	0%
16	30		Electric Furnace Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000845	0%
17	31	31	Military Reservation Service	292,675,327	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000845	0%
18	34	34	Cotton Gin Service	2,604,203	\$ -	\$ -	\$ -	\$ 1,203	\$ 1,203	\$ 0.000462	\$ 0.000845	55%
19	38		Interruptible Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000845	0%
20	41	41	City / County Service	255,561,703	\$ 472,587	\$ 140,344	\$ 6,021	\$ 254,858	\$ 873,810	\$ 0.003419	\$ 0.000845	405%
21	46/47		Cogeneration (c)	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000845	0%
22			Texas Total	5,606,624,404	\$ 4,685,552	\$ 1,175,558	\$ 46,364	\$ 2,352	\$ 5,909,826	\$ 0.001054		

Group	2021 Projected Metered kWh	Total EE Costs to be Recovered Subject to Cap	EECRF Subject to Cap	Regulatory Energy Efficiency Cap
23 Total Residential Energy	2,367,216,296	\$ 2,374,964.80	\$ 0.001003	\$ 0.001351
24 Total Commercial Energy	3,239,408,108	\$ 3,534,861.15	\$ 0.001091	\$ 0.000845
25 Total	5,606,624,404	\$ 5,909,825.95		

26 Residential Water Heating Energy	6,552,130	0.992750971
27 Commercial Water Heating Energy	47,843	0.007249029

Regulatory Energy Efficiency Cap	2014	2015	2016*	2016**	2017	2018	2019	2020
28 Residential	\$ 0.001244	\$ 0.001266	\$ 0.001266	\$ 0.001263	\$ 0.001277	\$ 0.001303	\$ 0.001332	\$ 0.001351
29 Commercial	\$ 0.000778	\$ 0.000791	\$ 0.000791	\$ 0.000790	\$ 0.000799	\$ 0.000815	\$ 0.000833	\$ 0.000845
30 CPI - South Urban Area	1.56%	1.69%	-0.18%		1.11%	2.05%	2.22%	1.45%

\* Per PUCT, 2016 Cost Caps will remain the same as 2015

\*\*Per PUCT, future year Cost Caps based on actual calculation regardless of filed cost cap (i.e. above notation)

- (a) EPE's Long Term Budget and Sales Forecast now includes the EVC rate class for Electric Vehicle Charging  
(a) Water Heating Programs costs allocated to Residential and Commercial groups based on energy percentage to each group  
(b) Rate combined with Rate 34 - Cotton Gin Service in accordance with 16 of the Tex. Admin. Code § 25.181(f)(2).

**TABLE 1: Excluding Bonus:**

	Component	Total	Commercial	Residential	
1	Actual 2019 Program Costs	\$ 4,272,216	\$ 2,711,646	\$ 1,560,569	
2	2017 EE Bonus	\$ 938,096	\$ 617,430	\$ 320,666	
3	2017 EPE Proceeding Expenses	\$ 124,718	\$ 86,135	\$ 38,583	
4	2017 Over Rrecovery	\$ (302,124)	\$ (406,172)	\$ 104,048	
	Total EE Costs to be Recovered Subject to				
5	Cap	\$ 5,032,906	\$ 3,009,039	\$ 2,023,866	Sum Lines 1-4
6	Actual 2019 Billed kWh	5,179,380,982	2,912,153,044	2,267,227,938	
7	Actual Costs Subject to Cap		\$ 0.001033	\$ 0.000893	Line 5 / Line 6
8	2019 Regulatory Energy Efficiency Cap		\$ 0.000833	\$ 0.001332	
9	Ratio of Regulatory Cap to Actual Costs		80.62%	149.22%	Line 8 / Line 7
10	2019 Bonus	\$ 1,340,464	\$ 850,815	\$ 489,649	
11	2019 Bonus Reduction	\$ (164,906)	\$ (164,906)	\$ -	Line 10 - Line 12
12	2019 Reduced Bonus	\$ 1,175,558	\$ 685,909	\$ 489,649	Line 10 x Line 9

Amounts may not add or tie to other exhibits and or workpapers due to rounding

EL PASO ELECTRIC COMPANY  
EPE's Proposed Rate Calculation for  
2021 Energy Efficiency Cost Recovery Factor (EECRF)  
Total Program Costs January through December 2019

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	(a)	(b)	(c)	(d)	(e)	(f)
<b>2019 EXPENSES BEFORE EM&amp;V</b>						
PROGRAMS	TXRT01	TXRT02	TXRT24	TXRT25	TXRT41	TOTAL
Load Management SOP	-	-	24,095	427,620	-	451,715
Small Commercial Solutions MTP	-	137,351	373,270	-	-	510,621
Large C&I Solutions MTP	-	168,181	717,705	224,709	35,379	1,145,974
Texas SCORE MTP	-	-	45,107	38,778	519,452	603,337
Residential Solutions MTP	317,747	-	-	-	-	317,747
Living Wise® MTP	354,222	-	-	-	-	354,222
Texas Appliance Recycling MTP	139,629	-	-	-	-	139,629
Hard-to-Reach Solutions MTP	578,606	-	-	-	-	578,606
Demand Response Pilot MTP (DRPP)	170,365	-	-	-	-	170,365
<b>TOTAL</b>	<b>1,560,569</b>	<b>305,532</b>	<b>1,160,177</b>	<b>691,106</b>	<b>554,831</b>	<b>4,272,216</b>

<b>2019 ACTUAL INCENTIVES PAID</b>						
PROGRAMS	TXRT01	TXRT02	TXRT24	TXRT25	TXRT41	TOTAL
Load Management SOP	-	-	23,505	417,136	-	440,641
Small Commercial Solutions MTP	-	135,141	367,262	-	-	502,403
Large C&I Solutions MTP	-	166,053	708,608	221,865	34,934	1,131,460
Texas SCORE MTP	-	-	44,686	38,414	514,587	597,687
Residential Solutions MTP	312,731	-	-	-	-	312,731
Living Wise® MTP	345,534	-	-	-	-	345,534
Texas Appliance Recycling MTP	138,663	-	-	-	-	138,663
Hard-to-Reach Solutions MTP	571,016	-	-	-	-	571,016
Demand Response Pilot MTP (DRPP)	145,658	-	-	-	-	145,658
<b>TOTAL</b>	<b>1,513,601</b>	<b>301,194</b>	<b>1,144,061</b>	<b>677,414</b>	<b>549,520</b>	<b>4,185,790</b>

<b>2019 ADMIN FEES PAID</b>						
PROGRAMS	TXRT01	TXRT02	TXRT24	TXRT25	TXRT41	TOTAL
Load Management SOP	-	-	590	10,484	-	11,074
Small Commercial Solutions MTP	-	2,210	6,008	-	-	8,218
Large C&I Solutions MTP	-	2,128	9,097	2,844	446	14,514
Texas SCORE MTP	-	-	421	364	4,865	5,650
Residential Solutions MTP	5,016	-	-	-	-	5,016
Living Wise® MTP	8,689	-	-	-	-	8,689
Texas Appliance Recycling MTP	967	-	-	-	-	967
Hard-to-Reach Solutions MTP	7,590	-	-	-	-	7,590
Demand Response Pilot MTP (DRPP)	1,061	-	-	-	-	1,061
<b>TOTAL</b>	<b>23,322</b>	<b>4,338</b>	<b>16,115</b>	<b>13,692</b>	<b>5,311</b>	<b>62,779</b>

EL PASO ELECTRIC COMPANY  
EPE's Proposed Rate Calculation for  
2021 Energy Efficiency Cost Recovery Factor (EECRF)  
Projected Energy Efficiency Costs  
January 1 - December 31, 2021

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Line No.	(a) Program	(b) Proposed 2021 (a)	(c) Incentives	(d) Administration and R&D
1	Small Commercial Solutions MTP	461,115	461,115	-
2	Large C&I Solutions MTP	1,005,396	1,005,396	-
3	Texas SCORE MTP	519,902	519,902	-
4	Commercial Load Management SOP	460,000	460,000	-
5	Residential Solutions MTP	315,000	315,000	-
6	LivingWise MTP	346,346	346,346	-
7	Texas Appliance Recycling MTP	255,000	245,000	10,000
8	Residential Rebate Pilot Program	300,000	300,000	-
9	Hard-to-Reach Solutions MTP	600,000	600,000	-
10	Residential Load Management MTP	310,000	310,000	-
11	Administration	87,793	-	87,793
12	Research and Development	25,000	-	25,000
13	<b>Total</b>	<b>\$ 4,685,552</b>	<b>\$ 4,562,759</b>	<b>\$ 122,793</b>

(a) Projected 2021 Energy Efficiency Costs Based on 2020 Energy Efficiency Plan and Report, Table 6, page 16.

## EM&V Allocation

E M & V To Allocate 57,378.21

### % Tetra Tech Assigned For Each Program At Time Of Allocation

2019	%	Assigned
Load Management SOP	9.31%	5,341.91
Small Commercial Solutions MTP	13.15%	7,545.23
Large C&I Solutions MTP	30.66%	17,592.16
Texas SCORE MTP	12.32%	7,069.00
Residential Solutions MTP	7.82%	4,486.98
Living Wise® MTP	3.58%	2,054.14
Texas Appliance Recycling MTP	5.60%	3,213.18
Hard-to-Reach Solutions MTP	8.05%	4,618.94
Demand Response Pilot MTP (DRPP)	9.51%	5,456.67
<b>Total</b>	<b>100.00%</b>	<b>57,378.21</b>

### Incentives At Time Of Allocation

2019	TXRT01	TXRT02	TXRT24	TXRT25	TXRT41	Total
Load Management SOP	-	-	284.72	5,057.19	-	5,341.91
Small Commercial Solutions MTP	-	1,436.97	6,108.26	-	-	7,545.23
Large C&I Solutions MTP	-	2,582.53	11,016.21	3,449.82	543.60	17,592.16
Texas SCORE MTP	-	-	528.76	454.54	6,085.70	7,069.00
Residential Solutions MTP	4,486.98	-	-	-	-	4,486.98
Living Wise® MTP	2,054.14	-	-	-	-	2,054.14
Texas Appliance Recycling MTP	3,213.18	-	-	-	-	3,213.18
Hard-to-Reach Solutions MTP	4,618.94	-	-	-	-	4,618.94
Demand Response Pilot MTP (DRPP)	5,456.67	-	-	-	-	5,456.67
<b>Total</b>	<b>19,829.91</b>	<b>4,019.50</b>	<b>17,937.95</b>	<b>8,961.55</b>	<b>6,629.30</b>	<b>57,378.21</b>

### % Of Incentives For Each Program At Time Of Allocation

2019	TXRT01	TXRT02	TXRT24	TXRT25	TXRT41	Total
Load Management SOP	0.00%	0.00%	5.33%	94.67%	0.00%	100.00%
Small Commercial Solutions MTP	0.00%	19.04%	80.96%	0.00%	0.00%	100.00%
Large C&I Solutions MTP	0.00%	14.68%	62.62%	19.61%	3.09%	100.00%
Texas SCORE MTP	0.00%	0.00%	7.48%	6.43%	86.09%	100.00%
Residential Solutions MTP	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Living Wise® MTP	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Texas Appliance Recycling MTP	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Hard-to-Reach Solutions MTP	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Demand Response Pilot MTP (DRPP)	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%

### E M & V As Allocated

2019	TXRT01	TXRT02	TXRT24	TXRT25	TXRT41	Total
Load Management SOP	-	-	284.72	5,057.19	-	5,341.91
Small Commercial Solutions MTP	-	1,436.61	6,108.62	-	-	7,545.23
Large C&I Solutions MTP	-	2,582.53	11,016.21	3,449.82	543.60	17,592.16
Texas SCORE MTP	-	-	528.76	454.54	6,085.70	7,069.00
Residential Solutions MTP	4,486.98	-	-	-	-	4,486.98
Living Wise® MTP	2,054.14	-	-	-	-	2,054.14
Texas Appliance Recycling MTP	3,213.18	-	-	-	-	3,213.18
Hard-to-Reach Solutions MTP	4,618.94	-	-	-	-	4,618.94
Demand Response Pilot MTP (DRPP)	5,456.67	-	-	-	-	5,456.67
<b>Total</b>	<b>19,829.91</b>	<b>4,019.14</b>	<b>17,938.31</b>	<b>8,961.55</b>	<b>6,629.30</b>	<b>57,378.21</b>



EL PASO ELECTRIC COMPANY  
EPE's Proposed Rate Calculation for  
2021 Energy Efficiency Cost Recovery Factor (EECRF)  
Applicable January through December 2021

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Line No.	Prog. No.	2021	Incentives	Admin & R&D	Total Budget
1		<b>Commercial</b>	<b>\$2,446,413</b>	<b>\$0</b>	<b>\$2,446,413</b>
1	1	Small Commercial Solutions MTP	\$461,115	\$0	\$461,115
2	2	Large C&I Solutions MTP	\$1,005,396	\$0	\$1,005,396
3	3	Texas SCORE MTP	\$519,902	\$0	\$519,902
4	4	Commercial Load Management SOP	\$460,000	\$0	\$460,000
5		<b>Residential</b>	<b>\$1,206,346</b>	<b>\$10,000</b>	<b>\$1,216,346</b>
6	5	Residential Solutions MTP	\$315,000	\$0	\$315,000
7	6	LivingWise MTP	\$346,346	\$0	\$346,346
8	7	Texas Appliance Recycling MTP	\$245,000	\$10,000	\$255,000
9	8	Residential Rebate Pilot Program	\$300,000	\$0	\$300,000
10		<b>Hard-to-Reach</b>	<b>\$600,000</b>	<b>\$0</b>	<b>\$600,000</b>
11	9	Hard-to-Reach Solutions MTP	\$600,000	\$0	\$600,000
12		<b>Residential/Commercial</b>	<b>\$310,000</b>	<b>\$0</b>	<b>\$310,000</b>
13	10	Residential Load Management MTP	\$310,000	\$0	\$310,000
14		Administration		\$87,793	\$87,793
15		Research and Development		\$25,000	\$25,000
16		<b>Subtotal Budgets</b>	<b>\$4,562,759</b>	<b>\$122,793</b>	<b>\$4,685,552</b>
17		EM&V		\$58,364	\$58,364
18		EECRF Proceeding Expenses		\$100,000	\$100,000
19		<b>Total Budgets</b>	<b>\$4,562,759</b>	<b>\$281,157</b>	<b>\$4,843,916</b>

EL PASO ELECTRIC COMPANY  
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				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No	Rate	App Rate	2019 Billed Energy	January	February	March	April	May	June	July	August	September
1	01	01	01 - Residential Service Rate	162,022,708	143,458,772	124,531,695	119,942,629	150,099,779	199,963,062	278,101,248	308,731,504	309,535,519
2	02	02	02 - Small Commercial Service	19,034,699	19,134,286	17,412,536	18,000,667	20,659,237	23,002,562	28,205,950	29,565,717	30,813,806
3	07	07	07 - Outdoor Recreational Lighting	368,602	554,762	581,588	399,525	452,831	399,517	349,963	364,354	511,474
4	08	08	08 - Governmental Street Lighting	3,358,129	2,927,428	2,965,957	2,641,379	2,512,623	2,321,331	2,477,620	2,684,727	2,814,133
5	09	09	09 - Government Traffic Signal Serv	222,474	222,912	223,320	221,576	221,506	221,065	221,110	221,204	221,718
6	11TOU	11	11-TOU - Time-Of-Use Municipal	12,118,721	13,437,478	13,322,010	15,415,885	16,560,522	18,145,799	17,499,381	16,542,207	16,375,646
7	21	21	WH - Water Heating	679,656	665,688	591,894	536,352	464,721	422,127	364,235	328,594	351,858
8	22	22	22 - Irrigation Service Rate	113,358	177,290	337,803	796,802	650,298	616,123	439,498	484,131	463,682
9	24	24	24 - General Service Rate	108,388,401	111,881,649	105,953,655	113,630,837	124,471,884	140,763,062	157,672,168	166,299,068	175,396,205
10	25	25	25 - Large Power Service Rate	44,042,797	47,988,460	44,202,844	45,825,914	48,952,766	54,325,529	52,673,701	57,241,055	59,981,524
11	34	34	34 - Cotton Gin Service Rate	797,317	686,649	13,381	9,539	8,695	7,133	7,147	7,240	7,266
12	41	41	41 - City and County Service Rate	17,293,562	19,811,558	18,171,562	18,190,418	21,352,998	21,315,315	19,856,798	25,821,842	31,545,769
13	46/47	34	Cogeneration	22,400	400	400	0	4,000	400	0	0	0
14			Total	368,462,824	360,947,332	328,308,645	335,611,523	386,411,860	461,503,025	557,868,819	608,291,643	628,018,600

Line No.	Rate	App Rate	2019 EECRF Revenue	January	February	March	April	May	June	July	August	September
1	01	01	01 - Residential Service Rate	\$ 149,212.13	\$ 150,607.40	\$ 130,766.48	\$ 125,949.52	\$ 157,611.63	\$ 209,966.31	\$ 292,033.48	\$ 324,176.40	\$ 325,035.31
2	02	02	02 - Small Commercial Service	52,459.08	13,849.42	12,606.64	13,033.23	14,971.21	16,663.60	20,420.66	21,405.60	22,309.39
3	07	07	07 - Outdoor Recreational Lighting	3.23	(23.16)	(24.41)	(16.76)	(19.00)	(16.75)	(14.71)	(15.29)	(21.51)
4	08	08	08 - Governmental Street Lighting	(10,138.19)	43.85	44.43	39.54	37.66	34.78	37.14	40.21	42.13
5	09	09	09 - Government Traffic Signal Serv	(1,093.91)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	11TOU	11	11-TOU - Time-Of-Use Municipal	(2,557.00)	(1,761.71)	(1,691.91)	(1,957.75)	(2,103.17)	(2,304.51)	(2,222.42)	(2,100.75)	(2,079.71)
7	21	21	WH - Water Heating	(129.75)	(0.50)	(0.27)	(0.21)	(0.18)	(0.17)	(0.33)	(0.37)	(0.32)
8	22	22	22 - Irrigation Service Rate	(6.81)	(66.00)	(126.69)	(298.82)	(243.91)	(231.07)	(164.81)	(181.55)	(173.90)
9	24	24	24 - General Service Rate	10,661.45	100,954.32	95,502.63	102,491.75	112,273.54	127,000.13	142,216.45	150,002.04	158,207.44
10	25	25	25 - Large Power Service Rate	102,575.67	46,356.81	42,699.96	44,267.78	47,288.36	52,478.49	50,882.80	55,294.87	57,942.14
11	34	34	34 - Cotton Gin Service Rate	(1,262.15)	(51.49)	(1.00)	(0.72)	(0.65)	(0.54)	(0.54)	(0.54)	(0.55)
12	41	41	41 - City and County Service Rate	11,137.06	47,476.07	43,629.99	43,675.20	51,268.49	51,178.03	47,676.05	61,998.24	75,741.37
13	46/47	34	Cogeneration	(35.46)	(0.03)	(0.03)	0.00	(0.30)	(0.03)	0.00	0.00	0.00
14			Total	\$ 310,825.35	\$ 357,384.98	\$ 323,405.82	\$ 327,182.76	\$ 381,083.68	\$ 454,768.27	\$ 550,863.77	\$ 610,618.86	\$ 637,001.79



EL PASO ELECTRIC COMPANY  
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				(j)	(k)	(l)	(m)
Line No	Rate	App Rate	2019 Billed Energy	October	November	December	2019 Total
1	01	01	01 - Residential Service Rate	204,010,569	124,300,925	136,813,406	2,261,511,816
2	02	02	02 - Small Commercial Service	24,383,437	18,165,877	18,481,739	266,860,513
3	07	07	07 - Outdoor Recreational Lighting	534,720	594,719	449,133	5,561,188
4	08	08	08 - Governmental Street Lighting	3,156,063	3,285,300	3,532,776	34,677,466
5	09	09	09 - Government Traffic Signal Serv	221,579	221,251	220,776	2,660,491
6	11TOU	11	11-TOU - Time-Of-Use Municipal	12,827,095	13,708,836	12,985,791	178,939,371
7	21	21	WH - Water Heating	379,140	435,578	529,249	5,749,092
8	22	22	22 - Irrigation Service Rate	301,345	245,201	137,882	4,763,413
9	24	24	24 - General Service Rate	144,833,257	110,371,300	104,556,638	1,564,218,124
10	25	25	25 - Large Power Service Rate	53,385,554	47,472,510	42,408,648	598,501,302
11	34	34	34 - Cotton Gin Service Rate	9,253	281,013	505,671	2,340,304
12	41	41	41 - City and County Service Rate	25,169,149	18,577,431	16,463,900	253,570,302
13	46/47	34	Cogeneration	0	0	0	27,600
14			Total	469,211,161	337,659,941	337,085,609	5,179,380,982

Line No.	Rate	App Rate	2019 EECRF Revenue	October	November	December	2019 Total
1	01	01	01 - Residential Service Rate	\$ 214,219.06	\$ 130,522.32	\$ 143,658.33	\$ 2,353,758.37
2	02	02	02 - Small Commercial Service	17,653.42	13,151.55	13,380.10	231,903.90
3	07	07	07 - Outdoor Recreational Lighting	(22.46)	(24.96)	(18.89)	(214.67)
4	08	08	08 - Governmental Street Lighting	47.34	49.22	52.94	(9,668.95)
5	09	09	09 - Government Traffic Signal Serv	0.00	0.00	0.00	(1,093.91)
6	11TOU	11	11-TOU - Time-Of-Use Municipal	(1,629.07)	(1,741.08)	(1,649.18)	(23,798.26)
7	21	21	WH - Water Heating	(0.16)	(0.11)	(0.24)	(132.61)
8	22	22	22 - Irrigation Service Rate	(112.96)	(91.97)	(51.66)	(1,750.15)
9	24	24	24 - General Service Rate	130,639.46	99,554.79	94,310.27	1,323,814.27
10	25	25	25 - Large Power Service Rate	51,570.40	45,858.45	40,966.75	638,182.48
11	34	34	34 - Cotton Gin Service Rate	(0.69)	(21.08)	(37.93)	(1,377.88)
12	41	41	41 - City and County Service Rate	60,431.14	44,604.40	39,529.82	578,345.86
13	46/47	34	Cogeneration	0.00	0.00	0.00	(35.85)
14			Total	\$ 472,795.48	\$ 331,861.53	\$ 330,140.31	\$ 5,087,932.60

EL PASO ELECTRIC COMPANY  
EPE's Proposed Rate Calculation for  
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Line No.	Rate	Group Rate	Rate Class	2021 Projected Metered kWh
1	01	01	Residential Service	2,360,664,165
2	EVC	EVC	Electric Vehicle Charging	44,314
3	02	02	Small Commercial Service	272,776,400
4	07	07	Outdoor Recreational Lighting	5,660,956
5	08	08	Governmental Street Lighting Service	35,266,201
6	09	09	Governmental Traffic Signal Service	2,705,659
7	11-TOU	11-TOU	Time-Of-Use Municipal Pumping Service	181,507,804
8	15		Electrolytic Refining Service	34,572,793
9	21	21	Water Heating Service	6,599,974
10	22	22	Irrigation Service	4,788,682
11	24	24	General Service	1,575,507,741
12	25	25	Large Power Service - Sec Pri.	610,261,277
13	25T		Large Power Service- Trans	9,350,395
14	26		Petroleum Refining Service	337,409,778
15	28	28	Private Area Lighting	26,597,234
16	30		Electric Furnace Service	21,411,493
17	31	31	Military Reservation Service	292,675,327
18	34	34	Cotton Gin Service	2,470,603
19	38		Interruptible Service	375,690,945
20	41	41	City / County Service	255,561,703
21	45		Cogen Supplemental	28,267,653
22	46/47	46/47	Cogeneration - Maintenance and Backup	133,600
23			<b>Texas Total</b>	<b>6,439,924,695</b>

Line No.	Rate	Group Rate	Rate Class	2021 Projected Metered kWh
24	TXRT01	1	Residential	2,360,664,165
25	EVC	EVC	Electric Vehicle Charging	44,314
26	TXRT02	2	Small Commercial Service	272,776,400
27	TXRT07	7	Outdoor Recreational Lighting	5,558,221
28	TXRT07	7	Outdoor Recreational Lighting - Primary	102,735
29	TXRT08	8	Street Lighting	35,266,201
30	TXRT09	9	Traffic Signals	2,705,659
31	TXRT11TU	11TOU	Muni Water Pumping TOU	135,169,660
32	TXRT11TU	11TOU	Muni Water Pumping TOU - Primary	46,338,144
33	TXRTWH	WH	Water Heating	6,599,974
34	TXRT15	15	Electrolytic Refining	34,572,793
35	TXRT22	22	Irrigation	4,788,682
36	TXRT24	24	General Service	1,541,989,316
37	TXRT24	24	General Service - Primary	33,518,425
38	TXRT25	25	Large Power Service	458,082,774
39	TXRT25	25	Large Power Service - Primary	152,178,503
40	TXRT25A	25A	Large Power Off-Peak Service - Secondary	-
41	TXRT25A	25A	Large Power Off-Peak Service - Primary	-
42	TXRT25	25	Large Power Service - Transmission	9,350,395
43	TXRT26	26	Petroleum Refinery	337,409,778
44	TXRT28	28	Area Lighting Service	26,597,234
45	TXRT30	30	Electric Furnace	21,411,493
46	TXRT31	31	M R & D	292,675,327
47	TXRT34	34	Cotton Gin	2,470,603
48	TXRT38	38	Interruptible Large Power Service - Primary	16,533,712
49	TXRT38	38	Interruptible Large Power Service - Transmission	359,157,232
50	TXRT41	41	City and County Service	215,826,292
51	TXRT41	41	City and County Service - Primary	39,735,411
52	TXRT45	45	Cogen Supplemental	28,267,653
53	TXRT46	46	Cogen Maintenance, Backup & Interruptible	133,600
				<b>6,439,924,695</b>

El Paso Electric Company  
Forecasted Energy by Rate Code  
For the Program Year Period Ended Dec 2021

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			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Rate Code	Rate No.	Fuel Type	Rate Code Description	2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Total
			KWH													
TXRT01	1	S	Residential	195,837,563	165,508,885	147,622,430	143,771,936	160,720,661	222,753,256	274,609,425	270,107,894	260,141,778	197,890,222	149,727,465	171,972,650	2,360,664,165
TXEVC	EVC	S	Electric Vehicle Charging	3,927	3,799	3,966	3,920	3,656	3,807	3,509	3,190	3,072	3,387	3,948	4,135	44,314
TXRT02	2	S	Small Commercial Service	20,034,366	19,562,715	18,848,106	18,466,922	20,939,589	24,539,929	29,217,277	28,720,660	28,819,748	23,858,898	19,137,542	20,630,647	272,776,400
TXRT07	7	S	Outdoor Recreational Lighting	401,837	550,037	625,706	408,648	463,955	405,635	343,139	349,139	447,112	494,895	601,439	466,679	5,558,221
TXRT07	7	P	Outdoor Recreational Lighting - Primary	6,837	16,381	10,912	2,420	1,582	5,294	3,886	4,572	11,697	17,368	12,813	8,973	102,735
TXRT08	8	S	Street Lighting	3,415,141	2,977,128	3,016,311	2,686,223	2,555,281	2,360,741	2,519,684	2,730,307	2,861,910	3,209,645	3,341,076	3,592,753	35,266,201
TXRT09	9	S	Traffic Signals	226,251	226,696	227,111	225,338	225,267	224,818	224,864	224,959	225,482	225,341	225,007	224,524	2,705,659
TXRT11TU	11TOU	S	Muni Water Pumping TOU	9,592,861	9,846,107	10,875,289	12,089,414	13,369,922	14,745,834	13,018,627	12,141,495	10,784,879	8,515,060	10,245,300	9,944,872	135,169,660
TXRT11TU	11TOU	P	Muni Water Pumping TOU - Primary	3,882,986	3,872,984	3,712,571	3,774,000	3,666,053	3,887,678	4,297,056	3,917,018	3,880,744	3,762,545	3,905,838	3,778,671	46,338,144
TXRT15	15	T	Electrolytic Refining	2,530,749	2,659,721	2,224,041	1,472,082	1,032,514	3,313,755	3,734,325	3,658,767	4,349,340	3,425,397	3,186,590	2,985,510	34,572,793
TXRTWH	WH	S	Water Heating	782,168	741,239	650,337	606,457	524,119	474,563	440,170	391,573	413,865	439,616	511,632	624,234	6,599,974
TXRT22	22	S	Irrigation	123,027	173,525	363,476	804,925	652,061	641,142	444,590	465,049	421,804	292,343	255,706	151,034	4,788,682
TXRT24	24	S	General Service	110,511,169	110,607,900	111,131,854	112,826,142	122,014,925	144,302,026	156,815,762	155,673,984	157,664,738	136,603,917	111,670,622	112,166,276	1,541,989,316
TXRT24	24	P	General Service - Primary	2,437,447	2,235,972	2,084,229	2,168,505	2,508,292	3,373,822	3,721,278	3,582,913	3,573,450	2,944,382	2,409,756	2,478,378	33,518,425
TXRT25	25	S	Large Power Service	34,885,341	37,302,828	35,015,064	35,208,675	37,845,798	42,661,690	39,575,663	41,715,926	42,856,709	40,197,665	36,301,314	34,516,101	458,082,774
TXRT25	25	P	Large Power Service - Primary	7,456,612	7,409,255	6,897,100	7,277,828	7,297,039	8,471,099	8,258,913	8,863,483	8,647,302	7,566,930	7,244,830	6,456,062	91,846,453
TXRT25	25	T	Large Power Service - Transmission	745,696	800,122	788,324	801,833	763,914	864,201	796,912	719,745	781,948	704,176	893,096	690,428	9,350,395
TXRT25A	25A	S	Large Power Off-Peak Service	-	-	-	-	-	-	-	-	-	-	-	-	-
TXRT25A	25A	P	Large Power Off-Peak Service - Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
TXRT26	26	T	Petroleum Refinery	29,406,956	31,503,083	26,022,092	26,974,017	29,845,444	28,253,599	29,058,506	25,214,146	29,745,583	29,089,541	26,082,687	26,214,124	337,409,778
TXRT28	28	S	Area Lighting Service	2,725,938	2,272,423	2,429,260	2,059,451	1,927,292	1,840,127	1,881,961	1,899,949	1,897,021	2,249,659	2,542,971	2,871,185	26,597,234
TXRT30	30	T	Electric Furnace	2,064,508	1,758,694	1,615,407	2,131,641	2,029,611	2,094,525	1,917,889	1,497,022	1,614,206	1,706,607	1,958,510	1,022,873	21,411,493
TXRT31	31	T	M R & D	25,193,252	22,718,740	20,662,643	24,070,461	21,836,450	26,416,792	27,911,407	25,412,903	28,618,721	23,981,888	22,363,365	23,488,705	292,675,327
TXRT34	34	S	Cotton Gin	836,121	702,076	14,475	9,785	8,807	7,623	7,417	7,033	6,808	9,064	295,213	566,183	2,470,603
TXRT38	38	P	Interruptible Large Power Service - Primary	4,455,640	3,088,192	2,091,975	2,460,154	(795,548)	(1,749,098)	(1,970,584)	26,008	(299,199)	4,384,287	1,021,641	3,820,244	16,533,712
TXRT38	38	T	Interruptible Large Power Service - Transmission	25,456,876	25,866,557	23,366,460	27,874,720	31,815,334	38,388,547	40,452,180	35,802,029	37,509,948	29,743,453	26,308,286	16,572,842	359,157,232
TXRT41	41	S	City and County Service	16,453,694	17,267,999	17,044,266	15,976,773	18,811,461	17,965,765	15,590,000	20,910,530	24,202,307	20,474,256	16,218,248	14,910,993	215,826,292
TXRT41	41	P	City and County Service - Primary	2,776,503	2,958,756	2,853,948	2,741,720	3,154,582	3,922,452	4,058,353	4,156,281	4,049,302	3,616,690	2,958,566	2,488,258	39,735,411
TXRT43	43	S	State University	-	-	-	-	-	-	-	-	-	-	-	-	-
TXRT43	43	P	State University - Primary	3,900,164	4,288,361	4,803,937	4,456,676	4,812,270	5,121,111	6,005,794	5,853,305	5,986,292	5,304,336	5,049,678	4,750,126	60,332,050
TXRT45	45	P	Cogen Supplemental	2,071,711	2,276,158	2,021,618	2,135,190	2,392,283	2,724,281	2,576,925	2,800,948	2,653,888	2,320,333	2,467,209	1,827,109	28,267,653
TXRT46	46	P	Cogen Maintenance, Backup & Interruptible	14,400	7,600	29,600	18,000	11,200	2,400	6,400	6,400	5,600	-	14,800	17,200	133,600
			Total KWH	508,229,741	479,203,935	447,052,507	453,503,856	490,433,815	598,017,415	665,521,326	656,857,228	661,876,055	553,031,899	456,955,149	469,241,770	6,439,924,695

EL PASO ELECTRIC COMPANY  
EPE's Proposed Rate Calculation for  
2021 Energy Efficiency Cost Recovery Factor (EECRF)  
Applicable January through December 2021

TOTAL EPE	\$ 46,364
TOTAL CITY OF EI PASO	<u>\$ 10,277</u>
GRAND TOTAL	<u><u>\$ 56,641</u></u>

EL PASO ELECTRIC COMPANY  
EPE's Rate Calculation for  
2019 Energy Efficiency Cost Recovery Factor (EECRF)  
Applicable January through December 2019

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Line No.	Rate	Applicable Rate	Rate Class	2019 Projected Metered kWh	2019 Proposed Program Budget	2017 Energy Efficiency Bonus	2017 Total EECRF Proceeding Expenses	2017 (Over)/Under Recovery	2019 EM&V Expenses	Total Energy Efficiency Costs to be Recovered	2019 Total Rate per kWh
1	01	01	Residential Service	2,220,837,811	\$ 1,849,700	\$ 320,666	\$ 38,583	\$ 104,048	\$ 19,565	\$ 2,332,562	\$ 0.001050
2	02	02	Small Commercial Service	298,731,259	392,648	91,340	12,742	(286,834)	6,382	216,278	0.000724
3	07	07	Outdoor Recreational Lighting	5,298,449	-	-	-	(224)	-	(224)	(0.000042)
4	08	08	Governmental Street Lighting Service	35,051,496	-	-	-	536	-	536	0.000015
5	09	09	Governmental Traffic Signal Service	2,716,626	-	-	-	-	-	-	-
6	11	11-TOU	Time-Of-Use Municipal Pumping Service	165,029,436	-	-	-	(20,904)	-	(20,904)	(0.000127)
7	15		Electrolytic Refining Service	-	-	-	-	-	-	-	-
8	21	21	Water Heating Service	42,984,770	-	-	-	(355)	-	(355)	(0.000008)
9	22	22	Irrigation Service	4,216,534	-	-	-	(1,582)	-	(1,582)	(0.000375)
10	24	24	General Service	1,543,907,502	1,152,098	285,448	39,822	(102,907)	18,527	1,392,988	0.000902
11	25	25	Large Power Service - Sec Pn	650,773,719	612,383	130,590	18,218	(140,029)	7,738	628,900	0.000966
12	25T		Large Power Service- Trans.	-	-	-	-	-	-	-	-
13	26		Petroleum Refining Service	-	-	-	-	-	-	-	-
14	28		Private Area Lighting	-	-	-	-	-	-	-	-
15	30		Electric Furnace Service	-	-	-	-	-	-	-	-
16	31		Military Reservation Service	-	-	-	-	-	-	-	-
17	34	34	Cotton Gin Service	2,818,236	-	-	-	(211)	-	(211)	(0.000075)
18	38		Interruptible Service	-	-	-	-	-	-	-	-
19	41	41	City / County Service	276,803,638	387,821	110,053	15,353	146,338	5,175	664,740	0.002401
20	46/47		Cogeneration (a)	-	-	-	-	-	-	-	-
21			Texas Total	5,249,169,473	\$ 4,394,650	\$ 938,096	\$ 124,718	\$ (302,124)	\$ 57,387	\$ 5,212,727	0.000993

(a) Rate combined with Rate 34 - Cotton Gin Service in accordance with 16 Tex. Admin. Code § 25.181(f)(2).

EL PASO ELECTRIC COMPANY  
COMPARISON OF TYPICAL TEXAS RESIDENTIAL BILLS

Workpaper Exhibit RFG-01  
Page 11 of 11

Line No	(a) Description	(b) kWh	(c) Typical Residential Bill - Summer (May - October)				(f) % Change
			(d) Current	(e) Proposed	(f) \$ Change	(g) \$ Change	
1	Customer Charge	-----	\$ 8 25	\$ 8 25	\$ -		0.00%
2	Energy Charge	625	\$ 61.91	\$ 61 91	\$ -		0.00%
3	Subtotal - Non-Fuel Base Charges		\$ 70.16	\$ 70 16	\$ -		0.00%
4	Federal Tax Refund Factor (FTRF)		\$ (3 19)	\$ (3.19)	\$ -		0.00%
5	Distribution Cost Recovery Factor (DCRF)	625	\$ 1 12	\$ 1.12	\$ -		0.00%
6	Transmission Cost Recovery Factor (TCRF)	625	\$ 1.21	\$ 1.21	\$ -		0.00%
7	Rate Case Expense Surcharge (RCES)	625	\$ 0.20	\$ 0 20	\$ -		0.00%
8	MBDRF	-----	\$ 0.38	\$ 0 38	\$ -		0.00%
9	EECRF	625	\$ 0.63	\$ 0 63	\$ -		0.00%
10	Fuel Charge	625	\$ 7.74	\$ 7 74	\$ -		0.00%
11	Supplemental Franchise Surcharge		\$ 0.84	\$ 0 84	\$ -		0.00%
12	Total Bill @ 600 kWh		\$ 79.09	\$ 79 09	\$ -		0.00%

	Pursuant to				
	Current	Docket No	Proposed		
Customer Charge		8 25			
Energy Charge (\$kWh) Summer 0 - 600 kWh	\$ 0 098850	DN 46831			
Energy Charge (\$kWh) Summer All Other kWh	\$ 0 103850	DN 46831			
Energy Charge (\$kWh) Winter (All kWh)	\$ 0 088850	DN 46831			
MBDRF	\$ 0 005460	DN 49739			
EECRF	\$ 0 001009	DN 49496	\$ 0 001010		0.1%
Fuel Factor Charges (\$kWh)	\$ 0 012390	DN 49960			

## CPI-All Urban Consumers (Current Series)

## Original Data Value

Source: <http://data.bls.gov/pdq/SurveyOutputServlet?sen>

Series Id: CUUR0300SA0, CUUS0300SA0

## Not Seasonally Adjusted

Series Title: All items in South urban, all urban consumers,

Area: South

Item: All items

Base Period: 1982-84=100

Years: 2005 to 2020

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	HALF1	HALF2	Annual
2005	183 600	184 700	185 900	187 300	187 300	187 800	188 500	189 400	192 000	192 500	190 700	190 100	188 100	190 500	188 317
2006	191 500	191 800	192 800	194 700	195 500	196 300	197 000	197 100	195 800	194 700	194 300	194 800	193 800	195 600	194,692
2007	195 021	195 950	197 904	199 618	200 804	201 675	201 571	201 041	201 697	202 155	203 437	203 457	198 495	202 226	200 361
2008	204 510	205 060	206 676	208 085	210 006	212 324	213 304	212 387	212 650	210 108	205 559	203 501	207 777	209 585	208 681
2009	204 288	205 343	206 001	206 657	207 265	209 343	208 819	209 000	208 912	209 292	209 738	209 476	206 483	209 206	207 845
2010	210 056	210 020	211 216	211 528	211 423	211 232	210 988	211 308	211 775	212 026	211 996	212 488	210 913	211 764	211,338
2011	213 589	214 735	217 214	218 820	219 820	219 318	219 682	220 471	220 371	219 969	219 961	219 469	217 249	219 987	218,618
2012	220 497	221 802	223 314	224 275	223 356	223 004	222 667	223 919	225 052	224 504	223 404	223 109	222 708	223 776	223,242
2013	223 933	225 874	226 628	226 202	226 289	227 148	227 548	227 837	227 876	227 420	226 811	227 082	228 012	227 429	226 721
2014	227 673	228 664	230 095	231 346	231 762	232 269	232 013	231 611	231 782	231 131	229 845	228 451	230 302	230 802	230,552
2015	228 855	227 944	229 337	229 957	230 886	232 026	231 719	231 260	230 913	230 860	230 422	229 581	229 501	230 793	230 147
2016	229 469	229 646	230 977	231 975	232 906	233 838	233 292	233 551	234 069	234 337	234 029	234 204	231 469	233 915	232 692
2017	235 492	236 052	236 154	236 728	236 774	237 346	236 942	237 892	239 649	239 067	238 861	238 512	238 424	238 487	237,456
2018	239 772	241 123	241 595	242 486	243 279	243 770	243 776	243 605	243 640	244 163	243 484	242 150	242 004	243 470	242 737
2019	242 547	243 856	245 554	246 847	246 667	246 515	247 250	246 953	246 891	247 423	247 385	247 289	245 331	247 199	246,265
2020	248,005	248 41													

## CPI - South Urban Index

Year	Annual	% Change	Source
2011	218 618		
2012	223 242	0 021151	
2013	226 721	0 015584	
2014	230 552	0 016897	<a href="http://data.bls.gov/pdq/SurveyOutputServlet?series_id=CUUR0300SA0, CUUS0300SA0">http://data.bls.gov/pdq/SurveyOutputServlet?series_id=CUUR0300SA0, CUUS0300SA0</a>
2015	230 147	(0.001757)	<a href="http://data.bls.gov/pdq/SurveyOutputServlet?series_id=CUUR0300SA0, CUUS0300SA0">http://data.bls.gov/pdq/SurveyOutputServlet?series_id=CUUR0300SA0, CUUS0300SA0</a>
2016	232 692	0 011058	<a href="https://data.bls.gov/pdq/SurveyOutputServlet?series_id=CUUR0300SA0, CUUS0300SA0">https://data.bls.gov/pdq/SurveyOutputServlet?series_id=CUUR0300SA0, CUUS0300SA0</a>
2017	237 456	0 020473	<a href="https://data.bls.gov/pdq/SurveyOutputServlet?series_id=CUUR0300SA0, CUUS0300SA0">https://data.bls.gov/pdq/SurveyOutputServlet?series_id=CUUR0300SA0, CUUS0300SA0</a>
2018	242 737	0 022240	<a href="https://data.bls.gov/pdq/SurveyOutputServlet?series_id=CUUR0300SA0, CUUS0300SA0">https://data.bls.gov/pdq/SurveyOutputServlet?series_id=CUUR0300SA0, CUUS0300SA0</a>
2019	246 265	0 0145342	<a href="https://data.bls.gov/pdq/SurveyOutputServlet?series_id=CUUR0300SA0, CUUS0300SA0">https://data.bls.gov/pdq/SurveyOutputServlet?series_id=CUUR0300SA0, CUUS0300SA0</a>

## Cost Caps

	Res Cap\$/kWh	Comm Cap\$/kWh	
2013	\$ 0 001200	\$ 0 000750	per EE Rule Section (f)(7)(E)
2014	\$ 0 001225	\$ 0 000766	escalated based on most recent data at the time in which the 2014 costs were set -- they do not plan to recalculate this number
2015	\$ 0 001244	\$ 0 000778	escalated based on most recent data - 2015 cost cap as confirmed in docket 42449, item 37, Therese Harris's testimony, page 11
2016	\$ 0 001266	\$ 0.000791	Hard-wired values (no calculation or rounding, based on revised EE Rule, docket 46388)
2017	\$ 0 001266	\$ 0 000791	Hard-wired values (no calculation or rounding, based on revised EE Rule, docket 46388)
2018	\$ 0 001277	\$ 0 000799	Hard-wired values (with calculation based on docket 46388)
2019	\$ 0 001303	\$ 0 000815	Calculated based on docket 46388
2020	\$ 0 001332	\$ 0 000833	Calculated in line with 46388, based on new EE Rule under docket 48692
2021	\$ 0 001351	\$ 0 000845	Calculated in line with 46388, based on EE Rule under docket 48692

Source Sec 25 182 EECRF (d)(7)(C) For the 2019 program year and thereafter, the residential and commercial cost caps shall be calculated to be the prior period's cost caps increased or decreased by a rate equal to the most recently available calendar year's percentage change in the South urban CPI, as determined by the Federal Bureau of Labor Statistics.



## Exhibit A to Affidavit\_FNL.pdf

DocVerify ID: 61F72415-E856-4ED1-9848-EB552FEB71B  
 Created: April 24, 2020 09:59:49 -8:00  
 Pages: 42  
 Remote Notary: Yes / State: TX

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### E-Signature Summary

#### E-Signature 1: Bret J. Slocum (bjs)

April 24, 2020 10:21:09 -8:00 [7032296B591B] [47.183.85.68]  
 bslocum@dwmrlaw.com (Principal) (Personally Known)

#### E-Signature Notary: Vincent Vu H. Vu (vhv)

April 24, 2020 10:21:09 -8:00 [A06C11F914D9] [70.121.117.82]  
 vincent.vu@graybecker.com  
 I, Vincent Vu H. Vu, did witness the participants named above electronically sign this document.





**DOCKET NO.**

<b>APPLICATION OF EL PASO</b>	<b>§</b>	
<b>ELECTRIC COMPANY FOR</b>	<b>§</b>	
<b>APPROVAL TO REVISE ITS</b>	<b>§</b>	<b>PUBLIC UTILITY COMMISSION</b>
<b>ENERGY EFFICIENCY COST</b>	<b>§</b>	<b>OF TEXAS</b>
<b>RECOVERY FACTOR AND</b>	<b>§</b>	
<b>REQUEST TO ESTABLISH REVISED</b>	<b>§</b>	
<b>COST CAPS</b>	<b>§</b>	

**AFFIDAVIT OF BRET J. SLOCUM  
CONCERNING EL PASO ELECTRIC COMPANY LEGAL EXPENSES  
FOR 2019 EECRF PROCEEDING**

STATE OF TEXAS	§
	§
COUNTY OF TRAVIS	§

BEFORE ME, the undersigned authority, on this day personally appeared Bret J. Slocum, who being by me first duly sworn, on oath, deposed and said the following:

My name is Bret J. Slocum. I am over the age of twenty-one years, am of sound mind, have personal knowledge of the statements made herein, and the facts are true and correct. I am competent to make this Affidavit.

1. I am a partner at the law firm of Duggins Wren Mann & Romero, LLP. I have practiced law for over thirty years, including many cases before the Public Utility Commission of Texas.
2. Attached to this Affidavit as Exhibit A are copies of the pertinent monthly billings to El Paso Electric (EPE) for work done on last year's EPE Energy Efficiency Cost Recovery Factor (EECRF) proceeding, Docket 49496, as well as the underlying bills for other services used by DWMR for EPE in that proceeding. The billings provide detail of what task was being addressed for the time billed, and therefore, indicate the time billed



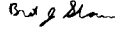
for any specific issue or issues in last year's proceeding, which would also indicate the amount of rate-case expenses reasonably associated with each issue.

3. I have reviewed the billings at the time they were sent to EPE and more recently. In my more recent review, I identified \$660 worth of charges that should have been billed to other matters, so those have been removed from the total. The remaining billings included in Attachment A were only for attorney and paralegal time spent working on EPE's EECRF filing and related expenses. The additional related expenses were for a delivery service to deliver filings to the Commission and for copies and postage. The billings do not contain any duplicate charges or charges that were reimbursed in another manner. The billings after adjustment for the \$660 of charges were for representation of EPE in its EECRF application in 2019 before the Public Utility Commission of Texas starting with putting together the application through final resolution before the Commission. The total amount of the billings contained in Exhibit A is \$46,363.73.
4. The 2019 EECRF proceeding involved EPE's request to adjust its EECRF pursuant to the Commission's Energy Efficiency rule, 16 Tex. Admin. Code §25.182. As EPE's application in that case reflects, EPE is a vertically integrated utility that served approximately 325,000 customers in Texas. In the 2019 proceeding, EPE requested an EECRF to recover approximately \$5.5 million, including a performance bonus of approximately \$800 thousand. EPE also requested that the Commission set revised cost caps for the commercial customers. The Commission's Energy Efficiency rule is fairly complicated with many interrelated parts and requires that the utility address a substantial number of topics. In EPE's 2019 EECRF proceeding, there were very few Requests for Information and a limited number of contested issues. The case settled but then the

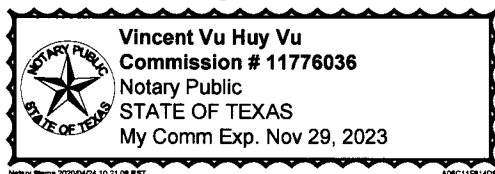


Commission directed that the settlement be modified to remove certain rate case expenses.

5. I am generally familiar with what other attorneys and paralegals with comparable experience charge for the type of work involved in a proceeding before the Public Utility Commission. The hourly rates charged by the attorneys and the paralegal with my firm contained in these billings are within the range of what others with comparable experience and expertise charge on an hourly basis.
6. Given the level of complexity of the proceeding and the issues involved, the time charges for the various tasks were reasonable, and the total of the time spent on EPE's EECRF filing was reasonable.

  
Signed on 2020/04/24 10:21:09 -8:00  
Bret J. Slocum

**SUBSCRIBED AND SWORN TO BEFORE ME**, a Notary Public, in and for the State of Texas, this 24<sup>th</sup> day of April 2020.



Notary  the State of Texas  
Signed on 2020/04/24 10:21:08 -8:00



**DUGGINS WREN MANN & ROMERO, LLP**

A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, TX 78767

Billing Inquiries may be addressed to [billing@dwmrlaw.com](mailto:billing@dwmrlaw.com)

March 11, 2019

Client: 000018  
Matter: 000018-000226  
Invoice#: 30688  
Resp Atty: BJS

El Paso Electric  
Matt Behrens, Curtis Hutcheson  
P. O. Box 982  
El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: February 28, 2019

Total Services	<del>\$576.00</del>	\$ 336.00
Total Current Charges		<del>\$576.00</del>
Total Due This Invoice		<del>\$576.00</del>
Previous Balance		\$0.00
<b>PAY THIS AMOUNT</b>		<del>\$576.00</del>
		\$ 336.00



**DUGGINS WREN MANN & ROMERO, LLP**

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Matter:	000018-000226
Invoice#	30688
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El Paso Electric  
 Matt Behrens, Curtis Hutcheson  
 P. O. Box 982  
 El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: February 28, 2019

**Services**

Date	Person	Description of Services	Hours	Rate	Amount
02/07/2019	BJS	Kick-off conference w/C. Hutcheson and others.	0.50	420.00	210.00
02/22/2019	BJS	Communicate w/N. Gordon re proceeding expenses.	0.10	420.00	42.00
02/22/2019	BJS	Communicate w/D. Machuca re proceeding expenses.	0.10	420.00	42.00
<del>02/25/2019</del>	<del>WCW</del>	<del>Review draft notice re interim rates.</del>	<del>0.50</del>	<del>480.00</del>	<del>240.00</del>
02/26/2019	BJS	Communicate w/N. Gordon re 2018 city expenses.	0.10	420.00	42.00
Total Professional Services:			1.30		576.00

- 240.00  
 336.00

Page 1 of 2



61F72415-E856-4ED1-9848-EB552FEB71B ... 2020/04/24 09:59:49 -8:00 ... Remote Notary

March 11, 2019

Client:	000018
Matter:	000018-000226
Invoice#:	30688
Resp Atty:	BJS

**Person Recap**

Person	Level	Hours	Rate	Amount
Casey Wren	<del>Partner</del>	<del>0.50</del>	<del>480.00</del>	<del>240.00</del>
Bret Slocum	Partner	0.80	420.00	336.00
Total Services				<del>\$576.00</del> \$336.00
Total Disbursements				\$0.00
Total Current Charges				<del>\$576.00</del> 336.00
Total Due This Invoice				<del>\$576.00</del> 336.00
Previous Balance				\$0.00
<b>PAY THIS AMOUNT</b>				<del>\$576.00</del> \$ 336.00

**INFORMATION**

*All lawyers in Texas have an obligation to maintain a high standard of ethical conduct toward their clients and others. To enforce this standard the State Bar of Texas investigates and prosecutes complaints of professional misconduct against attorneys licensed in Texas. If you should have any complaints please call the State Bar of Texas at 1-800-932-1900 toll free.*



**DUGGINS WREN MANN & ROMERO, LLP**

A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, TX 78767

Billing Inquiries may be addressed to [billing@dwmrlaw.com](mailto:billing@dwmrlaw.com)

April 10, 2019

Client:	000018
Matter:	000018-000226
Invoice#:	30945
Resp Atty:	BJS

El Paso Electric  
Matt Behrens, Curtis Hutcheson  
P. O. Box 982  
El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: March 31, 2019

Total Services	\$5,208.00
Total Current Charges	\$5,208.00
<b>Total Due This Invoice</b>	<b>\$5,208.00</b>
Previous Balance	\$0.00
<b>PAY THIS AMOUNT</b>	<b>\$5,208.00</b>



**DUGGINS WREN MANN & ROMERO, LLP**

A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, TX 78767

Billing Inquiries may be addressed to [billing@dwmrlaw.com](mailto:billing@dwmrlaw.com)

April 10, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 30945  
 Resp Atty: BJS

El Paso Electric  
 Matt Behrens, Curtis Hutcheson  
 P. O. Box 982  
 El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: March 31, 2019

**Services**

Date	Person	Description of Services	Hours	Rate	Amount
03/06/2019	BJS	Review draft EEPR.	1.50	420.00	630.00
03/06/2019	BJS	Conference call w/C. Hutcheson re EEPR.	0.70	420.00	294.00
03/13/2019	BJS	Review A. Perea testimony.	1.40	420.00	588.00
03/13/2019	BJS	Review R. Gonzalez testimony.	0.50	420.00	210.00
03/14/2019	BJS	Review R. Gonzalez testimony.	0.80	420.00	336.00
03/14/2019	BJS	Review A. Perea testimony.	1.20	420.00	504.00
03/14/2019	BJS	Conference call w/C. Hutcheson and others re A. Perea testimony.	1.10	420.00	462.00
03/14/2019	BJS	Conference call w/C. Hutcheson and others re R. Gonzalez testimony.	0.40	420.00	168.00

Page 1 of 3





## ATTACHMENT A

April 10, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 30945  
 Resp Atty: BJS

Date	Person	Description of Services	Hours	Rate	Amount
03/19/2019	BJS	Review changes to EECRF rule.	1.50	420.00	630.00
03/20/2019	BJS	Communicate w/C. Hutcheson and others re changes needed to EEPR.	0.40	420.00	168.00
03/20/2019	BJS	Communicate w/J. Schichtl re possibility of extension of filing date.	0.40	420.00	168.00
03/20/2019	BJS	Review draft EEPR.	0.70	420.00	294.00
03/21/2019	BJS	Conference call w/C. Hutcheson and others re revision to EEPR.	0.70	420.00	294.00
03/27/2019	BJS	Review revisions to EEPR.	0.90	420.00	378.00
03/27/2019	BJS	Communicate w/C. Hutcheson re EEPR.	0.20	420.00	84.00
Total Professional Services:			12.40		5,208.00

Page 2 of 3

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April 10, 2019

Client: 000018  
Matter: 000018-000226  
Invoice#: 30945  
Resp Atty: BJS

**Person Recap**

Person	Level	Hours	Rate	Amount
Bret Slocum	Partner	12.40	420.00	5,208.00
	Total Services			\$5,208.00
	Total Disbursements			\$0.00
	Total Current Charges			\$5,208.00
	Total Due This Invoice			\$5,208.00
	Previous Balance			\$0.00
	<b>PAY THIS AMOUNT</b>			<b>\$5,208.00</b>

**INFORMATION**

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A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, TX 78767

Billing Inquiries may be addressed to [billing@dwmrlaw.com](mailto:billing@dwmrlaw.com)

May 09, 2019

Client:	000018
Matter:	000018-000226
Invoice#:	31179
Resp Atty:	BJS

El Paso Electric  
 Matt Behrens, Curtis Hutcheson  
 P. O. Box 982  
 El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: April 30, 2019

Total Services	<del>\$4,788.00</del>	\$4,620.00
Total Current Charges	\$4,620.00	<del>\$4,788.00</del>
Total Due This Invoice	\$4,620.00	<del>\$4,788.00</del>
Previous Balance		\$5,208.00
PAY THIS AMOUNT	\$9,828.00	<del>\$9,996.00</del>



**DUGGINS WREN MANN & ROMERO, LLP**

A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, TX 78767

Billing Inquiries may be addressed to billing@dwmrlaw.com

May 09, 2019

Client:	000018
Matter:	000018-000226
Invoice#:	31179
Resp Atty:	BJS

El Paso Electric  
 Matt Behrens, Curtis Hutcheson  
 P. O. Box 982  
 El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: April 30, 2019

**Services**

Date	Person	Description of Services	Hours	Rate	Amount
<del>04/03/2019</del>	<del>BJS</del>	<del>Review order dismissing Oncor Cities' petition to change avoided cost for EECRF cases.</del>	<del>0.20</del>	<del>420.00</del>	<del>84.00</del>
<del>04/03/2019</del>	<del>BJS</del>	<del>Review order re-deeming savings in EECRF cases.</del>	<del>0.20</del>	<del>420.00</del>	<del>84.00</del>
04/17/2019	BJS	Review R. Gonzalez testimony.	0.60	420.00	252.00
04/17/2019	BJS	Conference call w/C. Hutcheson and others re R. Gonzalez testimony.	0.90	420.00	378.00
04/17/2019	BJS	Review A. Perea testimony.	0.90	420.00	378.00
04/17/2019	BJS	Conference call w/C. Hutcheson and others re A. Perea testimony.	0.90	420.00	378.00
04/17/2019	BJS	Draft legal expense affidavit.	1.10	420.00	462.00
04/23/2019	BJS	Review EECRF documents.	1.80	420.00	756.00

Page 1 of 3



## ATTACHMENT A

May 09, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 31179  
 Resp Atty: BJS

Date	Person	Description of Services	Hours	Rate	Amount
04/23/2019	BJS	TC C. Hutcheson re status of petition.	0.10	420.00	42.00
04/23/2019	BJS	Communicate w/R. Gonzales re testimony.	0.60	420.00	252.00
04/23/2019	BJS	Revise petition.	2.50	420.00	1,050.00
04/24/2019	BJS	Revise notice and tariff.	0.50	420.00	210.00
04/24/2019	BJS	TC C. Hutcheson re status of documents.	0.20	420.00	84.00
04/25/2019	BJS	Review A. Perea testimony.	0.80	420.00	336.00
04/29/2019	BJS	TC N. Gordon re EECRF filing.	0.10	420.00	42.00

Total Professional Services: 11.40 4,788.00

168.00  
 4,620.00



## ATTACHMENT A

May 09, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 31179  
 Resp Atty: BJS

**Person Recap**

Person	Level	Hours	Rate	Amount
Bret Slocum	Partner	11.40	420.00	<del>4,788.00</del> 4,620.00
	Total Services			<del>\$4,788.00</del> 4,620.00
	Total Disbursements			\$0.00
	Total Current Charges			<del>\$4,788.00</del>
	<b>Total Due This Invoice</b>			<del>\$4,788.00</del> 4,620
	Previous Balance			\$5,208.00
	<b>PAY THIS AMOUNT</b>			<del>\$9,996.00</del> 9,828.00

**INFORMATION**

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**DUGGINS WREN MANN & ROMERO, LLP**

A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, TX 78767

Billing Inquiries may be addressed to [billing@dwmrlaw.com](mailto:billing@dwmrlaw.com)

June 10, 2019

Client: 000018  
Matter: 000018-000226  
Invoice#: 31452  
Resp Atty: BJS

El Paso Electric  
Matt Behrens, Curtis Hutcheson  
P. O. Box 982  
El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246  
Work Order No. XR7501901700  
Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: May 31, 2019

Total Services	\$3,528.00
Total Disbursements	\$112.80
Total Current Charges	\$3,640.80
<b>Total Due This Invoice</b>	<b>\$3,640.80</b>
Previous Balance	\$0.00
<b>PAY THIS AMOUNT</b>	<b>\$3,640.80</b>



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P.O. Box 1149  
Austin, TX 78767Billing Inquiries may be addressed to [billing@dwmrlaw.com](mailto:billing@dwmrlaw.com)

June 10, 2019

Client:	000018
Matter:	000018-000226
Invoice#:	31452
Resp Atty:	BJS

El Paso Electric  
Matt Behrens, Curtis Hutcheson  
P. O. Box 982  
El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246  
Work Order No. XR7501901700  
Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: May 31, 2019

**Services**

Date	Person	Description of Services	Hours	Rate	Amount
05/03/2019	BJS	Review order of referral.	0.30	420.00	126.00
05/06/2019	BJS	Outline list of issues.	0.40	420.00	168.00
05/07/2019	BJS	Draft list of issues.	2.80	420.00	1,176.00
05/07/2019	BJS	Communicate w/C. Hutcheson and M. Behrens re list of issues.	0.20	420.00	84.00
05/09/2019	WCW	Review Staff pleading re Docket No. 49496 requesting extension.	0.20	480.00	96.00
05/09/2019	BJS	Communicate w/C. Hutcheson re Staff request for more time.	0.20	420.00	84.00
05/09/2019	BJS	Review edits to list of issues.	0.30	420.00	126.00
05/10/2019	BJS	Finalize list of issues.	0.30	420.00	126.00

Page 1 of 3





## ATTACHMENT A

June 10, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 31452  
 Resp Atty: BJS

Date	Person	Description of Services	Hours	Rate	Amount
05/14/2019	WCW	Review Staff list of issues in Docket No. 49496 - energy efficiency.	0.50	480.00	240.00
05/15/2019	BJS	Review draft preliminary order.	0.50	420.00	210.00
05/16/2019	BJS	Review Staff RFI.	0.30	420.00	126.00
05/20/2019	BJS	Draft procedural schedule.	1.30	420.00	546.00
05/22/2019	BJS	Review revised preliminary order.	0.50	420.00	210.00
05/22/2019	BJS	Communicate w/parties re procedural schedule.	0.20	420.00	84.00
05/30/2019	BJS	Communicate w/Staff re RFI response.	0.20	420.00	84.00
05/31/2019	BJS	Review Staff filing re sufficiency.	0.10	420.00	42.00
Total Professional Services:			8.30		3,528.00



June 10, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 31452  
 Resp Atty: BJS

**Person Recap**

Person	Level	Hours	Rate	Amount
Casey Wren	Partner	0.70	480.00	336.00
Bret Slocum	Partner	7.60	420.00	3,192.00

**Disbursements**

Date	Person	Task	Description of Disbursement	Units	Price	Amount
05/10/2019	BJS		Photocopies - B&W - list of issues.	112.00	0.10	11.20
05/31/2019	BJS		Photocopies - B&W - discovery.	696.00	0.10	69.60
05/10/2018	BJS		Delivery Service from Public Utility Commission of TX/ list of issues.	1.00	8.00	8.00
05/10/2019	BJS		Delivery Service to Public Utility Commission of TX/ list of issues.	1.00	8.00	8.00
05/31/2019	BJS		Delivery Service to Public Utility Commission of TX/ discovery.	1.00	8.00	8.00
05/31/2019	BJS		Delivery Service from Public Utility Commission of TX/ discovery.	1.00	8.00	8.00
<b>Total Disbursements:</b>						<b>\$112.80</b>

Total Services	\$3,528.00	
Total Disbursements	\$112.80	
Total Current Charges		\$3,640.80
<b>Total Due This Invoice</b>		<b>\$3,640.80</b>
Previous Balance		\$0.00
<b>PAY THIS AMOUNT</b>		<b>\$3,640.80</b>

**INFORMATION**

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A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, TX 78767

Billing Inquiries may be addressed to [billing@dwmrlaw.com](mailto:billing@dwmrlaw.com)

July 11, 2019

Client:	000018
Matter:	000018-000226
Invoice#:	31788
Resp Atty:	BJS

El Paso Electric  
 Matt Behrens, Curtis Hutcheson  
 P. O. Box 982  
 El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: June 30, 2019

Total Services	\$4,074.00
Total Disbursements	\$268.00
Total Current Charges	\$4,342.00
<b>Total Due This Invoice</b>	<b>\$4,342.00</b>
Previous Balance	\$0.00
<b>PAY THIS AMOUNT</b>	<b>\$4,342.00</b>



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Austin, TX 78767

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July 11, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 31788  
 Resp Atty: BJS

El Paso Electric  
 Matt Behrens, Curtis Hutcheson  
 P. O. Box 982  
 El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: June 30, 2019

**Services**

Date	Person	Description of Services	Hours	Rate	Amount
06/03/2019	BJS	Evaluate Staff's scheduling request.	0.60	420.00	252.00
06/03/2019	BJS	Communicate w/parties re schedule.	0.30	420.00	126.00
06/04/2019	BJS	Draft certification for protective order.	0.30	420.00	126.00
06/04/2019	BJS	Evaluate Staff schedule request.	0.20	420.00	84.00
06/04/2019	BJS	Communicate w/C. Hutcheson re schedule.	0.10	420.00	42.00
06/04/2019	BJS	Communicate w/parties re schedule.	0.20	420.00	84.00
06/04/2019	BJS	Communicate w/parties re prehearing conference.	0.10	420.00	42.00
06/04/2019	BJS	Draft request to cancel prehearing conference.	0.50	420.00	210.00

Page 1 of 3

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## ATTACHMENT A

July 11, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 31788  
 Resp Atty: BJS

Date	Person	Description of Services	Hours	Rate	Amount
06/05/2019	BJS	Revise letter re canceling prehearing conference.	0.50	420.00	210.00
06/06/2019	BJS	Review order re procedural schedule.	0.40	420.00	168.00
06/06/2019	BJS	Communicate w/N. Gordon re SOAH order.	0.20	420.00	84.00
06/11/2019	BJS	Review Staff 2nd RFI.	0.20	420.00	84.00
06/19/2019	BJS	Review draft responses to RFIs.	0.60	420.00	252.00
06/19/2019	BJS	Communicate w/C. Hutcheson and others re RFI response.	0.20	420.00	84.00
06/20/2019	BJS	Review CEP testimony.	0.60	420.00	252.00
06/20/2019	BJS	Analyze draft RFI responses.	0.60	420.00	252.00
06/20/2019	BJS	Conference call w/C. Hutcheson and others re RFI responses.	0.70	420.00	294.00
06/25/2019	BJS	TC N. Gordon re settlement.	0.20	420.00	84.00
06/25/2019	BJS	Communicate w/J. Schichtl re N. Gordon position.	0.20	420.00	84.00
06/26/2019	BJS	TC N. Gordon re settlement.	0.20	420.00	84.00
06/26/2019	BJS	Communicate w/Staff re status.	0.10	420.00	42.00
06/27/2019	BJS	Review Staff statement re testimony.	0.10	420.00	42.00
06/27/2019	BJS	Evaluate settlement options.	0.90	420.00	378.00
06/28/2019	BJS	Evaluate potential settlement.	0.50	420.00	210.00
06/28/2019	BJS	Conference call w/C. Hutcheson and others re settlement.	0.40	420.00	168.00
06/28/2019	BJS	TC N. Gordon re settlement.	0.10	420.00	42.00
06/28/2019	BJS	Communicate w/N. Gordon re settlement.	0.10	420.00	42.00
06/28/2019	BJS	Review J. Schichtl testimony.	0.60	420.00	252.00
Total Professional Services:			9.70		4,074.00

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61F72415-E866-4ED1-9848-EB552FBC71B --- 2020/04/24 09:59:49 -8:00 --- Remote Notary



July 11, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 31788  
 Resp Atty: BJS

**Person Recap**

Person	Level	Hours	Rate	Amount
Bret Slocum	Partner	9.70	420.00	4,074.00

**Disbursements**

Date	Person	Task	Description of Disbursement	Units	Price	Amount
06/04/2019	BJS		Delivery Service from Public Utility Commission of TX/ PO Statement.	1.00	7.00	7.00
06/04/2019	BJS		Delivery Service to Public Utility Commission of TX/ PO Statement.	1.00	8.00	8.00
06/05/2019	BJS		Delivery Service to Public Utility Commission of TX/ procedural schedule.	1.00	12.00	12.00
06/05/2019	BJS		Delivery Service from Public Utility Commission of TX/ procedural schedule.	1.00	6.00	6.00
06/11/2019	BJS		Court Reporter Services - Court Reporter fees for prehearing conference - cancellation fee.	1.00	235.00	235.00
<b>Total Disbursements:</b>						<b>\$268.00</b>

Total Services	\$4,074.00	
Total Disbursements	\$268.00	
Total Current Charges		\$4,342.00
Total Due This Invoice		\$4,342.00
Previous Balance		\$0.00
<b>PAY THIS AMOUNT</b>		<b>\$4,342.00</b>

**INFORMATION**

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**DUGGINS WREN MANN & ROMERO, LLP**

A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, TX 78767

Billing Inquiries may be addressed to [billing@dwmrlaw.com](mailto:billing@dwmrlaw.com)

August 12, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 31925  
 Resp Atty: BJS

El Paso Electric  
 Matt Behrens, Curtis Hutcheson  
 P. O. Box 982  
 El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: July 31, 2019

Total Services	\$14,820.00
Total Disbursements	\$248.00
Total Current Charges	\$15,068.00
<b>Total Due This Invoice</b>	<b>\$15,068.00</b>
Previous Balance	\$0.00
<b>PAY THIS AMOUNT</b>	<b>\$15,068.00</b>



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Austin, TX 78767

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August 12, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 31925  
 Resp Atty: BJS

El Paso Electric  
 Matt Behrens, Curtis Hutcheson  
 P. O. Box 982  
 El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: July 31, 2019

**Services**

Date	Person	Description of Services	Hours	Rate	Amount
07/01/2019	BJS	Draft letter re suspension.	0.40	420.00	168.00
07/01/2019	BJS	Communicate w/parties re suspension.	0.20	420.00	84.00
07/02/2019	BJS	Draft settlement documents.	5.10	420.00	2,142.00
07/02/2019	BJS	Communicate w/parties re suspension of schedule.	0.20	420.00	84.00
07/02/2019	BJS	Communicate w/J. Schichtl re status.	0.20	420.00	84.00
07/03/2019	BJS	Draft proposed order.	2.30	420.00	966.00
07/03/2019	BJS	TC C. Hutcheson re settlement issues.	0.10	420.00	42.00
07/05/2019	BJS	Communicate w/C. Hutcheson re order suspending schedule.	0.20	420.00	84.00

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## ATTACHMENT A

August 12, 2019

Client:	000018
Matter:	000018-000226
Invoice#:	31925
Resp Atty.	BJS

Date	Person	Description of Services	Hours	Rate	Amount
07/05/2019	BJS	Communicate w/J. Schichtl re settlement terms.	0.20	420.00	84.00
07/05/2019	BJS	Communicate w/parties re settlement documents.	0.30	420.00	126.00
07/09/2019	BJS	Draft settlement agreement.	0.40	420.00	168.00
07/09/2019	BJS	Communicate w/parties re settlement documents.	0.10	420.00	42.00
07/09/2019	BJS	Draft settlement documents.	2.90	420.00	1,218.00
07/10/2019	BJS	Draft settlement documents.	4.50	420.00	1,890.00
07/11/2019	BJS	Revise settlement documents.	2.70	420.00	1,134.00
07/11/2019	BJS	Communicate w/M. Behrens re status of settlement documents.	0.20	420.00	84.00
07/11/2019	BJS	Communicate w/parties re settlement documents.	0.20	420.00	84.00
07/11/2019	BJS	Draft status report.	0.40	420.00	168.00
07/11/2019	BJS	Communicate w/parties re filing of status report.	0.20	420.00	84.00
07/12/2019	BJS	Revise settlement documents.	0.40	420.00	168.00
07/12/2019	BJS	Communicate w/parties re settlement documents.	0.20	420.00	84.00
07/12/2019	BJS	Communicate w/N. Gordon re status of settlement.	0.20	420.00	84.00
07/12/2019	BJS	Review TIEC changes to settlement.	0.40	420.00	168.00
07/15/2019	BJS	Analyze potential issues.	0.40	420.00	168.00
07/15/2019	BJS	Communicate w/C. Hutcheson re potential errata issue.	0.20	420.00	84.00
07/16/2019	BJS	Communicate w/Staff re errata.	0.20	420.00	84.00
07/16/2019	BJS	Review Staff proposed changes to draft order.	0.50	420.00	210.00
07/18/2019	BJS	Communicate w/C. Hutcheson re errata.	0.10	420.00	42.00
07/22/2019	BJS	Communications w/C. Hutcheson and others re Staff request.	0.30	420.00	126.00
07/22/2019	BJS	Prepare for call w/Staff.	0.60	420.00	252.00

Page 2 of 4



## ATTACHMENT A

August 12, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 31925  
 Resp Atty: BJS

Date	Person	Description of Services	Hours	Rate	Amount
07/22/2019	BJS	TC Staff re allocation issues.	0.30	420.00	126.00
07/25/2019	BJS	Revise settlement documents.	2.20	420.00	924.00
07/26/2019	BJS	Revise settlement documents.	1.40	420.00	588.00
07/26/2019	BJS	Review draft errata.	1.50	420.00	630.00
07/26/2019	BJS	Evaluate Staff position re EPE's revenue requirement.	0.90	420.00	378.00
07/26/2019	BJS	Communicate w/C. Hutcheson and others re Staff position on settlement.	0.20	420.00	84.00
07/26/2019	LBK	Research EECRFs re requested revenue requirement.	0.10	300.00	30.00
07/29/2019	LBK	Research EECRFs re requested revenue requirement.	3.80	300.00	1,140.00
07/29/2019	BJS	Communicate w/Staff re status of settlement.	0.20	420.00	84.00
07/29/2019	BJS	Evaluate precedent re noticed amount of request.	0.30	420.00	126.00
07/30/2019	BJS	Revise settlement documents.	0.70	420.00	294.00
07/30/2019	BJS	Review edits to settlement documents.	0.30	420.00	126.00
07/30/2019	BJS	TC C. Hutcheson re errata and settlement status.	0.10	420.00	42.00
07/30/2019	BJS	TC N. Gordon re status of settlement.	0.10	420.00	42.00
Total Professional Services:			36.40		14,820.00



August 12, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 31925  
 Resp Atty: BJS

**Person Recap**

Person	Level	Hours	Rate	Amount
Bret Slocum	Partner	32.50	420.00	13,650.00
Laura B. Kennedy	Partner	3.90	300.00	1,170.00

**Disbursements**

Date	Person	Task	Description of Disbursement	Units	Price	Amount
07/26/2019	BJS		Photocopies - B&W - errata.	1,820.00	0.10	182.00
07/26/2019	BJS		Photocopies - B&W - service copy.	140.00	0.10	14.00
07/01/2019	BJS		Delivery Service from Public Utility Commission of TX/ ltr to ALJ.	1.00	8.00	8.00
07/01/2019	BJS		Delivery Service to Public Utility Commission of TX/ ltr to ALJ.	1.00	12.00	12.00
07/12/2019	BJS		Delivery Service from Public Utility Commission of TX/status report.	1.00	8.00	8.00
07/12/2019	BJS		Delivery Service to Public Utility Commission of TX/status report.	1.00	8.00	8.00
07/26/2019	BJS		Delivery Service from Public Utility Commission of TX/ errata.	1.00	8.00	8.00
07/26/2019	BJS		Delivery Service to Public Utility Commission of TX/ errata.	1.00	8.00	8.00
<b>Total Disbursements:</b>						<b>\$248.00</b>

Total Services	\$14,820.00
Total Disbursements	\$248.00
Total Current Charges	\$15,068.00
Total Due This Invoice	\$15,068.00
Previous Balance	\$0.00
<b>PAY THIS AMOUNT</b>	<b>\$15,068.00</b>

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P.O. Box 1149

Austin, TX 78767

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September 10, 2019

Client:	000018
Matter:	000018-000226
Invoice#:	32143
Resp Atty:	BJS

El Paso Electric  
 Matt Behrens, Curtis Hutcheson  
 P. O. Box 982  
 El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246  
 Work Order No. XR7501901700  
 Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: August 31, 2019

Total Services	\$2,562.00	
Total Disbursements	\$86.33	
Total Current Charges		\$2,648.33
<b>Total Due This Invoice</b>		<b>\$2,648.33</b>
Previous Balance		\$0.00
<b>PAY THIS AMOUNT</b>		<b>\$2,648.33</b>



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A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, TX 78767

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September 10, 2019

Client:	000018
Matter:	000018-000226
Invoice#:	32143
Resp Atty:	BJS

El Paso Electric  
 Matt Behrens, Curtis Hutcheson  
 P. O. Box 982  
 El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: August 31, 2019

**Services**

Date	Person	Description of Services	Hours	Rate	Amount
08/02/2019	BJS	Draft status report.	0.30	420.00	126.00
08/02/2019	BJS	Communicate w/parties re status report and settlement documents.	0.10	420.00	42.00
08/02/2019	BJS	Revise settlement documents.	0.70	420.00	294.00
08/07/2019	BJS	Communicate w/parties re status.	0.20	420.00	84.00
08/07/2019	BJS	Communicate w/N. Gordon re settlement.	0.10	420.00	42.00
08/07/2019	BJS	Review Staff's proposed changes to settlement.	0.60	420.00	252.00
08/07/2019	BJS	Conference call w/Staff and N. Gordon re settlement.	0.20	420.00	84.00
08/08/2019	BJS	Draft status report.	0.20	420.00	84.00

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## ATTACHMENT A

September 10, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 32143  
 Resp Atty: BJS

Date	Person	Description of Services	Hours	Rate	Amount
08/08/2019	BJS	Communicate w/Staff re tariff.	0.10	420.00	42.00
08/08/2019	BJS	TC C. Hutcheson re status.	0.10	420.00	42.00
08/09/2019	BJS	Review Staff affidavits.	0.30	420.00	126.00
08/09/2019	BJS	Finalize status report.	0.10	420.00	42.00
08/12/2019	BJS	Communicate w/Staff re proposed order.	0.30	420.00	126.00
08/13/2019	BJS	Revise settlement package.	0.90	420.00	378.00
08/13/2019	BJS	Communicate w/Staff re status.	0.10	420.00	42.00
08/14/2019	BJS	Review settlement documents.	1.00	420.00	420.00
08/14/2019	BJS	Communicate w/parties re revisions to settlement.	0.10	420.00	42.00
08/14/2019	BJS	Communicate w/Staff re coordinating filing.	0.20	420.00	84.00
08/14/2019	BJS	Communicate w/J. Schichtl re status.	0.10	420.00	42.00
08/15/2019	BJS	Review Staff affidavits.	0.40	420.00	168.00
Total Professional Services:			6.10		2,562.00



September 10, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 32143  
 Resp Atty: BJS

**Person Recap**

Person	Level	Hours	Rate	Amount
Bret Slocum	Partner	6.10	420.00	2,562.00

**Disbursements**

Date	Person	Task	Description of Disbursement	Units	Price	Amount
08/14/2019	BJS		Photocopies - B&W - agreed motion.	70.00	0.10	7.00
08/14/2019	BJS		Photocopies - B&W - settlement agreement.	390.00	0.10	39.00
08/02/2019	BJS		Delivery Service from Public Utility Commission of TX/ status report.	1.00	8.00	8.00
08/02/2019	BJS		Delivery Service to Public Utility Commission of TX/ status report.	1.00	12.00	12.00
08/07/2019	BJS		Conference Calls.	1.00	2.33	2.33
08/09/2019	BJS		Delivery Service from Public Utility Commission of TX/ status report.	1.00	8.00	8.00
08/09/2019	BJS		Delivery Service to Public Utility Commission of TX/ status report.	1.00	10.00	10.00
<b>Total Disbursements:</b>						<b>\$86.33</b>

Total Services	\$2,562.00	
Total Disbursements	\$86.33	
Total Current Charges		\$2,648.33
<b>Total Due This Invoice</b>		<b>\$2,648.33</b>
Previous Balance		\$0.00
<b>PAY THIS AMOUNT</b>		<b>\$2,648.33</b>

**INFORMATION**

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**DUGGINS WREN MANN & ROMERO, LLP**

A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, TX 78767

Billing Inquiries may be addressed to [billing@dwmrlaw.com](mailto:billing@dwmrlaw.com)

October 10, 2019

Client: 000018  
Matter: 000018-000226  
Invoice#: 32413  
Resp Atty: BJS

El Paso Electric  
Matt Behrens, Curtis Hutcheson  
P. O. Box 982  
El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: September 30, 2019

Total Services	\$1,134.00
Total Disbursements	\$46.80
Total Current Charges	\$1,180.80
Total Due This Invoice	\$1,180.80
Previous Balance	\$2,648.33
<b>PAY THIS AMOUNT</b>	<b>\$3,829.13</b>





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Austin, TX 78767

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October 10, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 32413  
 Resp Atty: BJS

El Paso Electric  
 Matt Behrens, Curtis Hutcheson  
 P. O. Box 982  
 El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: September 30, 2019

**Services**

Date	Person	Description of Services	Hours	Rate	Amount
09/05/2019	BJS	Follow-up on Staff question re native schedules.	0.60	420.00	252.00
09/05/2019	BJS	Draft cover letter for errata.	0.50	420.00	210.00
09/06/2019	BJS	Review draft cover letter for errata.	0.20	420.00	84.00
09/10/2019	BJS	Review need for revision to errata filing.	0.20	420.00	84.00
09/10/2019	BJS	Draft cover letter for revised errata filing.	0.30	420.00	126.00
09/23/2019	BJS	Review draft order.	0.80	420.00	336.00
09/23/2019	BJS	Communicate w/M. Behrens and others re draft order.	0.10	420.00	42.00
Total Professional Services:			2.70		1,134.00

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## ATTACHMENT A

October 10, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 32413  
 Resp Atty: BJS

**Person Recap**

Person	Level	Hours	Rate	Amount
Bret Slocum	Partner	2.70	420.00	1,134.00

**Disbursements**

Date	Person	Task	Description of Disbursement	Units	Price	Amount
09/06/2019	BJS		Photocopies - B&W - errata.	168.00	0.10	16.80
09/06/2019	BJS		Delivery Service from Public Utility Commission of TX/ supplement tables for errata.	1.00	7.00	7.00
09/06/2019	BJS		Delivery Service to Public Utility Commission of TX/ supplement tables for errata.	1.00	8.00	8.00
09/10/2019	BJS		Delivery Service to Public Utility Commission of TX/ revised first errata.	1.00	7.00	7.00
09/10/2019	BJS		Delivery Service from Public Utility Commission of TX/ revised first errata.	1.00	8.00	8.00
<b>Total Disbursements:</b>						<b>\$46.80</b>

Total Services	\$1,134.00
Total Disbursements	\$46.80
Total Current Charges	\$1,180.80
Total Due This Invoice	\$1,180.80
Previous Balance	\$2,648.33
<b>PAY THIS AMOUNT</b>	<b>\$3,829.13</b>

**INFORMATION**

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A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, TX 78767

Billing Inquiries may be addressed to [billing@dwmrlaw.com](mailto:billing@dwmrlaw.com)

November 11, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 32669  
 Resp Atty: BJS

El Paso Electric  
 Matt Behrens, Curtis Hutcheson  
 P. O. Box 982  
 El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: October 31, 2019

Total Services	<del>\$8,946.00</del> \$8,694.00
Total Disbursements	\$79.80
Total Current Charges	8,773.80 <del>\$9,025.80</del>
Total Due This Invoice	8,773.80 <del>\$9,025.80</del>
Previous Balance	\$3,829.13
<b>PAY THIS AMOUNT</b>	<b><del>\$12,854.93</del></b>
	\$12,602.93



**DUGGINS WREN MANN & ROMERO, LLP**

A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149  
Austin, TX 78767Billing Inquiries may be addressed to [billing@dwmrlaw.com](mailto:billing@dwmrlaw.com)

November 11, 2019

Client:	000018
Matter:	000018-000226
Invoice#:	32669
Resp Atty:	BJS

El Paso Electric  
Matt Behrens, Curtis Hutcheson  
P. O. Box 982  
El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246  
Work Order No. XR7501901700  
Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: October 31, 2019

**Services**

Date	Person	Description of Services	Hours	Rate	Amount
10/10/2019	MSH	Review response to PUC Chairman memo.	0.30	420.00	126.00
10/10/2019	WCW	Study Chairman Walker memorandum.	0.30	480.00	144.00
10/10/2019	WCW	TCs J. Stuart et al. re approval.	0.40	480.00	192.00
10/10/2019	WCW	Revise letter to Chairman Walker.	0.30	480.00	144.00
10/10/2019	BJS	Draft response to Chairman Walker memo.	3.80	420.00	1,596.00
10/11/2019	WCW	Review revised Chairman Walker letter.	0.20	480.00	96.00
10/11/2019	WCW	Monitor Open Meeting.	0.20	480.00	96.00
10/11/2019	BJS	Communicate w/Commission re Chairman Walker memo.	0.30	420.00	126.00

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## ATTACHMENT A

November 11, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 32669  
 Resp Atty: BJS

Date	Person	Description of Services	Hours	Rate	Amount
10/11/2019	BJS	Prepare for Open Meeting.	0.50	420.00	210.00
10/11/2019	BJS	Attend Open Meeting.	1.10	420.00	462.00
<del>10/11/2019</del>	<del>BJS</del>	<del>Conference call w/M. Novela re J. Christianson testimony.</del>	<del>0.60</del>	<del>420.00</del>	<del>252.00</del>
10/11/2019	BJS	Evaluate next steps in response to Commission direction.	1.10	420.00	462.00
10/14/2019	BJS	Analyze strategy for submission of additional evidence.	1.10	420.00	462.00
10/14/2019	BJS	Conference call w/C. Hutcheson and others re additional evidence.	0.40	420.00	168.00
10/14/2019	BJS	Communicate w/C. Hutcheson re exhibits.	0.10	420.00	42.00
10/15/2019	BJS	Draft documents for supplemental filing.	3.60	420.00	1,512.00
10/16/2019	BJS	Review draft schedules for supplemental filing.	0.30	420.00	126.00
10/16/2019	BJS	Evaluate strategy for revision of order.	0.90	420.00	378.00
10/16/2019	BJS	Communicate w/parties re supplemental filing.	0.40	420.00	168.00
10/17/2019	BJS	Communicate w/parties re status.	0.20	420.00	84.00
10/17/2019	BJS	Communicate w/Staff re status.	0.40	420.00	168.00
10/17/2019	BJS	Review Staff edit to proposed filing.	0.20	420.00	84.00
10/18/2019	BJS	Communicate w/C. Hutcheson re status.	0.20	420.00	84.00
10/18/2019	BJS	TC C. Hutcheson re status.	0.10	420.00	42.00
10/18/2019	BJS	TC N. Gordon re status.	0.10	420.00	42.00
10/18/2019	BJS	Finalize supplemental filing.	0.80	420.00	336.00
10/21/2019	BJS	Review revised supplemental filing documents.	0.50	420.00	210.00
10/21/2019	BJS	TC N. Gordon re status.	0.10	420.00	42.00
10/22/2019	BJS	TC Staff re status.	0.20	420.00	84.00
10/22/2019	BJS	Evaluate Staff comment re revised tariff.	0.50	420.00	210.00

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## ATTACHMENT A

November 11, 2019

Client: 000018  
Matter: 000018-000226  
Invoice#: 32669  
Resp Atty: BJS

Date	Person	Description of Services	Hours	Rate	Amount
10/22/2019	BJS	Communicate w/Staff re revised filing.	0.20	420.00	84.00
10/22/2019	BJS	Communicate w/N. Gordon re status.	0.10	420.00	42.00
10/23/2019	BJS	Communicate w/N. Gordon re edits to filing.	0.10	420.00	42.00
10/23/2019	BJS	Communicate w/Staff re filing.	0.10	420.00	42.00
10/23/2019	BJS	Finalize filing.	0.80	420.00	336.00
10/28/2019	BJS	Evaluate status of case.	0.60	420.00	252.00

Total Professional Services: 21.10 8,946.00

- 252.00  
8,694.00



## ATTACHMENT A

November 11, 2019

Client: 000018  
 Matter: 000018-000226  
 Invoice#: 32669  
 Resp Atty: BJS

**Person Recap**

Person	Level	Hours	Rate	Amount
Casey Wren	Partner	1.40	480.00	672.00
Mark Held	Partner	0.30	420.00	126.00
Bret Slocum	Partner	19.40	420.00	<del>8,148.00</del> 7,896.00

**Disbursements**

Date	Person	Task	Description of Disbursement	Units	Price	Amount
10/23/2019	BJS		Photocopies - B&W - motion for additional evidence.	448.00	0.10	44.80
10/11/2019	BJS		Delivery Service from Public Utility Commission of TX / response to Chairman Walker's memo.	1.00	10.00	10.00
10/11/2019	BJS		Delivery Service to Public Utility Commission of TX / response to Chairman Walker's memo.	1.00	10.00	10.00
10/23/2019	BJS		Delivery Service from Public Utility Commission of TX/ motion for additional evidence.	1.00	7.00	7.00
10/23/2019	BJS		Delivery Service to Public Utility Commission of TX/ motion for additional evidence.	1.00	8.00	8.00
<b>Total Disbursements:</b>						<b>\$79.80</b>

Total Services	<del>\$8,946.00</del>	8,694.00
Total Disbursements	\$79.80	
Total Current Charges	8,773.80	<del>\$9,025.80</del>
Total Due This Invoice	8,773.80	<del>\$9,025.80</del>
Previous Balance		\$3,829.13
<b>PAY THIS AMOUNT</b>		<del>\$12,854.93</del> 12,602.93

**INFORMATION**

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A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, TX 78767

Billing Inquiries may be addressed to [billing@dwmrlaw.com](mailto:billing@dwmrlaw.com)

December 04, 2019

Client: 000018  
Matter: 000018-000226  
Invoice#: 32892  
Resp Atty: BJS

El Paso Electric  
Matt Behrens, Curtis Hutcheson  
P. O. Box 982  
El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246

Work Order No. XR7501901700

Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: November 30, 2019

Total Services	\$546.00	
Total Current Charges		\$546.00
<b>Total Due This Invoice</b>		<b>\$546.00</b>
Previous Balance		\$0.00
<b>PAY THIS AMOUNT</b>		<b>\$546.00</b>





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A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149  
Austin, TX 78767Billing Inquiries may be addressed to [billing@dwmrlaw.com](mailto:billing@dwmrlaw.com)

December 04, 2019

Client:	000018
Matter:	000018-000226
Invoice#:	32892
Resp Atty:	BJS

El Paso Electric  
Matt Behrens, Curtis Hutcheson  
P. O. Box 982  
El Paso, TX 79960

RE: 000018-000226: El Paso Electric - 2019 EECRF

Cost Center No. 2246  
Work Order No. XR7501901700  
Acct No. 928-010 Expense Type No. 130

For Professional Services Rendered Through: November 30, 2019

**Services**

Date	Person	Description of Services	Hours	Rate	Amount
11/14/2019	BJS	Review Chairman Walker memo.	0.50	420.00	210.00
11/14/2019	BJS	Attend Open Meeting.	0.50	420.00	210.00
11/14/2019	BJS	Communicate w/S. Stone re opt out number in order.	0.30	420.00	126.00
Total Professional Services:			1.30		546.00



## ATTACHMENT A

December 04, 2019

Client: 000018  
Matter: 000018-000226  
Invoice#: 32892  
Resp Atty: BJS

**Person Recap**

Person	Level	Hours	Rate	Amount
Bret Slocum	Partner	1.30	420.00	546.00
Total Services				\$546.00
Total Disbursements				\$0.00
Total Current Charges				\$546.00
Total Due This Invoice				\$546.00
Previous Balance				\$0.00
PAY THIS AMOUNT				\$546.00

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