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Form 990 (2019) WINDERMERE OAKS WATER SUPPLY CORP 74-2785317

Part X Balance Sheet

P	art )	Balance Sheet					
		Check if Schedule O contains a response or note	e to ar	y line in this Part X			
					(A)		(B)
					Beginning of year		End of year
	1				66,741	1	48,712
	2	Savings and temporary cash investments			59,818	2	60,299
	3	Pledges and grants receivable, net				3	
	4					4	
	5	Loans and other receivables from any current or forme					
		trustee, key employee, creator or founder, substantial		outor, or 35%			
		controlled entity or family member of any of these pers				5	
	6	Loans and other receivables from other disqualified pe				**************	
ets		under section 4958(f)(1)), and persons described in se		6			
Assets	7	Notes and loans receivable, net		7			
Ø	8					8	
	9	Prepaid expenses and deferred charges				9	
	10a	Land, buildings, and equipment: cost or other					
		basis. Complete Part VI of Schedule D	10a	2,246,669			
		Less: accumulated depreciation	10b	960,979	1,306,460		1,285,690
						11	
						12	
	13					13	
	14				66 005	14	40.010
	15				66,935	15	42,018
	16	Total assets. Add lines 1 through 15 (must equal line	33)		1,499,954		1,436,719
		Accounts payable and accrued expenses	1,680		3,531		
	18	Grants payable		18			
	19	Deferred revenue				19	
	20	Tax-exempt bond liabilities				20	
	21	Escrow or custodial account liability. Complete Part IV				21	
Liabilities	22	Loans and other payables to any current or former offi					
≣		trustee, key employee, creator or founder, substantial		outor, or 35%			
Lia	22	controlled entity or family member of any of these pers		· · · · · · · · · · · · · · · · · · ·	262,624	22	224,546
	23	Secured mortgages and notes payable to unrelated th Unsecured notes and loans payable to unrelated third			202,024	23 24	224,346
	24 25	Other liabilities (including federal income tax, payables				24	
	23	parties, and other liabilities not included on lines 17-24					
			,		94,925	25	107,443
	26	of Schedule D <b>Total liabilities.</b> Add lines 17 through 25					335,520
_		Organizations that follow FASB ASC 958, check he	ore -		333,229		333,320
ces		and complete lines 27, 28, 32, and 33.					
<u>a</u>	27	Nat analysis with a state and allowed was stated and				27	
Ва		Net assets with donor restrictions		01101101101101101		28	
pu		Organizations that do not follow FASB ASC 958, cl	heck h	nere ▶X			
Ŀ		and complete lines 29 through 33.					
ō	29	Capital stock or trust principal, or current funds		29			
ets	30	Paid-in or capital surplus, or land, building, or equipme		30			
Ass	31	Retained earnings, endowment, accumulated income,		1,140,725	31	1,101,199	
Net Assets or Fund Balances	32	- · · · · · · · · · · · · · · · · · · ·			1,140,725		1,101,199
	33	Total liabilities and net assets/fund balances			1,499,954		1,436,719

Form **990** (2019)

Forn	1 990 (2019) WINDERMERE OAKS WATER SUPPLY CORP 74-2785317		Page 12
Pa	rt XI Reconciliation of Net Assets		
	Check if Schedule O contains a response or note to any line in this Part XI		
1	Total revenue (must equal Part VIII, column (A), line 12)	1	520,127
2	Total expenses (must equal Part IX, column (A), line 25)	2	<u>559,653</u>
3	Revenue less expenses. Subtract line 2 from line 1	3	-39,526
4	Net assets or fund balances at beginning of year (must equal Part X, line 32, column (A))	4	1,140,725
5	Net unrealized gains (losses) on investments	5	
6	Donated services and use of facilities	6	
7	Investment expenses	7	
8	Prior period adjustments	8	
9	Other changes in net assets or fund balances (explain on Schedule O)	9	
10	Net assets or fund balances at end of year. Combine lines 3 through 9 (must equal Part X, line		
	32, column (B))	10	1,101,199
Pa	rt XII Financial Statements and Reporting		
	Check if Schedule O contains a response or note to any line in this Part XII		
			Yes No
1	Accounting method used to prepare the Form 990: X Cash Accrual Other		
	If the organization changed its method of accounting from a prior year or checked "Other," explain in		
	Schedule O.		
2a	Were the organization's financial statements compiled or reviewed by an independent accountant?		2a X
	If "Yes," check a box below to indicate whether the financial statements for the year were compiled or		
	reviewed on a separate basis, consolidated basis, or both:		
	Separate basis Consolidated basis Both consolidated and separate basis		
b	Were the organization's financial statements audited by an independent accountant?		2b X
	If "Yes," check a box below to indicate whether the financial statements for the year were audited on a		
	separate basis, consolidated basis, or both:		
	Separate basis Consolidated basis Both consolidated and separate basis		
С	If "Yes" to line 2a or 2b, does the organization have a committee that assumes responsibility for oversight of		
	the audit, review, or compilation of its financial statements and selection of an independent accountant?		2c
	If the organization changed either its oversight process or selection process during the tax year, explain on		
	Schedule O.		
3a	As a result of a federal award, was the organization required to undergo an audit or audits as set forth in the		
	Single Audit Act and OMB Circular A-133?		3a
b	If "Yes," did the organization undergo the required audit or audits? If the organization did not undergo the		
	required audit or audits, explain why on Schedule O and describe any steps taken to undergo such audits		3b
			Form <b>990</b> (2019

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### **SCHEDULE D** (Form 990)

Department of the Treasury Internal Revenue Service

Supplemental Financial Statements

► Complete if the organization answered "Yes" on Form 990,
Part IV, line 6, 7, 8, 9, 10, 11a, 11b, 11c, 11d, 11e, 11f, 12a, or 12b.

► Attach to Form 990.

► Go to www.irs.gov/Form990 for instructions and the latest information.

OMB No. 1545-0047

Name of the organization Employer identification number WINDERMERE OAKS WATER SUPPLY CORP 74-2785317 Organizations Maintaining Donor Advised Funds or Other Similar Funds or Accounts. Complete if the organization answered "Yes" on Form 990, Part IV, line 6. (a) Donor advised funds (b) Funds and other accounts Total number at end of year Aggregate value of contributions to (during year) 2 Aggregate value of grants from (during year) Aggregate value at end of year Did the organization inform all donors and donor advisors in writing that the assets held in donor advised funds are the organization's property, subject to the organization's exclusive legal control? Did the organization inform all grantees, donors, and donor advisors in writing that grant funds can be used only for charitable purposes and not for the benefit of the donor or donor advisor, or for any other purpose conferring impermissible private benefit? Part II Conservation Easements. Complete if the organization answered "Yes" on Form 990, Part IV, line 7. Purpose(s) of conservation easements held by the organization (check all that apply). Preservation of land for public use (for example, recreation or education Preservation of a historically important land area Protection of natural habitat Preservation of a certified historic structure Preservation of open space Complete lines 2a through 2d if the organization held a qualified conservation contribution in the form of a conservation easement on the last day of the tax year. Held at the End of the Tax Year a Total number of conservation easements 2a Total acreage restricted by conservation easements 2b Number of conservation easements on a certified historic structure included in (a) 2c d Number of conservation easements included in (c) acquired after 7/25/06, and not on a historic structure listed in the National Register Number of conservation easements modified, transferred, released, extinguished, or terminated by the organization during the tax year ▶ Number of states where property subject to conservation easement is located Does the organization have a written policy regarding the periodic monitoring, inspection, handling of No violations, and enforcement of the conservation easements it holds? Staff and volunteer hours devoted to monitoring, inspecting, handling of violations, and enforcing conservation easements during the year Amount of expenses incurred in monitoring, inspecting, handling of violations, and enforcing conservation easements during the year Does each conservation easement reported on line 2(d) above satisfy the requirements of section 170(h)(4)(B)(i) and section 170(h)(4)(B)(ii)? In Part XIII, describe how the organization reports conservation easements in its revenue and expense statement and balance sheet, and include, if applicable, the text of the footnote to the organization's financial statements that describes the organization's accounting for conservation easements. Organizations Maintaining Collections of Art, Historical Treasures, or Other Similar Assets. Complete if the organization answered "Yes" on Form 990, Part IV, line 8. 1a If the organization elected, as permitted under FASB ASC 958, not to report in its revenue statement and balance sheet works of art, historical treasures, or other similar assets held for public exhibition, education, or research in furtherance of public service, provide in Part XIII the text of the footnote to its financial statements that describes these items. b If the organization elected, as permitted under FASB ASC 958, to report in its revenue statement and balance sheet works of art, historical treasures, or other similar assets held for public exhibition, education, or research in furtherance of public service, provide the following amounts relating to these items: (i) Revenue included on Form 990, Part VIII, line 1 (ii) Assets included in Form 990, Part X 2 If the organization received or held works of art, historical treasures, or other similar assets for financial gain, provide the following amounts required to be reported under FASB ASC 958 relating to these items: a Revenue included on Form 990, Part VIII, line 1 Assets included in Form 990, Part X

Schedule D (Form 990) 2019 WINDERMER	E OAKS WATE	ER SUPPLY	CORP	74-2785	317		Page 2
Part III Organizations Maintaining	Collections of	Art, Historical	Treasure	es, or Other	Similar A	ssets (conti	nued)
3 Using the organization's acquisition, accessic collection items (check all that apply):	on, and other records	s, check any of the	following th	nat make significa	ant use of its	s	
a Public exhibition	<b>d</b> Loa	an or exchange pro	gram				
<b>b</b> Scholarly research	e Oth		_				
c Preservation for future generations							
4 Provide a description of the organization's co	llections and explain	how they further th	he organiza	ition's exempt pu	ırpose in Pa	ırt	
XIII.	Ť						
5 During the year, did the organization solicit o	r receive donations o	f art, historical trea	asures, or o	ther similar			
assets to be sold to raise funds rather than to	be maintained as pa	art of the organizat	ion's collec	tion?	**********	Yes	No
Part IV Escrow and Custodial Arra	-						
Complete if the organization	answered "Yes"	on Form 990,	Part IV, I	ine 9, or repo	rted an a	mount on Fo	rm
990, Part X, line 21.							
1a Is the organization an agent, trustee, custodi	an or other intermedi	ary for contribution	ns or other a	assets not			_
						Yes	No
<b>b</b> If "Yes," explain the arrangement in Part XIII	and complete the foll	lowing table:					
						Amount	
c Beginning balance					1c		
d Additions during the year					1d		
e Distributions during the year					1e		
f Ending balance					1f		
2a Did the organization include an amount on Fo						Yes Yes	No
b If "Yes," explain the arrangement in Part XIII.  Part V Endowment Funds.	Check here if the ex	planation has beer	n provided o	on Part Alli			
Complete if the organization	answered "Ves"	on Form 990	Part IV/ Ii	ine 10			
	(a) Current year	(b) Prior year	(c) Two yea		hree years back	(e) Four year	s hack
1a Beginning of year balance	(a) carrent year	(b) Hor your	(6) 1110 901	(u)	moo youro buor	(e) rear year	<u> </u>
b Contributions							
c Net investment earnings, gains, and							
losses							
d Grants or scholarships							
e Other expenditures for facilities and							
programs							
f Administrative expenses							
g End of year balance							
2 Provide the estimated percentage of the curr		e (line 1g, column (	a)) held as:				
a Board designated or quasi-endowment ▶	%						
<b>b</b> Permanent endowment ▶							
c Term endowment ▶  %							
The percentages on lines 2a, 2b, and 2c sho	uld equal 100%.						
3a Are there endowment funds not in the posses	ssion of the organizat	tion that are held a	and adminis	tered for the			1
organization by:						Yes	s No
						3a(i)	+
(ii) Related organizations						3a(ii)	+
<b>b</b> If "Yes" on line 3a(ii), are the related organization			?			<u>3b</u>	
4 Describe in Part XIII the intended uses of the Part VI Land, Buildings, and Equi		wment tunas.					
Part VI Land, Buildings, and Equipole Complete if the organization		on Form 990	Dart IV/ Ii	ine 11a See	Earm 990	) Dart Y line	- 10
Description of property	(a) Cost or other basis			(c) Accumula		d) Book value)	
Description of property	(investment)	(othe		depreciatio		(u) Book value	,
<b>1a</b> Land		-	1,110	TERRODORI ERRODORI ERRODORI ERRODORI	2011 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	61	,110
I B 7 P			,			01	
c Leasehold improvements		1					
d Equipment							
e Other		2.18	35,559	960	,979	1,224	.580
Total. Add lines 1a through 1e. (Column (d) must e	equal Form 990, Part				<b>•</b>	1,285	
			/		Sche	dule D (Form 99	

Total. (Column (b) must equal Form 990, Part X, col. (B) line 25.) 107,443 2. Liability for uncertain tax positions. In Part XIII, provide the text of the footnote to the organization's financial statements that reports the organization's liability for uncertain tax positions under FASB ASC 740. Check here if the text of the footnote has been provided in Part XIII Schedule D (Form 990) 2019

(7)(8)(9)

Sche	edule D (Form 990) 2019 WINDERMERE OAKS WATER SUPPLY	CORP	74-2785317	Page <b>4</b>
Pa	art XI Reconciliation of Revenue per Audited Financial Stater			eturn.
	Complete if the organization answered "Yes" on Form 990	, Part IV, li	ne 12a.	
1	Total revenue, gains, and other support per audited financial statements			
2	Amounts included on line 1 but not on Form 990, Part VIII, line 12:	1 1		
a	Net unrealized gains (losses) on investments	2a		1
b	Donated services and use of facilities	2b		1
C	Recoveries of prior year grants	2c		
a	Other (Describe in Part XIII.)	2d		
	Add lines 2a through 2d Subtract line 2e from line 1		26	
3				MAH
4	Amounts included on Form 990, Part VIII, line 12, but not on line 1: Investment expenses not included on Form 990, Part VIII, line 7b	4a		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	O(I = (D = 1)   D = (MIL)	4a   4b		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Add lines 4e and 4h		40	
5				
	art XII Reconciliation of Expenses per Audited Financial State			
	Complete if the organization answered "Yes" on Form 990			rtotarii.
1	Total expenses and losses per audited financial statements			
2	Amounts included on line 1 but not on Form 990, Part IX, line 25:			
	Donated services and use of facilities	2a		
	Prior year adjustments			
	Other losses	1 0-1		
d	Other (Describe in Part XIII.)	2d		
	Add lines 2a through 2d		26	
3	Subtract line 2e from line 1		3	
4	Amounts included on Form 990, Part IX, line 25, but not on line 1:			
а	Investment expenses not included on Form 990, Part VIII, line 7b	4a		1
b	Other (Describe in Part XIII.)	4b		
С	Add lines 4a and 4b		د اد	
			40	•
5	Total expenses. Add lines 3 and 4c. (This must equal Form 990, Part I, line 18.)			
5 Pa	Total expenses. Add lines 3 and 4c. (This must equal Form 990, Part I, line 18.)		5	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines 3 and 4c. (This must equal Form 990, Part I, line 18.)	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
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5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
<b>5</b> Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	
5 Pa	Total expenses. Add lines <b>3</b> and <b>4c.</b> ( <i>This must equal Form 990, Part I, line 18.</i> ) <b>art XIII Supplemental Information.</b> ride the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Par	t IV, lines 1b	and 2b; Part V, line 4;	

Schedule D (F	orm 990) 2019	WINDERMERE	OAKS	WATER	SUPPLY	CORP	74-2785317	Page <b>5</b>
Part XIII	Suppleme	WINDERMERE ntal Information (d	continue	d)				
				*********				
				*********				
y								
				*********				
				30110011011				
* * * * * * * * * * * * * * * * * * * *								
				**********				
				X) 1 1 CH 1 1 C 1 1				
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### SCHEDULE O (Form 990 or 990-EZ)

### Supplemental Information to Form 990 or 990-EZ

Complete to provide information for responses to specific questions on Form 990 or 990-EZ or to provide any additional information.

OMB No. 1545-0047 **2019** 

Department of the Treasury Internal Revenue Service ► Attach to Form 990 or 990-EZ.

► Go to www.irs.gov/Form990 for the latest information.

Open to Public Inspection

WINDERMERE O	AKS WATER SUPPLY CORP	74-2785317
	E 6 - CLASSES OF MEMBERS OR	STOCKHOLDERS
FORM 990, PART VI, LINE	E 7A - ELECTION OF MEMBERS	AND THEIR RIGHTS
EODM 000 DADM VI TIN	E 11B - ORGANIZATION'S PROC	TESS TO DEVITEW FORM 600
NO REVIEW WAS OR WILL I	SE CONDICEED	LESS TO REVIEW FORM 990
FORM 990, PART VI, LINE	E 19 - GOVERNING DOCUMENTS	DISCLOSURE EXPLANATION
NO DOCUMENTS AVAILABLE		
		oo

1912 of 2072

Form **4562** 

Department of the Treasury

### **Depreciation and Amortization**

(Including Information on Listed Property)

► Attach to your tax return.

▶ Go to www.irs.gov/Form4562 for instructions and the latest information.

OMB No. 1545-0172

Internal Revenue Service Name(s) shown on return Identifying number WINDERMERE OAKS WATER SUPPLY CORP 74-2785317 Business or activity to which this form relates INDIRECT DEPRECIATION Part I **Election To Expense Certain Property Under Section 179** Note: If you have any listed property, complete Part V before you complete Part I. 1,020,000 1 Maximum amount (see instructions) 2 Total cost of section 179 property placed in service (see instructions) 2 2,550,000 3 3 Threshold cost of section 179 property before reduction in limitation (see instructions) 4 Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-4 Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions 5 (a) Description of property (b) Cost (business use only) 6 7 Listed property. Enter the amount from line 29 Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7 Tentative deduction. Enter the smaller of line 5 or line 8 9 9 10 10 Carryover of disallowed deduction from line 13 of your 2018 Form 4562 11 Business income limitation. Enter the smaller of business income (not less than zero) or line 5. See instructions 11 12 12 Section 179 expense deduction. Add lines 9 and 10, but don't enter more than line 11 Carryover of disallowed deduction to 2020. Add lines 9 and 10, less line 12 13 13 Note: Don't use Part II or Part III below for listed property. Instead, use Part V. Special Depreciation Allowance and Other Depreciation (Don't include listed property. See instructions. 14 Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year. See instructions 14 15 Property subject to section 168(f)(1) election 15 Other depreciation (including ACRS) 16 Part III MACRS Depreciation (Don't include listed property. See instructions. Section A 17 17 MACRS deductions for assets placed in service in tax years beginning before 2019 If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here Section B—Assets Placed in Service During 2019 Tax Year Using the General Depreciation System (b) Month and year (c) Basis for depreciation (d) Recovery (a) Classification of property placed in service (e) Convention (f) Method (a) Depreciation deduction (business/investment use period only-see instructions) 19a 3-year property b 5-year property С 7-year property d 10-year property 15-year property е 20-year property 25-year property S/L 25 yrs. S/L Residential rental 27.5 yrs. MM property 27.5 yrs. MM S/L 09/26/19 ММ 35,000 39 yrs. S/I 262 Nonresidential real property MM S/L Section C—Assets Placed in Service During 2019 Tax Year Using the Alternative Depreciation System 20a Class life S/L 12-year 12 yrs. S/L С 30-year 30 yrs. MM S/L MM S/L d 40-year 40 yrs. Part IV Summary (See instructions.) 21 Listed property. Enter amount from line 28 21

Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter

here and on the appropriate lines of your return. Partnerships and S corporations—see instructions

For assets shown above and placed in service during the current year, enter the

22

23

22

55,770



joe gimenez <1129jjg@gmail.com>

### **Update**

2 messages

**Grant Rabon** <grabon@newgenstrategies.net> To: Joe Gimenez <1129jjg@gmail.com>

Thu, Aug 20, 2020 at 8:42 PM

Joe,

Tomorrow I will send you a draft of the financial analysis I would like to present next Thursday.

Thanks!

Grant Rabon | NewGen Strategies & Solutions

Executive Consultant

8140 N. Mopac Expressway | Building 1, Suite 240 | Austin, TX 78759

Office: (512) 900-8232 | Cellular: (512) 565-0123

grabon@newgenstrategies.net

Please visit our website at www.newgenstrategies.net



Joe Gimenez <1129jjg@gmail.com>
To: Grant Rabon <grabon@newgenstrategies.net>

Thu, Aug 20, 2020 at 10:25 PM

Awesome

[Quoted text hidden]

2 attachments



image001.jpg



5/1/2017 6:12:50PM

Reprinted for: 4/30/2017 **Directors Report** 

### WINDERMERE OAKS WSC

WATEF WATEF WATEF				1,696,500 Gallons 749,600 Gallons 466,105 Gallons 480,795 Gallons 28.34 %	
			Amount (\$)	# Of Accounts	
Total WATER			12,670.93	245	
Total SEWAC			9,077.25	217	
Total Late Cha			325.93	33	
Total Connect			35.00	1	
Total Adjustm Total Tax	ients		108.57	242	
	t Charges		22,217.68	242	
Total Curren	t Charges		22,217.00	243	
Amount Past I	Due 1-30 Day	s	1,171.02	17	
Amount Past I		2	3,514.73	38	
Amount Past I			25,890.73	60	
Amount Of O		Prepayments	-12,507.98	82	
Total Receiva	ıbles		40,286.18	315	
Total Receipts	On Account		22,279.57	215	
Net Change in		e e	0.00	0	
Amount of All			89,250.00	255	
Turned Off Ac Collection Ac Number Of U	counts (Amou	int Owed)	3,108.18 19,530.63	6 337 8	
Average Usag	e For Active 1	Meters	2,963	253	
Average WA			50.08	245	
Meters Usage Groups	Gallons	# Of Accounts	Usage Gallons	% Of Usage	% Of Sales
Over 50,000		1	119,000	15.88	0.00
40,001-50,000		0	0	0.00	0.00
30,001-40,000		0	0	0.00	0.00
20,001-30,000		1	21,300	2.84	1.40
10,001-20,000		5	64,900	8.66	3.31
8,001-10,000		10	86,600	11.55	5.63
6,001-8,000		9	61,600	8.22	4.88
4,001-6,000		31	152,200	20.30	14.19
2,001-4,000		57	165,000	22.01	22.21
1-2,000		94	79,000	10.54	33.87
Zero Usage		45	0	0.00	14.52

749,600

253

**Total Meters** 

100.00

100.00

5/1/2017 6:12:50PM

Reprinted for: 4/30/2017 **Directors Report** 

WINDERMERE OAKS WSC

# **Monthly Reconciliation**

Ending Receivables (Last Month) Sales this Month Adjustments this Month	+	40,348.07 22,217.68 0.00
Less Payments this Month	-	22,279.57
	=	40,286.18
Total Receivables		40,286.18
Ending Memberships (Last Month) Changes this Month		88,200.00 0.00
Total Memberships	=	88,200.00 <b>89,250.00</b>

# **ADJUSTMENTS**

Monday, May 1, 2017 Reprinted for: 6:18:47PM

Reprinted For:

Page 1 of 1
ACCT. # NAME DATE AMOUNT APPROVAL CODE

**Total Adjustments** 

Accounts

**Total Adjustments** 

Qualified By: All Customers

\*\*\*\*\* Windermere Oaks Water Supply Corp.

Monday, May 1, 2017 Page 1 of 1

6:20:18PM

## **NEW ACCOUNTS**

ACCT# RATE ROUTE NAME SERVICE ADDRESS TURN-ON DATE

Accounts added since 04/01/2017

All Customers Rate Category = x

Windermere Oaks Water Supply Corp.

Monday, May 1, 2017 6:22:27PM

Reprinted for: 4/30/2017 PAST DUE LIST
WINDERMERE OAKS WSC

ACCT #	E OAKS WSC RT NAME	CURRENT	1-30	31-60	61+	LAST PA	YMENT	TOTAL
8	1 WIMBUSH, CHRIS	27.30	27.30	27.30	246.15	50.00	3/31/17	328.05
9	1 ALCORN, MARVIN	95.93	95.93	95.93	84.54	322.49	1/8/17	372.33
49	1 BOYLE, CATLYNN	105.17	5.15			95.00	4/17/17	110.32
54	1 FLUNKER, PATRICIA	66.03	62.66			37.94	3/16/17	128.69
67	1 VANOS, FRANK	104.60	20.28			85.93	4/25/17	124.88
77	1 CHRISTIAN, MATT	95.93	95.93	89.39		95.93	2/26/17	281.25
150	1 ADAIR, SCOTT	99.39	86.51			95.93	4/6/17	185.90
162	1 BRUNS, FRANCIS	56.73	2.97			43.76	4/6/17	59.70
217	1 FIVE J HOLDINGS LLC	85.93	10.00			85.93	4/25/17	95.93
386	1 DAVIS, HAMLET	182.06	33.87			115.17	4/13/17	215.93
461	1 MARTIN, SCOTT	97.08	95.93	98.24	119.64	500.00	10/27/16	410.89
496	1 HOWARD, BRIAN	148.33	136.02			125.00	4/6/17	284.35
540	1 MARTIN, SCOTT	100.09	152.31	95.93	84.79	500.00	10/27/16	433.12
552	1 BRADY, ALLISON	124.37	99.09	94.60	97.29	264.75	12/8/16	415.35
576	1 STEVE WALKER	150.71	114.41	86.61		35.00	4/28/17	351.73
581	1 C.A. AVIATION INC.	95.93	85.93			181.86	3/13/17	181.86
Total Rece	ivables: 40,286.18	1,635.58		588.00				
Accounts I	Listed: 16	1	1,124.29		632.41			\$3,980.28

All Customers Rate Category = x All Aged Accounts Windermere Oaks Water Supply Corp.

Monday, May 1, 2017

Page 1 of 1

Reprinted for: 6:24:10PM

4/30/2017

### **EXCEPTIONAL USAGE**

WINDERMERE OAKS WSC

ACCT	RT	NAME	USAGE	LAST USAGE	PERCENT	12 MON AVE	YR AGO USE	PERCENT	LAST YR AVE	READIN	IGS U	NITS
113	1	WELLS, ROBT & DONNA	15,000	11,000	136	8,833	4,400	341	8,400	2725900	2710900	1
145	1	WOMBLE, W. T.	21,300	22,400	95	21,050	400	5,325	17,600	881000	859700	1
278	1	OTWELL, JOHN & CHRISTI	10,200	10,900	94	8,200	4,300	237	7,300	666700	656500	1
386	1	DAVIS, HAMLET	13,400	10,200	131	10,800	9,300	144	11,400	600600	587200	1
470	1	SEWER PLANT WATER	119,000	102,700	116	113,717	400	29,750	83,300	1555300	1436300	1
541	1	PROCESS METER	15,600	12,500	125	12,133	1,200	1,300	10,600	201100	185500	1
550	1	SEIZERT, PAUL & APRIL	10,700	9,300	115	9,242	9,700	110	10,000	361900	351200	1
			205,200	179,000			29,700		148,600			

7 Customers using 205,200 gallons

### Accounts meet any of the following:

7 Accounts With High use over 10000

7 Accounts usin 205,200 gallons

Windermere Oaks Water Supply Corp.

Page 1 of 1

Monday, May 1, 2017

6:25:07PM

### **ALLOCATION OF RECEIPTS THIS MONTH**

-	nted For INDER**	4/30/2017	ALL	CAT	TON (	OF KI	CEH	PTS T	HIS	MONT	.'H				
Day	WATER	SEWAGI	Late C	Connec	Adjust	Tap Fe	Equity	Tax	Stand	Prepai	Deposits	Total	App. Deposit	NET	
3	465.00	390.00	136.00					4.30	216.00			1,211.30		1,211.30	
6	3,102.59	2,263.43	51.69					26.64		218.16		5,662.51		5,662.51	
11	2,848.56	2,121.75	30.00		(100.21)			24.94		187.85		5,112.89		5,112.89	
13	1,081.83	752.30	202.00					9.20	432.00	(80.85)		2,396.48		2,396.48	
17	2,999.10	2,172.49	79.42					25.78		246.29		5,523.08		5,523.08	
25	406.67	340.91	62.03					3.76		(216.00)		597.37		597.37	
28	551.87	506.98	72.89	35.00				5.75		(64.19)		1,108.30		1,108.30	
30	350.07	287.65	40.00					3.19		(13.27)		667.64		667.64	
	11,887.46	8,974.76	674.03	35.00	(323.22)			105.55	648.00	277.99		22,279.57	2	2,279.57	

Qualified By: All Customers

Windermere Oaks Water Supply Corp.

Monday, May 1, 2017 6:25:06PM Page 1 of 5

Reprinted for: 4/30/2017 **RECEIPTS THIS MONTH** 

Reprinted for.			11113	MONIN		
WINDERMERE ACCT #	OAKS WSC NAME	LAST PAYMENT	DAY	CHECK NUMBER	TOTAL PAID THIS MONTH	CURRENT BALANCE
1	WOMBLE, W. T.	\$85.93	4/17/2017	3,262	\$85.93	85.93
3	CAMPBELL, ROBERT & NIC	\$91.71	4/6/2017	2,198	\$91.71	92.29
4	MEBANE, ROBERT & NICKI	The second second second	4/17/2017	79,261,643	\$26.00	26.00
5	INGHAM, JERRY	\$85.93	4/6/2017	2,736	\$85.93	86.51
6	GELINAS, CHARLES	\$98.29	4/17/2017	192	\$98.29	92.29
7	WRIGHT, ELEANOR	\$85.93	4/6/2017	5,454	\$85.93	85.93
11	YOUNG, DUFF	\$177.58	4/11/2017	497,978,539	\$177.58	85.93
12	BURNETT, JEFF	\$85.93	4/17/2017	78,888,310	\$85.93	88.82
15	HAGAR, JEFFREY	\$91.13	4/27/2017		\$91.13	86.51
16	FOY, CAROL	\$102.01	4/6/2017	6,811	\$102.01	111.15
17	CONTRERAS, ARTURO	\$101.13	4/17/2017	2,521	\$188.21	75.93
18	WORLEY, DAVID S.	\$98.29	4/11/2017	76,701,614	\$98.29	109.55
19	RIGGAN, TONY C.	\$85.93	4/17/2017	1,450	\$85.93	100.70
20	HICKS, ALLEN R.	\$92.86	4/6/2017	10,619	\$92.86	96.91
21	IVEY, CINDY	\$91.71	4/17/2017	1,342	\$91.71	85.93
22	FULLER, RON	\$85.93	4/17/2017	4,904	\$85.93	85.93
23	LASSERE, CYNTHIA LEIGH	\$46.73	4/11/2017	10,220	\$46.73	46.73
24	ARLDT, DONALD	\$46.73	4/13/2017	1,597	\$46.73	46.73
25	ARLDT, DONALD	\$47.39	4/13/2017	1,596	\$47.39	47.39
26	CHANEY, R & C	\$85.93	4/30/2017	2,575,154	\$85.93	0.00
27	HICKS, ROBERT	\$86.51	4/13/2017	3,793	\$86.51	91.71
29	KOEHLER, RON	\$111.96	4/11/2017	1,330	\$111.96	123.21
30	FORD, JOHN	\$300.00	4/17/2017	5,336	\$300.00	-245.87
31	MESSERSMITH, GARY	\$95.93	4/30/2017	1,421	\$181.86	-6.54
33	WHISENNAND, DON	\$47.39	4/6/2017	5,019	\$47.39	48.04
34	CROCKETT, DEBBIE	\$95.93	4/11/2017	2,527,689	\$95.93	85.93
36	MC KELLOP, RICHARD & P.		4/11/2017	8,103	\$93.93 \$94.60	95.17
37	MC ALISTER, J.A.	\$85.93	4/6/2017	1,605	\$85.93	85.93
38	COSTA, JAN & SCOTT	\$63.93 \$97.49	4/6/2017	2,742	\$83.93 \$97.49	97.49
41	BODEN, JUSTIN & KATHLE		4/0/2017	330	\$97. <del>4</del> 9 \$91.71	103.92
42	MEBANE, ROBERT & NICKI		4/17/2017	79,261,642	\$91.71 \$85.93	85.93
42 47	MC DUFF, FRANK			14,669,843	\$85.93 \$85.93	85.93
48	BURDETT, MIKE & BETH	\$85.93	4/11/2017	995,243		
49		\$89.98	4/11/2017		\$89.98	93.45 110.32
50	BOYLE, CATLYNN MC CORMICK, MICHAEL	\$95.00	4/17/2017	money order 7,017	\$95.00	85.93
		\$85.93	4/11/2017		\$85.93	
51	WHEELER, GREG	\$85.93	4/11/2017	1,205	\$85.93	85.93
56 50	STUART, RICHARD	\$46.73	4/13/2017	6,377	\$46.73	46.73
59	WINDERMERE HANGAR	\$86.43	4/6/2017	6,811	\$86.43	85.93
62	ARMSTRONG, WERRICK	\$46.73	4/6/2017	491	\$46.73	46.73
66	STEIN, BILL	\$83.86	4/11/2017	77,682,554	\$83.86	85.93
67	VANOS, FRANK	\$85.93	4/25/2017	2,561,820	\$85.93	124.88
70 72	GAIENNIE, JAMES	\$96.91	4/11/2017	1,723	\$96.91	93.45
73	ROTHERMEL JR., WM. G.	\$85.93	4/6/2017	2,839	\$85.93	85.93
74	ROLLINS, RHETT	\$103.11	4/28/2017	1,362	\$103.11	119.00
76	WAGNER, ROBIN	\$85.93	4/6/2017	497,244,390	\$85.93	85.93
81	MASCIO, MORGAN	\$76.13	4/11/2017	768	\$76.13	85.93
82	SISSINGHURST LTD.	\$85.93	4/11/2017	649	\$85.93	85.93
84	HARDWICK, CINDY & PAUL		4/28/2017	7,365	\$95.93	86.51
85	HARRISON, HENRY & CIND	\$85.93	4/6/2017	6,721	\$85.93	85.93

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Reprinted for: 4/30/2017 **RECEIPTS THIS MONTH** 

Reprinted for:	4/30/2017 <b>REC</b>	EIP 15	THIS	MONTH		
WINDERMERE ACCT#	OAKS WSC NAME	LAST PAYMENT	DAY	CHECK NUMBER	TOTAL PAID THIS MONTH	CURRENT BALANCE
87	MUDDER, TOM & SHERRY	\$85.93	4/3/2017	3,790	\$85.93	85.93
90	DEYO, RANDY & SANDI	\$107.13	4/17/2017	6,532	\$107.13	85.93
92	WIGGINS, TERRY & LORRA		4/6/2017	134,798,673	\$85.93	0.00
93	MAIR, HANS	\$85.93	4/3/2017	2,297	\$85.93	85.93
94	GOYETTE, KIM	\$85.93	4/6/2017	2,522	\$85.93	85.93
95	ZIMMERMAN, MITCHELL	\$200.00	4/13/2017	1,407	\$400.00	-220.05
97	BURNS, ROBERT B.	\$85.93	4/6/2017	1,474	\$85.93	85.93
99	BELL, KEITH & SANDY	\$85.93	4/25/2017	1,809	\$85.93	102.29
102	BRANCH, JOHN & CARMEL	\$85.93	4/17/2017	8,412	\$85.93	85.93
103	PENNER, SCOTT & AMY	\$200.00	4/17/2017	1,027	\$200.00	48.56
104	DOFFING, THOMAS	\$89.98	4/6/2017	6,332	\$89.98	95.17
106	MC DONALD, MARK A.	\$90.55	4/13/2017	2,090	\$90.55	92.29
108	MEECE, M. E.	\$85.93	4/6/2017	497,321,259	\$85.93	85.93
111	TULLIS, CAROL	\$85.93	4/6/2017	3,780	\$85.93	85.93
112	TAYLOR, DOROTHY	\$89.98	4/17/2017	78,928,325	\$89.98	93.45
113	WELLS, ROBT & DONNA	\$169.62	4/28/2017	2,697	\$169.62	184.92
122	YANCEY, JACQUELINE	\$95.93	4/17/2017	403	\$95.93	85.93
123	CROW, RICHARD	\$94.02	4/11/2017	11,618	\$94.02	101.51
124	LORMAND, HUBERT	\$95.17	4/6/2017	4,266	\$95.17	101.51
125	HANEL, EDWARD	\$95.00	4/13/2017	498,397,492	\$95.00	76.86
126	DOFFING, W. L.	\$99.90	4/6/2017	8,246	\$99.90	99.09
127	KMOORE INVESTMENTS	\$85.93	4/11/2017	10,080	\$85.93	85.93
128	MC DONALD, MARK	\$95.76	4/11/2017	4,258	\$95.76	130.55
129	COONS, JANICE	\$157.53	4/6/2017	15,150	\$157.53	91.71
131	COKER, J. D.	\$86.51	4/11/2017	76,472,918	\$86.51	90.55
132	RENO, DENVER & MARK	\$85.93	4/17/2017	908	\$85.93	95.93
133	WHITEFIELD FARMS INC.	\$53.27	4/6/2017	5,144	\$53.27	57.69
135	WINDERMERE OAKS POA	\$46.73	4/11/2017	1,399	\$46.73	49.02
136	SYDION, LLC	\$25.34	4/17/2017	1,777	\$25.34	56.73
137	MUSKE, LARRY	\$46.73	4/11/2017	995,442	\$46.73	0.50
139	SUN DESERT ENTERPRISES		4/17/2017	79,524,835	\$85.93	85.93
142	PLOUVIER, BENJAMIN	\$86.51	4/6/2017	572	\$86.51	113.57
143	WINDERMERE OAKS POA	\$46.73	4/11/2017	1,399	\$46.73	46.73
144	WINDERMERE OAKS POA	\$46.73	4/11/2017	1,399	\$46.73	46.73
145	WOMBLE, W. T.	\$249.24	4/17/2017	3,262	\$249.24	238.19
146	BLACK, CHRIS & CINDY	\$87.08	4/13/2017	4,351	\$87.08	91.71
149	WADE, LARRY	\$85.93	4/6/2017	5,192	\$85.93	85.93
150	ADAIR, SCOTT	\$95.93	4/6/2017	2,249	\$95.93	185.90
151	LEWIS, MARVIN	\$113.57	4/28/2017	6,558	\$113.57	108.74
154	DELEON, ARMANDO & MA		4/6/2017	497,521,416	\$117.59	137.79
155	BOOTH, RAY & MARY	\$94.60	4/11/2017	995,532	\$94.60	85.93
156	DOFFING, W. L.	\$85.93	4/6/2017	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$85.93	85.93
158	EARNEST, WILLIAM T.	\$46.73	4/0/2017	5,587	\$46.73	46.73
161	AIKMAN, BILL	\$85.93	4/17/2017	15,743,801	\$85.93	85.93
162	BRUNS, FRANCIS	\$43.76	4/1//2017	7,870	\$63.93 \$43.76	59.70
163	A. K. ENTERPRISES	\$95.93	4/0/2017	2,039	\$45.70 \$95.93	105.53
167	HAAS, PAT		4/23/2017	1,589		56.58
169	WINDERMERE OAKS POA	\$62.61 \$85.03		1,389	\$62.61 \$85.03	110.35
		\$85.93	4/11/2017		\$85.93	
170	FALKNER, R. JERRY	\$85.93	4/11/2017	4,452	\$85.93	85.93

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4/30/2017

# **RECEIPTS THIS MONTH**

WINDERMERE			, 11113	MONTH		
ACCT #	NAME	LAST PAYMENT	DAY	CHECK NUMBER	TOTAL PAID THIS MONTH	CURRENT BALANCE
171	HOLLINGSWORTH, DEWEY	\$128.84	4/6/2017	11,877	\$128.84	135.98
173	INGHAM, BETTIE	\$85.93	4/6/2017	4,145	\$85.93	85.93
176	BELISLE, MALCOLM	\$111.96	4/11/2017	14,474,370	\$111.96	104.72
177	SPECHT, ERICH	\$87.08	4/17/2017	1,024	\$87.08	97.67
178	PIGG, PAM	\$52.00	4/6/2017	5,292	\$52.00	52.00
179	BARTH, STAN	\$91.71	4/6/2017	1,622	\$91.71	85.93
180	SLIMP, RON	\$121.61	4/17/2017	2,585	\$121.61	134.17
181	MULLIGAN, PATRICK	\$98.29	4/6/2017	497,379,080	\$98.29	103.92
182	VAN EMAN, STUART	\$95.93	4/28/2017	1,160	\$95.93	85.93
183	ROSS, NED	\$277.79	4/3/2017	4,396	\$277.79	85.93
185	SCHAEFER, RICH	\$100.00	4/6/2017	497,259,304	\$100.00	43.40
187	MURDOCH, JAMES	\$85.93	4/13/2017	9,614	\$85.93	85.93
189	SABO CONSOLIDATED LLC		4/25/2017	6,124	\$95.93	85.93
190	HELLER, ANDREW	\$85.93	4/11/2017	2,146	\$85.93	85.93
192	MORSE, NORMAN	\$69.74	4/30/2017	82,425,428	\$155.67	16.19
194	CLORE, MARGERY	\$160.80	4/6/2017	7,192	\$160.80	89.98
195	WYATT, JOE B.	\$85.93	4/17/2017	6,213	\$85.93	85.93
196	SAATHOFF, BILL	\$85.93	4/11/2017	13,340	\$85.93	85.93
198	WILBURN, RALPH & KATHI		4/6/2017	2,999	\$85.93	85.93
200	BLACKERBY, TED	\$85.93	4/11/2017	5,048	\$85.93	85.93
204	WILSON-MARTIN, CARY&C		4/11/2017	1,103	\$95.93	75.93
207	STEWART, RONNIE	\$85.93	4/13/2017	78,381,079	\$85.93	99.90
208	LEVOS, JEFF	\$46.73	4/6/2017	143	\$46.73	46.73
209	JACKSON, KEVIN	\$85.93	4/11/2017	995,524	\$85.93	-859.30
210	HUSTON, CHAD	\$85.93	4/6/2017	497,335,158	\$85.93	85.93
217	FIVE J HOLDINGS LLC	\$85.93	4/25/2017	990	\$171.86	95.93
219	RODDA, BRUCE	\$46.73	4/11/2017	4,514	\$46.73	46.73
220	WYNNE, KEN	\$88.82	4/17/2017	5,978	\$88.82	85.93
222	SWANSON, WILLIAM	\$104.72	4/17/2017	15,203,970	\$104.72	85.93
227	DISMUKE, DARRYL & ANIT		4/17/2017	4,891	\$104.72 \$104.72	144.12
229	DESTEFANO, DAVID	\$104.72	4/17/2017	499,193,079	\$104.72 \$111.11	81.73
230	HOWLE, JAMES	\$100.00	4/17/2017	78,726,782	\$100.00	17.25
231	HANNAFIN, ANNE	\$94.02	4/17/2017	15,533,296	\$94.02	91.13
232	ZAPALAC, MICHELLE& WII		4/17/2017	5,052	\$94.02 \$75.93	98.29
232	GIBSON, KARRI			500,087	\$73.93 \$90.55	95.17
237	NELSON, MICHAEL	\$90.55	4/11/2017	4,884		94.02
239	BOOTH, RAY & MARY	\$101.71	4/30/2017	995,533	\$101.71	94.02
266	MILBURN, RAYE	\$88.24	4/11/2017		\$88.24	75.93
	OTWELL, JOHN & CHRISTIN	\$95.93	4/6/2017	2,776	\$95.93	
278			4/17/2017	379	\$153.61	149.04
281	QUIROGA, ARMANDO & EL		4/13/2017	498,666,849	\$85.00	-31.99
303	HASTINGS, GEORGE & NAN	\$85.93	4/11/2017	2,529,119	\$85.93	85.93
305	HUTSON, TOM & LISA	\$85.93	4/11/2017	6,436	\$85.93	85.93
306	MARTIN, LUCY DUNFORD	\$312.00	4/3/2017	696,726	\$312.00	312.00
340	YOUNG, GARY	\$104.49	4/17/2017	15,609,462	\$104.49	85.93
341	SCHWARTZ, MIKE	\$156.23	4/13/2017	1,090	\$156.23	103.92
370	WILLIAMS, JANNE	\$312.00	4/13/2017	29,690	\$312.00	0.00
377	MC ALISTER, J.A.	\$46.73	4/6/2017	<b></b> -	\$46.73	46.73
380	RICHARDSON, JANEY	\$89.39	4/17/2017	772	\$89.39	88.24
386	DAVIS, HAMLET	\$115.17	4/13/2017	1,137	\$241.80	215.93

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# **RECEIPTS THIS MONTH**

WINDERMERE				MONTH		
ACCT#	NAME	LAST PAYMENT	DAY	CHECK NUMBER	TOTAL PAID THIS MONTH	CURRENT BALANCE
389	106 TOPSPIN INVESTMENT:	\$85.93	4/13/2017	3,204	\$85.93	85.93
404	BECKER, AL & LISETTE	\$85.93	4/11/2017	6,150	\$85.93	85.93
412	WILLIAMS, JANNE	\$312.00	4/13/2017	29,690	\$312.00	0.00
426	ELLIS, JEFF & ROSE	\$107.13	4/6/2017	7,889	\$107.13	113.57
454	SORGEN, BRUCE	\$85.93	4/6/2017	1,208	\$85.93	85.93
482	HARVEY, BEAU	\$105.76	4/28/2017	3,932	\$105.76	115.98
489	PEREZ, TIM & GAIL	\$314.33	4/30/2017	2,544	\$314.33	99.09
492	RYAN, HILLARY A.	\$85.93	4/17/2017	5,137	\$85.93	85.93
494	DEE, BOBBY & ELSIE	\$85.93	4/11/2017	5,879	\$85.93	85.93
496	HOWARD, BRIAN	\$125.00	4/6/2017	1,078	\$125.00	284.35
497	HUBBARD, BRADLEY B.	\$85.93	4/17/2017	2,295	\$85.93	85.93
503	WOOD, GARY & MARY	\$52.61	4/6/2017	1,452	\$52.61	75.38
513	HOWARD, ROLAND & HELI	\$85.93	4/3/2017	906,435	\$85.93	85.93
520	MARTIN, ANNETTE & TIM	\$106.33	4/11/2017	76,851,192	\$106.33	120.80
523	STEIN, BARRY	\$165.50	4/6/2017	2,636	\$165.50	-22.80
524	GERINO, THOMAS	\$85.93	4/11/2017	995,524	\$85.93	136.88
529	HANCOCK, DEBORAH	\$90.00	4/17/2017	3,476	\$90.00	-34.27
533	MORROW, CORY & SHERRY	\$117.59	4/11/2017	3,304	\$117.59	126.43
534	HOEKSTRA, DIRK	\$113.11	4/13/2017	78,368,380	\$113.11	115.98
535	HARMEIER, MACEY	\$64.56	4/13/2017	767	\$64.56	85.93
536	SCHUSTER, APRIL	\$92.29	4/11/2017	167	\$92.29	98.29
537	GRESHOWAK, STEVE & JUI	\$94.02	4/17/2017	15,404,868	\$94.02	89.98
542	ANDREWS, TAMRA	\$400.00	4/6/2017	5,401	\$400.00	-20.09
543	GIMENEZ, JOE	\$103.11	4/17/2017	319	\$103.11	96.91
545	HAGAR, JEFFREY	\$85.63	4/27/2017		\$85.63	85.93
546	HURT, STEVEN	\$85.93	4/17/2017	7,046	\$85.93	85.93
547	CHRISTENSON, ALLEN	\$87.08	4/17/2017	1,962	\$87.08	89.98
550	SEIZERT, PAUL & APRIL	\$141.40	4/11/2017	497,760,256	\$141.40	152.31
553	DURAN, OLIVIA	\$97.49	4/17/2017	1,748	\$97.49	99.09
554	MARTIN, JAMES & DORIND	\$86.51	4/17/2017	1,163	\$86.51	85.93
555	COVINGTON, KIRK	\$46.73	4/17/2017	1,165	\$46.73	49.35
557	RUSSELL, JAMES	\$85.93	4/17/2017	996,248	\$85.93	85.93
558	SKEEN, WILLIAM & HOLLY	\$95.76	4/17/2017	1,023	\$95.76	90.55
559	COVINGTON, KIRK	\$46.73	4/17/2017	1,165	\$46.73	46.73
561	THALE, BRYAN	\$85.93	4/11/2017	9,163	\$85.93	85.93
563	BILLINGSLEY, LITTLETON	\$87.08	4/6/2017	3,172	\$87.08	93.45
564	BERTINO, DAVID	\$200.00	4/28/2017	2,682	\$200.00	25.16
565	WILLIAMS, MICHAEL	\$85.93	4/11/2017	995,008	\$85.93	85.93
566	MARTIN, CHARLES & JILL	\$181.86	4/3/2017	4,893	\$181.86	85.93
567	STAGER, CHARLES & REBE	\$94.02	4/11/2017	4,116	\$94.02	119.19
568	FULLER, JOSIE	\$85.93	4/17/2017	2,001	\$85.93	92.86
569	DUNLAP, LAJUANA	\$85.93	4/11/2017	995,155	\$85.93	85.93
572	PARTRIDGE, LESLIE R.	\$90.21	4/17/2017	15,633,535	\$90.21	-38.31
575	DOLFUSS, NELSON	\$89.98	4/13/2017	123	\$89.98	88.82
576	STEVE WALKER	\$35.00	4/28/2017	165	\$35.00	351.73
577	PETTICREW, FRED	\$85.93	4/6/2017	1,073	\$85.93	85.93
578	MELLENGER, L.C.	\$95.93	4/17/2017	908	\$181.86	0.00
579	PETRO SOURCE CONSULT 1	\$85.93	4/11/2017	1,281	\$85.93	85.93
580	WINTERS, REX	\$103.45	4/28/2017	1,317	\$103.45	117.59

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Reprinted for: 4/30/2017 **RECEIPTS THIS MONTH** 

WINDERMERE ACCT#	OAKS WSC NAME	LAST PAYMENT	DAY	CHECK NUMBER	TOTAL PAID THIS MONTH	CURRENT BALANCE
582	LERNER, STEVEN & NANC'	\$85.93	4/6/2017	1,594	\$85.93	85.93
583	CHRIS ELDER HOMES	\$181.86	4/17/2017	1,373	\$277.79	38.24
584	PARK, CLARISSA	\$100.00	4/11/2017	14,175,832	\$100.00	-64.84
585	MOON, THOMAS & JULIE	\$85.93	4/6/2017	3,778	\$85.93	85.93
586	GRISSOM, ROGER & CARRI	\$85.93	4/11/2017	995,072	\$85.93	85.93
587	MC FARLAND, KATHY	\$91.13	4/6/2017	4,816	\$91.13	103.92
588	PUERTA, JACEN	\$100.00	4/11/2017	995,471	\$100.00	53.72
589	MILLER, SCOTT & JUDY	\$85.93	4/3/2017	1,045	\$85.93	85.93
590	WISNOSKI, PATRICK & LAU	\$51.79	4/25/2017	499,610,051	\$51.79	85.93
591	DAVIS, BRAD & GLYNIS	\$91.71	4/11/2017	6,528	\$91.71	96.33
592	MENENDEZ, LAUREN	\$124.02	4/17/2017	1,091	\$124.02	130.55
594	FERGUSON, DARLA	\$97.17	4/17/2017	1,274	\$97.17	92.29
595	JOHNSON, DEAN	\$75.93	4/11/2017	14,248,321	\$75.93	85.93
596	RATTRAY, EVAN & PHEBE	\$85.93	4/13/2017	1,057	\$85.93	88.24
597	WHIDDEN, CHARLIE & ANI	\$85.93	4/6/2017	2,299	\$85.93	85.93
599	JAMES, PATRICK	\$85.93	4/17/2017	3,307	\$85.93	85.93
600	COHEN, ISAAC	\$95.93	4/25/2017	195	\$95.93	85.93
602	DOSS, MICHAEL	\$95.93	4/6/2017	3,310	\$95.93	75.93
605	DOUBLE F HANGER	\$85.95	4/11/2017	996,067	\$85.95	85.91

215 Accounts listed

Total Amount of Receipts This Month: \$22,279.57

Total Receivables: 40,286.18

All Customers

Windermere Oaks Water Supply Corp.

# **Billing Register**

\*\*WINDER\*\*

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4/30/2017 Reprinted for: Page 1 of 8 pai PastDue Reading WATER SEWAGE Late C Connec Adjust Tap Fe Equity Tax Stand Prepai ~ **Total** Rt Name Usage 1 WOMBLE, W. T. 140 46.50 39.00 0.43 85.93 3 1 CAMPBELL, ROBERT & 3,100 9191 50.08 41.75 0.46 92.29 13.00 13.00 4 1 MEBANE, ROBERT & N 300 3 26.00 0.43 5 1 INGHAM, JERRY 2,100 15263 46.83 39.25 86.51 50.08 41.75 0.46 92.29 6 1 GELINAS, CHARLES 3,100 17958 1 WRIGHT, ELEANOR 4613 46.50 39.00 0.43 85.93 0 13.00 13.00 1.30 300.75 328.05 1 WIMBUSH, CHRIS 364 1.000 46.50 39.00 10.00 0.43 276.40 372.33 9 1 ALCORN, MARVIN 3514 10 1 ANDERSON, JEFFREY 5,200 66 59.60 47.00 0.53 (422.25)(315.12)0.43 85.93 11 1 YOUNG, DUFF 500 165 46.50 39.00 12 40.25 0.44 88.82 1 BURNETT, JEFF 2,500 15949 48.13 15 46.83 39.25 0.43 86.51 1 HAGAR, JEFFREY 2,100 938 0.55 16 1 FOY, CAROL 5,700 4907 62.35 48.25 111.15 0.43 17 1 CONTRERAS, ARTURO 1,700 46.50 39.00 (10.00)75.93 5776 0.55 18 1 WORLEY, DAVID S. 5,500 9459 61.25 47.75 109.55 19 1 RIGGAN, TONY C. 5021 55.20 45.00 0.50 100.70 4,400 20 1 HICKS, ALLEN R. 3,900 14995 52.68 43.75 0.48 96.91 21 1 IVEY, CINDY 1.600 14014 46.50 39.00 0.43 85.93 22 1 FULLER, RON 200 3112 46.50 39.00 0.43 85.93 23 1 LASSERE, CYNTHIA LE 0 494 46.50 0.23 46.73 24 1,300 46.50 0.23 46.73 1 ARLDT, DONALD 6254 25 0.24 1 ARLDT, DONALD 2,200 407 47.15 47.39 26 300 46.50 39.00 0.43 (85.93)0.00 1 CHANEY, R & C 4816 27 1 HICKS, ROBERT 3,000 10271 49.75 41.50 0.46 91.71 29 1 KOEHLER, RON 7,200 33291 70.60 52.00 0.61 123.21 46.50 39.00 0.43 (331.80)30 1 FORD, JOHN 900 7171 (245.87)0.44 (95.93)31 1 MESSERSMITH, GARY 2,600 3432 48.45 40.50 (6.54)32 0.23 1 SHIVELY, BYRLAN 200 3743 46.50 (162.31)(115.58)33 2,400 2633 47.80 0.24 48.04 1 WHISENNAND, DON 34 46.50 39.00 0.43 85.93 1 CROCKETT, DEBBIE 200 6617 36 1 MC KELLOP, RICHARD 3,600 31091 51.70 43.00 0.47 95.17 0.43 37 1 MC ALISTER, J.A. 1,700 2335 46.50 39.00 53.00 44.00 0.49 38 1 COSTA, JAN & SCOTT 4,000 2350

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4/30/2017 Reprinted for: Page 2 of 8 pai PastDue Rt Name Usage Reading WATER SEWAGE Late C Connec Adjust Tap Fe Equity Tax Stand Prepai Total 62.90 48.50 0.56 (20.00)91.96 39 1 WELLS, S & L 5,800 6314 41 57.40 46.00 0.52 103.92 1 BODEN, JUSTIN & KATI 4,800 8136 42 1049 46.50 39.00 0.43 85.93 1 MEBANE, ROBERT & N 1,400 47 46.50 39.00 0.43 85.93 1 MC DUFF, FRANK 700 9679 48 1 BURDETT, MIKE & BET 3,300 1579 50.73 42.25 0.47 93.45 43.00 10.00 0.47 49 1 BOYLE, CATLYNN 3,600 5271 51.70 5.15 110.32 39.00 0.43 85.93 50 1 MC CORMICK, MICHAE 700 1419 46.50 46.50 39.00 0.43 85.93 51 1 WHEELER, GREG 1,700 9127 0.23 52 1 MARTIN, DANA 2,000 12869 46.50 (418.44)(371.71)55.75 10.00 0.28 62.66 128.69 54 1 FLUNKER, PATRICIA 4,500 4762 56 1 STUART, RICHARD 600 8084 46.50 0.23 46.73 58 2,900 8024 49.43 0.25 (7.35)42.33 1 FLUNKER, PATRICIA 59 1,800 335 46.50 39.00 0.43 85.93 1 WINDERMERE HANGAI 62 1 ARMSTRONG, WERRIC 0 700 46.50 0.23 46.73 1 STEIN, BILL 1,000 298 46.50 39.00 0.43 85.93 66 67 1 VANOS, FRANK 3,500 7209 51.38 42.75 10.00 0.47 20.28 124.88 69 1 MITCHHART, KIM 2,600 10960 48.45 40.50 0.44 (47.20)42.19 70 1 GAIENNIE, JAMES 3,300 10232 50.73 42.25 0.47 93.45 73 1 ROTHERMEL JR., WM. ( 0 6088 46.50 39.00 0.43 85.93 74 1 ROLLINS, RHETT 5,400 9049 60.70 47.50 10.26 0.54 119.00 39.00 0.43 85.93 76 1 WAGNER, ROBIN 1,000 13042 46.50 46.50 39.00 10.00 0.43 185.32 77 1 CHRISTIAN, MATT 400 8189 281.25 81 1 MASCIO, MORGAN 600 8114 46.50 39.00 0.43 85.93 39.00 0.43 85.93 82 1 SISSINGHURST LTD. 400 922 46.50 84 5334 46.83 39.25 10.00 0.43 (10.00)86.51 1 HARDWICK, CINDY & F 2,100 85 46.50 39.00 0.43 85.93 1 HARRISON, HENRY & C 100 521 87 46.50 39.00 0.43 85.93 1 MUDDER, TOM & SHER 800 184 90 1 DEYO, RANDY & SAND 400 6579 46.50 39.00 0.43 85.93 0.43 92 46.50 39.00 (85.93)0.00 1 WIGGINS, TERRY & LOI 1,400 3820 39.00 0.43 46.50 85.93 93 1 MAIR, HANS 600 146 94 46.50 39.00 0.43 85.93 400 9936 1 GOYETTE, KIM 49.75 41.50 0.46 (311.76)(220.05)95 1 ZIMMERMAN, MITCHE 3,000 3038 97 46.50 39.00 0.43 85.93 1 BURNS, ROBERT B. 1,800 6390 99 50.08 41.75 10.00 0.46 102.29 1 BELL, KEITH & SANDY 3,100 7145 100 13219 46.50 39.00 0.43 (443.23)(357.30)1 WYNNE, DIANA J. 1,800 102 1 BRANCH, JOHN & CARI 2,000 3567 46.50 39.00 0.43

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4/30/2017 Reprinted for: Page 3 of 8 pai PastDue Rt Name Usage Reading WATER SEWAGE Late C Connec Adjust Tap Fe Equity Tax Stand Prepai Total 2,300 9923 47.48 39.75 0.44 (39.11)48.56 103 1 PENNER, SCOTT & AM' 3,600 5102 51.70 43.00 0.47 95.17 104 1 DOFFING, THOMAS 106 10694 50.08 41.75 0.46 92.29 1 MC DONALD, MARK A. 3,100 107 46.50 39.00 0.43 (137.94)(52.01)1 HEINE, JON & SUE 1,600 4553 108 1 MEECE, M. E. 700 4156 46.50 39.00 0.43 85.93 46.50 39.00 0.43 109 1 BROWN, DON & KATHY 500 1982 (773.37)(687.44)40.75 0.45 110 1 JOHNSON, IRWIN 2,700 6944 48.78 (91.32)(1.34)0 46.50 39.00 0.43 85.93 111 1 TULLIS, CAROL 1730 0.47 93.45 112 1 TAYLOR, DOROTHY 3,300 2746 50.73 42.25 0.92 27259 125.00 59.00 15.35 (15.35)184.92 113 1 WELLS, ROBT & DONN. 15,000 114 1 REYNOLDS, ROBERT & 5,600 990 61.80 48.00 0.55 (950.33)(839.98)122 1,200 7632 46.50 39.00 0.43 85.93 1 YANCEY, JACQUELINE 123 1 CROW, RICHARD 4,500 3103 55.75 45.25 0.51 101.51 124 1 LORMAND, HUBERT 4,500 5280 55.75 45.25 0.51 101.51 125 1 HANEL, EDWARD 1,400 707 46.50 39.00 0.43 (9.07)76.86 126 1 DOFFING, W. L. 4,200 5699 54.10 44.50 0.49 99.09 127 1 KMOORE INVESTMENT 600 565 46.50 39.00 0.43 85.93 128 1 MC DONALD, MARK 8,100 20446 75.65 54.25 0.65 130.55 129 1 COONS, JANICE 3,000 19147 49.75 41.50 0.46 91.71 131 1 COKER, J. D. 2,800 6496 49.10 41.00 0.45 90.55 46.50 39.00 10.00 0.43 95.93 132 1 RENO, DENVER & MAR 1,900 1444 57.40 0.29 57.69 133 1 WHITEFIELD FARMS IN 4.800 1538 135 1 WINDERMERE OAKS PC 2,700 5718 48.78 0.24 49.02 46.50 10.00 0.23 56.73 136 1 SYDION, LLC 0 30 0 2275 46.50 0.23 (46.23)0.50 137 1 MUSKE, LARRY 0 46.50 39.00 0.43 85.93 139 1 SUN DESERT ENTERPR 141 142 3961 64.00 49.00 0.57 113.57 1 PLOUVIER, BENJAMIN 6,000 143 1 WINDERMERE OAKS PO 0 5379 46.50 0.23 46.73 0.23 500 46.50 46.73 144 1 WINDERMERE OAKS PO 5433 178.00 59.00 1.19 238.19 145 1 WOMBLE, W. T. 21,300 8810 49.75 41.50 0.46 1 BLACK, CHRIS & CIND' 3,000 21826 91.71 146 46.50 39.00 0.43 85.93 149 1 WADE, LARRY 100 502 9999 48.45 40.50 10.00 0.44 86.51 185.90 150 1 ADAIR, SCOTT 2,600 15706 60.70 47.50 0.54 108.74 151 1 LEWIS, MARVIN 5,400 154 8,900 80.85 56.25 0.69 137.79 1 DELEON, ARMANDO & 7126 155 3843 46.50 39.00 0.43 1 BOOTH, RAY & MARY 1,400

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Reprint	ted for: 4/30/2017 <b>Rt Name</b>	Usage	Reading	WATER	SEWAGE	Late C	Connec	Adjust	Tap Fe	Equity	Tax	Stand	Page 4 of 8 Prepai PastDue	Total
156	1 DOFFING, W. L.	0	1041	46.50	39.00						0.43			85.93
158	1 EARNEST, WILLIAM T.	0	742	46.50							0.23			46.73
161	1 AIKMAN, BILL	0	475	46.50	39.00						0.43			85.93
162	1 BRUNS, FRANCIS	500	1273	46.50		10.00					0.23		2.97	59.70
163	1 A. K. ENTERPRISES	5,000	3474	58.50	46.50	10.00					0.53		(10.00)	105.53
167	1 HAAS, PAT	4,600	1757	56.30							0.28			56.58
169	1 WINDERMERE OAKS PO	5,600	37765	61.80	48.00						0.55			110.3
170	1 FALKNER, R. JERRY	200	1432	46.50	39.00						0.43			85.93
171	1 HOLLINGSWORTH, DEV	8,700	13637	79.55	55.75						0.68			135.98
173	1 INGHAM, BETTIE	2,700	6108	46.50	39.00						0.43			85.93
176	1 BELISLE, MALCOLM	4,900	12203	57.95	46.25						0.52			104.72
177	1 SPECHT, ERICH	2,300	12695	47.48	39.75	10.00					0.44			97.6
178	1 PIGG, PAM	0	5080	13.00	39.00									52.00
179	1 BARTH, STAN	1,600	8431	46.50	39.00						0.43			85.93
180	1 SLIMP, RON	8,500	9860	78.25	55.25						0.67			134.1
181	1 MULLIGAN, PATRICK	4,800	10750	57.40	46.00						0.52			103.9
182	1 VAN EMAN, STUART	0	10140	46.50	39.00	10.00					0.43		(10.00)	85.9
183	1 ROSS, NED	100	1594	46.50	39.00						0.43			85.93
185	1 SCHAEFER, RICH	200	3523	46.50	39.00						0.43		(42.53)	43.40
186	1 JOHNSON, IRWIN	2,400	336	47.80	40.00						0.44		(186.52)	(98.2
187	1 MURDOCH, JAMES	0	668	46.50	39.00						0.43			85.93
189	1 SABO CONSOLIDATED	600	1958	46.50	39.00	10.00					0.43		(10.00)	85.93
190	1 HELLER, ANDREW	0	180	46.50	39.00						0.43		,	85.93
192	1 MORSE, NORMAN	1,100	4329	46.50	39.00						0.43		(69.74)	16.19
194	1 CLORE, MARGERY	2,700	3786	48.78	40.75						0.45			89.9
195	1 WYATT, JOE B.	0	355	46.50	39.00						0.43			85.9
196	1 SAATHOFF, BILL	400	898	46.50	39.00						0.43			85.9
198	1 WILBURN, RALPH & KA	0	9181	46.50	39.00						0.43			85.9
200	1 BLACKERBY, TED	200	191	46.50	39.00						0.43			85.9
202	1 STEIN, BARRY	800	1756	46.50	39.00						0.43		(45.30)	40.6
204	1 WILSON-MARTIN, CAR'	200	31	46.50	39.00						0.43		(10.00)	75.9
207	1 STEWART, RONNIE	4,300	13129	54.65	44.75						0.50		(9)	99.9
208	2 LEVOS, JEFF	100	3184	46.50							0.23			46.7
210	1 HUSTON, CHAD	1,200	418	46.50	39.00						0.43			85.9
213	1 CHAPMAN, DAVID	0		46.50							0.13		(161.16)	(114.4
217	1 FIVE J HOLDINGS LLC	100	265	46.50	39.00						0.43		, ,	2426.9

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Reprinte <b>Acct</b>		Usage	Reading	WATER	SEWAGE	Late C	Connec	Adjust	Tap Fe	Equity	Tax	Stand	Pag <b>Prepai</b>	e 5 of 8 <b>PastDue</b>	Total
219	1 RODDA, BRUCE	0	0	46.50							0.23				46.73
220	1 WYNNE, KEN	0	1497	46.50	39.00						0.43				85.93
222	1 SWANSON, WILLIAM	200	4032	46.50	39.00						0.43				85.93
224	1 ATAROD, ESSI & ELSA	5,100	2546	59.05	46.75						0.53			(4.22)	102.11
226	1 DIAL, DICK	1,700	2256	46.50	39.00						0.43			(76.92)	9.01
227	1 DISMUKE, DARRYL & /	9,600	8765	85.40	58.00						0.72				144.12
229	1 DESTEFANO, DAVID	3,100	7337	50.08	41.75						0.46			(10.56)	81.73
230	1 HOWLE, JAMES	1,800	11594	46.50	39.00						0.43			(68.68)	17.25
231	1 HANNAFIN, ANNE	2,900	6915	49.43	41.25						0.45				91.13
232	1 ZAPALAC, MICHELLE&	4,100	29165	53.55	44.25						0.49				98.29
233	1 GIBSON, KARRI	3,600	6329	51.70	43.00						0.47				95.17
237	1 NELSON, MICHAEL	3,400	518	51.05	42.50	10.00					0.47			(10.00)	94.02
239	1 BOOTH, RAY & MARY	2,900	4004	49.43	41.25						0.45				91.13
249	1 CUDDIE, BOB & ELIZAI	0	184	46.50	39.00						0.43			(198.73)	(112.80)
266	1 MILBURN, RAYE	100	13301	46.50	39.00						0.43			(10.00)	75.93
278	1 OTWELL, JOHN & CHRI	10,200	6667	89.30	59.00						0.74				149.04
281	1 QUIROGA, ARMANDO &	2,000	6093	46.50	39.00						0.43			(117.92)	(31.99)
285	1 GALLYAMOVA, ALBIN	300	7799	46.50	39.00						0.43			(215.16)	(129.23)
303	1 HASTINGS, GEORGE &	2,000	2138	46.50	39.00						0.43				85.93
305	1 HUTSON, TOM & LISA	1,400	4907	46.50	39.00						0.43				85.93
340	1 YOUNG, GARY	500	720	46.50	39.00						0.43				85.93
341	1 SCHWARTZ, MIKE	4,800	9330	57.40	46.00						0.52				103.92
349	1 CALLAWAY, TRAVIS &	500	5473	46.50	39.00						0.43			(69.21)	16.72
377	1 MC ALISTER, J.A.	0	4490	46.50							0.23				46.73
380	1 RICHARDSON, JANEY	2,400	10250	47.80	40.00						0.44				88.24
386	1 DAVIS, HAMLET	13,400	6006	112.20	59.00	10.00					0.86			33.87	215.93
389	1 106 TOPSPIN INVESTMI	0	394	46.50	39.00						0.43				85.93
404	1 BECKER, AL & LISETTE	200	4367	46.50	39.00						0.43				85.93
417	1 QUICK, DEBORAH	1,200	18110	46.50	39.00						0.43			(31.58)	54.35
426	1 ELLIS, JEFF & ROSE	6,000	1553	64.00	49.00						0.57				113.57
454	1 SORGEN, BRUCE	200	325	46.50	39.00						0.43				85.93
458	1 FLOWE, MARK	100	6951	46.50	39.00						0.43			(90.21)	(4.28)
461	1 MARTIN, SCOTT	2,200	10964	47.15	39.50	10.00					0.43			313.81	410.89
482	1 HARVEY, BEAU	6,300	7929	65.65	49.75	10.00					0.58			(10.00)	115.98
489	1 PEREZ, TIM & GAIL	4,200	3975	54.10	44.50	10.00					0.49			(10.00)	99.09
492	1 RYAN, HILLARY A.	0	480	46.50	39.00						0.43			2	242 <sub>8</sub> 7 <sub>.93</sub>

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4/30/2017 Reprinted for: Page 6 of 8 pai PastDue Rt Name Usage Reading WATER SEWAGE Late C Connec Adjust Tap Fe Equity Tax Stand Prepai Total 0.43 85.93 300 46.50 39.00 494 1 DEE, BOBBY & ELSIE 14829 8,700 9566 79.55 55.75 12.35 0.68 136.02 284.35 496 1 HOWARD, BRIAN 497 0 479 46.50 39.00 0.43 85.93 1 HUBBARD, BRADLEY F 503 75.00 0.38 75.38 1 WOOD, GARY & MARY 8,000 7131 513 1 HOWARD, ROLAND & F 200 91 46.50 39.00 0.43 85.93 68.95 51.25 0.60 120.80 520 1 MARTIN, ANNETTE & T 6,900 8949 39.25 0.43 (109.31)523 1 STEIN, BARRY 2,100 8769 46.83 (22.80)56.00 0.68 136.88 524 1 GERINO, THOMAS 8,800 980 80.20 0.43 529 1 HANCOCK, DEBORAH 1,800 3268 46.50 39.00 (120.20)(34.27)0.50 55.20 45.00 (598.91)(498.21)532 1 DAVIS, ELICE 4,400 8432 533 1 MORROW, CORY & SHI 7,600 9799 72.80 53.00 0.63 126.43 534 6,300 2931 65.65 49.75 0.58 115.98 1 HOEKSTRA, DIRK 535 1 HARMEIER, MACEY 1,500 8596 46.50 39.00 0.43 85.93 536 1 SCHUSTER, APRIL 4,100 8140 53.55 44.25 0.49 98.29 537 1 GRESHOWAK, STEVE & 2,700 5645 48.78 40.75 0.45 89.98 540 1 MARTIN, SCOTT 400 213 46.50 39.00 14.16 0.43 333.03 433.12 542 1 ANDREWS, TAMRA 2,300 6389 47.48 39.75 0.44 (107.76)(20.09)543 1 GIMENEZ, JOE 3,900 4789 52.68 43.75 0.48 96.91 545 1 HAGAR, JEFFREY 100 339 46.50 39.00 0.43 85.93 546 0 159 46.50 39.00 0.43 85.93 1 HURT, STEVEN 48.78 40.75 0.45 89.98 547 1 CHRISTENSON, ALLEN 2,700 11004 46.50 39.00 0.43 (10.00)75.93 549 1 LOWERY, JOHN & EMIL 800 3868 550 1 SEIZERT, PAUL & APRII 10,700 3619 92.55 59.00 0.76 152.31 64.55 49.25 10.00 0.57 290.98 415.35 552 1 BRADY, ALLISON 6,100 3484 10245 54.10 44.50 0.49 99.09 553 1 DURAN, OLIVIA 4.200 46.50 39.00 0.43 85.93 554 1 MARTIN, JAMES & DOR 700 4700 555 1 COVINGTON, KIRK 2,800 871 49.10 0.25 49.35 557 1 RUSSELL, JAMES 200 600 46.50 39.00 0.43 85.93 0.45 49.10 41.00 90.55 558 1 SKEEN, WILLIAM & HO 2,800 6775 0.23 559 0 46.50 46.73 1 COVINGTON, KIRK 229 0 46.50 39.00 0.43 (332.14)560 1 BESTERVELD, PAUL & (246.21)66 46.50 39.00 0.43 85.93 561 1 THALE, BRYAN 1,700 4947 3,300 50.73 42.25 0.47 93.45 563 1 BILLINGSLEY, LITTLET 7348 50.08 41.75 10.00 0.46 (77.13)25.16 564 1 BERTINO, DAVID 3,100 247 0 46.50 39.00 0.43 85.93 565 1 WILLIAMS, MICHAEL 0 566 1 MARTIN, CHARLES & J 400 919 46.50 39.00 0.43

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Attachment Ratepayers 8-27D 5/1/2017 6:26:14PM

4/30/2017 Reprinted for: 193gc&f01072 Prepai PastDue Rt Name Reading Stand Usage WATER SEWAGE Late C Connec Adjust Tap Fe Equity Tax Total 5/1/2017 Reprinted for: **Billing Register Summary** 6:26:14PM 4/30/2017 \*\*WINDER\*\*

WATER \$12,624.43 **Total Current Charges** \$22,168.62 **Total Usage** 605,700 **SEWAGE** \$2,344.70 \$9,077.25 Past Due **244 Accounts Listed** Prepay/Overpay (\$7,945.95) **Total Receivables** Late Charge \$323.60 \$16,567.37 **Connection Fee** \$35.00 Adjustments Tap Fees **Equity Buy In** \$108.34 Tax **Stand By Fee** 

Prepaid Windermere Oaks Water Supply Corp.

Monday, May 1, 2017 Page 1 of 1

6:27:50PM

## **SALES TAX REPORT**

### WINDERMERE OAKS WSC

RATE	TAX %	ACCOUNTS	TOTAL TAX	STATE	COUNTY	OTHER	TAXABLE SALES	EXEMPT	COUNTY
3	0.500	213	\$101.31	\$0.00	\$0.00	\$101.31	\$20,186.52	0	0
4	0.500	27	\$6.60	\$0.00	\$0.00	\$6.60	\$1,325.66	0	0
6	0.500	1	\$0.43	\$0.00	\$0.00	\$0.43	\$85.50	0	0
7	0.500	1	\$0.23	\$0.00	\$0.00	\$0.23	\$46.50	0	0
		242	\$108.57	\$0.00	\$0.00	\$108.57	\$21,644.18	0	9

Qualified By: All Rate Codes

Windermere Oaks Water Supply Corp.

### **Brittney Garza**

From: Joe Gimenez <1129jjg@gmail.com>
Sent: Thursday, August 20, 2020 5:03 PM

To: Grant Rabon

**Subject:** Fwd: New Gen Questions

----- Forwarded message -----

From: **George Burriss** < <u>watermgmt@yahoo.com</u>>

Date: Thu, Aug 20, 2020, 5:00 PM Subject: New Gen Questions

To: Joe Gimenez <1129jjg@gmail.com>

Joe,

The equity buy in fee is charged once per membership.

The standby question has several facets and I would have to do a little homework in order to give you a complete and accurate response. But, just of the top of my head, the total is the sum of these items:

The annual charge for a standby account is \$358.80. If it is paid in full by Jan 31, the account is credited with a \$110.20 discount. The discounted amount would be \$248.40.

If the total charge is not paid by Jan 31, then the account is billed \$14.95 for water, and \$14.95 for sewer. ( $$14.95 \times 2 \times 12 = $358.80$ ).

The number of standby accounts is closer to 145. If 100 accounts paid the discounted amount, (\$24,840), and 45 paid the full amount, (\$16,146), the total would be \$40,986. However, we never collect them all in the year they were billed. So, the total collected reflects a past due total which affects the amount collected.

If this sounds convoluted, well it is. But this was established decades ago, and this is what we inherited. Nevertheless, without this revenue, we could not balance the budget, so it has never been restructured, so far as I know.

If you need the full, accurate accounting of this issue, I will be happy to work on it.

George



joe gimenez <1129jjg@gmail.com>

### DRAFT Report

5 messages

**Grant Rabon** <grabon@newgenstrategies.net>
To: Joe Gimenez <1129jjg@gmail.com>

Fri, Aug 21, 2020 at 10:16 AM

Joe,

Attached is a draft of the financial analysis I would like to present next Thursday. It contains a few assumptions that I would like to review with you to ensure I am not missing any key considerations, but I believe this provides you a good idea of my conclusions and recommendations. Please let me know when you would like to talk.

Thanks!

#### **Grant Rabon | NewGen Strategies & Solutions**

**Executive Consultant** 

8140 N. Mopac Expressway | Building 1, Suite 240 | Austin, TX 78759

Office: (512) 900-8232 | Cellular: (512) 565-0123

grabon@newgenstrategies.net

Please visit our website at www.newgenstrategies.net



NewGen Report - DRAFT.pdf 811K

Joe Gimenez <1129jjg@gmail.com>

Fri, Aug 21, 2020 at 10:29 AM

#### Grant,

This report is very, very good. I appreciate the hard work you all put into this.

With regards to your questions about assumptions, I'd like to loop in our Treasurer, Mike Nelson, into that discussion. He has several more years of history than I do with the financials at WOWSC so I think it would be most appropriate to get his input at this point on assumptions.

Mike, I would also appreciate it if you would review Grant's report and offer your insights before we present it to the Board. Please let Grant and I know when you have a window to talk, after you've reviewed this document.

Thank you Grant for an excellent report. Mike and I will get back to you.

Best regards,

Joe

[Quoted text hidden]



### NewGen Report - DRAFT.pdf

811K

### brownsandniners@aol.com <br/> brownsandniners@aol.com>

Fri, Aug 21, 2020 at 2:01 PM

Reply-To: brownsandniners@aol.com

To: "1129jjg@gmail.com" <1129jjg@gmail.com>, "grabon@newgenstrategies.net" <grabon@newgenstrategies.net>, brownsandniners@aol.com

Hello Grant and Joe,

Does this Monday, August 24th, at 4pm, 5pm, or 6pm work for you to review Grant's report? I will review it over the weekend.

Thanks.

Mike

[Quoted text hidden]

### 

Fri, Aug 21, 2020 at 2:17 PM

To: "brownsandniners@aol.com" <brownsandniners@aol.com>, "1129jjg@gmail.com" <1129jjg@gmail.com>

August 24 at 4:00 PM works fine for me. Do you want me to send out an invitation with a call-in number?

[Quoted text hidden]

#### Joe Gimenez <1129jjg@gmail.com>

Fri, Aug 21, 2020 at 2:27 PM

To: Grant Rabon <grabon@newgenstrategies.net>

Cc: "brownsandniners@aol.com" <brownsandniners@aol.com>

that time and day works for me. please send call invite.

[Quoted text hidden]

8140 N Mopac Expy Bldg I, Ste 240 Austin, TX 78759

Phone: (512) 479-7900 Fax: (512) 479-7905



August 27, 2020 via email

Mr. Joe Gimenez Windermere Oaks Water Supply Corporation 424 Coventry Road Spicewood, TX 78669

Subject: Financial Assessment

Dear Mr. Gimenez:

NewGen Strategies and Solutions, LLC (NewGen) performed a high-level financial assessment of Windermere Oaks Water Supply Corporation (WOWSC) to document the impact of the lawsuits on WOWSC's financial position and provide possible financial policies that may benefit the utility.

### **Recent History**

NewGen reviewed the financial results for 2017, 2018, and 2019 to assess WOWSC's recent financial history. The following tables provide a summary of WOWSC's financial condition as measured by various common benchmarks over the past three years. It is important to recognize that WOWSC's involvement in two lawsuits brought against WOWSC by TOMA Integrity, Inc. and by Rene Ffrench, John Richard Dial, and Stuart Bruce Sorgen have placed significant strain on the financial condition of the utility. Further, WOWSC is currently defending its March 2020 rate change, necessitated by legal expenses, at the Public Utility Commission of Texas (PUCT). WOWSC's future financial condition depends on the duration and outcome of its various legal challenges.

Table 1 Leverage Ratios

	L	verage ital	.103			
		2017		2018	2	2019
Debt to Capitalization						
Debt	\$	388,064	\$	357,549	\$	331,989
Equity		1,177,136		1,179,199		1,128,317
Total	\$	1,565,199	\$	1,536,748	\$	1,460,306
Ratio		25%		23%		23%
Debt to Net Plant Assets						
Debt	\$	388,064	\$	357,549	\$	331,989
Net Asset Value of Plant		1,396,139		1,363,874		1,285,272
Ratio		28%		26%		26%

The debt to capitalization ratio and debt to net plant assets ratio provide an indication of the leverage of the utility. There is not a target leverage ratio that is ideal for all utilities but, generally, the lower the leverage ratio, the more financial flexibility the utility has and the easier it is for the utility to finance its capital needs. As a point of reference, in a recent Fitch Ratings report (Fitch Medians)<sup>1</sup>, the median value of debt to net plant assets for small systems (defined as utilities serving fewer than 100,000 persons) was 36%. Thus, WOWSC is less leveraged than the Fitch median small system by this metric. It is important to note that WOWSC is significantly smaller than the average system defined as a small system by Fitch.

Table 2
Debt Service Coverage

	2	017	20	018	20	019		
Available for Debt Service	\$	85,606	\$	91,885	\$	55,681		
Debt Service	50,118			50,104		50,089		
Ratio		1.71		1.83		1.11		

Debt service coverage is a measure of financial flexibility that judges a utility's financial margin to pay debt service from net revenues after priority expenses, such as operation and maintenance (O&M) expenses, are paid. It is common for utility debt covenants to have a requirement for debt service coverage, such as 1.25. WOWSC's debt service coverage decreased precipitously in 2019 due, in large part, to lawsuit expenses. The Fitch Medians report indicates the median debt service coverage for small systems was 2.6, which is significantly higher than WOWSC's current debt service coverage despite the fact that WOWSC has relatively low leverage. A key benefit of sufficient debt service coverage is that it indicates revenue in excess of cash O&M that can be used to cash fund some portion of capital expenses.

Table 3
Days Cash on Hand

Duy.	Jour	on on mand	4				
		2017	2	018	2019		
Actual Results							
Liquid Assets	\$	144,112	\$	168,542	\$	150,994	
Less: Capital Expenditure Reserve		(47,158)		(41,983)		(41,983)	
Net Unrestricted Reserves	\$	96,954	\$	126,559	\$	109,012	
Total Cash Operating Expenses	\$	291,019	\$	371,260	\$	503,795	
DCOH		122		124		79	
Modified Results if There Were No Law	<u>suits</u>						
Lawsuit Specific Costs	\$	-	\$	25,480	\$	159,173	
Modified Net Unrestricted Reserves		96,954		152,039		293,665	
Modified Cash Operating Expenses		291,019		345,780		344,622	
DCOH (hypothetical)		122		160		311	

<sup>&</sup>lt;sup>1</sup> Fitch Ratings, 2019 Water and Sewer Medians, Public Finance, November 12, 2018.

Days cash on hand (DCOH) serves as an indication of liquidity or ability to meet short-term liabilities, particularly under unforeseen hardships. This is generally calculated as current unrestricted cash and investments, divided by annual cash operating expenditures, divided by 365 days in a year. The Fitch Medians report indicates the median DCOH for small systems was 627.

As shown in Table 3, WOWSC's actual DCOH has been declining significantly as a result of lawsuit expenses. Table 3 also shows a hypothetical DCOH based on what NewGen estimates would have been the financial impact if WOWSC had not had the lawsuit expenses (with all else equal). WOWSC took action in February 2020 to increase water and sewer rates to help mitigate the financial impact of the lawsuits. WOWSC's financial condition would be significantly improved, and rates could be lowered, if all outstanding legal disputes were resolved.

## **Current Conditions**

NewGen developed a financial projection for 2020 based on the WOWSC 2020 budget (with a few line items adjusted), current rates, new CoBank loans, and assumed lawsuit expenses, as shown in Exhibit A. The analysis indicates WOWSC will essentially breakeven on a cash basis if lawsuit expenses are limited to approximately \$245,000 in 2020. It is worth noting that WOWSC has been billed for approximately \$169,000 for legal expenses related to the lawsuit as of May 2020. Thus, further financial deterioration is possible if legal expenses do not abate despite the significant increase in rates approved in February 2020.

# **Financial Policies**

It is good governance for utilities to have written financial policies to guide the utility and ensure consistent decision-making over time. NewGen is not aware of any written financial policies for WOWSC. Therefore, we suggest the following possible financial policies for consideration by WOWSC. Not all of these policies may be needed or appropriate. Further, the inclusion of one policy may impact the stated target of another policy. For example, whether or not WOWSC opts to maintain an emergency reserve fund may alter the number of days cash O&M WOWSC targets for its operating reserve. Utilities that employ financial policies, such as the ones suggested below, tend to be rewarded with better interest rates from lenders and more favorable terms for financing. Further, financial policies can help guide consistent, optimal decision-making.

To be clear, the targets listed in the financial policies below are merely suggestions. The actual targets appropriate for each of the policies below should be selected by the WOWSC Board based on WOWSC's priorities, values, and risk tolerance. WOWSC may not need to adopt all of the suggested policies listed below but, rather, may pick and choose the policies that are appropriate for WOWSC.

#### List of Possible Financial Policies

- The term of debt generally shall not exceed the useful life of the asset financed, and shall not generally exceed 30 years.
- Debt service coverage of at least 1.50x shall be targeted (and actual debt service coverage shall be in compliance with all relevant debt covenants).
- Ongoing routine, preventive maintenance should be funded on a pay-as-you-go basis.
- Capital projects should be financed through a combination of cash, referred to as pay-as-you-go financing (equity contributions from current revenues), and debt. An equity contribution ratio of at least 15% is desirable.

- The utility shall maintain operating cash reserves equivalent to a minimum of 90 days of budgeted cash operations and maintenance expense.
- The utility shall maintain an emergency reserve with a minimum of 30 days of budgeted cash operations and maintenance expense.
- The utility shall maintain a repair and replacement reserve with a target balance of 50% of current year depreciation.
- Rates shall be designed to generate sufficient revenues to support the full cost of operations and debt; provide debt service coverage and meet other debt covenants, if applicable; and ensure adequate and appropriate levels of reserves and working capital.

## **New Fair Market Value Process**

The 86th Texas Legislature passed House Bill 3542, which established a fair market valuation process that may be used by Class A or Class B water or sewer utilities acquiring another retail public utility (or facilities of another retail public utility).<sup>2</sup> This new fair market valuation process provides an acquiring utility the opportunity to put more than original cost less depreciation into rate base (i.e., a positive acquisition premium). Rate base for regulated utilities, such as investor-owned utilities (IOUs), is the invested capital on which they are allowed the opportunity to earn a return. Traditional rate regulation limits the primary component of rate base to original cost less depreciation. Thus, the opportunity to put a positive acquisition premium into rate base is attractive to the acquiring rate regulated utility. The presumed goal of House Bill 3542 was to make it more attractive for larger, more efficient and well financed utilities to acquire smaller and/or distressed utilities. The target utilities may be less efficient due to the scale of their operations or may lack access to sufficient funding to invest in facilities to improve service or satisfy regulatory requirements.3 Thus, although a positive acquisition premium may result in higher rates for the customers of the acquired system, there is the potential benefit to customers of more efficient operations and/or improved service or regulatory compliance. Consolidating systems within a larger entity has the potential to achieve greater economies of scale and spread capital cost recovery over more customers, benefiting ratepayers.

While each situation is different, and there can be benefits of IOU ownership, it is important to note that IOUs have structural cost disadvantages as compared with not-for-profit entities, such as WOWSC. First, an IOU's return on investment, as established by the PUCT, includes profit that a not-for-profit entity does not require. Second, the IOU must pay taxes (property taxes, sales taxes, and income taxes) that a not-for-profit entity does not pay. Thus, in order for the IOU to charge the same or similar rates as the not-for-profit entity, the IOU must operate more efficiently than the not-for-profit entity in order to overcome these structural cost disadvantages and still generate a return for its investors. Further, whereas important decisions for WOWSC, such as rate-setting or impacts to community aesthetic, are made by a board that is elected by the customers, customers of IOUs must rely on the PUCT to ensure that rates, policies, and decisions are just, reasonable and in the public interest of all ratepayers. Thus, there is some loss of control that would accompany a transition from WOWSC's current governance structure to IOU ownership.

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<sup>&</sup>lt;sup>3</sup> NewGen is in no way implying that WOWSC is inefficient or lacks access to sufficient capital funding. These are simply example attributes that are sometimes cited when discussing candidate target utilities under the fair market valuation process.

We appreciate the opportunity to assist WOWSC. If there are any questions regarding this financial assessment, please feel free to contact me.

Sincerely,

NewGen Strategies and Solutions, LLC

Grant Rabon, Executive Consultant

			Actual 2017		Actual 2018		Actual 2019		Budget 2020	Adj	ustments	Р	rojected 2020	Notes
			А		В		С		E		F		G	Н
1	Revenue			4				_				_		
2	Standby Fees	\$	41,977	\$	38,959	\$	44,079	\$	33,000	\$	11,079	\$	44,079	A
3	Service		279,873		341,066		369,541		390,000		145,553		535,553	В
4	Late Charge		6,750		8,575		5,092		5,000		(0.000)		5,000	_
5	Membership Transfer Fees		70		350		(1,982)		2,800		(2,800)		40.000	С
6	Equity Buy-In Fees		24,000		41,800		50,600		27,600		18,400		46,000	D
7	Tap Fees		8,250		16,425		20,700		10,350		13,900		24,250	D
8	Reconnect Fee		35		-		-		_				-	
9	Miscellaneous	_	200.050	Φ.	2,035	Φ.	59,149	•	400.750	-		Φ.	-	-0
10	011	\$	360,956	\$	449,211	\$	547,180	\$	468,750			\$	654,882	
11	Other	•	200	•	224	Φ	404	•	200			•	200	
12	Interest Income	\$	362	\$	331	\$	481	\$	300			\$	300	
13	Property Sales	_		•		•	- 40.4	_				•	-	-
14		\$	362	\$	331	\$	481	\$	300			\$	300	
15		_				_		_				_		
16	Total Revenue	\$	361,318	\$	449,543	\$	547,661	\$	469,050			\$	655,182	
17														
18	Operating Expenses	•	400.000	•	440.005	•	447.005	•	100 075			•	100.075	
19	Operator	\$	109,800	\$	116,825	\$	117,865	\$	123,375			\$	123,375	
20	Chemicals		10,425		10,602		12,035		12,450				12,450	
21	Electricity		20,143		21,585		20,922		22,400				22,400	
22	Sludge Removal		8,095		4,521		2,363		5,000				5,000	
23	LCRA Raw Water Fee		8,551		8,468		8,490		9,000				9,000	
24	Lab Fees		5,244		7,166		8,459		6,500				6,500	
25	Website		358		358				500		W-2 0 -30		500	-
26	New Service Taps		15,455		10,462		20,985		7,200		17,050		24,250	Е
27	Bank Charges		481		411		222		600				600	
28	Accounting		4,263		6,465		5,848		17,800				17,800	
29	Billing Services		15,928		14,350		15,679		20,000				20,000	
30	Contract Services		2,657		4,783		3,069		9,000				9,000	
31	Legal and Appraisal		2,247		12,501		7,411		-		7,386		7,386	F
32	Legal - Lawsuit Specific		-		25,480		159,173		110,000		135,223		245,223	G
33	Dues and Subscriptions		2,552		1,835		178		4,000				4,000	
34	TCEQ Fees		1,818		1,816		1,816		2,100				2,100	
35	Insurance		12,577		14,083		14,161		21,000				21,000	
36	Meals and Entertainment		-		131		-		500				500	
37	Office Supplies		1,570		1,283		4,707		3,400				3,400	
38	Telephone and Internet		4,156		4,526		6,549		6,000				6,000	
39	Postage and Shipping		2,510		2,094		2,710		5,000				5,000	
40	Equipment Rental		-		-		250		1,500				1,500	
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43	Printing		.=.		2,184		168		1,500				1,500	
44	Interest		15,307		13,603		11,815		14,000		28		14,028	Н
45	Taxes - Property		-		-		_		40				40	
46	Meetings and Conferences		2,933		1,382		1,130		2,500				2,500	
47		\$	291,019	\$	371,260	\$	503,795	\$	471,365	•		\$	642,174	
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49	Net Income before Depreciation	\$	70,300	\$	78,283	\$	43,866	\$	(2,315)	•	,	\$	13,008	•
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51	Debt Principal	\$	34,812	\$	36,502	\$	38,274	\$	-		13,008	\$	13,008	Н
52	<b></b>		,,	•		•	,				,		,	
53	Net Cash Flow before Cash Capital Outlay	\$	35,488	\$	41,781	\$	5,592	\$	(2,315)			\$	-	1

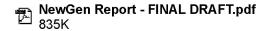
#### Notes:

- A Assumed to be the same as in 2019
- B Forecasted based on eight months at current rates and four months at prior rates as well as 10 additional water and sewer customers in 2020
- C Assumed to be \$0 based on recent actual fees
- D Based on 10 water and sewer customers added per year
- E Assumed to be equal to the tap fee revenue
- F Based on an average of the actual results for the last three years
- G Estimate for the purposes of the analysis
- H Based on CoBank estimates for loans in the amounts of \$230,000 and \$150,000
- I Assumes bad debt does not increase significantly



joe gimenez <1129jjg@gmail.com>

Revised Draft Report 3 messages	
Grant Rabon <grabon@newgenstrategies.net> To: Joe Gimenez &lt;1129jjg@gmail.com&gt;</grabon@newgenstrategies.net>	Tue, Aug 25, 2020 at 9:48 AN
Joe,	
Please find the revised draft report attached for your review and comment.	
Thanks!	
Grant Rabon   NewGen Strategies & Solutions	
Executive Consultant	
8140 North Mopac Expressway   Suite 1-240   Austin, TX 78759	
Office: (512) 900-8232   Cellular: (512) 565-0123	
grabon@newgenstrategies.net	
Please visit our website at www.newgenstrategies.net	
NewGen' Strategies & Solutions	
NewGen Report - FINAL DRAFT.pdf 858K	
Grant Rabon <grabon@newgenstrategies.net> To: Joe Gimenez &lt;1129jjg@gmail.com&gt;</grabon@newgenstrategies.net>	Tue, Aug 25, 2020 at 10:30 AN
Joe,	
I have added a footnote to the attached version. Does this accomplish your goals?	
[Quoted text hidden]	



Joe Gimenez <1129jjg@gmail.com>
To: Grant Rabon <grabon@newgenstrategies.net>

Tue, Aug 25, 2020 at 1:05 PM

Grant,

I appreciate your adding the footnote.

I think your original sentence is very appropriate to its description of situations where a utility may be a target.

However, in Winderemere Oaks case, it is appropriate that a reader in no way infers those conditions from your descriptive sentence. As your report demonstrates, WOWSC has been incredibly efficient in its operations given its history of incredibly low base rates. On the regulatory front, WOWSC has had no violations in its consumer confidence survey by the Texas Commission on Environmental Quality for the last four years. Similarly, TCEQ extended our wastewater permit for ten years, and not the customary five years, signaling equally good efficiency and satisfaction of regulatory requirements. And, as CoBank's recent approval of \$680,000 in loans demonstrates, the WOWSC's efficient operations and strong financial position proves access to sufficient funding for long-term investments in our facilities to improve service and further satisfy regulatory requirements.

Again, your footnote appropriately demonstrates the narrow information-sharing about the process for fair market valuations when used to identify to target candidates, as you intended.

Thank you for your consideration of my point.

Best regards, Joe [Quoted text hidden]



8140 N Mopac Expy Bldg 1, Ste 240 Austin, TX 78759 Phone: (512) 479-7900 Fax: (512) 479-7905

August 25, 2020 via email

Mr. Joe Gimenez Windermere Oaks Water Supply Corporation 424 Coventry Road Spicewood, TX 78669

Subject: Financial Assessment

Dear Mr. Gimenez:

NewGen Strategies and Solutions, LLC (NewGen) performed a high-level financial assessment of Windermere Oaks Water Supply Corporation (WOWSC) to document the impact of the lawsuits on WOWSC's financial position and provide possible financial policies that may benefit the utility.

# **Recent History**

NewGen reviewed the financial results for 2017, 2018, and 2019 to assess WOWSC's recent financial history. The following tables provide a summary of WOWSC's financial condition as measured by various common benchmarks over the past three years. It is important to recognize that WOWSC's involvement in two lawsuits brought against WOWSC by TOMA Integrity, Inc. and by Rene Ffrench, John Richard Dial, and Stuart Bruce Sorgen have placed significant strain on the financial condition of the utility. Further, WOWSC is currently defending its March 2020 rate change, necessitated by legal expenses, at the Public Utility Commission of Texas (PUCT). WOWSC's future financial condition depends on the duration and outcome of its various legal challenges.

Table 1
Leverage Ratios

		2017		2018		:	2019
Debt to Capital	ization						
Debt		\$	388,064	\$	357,549	\$	331,989
Equity			1,177,136		1,179,199		1,128,317
Total		\$	1,565,199	\$	1,536,748	\$	1,460,306
Ratio			25%		23%		23%
Debt to Net Pla	nt Assets						
Debt		\$	388,064	\$	357,549	\$	331,989
Net Asset Va	alue of Plant		1,396,139		1,363,874		1,285,272
Ratio			28%		26%		26%

The debt to capitalization ratio and debt to net plant assets ratio provide an indication of the leverage of the utility. There is not a target leverage ratio that is ideal for all utilities but, generally, the lower the leverage ratio, the more financial flexibility the utility has and the easier it is for the utility to finance its capital needs. As a point of reference, in a recent Fitch Ratings report (Fitch Medians)<sup>1</sup>, the median value of debt to net plant assets for small systems (defined as utilities serving fewer than 100,000 persons) was 36%. Thus, WOWSC is less leveraged than the Fitch median small system by this metric. It is important to note that WOWSC is significantly smaller than the average system defined as a small system by Fitch.

Table 2
Debt Service Coverage

				2000	Same Same
	2	017	2018		2019
Available for Debt Service	\$	85,606	\$ 91	,885	\$ 55,681
Debt Service		50,118	<b>6</b> 50	,104	50,089
Ratio		1.71		1.83	1.11

Debt service coverage is a measure of financial flexibility that judges a utility's financial margin to pay debt service from net revenues after priority expenses, such as operation and maintenance (O&M) expenses, are paid. It is common for utility debt covenants to have a requirement for debt service coverage, such as 1.25. WOWSC's debt service coverage decreased precipitously in 2019 due, in large part, to lawsuit expenses. The Fitch Medians report indicates the median debt service coverage for small systems was 2.6, which is significantly higher than WOWSC's current debt service coverage despite the fact that WOWSC has relatively low leverage. A key benefit of sufficient debt service coverage is that it indicates revenue in excess of cash O&M that can be used to cash fund some portion of capital expenses.

Table 3

Davs Cash on Hand

the think buy.	y Out	ii VII Hall	u			
		2017	2	018	2	019
Actual Results						
Liquid Assets	\$	144,112	\$	168,542	\$	150,994
Less: Capital Expenditure Reserve		(47,158)		(41,983)		(41,983)
Net Unrestricted Reserves	\$	96,954	\$	126,559	\$	109,012
Total Cash Operating Expenses	\$	291,019	\$	371,260	\$	503,795
DCOH		122		124		79
Modified Results if There Were No Law	<u>suits</u>					
Lawsuit Specific Costs	\$	-	\$	25,480	\$	159,173
Modified Net Unrestricted Reserves		96,954		152,039		293,665
Modified Cash Operating Expenses		291,019		345,780		344,622
DCOH (hypothetical)		122		160		311

<sup>&</sup>lt;sup>1</sup> Fitch Ratings, 2019 Water and Sewer Medians, Public Finance, November 12, 2018.

Days cash on hand (DCOH) serves as an indication of liquidity or ability to meet short-term liabilities, particularly under unforeseen hardships. This is generally calculated as current unrestricted cash and investments, divided by annual cash operating expenditures, divided by 365 days in a year. The Fitch Medians report indicates the median DCOH for small systems was 627.

As shown in Table 3, WOWSC's actual DCOH has been declining significantly as a result of lawsuit expenses. Table 3 also shows a hypothetical DCOH based on what NewGen estimates would have been the financial impact if WOWSC had not had the lawsuit expenses (with all else equal). WOWSC took action in February 2020 to increase water and sewer rates to help mitigate the financial impact of the lawsuits. WOWSC's financial condition would be significantly improved, and rates could be lowered, if all outstanding legal disputes were resolved.

## **Current Conditions**

NewGen developed a financial projection for 2020 based on the WOWSC 2020 budget (with a few line items adjusted), current rates, new CoBank loans, and assumed lawsuit expenses, as shown in Exhibit A. The analysis indicates WOWSC will essentially breakeven on a cash basis if lawsuit expenses are limited to approximately \$245,000 in 2020. It is worth noting that WOWSC has been billed for approximately \$169,000 for legal expenses related to the lawsuit as of May 2020. Thus, further financial deterioration is possible if legal expenses do not abate despite the significant increase in rates approved in February 2020.

## Financial Policies

It is good governance for utilities to have written financial policies to guide the utility and ensure consistent decision-making over time. NewGen is not aware of any written financial policies for WOWSC. Therefore, we suggest the following possible financial policies for consideration by WOWSC. Not all of these policies may be needed or appropriate. Further, the inclusion of one policy may impact the stated target of another policy. For example, whether or not WOWSC opts to maintain an emergency reserve fund may alter the number of days cash O&M WOWSC targets for its operating reserve. Utilities that employ financial policies, such as the ones suggested below, tend to be rewarded with better interest rates from lenders and more favorable terms for financing. Further, financial policies can help guide consistent, optimal decision-making.

To be clear, the targets listed in the financial policies below are merely suggestions. The actual targets appropriate for each of the policies below should be selected by the WOWSC Board based on WOWSC's priorities, values, and risk tolerance. WOWSC may not need to adopt all of the suggested policies listed below but, rather, may pick and choose the policies that are appropriate for WOWSC.

### List of Possible Financial Policies

- The term of debt generally shall not exceed the useful life of the asset financed, and shall not generally exceed 30 years.
- Debt service coverage of at least 1.50x shall be targeted (and actual debt service coverage shall be in compliance with all relevant debt covenants).
- Ongoing routine, preventive maintenance should be funded on a pay-as-you-go basis.
- Capital projects should be financed through a combination of cash, referred to as pay-as-you-go financing (equity contributions from current revenues), and debt. An equity contribution ratio of at least 15% is desirable.

- The utility shall maintain operating cash reserves equivalent to a minimum of 90 days of budgeted cash operations and maintenance expense.
- The utility shall maintain an emergency reserve with a minimum of 30 days of budgeted cash operations and maintenance expense.
- The utility shall maintain a repair and replacement reserve with a target balance of 50% of current year depreciation.
- Rates shall be designed to generate sufficient revenues to support the full cost of operations and debt; provide debt service coverage and meet other debt covenants, if applicable; and ensure adequate and appropriate levels of reserves and working capital.

## **New Fair Market Value Process**

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#### Notes:

- A Assumed to be the same as in 2019
- B Forecasted based on eight months at current rates and four months at prior rates as well as 10 additional water and sewer customers in 2020
- C Assumed to be \$0 based on recent actual fees
- D Based on 10 water and sewer customers added per year
- E Assumed to be equal to the tap fee revenue
- F Based on an average of the actual results for the last three years
- G Estimate for the purposes of the analysis
- H Based on CoBank estimates for loans in the amounts of \$230,000 and \$150,000
- I Assumes bad debt does not increase significantly



joe gimenez <1129jjg@gmail.com>

# Voice Message - Final report

42 messages

Joe Gimenez <1129jjg@gmail.com>

Sun, Aug 30, 2020 at 12:40 PM

To: Grant Rabon grabon@newgenstrategies.net>
Co: Patricia Gerino patriciag@aerophoto.com>

Grant

I received your voice message from Friday. Yes, please send FINAL report. We are looking forward to posting it and having more discussions with our community about it.

Also, please send invoice.

You had mentioned a workshop process for discussing how to implement the financial policies discussed in your report. What would be next steps on that and projected fees?

Again, thank you for delivering an excellent report.

best regards, Joe

**Grant Rabon** <grabon@newgenstrategies.net>
To: Joe Gimenez <1129jjg@gmail.com>
Co: Patricia Gerino <patriciag@aerophoto.com>

Sun, Aug 30, 2020 at 1:41 PM

Joe.

Attached is a final version of the financial assessment report. Feel free to contact me if anyone has questions.

Our firm does its invoicing the 15<sup>th</sup> of each month, so an invoice will be sent to you sometime around September 20.

Regarding next steps for the financial policies, I would suggest any workshops or other services related to helping to establish written financial policies be covered under an ad hoc task authorization, such as the one attached. It is difficult to provide an exact budget without knowing how the Board will want to proceed or what questions they will have, but I estimate it would be no more than \$2,000 (at most). Nonetheless, the attached contemplates establishing a \$5,000 budget to work against in case other issues arise that lead to services you would like me to provide on an ad hoc basis. To be clear, I will only bill for time actually worked.

Let me know if you want to schedule a call to discuss anything.

Thanks!

**Grant Rabon | NewGen Strategies & Solutions** 

**Executive Consultant** 

8140 North Mopac Expressway | Suite 1-240 | Austin, TX 78759

Office: (512) 900-8232 | Cellular: (512) 565-0123

grabon@newgenstrategies.net

Please visit our website at www.newgenstrategies.net



[Quoted text hidden]

### 2 attachments



NewGen Report.pdf 237K



TA-2.pdf 80K

Joe Gimenez <1129jjg@gmail.com>

Sun, Aug 30, 2020 at 3:03 PM

To: Grant Rabon grabon@newgenstrategies.net>
Co: Patricia Gerino patriciag@aerophoto.com>

Grant.

So in thinking about this report, maybe a change is needed. Sorry for the reversal here.

On page 6, the DCOH chart, we say 'lawsuit specific costs' was \$159k.

Not entirely accurate: There was some portion of general counsel mixed into that as well. My guess is that it was \$60k general counsel and \$90k lawsuit related. I'd have to review some things to come up with a better guess.

Should we adjust that or footnote it or something? thanks, Joe

[Quoted text hidden]

**Grant Rabon** <grabon@newgenstrategies.net>
To: Joe Gimenez <1129jjg@gmail.com>
Cc: Patricia Gerino <patriciag@aerophoto.com>

Sun, Aug 30, 2020 at 6:23 PM

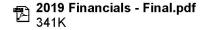
First, thank you for reviewing the document so carefully. I, like you, want to make sure the report is accurate and perhaps a footnote for clarification is warranted. However, I want to first make sure I understand the facts. You seem to be indicating the \$159,173 in "Lawsuit Specific Costs" for 2019 on Table 3 of the report may be inaccurate.

Page 5 of the 7 page PDF attached shows the final financial results for WOWSC in 2019 and it lists \$79,586.41 for lawsuit related costs allocated to water and \$79,586.40 allocated to sewer for a total of \$159,172.81 in lawsuit related costs. There is an additional \$7,410.65 in legal/appraisal costs for the water and sewer utilities also listed for 2019. Do you think these expense were mislabeled? Might your estimates be different from the attached based on the difference between invoices received from the attorneys versus invoices paid? Am I misinterpreting these results?

1955 of 2072

Let me know your thoughts and I will be happy to make a correction if one is warranted.

[Quoted text hidden]



### Joe Gimenez <1129jjg@gmail.com>

Tue, Sep 1, 2020 at 3:37 PM

To: Grant Rabon <grabon@newgenstrategies.net>

#### Grant.

So the line item for legal costs should be coded differently. We should break them into specific lawsuit costs and specific general counsel. Let me see what I can do. I think the point of the chart is to show how the lawsuit costs have impacted us so I want to make sure that those costs are separated from the general counsel. the appraisal other legal costs are okay as stated on the financials.

Let me see what I can do and will get back to you.

jg

[Quoted text hidden]

## Grant Rabon <grabon@newgenstrategies.net>

Tue, Sep 1, 2020 at 3:40 PM

To: Joe Gimenez <1129jjg@gmail.com>

Sure. I am happy to update the numbers once we have clarity around what amounts are for what purposes. Thanks!

[Quoted text hidden]

## Joe Gimenez <1129jjg@gmail.com>

Tue, Sep 1, 2020 at 4:10 PM

To: Grant Rabon grabon@newgenstrategies.net>
Co: Jamie Mauldin jmauldin@lglawfirm.com>

#### Grant.

Lawsuit specific paid bills were approximately \$105,395.00 in 2019.

The remaining \$51k-ish in paid bills was general counsel.

These numbers are fairly close estimates of invoices that were received in the appropriate time period to pay them, but I don't know exactly how they were paid. In other words, we would receive three invoices from attorneys -- 2 from Lloyd Gosselink and 1 from Enoch Kever per month. (As example, the LG bills we received in December would be for work performed in October, whereas the EK bill we receive in December would be for work performed in November.) Then the accountants wrote checks. I don't know if it was one check for both invoices for LG or what. But this is a pretty fair estimate of amounts invoiced to us versus what is indicated as being paid on the balance sheet.

I've included Jamie Mauldin, our rate case attorney, on this email as I would like her to have this information as well.

So I think the "Lawsuit Specific Costs" notation of your report could reflect this somehow.

Best regards,

Joe

jg

[Quoted text hidden]

Grant Rabon < grabon@newgenstrategies.net>

To: Joe Gimenez <1129jjg@gmail.com>

Cc: Jamie Mauldin <jmauldin@lglawfirm.com>

Tue, Sep 1, 2020 at 5:02 PM

Just so I am clear, the general counsel work that was performed for you in 2019 was not related to the lawsuits? Put another way, if the lawsuits would not have happened you would have still incurred approximately \$51,000 in general

counsel fees?

[Quoted text hidden]

Joe Gimenez <1129jjg@gmail.com>

Tue, Sep 1, 2020 at 5:46 PM

To: Grant Rabon <grabon@newgenstrategies.net> Cc: Jamie Mauldin <jmauldin@lglawfirm.com>

Well that's certainly something that I am contending Namely that the ratepayers Representatives and the puc case are connected to the plaintiffs and that all of their activity in 2019 including a removal petition and the number of other situations which required general counsel would not have occurred if there were not litigation going on. For example also they required us to use general counsel for PIA request. We had 46 PIA request in 2019 and 40 of them or so or either the plaintiffs in the lawsuit or their allies in the neighborhood. So the general counsel definitely was to advise us of how to respond to these situations given that we knew that they were part of or would be part of potential litigation.

Sorry for any misspellings and bad wording I'm using talk mode while I'm driving [Quoted text hidden]

### 4 attachments









Joe Gimenez <1129jjg@gmail.com>

Wed, Sep 2, 2020 at 11:24 AM

To: Grant Rabon <grabon@newgenstrategies.net> Co: Jamie Mauldin <jmauldin@lglawfirm.com>

Jamie,

Grant at NewGen created a report for the Board, attached. We are discussing page 2 of the report, Table 3, specifically the amount for "Lawsuit Specific Costs" and our discussion reflects concerns of accuracy for that number as I know the ratepayer reps will seize upon that. Do you have any thoughts about how to properly represent that? Should Grant just handle that with a footnote somehow? thanks.

Joe

[Quoted text hidden]



Joe and Grant-

Would it be possible to modify the category name to something more general, ie. "Legal Expenses" and then footnote that these costs are directly related to ongoing lawsuits as well as general counsel services for PIA requests?

I'm available to discuss if you want to give my cell phone a buzz.

Thanks!

Jamie



JAMIE L. MAULDIN

Principal
512-322-5890 Direct
512-771-5232 Cell
Lloyd Gosselink Rochelle & Townsend, P.C.
816 Congress Ave., Suite 1900, Austin, TX 78701
www.lglawfirm.com | 512-322-5800
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From: Joe Gimenez <1129jjg@gmail.com>
Sent: Wednesday, September 2, 2020 11:25 AM
To: Grant Rabon <grabon@newgenstrategies.net>
Cc: Jamie Mauldin <jmauldin@lglawfirm.com>

Subject: Re: Voice Message - Final report

Jamie,

Grant at NewGen created a report for the Board, attached. We are discussing page 2 of the report, Table 3, specifically the amount for "Lawsuit Specific Costs" and our discussion reflects concerns of accuracy for that number as I know the ratepayer reps will seize upon that. Do you have any thoughts about how to properly represent that? Should Grant just handle that with a footnote somehow?

thanks,

Joe

On Tue, Sep 1, 2020 at 5:46 PM Joe Gimenez <1129jjg@gmail.com> wrote:

1958 of 2072

Well that's certainly something that I am contending Namely that the ratepayers Representatives and the puc case are connected to the plaintiffs and that all of their activity in 2019 including a removal petition and the number of other situations which required general counsel would not have occurred if there were not litigation going on. For example also they required us to use general counsel for PIA request. We had 46 PIA request in 2019 and 40 of them or so or either the plaintiffs in the lawsuit or their allies in the neighborhood. So the general counsel definitely was to advise us of how to respond to these situations given that we knew that they were part of or would be part of potential litigation.

Sorry for any misspellings and bad wording I'm using talk mode while I'm driving

On Tue, Sep 1, 2020, 5:02 PM Grant Rabon <a href="mailto:sprategies.net">grabon@newgenstrategies.net</a>> wrote:

Just so I am clear, the general counsel work that was performed for you in 2019 was not related to the lawsuits? Put another way, if the lawsuits would not have happened you would have still incurred approximately \$51,000 in general counsel fees?

Grant Rabon | NewGen Strategies & Solutions

**Executive Consultant** 

8140 North Mopac Expressway | Suite 1-240 | Austin, TX 78759

Office: (512) 900-8232 | Cellular: (512) 565-0123

grabon@newgenstrategies.net

Please visit our website at www.newgenstrategies.net

From: Joe Gimenez <1129jjg@gmail.com>
Sent: Tuesday, September 01, 2020 4:10 PM
To: Grant Rabon <grabon@newgenstrategies.net>
Cc: Jamie Mauldin <jmauldin@lglawfirm.com>
Subject: Re: Voice Message - Final report

Grant,

Lawsuit specific paid bills were approximately \$105,395.00 in 2019.

The remaining \$51k-ish in paid bills was general counsel.

These numbers are fairly close estimates of invoices that were received in the appropriate time period to pay them, but I don't know exactly how they were paid. In other words, we would receive three invoices from attorneys -- 2 from Lloyd Gosselink and 1 from Enoch Kever per month. (As example, the LG bills we received in December would be for work performed in October, whereas the EK bill we receive in December would be for work performed in November.) Then the accountants wrote checks. I don't know if it was one check for both invoices for LG or what. But this is a pretty fair estimate of amounts invoiced to us versus what is indicated as being paid on the balance sheet.

I've included Jamie Mauldin, our rate case attorney, on this email as I would like her to have this information as well.

So I think the "Lawsuit Specific Costs" notation of your report could reflect this somehow.

Best regards,

Joe

jg

On Tue, Sep 1, 2020 at 3:40 PM Grant Rabon <grabon@newgenstrategies.net> wrote:

Sure. I am happy to update the numbers once we have clarity around what amounts are for what purposes. Thanks!

Grant Rabon | NewGen Strategies & Solutions

**Executive Consultant** 

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Office: (512) 900-8232 | Cellular: (512) 565-0123

grabon@newgenstrategies.net

Please visit our website at www.newgenstrategies.net

From: Joe Gimenez <1129jjg@gmail.com>
Sent: Tuesday, September 01, 2020 3:38 PM
To: Grant Rabon <grabon@newgenstrategies.net>
Subject: Re: Voice Message - Final report

Grant,

So the line item for legal costs should be coded differently. We should break them into specific lawsuit costs and specific general counsel. Let me see what I can do. I think the point of the chart is to show how the lawsuit costs have impacted us so I want to make sure that those costs are separated from the general counsel, the appraisal other legal costs are okay as stated on the financials.

Let me see what I can do and will get back to you.

jg

On Sun, Aug 30, 2020 at 6:23 PM Grant Rabon <a href="mailto:qrabon@newgenstrategies.net">qrabon@newgenstrategies.net</a>> wrote:

1960 of 2072

First, thank you for reviewing the document so carefully. I, like you, want to make sure the report is accurate and perhaps a footnote for clarification is warranted. However, I want to first make sure I understand the facts. You seem to be indicating the \$159,173 in "Lawsuit Specific Costs" for 2019 on Table 3 of the report may be inaccurate.

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Let me know your thoughts and I will be happy to make a correction if one is warranted.

Thanks!

Grant Rabon | NewGen Strategies & Solutions

**Executive Consultant** 

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Office: (512) 900-8232 | Cellular: (512) 565-0123

grabon@newgenstrategies.net

Please visit our website at www.newgenstrategies.net

From: Joe Gimenez <1129jjg@gmail.com>

[Quoted text hidden]

[Quoted text hidden] [Quoted text hidden]

[Quoted text hidden]

From: Joe Gimenez <1129jjg@gmail.com> Sent: Sunday, August 30, 2020 12:41 PM

**To:** Grant Rabon <grabon@newgenstrategies.net> **Cc:** Patricia Gerino <patriciag@aerophoto.com>

Subject: Voice Message - Final report

Grant,

I received your voice message from Friday. Yes, please send FINAL report. We are looking forward to posting it and having more discussions with our community about it.

Also, please send invoice.

ï	TIT	
		You had mentioned a workshop process for discussing how to implement the financial policies discussed in your report. What would be next steps on that and projected fees?
		Again, thank you for delivering an excellent report.
		best regards, Joe
		000

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## Grant Rabon <grabon@newgenstrategies.net>

Thu, Sep 3, 2020 at 9:08 AM

To: Jamie Mauldin <jmauldin@lglawfirm.com>, Joe Gimenez <1129jjg@gmail.com>

I am open to having a quick call to come to an appropriate resolution of this matter. Changing the label to "Legal Expenses" may not solve the issue because there are other legal expenses that are not included in the amount listed. Thus, the amount does not reflect <u>all</u> legal expenses. Might the solution be to change the label from "Lawsuit Specific Costs" to "Lawsuit Related Legal Costs"? I am pretty open today if we want to discuss.

**Grant Rabon | NewGen Strategies & Solutions** 

**Executive Consultant** 

8140 North Mopac Expressway | Suite 1-240 | Austin, TX 78759

Office: (512) 900-8232 | Cellular: (512) 565-0123

grabon@newgenstrategies.net

Please visit our website at www.newgenstrategies.net



[Quoted text hidden]

Grant Rabon <grabon@newgenstrategies.net>

To: Jamie Mauldin <jmauldin@lglawfirm.com>, Joe Gimenez <1129jjg@gmail.com>

Thu, Sep 3, 2020 at 9:10 AM

We could also add the footnote stating the "Lawsuit Related Legal Costs" include costs are directly related to ongoing lawsuits as well as general counsel services for PIA requests.

### Grant Rabon | NewGen Strategies & Solutions

**Executive Consultant** 

8140 North Mopac Expressway | Suite 1-240 | Austin, TX 78759

Office: (512) 900-8232 | Cellular: (512) 565-0123

grabon@newgenstrategies.net

Please visit our website at www.newgenstrategies.net



From: Jamie Mauldin < jmauldin@lglawfirm.com> Sent: Thursday, September 03, 2020 8:58 AM

To: 'Joe Gimenez' <1129jjg@gmail.com>; Grant Rabon <grabon@newgenstrategies.net>

[Quoted text hidden]

[Quoted text hidden]

Jamie Mauldin < jmauldin@lglawfirm.com>

To: Grant Rabon <grabon@newgenstrategies.net>, Joe Gimenez <1129jjg@gmail.com>

Thu, Sep 3, 2020 at 9:11 AM

Grant, I like your suggested revisions.



JAMIE L. MAULDIN

Principal
512-322-5890 Direct
512-771-5232 Cell
Lloyd Gosselink Rochelle & Townsend, P.C.
816 Congress Ave., Suite 1900, Austin, TX 78701

## www.lglawfirm.com | 512-322-5800 News | vCard | LinkedIn | Bio

[Quoted text hidden]

Grant Rabon <grabon@newgenstrategies.net>

To: Jamie Mauldin <imauldin@lglawfirm.com>, Joe Gimenez <1129jjg@gmail.com>

Thu, Sep 3, 2020 at 9:20 AM

Thu, Sep 3, 2020 at 11:11 AM

Does that sound like an acceptable solution Joe?

[Quoted text hidden]

Joe Gimenez <1129jjg@gmail.com>

To: Grant Rabon <grabon@newgenstrategies.net> Cc: Jamie Mauldin <jmauldin@lglawfirm.com>

Works for me.

Sorry to have been a pain about this.

[Quoted text hidden]

Thu, Sep 3, 2020 at 11:21 AM

Grant Rabon <grabon@newgenstrategies.net>

To: Joe Gimenez <1129jjg@gmail.com> Cc: Jamie Mauldin <jmauldin@lglawfirm.com>

No problem at all.

[Quoted text hidden]

Joe Gimenez <1129jjg@gmail.com>

To: Grant Rabon <grabon@newgenstrategies.net>

Cc: Patricia Gerino <patriciag@aerophoto.com>, Troupe Brewer <tbrewer@lglawfirm.com>

Wed, Sep 23, 2020 at 4:12 PM

#### Grant,

The Board last night agreed to further engagement with NewGen, for a workshop to establish financial policies. The Board envisioned that the workshop will be conducted as an open meeting, to work through discussion of the policies proposed in the report, with the final work product to be a document that is produced after the workshop, incorporating the workshop discussion, for adaptation by the Board at a subsequent meeting. Do you believe this ad hoc authorization document already incorporates that scope of work or does it need to be modified?

Best regards,

Joe

On Sun, Aug 30, 2020 at 1:42 PM Grant Rabon <grabon@newgenstrategies.net> wrote: [Quoted text hidden]

To: Joe Gimenez <1129jjg@gmail.com>

Cc: Patricia Gerino <patriciag@aerophoto.com>, Troupe Brewer <tbrewer@lglawfirm.com>

Wed, Sep 23, 2020 at 4:22 PM

Joe,

I think the ad hoc authorization is fine to cover what you have described. When (on what date) were you thinking you would want to have the workshop to discuss the financial policies?

[Quoted text hidden]

### Joe Gimenez <1129jjg@gmail.com>

Wed, Sep 23, 2020 at 4:41 PM

To: Grant Rabon <grabon@newgenstrategies.net>

Cc: Patricia Gerino <patriciag@aerophoto.com>, Troupe Brewer <tbrewer@lglawfirm.com>

#### Grant.

That's great news re the authorization. Could you change the date to reflect today's date? re the meeting -- we will do it by Zoom and since the mediation for the rate case is now postponed indefinitely we can do it any time. We just need three days to post notice before any proposed meeting date. I am out the week of the Oct. 5-9, so next week or the week of Oct. 12-16. Or later. Up to you. best regards,

Joe

[Quoted text hidden]

## Grant Rabon <grabon@newgenstrategies.net>

Thu, Sep 24, 2020 at 7:20 PM

To: Joe Gimenez <1129jjg@gmail.com>

Cc: Patricia Gerino <patriciag@aerophoto.com>, Troupe Brewer <tbrewer@lglawfirm.com>

Joe,

Attached is the task authorization with today's date as the effective date.

As for scheduling the workshop, I have ample availability currently for the week of October 12 through October 16, except I have a city council meeting the evening of Tuesday, October 13. Does one of those dates work best for you?

[Quoted text hidden]



TA-2.pdf 80K

## Patricia Gerino <pgerino@gmail.com>

Fri, Sep 25, 2020 at 10:19 AM

Reply-To: pgerino@gmail.com

To: Grant Rabon <grabon@newgenstrategies.net>

Cc: Joe Gimenez <1129jjg@gmail.com>, Patricia Gerino <patriciag@aerophoto.com>, Troupe Brewer

<tbrewer@lglawfirm.com>

I am good any day suring that time frame. Joe are we looking at an evening workshop?



Click For A Quick Video Of Our Work Patricia Gerino 888-542-0231 4000 16th Street North St. Petersburg, FL 33703

Visit our webs	site
----------------	------

[Quoted text hidden]

## Joe Gimenez <1129jjg@gmail.com>

Mon, Sep 28, 2020 at 11:05 AM

To: Grant Rabon <grabon@newgenstrategies.net>

Cc: Patricia Gerino <patriciag@aerophoto.com>, Troupe Brewer <tbrewer@lglawfirm.com>

Grant,

Let's pencil in Oct. 14, at 6 p.m. Let me work to confirm.

Best regards,

Joe

[Quoted text hidden]

## Grant Rabon <grabon@newgenstrategies.net>

Mon, Sep 28, 2020 at 11:09 AM

To: Joe Gimenez <1129jjg@gmail.com>

Cc: Patricia Gerino <patriciag@aerophoto.com>, Troupe Brewer <tbrewer@lglawfirm.com>

Thanks for the heads-up. Let me know when this date is confirmed. Thanks!

[Quoted text hidden]

## Patricia Gerino <pgerino@gmail.com>

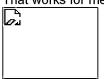
Mon, Sep 28, 2020 at 12:12 PM

Reply-To: pgerino@gmail.com

To: Joe Gimenez <1129jjg@gmail.com>

Cc: Grant Rabon <grabon@newgenstrategies.net>, Patricia Gerino <patriciag@aerophoto.com>, Troupe Brewer <tbrewer@lglawfirm.com>

That works for me



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[Quoted text hidden]

## Joe Gimenez <1129jjg@gmail.com>

To: Grant Rabon < grabon@newgenstrategies.net>

Thu, Oct 1, 2020 at 1:46 PM

Grant

It looks like the 12th will be meeting date. The Board had set a not-to-exceed \$2,500 amount for this exercise given our financial situation. Is that possible for you all to do this work for that amount? I thought that was the number on this at one point which is why I mentioned that at the meeting.

Let me know.

thanks,

Joe

[Quoted text hidden]

## Grant Rabon < grabon@newgenstrategies.net>

Thu, Oct 1, 2020 at 1:57 PM

To: Joe Gimenez <1129jjg@gmail.com>

Yes, that will not be a problem. I had just suggested \$5,000 in case there were follow-up tasks. Let's talk sometime before October 12 just to touch base. Are you available on October 9 or are you on vacation? If October 9 does not work we can talk the morning of October 12.

[Quoted text hidden]

#### Joe Gimenez <1129jjg@gmail.com>

Thu, Oct 1, 2020 at 2:00 PM

To: Grant Rabon <grabon@newgenstrategies.net>

Grant,

It would have to be the morning of the 12th.

Maybe you could reword the not-to-exceed component as to what the follow-up tasks would be and their cost, giving the Board option in future?

The lawsuits are having their effect on our financial decision making. It's a big deal for our small system. thanks,

jg

[Quoted text hidden]

# Grant Rabon <grabon@newgenstrategies.net>

Thu, Oct 1, 2020 at 3:15 PM

To: Joe Gimenez <1129jjg@gmail.com>

I will send you an invitation for a short call to touch base on October 12. Do you need a new Task Authorization that states the not to exceed for this task is \$2,500? If not, I will commit to not billing more than \$2,500 for the currently requested task and we can leave the remaining budget for anything further you might desire as follow-up. Either way, I won't bill you for more than what we agreed without your permission (and only if the services requested change).

[Quoted text hidden]

# Grant Rabon <grabon@newgenstrategies.net>

Fri, Oct 2, 2020 at 9:59 AM

To: Joe Gimenez <1129jjg@gmail.com>

Joe,

Can you send me the bond covenants from your new CoBank loan? Has that loan closed?

[Quoted text hidden]

Joe Gimenez <1129jjg@gmail.com>

To: Grant Rabon <grabon@newgenstrategies.net>

Fri, Oct 2, 2020 at 12:58 PM

Grant.

1967 of 2072

This email will suffice for our agreement so no need to send a new Task Authorization. I've signed and attached the one you previously sent.

Thank you for working with us. Much needed and much appreciated.

Best regards,

Joe

[Quoted text hidden]



# Scan201001133517.pdf

299K

## Joe Gimenez <1129jjg@gmail.com>

Fri, Oct 2, 2020 at 1:02 PM

To: Grant Rabon < grabon@newgenstrategies.net>

Cc: "DeLuca, John" <JDeLuca@cobank.com>, Mike Nelson <br/> <br/> forwnsandniners@aol.com>

Grant,

No, we have not closed.

I've attached what I think are the appropriate documents for your needs. And if not I've included John DeLuca at CoBank on this email, so that he can provide you with the Bond covenant information you seek.

For other information, please let Mike Nelson, our Treasurer know your needs next week. He also is cc:d on this email. I will be out elk hunting next week so I won't have email access.

Best regards,

Joe

[Quoted text hidden]

# Grant Rabon <grabon@newgenstrategies.net>

Fri, Oct 2, 2020 at 1:13 PM

To: Joe Gimenez <1129jjg@gmail.com>

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### Slip Pages for CoBank.pdf

<sup>1</sup> 4447K

### DeLuca, John < JDeLuca@cobank.com>

Fri, Oct 2, 2020 at 1:26 PM

To: Joe Gimenez <1129jjg@gmail.com>, Grant Rabon <grabon@newgenstrategies.net>

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There are other requirements and I can share the Master Credit Agreement (upon consent from Joe or Mike).

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LMK if you need anything else.

Thanks,

John DeLuca

**Rural Water and Community Facilities** 

Mobile: (917) 838-7376

Jdeluca@cobank.com

[Quoted text hidden]

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CoBank, 6340 S. Fiddlers Green Circle, Greenwood Village, CO 80111 www.cobank.com

## Grant Rabon <grabon@newgenstrategies.net>

Fri, Oct 2, 2020 at 1:34 PM

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**▼COBANK** | Sr. Relationship Manager

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Attachment Ratepayers 8-27D 1970 of 2072 Fri, Oct 2, 2020 at 1:42 PM

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To: "DeLuca, John" < JDeLuca@cobank.com>

John

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Grant Rabon <grabon@newgenstrategies.net>

Fri, Oct 2, 2020 at 2:31 PM

To: "DeLuca, John" <JDeLuca@cobank.com>, Joe Gimenez <1129jjg@gmail.com>

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8140 N Mopac Expy Bldg 1, Ste 240 Austin, TX 78759

Phone: (512) 479-7900 Fax: (512) 479-7905



August 27, 2020 via email

Mr. Joe Gimenez Windermere Oaks Water Supply Corporation 424 Coventry Road Spicewood, TX 78669

Subject: Financial Assessment

Dear Mr. Gimenez:

NewGen Strategies and Solutions, LLC (NewGen) performed a high-level financial assessment of Windermere Oaks Water Supply Corporation (WOWSC) to document the impact of the lawsuits on WOWSC's financial position and provide possible financial policies that may benefit the utility.

# Recent History

NewGen reviewed the financial results for 2017, 2018, and 2019 to assess WOWSC's recent financial history. The following tables provide a summary of WOWSC's financial condition as measured by various common benchmarks over the past three years. It is important to recognize that WOWSC's involvement in two lawsuits brought against WOWSC by TOMA Integrity, Inc. and by Rene Ffrench, John Richard Dial, and Stuart Bruce Sorgen have placed significant strain on the financial condition of the utility. Further, WOWSC is currently defending its March 2020 rate change, necessitated by legal expenses, at the Public Utility Commission of Texas (PUCT). WOWSC's future financial condition depends on the duration and outcome of its various legal challenges.

Table 1 Leverage Ratios

		2017 2018		,	2019				
Debt to Capitalization									
Debt	\$	388,064	\$	357,549	\$	331,989			
Equity		1,177,136		1,179,199		1,128,317			
Total	\$	1,565,199	\$	1,536,748	\$	1,460,306			
Ratio		25%		23%		23%			
Debt to Net Plant Assets									
Debt	\$	388,064	\$	357,549	\$	331,989			
Net Asset Value of Plant		1,396,139		1,363,874		1,285,272			
Ratio		28%		26%		26%			

The debt to capitalization ratio and debt to net plant assets ratio provide an indication of the leverage of the utility. There is not a target leverage ratio that is ideal for all utilities but, generally, the lower the leverage ratio, the more financial flexibility the utility has and the easier it is for the utility to finance its capital needs. As a point of reference, in a recent Fitch Ratings report (Fitch Medians)<sup>1</sup>, the median value of debt to net plant assets for small systems (defined as utilities serving fewer than 100,000 persons) was 36%. Thus, WOWSC is less leveraged than the Fitch median small system by this metric. It is important to note that WOWSC is significantly smaller than the average system defined as a small system by Fitch.

Table 2
Debt Service Coverage

	2017		2018		20	019
Available for Debt Service	\$	85,606	\$	91,885	\$	55,681
Debt Service		50,118		50,104		50,089
Ratio		1.71		1.83		1.11

Debt service coverage is a measure of financial flexibility that judges a utility's financial margin to pay debt service from net revenues after priority expenses, such as operation and maintenance (O&M) expenses, are paid. It is common for utility debt covenants to have a requirement for debt service coverage, such as 1.25. WOWSC's debt service coverage decreased precipitously in 2019 due, in large part, to lawsuit expenses. The Fitch Medians report indicates the median debt service coverage for small systems was 2.6, which is significantly higher than WOWSC's current debt service coverage despite the fact that WOWSC has relatively low leverage. A key benefit of sufficient debt service coverage is that it indicates revenue in excess of cash O&M that can be used to cash fund some portion of capital expenses.

Table 3
Days Cash on Hand

Day.	o Cai	on on mand	4			
	2	2017	2	018	2	019
Actual Results						
Liquid Assets	\$	144,112	\$	168,542	\$	150,994
Less: Capital Expenditure Reserve		(47,158)		(41,983)		(41,983)
Net Unrestricted Reserves	\$	96,954	\$	126,559	\$	109,012
Total Cash Operating Expenses	\$	291,019	\$	371,260	\$	503,795
DCOH		122		124		79
Modified Results if There Were No Law	<u>suits</u>					
Lawsuit Specific Costs	\$	-	\$	25,480	\$	159,173
Modified Net Unrestricted Reserves		96,954		152,039		293,665
Modified Cash Operating Expenses		291,019		345,780		344,622
DCOH (hypothetical)		122		160		311

<sup>&</sup>lt;sup>1</sup> Fitch Ratings, 2019 Water and Sewer Medians, Public Finance, November 12, 2018.

Days cash on hand (DCOH) serves as an indication of liquidity or ability to meet short-term liabilities, particularly under unforeseen hardships. This is generally calculated as current unrestricted cash and investments, divided by annual cash operating expenditures, divided by 365 days in a year. The Fitch Medians report indicates the median DCOH for small systems was 627.

As shown in Table 3, WOWSC's actual DCOH has been declining significantly as a result of lawsuit expenses. Table 3 also shows a hypothetical DCOH based on what NewGen estimates would have been the financial impact if WOWSC had not had the lawsuit expenses (with all else equal). WOWSC took action in February 2020 to increase water and sewer rates to help mitigate the financial impact of the lawsuits. WOWSC's financial condition would be significantly improved, and rates could be lowered, if all outstanding legal disputes were resolved.

# **Current Conditions**

NewGen developed a financial projection for 2020 based on the WOWSC 2020 budget (with a few line items adjusted), current rates, new CoBank loans, and assumed lawsuit expenses, as shown in Exhibit A. The analysis indicates WOWSC will essentially breakeven on a cash basis if lawsuit expenses are limited to approximately \$245,000 in 2020. It is worth noting that WOWSC has been billed for approximately \$169,000 for legal expenses related to the lawsuit as of May 2020. Thus, further financial deterioration is possible if legal expenses do not abate despite the significant increase in rates approved in February 2020.

# **Financial Policies**

It is good governance for utilities to have written financial policies to guide the utility and ensure consistent decision-making over time. NewGen is not aware of any written financial policies for WOWSC. Therefore, we suggest the following possible financial policies for consideration by WOWSC. Not all of these policies may be needed or appropriate. Further, the inclusion of one policy may impact the stated target of another policy. For example, whether or not WOWSC opts to maintain an emergency reserve fund may alter the number of days cash O&M WOWSC targets for its operating reserve. Utilities that employ financial policies, such as the ones suggested below, tend to be rewarded with better interest rates from lenders and more favorable terms for financing. Further, financial policies can help guide consistent, optimal decision-making.

To be clear, the targets listed in the financial policies below are merely suggestions. The actual targets appropriate for each of the policies below should be selected by the WOWSC Board based on WOWSC's priorities, values, and risk tolerance. WOWSC may not need to adopt all of the suggested policies listed below but, rather, may pick and choose the policies that are appropriate for WOWSC.

#### List of Possible Financial Policies

- The term of debt generally shall not exceed the useful life of the asset financed, and shall not generally exceed 30 years.
- Debt service coverage of at least 1.50x shall be targeted (and actual debt service coverage shall be in compliance with all relevant debt covenants).
- Ongoing routine, preventive maintenance should be funded on a pay-as-you-go basis.
- Capital projects should be financed through a combination of cash, referred to as pay-as-you-go financing (equity contributions from current revenues), and debt. An equity contribution ratio of at least 15% is desirable.

- The utility shall maintain operating cash reserves equivalent to a minimum of 90 days of budgeted cash operations and maintenance expense.
- The utility shall maintain an emergency reserve with a minimum of 30 days of budgeted cash operations and maintenance expense.
- The utility shall maintain a repair and replacement reserve with a target balance of 50% of current year depreciation.
- Rates shall be designed to generate sufficient revenues to support the full cost of operations and debt; provide debt service coverage and meet other debt covenants, if applicable; and ensure adequate and appropriate levels of reserves and working capital.

# **New Fair Market Value Process**

The 86th Texas Legislature passed House Bill 3542, which established a fair market valuation process that may be used by Class A or Class B water or sewer utilities acquiring another retail public utility (or facilities of another retail public utility).<sup>2</sup> This new fair market valuation process provides an acquiring utility the opportunity to put more than original cost less depreciation into rate base (i.e., a positive acquisition premium). Rate base for regulated utilities, such as investor-owned utilities (IOUs), is the invested capital on which they are allowed the opportunity to earn a return. Traditional rate regulation limits the primary component of rate base to original cost less depreciation. Thus, the opportunity to put a positive acquisition premium into rate base is attractive to the acquiring rate regulated utility. The presumed goal of House Bill 3542 was to make it more attractive for larger, more efficient and well financed utilities to acquire smaller and/or distressed utilities. The target utilities may be less efficient due to the scale of their operations or may lack access to sufficient funding to invest in facilities to improve service or satisfy regulatory requirements.3 Thus, although a positive acquisition premium may result in higher rates for the customers of the acquired system, there is the potential benefit to customers of more efficient operations and/or improved service or regulatory compliance. Consolidating systems within a larger entity has the potential to achieve greater economies of scale and spread capital cost recovery over more customers, benefiting ratepayers.

While each situation is different, and there can be benefits of IOU ownership, it is important to note that IOUs have structural cost disadvantages as compared with not-for-profit entities, such as WOWSC. First, an IOU's return on investment, as established by the PUCT, includes profit that a not-for-profit entity does not require. Second, the IOU must pay taxes (property taxes, sales taxes, and income taxes) that a not-for-profit entity does not pay. Thus, in order for the IOU to charge the same or similar rates as the not-for-profit entity, the IOU must operate more efficiently than the not-for-profit entity in order to overcome these structural cost disadvantages and still generate a return for its investors. Further, whereas important decisions for WOWSC, such as rate-setting or impacts to community aesthetic, are made by a board that is elected by the customers, customers of IOUs must rely on the PUCT to ensure that rates, policies, and decisions are just, reasonable and in the public interest of all ratepayers. Thus, there is some loss of control that would accompany a transition from WOWSC's current governance structure to IOU ownership.

<sup>&</sup>lt;sup>2</sup> The new rules were adopted by the PUCT in Docket No. 49813.

<sup>&</sup>lt;sup>3</sup> NewGen is in no way implying that WOWSC is inefficient or lacks access to sufficient capital funding. These are simply example attributes that are sometimes cited when discussing candidate target utilities under the fair market valuation process.

We appreciate the opportunity to assist WOWSC. If there are any questions regarding this financial assessment, please feel free to contact me.

Sincerely,

NewGen Strategies and Solutions, LLC

Grant Rabon, Executive Consultant

			Actual 2017		Actual 2018		Actual 2019		Budget 2020	Adj	ustments	Р	rojected 2020	Notes
			Α		В		С		E		F		G	Н
1	Revenue			4								_		
2	Standby Fees	\$	41,977	\$	38,959	\$	44,079	\$	33,000	\$	11,079	\$	44,079	A
3	Service		279,873		341,066		369,541		390,000		145,553		535,553	В
4	Late Charge		6,750		8,575		5,092		5,000		(0.000)		5,000	_
5	Membership Transfer Fees		70		350		(1,982)		2,800		(2,800)		40.000	С
6	Equity Buy-In Fees		24,000		41,800		50,600		27,600		18,400		46,000	D
7	Tap Fees		8,250		16,425		20,700		10,350		13,900		24,250	D
8	Reconnect Fee		35		-		-		-				-	
9	Miscellaneous	_	200.050	Φ.	2,035	Φ	59,149	•	400.750	-		Φ.	-	-0
10	011	\$	360,956	\$	449,211	\$	547,180	\$	468,750			\$	654,882	
11	Other	•	200	•	224	Φ.	404	•	200			•	200	
12	Interest Income	\$	362	\$	331	\$	481	\$	300			\$	300	
13	Property Sales	_	-	•		•	- 40.4	•	-			•		-
14		\$	362	\$	331	\$	481	\$	300			\$	300	
15		_				_		_				_		
16	Total Revenue	\$	361,318	\$	449,543	\$	547,661	\$	469,050			\$	655,182	
17														
18	Operating Expenses	•	400.000	•	440.005	•	447.005	•	100.075			•	100.075	
19	Operator	\$	109,800	\$	116,825	\$	117,865	\$	123,375			\$	123,375	
20	Chemicals		10,425		10,602		12,035		12,450				12,450	
21	Electricity		20,143		21,585		20,922		22,400				22,400	
22	Sludge Removal		8,095		4,521		2,363		5,000				5,000	
23	LCRA Raw Water Fee		8,551		8,468		8,490		9,000				9,000	
24	Lab Fees		5,244		7,166		8,459		6,500				6,500	
25	Website		358		358				500				500	
26	New Service Taps		15,455		10,462		20,985		7,200		17,050		24,250	E
27	Bank Charges		481		411		222		600				600	
28	Accounting		4,263		6,465		5,848		17,800				17,800	
29	Billing Services		15,928		14,350		15,679		20,000				20,000	
30	Contract Services		2,657		4,783		3,069		9,000				9,000	
31	Legal and Appraisal		2,247		12,501		7,411		-		7,386		7,386	F
32	Legal - Lawsuit Specific		-		25,480		159,173		110,000		135,223		245,223	G
33	Dues and Subscriptions		2,552		1,835		178		4,000				4,000	
34	TCEQ Fees		1,818		1,816		1,816		2,100				2,100	
35	Insurance		12,577		14,083		14,161		21,000				21,000	
36	Meals and Entertainment		-		131		-		500				500	
37	Office Supplies		1,570		1,283		4,707		3,400				3,400	
38	Telephone and Internet		4,156		4,526		6,549		6,000				6,000	
39	Postage and Shipping		2,510		2,094		2,710		5,000				5,000	
40	Equipment Rental		-		-		250		1,500				1,500	
41	Repairs and Maintenance		35,481		76,824		71,060		50,000		11,121		61,121	F
42	Repair Parts		8,468		7,523		6,730		16,000				16,000	
43	Printing		-		2,184		168		1,500				1,500	
44	Interest		15,307		13,603		11,815		14,000		28		14,028	Н
45	Taxes - Property		-		_		_		40				40	
46	Meetings and Conferences		2,933		1,382		1,130		2,500				2,500	
47		\$	291,019	\$	371,260	\$	503,795	\$	471,365	•	,	\$	642,174	
48				- 1	,				,					
49	Net Income before Depreciation	\$	70,300	\$	78,283	\$	43,866	\$	(2,315)	•	1	\$	13,008	•
50		-	,	-	,	•	,	•	(=,= 10)			•	,	
51	Debt Principal	\$	34,812	\$	36,502	\$	38,274	\$	_		13,008	\$	13,008	Н
52		*	,0 .2	*	- 5,002	+	,	*			,	*	. 3,550	
53	Net Cash Flow before Cash Capital Outlay	\$	35,488	\$	41,781	\$	5,592	\$	(2,315)			\$	-	ı.

#### Notes:

- A Assumed to be the same as in 2019
- B Forecasted based on eight months at current rates and four months at prior rates as well as 10 additional water and sewer customers in 2020
- C Assumed to be \$0 based on recent actual fees
- D Based on 10 water and sewer customers added per year
- E Assumed to be equal to the tap fee revenue
- F Based on an average of the actual results for the last three years
- G Estimate for the purposes of the analysis
- H Based on CoBank estimates for loans in the amounts of \$230,000 and \$150,000
- I Assumes bad debt does not increase significantly

# TASK AUTHORIZATION NO. 2 Windermere Oaks Water Supply Corporation

NewGen Strategies and Solutions, LLC

Effective Date: September 1, 2020

Client Name: Windermere Oaks Water Supply Corporation

Task Authorization Description: Ad Hoc Meetings and Services

Consultant and Client agree that this Task Authorization will be governed by the terms and conditions of the Agreement dated June 16, 2020, as amended, unless specifically modified herein.

# **Scope of Services**

NewGen will provide ad hoc services at the Client's request. Services may include facilitation of a workshop for the Client Board to discuss possible financial policies, aid in the establishment of written financial policies, and develop a plan for the Client to transition into compliance with the adopted financial policies (if applicable). Other services may be provided on request.

### Schedule

To be determined by mutual agreement.

Windermere Oaks Water Supply Corp

# **Fee for Services**

The initial budget established for this task is not-to-exceed \$5,000. The Consultant will only bill the Client for time actually worked, as established in the Agreement.

Signature		
Name		
Title		
Date		
	Signature Name Title	Title



9:54 AM 08/19/20 Cash Basis

# Windermere Oaks W.S.C. Balance Sheet As of December 31, 2019

	Dec 31, 19
SSETS	
Current Assets	
Checking/Savings	
10200 Cash in Bank-2100725	48,712.43
10205 · Capital Expenditures Reserve	41,982.58
10400 · MM/Contingency Funds-128546	60,299.43
Total Checking/Savings	150,994.44
Total Current Assets	150,994.44
Fixed Assets	
15000 · Furniture & Fixtures	2,572.62
15100 · Equipment	109,418.15
15200 · Fence	19.017.66
15300 · Water Treatment Facility	191,994.20
	6,500.00
15310 · 2004 Water Plant Expansion	8,699.00
15340 · 3-Phase Electrical Upgrade	70,649.95
15350 · 2004 Water Storage Tank	34,888.96
15400 · Improvements	The state of the s
15401 · Tennis Village Lift Station (Replace Lift Station)	59,341.90
15402 · Water Plant Generator (New Generator)	35,000.00
15500 · Building	3,377.58
15600 · Sewer Plant	125,233.87
15650 · Barge Replacement	652.27
15700 · Hydrotank Foundation	9,599.19
15750 · Boat	4,000.00
15800 · Decant Lagoon	18, <b>47</b> 5. <b>5</b> 1
15850 · 2014 WW Treatment Plant (Expenditures for WWTP)	788,648.35
15851 · Total Land	
16800 · Lot 253	6,403.75
16900 · Land	54,705.69
Total 15851 - Total Land	61,109.44
45000 Come Dient Dide nom	18,277.70
15900 · Sewer Plant Bldg new	679,210.33
15950 - 2007 Water Treatment Plant	-961,394.83
17000 - Accumulated Depreciation	-961,394.63
Total Fixed Assets	1,285,271.85
Other Assets	
19300 · Standby Fees Delinquent	27,569.29
Total Other Assets	27,569.29
OTAL ASSETS	1,463,835.58
IABILITIES & EQUITY	· · · · · · · · · · · · · · · · · · ·
Liabilities	
Current Liabilities	
Other Current Liabilities 25000 · Water & Sewer Taxes Payable	3,529.84
Total Other Current Liabilities	3,529.84
Total Current Liabilities	3,529.84
	-,-20.0
Long Term Liabilities	407 440 75
27500 · Membership Fees Refundabl 27750 · Loan ABT WWTP April 4 2014 (This is first loan for WWTP)	107,442.75 224,546.24
Total Long Term Liabilities	331,988.99
roraci odd temi i ianunes	
Total Liabilities	335,518.83
	,
Total Liabilities	335,518.83 1,140,726.69 -12,409.94

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# Windermere Oaks W.S.C. Balance Sheet As of December 31, 2019

 Total Equity
 Dec 31, 19

 TOTAL LIABILITIES & EQUITY
 1,128,316.75

 1,463,835.58

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Cash Basis

Cost of Goods Sold

# Windermere Oaks W.S.C. Profit & Loss Budget Performance January through December 2019

	Jan - Dec 19	Budget	Jan - Dec 19	YTD Budget	Annual Budget
Ordinary Income/Expense					
Income 40000 · Standby Fees 40000-5 · Standby Fees - Water 4000-6 · Standby Fees - Sewer	22,039.44 22,039.44	16,500,00 16,500.00	22,039.44 22,039.44	16,500.00 16,500.00	16,500.00 16,500.00
Total 40000 · Standby Fees	44,078.88	33,000.00	44,078.88	33,000.00	33,000.00
40200 · Water & Sewer Services 40200-5 · Water Services 40200-6 · Sewer Services 40200 · Water & Sewer Services - Other	228,199.16 141,469.36 -127.42	215,000.00 140,000.03	228,199.16 141,469.36 -127.42	215,000.00 140,000.03	215,000.00 140,000.03
Total 40200 · Water & Sewer Services	369,541.10	355,000.03	369,541.10	355,000.03	355,000.03
40300 · Late Charges 40300-5 · Late Charges - Water 40300-6 · Late Charges - Sewer	3,120.41 1,972.01	4,500.00 3,000.00	3,120.41 1,972.01	4,500.00 3,000.00	4,500.00 3,000.00
Total 40300 · Late Charges	5,092.42	7,500.00	5,092.42	7,500.00	7,500.00
40400 · Membership Fees	-1,780.32		-1,780.32		
40410 - Membership Transfer Fees 40410-5 - Membership Transfer Fees-Water 40410-6 - Membership Transfer Fees-Sewer 40410 - Membership Transfer Fees - Other	-160.99 -161.01 120.75	150.00 150.00	-160.99 -161.01 120.75	150.00 150,00	150.00 150.00
Total 40410 · Membership Transfer Fees	-201,25	300.00	-201,25	300.00	300.00
40500 · Equity Buy-In Fees 40500-5 · Equity Buy-In Fees - Water 40500-6 · Equity Buy-In Fees - Sewer	25,300.00 25,300.00	13,800.00 13,800.00	25,300.00 25,300.00	13,800,00 13,800,00	13,800,00 13,800,00
Total 40500 · Equity Buy-In Fees	50,600.00	27,600.00	50,600.00	27,600.00	27,600.00
40600 · Water & Sewer Taps 40600-5 · Water Taps 40600-6 · Sewer Taps	10,350.00	5,175.00 5,175.00	10,350.00 10,350.00	5,175.00 5,175.00	5,175.00 5,175.00
Total 40600 · Water & Sewer Taps	20,700.00	10,350.00	20,700.00	10,350,00	10,350.00
42000 · Insurance Claim Settlements	59,855.84		59,855.84		
44000 · Regulatory Assessment fee refun 44000-6 · Regulatory Assess Fee Ref-Sewer 44000-5 · Regulatory Assess Fee Ref - Wat	-680.13 -1,046.89	_	-660.13 -1,046.69		
Total 44000 ⋅ Regulatory Assessment fee refun	-1,706.82		-1,706.82		
46400 · Reconnect fee 46400-5 · Reconnect Fee · Water 46400-6 · Reconnect Fee - Sewer	0.00	200.00	0.00	200.00 200.00	200.00 200.00
Total 46400 · Reconnect fee	0.00	400.00	0.00	400.00	400.00
49200 · Airport Irrigation Project	1,000.00		1,000.00		
Total Income	547,179.85	434,150.03	547,179.85	<b>434,</b> 1 <b>5</b> 0.03	434,150.03

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# Windermere Oaks W.S.C. Profit & Loss Budget Performance January through December 2019

	Jan - Dec 19	Budget	Jan - Dec 19	YTD Budget	Annual Budget
50000 · COS-Operator 50000-5 · COS Operator - Water 50000-6 · COS Operator - Sewer	76,346.25 41,518.75	80,194,00 43,181,00	76,346.25 41,518.75	80,194.00 43,181.00	80,194.00 43,181.00
Total 50000 · COS-Operator	117,865.00	123,375.00	117,865.00	123,375.00	123,375.00
57000 · COS-Chemicals 57000-5 · COS Chemicals - Water 57000-6 · COS Chemclals - Sewer	11,724.07 311.17	11,319.00 231.00	11,724.07 311.17	11,319.00 231.00	11,319.00 231.00
Total 57000 - COS-Chemicals	12,035,24	11,550,00	12,035.24	11,550.00	11,550.00
57500 · COS-Electricity 57500-5 · COS Electricity -Water 57500-6 · COS Electricity -Sewer	10,576.17 10,346.07	13,398.00 9,702.00	10,576.17 10,346.07	13,398.00 9,702.00	13,398.00 9,702.00
Total 57500 · COS-Electricity	20,922.24	23,100.00	20,922.24	23,100.00	23,100.00
58000 · COS-Sludge Removal 58000-5 · COS-Sludge Removal - Water 58000-6 · COS-Sludge Removal - Sewer	972,50 1,390.00	4,140.00 4,860.00	972.50 1,390.00	4,140.00 4,860.00	<b>4,</b> 140.00 <b>4,86</b> 0.00
Total 58000 · COS-Sludge Removal	2,362.50	9,000.00	2,362.50	9,000.00	9,000.00
58500 · LCRA - Raw Water Fee 58500-5 · COS-LCRA Raw Water Fee - Water 58500-6 · COS-LCRA Raw Water Fee - Sewer	4,780.29 3,709.41	7,200.00 4,800.00	4,780.29 3,709.41	7,200.00 4,800.00	7,200.00 4,800.00
Total 58500 · LCRA - Raw Water Fee	8,489.70	12,000.00	8,489.70	12,000.00	12,000.00
59000 · COS-Lab Fees 59000-5 · COS Lab Fees- Water 59000-6 · COS Lab Fees- Sewer 59000 · COS-Lab Fees · Other	3,206.68 4,947.08 305.00	4,160.00	3,206.68 4,947.08 305.00	4,160.00	4,160.00
Total 59000 · COS-Lab Fees	8,458.76	4,160.00	8,458.76	4,160.00	4,160.00
Total COGS	170,133.44	183,185.00	170,133.44	183,185,00	183,185.00
Gross Profit	377,046.41	250,965.03	377,046.41	250,965,03	250,965,03
Expense 77600 · Website 77600-5 · Website - Water 77600-6 · Website - Sewer	0.00 0.00	200.00 200.00	0,00 0,00	200.00 200.00	200,00 200,00
Total 77600 · Website	0,00	400.00	0,00	400.00	400.00
59610 · Install New Service Taps 59610-5 · Install New Service Taps-Water 59610-6 · Install New Service Taps-Sewer	10,531,06 10,453,90	4,500.00 4,500.00	10,531.06 10,453.90	4,500.00 4,500.00	4,500.00 4,500.00
Total 59610 · Install New Service Taps	20,984,96	9,000.00	20,984.96	9,000.00	9,000.00
62000 · Bank Charges 62000-5 · Bank Charges · Water 62000-6 · Bank Charges · Sewer 62000 · Bank Charges · Other	110.92 103.42 7.50	300.00 300.00	110,92 103.42 7,50	300.00 300.00	300.00 300.00

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# Windermere Oaks W.S.C. Profit & Loss Budget Performance January through December 2019

	Jan - Dec 19		Jan - Dec 19	YTD Budget	Annual Budget	
Total 62000 ⋅ Bank Charges	221.84	600,00	221.84	600,00	600.00	
62400 · Bookkeeping 62400-6 · Bookkeeping - Sewer 62400-5 · Bookkeeping - Water	2,081.54 2,081.54	_	2,081.54 2,081.54			
Total 62400 · Bookkeeping	4,163.08		4,163.08			
62500 · Accounting 62500-5 · Accounting - Water 62500-6 · Accounting - Sewer	915.00 770.00	5,000.00 5,000.00	915.00 770.00	5,000.00 5,000.00	5,000.00 5,000.00	
Total 62500 · Accounting	1,685.00	10,000.00	1,685.00	10,000.00	10,000.00	
62600 · Billing Services 62600-5 · Billing - Water 62600-6 · Billing - Sewer	7,839.62 7,839.61	8,400,00 8,400.00	7,839.62 7,839.61	8,400.00 8,400.00	8,400.00 8,400.00	
Total 62600 · Billing Services	15,679,23	16,800.00	15,679.23	16,800.00	16,800.00	
62800 · Total Contract Services 62804-5 · Professional Engineer - Water 62804-6 · Professional Engineer - Sewer 62806-5 · Consulting Fees - Water 62806-6 · Consulting Fees - Sewer	0.00 3,069.00 0.00 0.00	2,500.00 3,500.00 2,000.00 1,000.00	0.00 3,069.00 0.00 0.00	2,500.00 3,500.00 2,000.00 1,000.00	2,500.00 3,500.00 2,000.00 1,000.00	
Total 62800 · Total Contract Services	3,069.00	9,000.00	3,069.00	9,000.00	9,000.00	
63000 · Legal/Appraisal 63000-5 · Legal/Appraisal - Water 63000-6 · Legal/Appraisal - Sewer 63100-5 · Lawsuit 2017/18-Water (2017/18 Lawsuit) 63100-6 · Lawsuit 2017/18-Sewer	3,707.83 3,702.82 79,586.41 79,586.40	7,200.00 7,200.00 11,800.00 11,800.00	3,707.83 3,702.82 79,586.41 79,586.40	7,200.00 7,200.00 11,800.00 11,800.00	7,200.00 7,200.00 11,800.00 11,800.00	
Total 63000 · Legal/Appraisal	166,583.46	38,000.00	166,583.46	38,000.00	38,000.00	
63500 · Dues & Subscriptions 63500-5 · Dues/Subscriptions - Water 63500-6 · Dues/Subscriptions - Sewer 63501 · CTWC Subscription	89.23 89.22 0.00	925.00 925.00 2,000.00	89.23 89.22 0.00	925.00 925.00 2,000.00	925.00 925.00 2,000.00	
Total 63500 · Dues & Subscriptions	178.45	3,850.00	178.45	3,850.00	<b>3,850</b> .00	
64000 · Regulatory System Fee 64010-6 · TCEQ Annual Fee · Sewer 64020-5 · TCEQ Annual Water System Fee	1,250.00 565.95	1,500.00 750.00	1,250.00 565.95	1,500.00 750.00	1,500.00 750.00	
Total 64000 · Regulatory System Fee	1,815.95	2,250.00	1,815.95	2,250.00	2,250.00	
65500 · Insurance 65500-5 · Insurance - Water 65500-6 · Insurance - Sewer	7,080.28 7,080.27	8,000.00 8,000.00	7,080.28 7,080.27	8,000.00 8,000.00	8,000.00 8,000.00	
Total 65500 · Insurance	14,160.55	16,000.00	14,160.55	16,000.00	16,000.00	
66000 · Office Supplies 66000-5 · Office Supplies - Water 66000-6 · Office Supplies - Sewer	2,354.62 2,352.37	1,500.00 1,500.00	2,354.62 2,352.37	1,500.00 1,500.00	1,500.00 1,500.00	

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9:55 AM 08/19/20 Cash Basis

# Windermere Oaks W.S.C. Profit & Loss Budget Performance January through December 2019

	Jan - Dec 19	Budget	Jan - Dec 19	YTD Budget	Annual Budget
Total 66000 · Office Supplies	4,706.99	3,000.00	4,706.99	3,000.00	3,000.00
66500 · Telephone and Internet 66500-5 · Telephone/Internet - Water 66500-6 · Telephone/Internet - Sewer 66500 · Telephone and Internet - Other	3,356,70 2,903,54 289,20	3,000.00 3,000.00	3,356.70 2,903.54 289.20	3,000.00 3,000.00	3,000.00 3,000.00
Total 66500 · Telephone and Internet	6,549,44	6,000.00	6,549,44	6,000.00	6,000.00
67000 · Postage & Shipping Expense 67000-5 · Postage & Shipping - Water 67000-6 · Postage & Shipping - Sewer	1,327.29 1,382.68	2,000.00	1,327.29 1,382.68	2,000.00 2,000.00	2,000.00 2,000.00
Total 67000 ⋅ Postage & Shipping Expense	2,709.97	4,000.00	2,709,97	4,000,00	4,000,00
68000 · Equipment Rental Expense	250.00	1,000.00	250.00	1,000.00	1,000.00
68500 · Repairs & Maintenance 68500-5 · Repairs & Maintenance - Water 68500-6 · Repairs & Maintenance - Sewer 68522-5 · Barge Storm Damage 10/16/18 (Barge only storm damage)	21,389.26 6,923.19 42,747.78	35,000.00 10,000.00 6,000.00	21,389.26 6,923.19 42,747.78	35,000.00 10,000.00 6,000.00	35,000.00 10,000.00 5,000.00
Total 68500 ⋅ Repairs & MaIntenance	71,060.23	51,000.00	71,060.23	51,000.00	51,000.00
68550 · Sludge Removal 68600 · Repair Parts	90.00	44.000.00	90.00	44 000 00	44 000 00
68600-5 ⋅ Repair Parts - Water 68600-6 ⋅ Repair Parts - Sewer	6,218.26 511.93	11,200.00 4,800.00	6,218.26 511.93	11,200.00 4,800.00	11,200.00 4,800.00
Total 68600 · Repair Parts	6,730.19	16,000.00	6,730,19	16,000.00	16,000.00
69000 · Printing Expense 69000-5 · Printing Expense - Water 69000-6 · Printing Expense - Sewer	84.00 84.00	750.00 750.00	84.00 84.00	750.00 750.00	750.00 750.00
Total 69000 ⋅ Printing Expense	168.00	1,500.00	168.00	1,500.00	1,500.00
71500 · Interest Expense 71500-5 · Interest Expense - Water 71500-6 · Interest Expense - Sewer	971.59 10,843.43	14,000.00	971,59 10,843.43	14,000.00	14,000.00
Total 71500 · Interest Expense	11,815.02	14,000.00	11,815.02	14,000,00	14,000.00
72100 · Taxes-Property	0,00	40.00	0.00	40.00	40,00
77500 · Meetings/Conferences 77500-5 · Meetings/Conferences-Water 77500-6 · Meetings/Conferences-Sewer	837.50 292.50	1,250.00 1,250.00	837.50 292.50	1,250.00 1,250.00	1,250,00 1,250,00
Total 77500 ⋅ Meetings/Conferences	1,130,00	2,500.00	1,130,00	2,500.00	2,500.00
Total Expense	333,751.36	204,940.00	333,751.36	204,940.00	204,940.00
Ordinary Income	43,295.05	46,025.03	43,295,05	46,025.03	46,025.03
er Income/Expense ther Income	404.04		404.04		
41000 · Interest Income	481.01	1-	481.01		
otal Other Income	481.01		481.01		



8140 N Mopac Expy Bldg 1, Ste 240 Austin, TX 78759 Phone: (512) 479-7900 Fax: (512) 479-7905

August 25, 2020 via email

Mr. Joe Gimenez Windermere Oaks Water Supply Corporation 424 Coventry Road Spicewood, TX 78669

Subject: Financial Assessment

Dear Mr. Gimenez:

NewGen Strategies and Solutions, LLC (NewGen) performed a high-level financial assessment of Windermere Oaks Water Supply Corporation (WOWSC) to document the impact of the lawsuits on WOWSC's financial position and provide possible financial policies that may benefit the utility.

# **Recent History**

NewGen reviewed the financial results for 2017, 2018, and 2019 to assess WOWSC's recent financial history. The following tables provide a summary of WOWSC's financial condition as measured by various common benchmarks over the past three years. It is important to recognize that WOWSC's involvement in two lawsuits brought against WOWSC by TOMA Integrity, Inc. and by Rene Ffrench, John Richard Dial, and Stuart Bruce Sorgen have placed significant strain on the financial condition of the utility. Further, WOWSC is currently defending its March 2020 rate change, necessitated by legal expenses, at the Public Utility Commission of Texas (PUCT). WOWSC's future financial condition depends on the duration and outcome of its various legal challenges.

Table 1
Leverage Ratios

X 1 1 1 1	* *FO	crage ital	100			
		2017		2018	,	2019
Debt to Capitalization						
Debt	\$	388,064	\$	357,549	\$	331,989
Equity		1,177,136		1,179,199		1,128,317
Total	\$	1,565,199	\$	1,536,748	\$	1,460,306
Ratio		25%		23%		23%
Debt to Net Plant Assets						
Debt	\$	388,064	\$	357,549	\$	331,989
Net Asset Value of Plant		1,396,139		1,363,874		1,285,272
Ratio		28%		26%		26%

The debt to capitalization ratio and debt to net plant assets ratio provide an indication of the leverage of the utility. There is not a target leverage ratio that is ideal for all utilities but, generally, the lower the leverage ratio, the more financial flexibility the utility has and the easier it is for the utility to finance its capital needs. As a point of reference, in a recent Fitch Ratings report (Fitch Medians)<sup>1</sup>, the median value of debt to net plant assets for small systems (defined as utilities serving fewer than 100,000 persons) was 36%. Thus, WOWSC is less leveraged than the Fitch median small system by this metric. It is important to note that WOWSC is significantly smaller than the average system defined as a small system by Fitch.

Table 2
Debt Service Coverage

	2017 2018							
Available for Debt Service	\$	85,606	\$ 91	,885	\$ 55,681			
Debt Service		50,118	€ 50	,104	50,089			
Ratio		1.71		.83	1.11			

Debt service coverage is a measure of financial flexibility that judges a utility's financial margin to pay debt service from net revenues after priority expenses, such as operation and maintenance (O&M) expenses, are paid. It is common for utility debt covenants to have a requirement for debt service coverage, such as 1.25. WOWSC's debt service coverage decreased precipitously in 2019 due, in large part, to lawsuit expenses. The Fitch Medians report indicates the median debt service coverage for small systems was 2.6, which is significantly higher than WOWSC's current debt service coverage despite the fact that WOWSC has relatively low leverage. A key benefit of sufficient debt service coverage is that it indicates revenue in excess of cash O&M that can be used to cash fund some portion of capital expenses.

Table 3

Days Cash on Hand

		•	<b>V</b> 1				
The second of th		2017	2	018	2019		
Actual Results							
Liquid Assets	\$	144,112	\$	168,542	\$	150,994	
Less: Capital Expenditure Reserve		(47,158)		(41,983)		(41,983)	
Net Unrestricted Reserves	\$	96,954	\$	126,559	\$	109,012	
Total Cash Operating Expenses	\$	291,019	\$	371,260	\$	503,795	
рсон		122		124		79	
Modified Results if There Were No Law	<u>suits</u>						
Lawsuit Specific Costs	\$		\$	25,480	\$	159,173	
Modified Net Unrestricted Reserves		96,954		152,039		293,665	
Modified Cash Operating Expenses		291,019		345,780		344,622	
DCOH (hypothetical)		122		160		311	

<sup>&</sup>lt;sup>1</sup> Fitch Ratings, 2019 Water and Sewer Medians, Public Finance, November 12, 2018.

Days cash on hand (DCOH) serves as an indication of liquidity or ability to meet short-term liabilities, particularly under unforeseen hardships. This is generally calculated as current unrestricted cash and investments, divided by annual cash operating expenditures, divided by 365 days in a year. The Fitch Medians report indicates the median DCOH for small systems was 627.

As shown in Table 3, WOWSC's actual DCOH has been declining significantly as a result of lawsuit expenses. Table 3 also shows a hypothetical DCOH based on what NewGen estimates would have been the financial impact if WOWSC had not had the lawsuit expenses (with all else equal). WOWSC took action in February 2020 to increase water and sewer rates to help mitigate the financial impact of the lawsuits. WOWSC's financial condition would be significantly improved, and rates could be lowered, if all outstanding legal disputes were resolved.

# **Current Conditions**

NewGen developed a financial projection for 2020 based on the WOWSC 2020 budget (with a few line items adjusted), current rates, new CoBank loans, and assumed lawsuit expenses, as shown in Exhibit A. The analysis indicates WOWSC will essentially breakeven on a cash basis if lawsuit expenses are limited to approximately \$245,000 in 2020. It is worth noting that WOWSC has been billed for approximately \$169,000 for legal expenses related to the lawsuit as of May 2020. Thus, further financial deterioration is possible if legal expenses do not abate despite the significant increase in rates approved in February 2020.

### Financial Policies

It is good governance for utilities to have written financial policies to guide the utility and ensure consistent decision-making over time. NewGen is not aware of any written financial policies for WOWSC. Therefore, we suggest the following possible financial policies for consideration by WOWSC. Not all of these policies may be needed or appropriate. Further, the inclusion of one policy may impact the stated target of another policy. For example, whether or not WOWSC opts to maintain an emergency reserve fund may alter the number of days cash O&M WOWSC targets for its operating reserve. Utilities that employ financial policies, such as the ones suggested below, tend to be rewarded with better interest rates from lenders and more favorable terms for financing. Further, financial policies can help guide consistent, optimal decision-making.

To be clear, the targets listed in the financial policies below are merely suggestions. The actual targets appropriate for each of the policies below should be selected by the WOWSC Board based on WOWSC's priorities, values, and risk tolerance. WOWSC may not need to adopt all of the suggested policies listed below but, rather, may pick and choose the policies that are appropriate for WOWSC.

#### List of Possible Financial Policies

- The term of debt generally shall not exceed the useful life of the asset financed, and shall not generally exceed 30 years.
- Debt service coverage of at least 1.50x shall be targeted (and actual debt service coverage shall be in compliance with all relevant debt covenants).
- Ongoing routine, preventive maintenance should be funded on a pay-as-you-go basis.
- Capital projects should be financed through a combination of cash, referred to as pay-as-you-go financing (equity contributions from current revenues), and debt. An equity contribution ratio of at least 15% is desirable.

- The utility shall maintain operating cash reserves equivalent to a minimum of 90 days of budgeted cash operations and maintenance expense.
- The utility shall maintain an emergency reserve with a minimum of 30 days of budgeted cash operations and maintenance expense.
- The utility shall maintain a repair and replacement reserve with a target balance of 50% of current year depreciation.
- Rates shall be designed to generate sufficient revenues to support the full cost of operations and debt; provide debt service coverage and meet other debt covenants, if applicable; and ensure adequate and appropriate levels of reserves and working capital.

# **New Fair Market Value Process**

The 86th Texas Legislature passed House Bill 3542, which established a fair market valuation process that may be used by Class A or Class B water or sewer utilities acquiring another retail public utility (or facilities of another retail public utility).<sup>2</sup> This new fair market valuation process provides an acquiring utility the opportunity to put more than original cost less depreciation into rate base (i.e., a positive acquisition premium). Rate base for regulated utilities, such as investor-owned utilities (IOUs), is the invested capital on which they are allowed the opportunity to earn a return. Traditional rate regulation limits the primary component of rate base to original cost less depreciation. Thus, the opportunity to put a positive acquisition premium into rate base is attractive to the acquiring rate regulated utility. The presumed goal of House Bill 3542 was to make it more attractive for larger, more efficient and well financed utilities to acquire smaller and/or distressed utilities. The target utilities may be less efficient due to the scale of their operations or may lack access to sufficient funding to invest in facilities to improve service or satisfy regulatory requirements. Thus, although a positive acquisition premium may result in higher rates for the customers of the acquired system, there is the potential benefit to customers of more efficient operations and/or improved service or regulatory compliance. Consolidating systems within a larger entity has the potential to achieve greater economies of scale and spread capital cost recovery over more customers, benefiting ratepayers.

While each situation is different, and there can be benefits of IOU ownership, it is important to note that IOUs have structural cost disadvantages as compared with not-for-profit entities, such as WOWSC. First, an IOU's return on investment, as established by the PUCT, includes profit that a not-for-profit entity does not require. Second, the IOU must pay taxes (property taxes, sales taxes, and income taxes) that a not-for-profit entity does not pay. Thus, in order for the IOU to charge the same or similar rates as the not-for-profit entity, the IOU must operate more efficiently than the not-for-profit entity in order to overcome these structural cost disadvantages and still generate a return for its investors. Further, whereas important decisions for WOWSC, such as rate-setting or impacts to community aesthetic, are made by a board that is elected by the customers, customers of IOUs must rely on the PUCT to ensure that rates, policies, and decisions are just, reasonable and in the public interest of all ratepayers. Thus, there is some loss of control that would accompany a transition from WOWSC's current governance structure to IOU ownership.

<sup>&</sup>lt;sup>2</sup> The new rules were adopted by the PUCT in Docket No. 49813.

<sup>&</sup>lt;sup>3</sup> NewGen is in no way implying that WOWSC is inefficient or lacks access to sufficient capital funding. These are simply example attributes that are sometimes cited when discussing candidate target utilities under the fair market valuation process.

We appreciate the opportunity to assist WOWSC. If there are any questions regarding this financial assessment, please feel free to contact me.

Sincerely,

NewGen Strategies and Solutions, LLC

Grant Rabon, Executive Consultant

			Actual 2017		Actual 2018	Actual 2019		ĺ	Budget 2020	Adjı	ustments	P	rojected 2020	Notes
			Α		В		С		E		F		G	Н
1	Revenue	•	44.077	•	20.050	Φ.	44.070	•	22.000	Φ.	44.070	•	44.070	
2	Standby Fees	\$	41,977	\$	38,959	Э	44,079	\$	33,000	\$	11,079	<b>Þ</b>	44,079	A
	Service		279,873		341,066		369,541		390,000		145,553		535,553	В
4	Late Charge		6,750		8,575		5,092		5,000		(0.000)		5,000	_
5	Membership Transfer Fees		70		350		(1,982)		2,800		(2,800)		40.000	С
6	Equity Buy-In Fees		24,000		41,800		50,600		27,600		18,400		46,000	D
7	Tap Fees		8,250		16,425		20,700		10,350		13,900		24,250	D
8	Reconnect Fee		35						-				_	
9	Miscellaneous	_	-		2,035	•	59,149	_	-	-			-	-
10		\$	360,956	\$	449,211	\$	547,180	\$	468,750			\$	654,882	
11	Other		W 42 W	141	205000 0	100	400 0	102	National Contracts			9		
12	Interest Income	\$	362	\$	331	\$	481	\$	300			\$	300	
13	Property Sales		=		-		-		-	_			=:	-
14		\$	362	\$	331	\$	481	\$	300			\$	300	
15									4					
16	Total Revenue	\$	361,318	\$	449,543	\$	547,661	\$	469,050	_		\$	655,182	-
17														
18	Operating Expenses								~ //</td <td>\</td> <td></td> <td></td> <td></td> <td></td>	\				
19	Operator	\$	109,800	\$	116,825	\$	117,865	\$/	7123,375	//		\$	123,375	
20	Chemicals		10,425		10,602		12,035	][	12,450	V			12,450	
21	Electricity		20,143		21,585		20,922	1.	/22,400				22,400	
22	Sludge Řemoval		8,095		4,521		2,363	1	5,000				5,000	
23	LCRA Raw Water Fee		8.551		8,468		8,490	Sec. 100	9,000				9,000	
24	Lab Fees		5,244		7,166		8,459	7/~	6,500				6,500	
25	Website		358		358	1			500				500	
26	New Service Taps		15,455		10,462	//	20,985		7,200		17,050		24,250	Е
27	Bank Charges		481		411		222	)	600		17,000		600	_
28	Accounting		4,263		6,465	1	5,848		17,800				17,800	
29	Billing Services		15,928		14,350	1	15,679		20,000				20,000	
30	Contract Services		2,657		4,783	()	3,069		9,000				9,000	
31	Legal and Appraisal		2,037		12,501	7.7	7,411		9,000		7,386		7,386	F
32	Legal - Lawsuit Specific		2,241		25,480	4	159,173		110,000		135,223		245,223	G
33			2,552		1,835		178		200		133,223		4,000	G
34	Dues and Subscriptions		/ \						4,000					
-	TCEQ Fees		1,818		1,816		1,816		2,100				2,100	
35	Insurance	1	12,577		14,083		14,161		21,000				21,000	
36	Meals and Entertainment	1	7 570	V	131		4 707		500				500	
37	Office Supplies	1	1,570	>	1,283		4,707		3,400				3,400	
38	Telephone and Internet		4,156		4,526		6,549		6,000				6,000	
39	Postage and Shipping	11	\\2,510		2,094		2,710		5,000				5,000	
40	Equipment Rental		>				250		1,500				1,500	_
41	Repairs and Maintenance		35,481		76,824		71,060		50,000		11,121		61,121	F
42	Repair Parts \		8,468		7,523		6,730		16,000				16,000	
43	Printing	$\vee$	-		2,184		168		1,500				1,500	
44	Interest		15,307		13,603		11,815		14,000		28		14,028	Н
45	Taxes - Property		-		-		-		40				40	
46	Meetings and Conferences		2,933		1,382		1,130		2,500				2,500	-
47	$\vee$	\$	291,019	\$	371,260	\$	503,795	\$	471,365			\$	642,174	
48												_		-
49	Net Income before Depreciation	\$	70,300	\$	78,283	\$	43,866	\$	(2,315)			\$	13,008	-
50														
51	Debt Principal	\$	34,812	\$	36,502	\$	38,274	\$	-		13,008	\$	13,008	Н
52	•		(5)			-	858	×			31			
53	Net Cash Flow before Cash Capital Outlay	\$	35,488	\$	41,781	\$	5,592	\$	(2,315)	9		\$	-	1
			47		0		100		550, 00					

#### Notes:

- A Assumed to be the same as in 2019
- B Forecasted based on eight months at current rates and four months at prior rates as well as 10 additional water and sewer customers in 2020
- C Assumed to be \$0 based on recent actual fees
- D Based on 10 water and sewer customers added per year
- E Assumed to be equal to the tap fee revenue
- F Based on an average of the actual results for the last three years
- G Estimate for the purposes of the analysis
- Based on CoBank estimates for loans in the amounts of \$230,000 and \$150,000
- I Assumes bad debt does not increase significantly