

Control Number: 50758



Item Number: 1

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TARIFF CONTROL NO. \_\_\_\_\_



INTERIM TRUE-UP COMPLIANCE  
FILING FOR AEP TEXAS  
CONCERNING RIDER TC-3 –  
TRANSITION CHARGE-3 RATES

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BEFORE THE  
PUBLIC UTILITY COMMISSION  
OF TEXAS

**INTERIM TRUE-UP COMPLIANCE FILING**

**APRIL 14, 2020**

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INTERIM TRUE-UP COMPLIANCE	§	BEFORE THE
FILING FOR AEP TEXAS	§	
CONCERNING RIDER TC-3 –	§	PUBLIC UTILITY COMMISSION
TRANSITION CHARGE-3 RATES	§	OF TEXAS

### INTERIM TRUE-UP COMPLIANCE FILING

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

NOW COMES AEP Texas Inc. (AEP Texas or Company) and makes this Interim True-Up compliance filing concerning Rider TC-3 - Transition Charge-3 Rates, and in support thereof would respectfully show as follows:

#### **I. Background**

On December 2, 2011, AEP Texas Central Company (TCC) (formerly known as Central Power and Light Company), initially filed its application for a Financing Order under Subchapter G of Chapter 39 of the Public Utility Regulatory Act (PURA) to permit securitization of some of its stranded costs and other qualified costs as described in its application. That proceeding was assigned Docket No. 39931. On January 12, 2012, the Public Utility Commission of Texas (PUC or Commission) issued a Final Order (Financing Order) that authorized the issuance of Transition Bonds for TCC for the recovery of stranded costs, carrying costs, and up-front qualified costs associated with such bonds through Rider TC-3. In accordance with the Financing Order, AEP Texas Central Transition Funding III LLC, (Bond Company) securitized the stranded costs and other qualified costs on March 14, 2012 by issuing Transition Bonds and TCC began billing TC-3s March 14, 2012. TCC is the Servicer for the Bond Company with respect to the Transition Bonds and in that role it bills, collects, receives and adjusts the transition charges imposed pursuant to TCC's Tariff for Retail Delivery Service, Section 6.1.1.2.3.1 – Initial/Adjusted Transition Charge-3 Rates - Rider TC-3, and remits the amounts received to the trustee to repay the Transition Bonds. The Financing Order, Schedule TC-3 and Rider TC-3 set out the rates and terms and conditions under which the transition charges will be billed and collected with respect to the Transition Bonds.

Effective December 31, 2016, TCC and AEP Texas North Company (TNC) were merged into their parent company, now called AEP Texas. The merger was approved by the Commission in Docket No. 46050 – *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*. The Commission ordered AEP Texas to “maintain separate TCC and TNC divisions, which will continue to charge separate rates and riders, and maintain separate tariffs, unless and until such time as the Commission may consider and approve consolidated rates and tariffs.”<sup>1</sup> Consistent with the Commission’s order, AEP Texas has maintained two divisions within AEP Texas: AEP Texas – Central Division (formerly TCC) and AEP Texas – North Division (formerly TNC). In its last rate case, Docket No. 49494, the Commission approve consolidation of the rates for AEP Texas’ two divisions, with certain exceptions.<sup>2</sup> Rider TC-3 is one of those exceptions. Rider TC-3 continues to only be applicable to the portion of its territory formerly served by TCC. Therefore, this filing only impacts the central division of AEP Texas.

## **II. Authorized Representatives**

AEP Texas’ authorized representative for this filing is:

Steven Beaty  
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400 West 15<sup>th</sup> Street, Suite 1520  
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AEP Texas’ legal representative for this filing is:

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Senior Counsel  
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Austin, Texas 78701  
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<sup>1</sup> Docket No. 46050, *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*, Final Order at Ordering Paragraph No. 2 (Dec. 12, 2016).

<sup>2</sup> Docket No. 49494, *Application of AEP Texas Inc. for Authority to Change Rates*, Final Order at Ordering Paragraph 2 (April 3, 2020).

### **III. Purpose of Filing and Jurisdiction**

The Company is filing for an Interim True-up of its Rider TC-3 transition charges in accordance with the Financing Order. The Commission has jurisdiction over this Interim True-up pursuant to PURA §§39.303 and 39.307.

### **IV. Timing of Interim True-up**

Finding of Fact (FOF) No. 84 of the Financing Order states that in addition to an annual true-up pursuant to FoFs 81 through 83, and Interim True-Up adjustment will be made by the Servicer at any time during the term of the Transition Bonds to correct any undercollection or overcollection in order to assure timely payment of Transition Bonds based on rating agency and bondholder considerations. FoF 84 and 85 set forth the Interim True-Up adjustment procedure for adjusting TC-3s for each customer class and the process to be followed in making an Interim True-Up filing.

Ordering Paragraph No. 13 of the Financing Order provides that “True-ups of the transition charges, including non-standard true-ups, shall be undertaken and conducted as described in Schedule TC-3.” Schedule TC-3 states that “interim true-up adjustments may be made more frequently by the Servicer at any time during the term of the transition bonds to correct any undercollection or overcollection, as provided for in the Financing Order, in order to assure timely payment of the Transition Bonds based on rating agency and bondholder considerations.”<sup>3</sup> It also states that “the interim true-up adjustment will be filed no later than 15 days prior to the following month’s first billing cycle for implementation.”<sup>4</sup> Schedule TC-3 provides that the Commission will have 15 days after the date of the interim true-up filing in which to confirm the accuracy of the Service’s adjustment. Schedule TC-3 further states that “Any necessary corrections to the Adjusted TC-3 Rates, due to mathematical errors in the calculation of such rates or otherwise, will be made in a future true-up proceeding.”<sup>5</sup> Schedule TC-3 states that “TC-3 Rates will be adjusted no less frequently than annually in order to ensure that the expected collection of TC-3s is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the Transition Bonds and pay on a timely basis other Qualified Costs.”<sup>6</sup>

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<sup>3</sup> AEP Texas Tariff, Schedule 6.1.1.2.2, page 167.

<sup>4</sup> *Id.*

<sup>5</sup> *Id.*

<sup>6</sup> *Id.* at 166.

TC-3s were undercollected compared to forecasted collections from December 2019 through March 2020, primarily because the billing units in the TC-3 forecast were greater than the actual billing units during those months. This has caused expected collections by the date of the next bond payment, June 1, 2020, to be insufficient unless the Capital Sub-account is drawn upon. The Interim True-Up is necessary to correct the undercollection and to replenish the Capital Sub-account. The TC-3 rates calculated in the Interim True-Up will be effective with the first billing cycle of May 2020 (April 29, 2020) through the last billing cycle for February 2021 (at which time the TC-3 rates are reset in accordance with the annual true-up).

Although the Commission issued a Final Order in AEP Texas' rate case, Docket No. 49494, ordering new rates effective the first billing cycle of June 2020 (May 29, 2020), this adjustment to the TC-3 rates will supersede the TC-3 rates included in the tariff approved by the Commission in the rate case.

#### **V. Description of the Interim True-up Adjustment to Rider TC-3**

##### **Interim True-up Calculation**

The Interim True-up calculation is the same as the Standard True-Up calculation prescribed in Docket No. 39931 FOF 83 and Schedule TC-3 and updated with collections data since December 2019 and a revised lower forecast for most TC-3 classes. In this filing, ten months of billing units and PBR amounts are included in the standard adjustment instead of twelve months in the annual filing. The Interim True-up is to be calculated in the following manner:

- (a) allocate the upcoming period's Periodic Billing Requirement (PBR) based on the Periodic Billing Requirement Allocation Factors (PBRAFs) approved in this Financing Order;
- (b) calculate undercollections or overcollections, including without limitation any caused by REP defaults, from the preceding period in each class by subtracting the previous period's transition charge revenues collected from each class from the PBR determined for that class for the same period;
- (c) sum the amounts allocated to each customer class in steps (a) and (b) to determine an adjusted PBR for each transition charge customer class; and

- (d) divide the amount assigned to each customer class in step (c) above by the appropriate forecasted billing units to determine the transition charge rate by class for the upcoming period.

**Attachment 1:**

Attachment 1 is a summary of the Rider TC-3 transition charge adjustment calculation. An explanation of each column in Attachment 1 is set out below.

Column A shows the PBRAF TC-3 class allocator approved in Docket No. 39931 FOF No. 80 and shown in Schedule TC-3.

Column B shows the allocation of the PBR of \$64,683,642 for the period of May 2020 through February 2021 to the TC-3 classes using the PBRAF allocator. This amount corresponds to the actual interest rates and other factors known at issuance on March 14, 2012.

Column C shows the remaining \$410,943 over-collection of TC-3s by the payment date of December 1, 2019, which has been assigned to TC-3 classes based on the responsibility of each class.

Column D shows the \$1,347,965 additional under-collection balance since the last Annual True-Up and extending to the next bond payment date of June 1, 2020.

Column E is the total of Columns C and D and reflects the total undercollection of \$937,022 of TC-3s by the expected payment date of June 1, 2020, which has been assigned to TC-3 classes based on the responsibility of each class.

Column F shows the adjusted PBR of \$65,620,664, which is calculated by adding Columns B and E.



Column G shows updated projected billing units from May 2020 through February 2021. The projected billing units have been revised since the previous Annual True-Up due to a lower forecast for most TC-3 classes. The forecast was revised in April 2020. The Large Industrial Firm (except additional metered load), Large Industrial Non-Firm, Standby Firm and Standby Non-Firm TC-3 billings are based on an average annual projected billing units for the majority of customers in those classes.

Column H shows the Adjusted TC-3 Rates calculated by dividing the Final PBR in Column F by the Projected Billing Units in Column G.

Workpapers supporting the calculation of Attachment 1 are included in the filing. Monthly Servicer's Certificates are available on the Company website at

<https://aep.com/investors/securitizations/transitionBond3>

**Attachment 2:**

Attachment 2 is the revised Rider TC-3 tariff schedule that goes into effect April 29, 2020.

**Attachment 3:**

Attachment 3 shows the TC-3 rates compared to the revised TC-3 rates. Rates for most classes have increased primarily due to undercollection and/or a lower revised forecast.

**VI. Affidavit**

Attachment 4 is the affidavit of Ms. Shawnna G. Jones supporting this filing.

Dated: April 14, 2020

RESPECTFULLY SUBMITTED,

American Electric Power  
400 West 15<sup>th</sup> Street, Suite 1520  
Austin, Texas 78701  
Melissa Gage  
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Telephone: (512) 481-3320  
Facsimile: (512) 481-4591  
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By: /s/ Melissa Gage

Melissa Gage

**AEP TEXAS - CENTRAL DIVISION**  
**CALCULATION OF TC-3 RATES**  
Utilizing a  
**Interim True-Up Adjustment for the Billing Period of May 2020 through February 2021**

	A	B	C	D	E	F	G	H	
TC-3 Class	PBRA Allocator	Periodic Billing Requirement (PBR)*	February 2020 Filing Remaining (Over)/ Under Recovery	Additional (Over)/Under Recovery	Total (Over)/Under Recovery	Adjusted PBR (col B+E)	5/2020 - 2/2021 Projected Billing Units	Adjusted TC-3 Rate** (col F/G)	
<b>Residential</b>	39.2853%	\$ 25,411,163	\$ 401,139	\$ 1,645,750	\$ 2,046,889	\$ 27,458,052	8,768,833,909	\$ 0.003131	per kWh
<b>Commercial Energy</b>	22.6320%	\$ 14,639,202	\$ (25,923)	\$ 61,471	\$ 35,549	\$ 14,674,751	1,614,308,720	\$ 0.009090	per kWh
<b>Muni &amp; Cotton Gin Energy</b>	2.7124%	\$ 1,754,479	\$ (9,523)	\$ (41,551)	\$ (51,074)	\$ 1,703,405	371,529,384	\$ 0.004585	per kWh
<b>Commercial Demand</b>	29.4288%	\$ 19,035,620	\$ (511,075)	\$ (75,782)	\$ (586,857)	\$ 18,448,763	21,626,000	\$ 0.853083	per kW
<b>Large Industrial Firm</b>	2.2118%	\$ 1,430,673	\$ (179,003)	\$ (160,709)	\$ (339,712)	\$ 1,090,961	4,300,501	\$ 0.253682	per kW
<b>Standby Firm</b>	1.4922%	\$ 965,209	\$ (54,036)	\$ (27,151)	\$ (81,187)	\$ 884,022	12,716,176	\$ 0.069519	per kW
<b>Large Industrial Non-Firm</b>	1.9842%	\$ 1,283,453	\$ (20,858)	\$ (49,687)	\$ (70,545)	\$ 1,212,908	2,268,561	\$ 0.534660	per kW
<b>Standby Non-Firm</b>	0.2533%	\$ 163,844	\$ (11,664)	\$ (4,377)	\$ (16,041)	\$ 147,803	2,149,056	\$ 0.068776	per kW
<b>Total</b>	100.0000%	\$ 64,683,642	\$ (410,943)	\$ 1,347,965	\$ 937,022	\$ 65,620,664			

\*The PBR depends on actual interest rates or other factors known at issuance. PBR based on Morgan Stanley model projected billings.

\*\*Residential, Commercial Energy, Muni & Cotton Gin, and Commercial Demand TC rates apply to actual billing units; Large Industrial Firm (except additional metered load), Large Industrial Non-Firm, Standby Firm and Standby Non-Firm TC rates apply to average historic demands adjusted for growth and weather.

AEP TEXAS

## TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area previously served by AEP Texas Central Company

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Tenth Effective Date: April 29, 2020

**6.1.1.2.2.1 Initial / Adjusted Transition Charge-3 Rates – Rider TC-3****AVAILABILITY**

This schedule is applicable to billed energy consumption and demands of retail customers taking service from the Company during the term that this schedule is in effect, and to the facilities, premises, and loads of all other retail customers obligated to pay TC-3 Charges as provided in Schedule TC-3, Section 6.1.1.2.3. Terms defined in Schedule TC-3 that are used herein shall have the same meaning as set forth in Schedule TC-3.

**RATE CLASSES**

For purposes of billing Initial/Adjusted Transition Charge-3 Rates (TC-3 Rates), each retail end-use customer will be designated as a customer belonging to one of eight classes as identified and defined by Schedule TC-3.

**TRANSITION CHARGE-3 RATES**

The Initial/Adjusted TC-3 Rates shall be determined in accordance with and are subject to the provisions set forth in the Financing Order and Schedule TC-3. Not less than 15 days prior to the first billing cycle for the Company's March 2013 billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a revision to Rider TC-3 setting forth the Adjusted TC-3 Rates to be effective for the upcoming period. If made as a result of the annual true-up adjustment in Schedule TC-3, the Adjusted TC-3 Rates will become effective on the first billing cycle of the Company's March billing month. In accordance with Schedule TC-3 an interim true-up is mandatory semi-annually (or quarterly after the last scheduled maturity date of the Transition Bonds) if the Servicer forecasts that transition charge collections will be insufficient to make all scheduled payments of principal, interest and other amounts in respect of the Transition Bonds on a timely basis during the current or next succeeding payment period and/or or to replenish any draws upon the capital subaccount. Optional interim true-ups may also be made at any time as described in Schedule TC-3. If an interim true-up adjustment is made pursuant to Schedule TC-3, the Adjusted TC-3 Rates will become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. If a Non-Standard True-Up filing pursuant to Schedule TC-3 is made to revise the Rider TC-3, the filing will be made at least 90 days prior to the first billing cycle for the Company's March billing month.

## AEP TEXAS

## TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area previously served by AEP Texas Central Company

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Tenth Effective Date: April 29, 2020

**6.1.1.2.2.1 Initial / Adjusted Transition Charge-3 Rates – Rider TC-3**

<b><u>Transition Charge-3 Customer Class</u></b>	<b><u>Initial/Adjusted TC-3 Rates</u></b>	
Residential	\$0.003131 per kWh	I
Commercial and Small Industrial – Energy	\$0.009090 per kWh	I
Commercial and Small Industrial – Demand	\$0.853083 per kW or kVa	I
Large Industrial – Firm	\$0.253682 per kW or kVa	R
Large Industrial – Non-Firm	\$0.534660 per kW or kVa	R
Standby – Firm	\$0.069519 per Daily kW or kVa	I
Standby – Non-Firm	\$0.068776 per Daily kW or kVa	I
Municipal and Cotton Gin	\$0.004585 per kWh	R

The Initial/Adjusted TC-3 Rates are multiplied by the kWh or kVa, as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

### TC-3 RATE COMPARISON

TC-3 Rate Class	Current TC-3 Rate eff. 3/2020- 4/2020	Revised Interim TC-3 Rate eff. 5/2020 - 2/2021
Residential	\$ 0.002962 per kWh	\$ 0.003131 per kWh
Commercial Energy	\$ 0.008485 per kWh	\$ 0.009090 per kWh
Muni & Cotton Gin Energy	\$ 0.004662 per kWh	\$ 0.004585 per kWh
Commercial Demand	\$ 0.782530 per kW	\$ 0.853083 per kW
Large Industrial Firm	\$ 0.270630 per kW	\$ 0.253682 per kW
Standby Firm	\$ 0.068748 per kW	\$ 0.069519 per kW
Large Industrial Non-Firm	\$ 0.546388 per kW	\$ 0.534660 per kW
Standby Non-Firm	\$ 0.067970 per kW	\$ 0.068776 per kW

INTERIM TRUE-UP  
COMPLIANCE FILING FOR AEP  
TEXAS CONCERNING RIDER  
TC-3 TRANSITION CHARGE-3  
RATES

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BEFORE THE  
PUBLIC UTILITY COMMISSION  
OF TEXAS

AFFIDAVIT OF SHAWNNA G. JONES

STATE OF OKLAHOMA §

COUNTY OF Tulsa §

BEFORE ME, the undersigned authority, on this day personally appeared  
Shawanna G. Jones who having been placed under oath by me, did depose as follows:

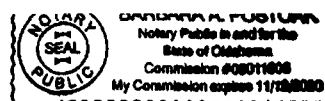
1. My name is Shawanna G. Jones. I am over the age of 21, a resident of Oklahoma and of sound mind and competent to testify to the matters stated herein. I am a Regulatory Consultant for American Electric Power Service Corporation.
2. I have reviewed the Interim True-up Compliance Filing of AEP Texas concerning Rider TC-3 Transition Charge-3 Rates, and the statements and information contained therein are true and accurate to the best of my knowledge and belief, and I hereby adopt them as my own.

The foregoing statements are true and correct. This concludes my affidavit.

Shawanna G. Jones  
SHAWNNA G. JONES

SUBSCRIBED AND SWORN BEFORE ME by the said Shawanna G. Jones this  
13<sup>th</sup> day of April, 2020.

Robert E. Turner  
Notary Public, State of Oklahoma



WP - TC3 Rev Req't

Prior Year Over / (Under) Recovery	
For the period December 2, 2019 through December 2, 2020	Amount
Beginning Excess Subaccount Balance	1,461,509.54
<b>INFLOWS</b>	
Estimated Amounts transferred to Trust Thru Nov 30, 2020	72,411,402.30
Interest Earnings on Funds in Collection Account	283,591.58
<b>TOTAL Inflows</b>	<u>72,694,993.88</u>
<b>TC3 Outflows and Funding</b>	
<i>Period 12-2-19 to 12-2-20</i>	<i>Amount</i>
Principal - Paid on 6/1/20	28,856,710.75
Interest - Paid on 6/1/20	4,720,358.02
Principal - Paid on 12/1/20	35,572,100.45
Interest - Paid on 12/1/20	4,434,569.57
Trustee Fees & Expenses - Paid on 6/1/20	50,000.00
Trustee Fees & Expenses - Paid on 12/1/20	50,000.00
Servicing Fee - Paid on 6/1/20	200,000.00
Servicing Fee - Paid on 12/1/20	200,000.00
Administration Fee - Paid on 6/1/20	50,000.00
Administration Fee - Paid on 12/1/20	50,000.00
Operating Expenses - Paid on 6/1/20	0.00
Operating Expenses - Paid on 12/1/20	0.00
Investment Earnings on Capital Subaccount - 6/1/20	30,000.00
Investment Earnings on Capital Subaccount - 12/1/20	30,000.00
<b>TOTAL Outflows and Funding</b>	<u>74,243,738.80</u>
<b>Net (Shortfall) / Surplus</b>	<b>(87,235.38)</b>
<b>Total Adjustment Before Charge-off True-Up</b>	<b>(\$87,235.38)</b>
Charge-off True-up	(\$849,787.61)
<b>Total True Up</b>	<b>(\$937,022.99)</b>



## Prior Period Over-Under Recovery of TC-3 Collections

TC-3 Class	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
<b>Residential</b>													
Projected TC-3 Collections	1,926,130	2,100,878	2,522,127	1,969,417	1,770,644	1,826,691	2,208,950	2,971,986	3,276,832	3,354,786	3,253,334	2,574,176	29,755,951
Amounts Transferred to Trustee	1,879,645	1,880,754	1,798,669	1,766,693	1,777,424	1,803,433	2,187,135	2,803,674	3,250,082	3,139,893	3,482,943	2,404,422	28,174,766
Difference	46,485	220,124	723,459	202,724	(6,779)	23,258	21,815	168,312	26,750	214,893	(229,610)	169,754	1,581,185
Interest*	(18,599)	(4,085)	(6,376)	(8,037)	(8,027)	(7,980)	(8,027)	(8,306)	(8,520)	(8,739)	(8,884)	(8,912)	(104,492)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(596,949)	(596,949)
Charge-off True-up												766,005	766,005
<b>Total Residential True-up Adjustment</b>	27,886	216,039	717,082	194,687	(14,806)	15,278	13,788	160,007	18,230	206,154	(238,493)	329,898	1,645,750
<b>Commercial Energy</b>													
Projected TC-3 Collections	1,200,611	1,180,563	1,192,070	1,087,280	1,158,990	1,225,367	1,403,176	1,616,374	1,677,038	1,727,205	1,728,222	1,455,149	16,652,044
Amounts Transferred to Trustee	1,140,803	1,074,413	1,048,466	1,075,062	1,215,477	1,204,625	1,444,917	1,494,857	1,752,660	1,594,867	1,867,205	1,298,606	16,211,958
Difference	59,807	106,150	143,603	12,217	(56,487)	20,742	(41,740)	121,517	(75,622)	132,338	(138,983)	156,543	440,086
Interest*	(11,288)	(2,406)	(3,744)	(4,760)	(4,897)	(4,945)	(5,029)	(5,067)	(5,095)	(5,115)	(5,141)	(5,128)	(62,617)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(343,489)	(343,489)
Charge-off True-up												27,491	27,491
<b>Total Commercial Energy True-up Adjustment</b>	48,519	103,744	139,860	7,457	(61,385)	15,797	(46,770)	116,450	(80,718)	127,223	(144,124)	(164,582)	61,471
<b>Commercial Demand</b>													
Projected TC-3 Collections	1,724,536	1,686,631	1,770,603	1,732,781	1,741,122	1,731,274	1,766,712	1,824,109	1,834,281	1,865,628	1,843,111	1,810,724	21,331,512
Amounts Transferred to Trustee	1,684,908	1,600,411	1,572,725	1,706,865	1,818,720	1,759,460	1,830,848	1,698,597	1,928,313	1,740,450	1,988,456	1,601,014	20,930,766
Difference	39,628	86,220	197,878	25,916	(77,597)	(28,186)	(64,136)	125,512	(94,032)	125,179	(145,345)	209,709	400,746
Interest*	(16,672)	(3,569)	(5,572)	(7,203)	(7,392)	(7,421)	(7,341)	(7,143)	(6,942)	(6,799)	(6,663)	(6,621)	(89,339)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(443,468)	(443,468)
Charge-off True-up												56,279	56,279
<b>Total Commercial Demand True-up Adjustment</b>	22,956	82,652	192,306	18,714	(84,990)	(35,608)	(71,477)	118,369	(100,974)	118,379	(152,008)	(184,100)	(75,782)
<b>Muni &amp; Cotton Gin Energy</b>													
Projected TC-3 Collections	169,851	162,331	153,535	145,733	146,872	150,382	155,948	161,796	164,132	181,599	209,322	204,707	2,006,208
Amounts Transferred to Trustee	188,686	147,389	145,538	152,551	151,674	156,571	163,378	139,849	184,028	167,587	218,433	181,069	1,996,753
Difference	(18,835)	14,942	7,997	(6,818)	(4,802)	(6,189)	(7,431)	21,947	(19,896)	14,013	(9,111)	23,638	9,456
Interest*	(1,867)	(365)	(552)	(696)	(693)	(690)	(678)	(651)	(636)	(626)	(626)	(632)	(8,711)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(42,306)	(42,306)
Charge-off True-up												11	11
<b>Total Muni and Cotton Gin True-up Adjustment</b>	(20,702)	14,577	7,444	(7,513)	(5,495)	(6,878)	(8,108)	21,296	(20,532)	13,387	(9,737)	(19,288)	(41,551)
<b>Large Industrial Firm</b>													
Projected TC-3 Collections	124,929	124,522	124,517	124,424	119,122	119,771	119,312	121,672	120,545	120,184	120,391	120,599	1,459,988
Amounts Transferred to Trustee	146,591	123,780	196,649	143,972	129,587	125,897	124,287	61,345	180,776	92,267	136,293	118,315	1,579,759
Difference	(21,662)	742	(72,132)	(19,549)	(10,464)	(6,126)	(4,974)	60,327	(60,232)	27,917	(15,901)	2,284	(119,772)
Interest*	(1,451)	(294)	(536)	(670)	(653)	(634)	(607)	(550)	(549)	(520)	(504)	(500)	(7,466)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(33,471)	(33,471)
Charge-off True-up												-	-
<b>Total Large Industrial Firm True-up Adjustment</b>	(23,113)	448	(72,667)	(20,219)	(11,117)	(6,760)	(5,582)	59,777	(60,780)	27,397	(16,405)	(31,687)	(160,709)
<b>Standby Firm</b>													
Projected TC-3 Collections	89,439	89,439	89,439	89,439	87,954	87,954	87,954	87,954	87,954	87,954	87,954	87,954	1,061,393
Amounts Transferred to Trustee	37,153	138,928	87,785	94,127	92,334	82,363	88,222	89,514	94,810	26,539	107,418	122,714	1,061,908
Difference	52,286	(49,489)	1,654	(4,688)	(4,380)	5,591	(268)	(1,559)	(6,856)	61,416	(19,464)	(34,760)	(515)
Interest*	(368)	(191)	(303)	(393)	(397)	(390)	(381)	(371)	(358)	(326)	(324)	(336)	(4,137)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(22,499)	(22,499)
Charge-off True-up												-	-
<b>Total Standby Firm True-up Adjustment</b>	51,918	(49,680)	1,351	(5,081)	(4,777)	5,201	(649)	(1,930)	(7,214)	61,090	(19,788)	(57,594)	(27,151)
<b>Large Industrial Non-Firm</b>													
Projected TC-3 Collections	120,449	120,449	120,449	120,449	123,037	122,853	122,670	122,488	122,306	122,125	121,945	121,765	1,460,985
Amounts Transferred to Trustee	104,393	117,258	139,370	120,380	114,453	122,122	136,534	102,773	145,280	101,824	118,135	150,760	1,473,282
Difference	16,056	3,191	(18,922)	68	8,584	732	(13,864)	19,715	(22,973)	20,302	(28,995)	(28,995)	(12,296)
Interest*	(1,033)	(241)	(414)	(528)	(525)	(525)	(524)	(500)	(491)	(472)	(456)	(466)	(6,175)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(31,215)	(31,215)
Charge-off True-up												-	-
<b>Total Large Industrial Non-Firm True-up Adjustment</b>	15,023	2,950	(19,336)	(460)	8,059	206	(14,387)	19,215	(23,464)	19,830	3,354	(60,676)	(49,687)

Prior Period Over-Under Recovery of TC-3 Collections

TC-3 Class

	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
<b>Standby Non-Firm</b>													
Projected TC-3 Collections	14,999	14,999	14,999	14,999	14,682	14,682	14,682	14,682	14,682	14,682	14,682	14,682	177,451
Amounts Transferred to Trustee	3,312	25,897	14,598	14,619	15,279	14,863	14,883	14,905	14,884	1,648	17,055	25,470	177,415
Difference	11,687	(10,898)	401	380	(597)	(181)	(202)	(224)	(202)	13,033	(2,374)	(10,788)	36
Interest*	(33)	(32)	(50)	(64)	(65)	(65)	(63)	(62)	(59)	(53)	(52)	(56)	(655)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(3,759)	(3,759)
Charge-off True-up													-
<b>Total Standby Non-Firm True-up Adjustment</b>	11,655	(10,930)	351	316	(662)	(246)	(265)	(285)	(261)	12,980	(2,426)	(14,603)	(4,377)
<b>Total</b>													
Projected TC-3 Collections	5,370,943	5,479,812	5,987,740	5,284,522	5,162,424	5,278,975	5,879,405	6,921,061	7,297,770	7,474,164	7,378,960	6,389,755	73,905,532
Amounts Transferred to Trustee	5,185,491	5,108,830	5,003,801	5,074,269	5,314,948	5,269,335	5,990,204	6,405,514	7,550,834	6,865,074	7,935,938	5,902,370	71,606,607
Difference	185,452	370,982	983,939	210,252	(152,523)	9,640	(110,799)	515,548	(253,064)	609,091	(556,978)	487,385	2,298,925
Interest*	(51,311)	(11,182)	(17,547)	(22,351)	(22,650)	(22,650)	(22,650)	(22,650)	(22,650)	(22,650)	(22,650)	(22,650)	(283,592)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(1,517,155)	(1,517,155)
Charge-off True-up												849,788	849,788
<b>Total Prior Period True-up Adjustment</b>	134,142	359,800	966,391	187,901	(175,173)	(13,010)	(133,449)	492,898	(275,714)	586,441	(579,628)	(202,632)	1,347,966

\*Allocated on cumulative collections

Prior Period Over-Under Recovery of TC-3 Collections - Docket 50538

TC-3 Class	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Total
<b>Residential</b>													
Projected TC-3 Collections	1,981,404	2,069,363	2,418,198	1,971,680	1,702,790	1,821,418	2,145,882	2,896,954	3,195,407	3,264,115	3,076,599	2,490,658	29,034,466
Amounts Transferred to Trustee	1,977,873	1,746,556	1,946,819	1,974,006	1,892,019	1,743,772	1,859,179	3,032,733	3,150,096	3,470,077	3,185,330	2,711,831	28,690,291
Difference	3,531	322,807	471,379	(2,326)	(189,229)	77,646	286,703	(135,780)	45,311	(205,962)	(108,731)	(221,174)	344,175
Interest*	(25,668)	(6,985)	(11,409)	(13,847)	(19,249)	(22,215)	(25,391)	(5,676)	(10,557)	(14,665)	(18,866)	(21,462)	(195,990)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(539,723)	(539,723)
Charge-off True-up												872,904	872,904
<b>Total Residential True-up Adjustment</b>	(22,137)	315,822	459,970	(16,172)	(208,478)	55,431	261,312	(141,456)	34,754	(220,628)	(127,597)	90,545	481,366
<b>Commercial Energy</b>													
Projected TC-3 Collections	1,175,129	1,160,456	1,195,619	1,114,831	1,106,138	1,203,970	1,349,967	1,583,330	1,619,140	1,642,067	1,618,021	1,378,176	16,146,844
Amounts Transferred to Trustee	1,201,687	951,814	1,012,257	1,054,283	1,113,825	1,155,825	1,199,400	1,635,321	1,589,663	1,695,485	1,686,824	1,504,056	15,800,442
Difference	(26,558)	208,641	183,362	60,547	(7,688)	48,145	150,567	(51,991)	29,477	(53,419)	(68,803)	(125,879)	346,402
Interest*	(15,595)	(4,039)	(6,368)	(7,643)	(10,766)	(12,780)	(14,858)	(3,272)	(5,963)	(8,113)	(10,382)	(11,820)	(111,599)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(297,239)	(297,239)
Charge-off True-up												31,328	31,328
<b>Total Commercial Energy True-up Adjustment</b>	(42,153)	204,602	176,994	52,904	(18,453)	35,365	135,709	(55,263)	23,515	(61,532)	(79,185)	(403,610)	(31,107)
<b>Commercial Demand</b>													
Projected TC-3 Collections	1,748,182	1,726,449	1,742,379	1,699,888	1,682,185	1,678,457	1,720,376	1,751,582	1,756,734	1,798,684	1,778,212	1,739,945	20,823,073
Amounts Transferred to Trustee	1,957,677	1,557,715	1,687,269	1,733,874	1,727,746	1,700,781	1,604,207	1,851,582	1,665,950	1,875,892	1,790,001	1,783,834	20,936,528
Difference	(209,495)	168,734	55,110	(33,986)	(45,560)	(22,324)	116,169	(99,999)	90,784	(77,207)	(11,789)	(43,889)	(113,455)
Interest*	(25,406)	(6,593)	(10,466)	(12,563)	(17,487)	(20,411)	(23,129)	(4,850)	(8,461)	(11,171)	(13,909)	(15,662)	(170,109)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(393,859)	(393,859)
Charge-off True-up												64,133	64,133
<b>Total Commercial Demand True-up Adjustment</b>	(234,901)	162,141	44,644	(46,549)	(63,048)	(42,736)	93,040	(104,850)	82,323	(88,378)	(25,698)	(389,277)	(613,290)
<b>Muni &amp; Cotton Gin Energy</b>													
Projected TC-3 Collections	162,646	162,093	155,218	142,873	146,348	149,290	156,375	163,616	165,643	185,492	210,763	190,819	1,991,176
Amounts Transferred to Trustee	192,254	114,581	141,422	131,323	151,427	144,555	154,868	165,056	162,792	181,661	189,316	221,581	1,950,837
Difference	(29,609)	47,512	13,796	11,550	(5,079)	4,734	1,507	(1,440)	2,851	3,831	21,446	(30,762)	40,339
Interest*	(2,495)	(575)	(902)	(1,050)	(1,475)	(1,724)	(1,991)	(420)	(742)	(991)	(1,256)	(1,459)	(15,080)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(36,699)	(36,699)
Charge-off True-up												13	13
<b>Total Muni and Cotton Gin True-up Adjustment</b>	(32,104)	46,937	12,894	10,500	(6,554)	3,010	(484)	(1,859)	2,109	2,840	20,191	(68,908)	(11,428)
<b>Large Industrial Firm</b>													
Projected TC-3 Collections	118,785	118,838	118,936	118,698	125,447	125,364	125,296	125,207	125,109	124,967	124,848	124,728	1,476,223
Amounts Transferred to Trustee	173,113	105,102	117,489	136,150	122,245	111,606	190,769	165,998	49,793	222,601	60,947	190,814	1,646,626
Difference	(54,328)	13,736	1,447	(17,452)	3,202	13,758	(65,473)	(40,792)	75,317	(97,634)	63,901	(66,086)	(170,403)
Interest*	(2,247)	(522)	(796)	(963)	(1,320)	(1,508)	(1,848)	(394)	(640)	(897)	(1,057)	(1,232)	(13,425)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(30,976)	(30,976)
Charge-off True-up												-	-
<b>Total Large Industrial Firm True-up Adjustment</b>	(56,575)	13,214	651	(18,415)	1,882	12,251	(67,321)	(41,186)	74,676	(98,532)	62,844	(98,294)	(214,804)
<b>Standby Firm</b>													
Projected TC-3 Collections	84,836	84,836	84,836	84,836	89,439	89,439	89,439	89,439	89,439	89,439	89,439	89,439	1,054,857
Amounts Transferred to Trustee	150,879	14,506	144,060	82,944	23,558	82,346	99,800	89,809	63,964	159,230	26,952	151,836	1,089,884
Difference	(66,044)	70,330	(59,225)	1,892	65,881	7,093	(10,361)	(369)	25,475	(69,791)	62,488	(62,397)	(35,027)
Interest*	(1,958)	(310)	(623)	(711)	(840)	(981)	(1,156)	(241)	(411)	(586)	(681)	(815)	(9,313)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(20,503)	(20,503)
Charge-off True-up												-	-
<b>Total Standby Firm True-up Adjustment</b>	(68,002)	70,019	(59,847)	1,181	65,041	6,112	(11,517)	(611)	25,065	(70,377)	61,806	(83,715)	(64,843)
<b>Large Industrial Non-Firm</b>													
Projected TC-3 Collections	121,613	121,613	121,613	121,613	120,448	120,448	120,448	120,449	120,449	120,449	120,449	120,449	1,450,038
Amounts Transferred to Trustee	149,605	101,253	98,020	124,277	127,332	40,833	197,507	134,155	26,618	218,878	60,697	157,130	1,436,306
Difference	(27,993)	20,360	23,592	(2,664)	(6,883)	79,616	(77,059)	(13,706)	93,830	(98,430)	59,751	(36,682)	13,732
Interest*	(1,942)	(470)	(702)	(857)	(1,212)	(1,263)	(1,621)	(341)	(546)	(784)	(929)	(1,074)	(11,742)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(27,020)	(27,020)
Charge-off True-up												-	-
<b>Total Large Industrial Non-Firm True-up Adjustment</b>	(29,934)	19,889	22,890	(3,521)	(8,095)	78,353	(78,680)	(14,048)	93,284	(99,214)	58,822	(64,776)	(25,030)

Prior Period Over-Under Recovery of TC-3 Collections - Docket 50538

Attachment 1 Workpaper  
Page 2 of 2

TC-3 Class	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Total
<b>Standby Non-Firm</b>													
Projected TC-3 Collections	14,225	14,225	14,225	14,225	14,999	14,999	14,999	14,999	14,999	14,999	14,999	14,999	176,897
Amounts Transferred to Trustee	29,618	(1,670)	31,201	14,114	(599)	12,680	17,016	12,169	14,431	29,230	1,365	26,178	185,732
Difference	(15,393)	15,895	(16,975)	111	15,599	2,320	(2,017)	2,831	568	(14,230)	13,634	(11,179)	(8,834)
Interest*	(384)	(52)	(119)	(133)	(147)	(168)	(198)	(40)	(70)	(102)	(116)	(139)	(1,668)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(3,494)	(3,494)
Charge-off True-up													-
<b>Total Standby Non-Firm True-up Adjustment</b>	(15,777)	15,843	(17,094)	(21)	15,452	2,152	(2,215)	2,791	498	(14,332)	13,518	(14,812)	(13,997)
<b>Total</b>													
Projected TC-3 Collections	5,406,820	5,457,872	5,851,024	5,268,643	4,987,795	5,203,386	5,722,783	6,745,576	7,086,921	7,240,212	7,033,330	6,149,213	72,153,575
Amounts Transferred to Trustee	5,832,708	4,589,857	5,178,537	5,250,971	5,157,552	4,992,397	5,322,747	7,086,823	6,723,307	7,853,054	7,001,432	6,747,260	71,736,646
Difference	(425,888)	868,015	672,487	17,672	(169,757)	210,989	400,036	(341,247)	363,614	(612,842)	31,897	(598,047)	416,929
Interest*	(75,694)	(19,548)	(31,384)	(37,766)	(52,496)	(61,050)	(70,192)	(15,235)	(27,390)	(37,310)	(47,196)	(53,664)	(528,925)
Administrative Fees, Servicing Fees, Other Expense and Misc True-up*												(1,349,513)	(1,349,513)
Charge-off True-up												968,378	968,378
<b>Total Prior Period True-up Adjustment</b>	(501,582)	848,467	641,102	(20,095)	(222,253)	149,939	329,844	(356,482)	336,224	(650,151)	(15,299)	(1,032,847)	(493,131)

\*Allocated on cumulative collections

TF-3 Class For Month of December 2019	Estimated Collections - MS Model	Actual Collections	+(-) Previous Year Adjustments	Total TF Payments Received	Difference
Residential	1,926,129.91	1,796,824.92	82,820.29	1,879,645.21	(46,484.70)
Commercial & Small Industrial - Energy	1,200,610.53	1,113,747.27	27,055.95	1,140,803.22	(59,807.31)
Commercial & Small Industrial - Demand	1,724,535.90	1,658,699.21	26,208.77	1,684,907.98	(39,627.92)
Large Industrial - Firm	124,928.68	157,985.66	(11,394.88)	146,590.78	21,662.10
Large Industrial - Non-Firm	120,448.52	119,077.66	(14,685.04)	104,392.62	(16,055.90)
Standby - Firm	89,439.26	87,371.20	(50,218.01)	37,153.19	(52,286.07)
Standby - Non-Firm	14,999.44	14,446.11	(11,134.01)	3,312.10	(11,687.34)
Municipal & Cotton Gin	169,850.73	184,490.87	4,194.69	188,685.56	18,834.83
	<b>5,370,942.98</b>	<b>5,132,642.90</b>	<b>52,847.76</b>	<b>5,185,490.66</b>	<b>(185,452.32)</b>
<b>For Month of January 2020</b>					
Residential	2,100,878.10	1,845,602.27	35,151.70	1,880,753.97	(220,124.13)
Commercial & Small Industrial - Energy	1,180,562.63	1,054,951.26	19,461.31	1,074,412.57	(106,150.06)
Commercial & Small Industrial - Demand	1,686,630.77	1,599,598.81	811.72	1,600,410.53	(86,220.24)
Large Industrial - Firm	124,521.78	123,281.15	499.11	123,780.26	(741.52)
Large Industrial - Non-Firm	120,448.52	119,077.66	(1,819.96)	117,257.70	(3,190.82)
Standby - Firm	89,439.26	87,371.19	51,556.72	138,927.91	49,488.65
Standby - Non-Firm	14,999.44	14,446.12	11,451.32	25,897.44	10,898.00
Municipal & Cotton Gin	162,331.37	157,326.30	(9,936.95)	147,389.35	(14,942.02)
	<b>5,479,811.86</b>	<b>5,001,654.76</b>	<b>107,174.97</b>	<b>5,108,829.73</b>	<b>(370,982.13)</b>
<b>For Month of February 2020</b>					
Residential	2,522,127.49	1,887,173.29	(88,504.62)	1,798,668.67	(723,458.82)
Commercial & Small Industrial - Energy	1,192,069.73	1,046,918.31	1,548.10	1,048,466.41	(143,603.32)
Commercial & Small Industrial - Demand	1,770,603.35	1,577,958.38	(5,233.39)	1,572,724.99	(197,878.36)
Large Industrial - Firm	124,517.30	183,920.44	12,728.37	196,648.81	72,131.51
Large Industrial - Non-Firm	120,448.52	119,077.65	20,292.73	139,370.38	18,921.86
Standby - Firm	89,439.26	82,271.30	5,513.94	87,785.24	(1,654.02)
Standby - Non-Firm	14,999.44	14,424.95	173.48	14,598.43	(401.01)
Municipal & Cotton Gin	153,535.00	136,211.98	9,326.48	145,538.46	(7,996.54)
	<b>5,987,740.09</b>	<b>5,047,956.30</b>	<b>(44,154.91)</b>	<b>5,003,801.39</b>	<b>(983,938.70)</b>
<b>For Month of March 2020</b>					
Residential	1,969,417.31	1,762,968.92	3,723.92	1,766,692.84	(202,724.47)
Commercial & Small Industrial - Energy	1,087,279.57	1,110,757.98	(35,695.68)	1,075,062.30	(12,217.27)
Commercial & Small Industrial - Demand	1,732,780.95	1,770,357.98	(63,493.34)	1,706,864.64	(25,916.31)
Large Industrial - Firm	124,423.64	158,597.56	(14,625.08)	143,972.48	19,548.84
Large Industrial - Non-Firm	120,448.52	119,077.66	1,302.56	120,380.22	(68.30)
Standby - Firm	89,439.26	92,471.10	1,656.12	94,127.22	4,687.96
Standby - Non-Firm	14,999.44	14,467.27	151.99	14,619.26	(380.18)
Municipal & Cotton Gin	145,733.00	159,811.74	(7,261.24)	152,550.50	6,817.50
	<b>5,284,521.69</b>	<b>5,188,510.21</b>	<b>(114,240.75)</b>	<b>5,074,269.46</b>	<b>(210,252.23)</b>
<b>For Month of April 2020</b>					
Residential	1,770,644.28	1,770,644.28	6,779.36	1,777,423.64	6,779.36
Commercial & Small Industrial - Energy	1,158,990.25	1,158,990.25	56,487.12	1,215,477.37	56,487.12
Commercial & Small Industrial - Demand	1,741,122.26	1,741,122.26	77,597.47	1,818,719.73	77,597.47
Large Industrial - Firm	119,122.45	119,122.45	10,464.28	129,586.73	10,464.28
Large Industrial - Non-Firm	123,037.16	123,037.16	(8,583.94)	114,453.22	(8,583.94)
Standby - Firm	87,954.49	87,954.49	4,379.72	92,334.21	4,379.72
Standby - Non-Firm	14,681.69	14,681.69	596.98	15,278.67	596.98
Municipal & Cotton Gin	146,871.85	146,871.85	4,802.26	151,674.11	4,802.26
	<b>5,162,424.44</b>	<b>5,162,424.44</b>	<b>152,523.25</b>	<b>5,314,947.69</b>	<b>152,523.25</b>
<b>For Month of May 2020</b>					
Residential	1,826,690.75	1,826,690.75	(23,257.60)	1,803,433.15	(23,257.60)
Commercial & Small Industrial - Energy	1,225,367.01	1,225,367.01	(20,742.34)	1,204,624.67	(20,742.34)
Commercial & Small Industrial - Demand	1,731,274.03	1,731,274.03	28,186.21	1,759,460.24	28,186.21
Large Industrial - Firm	119,770.79	119,770.79	6,126.36	125,897.15	6,126.36
Large Industrial - Non-Firm	122,853.48	122,853.48	(731.53)	122,121.95	(731.53)
Standby - Firm	87,954.49	87,954.49	(5,591.22)	82,363.27	(5,591.22)
Standby - Non-Firm	14,681.69	14,681.69	181.20	14,862.89	181.20
Municipal & Cotton Gin	150,382.43	150,382.43	6,188.85	156,571.28	6,188.85
	<b>5,278,974.67</b>	<b>5,278,974.67</b>	<b>(9,640.07)</b>	<b>5,269,334.60</b>	<b>(9,640.07)</b>

TF-3 Class For Month of June 2020	Estimated Collections - MS Model	Actual Collections	+(-) Previous Year Adjustments	Total TF Payments Received	Difference
Residential	2,208,950.26	2,208,950.26	(21,815.27)	2,187,134.99	(21,815.27)
Commercial & Small Industrial - Energy	1,403,176.48	1,403,176.48	41,740.32	1,444,916.80	41,740.32
Commercial & Small Industrial - Demand	1,766,711.82	1,766,711.82	64,136.15	1,830,847.97	64,136.15
Large Industrial - Firm	119,312.13	119,312.13	4,974.40	124,286.53	4,974.40
Large Industrial - Non-Firm	122,670.44	122,670.44	13,863.52	136,533.96	13,863.52
Standby - Firm	87,954.49	87,954.49	268.00	88,222.49	268.00
Standby - Non-Firm	14,681.69	14,681.69	201.61	14,883.30	201.61
Municipal & Cotton Gin	155,947.83	155,947.83	7,430.60	163,378.43	7,430.60
	<b>5,879,405.16</b>	<b>5,879,405.16</b>	<b>110,799.33</b>	<b>5,990,204.49</b>	<b>110,799.33</b>
<b>For Month of July 2020</b>					
Residential	2,971,986.23	2,971,986.23	(168,312.41)	2,803,673.82	(168,312.41)
Commercial & Small Industrial - Energy	1,616,374.47	1,616,374.47	(121,517.05)	1,494,857.42	(121,517.05)
Commercial & Small Industrial - Demand	1,824,108.87	1,824,108.87	(125,511.98)	1,698,596.89	(125,511.98)
Large Industrial - Firm	121,671.71	121,671.71	(60,326.74)	61,344.97	(60,326.74)
Large Industrial - Non-Firm	122,488.08	122,488.08	(19,715.32)	102,772.76	(19,715.32)
Standby - Firm	87,954.49	87,954.49	1,559.31	89,513.80	1,559.31
Standby - Non-Firm	14,681.69	14,681.69	223.60	14,905.29	223.60
Municipal & Cotton Gin	161,795.67	161,795.67	(21,947.00)	139,848.67	(21,947.00)
	<b>6,921,061.20</b>	<b>6,921,061.20</b>	<b>(515,547.59)</b>	<b>6,405,513.61</b>	<b>(515,547.59)</b>
<b>For Month of August 2020</b>					
Residential	3,276,832.10	3,276,832.10	(26,749.71)	3,250,082.39	(26,749.71)
Commercial & Small Industrial - Energy	1,677,037.62	1,677,037.62	75,622.31	1,752,659.93	75,622.31
Commercial & Small Industrial - Demand	1,834,281.07	1,834,281.07	94,032.40	1,928,313.47	94,032.40
Large Industrial - Firm	120,544.66	120,544.66	60,231.74	180,776.40	60,231.74
Large Industrial - Non-Firm	122,306.37	122,306.37	22,973.36	145,279.73	22,973.36
Standby - Firm	87,954.49	87,954.49	6,855.51	94,810.00	6,855.51
Standby - Non-Firm	14,681.69	14,681.69	202.15	14,883.84	202.15
Municipal & Cotton Gin	164,132.29	164,132.29	19,895.79	184,028.08	19,895.79
	<b>7,297,770.30</b>	<b>7,297,770.30</b>	<b>253,063.55</b>	<b>7,550,833.85</b>	<b>253,063.55</b>
<b>For Month of September 2020</b>					
Residential	3,354,785.51	3,354,785.51	(214,893.00)	3,139,892.51	(214,893.00)
Commercial & Small Industrial - Energy	1,727,204.86	1,727,204.86	(132,338.22)	1,594,866.64	(132,338.22)
Commercial & Small Industrial - Demand	1,865,628.47	1,865,628.47	(125,178.69)	1,740,449.78	(125,178.69)
Large Industrial - Firm	120,184.46	120,184.46	(27,916.97)	92,267.49	(27,916.97)
Large Industrial - Non-Firm	122,125.34	122,125.34	(20,301.81)	101,823.53	(20,301.81)
Standby - Firm	87,954.49	87,954.49	(61,415.92)	26,538.57	(61,415.92)
Standby - Non-Firm	14,681.69	14,681.69	(13,033.20)	1,648.49	(13,033.20)
Municipal & Cotton Gin	181,599.44	181,599.44	(14,012.93)	167,586.51	(14,012.93)
	<b>7,474,164.25</b>	<b>7,474,164.25</b>	<b>(609,090.74)</b>	<b>6,865,073.51</b>	<b>(609,090.74)</b>
<b>For Month of October 2020</b>					
Residential	3,253,333.64	3,253,333.64	229,609.51	3,482,943.15	229,609.51
Commercial & Small Industrial - Energy	1,728,221.56	1,728,221.56	138,983.29	1,867,204.85	138,983.29
Commercial & Small Industrial - Demand	1,843,110.78	1,843,110.78	145,344.88	1,988,455.66	145,344.88
Large Industrial - Firm	120,391.48	120,391.48	15,901.48	136,292.96	15,901.48
Large Industrial - Non-Firm	121,944.96	121,944.96	(3,809.82)	118,135.14	(3,809.82)
Standby - Firm	87,954.49	87,954.49	19,463.94	107,418.43	19,463.94
Standby - Non-Firm	14,681.69	14,681.69	2,373.54	17,055.23	2,373.54
Municipal & Cotton Gin	209,321.78	209,321.78	9,111.17	218,432.95	9,111.17
	<b>7,378,960.39</b>	<b>7,378,960.39</b>	<b>556,977.99</b>	<b>7,935,938.38</b>	<b>556,977.99</b>
<b>For Month of November 2020</b>					
Residential	2,574,175.57	2,574,175.57	(169,754.01)	2,404,421.56	(169,754.01)
Commercial & Small Industrial - Energy	1,455,149.05	1,455,149.05	(156,543.10)	1,298,605.95	(156,543.10)
Commercial & Small Industrial - Demand	1,810,723.50	1,810,723.50	(209,709.12)	1,601,014.38	(209,709.12)
Large Industrial - Firm	120,598.51	120,598.51	(2,283.59)	118,314.92	(2,283.59)
Large Industrial - Non-Firm	121,765.24	121,765.24	28,995.20	150,760.44	28,995.20
Standby - Firm	87,954.49	87,954.49	34,759.51	122,714.00	34,759.51
Standby - Non-Firm	14,681.69	14,681.69	10,788.20	25,469.89	10,788.20
Municipal & Cotton Gin	204,707.04	204,707.04	(23,638.23)	181,068.81	(23,638.23)
	<b>6,389,755.09</b>	<b>6,389,755.09</b>	<b>(487,385.14)</b>	<b>5,902,369.95</b>	<b>(487,385.14)</b>
<b>Total</b>	<b>73,905,532.13</b>	<b>72,153,279.67</b>	<b>(546,672.35)</b>	<b>71,606,607.32</b>	<b>(2,298,924.81)</b>

Transition Bonds - Calculation of Principal and Interest Required Funding for 2020

<u>Tranche A-1</u>	<u>Interest</u> <u>To Be Funded</u>	<u>Principal</u> <u>To Be Funded</u>	<u>Total</u> <u>To Be Funded</u>
6/1/2020	-	-	-
12/1/2020	-	-	-
Total	-	-	-
<u>Tranche A-2</u>	<u>Interest</u> <u>To Be Funded</u>	<u>Principal</u> <u>To Be Funded</u>	<u>Total</u> <u>To Be Funded</u>
6/1/2020	283,736.47	28,712,454.14	28,996,190.61
12/1/2020	-	-	-
Total	283,736.47	28,712,454.14	28,996,190.61
<u>Tranche A-3</u>	<u>Interest</u> <u>To Be Funded</u>	<u>Principal</u> <u>To Be Funded</u>	<u>Total</u> <u>To Be Funded</u>
6/1/2020	4,436,621.55	144,256.62	4,580,878.17
12/1/2020	4,434,569.57	35,572,100.45	40,006,670.03
Total	8,871,191.12	35,716,357.07	44,587,548.19
Total to be funded by 12-01-2020(1)	9,154,927.59	64,428,811.21	73,583,738.80
	<u>Interest</u>	<u>Principal</u>	<u>Total</u>
1st Pymnt 2020	4,720,358.02	28,856,710.75	33,577,068.77
2nd Pymnt 2020	4,434,569.57	35,572,100.45	40,006,670.03

(1) Total Ties to WP - TCs Rev Req't: Interest and Principal Payments made on 06/01 and 12/01

WP - Prior Year Over/(Under) Recovery

**AMOUNTS TRANSFERRED TO TRUST THROUGH March 31, 2020, estimates for Apr-Nov 2020**

	<u>Amount</u> <u>Transferred (2)</u>	<u>Interest Earned on</u> <u>Capital Subaccount (1)</u>	<u>Interest Earned on</u> <u>Excess Subaccount (1)</u>	<u>Interest Earned on</u> <u>General Subaccount (1)</u>	Total	
py TU	317,409.84					
Dec-19	5,185,490.66	5,156.82	1,692.88	44,460.99	51,310.69	
Jan-20	5,108,829.73	5,147.11	1,818.76	4,216.51	11,182.38	
Feb-20	5,003,801.39	5,058.41	1,847.92	10,640.98	17,547.31	
Mar-20	5,074,269.46	4,777.21	1,745.18	15,828.81	22,351.20	
Apr-20	5,314,947.69					
May-20	5,269,334.60					
Jun-20	5,990,204.49					
Jul-20	6,405,513.61					
Aug-20	7,550,833.85					
Sep-20	6,865,073.51					
Oct-20	7,935,938.38					
Nov-20	5,902,369.95	40,000.00	13,200.00	128,000.00	22,650.00	monthly estimate
PY Mar TU	487,385.14					
<b>TOTAL</b>	<b>72,411,402.30</b>	<b>60,139.55</b>	<b>20,304.74</b>	<b>203,147.29</b>		
			<b>Total Inflows</b>	<b>72,694,993.88</b>		
			<b>Total Interest</b>	<b>283,591.58</b>		



**Prior Period Charge-off True-up for TC3  
by REP in TCC Service Territory**

REP	TC3 Billings (12/18 - 11/19)	REP Charge-offs	3/20 - 2/21 Factor (%)
1	\$ 16,792	\$ 4,541	27.044%
2	36,405		0.000%
3	5,178,258		0.000%
4	1,382,042		0.000%
5	99,781		0.000%
6	7,118		0.000%
7	1,377,893		0.000%
8	1,485,558		0.000%
9	264,908		0.000%
10	564,336	4,992	0.885%
11	41,126		0.000%
12	6,315		0.000%
13	-		0.000%
14	61,559		0.000%
15	266,265		0.000%
16	-		0.000%
17	90,994		0.000%
18	3,044,691	504	0.017%
19	110,461		0.000%
20	79,502		0.000%
21	3,304,975		0.000%
22	12,084		0.000%
23	3,447		0.000%
24	27,782		0.000%
25	102,270		0.000%
26	6,613	1,086	16.430%
27	8,250		0.000%
28	95,820		0.000%
29	397,349		0.000%
30	10,376		0.000%
31	968,837		0.000%
32	1,034		0.000%
33	150,475		0.000%
34	414,923		0.000%
35	161,851		0.000%
36	18,591		0.000%
37	2,577		0.000%
38	64		0.000%
39	820		0.000%
40	-		0.000%
41	541,963		0.000%
42	66,046		0.000%
43	276,419		0.000%
44	64,868		0.000%
45	1,686,474		0.000%
46	294,541		0.000%
47	1,765,693	19,894	1.127%
48	192,704		0.000%
49	1,367		0.000%
50	925,536	11,912	1.287%
51	34,231		0.000%
52	2,021		0.000%
53	2,115,441	168,937	7.986%
54	164,166	12,279	7.480%
55	2,252,746		0.000%
56	66,435		0.000%
57	77,456		0.000%
58	121,878	599	0.491%
59	2,197,364		0.000%
60	58,391		0.000%
61	1,380		0.000%
62	912,215		0.000%
63	275		0.000%
64	1,664		0.000%
65	1,893		0.000%
66	530,632		0.000%
67	46		0.000%
68	833		0.000%

**Prior Period Charge-off True-up for TC3  
by REP in TCC Service Territory**

REP	TC3 Billings (12/18 - 11/19)	REP Charge-offs	3/20 - 2/21 Factor (%)
69	1,336,116	1,607	0.120%
70	6,744		0.000%
71	79,694		0.000%
72	161,122		0.000%
73	95,494		0.000%
74	-		0.000%
75	36		0.000%
76	-		0.000%
77	19,198	120	0.627%
78	35		0.000%
79	73,638		0.000%
80	10,560	237	2.242%
81	4,357		0.000%
82	1,620		0.000%
83	6,772		0.000%
84	9,138		0.000%
85	48,730		0.000%
86	9,633		0.000%
87	5,107,014	209,149	4.095%
88	1,922,516	57,710	3.002%
89	1,744,659	29,631	1.698%
90	2,841,991	2,558	0.090%
91	1,518,770		0.000%
92	-		0.000%
93	3,663	12	0.322%
94	800		0.000%
95	686		0.000%
96	257		0.000%
97	307,681	14,027	4.559%
98	3,241		0.000%
99	95,813		0.000%
100	402,180		0.000%
101	40,493		0.000%
102	262,636		0.000%
103	4,823,870	28,656	0.594%
104	2,570,672		0.000%
105	59,183		0.000%
106	16,172		0.000%
107	429,023	894	0.208%
108	6		0.000%
109	581,976		0.000%
110	207,229		0.000%
111	34,949		0.000%
112	126,768		0.000%
113	18,141		0.000%
114	161,663		0.000%
115	925,786		0.000%
116	2,124,226		0.000%
117	530,112	11,319	2.135%
118	175,747		0.000%
119	414,019	44,451	10.737%
120	7,934,994	235,494	2.968%
121	84,664		0.000%
122	1,035,921		0.000%
123	59,348		0.000%
124	34,433		0.000%
125	122		0.000%
126	111		0.000%
127	98,745	564	0.571%
128	2,700		0.000%
129	-		0.000%
130	790		0.000%
131	441,293	86,363	19.570%
\$	73,164,769	\$ 947,535	1.295%

TC-3 Billing Units - Projected Year-End February 2021

Attachment 1 WP  
Page 1 of 1

Class	Jan-21	Feb-21	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Residential kWh	843,871,532	679,730,826			737,275,334	991,951,777	1,093,699,357	1,119,717,654	1,085,856,340	859,175,594	652,270,994	705,284,500	8,768,833,909
Commercial Energy kWh	142,506,324	129,971,242			152,667,378	175,863,588	182,463,816	189,879,597	195,867,389	164,918,811	142,558,546	137,612,028	1,614,308,720
Muni & Cotton Gin Energy kWh	34,162,648	31,246,429			33,543,087	34,800,909	35,303,496	39,060,535	45,023,381	44,030,789	38,432,878	35,925,232	371,529,384
Commercial Demand kW/kVA	2,115,091	2,060,676			2,084,253	2,151,967	2,163,967	2,223,875	2,264,983	2,225,183	2,187,965	2,148,039	21,626,000
Large Industrial Firm kW/kVA	416,175	457,580	360,929	462,809	448,159	419,222	433,742	442,159	400,159	522,797	383,173	413,697	5,160,601
Standby Firm - Daily kW/kVA	1,033,512	1,765,034	1,540,854	1,942,060	1,156,923	1,135,355	1,093,483	1,235,237	959,392	1,146,890	1,033,535	1,217,134	15,259,411
Large Industrial Non-Firm kW/kVA	226,856	226,856	226,856	226,856	226,856	226,856	226,856	226,856	226,857	226,857	226,857	226,857	2,722,273
Standby Non-Firm - Daily kW/kVA	177,969	487,828	165,002	270,715	98,400	207,586	99,430	-	46,971	418,641	231,993	374,334	2,578,867

CONTRACT DEMANDS AS OF 6/2001		ADJUSTED CONTRACT DEMANDS - YEAR END FEBRUARY 2021													Page 1 of 1	
	Jun-01	Jan-21	Feb-21	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL	AVERAGE	
Customer 1	12,500	11,551	11,555	11,560	11,565	11,569	11,573	11,578	11,582	11,589	11,593	11,597	11,601	138,913	11,576	
Customer 2	16,017	14,800	14,807	14,813	14,818	14,824	14,830	14,835	14,840	14,850	14,855	14,860	14,865	177,997	14,833	
Customer 3	18,000	16,633	16,640	16,646	16,653	16,659	16,666	16,672	16,678	16,688	16,694	16,700	16,706	200,034	16,670	
Customer 4	46,000	42,506	42,524	42,541	42,558	42,574	42,590	42,605	42,620	42,648	42,663	42,678	42,692	511,199	42,600	
Customer 5	8,000	7,392	7,395	7,398	7,401	7,404	7,407	7,410	7,412	7,417	7,420	7,422	7,425	88,904	7,409	
Customer 6	25,000	23,101	23,111	23,120	23,129	23,138	23,147	23,155	23,163	23,178	23,186	23,194	23,202	277,825	23,152	
Customer 7	12,500	11,551	11,555	11,560	11,565	11,569	11,573	11,578	11,582	11,589	11,593	11,597	11,601	138,913	11,576	
Customer 8	29,631	27,380	27,392	27,403	27,414	27,424	27,434	27,444	27,454	27,472	27,481	27,491	27,500	329,290	27,441	
Customer 9	20,600	19,035	19,043	19,051	19,058	19,066	19,073	19,080	19,087	19,099	19,106	19,112	19,119	228,928	19,077	
Customer 10	15,136	13,986	13,992	13,998	14,003	14,009	14,014	14,019	14,024	14,033	14,038	14,043	14,048	168,207	14,017	
Customer 11	12,500	11,551	11,555	11,560	11,565	11,569	11,573	11,578	11,582	11,589	11,593	11,597	11,601	138,913	11,576	
Customer 12	30,500	28,183	28,195	28,206	28,218	28,228	28,239	28,249	28,259	28,277	28,287	28,297	28,307	338,947	28,246	
Large Industrial Firm Subtotal	246,384	227,670	227,764	227,856	227,946	228,033	228,119	228,202	228,283	228,430	228,510	228,589	228,666	2,738,068	228,172	
Additional Metered Load		188,505	229,816	133,073	234,863	220,126	191,103	205,540	213,877	171,729	294,287	154,584	185,031	2,422,533	201,878	
Total Large Industrial Firm	246,384	416,175	457,580	360,929	462,809	448,159	419,222	433,742	442,159	400,159	522,797	383,173	413,697	5,160,601	430,050	
Customer 13	32,500	27,824	27,824	27,824	27,824	27,824	27,824	27,824	27,824	27,824	27,824	27,824	27,824	333,885	27,824	
Customer 14	21,483	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	220,703	18,392	
Customer 15	28,000	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	287,655	23,971	
Customer 16	11,200	9,588	9,588	9,588	9,588	9,588	9,588	9,588	9,588	9,589	9,589	9,589	9,589	115,062	9,588	
Customer 17	25,000	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	256,835	21,403	
Customer 18	77,000	65,921	65,921	65,921	65,921	65,921	65,921	65,921	65,921	65,921	65,921	65,921	65,921	791,051	65,921	
Customer 19	21,000	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	215,741	17,978	
Customer 20	13,620	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	139,924	11,660	
Customer 21	3,000	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	30,820	2,568	
Customer 22	25,000	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	256,835	21,403	
Customer 23	7,180	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	73,763	6,147	
Large Industrial Non-Firm	264,983	226,856	226,856	226,856	226,856	226,856	226,856	226,856	226,856	226,857	226,857	226,857	226,857	2,722,273	226,856	

STANDBY DAILY DEMANDS - ADJUSTED YEAR END FEBRUARY 2021

	Jan-21	Feb-21	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	Average
Customer 1	738	307	20,293	81,741	-	-	-	-	-	274	-	2,012	105,364	8,780
Customer 2	5,679	15,015	8,462	16,535	-	-	-	16,286	-	-	-	36,516	98,493	8,208
Customer 3	92,006	141,188	188,525	119,593	118,435	63,720	-	-	-	-	14,061	95,483	833,011	69,418
Customer 4	35,677	39,906	38,229	79,227	75,293	175,470	-	-	-	3,459	14,346	21,075	482,682	40,224
Customer 5	-	-	-	-	67,162	49,781	3,575	-	-	149,843	156,129	-	426,490	35,541
Customer 6	-	99,390	11,137	57,419	-	80,367	-	79,571	-	53,530	71,661	96,567	549,641	45,803
Customer 7	5	-	58	29	52	23	1,780	1,741	-	-	6	-	3,695	308
Customer 8	-	16,242	30,645	2,605	-	-	6,481	-	-	504	-	4,407	60,884	5,074
Customer 9	720	2,335	-	2,360	87,705	17,165	28,931	182,285	225,750	210,054	107	-	757,413	63,118
Customer 10	-	-	-	169,288	198,532	5,212	222	69,619	226,899	-	-	-	669,773	55,814
Customer 11	658,194	1,103,205	792,286	847,471	365,526	454,917	533,835	434,368	160,756	259,694	249,806	635,398	6,495,455	541,288
Customer 12*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 13	-	-	31,795	-	31,777	-	103,054	-	-	-	15,167	28,801	210,594	17,549
Customer 14	-	-	13,840	-	-	-	-	-	-	-	-	-	13,840	1,153
Customer 15	32,231	-	-	52,783	15,949	171,396	273,462	298,960	337,512	92,928	202,972	30,775	1,508,968	125,747
Customer 16	10,192	4,024	24,558	8,207	30,762	54,769	23,808	86,806	8,475	27,062	13,146	6,980	298,789	24,899
Customer 17*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 18*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 19	198,069	104,859	132,466	347,702	160,941	62,536	23,152	10,399	-	342,134	296,134	194,387	1,872,779	156,065
Customer 20	-	-	-	221	4,789	-	-	55,202	-	-	-	-	60,211	5,018
Customer 21	-	238,561	248,563	156,881	-	-	95,184	-	-	7,407	-	64,732	811,328	67,611
<b>Unadjusted Standby Firm</b>	<b>1,033,512</b>	<b>1,765,034</b>	<b>1,540,854</b>	<b>1,942,060</b>	<b>1,156,923</b>	<b>1,135,355</b>	<b>1,093,483</b>	<b>1,235,237</b>	<b>959,392</b>	<b>1,146,890</b>	<b>1,033,535</b>	<b>1,217,134</b>	<b>15,259,411</b>	<b>1,271,618</b>
Customer 22	-	-	-	-	-	-	-	-	-	-	-	2,702	2,702	225
Customer 23	-	-	-	-	-	4,802	-	-	-	-	-	-	4,802	400
Customer 24	-	41,456	-	-	-	-	-	-	-	-	-	5,519	46,974	3,915
Customer 25	-	-	-	-	65,036	-	-	-	-	257,139	-	-	322,175	26,848
Customer 26	-	-	891	-	-	-	-	-	-	-	-	-	891	74
Customer 27	-	-	-	518	202	-	-	-	46,971	-	-	-	47,691	3,974
Customer 28	177,969	446,372	142,216	249,652	-	202,784	-	-	-	137,190	214,228	341,560	1,911,981	159,332
Customer 29*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 30	-	-	18,818	-	33,161	-	-	-	-	-	16,587	24,553	93,119	7,760
Customer 31	-	-	3,077	-	-	-	-	-	-	-	-	-	3,077	256
Customer 32	-	-	-	20,534	-	-	11,169	-	-	24,313	1,179	-	57,195	4,766
Customer 33	-	-	-	-	-	-	88,261	-	-	-	-	-	88,261	7,355
<b>Unadjusted Standby Non-Firm</b>	<b>177,969</b>	<b>487,828</b>	<b>165,002</b>	<b>270,715</b>	<b>98,400</b>	<b>207,586</b>	<b>99,430</b>	<b>-</b>	<b>46,971</b>	<b>418,641</b>	<b>231,993</b>	<b>374,334</b>	<b>2,578,867</b>	<b>214,906</b>

\*Customer 12,17,18,29 are no longer on the AEP Texas system

HISTORIC DAILY STANDBY DEMANDS - JULY 2000 THROUGH JUNE 2001

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total	Average
Customer 1	860	300	21,700	95,580	-	-	-	-	-	320	-	2,375	121,135	10,095
Customer 2	6,622	14,659	9,049	19,334	-	-	-	18,176	-	-	-	43,108	110,948	9,246
Customer 3	107,280	137,840	201,600	139,840	126,720	64,000	-	-	-	-	15,760	112,720	905,760	75,480
Customer 4	41,600	38,960	40,880	92,640	80,560	176,240	-	-	-	4,040	16,080	24,880	515,880	42,990
Customer 5	-	-	-	-	71,860	50,000	3,860	-	-	175,000	175,000	-	475,720	39,643
Customer 6	-	97,033	11,909	67,140	-	80,720	-	88,805	-	62,517	80,323	113,999	602,446	50,204
Customer 7	6	-	62	34	56	23	1,922	1,943	-	-	7	-	4,053	338
Customer 8	-	15,857	32,770	3,046	-	-	6,998	-	-	589	-	5,203	64,463	5,372
Customer 9	840	2,280	-	2,760	93,840	17,240	31,240	203,440	218,200	245,320	120	-	815,280	67,940
Customer 10	-	-	-	197,949	212,420	5,235	240	77,699	219,311	-	-	-	712,854	59,405
Customer 11	767,462	1,077,042	847,235	990,950	391,095	456,914	576,445	484,777	155,380	303,294	280,000	750,100	7,080,694	590,058
Customer 12*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 13	-	-	34,000	-	34,000	-	111,280	-	-	-	17,000	34,000	230,280	19,190
Customer 14	-	-	14,800	-	-	-	-	-	-	-	-	-	14,800	1,233
Customer 15	37,582	-	-	61,719	17,065	172,148	295,289	333,655	326,225	108,530	227,505	36,330	1,616,048	134,671
Customer 16	11,884	3,929	26,261	9,597	32,914	55,009	25,708	96,880	8,192	31,605	14,735	8,240	324,954	27,080
Customer 17*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 18*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 19	230,951	102,372	141,653	406,569	172,199	62,811	25,000	11,606	-	399,574	331,927	229,478	2,114,140	176,178
Customer 20	-	-	-	258	5,124	-	-	61,608	-	-	-	-	66,990	5,583
Customer 21	-	232,903	265,802	183,441	-	-	102,782	-	-	8,651	-	76,417	869,996	72,500
<b>Rider 10 - Standby Firm</b>	<b>1,205,087</b>	<b>1,723,175</b>	<b>1,647,721</b>	<b>2,270,857</b>	<b>1,237,853</b>	<b>1,140,340</b>	<b>1,180,764</b>	<b>1,378,589</b>	<b>927,308</b>	<b>1,339,440</b>	<b>1,158,457</b>	<b>1,436,850</b>	<b>16,646,441</b>	<b>1,387,203</b>
Customer 22	-	-	-	-	-	-	-	-	-	-	-	3,583	3,583	299
Customer 23	-	-	-	-	-	5,011	-	-	-	-	-	-	5,011	418
Customer 24	-	44,367	-	-	-	-	-	-	-	-	-	7,318	51,685	4,307
Customer 25	-	-	-	-	28,320	-	-	-	-	330,000	-	-	358,320	29,860
Customer 26	-	-	720	-	-	-	-	-	-	-	-	-	720	60
Customer 27	-	-	-	631	88	-	-	-	156	-	-	-	875	73
Customer 28	173,990	477,721	114,873	303,960	-	211,625	-	-	-	176,063	269,682	452,938	2,180,852	181,738
Customer 29*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 30	-	-	15,200	-	14,440	-	-	-	-	-	20,880	32,560	83,080	6,923
Customer 31	-	-	2,485	-	-	-	-	-	-	-	-	-	2,485	207
Customer 32	-	-	-	25,000	-	-	7,795	-	-	31,202	1,484	-	65,481	5,457
Customer 33	-	-	-	-	-	-	61,600	-	-	-	-	-	61,600	5,133
<b>Rider 11 - Standby Non-Firm</b>	<b>173,990</b>	<b>522,088</b>	<b>133,278</b>	<b>329,591</b>	<b>42,848</b>	<b>216,636</b>	<b>69,395</b>	<b>-</b>	<b>156</b>	<b>537,265</b>	<b>292,046</b>	<b>496,399</b>	<b>2,813,692</b>	<b>234,474</b>

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