

Control Number: 50721



Item Number: 41

Addendum StartPage: 0

ATTACHMENT # 1 FOR LARGE ITEMS FOR SCH. II-3

- 1. (631-636) Operator to oversee the water supply 14,400.00
- 2. (631-636) secretary to do the billing and the required paperwork \$23,865.00
- 3. (631-6360) Administrator/operator is required to oversee the entire office and plant operations. \$25,000.00
- 4. (650) Transportation is required to oversee the operations of the plants. \$8834.00
- 5. (678) Professional. An engineer is needed to draw plans for a water storage tank as required by TCEQ. \$3500.00

233 APR 23 AM IN 37

ATTACHMENT #2 FOR SEC II-3 known and measurable

- 1. (631-636) I had to replace my operator and I'm having to pay my current operator \$4320.00 per year more.
- 2. (631-636) In the past, I never paid myself for any of the work I did on the Water Systems. This included managing and operating the company. I am now going to draw \$25,000.00 per year from the company for an administrator / operator.
- 3. (631-636)I'm now having to pay my meter readers an annual increase of \$2880.00. This is because my previous meter reader was associated with the previous operator.
- 4. (631-636) Contract labor to replace 96 old "potatoe" meters. These meters are over 30 years old and are not accurate. Two different contractors have said it would cost aproximately \$100.00 per meter because new meters will have to be retrofitted. That calculates to \$9600.00.
- 5. (677) Billing software and compatible printer. The cost is \$3450.00. This is the same software used by many public water supply systems to print the bills on postcards. This will make billing more efficient.
- 6. (677) Office rent (\$500.00/month), Water (\$75.00/month) and phone (\$80.00/month) for expenses of \$7860.00. This is a new allocation for Crystal Clear. In the past, I have personally absorbed these expenses.
- 7. (615.2) This is a new allocation for Crystal clear for office electric. \$75.00 per month. This expense was personally absorbed in the past.
- 8. (615.1) \$2574.00 This is an increase electricity for the water production of Crystal Clear water plants. This calculation came from past history. I looked at the last 3 years of electric costs and averaged the 3 years of increase.
- 9. (678) \$3716.00 This is the estimate of hiring an engineer to draw the plans for a water storage tank as required by TCEQ. This estimate was based on the last cost to do this that we had to do only a year ago.
- 10. (618) \$401.62 This is the estimate of 15% increase of chemicals as anticipated by my chemical provider.
- 11. (667) \$1500.00 This is the increase of additional sampling required by TCEQ for copper and iron and the 3 year intervals.
- 12. (650) \$8834.00 Transportation. This is a new allocation for Crystal Clear. I drive approximately 16,400 miles a year overseeing the water plants three times a week. They are located over 25 miles apart. I calculated the mileage at.54 a mile as allowed. Please see the additional attachment labeled Attachment # II-3 Item # 12

- 13. (664) \$672.00 Other plant maintenance as anticipated of 10% increase as reflected from past history.
- 14. (675) Misc. \$1200.00 This is the estimated expense for the liscenses and ceu's as required by TCEQ. This includes motels, travel and meals
- 15. (620) materials. \$9964.00 This is the estimated cost of the materials to replace the 96 meters. This includes the meter boxes(\$25.00 Ea.) meters(\$58.00 ea.) and supplies (\$21.80 ea.).

Attachment # II-a Item # 12

EXPLANATION FOR TRANSPORTATION COSTS

The transportation costs are based on mileage to oversee and check on the water plants.

1. Whispering Ridge is located approximately 5 miles away.

I'll only calculate a total miles of 16,400 x .54 per mile

- 2. Airport is located approximately 6 miles away in a different direction.
- 3. Glen Shores is located approximately 26 miles away in a different direction.
- 4. Lake Line is located approximately 4 miles from Glen Shores.

82 miles x 3 times a week x 52 weeks	= 2	12,792 mi	les
Average of once a month for a call out on water leaks	=	900 mi	les
75 miles x once a month (water samples to lab)	=	960 mi	les
Average 15 trips to pick up major parts and supplies in Waco and Stephenville (120 miles / trip)	=	1,800 m	niles
Travel time obtaining CEU's (200 miles / trip x 3	=	600 n	ıiles
TOTAL MILES		17,052	Miles

= \$8834.00

CRYSTAL CLEAR WATER, INC ADDITIONS ATTACHMENT # 3

4:48 PM 04/06/20 Accrual Basis

Crystal Clear Water Inc. Custom Transaction Detail Report

January through December 2019

Туре	Date	Num	Name	Memo	Acco	Class	Clr	Split	Amount	Balance
Jan - Dec 19 Check	05/16/2019	1695	Brent	sand and gravel for whispering ridge to set new storage t	Equip	Whisperi		Cryst	212.25	212.25
Jan - Dec 19									212.25	212.25

EXPENSES PAID BY ROBERT PAYNE FOR STONAGETANK DELIVERY OF TANK - 1875.00 500.00 SKYTRACK RENT METAL FOR TANK 465,00 335,85 PLUMBING 964.40 LABOR 212.25 SANO 4353°º 15692,00 TANK 2362.00 ENGINEER 22, 407.00 -> TOTAL FOR THE WHISPERING STORAGE TANK

L.F. MANUFACTURING, INC.

Sales Order Acknowledgment

P.O. Box 578 Giddings, Texas 78942 Ph. (979) 542-8027 Fax (979) 542-0911

Sales Order ID: SO65283 Customer Purchase Order ID: Written LOI

Page Number: 1 of 1

Bill To:

C3055

ROBERT PAYNE 122 SOUTH AVE. D CLIFTON, TEXAS 76634 Change Nbr:

0 Change Date: 4/16/2019

Order Date:

4/16/2019 9:46:48 AM

CPU

Partial Ship:

USD

AR Terms:

Credit Card

Prepayment Terms:

Currency Type:

FOB:

Ship To:

Buyer:

ROBERT PAYNE

CPU

GIDDINGS, TX

Contact Name: Ship To Phone:

Ship To Fax:

Line Nbr / Cust Ln Nbi	Item ID/ Name r Item Name Cust Item ID	Req Date	Taxable Sales/ VAT	Req Qty	Unit Price Unit of Sale	Extra Charges Fax Percent	Extended Price
1/	LFM29229	5/14/2019	No / No	1.0000	\$15,692.0000 Each	\$0.00	\$15,692.00
	TANK 12'-0"DIA. X 15'-0" FRP GAL. (PAYNE)	TCEQ 12,690	0.00%			0.00%	

Ship Method: CPU

> Line Item Total: \$15,692.00

Per approved drawing A-LP9840 Serial Number:

Loose Pieces: (1) 4" U-vent

\$15,692.00 \$0.00

Estimated Ship Charges:

\$0.00

Sales Order Total:

Total:

Sales Tax:

\$15.692.00

Special

DC

Contact Robert Payne 254-749-0942 Instructions:

WAIVE CC FEE

Thank you for your order!

3:49 PM 04/06/20 **Accrual Basis**

Crystal Clear Water Inc. Custom Summary Report April 1, 2018 through January 1, 2020

	Apr 1, '18 - Jan 1, 20	
Ordinary Income/Expense Expense Professional Fees	2,362.00	
Total Expense	2,362.00	
Net Ordinary Income	-2,362.00	- ^)
Net Income	-2,362.00	(ENGINEER)



TEXAS ASSOCIATION OF REALTORS®

COMMERCIAL CONTRACT - IMPROVED PROPERTY

USE OF THIS FORM BY PERSONS WHO ARE NOT MEMBERS OF THE TEXAS ASSOCIATION OF REALTORS® IS NOT AUTHORIZED.

©Texas Association of REALTORS®, Inc. 2016

1.	PARTIES: Seller ag to buy the Property	PARTIES: Seller agrees to sell and convey to Buyer the Property described in Paragraph 2. Buyer agrees to buy the Property from Seller for the sales price stated in Paragraph 3. The parties to this contract are:							
	Seller: The Estate	of Aileen M. Foley, George Thomas	Foley, Jr. Ind. Exec.						
	Address: <u>3331 N</u> Phone: <u>(255)64</u> 4 Fax:	Iitchell Rd, Waco, TX 76708-2327 I-6884 E-mail: Other:							
	Buyer: Crystal Clea	r and /or assigns							
	Address: 122 S.	Ave D., Clifton, TX. 76634							
	Phone:	E-mail: rpaynea	g@gmail.com						
_		Other:							
2.	PROPERTY:								
	A. "Property" mean	s that real property situated in		County, Texas at					
	(address) and th	Lakeline Acres Water Co. ar at is legally described on the attached		or as follows:					
	Lots 240-245 in	the Lakeline Acres Subdivision an ine Acres Water Co.	d all property, equipment,						
	Lot 29 at Glens Glenshores Wa	hores Subdivision and all property ter Co.	, equipment, well, etc. that	comprise					
	 (1) all buildings, (2) all rights, privinterest in an (3) Seller's interest (4) Seller's interest (5) Seller's interest (6) Seller's interest (7) all Seller's to property's or 	id convey the Property together with: improvements, and fixtures; vileges, and appurtenances pertaining minerals, utilities, adjacent streets, est in all leases, rents, and security dest in all licenses and permits related est in all third party warranties or guasest in any trade names, if transferable angible personal property located on perations except: I property not included in the sale mu	alleys, strips, gores, and right aposits for all or part of the P to the Property; aranties, if transferable, relate, used in connection with the the Property that is used in	nts-of-way; roperty; ing to the Property or Property; and n connection with the					
	(If mineral rights are	otions, reservations, or restrictions in a to be reserved an appropriate adden condominium, attach Commercial Col	dum should be attached.)						
3.	SALES PRICE: At o	or before closing, Buyer will pay the fo	llowing sales price for the Pr	operty:					
		yable by Buyer at closing							
	B. Sum of all finance	cing described in Paragraph 4	\$						
		n of 3A and 3B)							
(TA	AR-1801) 1-1-16	Initialed for Identification by Seller,	and Buyer,	Page 1 of 14					

10:38 AM

04/08/20

Accrual Basis

Crystal Clear Water Inc. Custom Transaction Detail Report

April 1, 2015 through April 8, 2020

Туре	Date	Num	Name	Memo	Account	Class	Cir	Split	Amount	Balance
Apr 1, '15 - Apr 8, 20 Check	08/24/2015	1395	Mark Dowell Well	WELL REPAIR @ W.	Equipment and Leak	Whispering Ridge		Crystal CI.	-6,401.62	-6,401.62
Apr 1, '15 - Apr 8, 20									-6,401.62 =	-6,401.62

10:27 AM

04/08/20 Accrual Basis

Crystal Clear Water Inc. Custom Transaction Detail Report

April 1, 2015 through April 8, 2020

Туре	Date	Num	Name	Memo	Account	Class	Clr	Split	Amount	Balance
Apr 1, '15 - Apr 8, 20 Check	01/10/2017	1545	Mark Dowell/Dowell	1 15hp 3ph 230v electric motor 15hp pu	Equipment and Lea	Airnort A		Crystal Cl	-6,822.93	-6,822 93
Apr 1, '15 - Apr 8, 20									-6,822.93	-6,822.93

POLLOCK WATER WELL DRILLING

Glen Rose, TX 76043 P. O. Box 82 Paid 10-24-16 Invoice

Date	Invoice#
10/7/2016	6447

Bill To

LAKE WINE ACRES
ATTN: TOOD DILLWORTH
310 S BRAZOS
WHITNEY, TX 76692

Account # 2910-5605

• •	P.O. No.	Tems	Project	County	Phone
	PERBRENT	Due Upon Receipt		BOSQUE	254-292-3980 TODI
Quantity		Description		Rate	Amount
	(20 HP) 85S20-18 GI MOTOR			10,402.00	10,402.00
	3" BREAK AWAY S 3" GALV COUPLIN		ATAE# 21W0122B	371.55 24.18	371.55 362.70
	3" GALVANIZED P		•	9.24	194.04
	2" GREEN TAPE &			5.95	71.40
	LABOR FOR PULLI	NG & REPLACING P	UMP	3,500.00	3,500.00
			DACTIDIES.		
DUE UPON RECEIPT:F NVOICE after 30 days.	mance charges of 1 1/2	% will be assessed on	PAST DUE	Subtotal	\$14,901.69
Regulated By: The Texas		ing and Regulation		Sales Tax (6.75	%) \$1,005.86
P.O. Box 12157, Austin, 1-800-803-9202 Eddie J. Pollock/Lic.#15		MIЛ in #SAAQ7AKT Р		Payments/Credit	ts \$0.00
Credit Card payments have PAID BY CREDIT C	ve a 3,5% charge,	Same Said History	tali 21 v	Balance Due	\$15,907.55

Phone #	Fax#	E-mail	Web Site
254-897-2350	254-897-9813	pollock@pollockdrilling.com	www.pollockdrilling.com

7/24/2019

CITIBANK **335.83 CITIBANK new storage tank WR **CITIBANK** 7/24/2019 new storage tank WR 335.83 335.83 Crystal Clear Water In new storage tank WR **CITIBANK** 7/24/2019 335.83 new storage tank WR

NOTE INFORMATION ATTACHMENT # 4

•	▼	
		•
		, ,

Promissory Note

THIS PROMISSORY NOTE REPLACES THE ONE DATED JULY 1, 2018

5513,250.82

July 1, 2019

FOR VALUE RECEIVED, the undersigned, Crystal Clear Water, Inc. promises to pay to the order of Robert Payne, at 122 South Ave. D Clifton, TX 76634 or such other place as the holder may designate in writing to the undersigned, the principal sum of FIVE HUNDRED THIRTEEN THOUSAND TWO HUNDRED FIFTY DOLLARS AND EIGHTY TWO CENTS, 1513.250.82, together with interest thereon from date hereof until paid, at the rate of six per cent of per annum as follows: twenty, (20), consecutive installments of principal and interest in the amount of \$44,747.55 on the 1th of each year commencing July 1, 2020. The entire principal amount shall be repaid on July 1, 2040.

Exyments shall be applied first to accrued interest and the balance to principal.

If or any part of the aforesaid principal sum may be prepaid at any time and from time to time whout penalty.

the event of any derivate by the undersigned in the payment of principal or interest when due or in the event of the suspension of actual business, insolvency, assignment for the benefit of creditors, adjudication of bankruptcy, or appointment of a receiver, of or against the undersigned, the unpaid balance of the principal sum of this promissory note shall at the option of the holder recome immediately due and payable and the amount then due shall accrue interest until the ment at the rate of eighteen percent (18%) per annum or the highest rate permitted by law, michever is less.

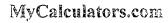
the tower and all other persons who may become liable for the payment hereof severally waive and, presentment, protest, notice of dishonor or nonpayment, notice of protest, and any and thack of diligence or delays in collection which may occur, and expressly consent and agree to the and any extension or postponement of time of payment hereof from time to time at or after the prother indulgence, and waive all notice thereof.

a case suft or action is instituted to collect this note, or any portion hereof, Borrower promises to the such additional sum, as the court may adjudge reasonable, for attorneys' fees in said to coolings.

s a 18 18 made and executed under, and is in all respects governed by, the laws of the State of

Erystal Clear Water. Inc

By: Robert Payne



.2.

Year	Payment	Principal Paid	Interest Paid	Remaining Balance
2012	and 727,73	\$ 13.952.50	3.30.7.303	\$ 499,298.32
* s		C 14.789.65	238 130	\$ 484,508.67
.1		\$ 15.677.03	35.07 22	\$ 468.831.64
, · , · ·	4-7-7.55	\$ 16.617.65	. 21,123 : 1	\$ 452,213.99
2: 20	1,00 1-7.55	\$ 17.514.71		\$ 434,599.28
	322 127,75	\$ 18,571.59		\$ 415,927.69
~ .`		\$ 19.791.89	0 - 5003	\$ 396,135.80
	American American Company	\$ 20.979.40		\$ 375,156.40
	(1) 7 / 7 / 7	\$ 22,238.17	200	\$ 352.918.23
	1-1-5	\$ 23.572.46		\$ 329,345.77
·- 2:		\$ 24,933.80		\$ 304,358.97
	(\$ 25,486.01		\$ 277.872.96
1.0	ال المراج ا المراج المراج المرا	£ 28.075.17		\$ 249,797.79
	3 44 7-, 7.55	\$ 29.759.68	o 1 37.27	\$ 220,038.11
	J. Sak 727,75	\$ 31.545.26		\$ 188.492.85
220	8 44,747 18	\$ 33.437.98	and the second	\$ 155,054.87
7, 177		\$ 35.444.26		\$ 119.610.61
	1-7-7-15	\$ 37.570.91		\$ 82,039.70
* "		\$ 39.825.17	1.320.33	\$ 42,214.53
	2 + 727.46	\$ 42.214.53		\$.0

eren Carlesse

Crystal Clear Note With Annual Payments

DATE	Balance	1	NTER	REST @ 6%	DR	AW	PA'	YMENT	NEV	V BALANCE	COMMENTS
1/1/1997	\$ 61,232	.71				0		\$0.00			Well, storage tank, pressure tank, lines and supplies
1/1/1998	\$ 61,232	.71	\$	3,302.41	\$	-	\$		\$	64,535.12	61,232.71 (well, tanks, supplies, ect)
1/1/1999	\$ 64,535	.12	\$	3,941.77	\$	22,413.05	\$	-	\$	90,889.94	25,679.19 (Electrical, well house, pumps)
1/1/2000	\$ 90,889	.94	\$	7,207.20	\$	4,384.67	\$	-	\$	102,481.81	4384.67 (engineering, supplies)
1/1/2001	\$ 102,481	.81	\$	7,902.72	\$	16,002.63	\$	•	\$	126,387.16	16,002.63 (engineering, meters, lines)
1/1/2002						52,007.07	\$	-	\$		Bought Aqua Pure water system
1/1/2003			\$	11,158.65		-	\$	-	\$	197,136.11	
1/1/2004		5.11	\$	11,158.65	\$	11,171.46	\$	-	\$		11171.46 (piping, supp, trenching,)
4/1/2004	\$ 219,466	.21	\$	3,291.99	\$	24,529.26	\$	-	\$	247,287.47	10097.72 (Final piping and trenching)
1/1/2005	\$ 247,287	.47	\$	8,631.55	\$	=	\$	-	\$	255,919.02	Int at 1.5% per Qtr. NOTE WAS MADE ON 1/1/2005
1/1/2006	\$ 255,919	.02	\$	15,355.14	\$	-	(\$	_	\$	271,274.16	5/5/2005 \$7500.00 + 9/19/2005 \$10000.00
1/1/2007	\$ 271,274	.16	\$	16,276.45	\$	-	\$	7,500.00	\$	280,050.61	4/21/2005 \$7500.00
1/1/2008	\$ 280,050	.61	\$	16,803.04	\$	-	\$	-	\$	296,853.65	
1/1/2009	\$ 296,853	.65	\$	17,811.22	\$	_	\$	-	\$	314,664.86	
1/1/2010	\$ 314,664	.86	\$	18,879.89	\$	-	\$	12,000.00	\$	321,544.76	CK # 917 \$12000.00
1/1/2011	\$ 321,544	.76	\$	19,292.69	\$	•	\$	10,000.00	\$	330,837.44	CK # 966 \$10000.00
1/1/2012	\$ 330,837	.44	\$	19,850.25	\$	-	\$	20,000.00	\$	330,687.69	CK # 1066 \$20000.00
1/1/2013	\$ 330,687	'.69	\$	19,841.26	\$	-	\$	16,000.00	\$	334,528.95	CK # 1119 \$16000.00
1/1/2014				20,071.74	\$	-	\$	18,000.00	\$		CK # 1222 \$12000.00 + CK # 1223 \$6000.00
1/1/2015	\$ 336,600).69	\$	20,196.04	\$	-	\$	-	\$	356,796.73	
1/1/2016	\$ 356,796	6.73	\$	21,407.80		-	\$	12,000.00	\$	366,204.53	CK # 1455 \$12000.00
1/1/2017	\$ 366,204	1.53	\$	21,972.27	\$	-	\$	12,000.00	\$	376,176.80	CK # 1551 \$12000.00
1/1/2018	\$ 376,176	5.80	\$	22,570.61	\$	•	\$	12,000.00	\$	386,747.41	CK # 1689 \$12000.00 AND BOUGHT LAKELINE
7/1/2018	\$ 386,747	7.41	\$	11,602.42	\$1	00,000.00			\$	498,349.83	Interest for ½ a year and BOUGHT LAKELINE (100,000.00)
1/1/2019	\$ 498,349	.83	\$	29,900.99	\$	-	\$	15,000.00	\$		CK # 16678 \$15000.00
7/1/2019	\$ 513,250	.82	\$	12,043.60	\$	10,000.00	\$	-	\$	535,294.42	Int. for ½ Year & loan for Whispering Tank & NEW NOTE
7/1/2020	\$ 535,294	1.42	\$	32,117.67	\$	-	\$	-	\$	567,412.09	
7/1/2021	\$ 567,412	2.09	\$	34,044.73	\$	-	\$	-	\$	601,456.81	
7/1/2022	\$ 601,456	3.81	\$	36,087.41			\$	_	\$	637,544.22	
7/1/2023	\$ 637,544	.22	\$	38,252.65	\$	_		0	\$	675,796.88	
7/1/2024	\$ 675,796	88.6	\$	40,547.81	\$	_			\$	716,344.69	
7/1/2025	\$ 716,344	.69	\$	42,980.68		0			\$	759,325.37	
7/1/2026	\$ 759,325	5.37	\$	45,559.52		0		\$0.00	\$	804,884.89	

7/1/2027 \$ 804,884.89 \$ 48,293.09 0 \$ 853,177.98 \$ 7/1/2028 \$ 853,177,98 \$ 51,190.68 904,368,66 7/1/2029 \$ 904,368,66 \$ 54,262.12 0 \$ 958,630,78 7/1/2030 \$ 958,630.78 \$ 57.517.85 1,016,148.63 7/1/2031 \$ 1,016,148.63 \$ 60.968.92 0 1,077,117.55 7/1/2032 \$ 1,077,117.55 | \$ 64,627.05 1,141,744,60 7/1/2033 \$ 1,141,744.60 \$ 68,504.68 0 1,210,249.28 7/1/2034 \$ 1,210,249.28 \$ 72,614.96 0 1,282,864.23 7/1/2035 \$ 1,282,864.23 \$ 76,971.85 1,359,836,09 7/1/2036 \$ 1,359,836.09 | \$ 81,590.17 Ōl \$ 1,441,426,25 7/1/2037 \$ 1,441,426.25 \$ 86,485.58 1.527.911.83 7/1/2038 \$ 1,527,911.83 \$ 91,674,71 1,619,586.54 O \$ 7/1/2039 \$ 1,619,586,54 \$ 97,175.19 1.716.761.73 7/1/2040 \$ 1,716,761,73 \$ 103,005.70 1.819.767.43

NOTICE OF PROPOSED RATE ATTACHMENT # 5

NOTICE OF PROPOSED RATE CHANGE TO BE PROVIDED TO RATEPAYERS PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

AFFIDAVIT

STATE OF TEXAS				
COUNTY OF Bosque				
I, Robert Payne	being duly sworn, file CHANGE	this NOTICE O	F PROPOSED R	ATE
that is, owner, member or representative of Utility); that notice; and that all statements	f partnership, title as t, in such capacity, I ar	n qualified and au	thorized to file a	er authorized
I further represent that a copy	of the attached notice	was provided by	mail (method of	delivery)
to each customer or other aff	ected party on or about	May 5,		, 20 _20
	-	Robert Payne	Boten Pa	ynê
		(Utility's A	AFFIANT (Authorized Represe	entative)
	-	Crystal Clear Wa	ter Inc. ME OF UTILITY	
If the Affiant to this form is attorney, a properly verified I	- -		artner, officer of the	he Utility, or its
SUBSCRIBED AND SWOR this the $6^{\frac{1}{2}n}$ day of $9^{\frac{1}{2}n}$ seal of office.		\supseteq , to certify which	ch witness my han	d and
GEORGIA N. F Notary Put STATE OF ID#1300966 My Comm. Exp. Jan	DIIC EXAS 1-6	NOTARY ST	UBLIC IN AND F	OR THE
			TYPE NAME OF 1	NOTARY
MY COM	MISSION EXPIRES	Jan. Z	9+h 20	23

PUCT **DOCKET NO.50721**_*

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

Crystal Clear water, Inc. Airport/whispering 0180032 / 0180081										
	(Company N	ame		CCN Number(s)					
application 78701). Th suspended l protest lette has original will be set to	may be at your ut e propose by the Co er, from at jurisdiction for hearing	reviewed of tility's office ed rates will ommission. t least [num on) or from g. See Prote	enline at interest at the address apply to self the Commenter of rate pany affected any affected est Form on	erchange.pu ess below or ervice receiv ission receiv ayers (10 per municipality the next pa	c.texas.gov. Yor at the Commit yed after the eves a sufficient ercent of the ut y before the 91 age for instruc	mission of Texas (C ou may also inspect ission's office (1701 N ffective date provided t number of protests, sility's customers over st day after the propositions on how to prot	a copy of the Congress Average below, unless separately or in whose rates the defective defectiv	ne rate change re, Austin, TX is modified or in a combined the Commission		
(must be at (Proposed ra	least 35 da	ys after noti ed by the util	ity are not fina	to customer al. The Comi	s and 35 days at mission may mod	fter application is filed) lify the rates and order a the rate finally ordered plu	refund or credit s interest.)	against future		
Reason(s) for Pr	oposed R	ate Chang	e:						
Generate	enough	revenue	to pay expe	enses and	maintain a co	onstant and safe wa	iter supply			
BILLING Water	G COM	PARISO	N							
Existin	5,000	gallons:						1		
g	\$		39.00	/mo	Proposed	5,000 gallons: \$	82.37	mo		
Existin	10,000	gallons: \$	57.75	/mo	Proposed	10,000 gallons: \$	134.57	/		
g								mo		
Water – Existin	Pass Th	rough Ch	<u>arges</u>					/		
g	5,000 9	gallons: \$		/mo	Proposed	5,000 gallons: \$		mo		
Existin		gallons: \$		/mo	Proposed	10,000 gallons: \$		/		
g						, ,		mo		
Sewer								,		
Existin g	5,000 g	gallons: \$		/mo	Proposed	5,000 gallons: \$		/ mo		
Crystal C	Clear Wa	ater, Inc	Airport ar	nd Crystal	Clear Water	, Inc. – Whispering	Ridge			
			Subdivisio	on(s) or Syst	em(s) Affected	by Rate Change				
122 Sout			ifton		Texas	76634	4			
Comp	any Addre	ess	City		Sta	ate	Zip			
254-675-						Marries de la companya de la company				
Compan	y Phone N	Number								
\$120,294 Crystal C		tal for all	of							
I IDICE V	JIVUI WA									

On or about May 10,2020

Airport & Whispering Ridge 6/1/2008

Date Current Rate Change Notice Delivered

Date of Last Rate Change

*Prior to providing notice, the utility shall file a request for the assignment of a docket number for the application.

PUCT DOCKET NO. 50721

RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must submit this form and 10 copies to:

Filing Clerk
Public Utility Commission of Texas
1701 North Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326

Unless protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing, no hearing will be held, and the rates will be effective as proposed.

CUSTOMER INFORMATION (to be completed by customers submitting protests)

First Name:	Last Name:
Phone Number:	Fax Number:
Address, City, State:	
Location where service is received: (if different from the mailing address)	
Please fill out the following:	
not considered evidence in this case; and I	stand that: I am NOT a party to this case; my comments are have no further obligation to participate in the proceeding. CT of the public concerns and identify issues to be explored.
party to the case; I am required to respo required to attend hearings, and if I file test documents in the case, I must provide a co	proceeding. As an INTERVENOR, I understand that: I am a nd to all discovery requests from other parties; I may be timony, I may be cross-examined in the hearing; if I file any py to every other party in the case; and I acknowledge that I e PUCT and the State Office of Administrative Hearings
Signature of Protestant:	
	Date:

1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline at

512-936-7136

		NOTIO	CE O	FF	PROP	OSED I	RATE (CHANC	GE -	- WATE	ER			
CURRI	ENT RATES)					PRO	POSED I	RAT	ES				
Minimum	Monthly Charge	includes	16	000		gallons	Minimu	m Monthly	Char	ge includes	0		ρ	allons
Meter Si							Meter			8				
RESIDE	ENTIAL						RESIL	ENTIA	L					
	5/8"		\$	2	8.00			5/8	"		\$	46.4	1 7	
·	3/4"	. .	\$					3/4			\$			
**	1"		\$	3	5.00			1"	,		\$	116		
	1 1/2"		\$	<u> </u>	J/A			1 1/		<u> </u>	\$	232	2.33	
	2"		\$					2"			\$	······································	1	
	3"	····	\$					3"	, 		\$			
Other:			\$				Other:				\$,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	GALLO		CHAI							ONAGE (CHA			
TIER	VOLUME				HARG 00 gals.		TIER	VOLU	ME				HARG 00 gals.	
Tier 1	1001 to	5000	gals.	\$	2.75	/1000 gals.	Tier 1	0	to	5000	gals.	\$	7.18	/1000 gals.
Tier 2	5001 to	10000	gals.	\$	3.75	/1000 gals.	Tier 2	5001	to	10000	gals.	\$	10.44	/1000 gals.
Tier 3	to	· · · · · · · · · · · · · · · · · · ·	gals.	\$		/1000 gals.	Tier 3	>10000	to		gals.	\$	14.68	/1000 gals.
Tier 4	to		gals.	\$		/1000 gals.	Tier 4		to		gals.	\$		/1000 gals.
Tier 5	to		gals.	\$		/1000 gals.	Tier 5		to		gals.	\$	4 <u>.</u>	/1000 gals.
	MISCE	LLANE	OUS I	EF	CS .		MISCELLANEOUS FEES							
	Tap Fee		\$ 10	000	.00		Tap Fee \$ 2500.00							
Re	econnect Fee:						Re	econnect	Fee:					
N	on-payment						1	lon-paym						
				5.00			 	kimum - S			25.	00		
	omer's Reque			5.00			 	omer's R					•	
Transfer Fee \$ 25.00					Transfer I		\$	50.		· · · · · · · · · · · · · · · · · · ·				
Late Charge \$ 5.00				Late Charge (Indicate \$ 10% either \$5.00 or 10%)										
Returned Check Charge \$ 25.00					Return	ned Check	c Ch	arge \$	50.	00				
	Deposit		\$ 50	0.00)		(Ma	Deposition \$		\$	50.	00		
Me	eter Test Fee	, , , , , , , , , , , , , , , , , , ,	\$ 25	5.00)		Meter Test Fee \$ 25.00 (Maximum - \$25.00)					- 14 - 24 - 17 - 17 - 17 - 17 - 17 - 17 - 17 - 1		

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.

NO	TICE OF PROPOSED	RATE CHANGE – SE	CWER
CURRENT RATES	The state of the s	PROPOSED RATES	
Minimum Monthly Ch	narge		
includes	gallons	Minimum Monthly Charge incl	udes gallons
Meter Size:		Meter Size:	
RESIDENTIAL		RESIDENTIAL	
5/8"	\$	5/8"	\$
3/4"	\$	3/4"	\$
1"	\$	1"	\$
1 1/2"	\$	1 1/2"	\$
2"	\$	2"	\$
3"	\$	3"	\$
Other:	\$	Other:	<u> </u>
	R FIXED CHARGE:		FIXED CHARGE:
\$ per		\$ per	
☐ month; OR		□ month; OR	
		for each additional 1,4 minimum. Gallonage charge on average consumption for includes the following more	ges are determined based or winter period which
MICCELLA	NEOLIG EREG	MICCELLA	MEQUO DE EC
Tap Fee	NEOUS FEES \$	Tap Fee	NEOUS FEES \$
Reconnect Fee:	Ф	Reconnect Fee:	.
Non-payment		Non-payment	
ron payment			
C	\$	(Maximum - \$25.00)	\$
Customer's Request	\$	Customer's Request	\$
Transfer Fee	\$	Transfer Fee	\$
Late Charge	\$	Late Charge (Indicate either \$5.00 or 10%)	\$
Returned Check Charge	\$	Returned Check Charge	\$
Deposit Deposit	\$	Deposit Deposit	\$
F.	-	(Maximum \$50.00)	*
Meter Test Fee	\$	Meter Test Fee (Maximum - \$25.00)	\$

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges.

Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.

NOTICE OF PROPOSED RATE CHANGE TO BE PROVIDED TO RATEPAYERS PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

AFFIDAVIT

STATE OF TEXAS				
COUNTY OF Bosque				
I, Robert Payne	being duly sworn, file	e this NOTICE O	F PROPOSED I	RATE
as Owner of Crystal Clear that is, owner, member of representative of Utility); the notice; and that all statement	of partnership, title aat, in such capacity, I a	m qualified and au	thorized to file	her authorized
I further represent that a cop	y of the attached notice	was provided by		f delivery)
to each customer or other af	fected party on or abou	nt May 5,	#! =	, 20
		Robert Payne	Sofrant (yne
		(Utility's A	Authorized Repres	sentative)
		Crystal Clear Wa	ter Inc. ME OF UTILIT	Y
If the Affiant to this form is attorney, a properly verified	* -	•	artner, officer of	the Utility, or its
SUBSCRIBED AND SWOR this the 6 ⁱⁿ day of a seal of office.	RN TO BEFORE Pril ,20 20	, to certify which	ch witness my ha	nd and
GEORGIA N. Notary Pu STATE OF 1 ID#130096 My Comm. Exp. Je	ublic FEXAS 161-6	NOTARY P ST	UBLIC IN AND TATE OF TEXAS	FOR THE
		PRINT OR	TYPE NAME OF	NOTARY
MY CON	MISSION EXPIRES	Jan. 2	9+h 20	023

PUCT **DOCKET NO.50721**_*

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

Company Name CCN Number(s) Bas filed a rate change application with the Public Utility Commission of Evasa (Commission or PUCT). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave. Austin. TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in combined protest letter, from at least [number of] ratepayers (10 percent of the utility's customers over whose rates the Commission so original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. See Protest Form on the next page for instructions on how to protest. EFFECTIVE DATE OF PROPOSED INCREASE: July1 2020 (must be at least 35 days after autice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all suns collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.) Reason(s) for Proposed Rate Change: Generate enough revenue to pay expenses and maintain a constant and safe water supply BILLING COMPARISON Water Existin 10,000 gallons: \$ 22.60 /mo Proposed 5,000 gallons: \$ 82.37 mo	Crystal Clear Water, Inc. Lakeline 0180025							5			
application may be reviewed online at interchange-puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congrest). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least form and a sufficient number of protests, separately or in a combined protest letter, from at least form and a sufficient number of protests, separately or in a combined protest letter, from at least form and the next page for instructions on how to protest. EFFECTIVE DATE OF PROPOSED INCREASE: July 12020 (must be at least 35 days after notice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against. future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.) Reason(s) for Proposed Rate Change: Generate enough revenue to pay expenses and maintain a constant and safe water supply BILLING COMPARISON Water Existin 5,000 gallons: \$ 31.85 /mo Proposed 5,000 gallons: \$ 82.37 /mo Existin 10,000 gallons: \$ 31.85 /mo Proposed 5,000 gallons: \$ 134.57 /mo models and the proposed supplemental proposed supp		Cor	mpany Na	ame		CCN Number(s)					
(must be at least 35 days after notice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.) Reason(s) for Proposed Rate Change: Generate enough revenue to pay expenses and maintain a constant and safe water supply BILLING COMPARISON Water Existin 5,000 gallons: g \$ 22.60 /mo	application 78701). Th suspended 1 protest lette has original	may be revat your utility e proposed reby the Commer, from at least jurisdiction)	viewed or y's office rates will nission. I ast [numb or from	nline at inte at the addre- apply to ser f the Commi- per of] ratepa any affected 1	rchange.pu ss below of vice receiv ssion receiv yers (10 po nunicipalit	c.texas.gov. Yor at the Commit yed after the enves a sufficient ercent of the ut y before the 91	ou may also inspect ssion's office (1701 N ffective date provided t number of protests, sility's customers over st day after the propose	a copy of the congress Average below, unless exparately or in whose rates the deflective of the congress of th	he rate change we, Austin, TX is modified or in a combined the Commission		
Sewer Existin 5,000 gallons: \$ /mo Proposed 10,000 gallons: \$ /mo Proposed 10,000 gallons: \$ /mo Proposed 10,000 gallons: \$ /mo mo Proposed 10,000 gallons: \$ /mo mo Proposed 10,000 gallons: \$ /mo mo Proposed 10,000 gallons: \$ /mo /mo	(must be at (Proposed ra bills all sums	least 35 days a tes requested b s collected duri	after notice by the utiliting the per	te is provided ity are not final indency of the re	to customer The Commate proceeding	s and 35 days at mission may mod	ter application is filed) lify the rates and order a		against future		
Sewer Existin g 5,000 gallons: \$ /mo Proposed 5,000 gallons: \$ 134.57 /mo Proposed 10,000 gallons: \$ /mo											
g 5,000 gallons: \$	BILLING Water Existin g Existin g Water -	5,000 gs \$ 10,000 gal	RISON allons:	22.60 31.85	/mo	Proposed	5,000 gallons: \$	82.37	/		
Existin 10,000 gallons: \$ /mo Proposed 10,000 gallons: \$ /mo Sewer Existin g 5,000 gallons: \$ /mo Proposed 5,000 gallons: \$ /		5,000 gal	lons: \$		/mo	Proposed	5,000 gallons: \$		mo		
Existin g 5,000 gallons: \$ /mo Proposed 5,000 gallons: \$ /mo Crystal Clear Water, Inc Airport and Crystal Clear Water, Inc Whispering Ridge Subdivision(s) or System(s) Affected by Rate Change 122 South Ave D Clifton Texas 76634 Company Address City State Zip 254-675-3551 Company Phone Number \$ 120,294.06 (Total for all	Existin				/mo	•	_		/		
Subdivision(s) or System(s) Affected by Rate Change 122 South Ave D Clifton Texas 76634 Company Address City State Zip 254-675-3551 Company Phone Number \$ 120,294.06 (Total for all	Existin g			Airnort and		•		Ridge	/ mo		
Company Address City State Zip 254-675-3551 Company Phone Number \$ 120,294.06 (Total for all	Crysuir	Stour Water	, 1110.					raugu			
254-675-3551 Company Phone Number \$ 120,294.06 (Total for all			Cli	ifton		Texas	76634	4			
Company Phone Number \$ 120,294.06 (Total for all	Comp	any Address		City		Sta	ate	Zip			
	Compan	y Phone Num			· · · · · · · · · · · · · · · · · · ·	<u> </u>					

On or about May 5, 2020

Signature of Protestant:

1991

Date Current Rate Change Notice Delivered

Date of Last Rate Change

*Prior to providing notice, the utility shall file a request for the assignment of a docket number for the application.

PUCT DOCKET NO. 50721

RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must submit this form and 10 copies to:

Filing Clerk
Public Utility Commission of Texas
1701 North Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326

Unless protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing, no hearing will be held, and the rates will be effective as proposed.

CUSTOMER INFORMATION (to be completed by customers submitting protests)

First Name: Last Name: Phone Number: _____ Fax Number: _____ Address, City, State: Location where service is received: (if different from the mailing address) Please fill out the following: I wish to PROTEST the following proposed rate action/s: ☐ I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the PUCT of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary. ☐ I am requesting to INTERVENE in this proceeding. As an INTERVENOR, I understand that: I am a party to the case; I am required to respond to all discovery requests from other parties; I may be required to attend hearings, and if I file testimony, I may be cross-examined in the hearing; if I file any documents in the case, I must provide a copy to every other party in the case; and I acknowledge that I am bound by the Procedural Rules of the PUCT and the State Office of Administrative Hearings (SOAH).

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline at

. . ,

512-936-7136

	NC	TICE O	F PROPO	OSED I	RATE (CHANG	$\mathbf{E} - \mathbf{W}$	ATE	R			
CURRI	ENT RATES				PROI	POSED R	ATES					
Minimum	Minimum Monthly Charge includes 3000 gallons					n Monthly	Charge inc	cludes	0		g	allons
Meter Siz				<u> </u>	Meter S							
RESIDE	ENTIAL				RESID	ENTIAL						
	5/8"	\$	18.90			5/8'	,		\$	46.4	7	
	3/4"	\$				3/4'	,		\$			
_	1"	\$	35.00			1"				116.		
	1 1/2"	\$	N/A	<u></u>		1 1/2) ^{!!}		\$	232.	.33	
	2"	\$				2"			\$			
	3"	\$				3"		···	\$			
Other:	·	\$			Other:			••	\$			
	GALLONA	GE CHAF				·	<u>LLONA</u>	GE C	CHAR		·	
TIER	VOLUME		CHARG 1000 gals.		TIER	VOLUN	/IE				IARG 0 gals.	E per
Tier 1	3000 to 50	00 gals.	\$ 1.85	/1000 gals.	Tier 1	0	to 500	00	gals.	\$_	7.18	/1000 gals.
Tier 2	5001 to 10	000 gals.	\$ 1.85	/1000 gals.	Tier 2	5001	to 100	000	gals.	\$	10.44	/1000 gals.
Tier 3	to	gals.	\$	/1000 gals.	Tier 3	>10000	to		gals.	\$	14.68	/1000 gals.
Tier 4	to	gals.	\$	/1000 gals.	Tier 4		to		gals.	\$_		/1000 gals.
Tier 5	to	gals.	\$	/1000 gals.	Tier 5		to	,	gals.	\$		/1000 gals.
	MISCELLA	NEOUS F	TEES		MISCELLANEOUS FEES							
	Tap Fee		52.00			Tap Fee		\$		0.00	<u> </u>	
Re	connect Fee:				Re	econnect I						
N	on-payment				N	lon-payme	ent					
		\$ 25	5.00		(Max	kimum - \$	25.00)	\$	25.0	0		
Custo	omer's Request	\$ 25	5.00		Cust	omer's Re	equest	\$	25.0	0		
T	ransfer Fee	\$ 10	0.00]	ransfer F	ee	\$	50.0	0		
Late Charge \$ 5.00			Late Charge (Indicate \$ 10 either \$5.00 or 10%)			10%	,)					
Returned Check Charge \$ 5.00					ed Check		\$	50.0	0		-	
***	Deposit		0.00	*****		Deposit		\$	50.0	0	· · · · · · · · · · · · · · · · · · ·	·
					· · · · · · · · · · · · · · · · · · ·	ximum \$5			, , , , , , , , , , , , , , , , , , ,			
Me	eter Test Fee	\$ 0			1	eter Test		\$	25.0	0		

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.

NO	TICE OF PROPOSED	RATE CHANGE – SE	CWER
CURRENT RATES	and the state of t	PROPOSED RATES	
	arge		
includes	gallons	Minimum Monthly Charge incl	udes gallons
Meter Size:		Meter Size:	
RESIDENTIAL		RESIDENTIAL	
5/8"	\$	5/8"	\$
3/4"	\$	3/4"	\$
1"	\$	1"	\$
1 1/2"	\$	1 1/2"	\$
2"	\$	2"	\$
3"	\$	3"	\$
Other:	\$	Other:	\$
	R FIXED CHARGE:		FIXED CHARGE:
\$ per		\$ per	
☐ month; OR		□ month; OR	
☐ for each additional 1 minimum. Gallonage char on average consumption f includes the following mo	or winter period which	for each additional 1,0 minimum. Gallonage charge on average consumption for includes the following more	ges are determined based or winter period which
MISCELLA	NEOUS FEES	MISCELLA	NEOUS FEES
Tap Fee	\$	Tap Fee	\$
Reconnect Fee:		Reconnect Fee:	
Non-payment		Non-payment	
	\$	(Maximum - \$25.00)	\$
Customer's Request	\$	Customer's Request	\$
Transfer Fee	\$	Transfer Fee	\$
Late Charge	\$	Late Charge (Indicate	\$
		either \$5.00 or 10%)	
Returned Check Charge	\$	Returned Check Charge	\$
Deposit	\$	Deposit	\$
		(Maximum \$50.00)	
Meter Test Fee	\$	Meter Test Fee	\$
		(Maximum - \$25.00)	

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.

NOTICE OF PROPOSED RATE CHANGE TO BE PROVIDED TO RATEPAYERS PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

AFFIDAVIT

STATE OF TEXAS				
COUNTY OF Bosque		_		
I, Robert Payne	being duly sworn, file t	his NOTICE O l	F PROPOSED RAT	ГЕ
as Owner of Crystal Clear V that is, owner, member of representative of Utility); that notice; and that all statements	partnership, title as , in such capacity, I am	qualified and au	thorized to file and	authorized
I further represent that a copy	of the attached notice w	as provided by	mail (method of de	elivery)
to each customer or other affe	ected party on or about	May 5,	Managara (1980) and distribute of the standard	, 20 _20
	<u>- F</u>	Robert Payne (Utility's A	AFFIANT () Luthorized Represent	nî ative)
	_(Crystal Clear Wa		······································
			ME OF UTILITY	
If the Affiant to this form is attorney, a properly verified F			artner, officer of the	Utility, or its
SUBSCRIBED AND SWORD this the 6 ⁱⁿ day of 6 seal of office.		, to certify which	ch witness my hand a	and
GEORGIA N. F Notary Put STATE OF 1300966 My Comm. Exp. Jar	Dlic EXAS —	NOTARY ST	UBLIC IN AND FO	R THE
	<u>.</u>	Ceory PRINT OR	YPE NAME OF NO	<u>∽©S</u> DTARY
му сом	MISSION EXPIRES _	Jan. 2	9th 202	23

PUCT DOCKET NO.50721_*

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

Cry	stai Clear wat	er, Inc. Glens	nores	0180030							
	Compa	ny Name			CCN Numb	er(s)					
application application 78701). The suspended protest letter has original	may be review at your utility's of e proposed rates by the Commissi er, from at least [jurisdiction) or f	ed online at intoffice at the addr will apply to so on. If the Comm number of ratep from any affected	erchange.pu ess below o ervice recei- nission recei- nayers (10 po municipalit	r at the Commived after the e ives a sufficient ercent of the utry before the 91	mission of Texas (Cou may also inspect ssion's office (1701 N ffective date provided number of protests, sility's customers over st day after the propositions on how to protests.	a copy of the Congress Avalence below, unless separately or is whose rates the defective deffetive defective defective defective defective defective defecti	ne rate change re, Austin, TX s modified on n a combined ne Commission				
(must be at (Proposed ra bills all sums	tes requested by the s collected during the	notice is provided a utility are not fin- ne pendency of the	I to customer al. The Com- rate proceedi	rs and 35 days at mission may mod	2020 Iter application is filed) lify the rates and order a le rate finally ordered plu		against future				
) for Proposed			maintain a co	onstant and safe wa	tar supply					
	G COMPARIS 5,000 gallo \$ 10,000 gallons	SON ns: 	/mo /mo	Proposed Proposed	5,000 gallons: \$		/ mo / mo				
Existin g Existin g Sewer Existin g	5,000 gallons 10,000 gallon 5,000 gallon	s: \$ s: \$ 	/mo /mo /mo	Proposed Proposed	5,000 gallons: \$ 10,000 gallons: \$ 5,000 gallons: \$		/ mo / mo				
Crystal (Clear Water, In				, Inc. – Whispering by Rate Change	Ridge	····				
	h Ave D	Clifton		Texas	76634						
254-675- Compan	-3551 y Phone Number	City		Sta		Zip					
	4.06 (Total fo al Clear Water.										

Sewer Annual Revenue Increase

On or about May 5, 2020

First Name:

1991

Date Current Rate Change Notice Delivered

Date of Last Rate Change

*Prior to providing notice, the utility shall file a request for the assignment of a docket number for the application.

PUCT DOCKET NO. 50721

RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must submit this form and 10 copies to:

Filing Clerk
Public Utility Commission of Texas
1701 North Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326

Unless protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing, no hearing will be held, and the rates will be effective as proposed.

Last Name:

CUSTOMER INFORMATION (to be completed by customers submitting protests)

Phone Number:	Fax Number:
Address, City, State:	
Location where service is received: (if different from the mailing address)	
Please fill out the following:	
not considered evidence in this case; and I hav	I that: I am NOT a party to this case; my comments are re no further obligation to participate in the proceeding. If the public concerns and identify issues to be explored.
party to the case; I am required to respond t required to attend hearings, and if I file testimo documents in the case, I must provide a copy to	reeding. As an INTERVENOR, I understand that: I am a o all discovery requests from other parties; I may be ny, I may be cross-examined in the hearing; if I file any o every other party in the case; and I acknowledge that I JCT and the State Office of Administrative Hearings
Signature of Protestant:	
	Date:

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline at

512-936-7136

]	NOTIC	CE O	F PROP	OSED I	RATE (CHAN(GE -	- WATI	ER	•		
CURRI	ENT RA	ГES					PRO	POSED I	RAT	ES				
Minimum	Monthly Cl	harge	includes	3(000	gallons	Minimu	m Monthly	Char	ge includes	0		ρ	allons
Meter Si							Meter			<u> </u>			<u> </u>	
RESIDE	ENTIAL						RESID	ENTIA	Ĺ					
	5/8"	,		\$	25.00			5/8	"		\$	46.4	7	
	3/4"	,		\$				3/4	**		\$			
	1"			\$				1"	,		\$	116	.16	
	1 1/2	111		\$	N/A			1 1/			\$	232	2.33	
	2"			\$	·			2"			\$			
	3"			\$				3"	,		\$			
Other:			· · · · · · · · · · · · · · · · · · ·	\$			Other:				\$			
			NAGE (CHAI				···)NAGE	CHA			
TIER	VOLU	ME			CHARG 1000 gals.		TIER	VOLU	ME				HARG 00 gals.	E per
Tier 1	3000	to	5000	gals.	\$ 2.60	/1000 gals.	Tier 1	0	to	5000	gals.	\$	7.18	/1000 gals.
Tier 2	5001	to	10000	gals.	\$ 2.60	/1000 gals.	Tier 2	5001	to	10000	gals.	\$	10.44	/1000 gals.
Tier 3		to		gals.	\$	/1000 gals.	Tier 3	>10000	to		gals.	\$	14.68	/1000 gals.
						/1000								/1000
Tier 4	 	to		gals.	\$	gals.	Tier 4		to		gals.	\$	····	gals.
Tier 5		to		gals.	\$	/1000 gals.	Tier 5		to		gals.	\$		/1000 gals.
	MIS	CFI	LANE	TIC L	TETE		T	MI	CF	LLANE	OLIC I	o lo lo	<u> </u>	· · · · · · · · · · · · · · · · · · ·
	Tap Fee	CEL			50.00			Tap Fee		S S		00.00		
Re	econnect F	ee.		<i>y</i> J.	70.00		R,	econnect		.	230	,0.00		
	on-payme						l							
11	\$ 25.00						Non-payment (Maximum - \$25.00) \$ 25.00							
Customer's Request \$ 25.00						Customer's Request \$ 25.00								
Transfer Fee \$ 35.00							ransfer I		\$	50.				
Late Charge \$ 5.00					1	Charge (I r \$5.00 o			109	6				
Returned Check Charge \$ 15.00							ed Check			50.	00	M		
Deposit \$ 50.00					1 TOTAL	Deposi		\$	50.		· · · · · · · ·			
	Posit						(Ma	ximum \$		-	50.	-		
M	eter Test l	Fee	(25	5.00		M	eter Test	Fee	\$	25.	00		

(Maximum - \$25.00)

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges.

Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.

NO	TICE OF PROPOSED	RATE CHANGE – SE	CWER
CURRENT RATES		PROPOSED RATES	
Minimum Monthly Ch	narge		
includes	gallons	Minimum Monthly Charge incl	udes gallons
Meter Size:		Meter Size:	
RESIDENTIAL		RESIDENTIAL	
5/8"	\$	5/8"	\$
3/4"	\$	3/4"	\$
1"	\$	1"	\$
1 1/2"	\$	1 1/2"	\$
2"	\$	2"	\$
3"	\$	3"	\$
Other:	\$	Other:	\$
	R FIXED CHARGE:	<u> </u>	FIXED CHARGE:
\$ per		\$ per	
□ month; OR		□ month; OR	
for each additional 1 minimum. Gallonage char on average consumption fincludes the following mo	or winter period which	for each additional 1, minimum. Gallonage char on average consumption for includes the following mo	ges are determined based or winter period which
MISCELLA	NEOUS FEES	MISCELLA	NEOUS FEES
Tap Fee	\$	Tap Fee	\$
Reconnect Fee:		Reconnect Fee:	
Non-payment		Non-payment	
	\$	(Maximum - \$25.00)	\$
Customer's Request	\$	Customer's Request	\$
Transfer Fee	\$	Transfer Fee	\$
Late Charge	\$	Late Charge (Indicate	\$
C		either \$5.00 or 10%)	
Returned Check Charge	\$	Returned Check Charge	\$
Deposit	\$	Deposit	\$
	····	(Maximum \$50.00)	
Meter Test Fee	\$	Meter Test Fee (Maximum - \$25.00)	\$

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges.

Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.

METER TAP EXPENSES ATTACHMENT # 6

INVOICE

Gerald Motherspau

222 FM 934 Blum, Tx. 76627 214-218-9813

BILL TO

Crystal Clear Water 121S. Ave.D Clifton, Tx. 76634

INVOICE #

INVOICE DATE

2019-2011

05/15/2019

DESCRIPTION

Lakeline--- Water Tap

Water Tap Installation-----\$ 750.00 Total Charges-----750.00 **AMOUNT**

750.00

TOTAL

\$750.00

PAGE NO 1

SIMS PLASTICS OF WACO **5636 FRANKLIN AVE WACO, TEXAS 76710**

PHONE: (254) 776-5722

REMIT TO: BOX 13380, ODESSA, TX 79768 NO RET 30 DAYS-NO RETURN AT ALL ON TANKS

CUST NO: 300018

000

JOB NO:

PURCHASE ORDER:

REFERENCE:

TERMS: **NET 30 DAYS** CLERK: ZJW

TERMINAL: 555

DATE / TIME:

1/8/19

4:06

SOLD TO:

SHIP TO:

UTILITY CONTRACTOR

WACO

TX

TAX: W WACO

INVOICE: B82407/3

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/ PE	REXTENSION
1	1	1	EΑ	4A205A2F	1" APOLLO RPZ	322.04	1	212.55 /E	
2	1	1	FT	500-34-100B	3/4" PE-R TUBING 100' RL BLUE	91.15	1	44.66 /F	T 44.66
3	1	1	EA	111BC	10" ROUND V/BOX W/LID NEW STYLE	15.23	1	9.90 /E	A 9.90
4	1	1	EA	VBSMALLOVAL	SMALL OVAL BOX W/ LID	22.50	1	14.63 /E	A 14.63
5	1	1	EA	VBLARGEOVAL	LARGE OVAL BOX W/LID	32.28	1	20.98 /E	A 20.98
6	1	1	EA	113BC	STANDARD V/BOX W/ LID NEW STYLE	30.08	1	19.55 /E	A 19.55
7	4	4	EA	410010	1" STR 90 MIPT X SLIP SCH40	3.22	4	1.45 /E	1 1
8	4	4	EA	406010	1" 90 SLIP SCH40	1.51	4.00	0.68 /E	A 2.72

** PAID IN FULL **

358.08

TAXABLE NON-TAXABLE

SUBTOTAL

330.79 0.00 330.79

27.29

TAX AMOUNT

BANKCARD PAYMENT BKCRD# XXXXXXXXXXXXX5261

TOTAL 358.08

358.08

TOT WT: 1.12

Received Rv



INVOICE

Invoice # **Invoice Date** Account # Sales Rep Phone # Branch # 110 **Total Amount Due**

K215766 3/01/19 131780 J JORDAN 254-772-7910 Waco, TX \$276.00

1830 Craig Park Court St. Louis, MO 63146

Remit To: **CORE & MAIN LP** PO BOX 28330 **ST LOUIS, MO 63146**

1482 1 AB 0.412 E0168X I0217 D4574181258 S2 P6204062 0001:0001

- Հլլինիովունոլոլըբուն<u>ցիկին ինինունո</u>ննը ույրիոնցիչներին ըրանուլյուն

VERBAL

CRYSTAL CLEAR WATER ROBERT PAYNE 122 S AVENUE D CLIFTON TX 76634-2229

Shipped to:

CUSTOMER PICK-UP -

B/O

Thank you for the opportunity to serve you! We appreciate your prompt payment.

3/01/19

3/01/19

Date Ordered Date Shipped Customer PO # Job Name

STOCK

Job#

Bill of Lading

Shipped Via

Invoice #

WILL CALL K215766

EA

Product Code

Description

Quantity Ordered Shipped

Price

UM **Extended Price**

43ED2B21R8G1

T10 5/8X3/4 DIR READ MTR PL/BR NEPTUNE NO LEAD ED2B21R8G1

6

46.00000

276.00

Sand CR 1683 3-12-19

Visit coreamain.com for a current W-9 form



Online

- Pay Online
- · Paperless Billing
- Invoice Reprints
- Signed Delivery Receipts

Remit payment to the address shown on this invoice or access your account in Online Advantage to pay online.

Freight

Delivery

Handling

Restock

Misc.

Subtotal: Other:

276.00 0.00

0.00

Tax: Invoice Total:

\$276.00

Terms: NET 30

Ordered By: SEAN

RP FARM EQUIPMENT, LLC

Invoice

122 SOUTH AVE D CLIFTON, TX 76634

Date

Invoice # 16

5/22/2019

Bill To

Ship To

Crystal Clear Water, Inc

P.O. Number

Terms

Rep

Ship

Via

F.O.B.

Project

5/22/2019

Quantity

Item Code

Description

Price Each

Amount

2 DELIVERY

1.5 EXCAVATOR / B... EXCAVATOR / BACKHOE RENTAL DELIVERY OF EXCAVATOR / BACKHOE 500.00 250.00 750.00 500.00

PAID BY ROBERT PAYNE

Total \$1.250.00



INVOICE

invoice # **Invoice Date** Account # Sales Rep Phone # Branch # 110 **Total Amount Due**

J411971 8/29/18 131780 J JORDAN 254-772-7910 Waco, TX \$542,70

1830 Craig Park Court St. Louis, MO 63146

Remit To: **CORE & MAIN LP** PO BOX 28330 **ST LOUIS, MO 63146**

196 1 SP 0.470 E0196X 10287 D3975191218 S2 P5665848 D001:0001

`Արուցիոլըլ||ուղիգըը|Արոլնոն||||||ըսնցները-|Արևեները||նիկինըերը|

CRYSTAL CLEAR WATER **ROBERT PAYNE** 122 S AVENUE D CLIFTON TX 76634-2229

Shipped to:

CUSTOMER PICK-UP -

Thank you for the opportunity to serve you! We appreciate your prompt payment.

Invoice # Date Ordered Date Shipped Customer PO # Job Name Job# Bill of Lading Shipped Via 8/27/18 8/28/18 **VERBAL** STOCK WILL CALL J411971 Quantity **Extended Price** B/O **Product Code** Description Ordered Shipped Price UM 3707B43232WRGNL B43-232WRGNL 3/4 BALL MV GJXMN 4 62.72000 EΑ 250.88 (CTS) 360 ROTATION W/LW (LOW LEAD) 100 29.00 0907BENDOC1 3/4X100 CTS ENDOPURE POLY BLUE 100 .29000 FT TUBING ASTM D2737 250PSI SODR9 S71-203 2X3/4 IP BRS SADDLE 2 19.91000 39.82 71S710203 2 EΑ F/PVC 2.375 OD 3607FB1100GNL FB1100-3GNL 3/4 BALLCORP MXGJ 2 2 65.86000 131.72 (CTS) NO LEAD 12" D1200 PLAS MTR BOX W/BLUE 19.82000 45MPD1200DIRBBLUE EΑ 79.28

100

100

HD SUPPLY WATERWORKS IS NOW:

Effective 8/29/2017 Visit: core main.com for forms (see right)

READER LID

3/4X1/8 THK RUBBER MTR WASHER



Available on the new website

.12000

EΑ

- New W-9
- · Formal name change letter
- FAQ for customers & vendors

Subtotal: 542.70 Misc. Handling Freight Delivery Restock 0.00 Other: 0.00 Tax: Ordered By: COUNTER Terms: NET 30 Invoice Total: \$542.70

12.00

4407RW

5000 Franklin Ave Waco TX 76710 0000 Local Knowledge
Local Experience
Local Service, Nation wide

Waco

PHONE # 254 772 7910

PRINT 08/27/2018 12:22 PM PAGE 1

PICK TICKET J411971

TX

76710

CHECKED BY:

REVIEWED BY:

BRENT VOSS - 110

ENTERED BY:

CUSTOMER PICKUP
CRYSTAL CLEAR WATER
Branch - 110
5000 Franklin Ave

CRYSTAL CLEAR WATER STOCK-WACO ROBERT PAYNE 122 S AVENUE D CLIFTON TX 76634 2229 Cus Ph# 254 675 3551

SALESMAN DATE ORDERED PURCHASE ORDER NO JOB NAME JOB NUMBER BILL OF LADING NO SHIPPED VIA DELIVERY METHOD CUSTOMER OUR DIRECT SHIPPED G63 8/27/18 STOCK 110 **VERBAL** BACK UNIT PRICE PER AMOUNT QTY ORDERED DESCRIPTION BINLOCATION PRODUCT CODE 62.72 EΑ 250.88 B43-232WRGNL 3/4 BALL MV GJXMN W4A 030 3707B43232WRGNL 4 (CTS) 360 ROTATION W/LW (LOW LEAD) WEIGHT: 1,7000 100 3/4X100 CTS ENDOPURE POLY BLUE .29 FT 29.00 100 Y4A 020 0907BENDOC1 TUBING ASTM D2737 250PSI SODR9 WEIGHT: . 030 Ιb 19.91 EA 39.82 W4A 010 715710203 S71-203 2X3/4 IP BRS SADDLE 2 F/PVC 2.375 OD WEIGHT: 1.1000 EΑ 131.72 T2) 65.86 FB1100-3GNL 3/4 BALLCORP MXGJ 2 3607FB1100GNL W4A 020 (CTS) NO LEAD 1.6000 WEIGHT: lb EΑ 79.28 45MPD1200DIRBBLUE 12" D1200 PLAS MTR BOX W/BLUE 4 19.82 Y4A 030 READER LID WEIGHT: 5.0000 lb EΑ 12.00 .12 4407RW 3/4X1/8 THK RUBBER MTR WASHER 100 100 M1 030 WEIGHT: .0100 lb TOTAL WEIGHT: 43.50 END OF ORDER MISCELLANEOUS TOTAL SALE RESTOCKING DELIVERY HANDLING MERCHANDISE SUBTOTAL TAX AMOUNT FREIGHT 542,70 .00 .00 .00 542.70 8.250 .00 .00 .00

This transaction is governed by and subject to Core & Main's standard terms and conditions, which are incorporated by reference and accepted. To review these terms and conditions, please visit: http://tandc.coreandmain.com/.



RECEIVED BY SIGNATURE:	
PRINT NAME HERE:	



Local Knowledge Local Experience Local Service, Nationwide.

PICK TICKET

FILLED BY	· A p	•
CHECKED BY		

1373116

CHECKED BY	
REVIEWED BY.	•

80 L D T O	CRYSTAL CLEAR WATER STOCK-WACO ROBERT PAYNE 122 S AVENUE D CLIFTON TX 76634 2229
	Cus Ph# 254 675 3551
BRAN	CH DATE ORDERED DATE SHIPPED PURCHASE ORDER NO

PHONE # 254 772 7910

01/23/2018

vvaco

31780

1/1 / ... 2000

08:24 AM

PAGE

1

CUSTOMER PICKUP CRYSTAL CLEAR WATER Branch - 110 5000 Franklin Ave Waco TX 76710

SPECIAL INSTRUCTIONS/COMMENTS:

BRENT VOSS - 110

ENTERED BY

BRANCH NO.	DATE ORDERED	DATE SHIPPED	PURCHASE OR	DER NO	10B	NAME		JOB NUMBER		DELIV	ERY MET	HOD		BILL OF LADING NO	SHI	PPED VIA	SALESMAN
	· :						Ì		OUR TRUCK	CUSTOME PICK UP	R D	DIRECT	SHIPPED				
110	1/23/18		SEE BELO	ow s	госк		ĺ			Х							G63
BINLO	OCATION	PRODUCT CODE DESCRIPTION				QTY ORDER	RED .	QTY SHIPPED	,	BACK ORDERED	UNIT PRICE		PER	AMOUNT			
		CUSTOMER PO)# -	CRE	DIT CARD I	PAYMENT											
	020	3607F1100G	inl	CTS NO LE WEIGHT:	F1100-3GNL 3/4 CORP MIPXGJ FOR CTS NO LEAD WEIGHT: 1.0000 lb TOTAL WEIGHT: 1.00					1		1		42.	00	EA	42.00
MERCHANO	XSE SUBTOTAL	TAX		TAX AMOUNT		FREIGHT	DEL	IVERY		NOLING		_	RESTOCKING	MISCELL	ANEOUS		END OF ORDER
	2.00	 	250	.00		.00		.00		.00		 	.00		00	-	42.00

This transaction is governed by and subject to Core & Main's standard terms and conditions, which are incorporated by reference and accepted. To review these terms and conditions, please visit: www.waterworks.hdsupply.com/TandC.



RECEIVED BY SIGNATURE:	
PRINT NAME HERE:	

ชrańc≸ - ำเบ 5000 Franklin Ave Waco

TX 76710 0000

PHONE # 254 772 7910

01/23/2018 04:30 PM PAGE

Local Knowledge Local Experience Local Service, Nationwide®

CORE& MAIN

FILLED BY:	
CHECKED BY:	-

REVIEWED BY:

PICK TICKET 1378157

131780					—				······································				ENTERED E	Y. <u>MATT</u>	בתטנ	JOUN -	- 110		
ST RC 12 CL Cu	OCK-WAC DBERT PAY 22 S AVEN JFTON TX IS Ph# 2	'NE UE D 76634 2229 54 675 355	51		S H I P T O	Branch		MER PICKUI AR WATER Ave TX 76710	5			SF	PECIAL INST	RUCTIONS/CC	PMMENT	TS:			· · · · · · · · · · · · · · · · · · ·
BRANCH NO.	DATE ORDERED	DATE SHIPPED	PURCHASE OF	RDER NO.		JOB NAME		JOB NUMBER		DEL	VERY I	METHOD		BILL OF LADING	NO.	SH	IPPED VIA	s	ALESMAN
1				ļ				İ	OUR TRUCK	CUSTON PICK U	AER IP	DIRECT	SHIPPED						
110	1/23/18		CREDIT C	ARD						Х	_							0	63
BIN LO	OCATION	PRODUCT CO	ODE			DESCRIPTION			QTY ORDER	QTY ORDERED QTY SHIPPED		PED	BACK ORDERED	UNIT	PRICE		PER	AMOL	NT
W4A 0	030	3707BA4323	2WRGNL	PJCTS & GRIP WEIG	SE, NM X (N) TNIOL (.7000 lb	MV _W			1		1			58.3	7	EA		58.37
MERCHANE	DISE SUBTOTAL	TAX	T	TAX A	MOUNT	FREIGHT	DE	LIVERY	HA	NOLING			RESTOCKING		IISCELLAN	EOUS		END OF TOTAL SA	
5	8.37	8.2	250	.0	00	.00		.00		.00			.00		.0	0		58.3	7

This transaction is governed by and subject to Core & Main's standard terms and conditions, which are incorporated by reference and accepted. To review these terms and conditions, please visit: www.waterworks.hdsupply.com/TandC.



ECEIVED BY SIGNATURE:	
PRINT NAME HERE:	

EXPENSES FOR INSTALLING A METER TAP

1. RENTING A BACK HOE	\$ 575.00 PER DAY X 1 ½ DAYS = \$862.50
2. DELIVERY AND PICK UP OF THE BACK HOE	\$ 500.00
3. 3 PEOPLE @ \$ 20.00 PER HOUR	\$ 480.00 X 1 ½ DAYS = \$ 720.00
4. METER, METER BOX, METER STOP AND SUPPL	IES _\$ 200.00
5. MISC. EXPENSES AND MATERIALS	\$ 250.00
TOTAL	\$ 2532.50
	Ψ 2002.00

BALANCE SHEET ATTACHMENT # 7

1. Balance Sheet

Name of Utility: End of Year End of Prior Year Line **ASSETS** # mm/dd/yyyy mm/dd/yyyy **UTILITY PLANT** 101 Utility Plant in Service 495020 2 TOTAL UTILITY PLANT 3 108 Less: Accumulated Amortization 4 110 Less: Accumulated Depreciation 5 **NET UTILITY PLANT** 6 CURRENT ASSETS XXXX XXXX 7 131-135 Cash 7128 141-143 Accounts Receivable 1628 151 Plant Materials and Supplies (not previously expensed) 0 10 171-174 Other Current Assets 0 11 TOTAL CURRENT ASSETS 5.35, 274 12 **TOTAL ASSETS*** LIABILITIES & EQUITY **EQUITY** 13 201 Common Stock 14 211 Other paid in capital 15 215 Retained Earnings 16 218 Proprietary Capital 17 TOTAL STOCKHOLDERS' EQUITY **LONG-TERM DEBT** XXXX XXXX 10// 401 45 18 224 Long-term debt (more than 1 year) XXXX XXXX CURRENT LIABILITIES (less than 1 year) XXXX XXXX 19 231 Accounts Payable 20 232 Notes Payable 241.0 Other Current Liabilities 21 535,294 401453 TOTAL CURRENT LIABILITIES XXXX xxxxOTHER LIABILITIES and DEFERRED CREDITS 22 253 Other Deferred Credits 271-272 Net Contributions in Aid of Construction 24 TOTAL OTHER LIABILITIES and DEFERRED CREDITS 550

Add NARUC accounts as needed, and if not shown above.

25

TOTAL LIABILITIES & EQUITY*

WATER OPERATORS AND SECRETARY ATTACHMENT # 8

8:24 AM 03/27/20 Accrual Basis

Crystal Clear Water Inc. Custom Transaction Detail Report

January through December 2019

Туре	Date	Num	Name	Memo	Account	Class	Cir	Split	Amount	Balance
an - Dec 19					-					
Check	01/28/2019	1672	Todd Dilworth	February pa	Contract Labor			Crystal Clear	-1,200.00	-1,200 00
Check	02/20/2019	1679	Todd Dilworth	March payroll	Contract Labor			Crystal Clear	-1,200 00	-2,400 00
Check	02/20/2019	1679	Todd Dilworth	repair water !	Contract Labor	Lake Lin		Crystal Clear	-200.00	-2,600.00
Check	03/28/2019	1684	Todd Dilworth	April payroll	Contract Labor			Crystal Clear	-1,200 00	-3,800 00
Check	03/28/2019	1684	Todd Dilworth	April Payroll	Contract Labor	Lake Lin		Crystal Clear		-3,800.00
Check	04/29/2019	1688	Todd Dilworth	May payroli	Contract Labor			Crystal Clear .	-1,200 00	-5,000 00
Check	04/29/2019	1688	Todd Dilworth	May Payroll	Contract Labor	Lake Lin .		Crystal Clear		-5,000 00
Check	05/28/2019	1698	Todd Dilworth	June payroll	Contract Labor			Crystal Clear	-1,200 00	-6,200 00
Check	05/28/2019	1698	Todd Difworth	JUNE Payroll	Contract Labor	Lake Lin		Crystal Clear	·	-6,200.00
Check	07/25/2019	1703	Todd Dilworth	July payroll	Contract Labor			Crystal Clear	-1,200 00	-7,400 00
Check	07/25/2019	1703	Todd Dilworth	July Payroll	Contract Labor	Lake Lin		Crystal Clear .	,	-7,400.00
Check	08/09/2019	1709	Todd Dilworth	August payroll	Contract Labor			Crystal Clear .	-1,200 00	-8,600 00
Check	08/09/2019	1709	Todd Dilworth	August Payroll	Contract Labor	Lake Lin		Crystal Clear	,	-8,600.00
Check	09/04/2019	1714	Todd Dilworth	August payroll	Contract Labor		Х	Crystal Clear	0.00	-8,600 00
Check	09/04/2019	1714	Todd Dilworth	VOID Augus .	Contract Labor	Lake Lin	X	Crystal Clear	0 00	-8,600 00
Check	09/04/2019	1715	Todd Dilworth	Septembet p.	Contract Labor			Crystal Clear.	-400 00	-9,000 00
Check	09/04/2019	1715	Todd Dilworth	Repair Leak	Equipment and Le	Lake Lin		Crystal Clear	-75 00	-9,075 00
Check	09/26/2019	1720	Todd Dilworth	October payr	Contract Labor			Crystal Clear .	-400,00	-9,475 00
Check	10/30/2019	1729	Todd Dilworth	November p	Contract Labor			Crystal Clear	-400 00	-9,875 00
an - Dec 19									-9,875.00	-9,875.00

TOTAL FOR OPERATORS -> 15,131.60

DOES NOT INCLUDE ROBERT PAYNE

8:26 AM 03/27/20 Accrual Basis Crystal Clear Water Inc.

Custom Transaction Detail Report

January through December 2019

Туре	Date	Num	Name	Memo	Account	Class	Cir	Split	Amount	Balance
Jan - Dec 19										
Check	09/04/2019	1716	Gerald Motherspau	September .	Contract Labor			Crystal Clear	-800 00	-800.00
Check	09/24/2019	1719	Gerald Motherspau	supplies a	Contract Labor			Crystal Clear	-600.00	-1,400 DO
Check	10/01/2019	1722	Gerald Motherspau	October p	Contract Labor			Crystal Clear .	-800 00	-2,200 00
Check	10/22/2019	1725	Geraid Motherspau	Labor for p	Contract Labor	Lake Lin		Crystal Clear	-100 00	-2,300.00
Check	10/22/2019	1725	Gerald Motherspau	new air co .	Equipment and Le	Lake Lin		Crystal Clear.	-129 00	-2,429 00
Check	11/05/2019	1731	Gerald Motherspau	November	Contract Labor	Lake Lin .		Crystal Clear	-800 00	-3,229 00
Check	11/12/2019	1733	Gerald Motherspau	WINTERI	Building Repairs	Lake Lin		Crystal Clear	-70 00	-3,299 00
Check	11/25/2019	1743	Gerald Motherspau	REpairs fo	Equipment and Le .	Lake Lin		Crystal Clear	-1,000.00	-4,299 00
Check	12/03/2019	1745	Gerald Motherspau	meter read	Equipment and Le .	Lake Lin	х	Crystal Clear	0 00	-4,299 00
Check	12/03/2019	1746	Gerald Motherspau	December	Equipment and Le	Lake Lin		Crystal Clear	-234.00	-4,533 00
Check	12/12/2019	1748	Gerald Motherspau	2019-1010.	Equipment and Le	Lake Lin		Crystal Clear	-250.00	-4,783 00
Jan - Dec 19									-4,783.00	-4,783.00

8:28 AM 03/27/20 Accrual Basis

Crystal Clear Water Inc. Custom Transaction Detail Report

January through December 2019

Туре	Date	Num	Name	Memo	Account	Class	Clr	Split	Amount	Balance
Jan - Dec 19 Check Check	12/10/2019 12/10/2019	1747 1747	David Posten David Posten	Lakeline Acr Glenshores	Contract Labor Contract Labor			Crystal Clear Crystal Clear	-384 00 -89 60	-384.00 -473 60
Jan - Dec 19									-473.60	-473.60

, 8:34 AM , 03/27/20 Accrual Basis

Crystal Clear Water Inc. Custom Transaction Detail Report

January through December 2019

Туре	Date	Num	Name	Memo	Account	Class	Cir	Split	Amount	Balance
an - Dec 19										
Check	01/02/2019	1668	Janice Gacke		Contract Labor	Airport A.		Crystal Clear	-1,550 00	-1,550 00
Check	02/04/2019	1675	Janice Gacke		Contract Labor	Airport A		Crystal Clear	-825 00	-2,375 00
Check	02/04/2019	1675	Janice Gacke		Contract Labor	Whispen		Crystal Clear	-825 00	-3,200 00
Check	03/04/2019	1682	Janice Gacke		Contract Labor	Airport A		Crystal Clear	-887 50	-4,087 50
Check	03/04/2019	1682	Janice Gacke		Contract Labor	Whisperi		Crystal Clear	-887 50	-4,975 00
Check	04/01/2019	1686	Janice Gacke		Contract Labor	Airport A		Crystal Clear	-890 00	-5, 8 65 0 0
Check	04/01/2019	1686	Janice Gacke		Contract Labor	Whisperi		Crystal Clear	-890 00	-6,755 00
Check	05/06/2019	1693	Janice Gacke		Contract Labor	Airport A		Crystal Clear	-1,045 00	-7,800 00
Check	05/06/2019	1693	Janice Gacke		Contract Labor	Whisperi		Crystal Clear	-1,045 00	-8,845 00
Check	06/03/2019	1699	Janice Gacke		Contract Labor	Airport A		Crystal Clear	-890 00	-9,735 00
Check	06/03/2019	1699	Janice Gacke		Contract Labor	Whisperi		Crystal Clear	-890 00	-10,625 00
Check	06/30/2019	1704	Janice Gacke		Contract Labor	Airport A		Crystal Clear	-950 00	-11,575 00
Check	06/30/2019	1704	Janice Gacke		Contract Labor	Whisperi		Crystal Clear	-950 00	-12,525 00
Check	08/01/2019	1707	Janice Gacke		Contract Labor	Airport A		Crystal Clear	-1,185 00	-13,710 00
Check	08/01/2019	1707	Janice Gacke		Contract Labor	Whisperi		Crystal Clear	-1,185 00	-14,895 00
Check	08/29/2019	1713	Janice Gacke		Contract Labor	Airport A.		Crystal Clear	-1,255 00	-16,150 00
Check	08/29/2019	1713	Janice Gacke		Contract Labor	Whisperi		Crystal Clear .	-1,255 00	-17,405 00
Check	10/07/2019	1723	Janice Gacke		Contract Labor	Airport A		Crystal Clear	-1,100 00	-18,505 00
Check	10/07/2019	1723	Janice Gacke		Contract Labor	Whisperi		Crystal Clear	-1,100 00	-19,605 00
Check	11/05/2019	1730	Janice Gacke		Contract Labor	Airport A		Crystal Clear	-855 00	-20,460 00
Check	11/05/2019	1730	Janice Gacke		Contract Labor	Whisperi		Crystal Clear	-855 00	-21,315 00
Check	12/03/2019	1744	Janice Gacke		Contract Labor	Airport A		Crystal Clear	-1,125 00	-22,440 00
Check	12/03/2019	1744	Janice Gacke		Contract Labor	Whisperi		Crystal Clear	-1,125 00	-23,565 00
an - Dec 19									-23,565.00	-23,565.00

OFFICE MANAGER SECRETARY

LABOR TO CHANGE WATER METER

ATTACHMENT #9



Gerald Motherspau

222 FM 934 Blum, Tx. 76627 214-218-9813

Crystal Clear Water 121S. Ave.D

Clifton, Tx. 76634

1021

THE PERSON OF THE WAY TO

01/15/2020

Lakeline-Glen Shore

Meter Change Outs

\$ 150.00 per meter

And the second control of the second control

a than tau

0.00

TOTAL COST DEPENDS ON HOW MANY METERS CHANGED OUT.

حب ش



CLASS C RATE/TARIFF CHANGE APPLICATION

UTILITY NAME:	CRYSTAL C	LEAR WATER, INC	_
CCN No.		12997	
ADDRESS OF UTILITY:		122 S AVENUE D O. Box, Street and suite number, if applicab CLIFTON TX 76634 - 2229	
		City and Zip Code	-
PHONE NUMBER:		(254) 749-0942	_
		area code	
NAME OF PERSON TO CO	ONTACT R	EGARDING THIS FILING:	
NAME:	Robert Payr	ie	_
PHONE:	254-675-355	1	_
EMAIL A	ADDRESS:	Robert Payne (rpayneag@gmail.com)	
PUCT CLASS SIZE Connection Count	C 500-2299	Mark One Box) 0-499	
FOR TEST YEAR ENDING:		December 31, 2019	(Enter Month/ Date/Year)
FOR TEST YEAR ENDING: AMOUNT INCREASE (DECREAS	.E)·	December 31, 2019 \$120,294.06	(Enter Month/ Date/Year) (From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51)
	E) [.]		(From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51)
		\$120,294.06	(From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or
AMOUNT INCREASE (DECREAS		\$120,294.06 in dollars	(From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51) (From Schedule VII-1, Column B, Line 6 or Schedule VII-2, Column C, Line 30 or
AMOUNT INCREASE (DECREAS	E)	\$120,294.06 in dollars	(From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51) (From Schedule VII-1, Column B, Line 6 or Schedule VII-2, Column C, Line 30 or
AMOUNT INCREASE (DECREAS PERCENT INCREASE (DECREAS	EE) MPANY	\$120,294.06 in dollars	(From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51) (From Schedule VII-1, Column B, Line 6 or Schedule VII-2, Column C, Line 30 or
AMOUNT INCREASE (DECREAS PERCENT INCREASE (DECREAS DESCRIBE OWNERSHIP OF COM 100% OWNED BY ROBERT PAY) PUBLIC UTILITY COMMISSION	MPANY· NE OF TEXAS (P	\$120,294.06 in dollars 69% percent above (below) current revenue requirement UCT) DOCKET NUMBER OF LAST MAJOR RATE I	(From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51) (From Schedule VII-1, Column B, Line 6 or Schedule VII-2, Column C, Line 30 or Schedule VII-3, Column C, Line 52)
AMOUNT INCREASE (DECREAS PERCENT INCREASE (DECREAS DESCRIBE OWNERSHIP OF COM 100% OWNED BY ROBERT PAY) PUBLIC UTILITY COMMISSION	MPANY· NE OF TEXAS (P	\$120,294,06 in dollars 69% percent above (below) current revenue requirement	(From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51) (From Schedule VII-1, Column B, Line 6 or Schedule VII-2, Column C, Line 30 or Schedule VII-3, Column C, Line 52)
AMOUNT INCREASE (DECREAS PERCENT INCREASE (DECREAS DESCRIBE OWNERSHIP OF COM 100% OWNED BY ROBERT PAYO PUBLIC UTILITY COMMISSION (If the last major rate filing was at the	MPANY NE OF TEXAS (Page 1) Texas Comm	\$120,294.06 in dollars 69% percent above (below) current revenue requirement UCT) DOCKET NUMBER OF LAST MAJOR RATE I	(From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51) (From Schedule VII-1, Column B, Line 6 or Schedule VII-2, Column C, Line 30 or Schedule VII-3, Column C, Line 52)

^{*(}e g Class B, C or D Rate Change application or TCEQ Rate/Tariff change application)

^{** (}e.g. pass-through rate change or temporary water rate provision)

Class C RATE/TARIFF CHANGE APPLICATION

This application can only be used by Class C and Class D utilities. Class C utilities have connections counts from 500 to 2,299. Class D utilities have connections counts from 0 to 499. The application contains schedules for the calculation of rates for one type of utility service (water or sewer). While the instructions that follow relate to only one set of schedules, they apply to each type of utility service that you are providing. Remember that, if applicable, costs should be directly assigned to water and sewer functions. In the event that direct assignment is not possible, allocate expenses between water and sewer as accurately as possible, using cost-causation principles. Complete a set of operational information for each type of utility service provided. For instance, if the utility provides water and sewer service, but is only requesting a change for water service, the utility will also need to complete a set of operational information for sewer service.

These schedules are organized in a manner whereby the user can work through each section in the following order:

- 1st Record historical test year data on Schedule I-1, Column D. Enter your test year end on the table of contents.
- 2nd Provide historical revenue information on Schedule 1-2.
- 3rd Record historical operating expenses and make known and measurable adjustments. (Section II)
- 4th Calculate return for rate making purposes (Section III).
- 5th Calculate adjusted taxes other than income (Section IV).
- 6th Calculate federal income taxes (Section V).
- 8th Determine revenue requirements (Schedule I).
- 9th Design proposed rates (Section VI).
- 10th Calculate the increase (decrease) in revenue for the notice.

UTILITY NAME:	CRYSTAL CLEAR WATER, INC	
GENERAL WATER R	ATE/TARIFF CHANGE APPLICATION	
	SCHEDULES	

Complete all of the following schedules for your Class C or D utility (if the schedule does not apply, include it marked "N/A")

TABLE OF CONTENTS (Page 1 of 2)

	FOR TEST YEAR ENDED:	12/31/2019									
	DATE SUBMITTED TO PUCT:	04/15/20									
			Attachment Schedule	Items hecke							
SECTION I	REVENUES AND REVENUE REQU	<u>JIREMENT</u>									
	Revenue Requirement Summary		<u>I-1</u>								
	Historical Revenue Summary		<u>I-2</u>								
	Include the appropriate schedules:			<u>,</u>							
	Connection Count		<u>I-3</u>								
	Metered Active Connections by Mete	r Size	$\underline{I-3(a)}$								
	Unmetered Active (Flat Rate) Custom	ners	<u>I-3(b)</u>								
SECTION II	OPERATIONS AND EXPENSES										
	Production		<u>II-1</u>								
	Water & Sewer Production (metered	rates)	<u>II-1(a)</u>								
	Water Production (with unmetered ra	tes)	<u>II-1(b)</u>								
	Other Revenues & Expenses passed the	hrough	<u>II-2</u>								
	Operating Expenses		<u>II-3</u>								
	Large Items		<u>II-4</u>								
	Known & Measurable Changes		<u>II-5</u>								
	Allocation of Payroll Expenses		<u>II-6</u>								
	Employee Pensions/Benefits		<u>II-7</u>								
	Rate Case Expense		<u>II-8</u>								
SECTION III	RETURN AND RATE BASE/PLANT & EQUIPMENT INFORMATION										
	Requested Return		<u>III-1</u>								
	Rate Base Summary		<u>III-2</u>								
	Utility Plant - Original Cost & Depre	ciation	<u>III-3</u>								
	Utility Plant reconciled to previous fi	ling	III-3(a)								
	Accumulated Depreciation		<u>111-3(b)</u>								
	Construction Work in Progress		<u>III-4</u>								
	Developer Construct	ion work in progress	III-4(a)								
	Materials and Suppli	es Inventory	<u>III-4(b)</u>								
	Working Cash Allowance Calculation	ns	<u>III-5</u>								
	Long Term Debt/ Notes Payable – Wa	ater and Sewer	<u>III-6</u>								
	Contributions in Aid of Construction	and Advances	<u>III-7</u>								
	Advances for Constru	uction	III-7(a)								
	Contributions in Aid	of Construction	<u>III-7(b)</u>								

UTILITY NAME: _	CRYSTAL CLEAR WATER, INC
GENERAL WATER RATE/TA	ARIFF CHANGE APPLICATION SCHEDULES

Complete all of the following schedules for your Class C or D utility (if the schedule does not apply, include it marked "N/A")

TABLE OF CONTENTS (Page 2 of 2)

	FOR TEST YEAR ENDED: 12/	31/2019	·	
	DATE SUBMITTED TO PUCT: 04/	/15/20		
		-	Attachment Schedule	Items Checked
SECTION IV	TAXES OTHER THAN INCOME		<u>IV</u>	
	Property Taxes		IV-1(a)	
	Payroll Taxes		IV-1(b)	
	Other Taxes		<u>IV-1(c)</u>	
	Revenue Related Taxes		<u>VI-2</u>	
SECTION V	FEDERAL INCOME TAXES (FIT)			
	Income Taxes at Present Rates-effective rate		$\underline{\mathbf{V}}$	
SECTION VI	RATE DESIGN			
	Fixed & Variable Revenue Requirement Allocati	on	<u>VI-1</u>	
	Flat Rate		<u>VI-2</u>	
	Rate Calculation for Single Tier Gallonage Charg	ge for		
	All Usage		<u>VI-3</u>	
	Multi-Tiered Rate Calculation		<u>VI-4</u>	
	Surcharge Calculation		<u>VI-5</u>	
	Flat Rate Surcharge Calculation		<u>VI-5(a)</u>	
	Meter Equivalent Surcharge Calculation		<u>VI-5(b)</u>	
SECTION VII	RATES & REVENUE GENERATED FOR NOT	<u> ICE</u>		
	Revenue Generated for Flat Rate		<u>VII-1</u>	
	Revenue Generated for Single Tier Gallonage Ch All Usage	arge for	VII-2	
	Revenue Generated for Multi-Tier Gallonage Cha	arnec	<u>VII-2</u> <u>VII-3</u>	
	Surcharge Revenue Calculation	nges	<u>VII-3</u> <u>VII-4</u>	
	Revenue Generated for Flat Rate Surcharge		$\frac{V11-4}{VII-4(a)}$	
	•	***		
	Revenue Generated for Meter Equivalent Surchar	ge	<u>VII-4(b)</u>	

INSTRUCTIONS REVENUE REQUIREMENT

UT	ILITY NAME:	CRYSTAL CLEAR WATER, INC			
SCHEDULES - CLASS C RATE/TARIFF CHANGE					
SECT	ION I - REVENUE RE	QUIREMENTS AND REVENUES			

The purpose of Section I is to summarize the revenue requirement and provide revenues and meter information for the test year.

Complete this section using the instructions on each schedule.

Carefully complete the label for each workpaper. Your application docket number should be included on each page.

Instructions for Section I - Revenue Requirement and Revenues

This schedule will complete the utility's summarization of revenue requirement after all schedules except the rate design are completed.

- 1. Follow the instructions within the spreadsheet and complete the historical test year column (D) first using financial records. Historical data should be consistent with the applicant's annual reports and financial statements. Provide explanations and calculations for any inconsistencies
- 2. Complete Schedules II-2, 1-2, 1-3(a) and I-3(b).
- 3. Complete the remaining schedules in Sections II through V using the instructions provided in the instruction worksheets for the section or schedule and in the spreadsheets themselves.
- 4. Complete Schedule I-1.
- 5. Complete Section VI Rate Design.

Insert and reference additional workpapers as necessary. For example, you may wish to add schedules that apply to unique situations in your utility.

The schedules are based on the National Association of Regulatory Utility Commissioner (NARUC) chart of accounts and include sub-accounts as necessary for detail needed to determine reasonable and necessary expenditures.

UTILITY NAME

CRYSTAL CLEAR WATER, INC

SCHEDULES - CLASS C RATE/TARIFF CHANGE

I-1 REVENUE REQUIREMENT SUMMARY

PUCT Docket No. 50721 Test Year End 1/1/19 to 12/31/19

Α	В		С	D	E	F=D+E	G
			. 47	Historical	K & M	Adjusted	
Line	Acct Water	No. Sewer	Account Name	Test Year	Changes	Test Year	
			Purchased				Reference / Instructions
1	610	710	water/sewer treatment Sludge Removal		-		Schedule II-3, Columns C-E, Line 1
2.		711	Expense Power Expense-		-	<u> </u>	Schedule II-3, Columns C-E, Line 2
3	615 1	715.1	production only	14,876	2,574	17,450	Schedule II-3, Columns C-E, Line 3
4	618	718	volume related expenses	2,677	402	3,079	Schedule II-3, Columns C-E, Line 4
5.	601 1	701 1	Employee labor	•		-	Schedule II-3, Columns C-E, Line 5
6.	620	720	•	5,164	9,964		
			Materials				Schedule II-3, Columns C-E, Line 6
7	631-636	731-736	Contract work Transportation	41,428	41,800	83,228	Schedule II-3, Columns C-E, Line 7
8	650	750	expenses	-	8,834	8,834	Schedule II-3, Columns C-E, Line 8
9	664	764	Other plant maintenance	6,723	672	7,395	Schedule II-3, Columns C-E, Line 9
10	601 2	702.2	Office salaries	•	_		Schedule II-3, Columns C-E, Line 10
11	603	703	Mgmt. salarıes		-	-	Schedule II-3, Columns C-E, Line 11
12	604	704	Employee pensions & benefits	-	-	_	Schedule II-3, Columns C-E, Line 12
13.	615 2	715 2	Purchased power- Office only	-	900		Schedule II-3, Columns C-E, Line 13
14	670	770	Bad debt expense	4,482			Schedule II-3, Columns C-E, Line 14
15	676	776	Office services & rentals	- 1,102	7,860		Schedule II-3, Columns C-E, Line 15
			Office supplies &				
16	677	777	expenses	2,595	3,450	6,045	Schedule II-3, Columns C-E, Line 16
17	678	778	Professional services	3,716	3,500	7,216	Schedule II-3, Columns C-E, Line 17
18	684	756-759	Insurance Regulatory expense		-	-	Schedule II-3, Columns C-E, Line 18
19	667	767	(other)	4,525	1,500	6,025	Schedule II-3, Columns C-E, Line 19
20.	675	775	Miscellaneous expenses	561	1,200	1,761	Schedule II-3, Columns C-E, Line 20
21			Total operating Expenses	86,747	82,656	169,403	Add Lines 1-20
22	40	13	Depreciation	17,398		17,398	Schedule III-3, Column F, Line 31.02
23	40	8	Taxes Other than Income	13,390		13,390	Schedule IV(a), Column D, Line 8
24	409	/10	Federal Income Tax Expense	10,627			Schedule V, Column C, Line 6
25			TOTAL EXPENSES	128,163			Add Lines 21-24
26	N. C.		TOTAL HISTORIC REVENUE	99,356			Schedule I-2, Line 6
27.			HISTORICAL TEST YEAR RETURN	(28,806)			Line 26 less Line 25
28.			REQUESTED RETURN	4, 4, 2, 3, 1, 1, 1			Schedule III-1, Line 3
29		物作品证	TOTAL REVENUE REQUIREMENT		alle all alle alle alle alle alle alle a		Line 25 plus Line 28
30.			LESS. OTHER REVENUES		- 14 y	2.630	Schedule II-2(b), Column D, Line 8
		WAY.				2,000	Line 29 less Line 30 (if line 30 is
31		2 7 - 5	Revenue for Rate Design	1 MA 1	(to VI, line 1)	175,506	negative, add the two lines)
32.	666	766	Regulatory (rate case) expense				Schedule II-8, Column D, Line 19

UTILITY NAME: CRYSTAL CLEAR WATER, INC SCHEDULES - CLASS C RATE/TARIFF CHANGE FOR TEST YEAR ENDED: 12/31/2019 I-2 HISTORICAL REVENUE SUMMARY

Line No.	NARUC A/C Description	Historical Test Year	
1.	461 Metered connections base rate revenue	\$ 66,544.80	From financial records
2.	461 Metered connection gallonage rate revenue	\$ 30,181.58	<u> </u>
3.	460 Unmetered (Flat rate) revenue	\$ 	From financial records
4.	Total Metered & Flat Rate Revenue	\$ 96,726.38	
5.	Plus: Total Other Revenues	\$ 2,630.00	From Schedule II-2(b), Column B, Line 8
6.	Total Historic Test Year Revenues per income statement and Annual Report*	\$ 99,356.38	Line 4 + Line 5

(to I-1, Column D, line 26)

^{*}Provide all calculations and explanations for any differences between the applicant's annual report and this schedule.

^{*} If the utility provides other than residential retail service (wholesale, industrial, etc), provide a work paper with the detail of this account by NARUC sub account number.

UTILITY NAME: CRYSTAL CLEAR WATER, INC

SCHEDULES - CLASS C RATE/TARIFF CHANGE

1-3 CONNECTION COUNT

FOR TEST YEAR ENDED: 12/31/2019

I-3(a): METERED ACTIVE CONNECTIONS BY METER SIZE (COMPANIES WITH METERED RATE CUSTOMERS)

Α	В	C	D	Е	F	G	Н
			Number				
Line No.	Meter Size	End of Prior Year	Test Year Additions	End of Test Year	Average	Meter Ratios	Meter Equivalencies End of TY
	\$ # ·	PUCT report Sch. 9		(C+D)	(C + E) /2		(E x G)
1.	5/8" x 3/4"	229.00	0.00	229.00	229.00	1.00	229.00
2.	3/4"			0.00	0.00	1.50	0.00
3.	1"	1.00		1.00	1.00	2.50	2.50
4.	1 1/2"			0.00	0.00	5.00	0.00
5.	2"			0.00	0.00	8.00	0.00
6.				0.00	0.00		0.00
7				0.00	0.00		0.00
8.				0.00	0.00		0.00
9.	Total	230.00	0.00	230.00	230.00		231.50
10	Werage	103		103			103

I-3(b) UNMETERED ACTIVE (FLAT RATE) CUSTOMERS (COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)

(001)	(COMI ANES WITH UNMETERED (FLAT) RATE CUSTOMERS)								
Α	В	C	D	E	F				
			Number of Active Connections						
Line	Flat Rate	End of Prior	Test Year	End of	Average				
No.	Unit	Year	Additions	Year					
		PUCT report Sch. 9		(C + D)	(C + E) /2				
1.	NONE			0	0				
2.				0	0				
3.				0	0				
4.				0	0				
5.	0		0	0	0				

INSTRUCTIONS - OPERATIONS AND MAINTENANCE

UTILITY NAME:	CRYSTAL CLEAR WATER, INC				
SCHEDULES - CLASS C RATE/TARIFF CHANGE					
SECTION II - OPERATIONS AND MAINTENANCE					

Complete all schedules per instructions found in the column headers and reference column.

While working through Schedules II-3 and II-6 through II-8 transfer test year amounts to column F of Schedule I-1.

Insert and reference additional workpapers as necessary. For example, the applicant may use additional schedules that address unique aspects of the utility.

Schedule II-5 Known & Measurable Changes

A utility is allowed to recover reasonable and necessary expenses incurred during the test year. Certain expenses may have increased or decreased during the year, so the 12 months of test year expenses would be different from the amount you would have paid for the new level of expenses for the whole 12-month period. Additionally, the utility may know that a certain expense will be changing in the near future. If you know the amount the expense will be changing, then you can adjust your test year expenses to include the change. Known and measurable changes in expenses should be recorded if they occur, but it is possible that none have occurred. If the applicant has no known and measurable changes, simply put N/A on the appropriate schedule.

Some examples of generally allowable changes with documentation/support are:

- Electric rates went up or down during the test year.
- You hired a new employee during the test year or gave your employees a raise.
- You received notice that your chemical expenses will be going up by a specified amount.
- You received a written notice from your landlord that your office rent will increase by a specified amount.
- Your property tax is decreasing because the legislature passed a law that limits property taxes.

Some examples of increases that would generally not be allowed are:

- You are thinking about hiring an extra employee.
- You have heard that your rent might be increased in a couple of months.
- Projected inflation.

UTILITY NAME:	UTILITY NAME: <u>CRYSTAL CLEAR WATER, INC</u>					
SCHEDULES - CLASS C RATE/TARIFF CHANGE						
II-1 - PRODUCTION						
	FOR TEST YEAR ENDED:	12/31/2019				

II-1(a): WATER & SEWER PRODUCTION: (COMPANIES WITH METERED RATE CUSTOMERS)

			A	В	C= A+B	D
Line	(1,000 G	allons)	Test	K & M	Adjusted	Reference
No.	Water Production	Sewer Treatment	Year	Changes	Test Year	
1		Total Number of Gallons Treated (Pumped) (Total Master Meter Reading for the year for the utility only	17,972,300		17,972,300	PUCT Annual Report
2		Total Number of Gallons Treated by Another Source (Purchased Treatment)	0		0	PUCT Annual Report
3	Total water produced	Total Number of Gallons Treated	17,972,300	0	17,972,300	Line 1 + Line 2
4	Total water sold	Total Number of Gallons Billed	13,826,740		13,826,740	PUCT Annual Report
5	Total accounted for non-revenue water*		0		0	
6	Total unaccounted for water		4,145,560	0	4,145,560	Lines 3 less 4 less 5
7	Percentage		29.98%		29.98%	Line 6 divided by Line 3

^{*} Describe the tracking technique for calculating line 5 and provide the records reflecting the calculation

Known and measurable calculations and explanations.

II-1(b) WATER PRODUCTION N/A

(COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)

		Α	В	C=A+B	D
Line No.	Description	Test Year	K & M Change	Adjusted Test Year	Reference
1	Water Purchased (1,000 gallons)	0			PUCT report Sch D-1
2	Water Pumped (1,000 gallons)				PUCT report Sch D-1
3	Total production (1,000 gallons)	0	0		Line 1 + Line 2

Known and measurable calculations and explanations

UTILITY NAME:	Crystal Clear				
SCHEDULES - CLASS C RATE/TARIFF CHANGE					
II-2 OTHER REVENUES & EXPENSES PASSED THROUGH					
FOR TEST YEAR ENDED:	12/31/2019				

II-2(a) PURCHASED WATER OR OTHER PASS THROUGH EXPENSES*

Line	A	В	С	D	E
No.]				
	Purchased from:	Units purchased (in) (e g 1,000 gal, AC - FT)	Price Per Unit	Total Calculated Cost (B x C)	Actual Cost paid per financial records
1.	NONE				
2.					
3.					
4.	Total**				

- * Examples include Ground Water Conservation or subsidence district fees
- ** Totals of purchased water only must agree with Schedule II-1(a), Column A, Line 2, or provide a reconciliation.

II-2(b) OTHER REVENUES COLLECTED FROM CUSTOMERS

Line	A	В			2	D
No.						
	Item passed thru or type of other revenue	Test year historical revenues collected			nette	year revenues ed against COS
1.	*Tap Fees*	\$ -				D. F. Control
2.	Late Fees	\$ 2,205.00			\$	2,205.00
3.	Meter Test Fees	\$ •	11.00		\$	-
4.	Reconnect Fees	\$ 425.00			\$	425.00
5.	Purchased Water Fees**	\$ -			\$	-
6.	Groundwater Conservation District Fees**	\$ -		Andrew State of the second	\$	-
7.	Other (attach detail)**	\$ -			\$	-
8.	Total Other Revenues	\$ 2,630.00	SINK!		\$	2,630.00

(to Sch I-2, line 5)

(to Sch I-1, line 30)

^{*} Do not include expenses passed-through to customers, but record these in Schedule II-2(a). Include only revenues associated with expenses included in the cost of service.

^{**} Tap fees should be reported on Sch. III-8-CIAC, Line 1.

UTILITY NAME: CRYSTAL CLEAR WATER, INC
SCHEDULES - CLASS C RATE/TARIFF CHANGE
II-3 OPERATING EXPENSES
FOR TEST YEAR ENDED: 12/31/2019

INSTRUCTIONS: This page is required to support Schedule I-1 Rev Requirement. Complete the columns A and B with historical financial data for the last two record periods and column C with the actual financial data for the test year. Indicate the kinds of expenses included in this account by identifying all large* items in Schedule II-4 Large Items Identified. The known and measurable (K&M) change column represents the total change in expenses anticipated for the year after the test year. Identify all K&M expenses anticipated in Schedule II-5 Known & Measurable Revenues or Expenses Justifications. The K&M amount represents only the increase or decrease in line item expense from the test year.

If the actual for the Test Year is higher than previous years, explain the increase.

* A large item is more than 10% of the test year account balance and more than \$1,000

2016 2017 2019

					D.		B	
	NARUC Acet. No.		NARUC Account Description	A 2 Years before Test Year	B 1 Year before Test Year	C Test Year	D K & M Change (K&M) Positive or (negative)	Adjusted Test Year (Column C plus
	Water	Sewer						C-L
	610	710	Purchased Water / Sewer Treatment					\$ -
2.		711	Sludge Removal Expense					\$ -
3.	615.1	715 1	Power Expense- Production Only	\$ 9,279.37		\$ 14,876.22	ĺ	17,100,122
ļ	618	718	Chemicals and other volume related	\$ 1,632.32	\$ 2,017.04	\$ 2,677.48	\$ 401.62	\$ 3,079.10
5,	601.1	701 1	Employee Labor (non-administrative)					s -
	620	720	Materials and Supplies	\$ 1,295.87		\$ 5,163.99		\$ 15,127.99
, <u> </u>	631-636	731-736	Contract Work	\$ 18,998.00	\$ 34,052.78	\$ 41,427.60		
3.	650	750	Transportation Expenses				\$ 8,834.00	-,
,	664	764	Other Plant Maintenance	\$ 6,822.93	\$ 2,373.12	\$ 6,722.99	\$ 672.00	7,
0.	601 2	702 2	Office Salaries					\$ -
1	603	703	Management Salaries				· · · · · · · · · · · · · · · · · · ·	-
2	604	704	Employee Pensions & Benefits				\$ 900.00	
3	615 2	715 2	Purchased Power - Office Only					\$ -
4.	670	770	Bad Debt Expense	\$ 213.33	\$ 537.88	\$ 4,482.14		\$ 4,482.14
5.	676	776	Office Services & Rentals				\$ 7,860.00	\$ 7,860.00
6	677	777	Office Supplies & Expenses	\$ 465.00		\$ 2,594.68		
7.	678	778	Professional Services	\$ 295.00	\$ 206.25	\$ 3,716.00	\$ 3,500.00	
8	684	756-759	Insurance					\$ -
9	667	767	Regulatory Expense (Other)	,	•	\$ 4,525.07		
20.	675	775	Miscellaneous Expenses	\$ 835.13	,			,
1.			TOTAL	\$ 41,527.66	\$ 58,133.73	\$ 86,747.17	\$ 82,655.62	\$ 169,402.79

UTILITY NAME. <u>CRYSTAL CLEAR WATER, INC</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE H-4 LARGE ITEMS

FOR TEST YEAR ENDED:

12/31/2019

INSTRUCTIONS: Describe all large items listed in Schedule II-3 Operating Expenses in the test year column, the amount of the large item, and the justification for the large item For each large item, provide documentation from the vendor, contractor, etc. that supports the cost.

* A large item is more than 10% of the test year account balance and more than \$1,000.

	NARUC Account Number	Description of Expense	Amou	nt of Large Item	Justification	Schedule Reference	Supporting documentation attachment number
1	631-636	Operator	s	14,400 00	Necessary to maintain the Water System	II-3	ATTACHMENT #1
2	631-636	Secretary	\$	23,565.00	Required for billing and overall operations	II-3	ATTACHMENT #1
3	650	Transportation	\$		Necessary for plant operations. It was personally absorbed in past	II-3	ATTACHMENT #1
4	678	Professional	\$	2,500 00	Needed an Engineer for H ₂ O tank design and plans	II-3	ATTACHMENT #1
5.							
6							
7							
8							
9							
10.							_
11							- '
12.							
13			 				
14				·····			
15.							
16							-
17.							
18.			-				
19							
20.							

UTILITY NAME:

CRYSTAL CLEAR WATER, INC

SCHEDULES - CLASS C RATE/TARIFF CHANGE

II-5 KNOWN & MEASURABLE REVENUES OR EXPENSES JUSTIFICATION

FOR TEST YEAR ENDED.

12/31/2019

Describe all known and measurable changes in revenues and expenses, the amount of the change, and the justification for the change. For INSTRUCTIONS: each change, provide documentation from the vendor, contractor, etc. that supports the increase or decrease in costs. Adequate supporting documentation consists of a rate change notice, a new contract etc. which must be submitted with the application. Reference the source documentation to this schedule.

	NARUC Account Number	Description of Expense	Amount of Large Item		Justification	Schedule Reference	Supporting documentation attachment number
1.	677	Billing Software	\$	2,550.00	More efficient and Reduces postage	11-3	Attachment #2
2.	677	Billing Printer	\$	900.00	Needed for the new billing software	II-3	Attachment #2
3.	615.2	Office Electric	\$	900.00	Needed to operate the office. This was absorbed in the past	II-3	Attachment #2
4.	615.1	Increase Electric	\$	2,575.00	based on the average last 3 years of rate increases	11-3	Attachment #2
5.	618	Chemicals	\$	401.62	15% increase as informed from my supplier	II-3	Attachment #2
6.	631-636	Admin/Operator	s	2,500.00	Overall operations of the water system. Personally absorbed in past	II-3	Attachment #2
7.	631-634	Operator Increase	\$	4,320.00	Operator replacement increase	II-3	Attachment #2
8.	631-634	Meter Reader Increase	\$	2,880.00	Meter Reader replacement increase	II-3	Attachment #2
9.	631-634	Replace meters	\$	9,600.00	antiquated "potato meters"	II-3	Attachment #2
10.	677	Office rent/water/phone	\$	7,860.00	New allocation for the company. This was personally absorbed.	II-3	Attachment #2
11.	678	Professional	\$	3,716.00	Engineer @ Airport for storage tank	II-3	Attachment #2
12.	667	Regulator	\$	1,500.00	Additional Sampling	II-3	Attachment #2
13.	650	Transportation	\$	8,834.00	Used personal vehicle in the past	II-3	Attachment #2 & #2a
14.	664	Other Maintain	\$	672.00	10% increase	II-3	Attachment #2
15.	675	Misc. licenses & CEVs	\$	1,200.00	License renewal/CEU's/Motels	II-3	Attachment #2
16.	620	Materials	\$_	9,964.00	Must replace 96 meters/lines	II-3	Attachment #2
17							
18.							
19.				, , , , , , , , , , , , , , , , , , ,			
20.							

CRYSTAL CLEAR WATER, INC

SCHEDULES - CLASS C RATE/TARIFF CHANGE

II-6 ALLOCATION OF PAYROLL EXPENSES

FOR TEST YEAR ENDED:

12/31/2019

NONE

SOME SALARIES MUST BE CAPITALIZED IN THIS REPORT IF EMPLOYEES INSTALL PLANT IN SERVICE II-6(a) PAYROLL COSTS

13 7 7		A	В	С	D	Е	F	G	Н
Line	Employee	Test Year	Capıtalized	Expensed	1st	7,001 to	9,001 to	over	Total
No.	Name	Payroll	Payroll	Payroll	7000 or new limit	9000 or new limit	118500 or new limit	118500 or new limit	Payroll
					(FUTA max)	(SUTA max)	(or FICA max)		
1.									
2.									
3									
4									
5			···						
6.							-		
7.									
8									
9	Total	\$	\$ -	\$ -	\$ -	\$ -	\$ -		
10	Column B,	Line 9 divided by Column A, Line 9 multiply by 100 for percentage		Percentage Capitalized					

II-6(b) ALLOCATION OF PAYROLL TO EXPENSE:

Line 'Total Payroll Expenses' should equal the total from 'Expensed Payroll' (Column C, Line 9) above

Line			Account Name	Test Year	
No.			Account Name	Expense	
1.	601 1	701 1	Employee labor	97,765	Should equal Schedule II-3, Column C, Line 5
2	601 2	702 2	Office salaries	0	Should equal Schedule II-3, Column C, Line 10
3.	603	703	Management salaries		Should equal Schedule II-3, Column C, Line 11
4	ישה "		Total Payroll Expenses (Add Lines 1-3)	97,765	Should equal Schedule II-6(a), Column C, Line 9

^{*}Attach a brief summary of the utility's capitalization policy and explain any changes in capitalization rates of more the 5% per year.

^{**} Attach an explanation and calculation for K&M salary changes from test year

CRYSTAL CLEAR WATER, INC SCHEDULES - CLASS C RATE/TARIFF CHANGE

II-7 EMPLOYEE PENSIONS AND BENEFITS

FOR THE TEST YEAR ENDED:

12/31/2019

*(use % on Schedule 11-6(a), line 10)

Cost per Employee:

NONE						
This page is su	applemental infor	mation. It is requ	uired to comple	ete Schedule I-1	•	
References be	low refer to Sche	dule I-1.				
Line No.	Account No.	Accou	nt Name			
13.	604	Employee pension	s and benefits			
Employee pensio	ns and benefits					
Year. Indicate the Pensions included insurance, etc. A employee. As appas actuarial studiobligation. If the	spent on Employee's he kinds of expenses s such items as ESOI Also include the numl plicable, provide infoies, discussing net pet Test Year amount i	included in this acco Ps and IRAs. The "C ber of employees cov ormation on any qual ension costs as well as	unt by identifying Other" column inc ered and charged ified pensions offe s current funding	all items by categ ludes such items a to account 674 an ered to employees status of the utility	ory. For example, s dental, vision, lif d indicate the cost and documentation's projected benef	e per n, such ît
List types of Pen	sions & Benefits:					
Year		S Total Amount	S Pensions	S Health	S Other	\$ Amount Capitalized*
Cost per Employ	ee:		_			
		\$			s	\$
Year		Total Amount	Pensions	Health	Other	Amount Capitalized*
Number of Empl	loyees covered:					
Cost per Employ	ee:					
List types of Pen	sions & Benefits:					
Year		S Total Amount	\$ Pensions	S Health	S Other	\$ Amount Capitalized*
Number of Empl	loyees covered:	A OSBA / RINGBILL	- VIGIUIO	********	o thei	У шови С я риянкей.

UTILITY NAME:	CRYSTAL CLEAR WATER, INC
SCHEDULES	S - CLASS C RATE/TARIFF CHANGE
II-	-8 RATE CASE EXPENSE
II-	8 RATE CASE EXPENSE

FOR THE TEST YEAR ENDED:

12/31/2019

INSTRUCTIONS: List the amount spent on rate case expense. Provide the items comprising the rate case expense claim (include the actual billings or invoices in support of each kind of rate case expense) and the items comprising the actual expenses of the prior rate cases. Invoices should include number of hours billed, hourly rate, and services performed for each block of time billed, and the name of the person providing the service. Include a detailed list of travel, entertainment, meals expense included in rate case expense specifically by item with an attached invoice, and summarized by type of expense. Record Commission filing fees or fees to consultants, attorneys, etc. in formal and informal rate cases, complaints, or other dealings with the Commission, which are not reported under Professional Services.

Typically, the commission allows recovery of rate case expense

through a surcharge

If the applicant does not file every year, the expense must be amortized over the time between filings and only one year's worth should be charged to customers. Add additional pages if necessary

A	В	С	D	Е
Vendor	Posting Date	Invoice Date	Amount	Supporting documentation attachment number
NONE				
j				
i				
3.				
).				
0.				
1.				
2.				
6.				
7.				
8.				
9.	То	tal (Sum Lines 1 - 18) \$		-

INSTRUCTIONS SECTION III RATE BASE

UTILITY NAME: <u>CRYSTAL CLEAR WATER, INC</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE SECTION III RATE BASE INSTRUCTIONS

Section III provides working tables to allow the calculation of rate base and return on rate base.

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

Fill out the schedules as listed below.

- 1 Complete Schedules III-3 through III-7 as they apply to your company. These tables will be used to fill out Schedule III-2.
- 2 Transfer resulting year end balances (See "References" column) to Schedule III-2.
- 3 Complete Schedule III-1

INSTRUCTIONS SCHEDULE III-1 RETURN

UTILITY NAME: <u>CRYSTAL CLEAR WATER, INC</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE SCHEDULE III-1 RATE OF RETURN INSTRUCTIONS

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

Fill in the schedule using your financial information.

Determining an appropriate ROE percentage

As part of the cost that the utility passes on to its customers, a utility's ROE must be authorized by the PUCT. Other factors may be considered in establishing a ROE including, but not limited to company-specific business and financial risk factors. Return percentages should be calculated at a combined level and then applied to the rate-base amounts for water and sewer to produce the return dollars that the utility is requesting to include in the water and sewer costs of service.

Please see link below for examples of recent requests, testimonies, and Commission decisions. http://www.puc.texas.gov/industry/water/reports/rates/ROR_Report.pdf

Note: If the utility is requesting a *hypothetical* capital structure for the determination of overall rate of return, enter the requested capital-structure percentages for equity and debt in lines 4 and 5 of Column C.

UTILITY NAME <u>CRYSTAL CLEAR WATER, INC</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE

III-1 REQUESTED RETURN

FOR THE TEST YEAR ENDED

12/31/2019

RETURN ON RATE BASE:

Line No			
1	Test year end rate base (from Schedule III-2, Line 14)	s	333,158 21
2	Requested ROR (Column F, Line 7 below)		15 00%
3	Return on rate base (Line 1 x Line 2)		49,974

Rate of Return:

For col. A line 2, actual equity should equal the amount the owner has contributed to the business to finance invested capital. However, if your actual debt percentage or equity percentage is greater than 60%, then use a 50/50% claimed capital structure.

		Α	В	С	D	Е	F	
Line No.	Description	Actual Amount	Actual Percentage	Claimed Percentage	Rate	Reference	Weighted Average Rate	
The state of the s			Amount from previous column divided by Line 6, Column A	Proposed Capital Structure Percentage			F=C\D	
	Long Term Debt and Advances from associated companies from III-6, Col E, Line 9	\$ 535,294 42	79 10%	50 00%	6 00%	From Sch. III-6, Col. G, Line 9	3 00%	
5	Equity (Balance sheet plus adjustments)	\$ 141,447.87	20 90%	50 00%		Applicant testimony/ ROE*	12 00%	
6	Total Capitalization Col A line 4 plus Col A line 5	\$ 676,742 29	en de la Company	-1 - 1/2 	, del.			
7	Overall Rate of Return		,		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Line 4 + Line 5	15 00%	
					" 5"			Total Col. F, Line 7 to Ltt

* Please explain the applicant's requested return on Equity on Column D line 5. Include all calculations

2% is the standard rate of return for the public water supply industry in Texas based on historic years								
276 is the standard rate of return for the public water supply industry in 1 exast cased on historic years	i							

CRYSTAL CLEAR WATER, INC SCHEDULES - CLASS C RATE/TARIFF CHANGE III-2 RATE BASE SUMMARY

12/31/2019

If more than one public water system (PWS) or Wastewater System enter the total of all of the systems here.

If more t	han one public water system (PWS) or Wastewater System en	ter the total of all of the systems here.	
	A	В	С
Line			
No.	Description	Amount	Reference (From)
	Additions:		The second secon
1.	Utility plant (Original Cost)	\$ 367,718.69	Schedule III-3, Column D, Line 32
2.	Construction work in progress	\$ -	Schedule III-4, Column C, Line 5
3.	Materials and supplies	-	Schedule III-4, Column B, Line 3
4.	Prepayments	\$	Schedule III-4, Column C, Line 3
5.	Working cash (capital)	\$ 21,175.35	Schedule III-5, Line 2, Corresponding Column for Class C or D, Water or Sewer
6.	Other Additions	\$ 170,535	Provide documentation to support
7.	TOTAL ADDITIONS (Add Lines 1 through 6)	\$ 559,429.04	
	Deductions:		化 基础设置
8.	Reserve for depreciation (Accumulated)	\$ 226,270.83	Schedule III-3, Column G, Line 32
9.	Advances for construction	\$ -	Schedule III-7(a), Column F, Line 6
10.	Developer Contributions in aid of construction	\$ -	Schedule III-7(b), Column G, Line 6
12.	Other Deductions	\$ -	Add schedule
13.	TOTAL DEDUCTIONS (Add lines 8 through 12)	\$ 226,270.83	
14.	RATE BASE (Line 7 less Line 13)	\$ 333,158.21	

INSTRUCTIONS SCHEDULE III-3 PLANT IN SERVICE

UTILITY NAME: CRYSTAL CLEAR WATER, INC

SCHEDULES - CLASS C RATE/TARIFF CHANGE

SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

Provide a Schedule III-3 for each public water system or wastewater system and a summary Schedule III-3 for the applicant including all utility plant in service. If more room is needed, you may add lines or make a separate table. The PUCT will accept your own schedules as long as it has the same information as Schedule III-3. Schedule III-3(a) (required) reconciles the utility's current plant balances to the previous case filed. The instructions are for listing only one item, and you should repeat the instructions for each item added to the table. The instructions can be used to set up your own table as long as it contains the same columns. See the "Attachments Required for Sufficiency" section above.

All the information needed to complete the table should be readily available to the utility. The information developed in this table will be used in other tables throughout the application. The instructions that follow this table will tell you where to transfer the information. The utility can include plant and equipment paid for by developer contributions in the depreciation schedule, but the utility cannot include plant and equipment paid for by customer contributions. Furthermore, when calculating the return on net invested capital, developer and customer contributions must be removed.

Column [A] - NARUC Account No./Item Description

Each asset should be listed individually in order to claim straight line depreciation. The description of each individual asset listed under its NARUC account in Column A must include the following in the description and identify its location by the public water system or subdivision for water assets and the wastewater system or subdivision for sewer, as applicable:

Water NARUC Accounts

- 303 Land
- 304 Structures: material type, function of each structure.
- 305 Storage Tanks: material type, capacity in gallons.
- 306 Intake Structures: quantity of pumps, horsepower per pump, capacity per pump in gallons per minute (gpm), wet well capacity in gallons.
- 307 Wells: design or rated capacity in gallons per minute (gpm).
- 310 Power Generation: size of generator in kW.
- 311 Well/Booster Pump: horsepower and capacity in gpm.
- 320 Water Treatment Equipment: type of treatment, design capacity in gallons per day (GPD).
- 331 Transmission/Distribution: material type, size of main in inches and length in feet.
- 333 Services: material type, size in inches and length in feet.
- 334 Meters and Meter Installations
- 335 Hydrants
- 340 Office Equipment
- 341 Vehicles
- 343 Shop Tools
- 344 Lab Equipment
- 345 Power Operated Equipment
- 348 Fencing & Other Tangible Plant

INSTRUCTIONS SCHEDULE III-3 PLANT IN SERVICE

UTILITY NAME: CRYSTAL CLEAR WATER, INC

SCHEDULES - CLASS C RATE/TARIFF CHANGE

SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

Column [A] - NARUC Account No./Item Description (Continued)

Sewer NARUC Accounts

- 353 Land
- 354 Structures: building function.
- 355 Power Generation: size of generator in kW.
- 360 Force Mains: material type, size (pipe diameter) of main in inches and length in feet.
- 361 Gravity Mains: material type, size (pipe diameter) of main in inches and length in feet.
- 362 Filtration Equipment: type.
- 363 Services to Customers
- 364 Flow Meters: size in inches.
- 370 Manholes: type and quantity
- Lift Station facility: quantity of pumps, horsepower per pump, capacity per pump in gallons per minute (gpm), wet well capacity in gallons.
- 375 Transmission/Distribution Mains
- 380 Treatment facility: type of treatment, design capacity in gallons per day (GPD).
- 381 Plant Sewers
- 382 Outfall Sewer Lines
- 390 Office Equipment
- 391 Vehicles
- 393 Shop Tools
- 394 Lab Equipment
- 395 Power Operated Equipment
- 396 Communication Equipment
- 397 Misc. Equipment
- 398 Fencing & Other Tangible Plant

Column [B] – Date of Installation (MM/DD/YYYY)

The date of installation is the date the asset was installed or constructed and operated in the provision of water or sewer service.

Column [C] - Service Life (Years)

Column [D.1] - Original Cost when installed (\$)

This is the amount that was paid for when the asset was installed. The original cost must be supported by invoices or receipts and must match the amount that was booked in the utility's general ledger when the asset was installed.

Column [D.2] - Customer Contributions in Aid of Construction (CIAC)(\$)

Column [D] - Adjusted Original Cost Net of Customer CIAC (\$)

INSTRUCTIONS SCHEDULE III-3 PLANT IN SERVICE

UTILITY NAME: CRYSTAL CLEAR WATER, INC

SCHEDULES - CLASS C RATE/TARIFF CHANGE

SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

This amount is calculated by subtracting the dollar amount of CIAC (Column D.2) from the asset's original cost (Column D.1)

Column [E] - Economic Life (Number of Days)

Calculate the total number of days the asset has been in service since the date the asset was installed or constructed and operated in the provision of water or sewer service.

Column [F] - Annual Depreciation Expense (\$)

This amount is calculated by dividing the Original Cost when installed (Column D.1) by the asset's Service Life (Column C)

Column [G] - Accumulated Depreciation (\$)

This amount is calculated by multiplying the Annual Depreciation (Column F) by the Economic Life (Column E) and dividing the result by 365.25 days.

Column [H] - Net Book Value or Net Plant (\$)

This is the amount of the item remaining that has not been depreciated and is calculated by subtracting the Accumulated Depreciation (Column G) from the Adjusted Original Cost net of Customer CIAC (Column D).

CRYSTAL CLEAR WATER, INC - SUMMARY FOR THE TEST YEAR ENDED

12/31/2019

WS ID or WQ Discharge Permit Number: 0180030,0180032,0180081

TE/TARIFF CHANGE

(Provide a schedule for each PWS or Wastewater system)

Add schedules as needed, provide a sur

IGINAL COST & DEPRECIATION											Add schedules as ne	eded, provide a summa
[A,1]	[A,2]	[B]	[C]	[D.1]	[D.2]	{D}	[E.1]	[E.2]	[F]	[G]	[H]	[I]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (S)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in Aid of Construction
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365,25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	(DCIAC) (S)
Examples of descriptions												
Well # I	Plant # 1											
Well Pump 5 hp	Plant # 1							1				-
Booster Pump 25 hp	Plant # 1								l			
Chlorination Equip	Plant # 1											
20,000 gallon Ground Storage Tank	Plant ≠ 1					<u> </u>	<u></u>					
5,000 gallon Pressure Tank	Plant # 1							L				
3" PVC Water Lines	Plant # 1											
" Sch 80 PVC Pressure Main 2,552 LF	Plant # 1						<u> </u>	<u> </u>				
4" Gate Valves	Plant # 1											
Gravity Collection Lines	Plant # 1	ļ						ļ				
Grinder Pumps	Plant # 1											
Land												
				\$10,000	\$0	\$10,000	0	0	\$1,000	\$4,000	\$6,000	
Structures & Improvements	 	<u> </u>										
	<u> </u>			\$10,490	\$0		36617,25	7212,75		\$7,617		
		L		SO	\$0	\$0		0	\$0	\$0	\$0	
eneration Equipment (Electrical/Generation	alor)	ļ	ļ									
	 		ļ	\$1,579	\$0		790.5	1016.7	\$53		\$1,465	
	-	}		\$0			0	0	\$0			
	 	ļ		\$0	\$0	\$0	0	0	\$0	\$0	\$0	
Transmission/Distribution Mains	 			215.15								
	 			\$114,728	\$0 \$0		43125,75			\$82,034	\$32,694	
Services to Customers	+	 		\$20,980	\$0 \$0		7852	3105.5	\$699	\$15,034	\$5,946	
		}	 	\$0 \$0			0	0	\$0	\$0	\$0	
		 		20 20				0	\$0	\$0	\$0	
		L		30	30	SO	0	10	\$0	\$0	S 0	Lj

12/31/2019

RATE/TARIFF CHANGE

RATE/TARIFF CHANGE									(Provide a schedu	ale for each PWS or W		
ORIGINAL COST & DEPRECIATION	T		T					·				eded, provide a summa
[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	[1]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (S)	Net Book Value (\$)	Developer Contributions in Aid of Construction
						[D]= [D.1] - {D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	(DCIAC) (\$)
Office Equipment		ļ	ļ	- 60								
	┼──	 		\$0 \$0					\$0 \$0			
	+	 						0	\$0			
Vehicles												
				\$0				0	\$0		\$0	
	 			\$0				9 0	\$0		\$0	
Shop Tools	 			\$0	30	30		1	50	30	\$0	· · · · · · · · · · · · · · · · · · ·
311017 1 0013	 			\$0	\$0	SO	(0	\$0	\$0	\$0	
				\$0	\$0		Ü	0	So	\$0	\$0	
				\$0	\$0	\$0		0	\$0	S0	\$0	
Lab Equipment	 				\$0			<u></u>				
		 		\$0 \$0				<u> </u>	\$0 \$0		\$0 \$0	
	 			50	So So			 	50	\$0	\$0	
Power Operated Equipment												
	ļ			\$0	S0			0	\$0		50	
	↓			\$0 \$0	\$0 \$0			9	\$0 \$0		\$0 \$0	
Fencing & Other Tangible Plant	 	 		30	30	30		1	30	30	30	ļ
New Fence	 			\$2,450	\$0	\$2,450	17166.75	1095.75	\$115	\$2,150	\$300	
1101 2000	 			\$5,000	\$0		14610	0	\$250	\$5,000	\$0	· · · · · · · · · · · · · · · · · · ·
				\$0	\$0	\$0	0	0	\$0		\$0	
Storage Tanks												
		ļ		\$2,500	\$0 \$0		10957.5 18809.5	0	\$83 \$969	\$2,500	\$0	
	+			\$30,870 \$5,000	\$0 \$0		7852	6758 6758	\$969 \$125	\$27,540 \$2,687	\$3,331 \$2,313	
Intake Structures	+			\$22,408	50		183		\$1,494	\$748	\$21,660	
				\$0	\$0	\$0	0	0	\$0	\$0	SO	
				\$0	S0		6	0	\$0	\$0	\$0	
	↓	ļ		20	\$0	\$0		0	\$0	\$0	\$0	
Wells	┿			\$24,300	\$0	\$24,300	35794.5	730.5	\$486	\$23,814	\$486	
	+			\$24,560	\$0		33734.3	7,50.5	\$0	\$25,614	\$0	
	1	1		\$32,497	\$0		25750,125	10774.875	\$650	\$20,109	\$12,388	
				\$10,000	\$0		8400.75	9861.75	\$200	\$4,600	\$5,400	
	ļ			20	\$0 \$0		0	0	\$0 \$0			
Well Pumps (> 5 hp)	+			\$0	50	\$0		<u>"</u>	\$0	Su	\$0	
wen i miles (~ 2 mp)	 	 		\$21,343	\$0	\$21,343	2696	14.06	\$2,134	\$7,431	\$13,912	
				\$0	\$0	\$0	0	0	\$0	SO	\$0	
				\$22,309	50	\$22,309	2463.5	4841.5	\$2,231	\$6,453	\$15,856	
	 	ļ		\$6,823	S0	\$6,823	1085,75	2566.75	\$682	\$2,028	\$4,795	
Well Pumps (< 5 hp) New Pump & Cable	+											
New Fump & Cause	+			\$0	\$0	So.		0	Sõ	So	\$0	
	1			\$0	\$0	\$0	0		\$0		\$0	
Booster Pumps (> 5hp)												
				\$3,807	\$0	\$3,807	920	7.48	\$381	\$958	\$2,849	
	 			\$1,521	\$0	\$1,521	2982	8.16	\$152	\$1,242	\$279	
Booster Pumps (< 5hp)	 			\$5,358	\$0	\$5,358	3314	3990.5	\$536	\$1,986	\$3,372	
pooster rumps (~ Sup)	 	· · · · · · · · · · · · · · · · · · ·		SO	so	\$0	0	0	\$0	so	\$0	
				\$0	\$0	\$0	0		\$0	\$0	\$0	
				\$0		\$0	0	0	\$0	\$0	\$0	
atment Equipment/ Treatment and Disposal	Equipment											
		·		50		\$0]	0	<u> </u>		\$0	\$0	

FOR THE TEST YEAR ENDED

0180025 WS ID or WQ Discharge Permit Number: 0180030,0180032,018 008/

ATE/TARIFF CHANGE PRIGINAL COST & DEPRECIATION									(Provide a schedu	ale for each PWS or W		eded, provide a sumn
[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[0]	[E.1]	[E.2]	[F]	[G]	[H]	[1]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (5)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (S)	Developer Contributions in
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	Aid of Construction (DCIAC) (\$)
				\$336	\$0		610			\$187	\$149	
				\$960	\$0	\$960	1580,75	611	\$320	\$693	\$267	
Meters and Meter Installations												
				\$0 \$800	50			0	\$0		\$0	
	+	ļ	 _	\$4,250	\$0 \$0		3652.5	0	\$80	\$800	S0	
	+	 		\$7,500	\$0		7670.25 6939.75	6939.75 4017.75	\$258 \$250	\$1,796	\$2,454	
	+			\$7,300	\$0			4017.75	\$250 \$0	\$4,750	\$2,750	
		 			\$0			1	\$0		\$0 \$0	
Hydrants	+			30	30	30		1	30	30	30	
				\$0	SO	\$0			So	So	So	
				\$0	\$0			,	\$0		\$0	· · · · · · · · · · · · · · · · · · ·
				\$0				0	\$0			
Collection Sewers - Force								Ì		30	30	
				\$0	\$0	\$0	(0	\$0	\$0	\$0	
				\$0	\$0	\$0	(0	\$0		\$0	
				50	\$0	\$0	0	0	SO			
Collection Sewers - Gravity												- 12-11-1
				\$0	\$0	\$0	0	0	SO	\$0	\$0	
				\$0	\$0			0	\$0	SO	\$0	
				\$0	\$0	\$0	0	0	\$0	\$0	50	
Clarifier & Media												
				\$0	\$0	\$0		0	\$0	SO	\$0	
				\$0	\$0		0	0	\$0		\$0	
				\$0	\$0	\$0	0	0	\$0	\$0	\$0	
Flow Meters												
				50	SO	\$0	0	0	\$0		\$0	
				\$0	\$0		- 0	0	\$0		\$0	
				\$0	\$0	\$0	0	0	S0	\$0	\$0	
Manholes / Receiving Wells												
	 			\$0	\$0				\$0		\$0	
	+				\$0 \$0		<u> </u>	0	50		\$0	
Lift Station Pumps	+			\$0			<u> </u>	0	\$0 \$0		\$0 \$0	
Lift Station I tumps	-} -			\$0	\$0	\$0		<u> </u>	50	\$0 \$0	\$0 \$0	
				50	SO SO	\$0 \$0		9	\$0		S0	
· · · · · · · · · · · · · · · · · · ·	 	·		\$0	\$0		<u>_</u>	<u></u>	50 \$0		\$0	
Plant Sewers	1			30	- 90	30		<u> </u>	30	30	30	
	1			So	\$0	So	n		\$0	SO	\$0	
	1			\$0	\$0	\$0	0	1 3	\$0	\$0	\$0	
				\$0	\$0	\$0	0	0	50	\$0	\$0	
Outfall Sewer Lines								· ·				
				\$0	\$0	\$0	0	0	\$0	\$0	\$0	
				\$0	S0	\$0	0	0	\$0	\$0	\$0	
				\$0	\$0	\$0	0	0	\$0	\$0	\$0	
Communication Equipment												
				\$0	\$0	\$0	0	0	\$0	\$0	SO	
Misc. Equipment												
				\$0	\$0	\$0	0	o o	\$0	SO	\$0	
				\$0	\$0	\$0	0	0	\$0	\$0	SO	
				\$0	\$0	\$0	0	0	\$0	\$0	\$0	
Subtotal (Items 1 - 31)				\$367,719	\$0	\$367,719	261824.125	83617,105	\$17,398	\$226,271	\$141,448	0.00

EOD	THE	TECT	VEAD	ENIDED

`	12/31/2019	

		RATE/TARIFF CHANGE									(Provide a sched	ule for each PWS or W		
<u>1-3 U</u>	TILITY PLANT -	ORIGINAL COST & DEPRECIATION											Add schedules as n	eeded, provide a summ
		[A.1]	[A.2]	[B]	[C]	[D,1]	[D.2]	[D]	[E.1]	[E,2]	[F]	[G]	[H]	1 (1)
No.	NARUC Acct. No.	Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in Aid of Construction
	Water Sewer							[D]= [D,1] - [D,2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	110 - 180 (C)	(DCIAC) (\$)
		WHISPERING R	IDGE		_		FOR THE TEST Y	EAR ENDED	12/31/2019	5	WS ID or WQ Disch	arge Permit Number:	∂ 180081	
1	-				='					I	UTILITY NAME:			

CHEDULES - CLASS C RATE/TARIFF CHANGE

			CRATE/TARIFF CHANGE									(Provide a sched)	ale for each PWS or W		
1-3 U	ILITY	PLANT	- ORIGINAL COST & DEPRECIATION	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	1 (6.2)	(P)	1 (0)		eeded, provide a summ
ine No.	NARUC N		[A.1] Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	1	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	(E.2] Remaining Service Life (Yrs)	[F] Annual Depreciation (S)	[G] Accumulated Depreciation (Reserve) (\$)	[H] Net Book Value (\$)	Developer Contributions in
	Water						(0)	(3)	[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	(J) [H] = [D]-[G]	Aid of Construction (DCIAC) (\$)
1.	303	353	Land	↓					44 000 00		ļ				
1 01	304	354	Structures & Improvements	 	1/1/1998		\$3,000.00		\$3,000 00				 	\$3,000 00	0.00
2.01	304	334	Well House Mason	 	7/1/1998	30	\$4,600		\$ 4,600	8,218	2,740	\$153	\$3,450	\$1,150	\$0,00
2 02			Tress around transport						\$0.00	7,2,2	-1,7.10		15,155	\$0.00	\$0.00
3.	310	355	Power Generation Equipment (Electrical/Generator)												
3.01			Electical	1	11/1/2017	30	\$1,579		\$ 1,579	791	1,017	\$53	\$114	\$1,465	\$0.00
3 02				<u> </u>					\$0 00 \$0 00		 				
3 03	331	375	Transmission/Distribution Mains	 	 	 			\$0.00		 				
4 01	331	3/3	Distribution	1	3/1/1998	30	S 87,000	0	\$ 87,000	7,882	3,076	\$ 2,900	\$ 62,581	24,419	
4 02			Distribution	 	7/1/1998	30	\$ 20,980	0	\$ 20,980	7,852	3,106	S 699		5,946	
5.	333	363	Services to Customers						\$0.00						
5 01]				\$0.00						
5 02				<u> </u>					\$0.00						
5 03	2.10		0.5	 					\$0 00		}				
6.01	340	390	Office Equipment	 	4				\$0.00					\$0.00	
6 02				-	 				\$0.00		 			\$0.00	
6 03				 			·		\$0.00					\$0.00	
7.	341	391	Vehicles												
7 01									\$0.00					\$0.00	
7 02									\$0.00					\$0.00	
7 03					<u> </u>				\$0 00		<u> </u>			00.02	
8. 8 01	343	393	Shop Tools	 					\$0.00					\$0.00	
8 02				+					\$0.00				l	30.00	
8 03				 	 				\$0.00	· · · · · · · · · · · · · · · · · · ·					
9.	344	394	Lab Equipment	†											
9 01									\$0.00					\$0.00	
9 02									\$0.00					\$0.00	
9 03				↓					\$0.00						
10.	345	395	Power Operated Equipment	 	<u> </u>		ļ		\$0 00 \$0 00						
10.01				 					\$0.00		 				
10 02				 		 			\$0.00		 			-	
11.	348	398	Fencing & Other Tangible Plant	1											
11 01			New Fence		1/1/1999	20	\$ 3,500		\$ 3,500	7,305	0	\$ 175	\$ 3,500	0	
11.02									\$0.00						
11 03									\$0.00						
12.	305		Storage Tanks	 	Blatcoo.			·· · · · · · · · · · · · · · · · · · ·				-	22.5==		
12.01	-		4000 Gal 1000 Pressure	 	7/1/1998 7/1/1998	40 40	\$7,200 \$5,000		\$ 7,200 \$ 5,000	7,852 7,852	6,758 6,758	\$180 \$125	\$3,870 \$2,687	\$3,331 \$2,313	
12.03			Fib 12000 Storage	 	6/1/2019	15	\$22,408		S 22,408	183	5,296	\$1,494	\$2,687 \$748	\$2,313	
12 03			4 10 1000 C101 NBC	t -	, , , , , , , , , , , , , , , , , , ,				\$0.00			94,424	3,70	321,000	
13	306		Intake Structures						\$0.00						
13 01									\$0.00						
3 02									\$0.00						
14.					ļ				\$0.00						
14. 14.01	307		Wells	WR	6/1/1998	50	\$ 20,997		\$ 20,997	7,488	10.772	\$ 420		13 300	60.00
14 01			Wispering Ridge	- W.R.	0/1/1998	30	20,99/		\$0.00	/,400	19,775	\$ 420	\$ 8,609	12,388 \$0.00	\$0.00
17 02			<u> </u>						30 00		I			30.00	30,00

EUB.	THE '	TECT	VE	.P	ENDED

12/31/2019							

SCHEDULES - CLASS C RATE/TARIFF CHANGE

(Provide a schedule for each PWS or Wastewater system)

Add schedules as n

III-3 U	TILITY	PLANT	- ORIGINAL COST & DEPRECIATION						•					Add schedules as n	eeded, provide a sumr
	NIA DEL	C 4	[A.1]	[A.2]	[B]	[C]	[D.1]	[D,2]	[D]	[E.1]	{E.2}	[F]	[G]	[H]	[1]
Line No.	N		Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (S)	Net Book Value (\$)	Developer Contributions in Aid of Construction
	Water	Sewer							[D]= {D.1] - {D.2}	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365,25]	[F] = [D]/(C]	[G] =({F]*{E.1})/365.25	<u></u>	(DCIAC) (\$)
14 03									\$0.00					\$0.00	
14 04								· · · · · · · · · · · · · · · · · · ·	\$0.00		ļ		<u> </u>	\$0.00	
14 05 14 06				ļ					\$0.00 \$0.00			ļ		 	\$0,00
15.	311		Well Pumps (> 5 hp)	 					30 00		 		 	 	\$0,00
15.01	311		10 HP 406PM	 	7/1/2015	10	\$6,402		\$ 6,402	1,643	2,010	\$640	\$2,880	\$3,522	\$0.00
15.02			10 HP 406PM	 	1/10/2017	10	\$6,823		\$ 6,823		2,567	\$682	\$2,028	\$4,795	\$0.00
15 03									\$0.00					\$0.00	\$0.00
15.04									\$0.00					\$0.00	
	311		Well Pumps (< 5 hp)												
16 01					ļ				\$0.00				<u> </u>	\$0.00	
16 02				<u> </u>					\$0,00 \$0.00						_
16 03 17.	211		Booster Pumps (> 5hp)						\$0.00		<u> </u>		 		<u> </u>
17.01	311		Wispering Ridge	WR	6/1/2017	10	\$3,808		\$ 3,808	940	2,713	\$381	\$979	\$2,829	\$0,00
17 02			Wispering Aduge		5/1/201/		30,000		\$0.00	7.0	2,710	3002	3,,,	33,525	\$0,00
17 03									\$0.00						
18,	311		Booster Pumps (< 5hp)						\$0.00						
18 01									\$0 00					<u></u>	
18 02									\$0.00		.,,				
18 03				<u> </u>					\$0.00		 			ļ	
19.	220	380	Water Treatment Equipment/ Treatment	1				l '	\$ 0.00	1			1)]
19.01	320	380	and Disposal Equipment Cloriwater		8/1/2018	3	\$460		\$ 460	485	611	\$153	\$193	\$267	
19 02			Clottwater	 	0/1/2010		3400		\$0.00	705		3130	<u> </u>	1 - 32°	
19 03									\$0.00						1
20.	334		Meters and Meter Installations												ļ.
20 01			MTRS & Tapline		10/1/1998	30	\$ 2,500		\$ 2,500			\$ 83		792	
20 02					1/1/2000	30	\$ 7,500		\$ 7,500	6,940	4,018	S 250	s 4,750	2,750 \$0.00	ļ
20 03				 					\$0 00 \$0 00					20.00	
				 					\$0.00						
				-					\$0.00						
21,	335		Hydrants	<u> </u>					\$0.00						
21 01									\$0.00						
21 02									\$ 0 00						
21 03				<u> </u>					\$0.00						ļ
22.		360	Collection Sewers - Force	<u> </u>					\$0.00 \$0.00						
22 01 22 02									\$0.00		_		 		
22 03								·····	\$0.00				-		
23.		361	Collection Sewers - Gravity						\$0.00		1				
23 01									\$0.00						
23 02									\$0.00						
23 03									\$0.00		ļ				
24.		362	Clarifier & Media	 					\$0 00 \$0 00					ļ	
24 01 24 02									\$0.00 \$0.00						
24 02	 			 					\$0.00	·	 		 		
25.		364	Flow Meters	 					\$0.00						
25 01									\$0 00		l				
25 02									\$0 00						
25 03									\$0.00		L		l		
26,		370	Manholes / Receiving Wells						\$0.00					ļ	ļ
26 01									\$0 00 \$0 00				 	<u> </u>	 _
26 02 26 03				ļ					\$0 00 \$0 00					 	
27.		371	Lift Station Pumps						\$0.00					 	
27 01			THE CHARGE I DAMPS						\$0.00						
27 02					.,				\$0.00						
27 03									\$0.00						
28,		381	Plant Sewers						\$0.00						
28 01									\$0.00						
28 02									\$0.00		L		L		<u> </u>

FOR THE TEST YEAR ENDED

	1/2019	

0180081

SCHEDULES - CLASS C RATE/TARIFF CHANGE

III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION

			ORIGINAL COST & DET RECIATION											Add schedules as n	eeded, provide a summ
	ļ		[A.1]	[A.2]	[B]	[C]	[D.1]	[D,2]	ſĎj	[E,1]	[E.2]	[F]	[G]	[H]	[1]
Line No.	N		Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (S)	Net Book Value (\$)	Developer Contributions in Aid of Construction
	Water	Sewer							[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =({F}*[E.1})/365.25	[H] = [D]-[G]	(DCIAC) (S)
28 03						1			\$0.00						
29.		382	Outfall Sewer Lines						\$0.00						
29 01									\$0.00						
29 02	ì								\$0.00						
29 03									\$0.00						
30.		396	Communication Equipment												
30 01									\$0.00					\$0.00	
31.		397	Misc. Equipment											· · · · · · · · · · · · · · · · · · ·	
31 01									\$0.00					\$0.00	
31 02									\$0.00					\$0.00	
31 03									\$0.00						
32			Subtotal (Items 1 - 31)				203,757.00	0.00	203,757.00	74,003.25	54,911.20	8,389,06	113,131.11	90,625.89	0.00

FOR	TITE	THOT	1/E 4 D	ENDED
ruk	Inc	1631	YEAR	ENDEL

'E/TARIFF CHANGE

GINAL COST & DEPRECIATION											Add schedules as n	eeded, provide a summa
[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	[1]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in Aid of Construction
						{D}= {D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-{G}	(DCIAC) (S)
CRYSTAL CLEAR WATER, INC -Airport					FOR THE TEST Y	EAR ENDED	2019	5	PWS ID or WQ Dis	charge Permit Number:	180032	

Act			ule for each PWS or Wa	(Provide a schedu						•			TE/TARIFF CHANGE	
Plant Name								····			·		,	
Red Plant Mame Mid M		 	[H]			[E.2]					[C]	[B]	[A.2]	[A.1]
Transmission/Distribution Mains	itions in	Contribu		Depreciation		Remaining Service Life (Yrs)	(Total Days	Cost	CIAC Amount*	When Installed	Service Life (Yrs)	Date of Installation (MM/DD/YYYY)		Item Description
Airport S3,000 S 3,000 S3,000 S5,000	AC)	(DCL	[H] = [D]-[G}	[G] =([F]*[E.1])/365,25	[F] = [D]/[C]	[Economic	Date] - [Date of	[D]= [D.1] - [D.2]						
Airport S3,000 S 3,000 S3,000 S5,000		I											—	Land
Structures & Improvements	\$0.00		\$0	\$3,000				\$ 3,000		\$3,000				
Well House 4/1/2001 30 \$4,000 \$ 4,000 6,484 4,473 \$133 \$2,367 \$1,633 Power Generation Equipment (Electrical/Generator) \$0.00			[
Power Generation Equipment (Electrical/Generator)	\$0.00			\$2,367	\$133	4,473	6,484			\$4,000	30	4/1/2001		
CElectrical/Generator)	\$0.00		\$0.00					\$0 00						
S0 00 S0 0		<u> </u>												
Transmission/Distribution Mains	\$0.00		\$0.00								L		L	
Transmission/Distribution Mains				<u> </u>										
Re-Distribution 7/1/2001 30 \$19,728 \$ 19,728 6,389 4,569 \$658 \$11,503 \$8,225 Services to Customers \$0.00			<u> </u>					\$0.00						
Services to Customers			<u> </u>											Transmission/Distribution Mains
\$0 00 \$0 00			\$8,225	\$11,503	\$658	4,569	6,389	\$ 19,728		\$19,728	30	7/1/2001		Re-Distritbution
\$0.00		——		<u> </u>	- 									Services to Customers
														
\$0.00		—												
								\$0.00						
Office Equipment						ļ							<u> </u>	Office Equipment
\$0.00		╄												
50,00													<u> </u>	
\$0.00	——	—	\$0.00					\$0.00					<u> </u>	
Vehicles			<u> </u>			i				<u> </u>			<u> </u>	Vehicles
50 00 50,00													ļ	
\$0.00				ļļ						L			<u> </u>	
\$0.00			\$0.00	 				\$ 0 00		L		ļ		
Shop Tools				ļ						ļ			<u> </u>	Shop Tools
\$0.00			\$0.00									ļ		
\$0.00		 											<u> </u>	
\$0.00								\$ 0 00		ļ			<u> </u>	
Lab Equipment			00.00	ļ				40.00					<u> </u>	Lab Equipment
\$0.00				 								ļ	<u> </u>	
00.00	——	 	20.00	 	· · · · · · · · · · · · · · · · · · ·								ļ	
		+								 		<u> </u>	ļ	
Power Operated Equipment \$0 00 S0 00	—	+								ļ			<u> </u>	Power Operated Equipment
\$000		+		 						 			ļ	
5000		 		 							ļ			
		+						30 00		·				77 1 0 0 1 77 - 11 Pl
Fencing & Other Tangible Plant			6300	61 700	6100	1 006	6 200	c 2,000		\$2,000		1/1/2003	 	
New Fence 1/1/2002 20 \$2,000 \$ 2,000 6,209 1,096 \$100 \$1,700 \$300		 	3300	31,700	2100	1,096	0,209			32,000	20	1/1/2002		New Fence
30 00				+								<u> </u>	 	
Storage Tanks	—	+						30 00					-	Storage Tanks
Storage 1988S \$0.00 \$0.00	——	 	\$0.00					\$0.00		 		 	 	Storage rains
\$0.00	-	 											+	
\$0.00		 	30.00	 								-	 	
Intake Structures \$0.00													 	Intella Structuras
100 00 00 00 00 00 00 00 00 00 00 00 00				<u> </u>								 	+	theare ou actures
\$0.00		—											 	

EOD	THE	TECT	VEAD	ENDED
rur	ITLE	1631	TEAR	ENDED

12/31/2019	
------------	--

RATE/TARIFF CHANGE

ORIGINAL COST & DEPRECIATION									(FIOVIDE & SCHEO	ule for each PWS or W		eeded, provide a summ
[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	[I]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)		Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (S)	Net Book Value (\$)	Developer Contributions in
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	Aid of Constructio (DCIAC) (S)
	ļ		<u> </u>			\$0.00	<u></u>					
Wells Airport		6/1/1971	50	\$ 18,000		\$ 18,000	17.007	265	\$ 360	6 15.40	25	
Airport	 	6/1/19/1	30	3 18,000		\$0.00	17,897	365	\$ 360	\$ 17,640	360 \$0.00	\$0.0 \$0.0
· · · · · · · · · · · · · · · · · · ·		 				\$0.00	 			ļ	\$0.00	30.0
						\$0.00		†		l	\$0.00	
						\$0.00						
						\$0.00						\$0.0
Well Pumps (> 5 hp)												
15 HP		1/10/2017	10	\$6,822		\$ 6,822	1,085	7	\$682	\$2,027	\$4,795	\$0.0
······································	ļ		<u> </u>			\$0 00 \$0 00		<u> </u>			\$0.00	\$0.0
		}		 		\$0.00					\$0.00	\$0.0
Well Pumps (< 5 hp)	 					\$0.00					\$0,00	
New Pump & Cable		-				\$0.00					\$0.00	
						\$0.00					30.00	
						\$0.00						
Booster Pumps (> 5hp)												
7 1/2 HP		6/20/2017	10	\$3,807		\$ 3,807	920	7	\$381	\$958	\$2,849	
5 HP		11/1/2011	10	\$1,521		\$ 1,521	2,982	8	\$152	\$1,242	\$279	\$0.00
						\$0.00						\$0.00
Booster Pumps (< 5hp)		<u> </u>				\$0 00 \$0 00						
Booster 1 amps (- 5mp)		 				\$0.00						
						\$0.00						
						\$0.00				1	········	
Water Treatment Equipment/ Treatment and Disposal Equipment						\$0.00						
Clorine Pump	_	4/25/2018	3	336		336	610	1	112	187	149	
						\$0.00						
Meters and Meter Installations					<u> </u>	\$0.00						
Meters and Meter Instantations						\$0.00					\$0.00	
		†				\$0.00					\$0.00	
						\$0.00					\$0.00	
						\$0.00					7317	
						\$0 00						
						\$0.00						
Hydrants	,					\$0.00						
	<u> </u>					\$0.00						
						\$0.00						
Collection Sewers - Force						\$0 00 \$0 00						
Conection Sewers - Force	<u> </u>					\$0.00						
······						\$0.00						
Transmission and the second se			1			\$0.00						
Collection Sewers - Gravity						\$0.00						
						\$0.00						
						\$0.00						
						\$0.00						
Clarifier & Media						\$0 00						
						\$0.00						
						\$0.00						
El. M.					· 	\$0 00						
Flow Meters				<u> </u>		\$0.00						
		 	-	<u> </u>		\$0 00 \$0 00						
						\$0 00 \$0 00						
		<u> </u>		LI.		3 0 00				<u> </u>		

FOR	THE	TTOT	TITLED	ENDED
			YMAK	

12/31	/2019	

RATE/TARIFF CHANGE

(Provide a schedule for each PWS or Wastewater system)

Add schedules a

Add	schedules as	needed	, provide a	. summ
	{H}		[1]	

DRIGINAL COST & DEPRECIATION												eeded, provide a sumn
[A.1]	[A.2]	(B)	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	[1]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (S)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in Aid of Constructio
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365,25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	(DCIAC) (S)
Manholes / Receiving Wells						\$0 00						
						\$0.00						
						\$0.00						
						\$0.00						
Lift Station Pumps						\$0.00						
						\$ 0 00						
						\$ 0 00						
			<u> </u>			\$ 0 00				<u></u>		
Plant Sewers						\$ 0 00						ļ
		<u> </u>				\$ 0 00		Ļ				
		}				\$0.00		 		ļ		
						\$0.00			L	ļ	ļ	
Outfall Sewer Lines		ļ				\$0.00						<u> </u>
		 				\$0.00 \$0.00						
						\$0 00 \$0 00						
C			ļ			30 00		 				
Communication Equipment		 				\$0.00		 		 	\$0.00	
Misc. Equipment		 				30 00	· · · · · · · · · · · · · · · · · · ·	 			30.00	
wise, Equipment		 				\$ 0 00					\$0.00	
		 				\$0.00		 		 	\$0.00	
	············	 				\$0.00		 			\$0,00	
Subtotal (Items 1 - 31)		1		\$59,214	\$0.00	\$ 59,214	42,577	10.527	\$2,578	\$40,623	\$18,591	\$0.0

EOR	THE	TEST	VEAR	ENDED:

12/31/2019	
------------	--

TE/TARIFF CHANGE

UGINAL COST & DEPRECIATION											Add schedules as ne
[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	H
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]
Lekeline					FOR THE TEST Y	EAR ENDED.	2019		PWS ID or WO Disc	harge Permit Number:	Q180025

GINAL COST & DEPRECIATION											Add schedules as
[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (S)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]
Land											
	ļ			\$3,000		\$ 3,000					\$3,000
Structures & Improvements		0/4/4075	20	S 1,200		\$ 1,200	10,958	0	S 40	\$ 1,200	0
Well House Mason		8/1/1975	30	\$ 1,200		\$0.00	10,958	<u>-</u>	3 40	3 1,200	\$0.00
Power Generation Equipment (Electrical/Generator)						\$0,00					30.00
Transmission/Distribution Mains											
Distribution		1/1/1976	30	\$ 5,500		\$ 5,500	10,958	0	\$ 183	\$ 5,500	0
						\$0.00					
Services to Customers						\$0.00					
						\$0.00					
·····						\$0.00				ļ	
						\$0 00		-		ļ	
Office Equipment		4				\$0.00		 		 	\$0.00
						\$0.00					\$0.00
		 				\$0.00					\$0.00
Vehicles	 	 				\$0.00					30,00
Venicles						\$0.00					\$0.00
· · · · · · · · · · · · · · · · · · ·						\$0.00					\$0.00
· · · · · · · · · · · · · · · · · · ·						\$0.00					\$0.00
Shop Tools	1	1									
			***************************************			\$0.00					\$0.00
	1					\$0.00					
						\$0 00					
Lab Equipment											
						\$0.00					\$0.00
						\$0.00					\$0.00
						\$0 00		L			
Power Operated Equipment						\$0.00		ļ			ļ
						\$0 00				ļ	ļ
						\$0.00		-			
Fencing & Other Tangible Plant	+					\$0.00		 	J	 	
New Fence	+	10/1/1976	20	\$ 1,500		\$ 1,500	7,305	0	\$ 75	\$ 1,500	0
Men Lence	+	10/1/17/0		1,300		\$0.00	- 1,500	 	13	1,500	

FOR	THE	TEST	YEAR	ENDED.
-----	-----	------	------	--------

12/31/2019	
------------	--

C RATE/TARIFF CHANGE

[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E,2]	[F]	[G]	Add schedules :
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Valu (\$)
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = {D]/[C]	[G] =([F]*[E,1])/365,25	[H] = [D]-[G]
						\$0.00					
Storage Tanks											
	 	5/1/1976	30	\$ 23,670		\$ 23,670	10,958	0	S 789	\$ 23,670	0
						\$0.00					
Intake Structures	 					\$0.00			·		
Intake Structures					<u> </u>	\$0.00					
	 					\$0.00					
						\$0.00					,
Wells	 	 				00.00					
***************************************	 	8/1/1963	50	\$ 11,500		\$ 11,500	18,263	0	\$ 230	S 11,500	0
		10/1/1976	50	\$ 10,000		\$ 10,000	8,401	9,862	\$ 200		5,400
	 	10/2/3		20,020		\$0.00	3,102	1,500		.,,000	\$0.00
						\$0.00		<u> </u>			\$0.00
		İ				\$0.00					
	1					\$0.00					
Weil Pumps (> 5 hp)	—										
LakeLine	LL	10/1/2016	10	\$15,907		S 15,907	821	2,832	\$1,591	\$3,573	\$12,334
											· · · · · · · · · · · · · · · · · · ·
	<u> </u>					\$0.00					\$0.00
						\$0.00					\$0.00
Well Pumps (< 5 hp)											
New Pump & Cable	T					\$0.00					\$0.00
						\$0.00					
						\$0.00					
Booster Pumps (> 5hp)											
LakeLine		7/1/2012	10	\$1,550		\$ 1,550	2,374	1,278	\$155	\$1,007	\$543
						\$0.00					
						\$0.00					
Booster Pumps (< 5hp)						\$0 00					
						\$0.00					
						\$0,00					
						\$0.00					
ater Treatment Equipment/ Treatment and Disposal Equipment						\$0.00					
Chlorinator		10/1/2016	3.00	\$500.00		\$500 00	1,096	0	167	\$500.00	\$0.00
		l				\$0.00					
						\$0.00					
Meters and Meter Installations											
MTRS & Tapline		6/1/2019	10	\$ 1,750		\$ 1,750	183	3,470	\$ 175	\$ 88	1,663
						\$0.00					
Hydrants						\$0.00					
						\$0.00					
						\$0.00					
						\$0.00					
Collection Sewers - Force	<u> </u>	<u> </u>				\$0 00 \$0 00					

FOR	THE	TEST	YEAR	ENDED

12/31/2019	
------------	--

C RATE/TARIFF CHANGE

[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	(F)	[G]	[H]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)		Original Cost When Installed	Customer CIAC Amount*	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual	Accumulated Depreciation	Net Book Val
				(\$)	(\$)	(5) [D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	Depreciation (\$) [F] = [D]/[C]	(Reserve) (\$) [G] =({F]*[E.1])/365.25	(\$) [H] = [D]-[G]
		<u> </u>				\$0.00	instanation	LHC/305.25			
						\$0.00					
Collection Sewers - Gravity						\$0.00					
						\$0.00					
						\$0,00	····				
						\$0.00					
Clarifier & Media						\$0 00					
						\$0.00					
						\$0.00					
						\$0.00					
Flow Meters						\$0.00					
						\$0.00					
						\$0 00					
						\$0.00					
Manholes / Receiving Wells						\$0 00					
						\$0.00					
						\$0.00					
						\$0.00					
Lift Station Pumps						\$0.00					
						\$0.00					
						\$0.00					
						\$0.00					
Plant Sewers						\$0.00					
						\$0.00					
						\$0.00					
						\$0.00					
Outfall Sewer Lines						\$0.00					
						\$0.00					
						\$0.00					
						\$0.00					
Communication Equipment						<u> </u>					
						\$0.00					\$0.00
Misc. Equipment											
						\$0.00					\$0.00
						\$0.00					\$0.00
		1	1			\$0.00		1		1	

FOR THE TEST YEAR ENDED

	1/2	

RATE/TARIFF CHANGE

(Provide a schedule for each PWS or Wastewater system)

 ORIGINAL COST & DEPRECIATION 											Add schedules as n	eeded, provide a summa
[A,1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E,1]	[E.2]	[F]	[G]	[H]	[1]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (S)	Net Book Value (\$)	Developer Contributions in Aid of Construction
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365,25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	(DCIAC) (S)
CRYSTAL CLEAR WATER	, INC -GI	enshore	•		FOR THE TEST Y	EAR ENDED	2019		PWS ID or WQ Dis	charge Permit Number:	() 180030	

RATE/TARIFF CHANGE

[A.1]	[A.2]	[8]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	Add schedules as no	[1]
			1	Original Cost	Customer	Adjusted Original	Economic Life		821	Accumulated		1"1
Item Description	Piant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	When Installed (\$)	CIAC Amount* (S)	Cost (\$)	(Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contribution
						{D}= {D.1] - {D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]^[E.1])/365.25	[H] = [D]-[G]	Aid of Constru (DCIAC) (\$)
Land										L		
		8/1/1971	0	5 1,000		\$ 1,000	0	0	\$ 1,000	\$ 1,000	0	
Structures & Improvements										<u> </u>		
Masonary	<u> </u>	12/1/1971	30	\$ 600		\$ 600	10,958	0	\$ 20	\$ 600		
						\$0.00					\$0.00	
Power Generation Equipment (Electrical/Generator)												
						\$0.00					\$0.00	1
		ļ <u>.</u>				\$0.00				<u> </u>		
						\$0.00						
Transmission/Distribution Mains												
Lines		101/71	50	\$ 2,500		\$ 2,500	17,897	365	S 50	\$ 2,450	50	
Services to Customers	L					\$0.00						
						\$0.00						
						\$0.00						
						\$0.00						
Office Equipment												
						\$0,00					\$0.00	
						\$0.00					\$0,00	
						\$0 00					\$0.00	
Vehicles												
						\$0.00					\$0.00	
						\$0.00					\$0.00	
						\$0.00					\$0.00	1
Shop Tools												
						\$0 00					\$0.00	
						\$0.00						
						\$0 00						1
Lab Equipment												
						\$0.00				T	\$0.00	1
						\$0.00					\$0.00	1
						\$0.00						
Power Operated Equipment						\$0.00						1
						\$0 00						
						\$0.00						
						\$0.00						
Fencing & Other Tangible Plant												
New Fence		1/1/1972	30	\$ 450		S 450	10,958	0	\$ 15	S 450	0	
					· · · · · · · · · · · · · · · · · · ·	\$0.00	· · · · · · · · · · · · · · · · · · ·					
						\$0.00						1
Storage Tanks												
4000 gal		10/1/1971	30	\$ 2,500		\$ 2,500	10,958	0	\$ 83	\$ 2,500	0	
	-			-,,,,,,		\$0.00			<u> </u>	2,300	\$0.00	
											JPU-00	
						\$0.00		1				
Intake Structures						\$0.00 \$0.00						
Intake Structures						\$0 00 \$0 00 \$0 00						

FOR THE TEST YEAR ENDED

12/31/2019

180030

RATE/TARIFF CHANGE

[A.1]	[A.2]	(B)										
		 	[C]	[D,1]	[D.2]	[D]	[E.1]	[E.2]	(F)	[G]	[H]	[1]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions Aid of Construc
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365,25]	[F] = {D}/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	(DCIAC) (\$)
						\$0.00						
Wells		ļ				<u> </u>						
		8/1/1971	50	\$ 6,300		\$ 6,300	17,897	365	\$ 126	S 6,174	126	
	,					\$ 0 00				<u> </u>	\$0.00	
						\$0.00					\$0.00	
						\$0.00					\$0.00	
						\$0.00				<u> </u>	<u> </u>	
						\$0.00				<u> </u>		
Well Pumps (> 5 hp)												
		8/1/2015	10	\$14,521		\$ 14,521	1,611	7	\$1,452	\$5,405	\$9,116	
						\$0.00					\$0.00	
						\$0.00					\$0.00	
		ļ				\$0.00		ļ			\$0.00	
Well Pumps (< 5 hp)		ļ				ļ						
New Pump & Cable						\$0.00					\$0.00	
					· · · · · · · · · · · · · · · · · · ·	\$0.00						
						20 00						
Booster Pumps (> 5hp)		ļ								ļ		
										<u> </u>		
Booster Pumps (< 5hp)						\$ 0 00						
						\$ 0 00						
						\$ 0 00						
						\$ 0 00						
ater Treatment Equipment/ Treatment and Disposal Equipment						\$0 00						<u></u>
								ļ				
								ļ				
Maria I Maria I Maria					· · · · · · · · · · · · · · · · · · ·			ļ				
Meters and Meter Installations Meters		12/1/1971	10	\$ 800			0.750	ļ				
Meters		12/1/19/1	10	\$ 800		\$ 800	3,653	0	\$ 80	\$ 800		
						\$0.00					\$0.00	
						\$0.00		<u></u>			\$0.00	
						\$0.00						
		<u> </u>				\$0.00						
11-1						\$0.00						
Hydrants				<u> </u>		\$0 00 \$0 00				<u> </u>		
						\$0.00						
						\$0.00						
Collection Sewers - Force						\$0.00						
Collection Sewers - Porce												
						\$0.00		ļ				
						\$0.00						
Callestian Samon Consider						\$0.00						
Collection Sewers - Gravity						\$0.00		ļ	·····			
		ļ				\$0.00						
						\$0 00						
						\$0.00						
Clarifier & Media						\$0.00						
						\$0.00						
						\$0.00						
						\$ 0 00						
Flow Meters						\$ 0 00						
						\$0.00						
		ı		1		\$0.00						
						\$0.00						

FOR THE TEST YEAR	ENDED
-------------------	-------

12/31/2019	
------------	--

RATE/TARIFF CHANGE

[A,1]	[A.2]	[B]	[C]	[D,1]	{D.2}	[D]	{E.1}	[E.2]	(F)	[G]	Add schedules as no	[1]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)		Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)		Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions Aid of Construct
						[D]= [D.1] - [D.2]	{Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	(DCIAC) (S)
Manholes / Receiving Wells						\$0.00						
]					\$0.00						
						\$0.00		I				
						\$0.00				Ī	[
Lift Station Pumps						\$0.00					ł	
		<u> </u>				\$0.00						
		<u> </u>	<u> </u>			\$0.00						
·			ļ 		<u> </u>	\$0.00						
Plant Sewers		<u> </u>				\$0 00				<u> </u>		
			<u> </u>		<u> </u>	\$0 00		<u> </u>			L	
					ļ	\$0 00				<u> </u>		
						\$0.00				<u></u>		<u> </u>
Outfall Sewer Lines					ļ	\$0.00				<u> </u>	<u>L</u>	L
						\$0.00				<u> </u>		!
· · · · · · · · · · · · · · · · · · ·						\$0 00					<u> </u>	<u> </u>
		<u> </u>				\$ 0 00						
Communication Equipment											ļ	
		ļ			ļ	\$ 0 00		Ļ			\$0.00	
Misc. Equipment		ļ	ļ		ļ	ļ						
						\$0.00		ļ		L	\$0.00	
		4				\$0 00		Ļ			\$0,00	
		1				\$ 0 00		4				L
Subtotal (Items 1 - 31)				\$28,671	\$0.00	\$ 28,671	73,931	738	\$2,826	\$19,379	\$9,292	