

Executed to be effective as provided above:

Southwestern Electric Power Company

East Texas Electric Cooperative

DS
JS

By: Wade Smith
8D5DAAB0D5B24A0
Name: Wade Smith
Title: vice president
Date: 12/22/2018 | 9:03 AM EST

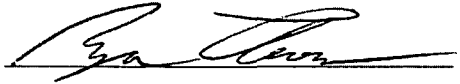
By: _____
Name: _____
Title: _____
Date: _____

Executed to be effective as provided above:

Southwestern Electric Power Company

East Texas Electric Cooperative

By: _____

By: _____

Name: _____

Name: _Ryan Thomas_____

Title: _____

Title: __CEO/General Manager_____

Date: _____

Date: _December 21, 2018_____

EXHIBIT 1.1**DEFINITIONS**

Terms defined in this Exhibit 1.1 will have the meanings set forth in this Exhibit.

TERM	DEFINITION
1. Access Party	As defined in Section 3.5.1.
2. AEP	As defined in the first paragraph.
3. AEP Tariff	Open Access Transmission Service Tariff of the American Electric Power System, on file with and accepted by the Commission.
4. Agreement	As defined in the first paragraph.
5. Applicable Law	Any statute, law, ordinance, executive order, rule, or regulation (including a regulation that has been formally promulgated in a rule making proceeding but, pending final adoption, is in proposed or temporary form having force of law); guideline, or notice having force of law; or approval, permit, license, franchise, judgment, order, decree, injunction, or writ of any Governmental Authority applicable to a specified Person or specified property, as in effect from time to time. Applicable Law will include the requirements of NERC and the ISO/RTO.
6. Business Day	Any day other than a Saturday, a Sunday or a federal holiday.
7. Calendar Day	Any day whatsoever, including any weekday, Saturday, Sunday or holiday. However, should the last day of a period of time or number of Calendar Days computed as Calendar Days in accordance with this Agreement be a Saturday, Sunday or holiday, then the next day which is not a Saturday, Sunday or holiday is the last Calendar Day in such period.
8. Commencement Date	As defined in Section 2.3.

- | | | |
|-----|--------------------------|--|
| 9. | Commission | Federal Energy Regulatory Commission. |
| 10. | Confidential Information | As defined in Section 8.1. |
| 11. | Customer | As defined in the first paragraph. |
| 12. | Delivery Point | Facilities that connect the Customer's (or its members') power delivery facilities to the AEP power delivery facilities. |
| 13. | Effective Date | As defined in Section 2.2. |
| 14. | Employees and Agents | As defined in Section 8.2. |
| 15. | ETEC | As defined in the first paragraph. |
| 16. | Event of Default | As defined in Section 7.1. |
| 17. | Execution Date | As defined in the first paragraph. |
| 18. | Federal Power Act | 16 U.S.C. §791a <i>et. seq.</i> |
| 19. | Force Majeure | As defined in the first sentence of Section 10.1 of the AEP Tariff. |
| 20. | Good Utility Practice | Any of the practices, methods, and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods, and acts that, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety, and expedition. Good utility practice is not intended to be limited to the optimum practice, method, or act, to the exclusion of all others, but rather is intended to include acceptable practices, methods, and acts generally accepted in the region. |

21. Governmental Approvals Permits, consents, licenses, franchises, certificates, authorizations, registrations, or waivers, extensions, renewals, or variances relating thereto, in each case issued by any Governmental Authority, and filings with or notices to any Governmental Authority.
22. Governmental Authority Any federal, state, foreign, tribal, local, or municipal governmental body; and any governmental, regulatory, or administrative agency, commission, body, agency, instrumentality, or other authority exercising or entitled to exercise any executive, judicial, legislative, administrative, regulatory, or taxing authority or power, including any court or other tribunal. Governmental Authority will include NERC and the ISO/RTO.
23. Granting Party As defined in Section 3.5.1.
24. Hazardous Material Any chemical, material or other substance defined or included in the definition of “hazardous materials,” “hazardous substances,” “hazardous waste,” or “toxic substance” under any federal, state and local laws and regulations as amended and applicable from time to time and shall also include asbestos in any form, urea formaldehyde foam insulation, equipment or fixtures containing polychlorinated biphenyl, petroleum hydrocarbons, ozone depleting refrigerants, fluorescent tubes, fluorescent magnetic core and coil ballasts and lead-based paint.
25. ILDSA As defined in Recital A.
26. Indemnified Person As defined in Section 5.1
27. Indemnifying Party As defined in Section 5.1.
28. Insolvent A Person is “Insolvent” if such Person admits in writing its insolvency or bankruptcy, or commences a voluntary (or becomes subject to an involuntary) case under the Federal bankruptcy laws, as now or hereafter constituted, or any other applicable Federal or state bankruptcy, insolvency, or other similar law, or consents to the appointment of or taking possession by a receiver, liquidator, assignee,

custodian, trustee, or sequestrator (or other similar official) of such Person or of any substantial part of its property, or makes an assignment for the benefit of creditors, or fails generally to pay its debts as such debts become due, or takes corporate action in furtherance of any of the foregoing.

- | | | |
|-----|-----------------------------|---|
| 29. | ISO/RTO | As defined in Recital B. |
| 30. | NERC | North American Electric Reliability Corporation or its successor. |
| 31. | Party or Parties | As defined in the first paragraph. |
| 32. | Person | Any individual, corporation, partnership, limited liability company, other business organization of any kind, association, trust, or governmental entity, agency, or instrumentality. |
| 33. | Prior Project Documentation | As defined in Recital C. |
| 34. | Project | As defined in Recital B. |
| 35. | Project Facilities | All items of equipment and facilities to be constructed, reconstructed, installed, replaced, or upgraded as part of the Work. |
| 36. | Projected In-Service Date | As defined in Section 3.3. |
| 37. | Work | As defined in Section 3.1. |

SCHEDULE 3.1

E BURGESS DELIVERY POINT

1. ISO/RTO

Southwest Power Pool (“SPP”)

2. ILDSA:

Interconnection and Local Delivery Service Agreement between American Electric Power Service Corporation as agent for Southwestern Electric Power Company, and East Texas Electric Cooperative, Inc. effective January 1, 2010.

3. Description of the Project:

Due to the planned removal of certain facilities owned by Rayburn Country Electric Cooperative (“Rayburn”), AEP and Customer agree to construct, modify and/or remove facilities as described below.

AEP will construct, own, operate and maintain an approximately three (3) mile long 138 kV transmission line from AEP’s Morton substation to a new connection point with WCEC’s Burgess Tap to E. Burgess transmission line.. AEP will upgrade relays as needed at North Mineola.

WCEC will install a 3-way switch at the new connection point with SWEPCO, which will be referred to as “Morton Tap”. Customer will upgrade relays and circuit breakers as needed at Lake Hawkins, E Burgess and Ben Wheeler.

The Parties’ facilities will connect where SWEPCO’s transmission line attaches to WCEC’s Morton Tap. SWEPCO will own the hardware and jumpers required for the connection. The Parties will mutually agree on the location of the connection point between their facilities.

A one-line diagram of the E Burgess Delivery Point is shown in Figure 3.1.

4. Operating Conditions

- a. While the Rayburn facilities are connected to SWEPCO, Customer will operate the circuit breaker at Ben Wheeler normally open.
- b. After the Rayburn facilities are disconnected, but before the Morton - Morton Tap line is completed, Customer will operate the circuit breaker at Ben Wheeler normally closed and the Parties will operate the 138 kV line from North Mineola through Burgess Tap, Morton Tap, E Burgess, Ben Wheeler to Lake Hawkins normally closed.
- c. After the Rayburn facilities are disconnected and upon completion of the Morton - Morton Tap line, the Parties will operate the 138 kV line from North

Mineola through Morton, Morton Tap, E Burgess, Ben Wheeler to Lake Hawkins normally closed. Customer will operate the 138 kV line from Morton Tap to Burgess Tap normally open.

5. Delivery Point Location

The Delivery Point will be located in the State of Texas.

6. Projected In-Service Date

The Projected In-Service Date is twenty-eight months after the Commencement Date, provided that the last two months of construction are not during AEP's peak load season (June-September) and provided further that AEP receives timely approval from the Public Utility Commission of Texas of AEP's application for a Certificate of Convenience and Necessity for AEP's portion of the Work.

7. Fee Interest for AEP Facilities (re: Section 3.5.1 of this Agreement)

AEP will not require Customer to provide fee interest for the AEP E Burgess Delivery Point.

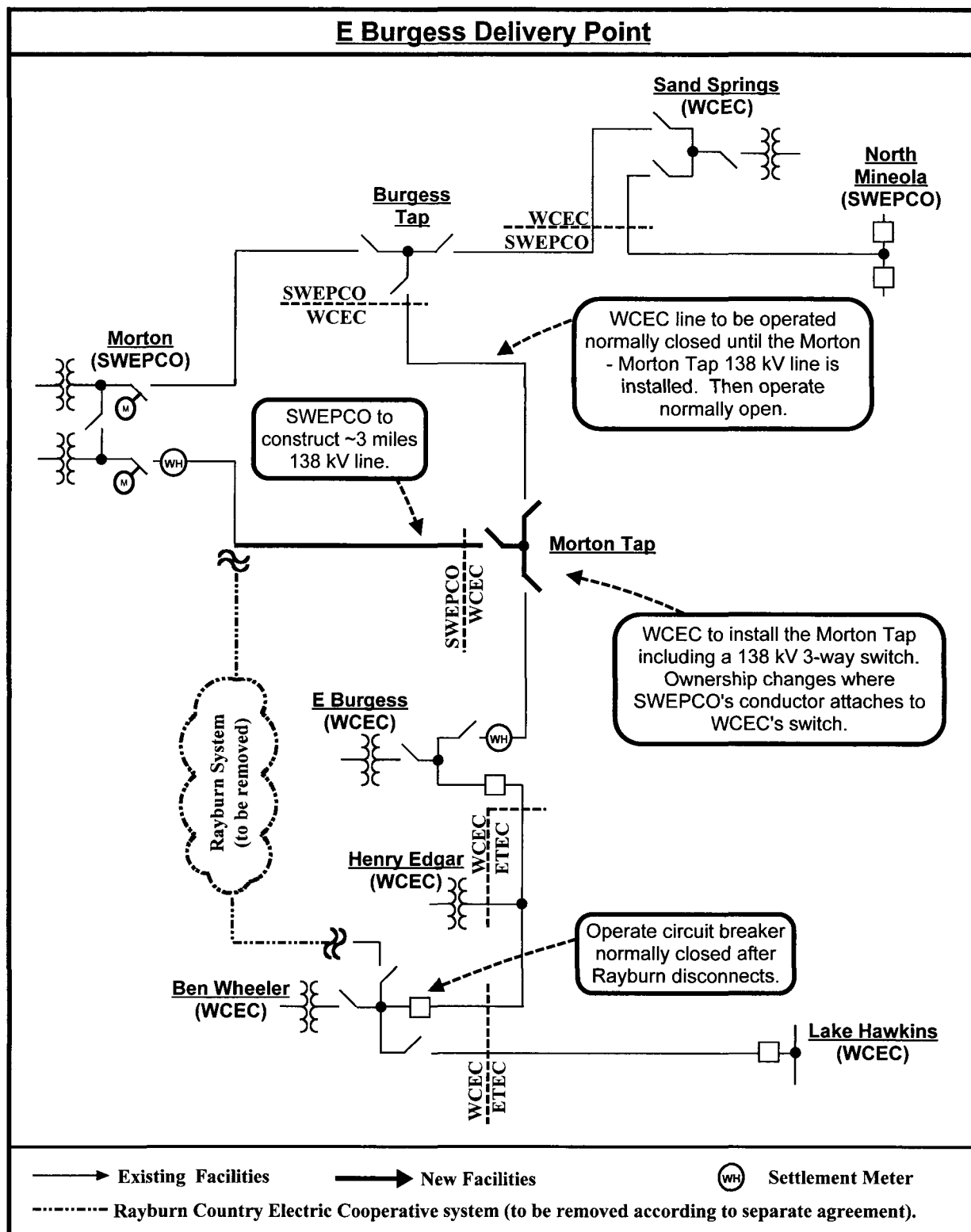
8. Scope of Work

Element of the Work	Party to Own, Operate and Maintain the Project Facilities Resulting from this Element	Party Responsible for Costs of this Element
a. Construct a 138 kV transmission line approximately 3 miles from the Morton substation to the new connection point with Customer's transmission line, including the span to Customer's switch at the new connection point.	AEP	AEP
b. Upgrade relays as needed at North Mineola.	AEP	AEP

Element of the Work	Party to Own, Operate and Maintain the Project Facilities Resulting from this Element	Party Responsible for Costs of this Element¹
PROJECT FACILITIES CONSTRUCTED BY CUSTOMER		
a. Install a 3-way switch on Customer's (WCEC's) Transmission Line from E Burgess substation at the new connection point with SWEPCO.	CUSTOMER (WCEC)	CUSTOMER (WCEC)
b. Convert the circuit breaker at Ben Wheeler substation to operate normally closed.	CUSTOMER (WCEC)	CUSTOMER (WCEC)
c. Upgrade relays as needed at Lake Hawkins, E Burgess and Ben Wheeler.	CUSTOMER (WCEC)	CUSTOMER (WCEC)

¹ The cost of Customer's facilities will be included in Customer's general transmission rates under the SPP Tariff.
1581677.1

FIGURE 3.1



Estimated Costs & Length of Alternative Routes

ROUTE	LENGTH	ESTIMATED COST
1	2.63	\$ 4,933,558
2	2.57	\$ 4,185,088
3	3.44	\$ 6,742,299
4	3.83	\$ 7,130,918
5	3.82	\$ 7,042,694
6	3.14	\$ 6,264,154
7	2.61	\$ 5,956,991
8	2.83	\$ 6,455,926
9	3.53	\$ 7,933,221
10	3.69	\$ 7,232,125

<u>Route 1 Transmission Facilities</u>	<u>TOTAL</u>
Right-of-way and Land Acquisition	\$ 811,983
Engineering and Design (Utility)	\$ 251,344
Engineering and Design (Contract)	\$ 351,219
Procurement of Material and Equipment	\$ 998,346
Construction of Facilities (Utility)	\$ 10,000
Construction of Facilities (Contract)	\$ 2,510,666
Other	\$ -
Estimated Total Cost	\$ 4,933,558

<u>Route 2 Transmission Facilities</u>	<u>TOTAL</u>
Right-of-way and Land Acquisition	\$ 793,459
Engineering and Design (Utility)	\$ 243,980
Engineering and Design (Contract)	\$ 348,719
Procurement of Material and Equipment	\$ 712,592
Construction of Facilities (Utility)	\$ 10,000
Construction of Facilities (Contract)	\$ 2,076,338
Other	\$ -
Estimated Total Cost	\$ 4,185,088

<u>Route 3 Transmission Facilities</u>	<u>TOTAL</u>
Right-of-way and Land Acquisition	\$ 1,058,975
Engineering and Design (Utility)	\$ 305,624
Engineering and Design (Contract)	\$ 405,492
Procurement of Material and Equipment	\$ 1,438,300
Construction of Facilities (Utility)	\$ 10,000
Construction of Facilities (Contract)	\$ 3,520,821
Other	\$ -
Estimated Total Cost	\$ 6,739,212

<u>Route 4 Transmission Facilities</u>	<u>TOTAL</u>
Right-of-way and Land Acquisition	\$ 1,182,470
Engineering and Design (Utility)	\$ 336,367
Engineering and Design (Contract)	\$ 428,592
Procurement of Material and Equipment	\$ 1,434,164
Construction of Facilities (Utility)	\$ 10,000
Construction of Facilities (Contract)	\$ 3,739,325
Other	\$ -
Estimated Total Cost	\$ 7,130,918

<u>Route 5 Transmission Facilities</u>	<u>TOTAL</u>
Right-of-way and Land Acquisition	\$ 1,179,383
Engineering and Design (Utility)	\$ 330,851
Engineering and Design (Contract)	\$ 428,175
Procurement of Material and Equipment	\$ 1,400,883
Construction of Facilities (Utility)	\$ 10,000
Construction of Facilities (Contract)	\$ 3,693,402
Other	\$ -
Estimated Total Cost	\$ 7,042,694

<u>Route 6 Transmission Facilities</u>	<u>TOTAL</u>
Right-of-way and Land Acquisition	\$ 969,440
Engineering and Design (Utility)	\$ 298,664
Engineering and Design (Contract)	\$ 387,443
Procurement of Material and Equipment	\$ 1,297,473
Construction of Facilities (Utility)	\$ 10,000
Construction of Facilities (Contract)	\$ 3,301,134
Other	\$ -
Estimated Total Cost	\$ 6,264,154

<u>Route 7 Transmission Facilities</u>	<u>TOTAL</u>
Right-of-way and Land Acquisition	\$ 805,809
Engineering and Design (Utility)	\$ 258,400
Engineering and Design (Contract)	\$ 351,906
Procurement of Material and Equipment	\$ 1,383,115
Construction of Facilities (Utility)	\$ 10,000
Construction of Facilities (Contract)	\$ 3,147,761
Other	\$ -
Estimated Total Cost	\$ 5,956,991

<u>Route 8 Transmission Facilities</u>	<u>TOTAL</u>
Right-of-way and Land Acquisition	\$ 873,731
Engineering and Design (Utility)	\$ 267,835
Engineering and Design (Contract)	\$ 366,570
Procurement of Material and Equipment	\$ 1,489,485
Construction of Facilities (Utility)	\$ 10,000
Construction of Facilities (Contract)	\$ 3,448,305
Other	\$ -
Estimated Total Cost	\$ 6,455,926

<u>Route 9 Transmission Facilities</u>	<u>TOTAL</u>
Right-of-way and Land Acquisition	\$ 1,089,848
Engineering and Design (Utility)	\$ 323,936
Engineering and Design (Contract)	\$ 413,165
Procurement of Material and Equipment	\$ 1,831,859
Construction of Facilities (Utility)	\$ 10,000
Construction of Facilities (Contract)	\$ 4,264,413
Other	\$ -
Estimated Total Cost	\$ 7,933,221

<u>Route 10 Transmission Facilities</u>	<u>TOTAL</u>
Right-of-way and Land Acquisition	\$ 1,139,247
Engineering and Design (Utility)	\$ 324,965
Engineering and Design (Contract)	\$ 421,824
Procurement of Material and Equipment	\$ 1,466,868
Construction of Facilities (Utility)	\$ 10,000
Construction of Facilities (Contract)	\$ 3,869,222
Other	\$ -
Estimated Total Cost	\$ 7,232,126

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Southwestern Electric
Power Company
400 west 15th Street, Suite 1520
Austin, TX 78701
swepco.com

November 6, 2019

Department of Defense
Department of Defense Siting Clearinghouse
3400 Defense Pentagon
Room 5C646
Washington, DC 20301-3400

via email: osd.dod-siting-clearinghouse@mail.mil

Southwestern Electric Power Company (SWEPCO) invites you to attend an open-house format public meeting to learn about and provide input on a SWEPCO plan to construct a new 138-kV single-circuit transmission line in northeast Van Zandt County, TX (Project).

SWEPCO invites you to attend the open-house public meeting – Numerous stations will be manned by SWEPCO representatives to provide information on the Project, the routing and regulatory process to obtain approval for a route, and the type of structures being considered. Large aerial-photography based maps that show the preliminary routing links will be available for review.

**Tuesday November 19, 2019
5:00 – 7:00 P.M.
Grand Saline Middle School
Cafetorium
400 W. Stadium Drive
Grand Saline, TX 75140**

Come and go any time at your convenience – You are invited to arrive any time after 5:00 p.m. Usually, the time required for attendees to walk through the stations and provide input is approximately 30 minutes. The open-house format is used to encourage individual participation, to ensure that participants get questions answered, and provide their input. This informal public meeting process provides interaction that is more personal so each attendee has an opportunity to participate equally.

Project Description – The transmission Project is planned as a 138-kV single-circuit transmission line that will begin at an existing SWEPCO point of connection on either the south tap line into Morton Salt Substation located south of Grand Saline off State Highway 110 just southeast of the Morton Salt plant location or a point of connection on an existing SWEPCO transmission line approximately 0.4 miles south of that point. The new transmission line will extend from one of these points generally to the east to southeast depending on the tap point interconnection to the Wood County Electric Cooperative 138 kV transmission line that runs north to south in northeast Van Zandt County. The final location of the Project will depend on what route (or combinations of routing links) is approved by the Texas Public Utility Commission (PUC).

The PUC - The PUC is the state agency of Texas that was created by the Texas Legislature to provide statewide regulation of the rates and services of electric, water, and telecommunications utilities. SWEPCO activities in Texas are regulated by the PUC. SWEPCO must submit a Certificate of Convenience and Necessity (CCN) Application with the PUC with an adequate number of alternative routes along with the need for the new transmission line for its review and route approval.

Project Need – Rayburn Country Electric Cooperative is in the process of moving its transmission facilities and electric load from the Southwest Power Pool (SPP) transmission network to the Electric Reliability Council of Texas (ERCOT) transmission network. These two transmission networks are not electrically connected. This move of transmission facilities results in the current reliability of electric service to load in this area being adversely impacted. To continue adequate electric service as well as provide some improvement in electric service this Project was determined necessary for this area where Rayburn Country Electric Cooperative transmission network interconnections are no longer available.

Only one route will be approved by the PUC – Enclosed is a map showing the current preliminary routing links that are being considered in the development of alternative routes for the new transmission line. The factors that have gone into the selection of these preliminary links will be discussed at the open house. Your participation will be helpful in refining these preliminary routing links, which might be modified based on input received at the open house. Multiple combinations of these links will make up alternative routes for the Project that will be submitted to the PUC in a future SWEPCO CCN Application. Only one route will ultimately be approved by the PUC.

If you would like to contact us regarding the upcoming open house, please call me at (512)481-4572, or Roy Bermea at (512)481-4575.

Sincerely,



Randal E. Roper

Regulatory Case Manager

Enclosures



Property Ownership Map

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MAP ID #	PROPERTY OWNER	LINK	HAB. STR. ID #	ROUTES	ADDRESS	CITY	STATE	ZIP CODE
1	Kirkpatrick, Donald Ray & Benegene	I, J, K, Z	7	5, 6	281 Vz County Road 1703	Grand Saline	TX	75140
2	Akins, Russell W & Shirley J	P		4, 5, 6, 9	1204 Vz County Road 1703	Grand Saline	TX	75140-5942
3	Akins, Russell W & Shirley J	AM, P, T		3, 4, 5, 6, 9	1204 Vz County Road 1703	Grand Saline	TX	75140-5942
4	Garland, Allison Susan, Et Al Leanne Barlow & Wiley Lane	T		3	c/o Wiley Lee Garland III 303 E High St	Grand Saline	TX	75140-1225
5	Amador, Maclovio & Tranquilina	G		9	498 Vz County Road 1605	Grand Saline	TX	75140-5476
6	Anglin, Kenneth L	G	25	9	2502 FM 857	Grand Saline	TX	75140-5420
7	Armstrong, Jerry Jr & Kathy	A	5	6	805 Combine Road	Seagoville	TX	75159-4305
8	Armstrong, Jerry Jr & Kathy	A, J, X, Z		5, 6	805 Combine Road	Seagoville	TX	75159-4305
9	Armstrong, Jerry Jr & Kathy	B, C, X		1, 2, 3, 4, 5	805 Combine Road	Seagoville	TX	75159-4305
10	Bartley, Donald S & Deborah	AB, D, F1, M		7, 8, 9, 10	1972 FM 857	Grand Saline	TX	75140-5502
11	Bennett, Billy Joe Jr	H1, H2		6, 7, 8, 9	2511 FM 857	Grand Saline	TX	75140
12	Bennett, Bobby E & Brenda G Russell	H1, H2, I, J, K, Z		5, 6, 7, 8, 9	807 Sherry Lane	Grand Saline	TX	75140
13	Blakeley, Barry	AI, Q, U	29	7, 8, 10	100 Vz County Road 1705	Grand Saline	TX	75140
14	Breaux, Allen C	U		7, 8	2715 FM 857	Grand Saline	TX	75140-5425
15	Brittain, Waylon T & Danette	G	26	15	160 Vz County Road 1605	Grand Saline	TX	75140-5462
16	Bruner, Pamela & E W	A, J, X, Z		5, 6	PO Box 668	Mineola	TX	75773-0668
17	Burlbaugh, Joseph E & Sara	T, Y		3, 4	689 Vz County Road 1702	Grand Saline	TX	75140-5923
18	Burlbaugh, Joseph E & Sara	T, Y	12	3, 4	689 Vz County Road 1702	Grand Saline	TX	75140-5923
19	C & S Trust	AC, AD		10	c/o Sabrina Warr 17324 County Road 134	Flint	TX	75762-3823
20	Carroll, Danny B & Susan	J, Z		5, 6	1953 FM 857	Grand Saline	TX	75140-5503
21	Conley R O & P L Living Trust	A	4	6	c/o Roger & Patricia Conley 1650 FM 857	Grand Saline	TX	75140-5506
22	Cordova, Adrian & Diane	T	15	3	280 Vz County Road 1702	Grand Saline	TX	75140-5916
23	Currey, Blair & Danny Lynn Currey	AD, Q	32	10	871 Vz County Road 1605	Grand Saline	TX	75140-5485
24	Dahl, Cynthia R	AM, P, T	18	3, 4, 5, 6, 9	1260 Vz County Road 1703	Grand Saline	TX	75140
25	Estate Of Garland Wiley L III	T	13	3	303 E High St	Grand Saline	TX	75140-1225
26	Fischer, Christopher	A, B		1, 2, 3, 4, 5, 6	PO Box 798	Mineola	TX	75773-0798
27	Fischer, Christopher	B		1, 2, 3, 4, 5	PO Box 798	Mineola	TX	75773-0798
28	Fisher, Ralph W & Mona Revocable Living Trust	AD, Q		10	619 Vz County Road 1605	Grand Saline	TX	75140-5481
29	Fisher, Ralph W & Mona Revocable Living Trust	AD		10	619 Vz County Road 1605	Grand Saline	TX	75140-5481
30	Fleming, Jack & Jerri	T		3	555 VZ County Road 1702	Grand Saline	TX	75140-6028
31	Fowler, Kenneth	Z		6	1750 FM 857	Grand Saline	TX	75140-5490
32	Harrison, Wayne & Ann	AG, W, Y	1	1, 2, 3, 4	PO Box 569	Grand Saline	TX	75140-0569
33	Herring, Richard	A	3	6	1550 FM 857	Grand Saline	TX	75140-5492
34	Hill, Gail	G		9	2252 FM 857	Grand Saline	TX	75140-5418
35	Hill, Gail	AJ, D, F1, F2, G, H1	24, 25	7, 8, 9	2252 FM 857	Grand Saline	TX	75140-5418
36	Hill, Gail	AB, AC, F1, G, M		8, 9, 10	2252 FM 857	Grand Saline	TX	75140-5418

MAP ID #	PROPERTY OWNER	LINK	HAB. STR. ID #	ROUTES	ADDRESS	CITY	STATE	ZIP CODE
37	Humphrey, Loy K	AG, AL, O, T, W		1, 2, 3	PO Box 450	Grand Saline	TX	75140-0450
38	Jones, John W	B, C, X		1, 2, 3, 4, 5	PO Box 1433	George West	TX	78022-1433
39	Jones, Mike & Rita/Scott & Tina Jones	D, E		7, 8, 9, 10	PO Box 45	Grand Saline	TX	75140-0045
40	Jones, Mike L & Rita	A, B		1, 2, 3, 4, 5, 6	PO Box 45	Grand Saline	TX	75140-0045
41	Jordan, Robbi J	O		1, 2	614 N Green St	Grand Saline	TX	75140-1838
42	Joslin, Woodrow W & Leslie	Q	30	10	3224 FM 857	Grand Saline	TX	75140-5432
43	Joslin, Woodrow W & Leslie	Q		10	3224 FM 857	Grand Saline	TX	75140-5432
44	Kindle, Ida R	AB, D, E		7, 8, 9, 10	PO Box 40	Grand Saline	TX	75140-0040
45	Koonce, Ronny	T	12	3	803 Vz County Road 1702	Grand Saline	TX	75140-5921
46	Latta, Homer Earl	U, Q		7, 8, 10	416 Private Road 5975	Yantis	TX	75497-5450
47	Latta, Homer Earl	U		7, 8	416 Private Road 5975	Yantis	TX	75497-5450
48	Lee, J E	AJ, F2, H1, J	22	5, 7, 8	2113 FM 857	Grand Saline	TX	75140-5511
49	Lee, J E	AA, AK, AM, H2, P, T, U		3, 4, 5, 6, 7, 8, 9	2113 FM 857	Grand Saline	TX	75140-5511
50	Lee, J E	AA, K, Y		4, 5	2113 FM 857	Grand Saline	TX	75140-5511
51	Lee, J E	P		4, 5, 6, 9	2113 FM 857	Grand Saline	TX	75140-5511
52	Lee, J E	AA, AK, H2, K, P, U, Y		4, 5, 6, 7, 8, 9	2113 FM 857	Grand Saline	TX	75140-5511
53	Lee, J E	P		4, 5, 6, 9	2113 FM 857	Grand Saline	TX	75140-5511
54	Love, Elsie	AJ, F2, G, HI	23	7, 8, 9	2253 FM 857	Grand Saline	TX	75140-5419
55	Mallat Farms, LLC	AM		3, 4, 5, 6, 9	3905 Southwestern Blvd	Dallas	TX	75225-7214
56	Mallat Farms, LLC	O	2	1, 2	3905 Southwestern Blvd	Dallas	TX	75225-7214
57	Mansfield, Stephen L & Marilyn J	AC, AD, G, M	31	9, 10	730 Vz County Road 1605	Grand Saline	TX	75140-5482
58	Mathis, Van	AJ, F2, G, H1, J		5, 7, 8, 9	2405 FM 857	Grand Saline	TX	75140-5723
59	Mc Donald, David	T	14	3	441 Vz County Road 1702	Grand Saline	TX	75140-5919
60	Morton Salt	B		1, 2, 3, 4, 5	444 W Lake St Ste 3000	Chicago	IL	60606-0090
61	Morton Salt	A, B		1, 2, 3, 4, 5, 6	444 W Lake St Ste 3000	Chicago	IL	60606-0090
62	O'bleness, Susan L	AD		10	811 Vz County Road 1605	Grand Saline	TX	75140-5485
63	Oldfield, Randy D & Brenda	AM, P, T	17	3, 4, 5, 6, 9	1205 Vz County Road 1703	Grand Saline	TX	75140-5943
64	Osborn, Clifford	G	27	9	391 Vz County Road 1605	Grand Saline	TX	75140-5475
65	Paredes Alicia J	A	5, 6	6	416 E Frank St	Grand Saline	TX	75140-1979
66	Pickens, Jimmy D & Kristie	Q		10	3160 FM 857	Grand Saline	TX	75140-5742
67	Pickens, Jimmy D & Kristie	AD, Q		10	3160 FM 857	Grand Saline	TX	75140-5742
68	Pickens, Jimmy D & Kristie	Q		10	3160 FM 857	Grand Saline	TX	75140-5742
69	Pryor, John T Sr	AA, AK, H1, H2, I, P, U		4, 5, 6, 7, 8, 9	2535 FM 857	Grand Saline	TX	75140-5421
70	RJKJ LLC	AI, Q, U		7, 8, 10	3810 Shadybay Cir	Dallas	TX	75229-3942
71	Rojas, Alejandro & Ana L	Q	33	10	7414 Fillmore Drive	Dallas	TX	75235
72	Rokado Properties LLC	AB, AC, AD, E, F1, G, M		8, 9, 10	3636 Bryn Mawr Dr	Dallas	TX	75225-7214
73	Rokado Properties LLC	AB, D, E, F1, M		7, 8, 9, 10	3636 Bryn Mawr Dr	Dallas	TX	75225-7214
74	Rokado Properties LLC & J Glenn Jr & Cindy Turner	AC, AD		10	3636 Bryn Mawr Dr	Dallas	TX	75225-7214
75	Rosemand, Daniel K	Y, Z	7	4, 6	901 Vz County Road 1703	Grand Saline	TX	75140-5945

MAP ID #	PROPERTY OWNER	LINK	HAB. STR. ID #	ROUTES	ADDRESS	CITY	STATE	ZIP CODE
76	Rosemand, Daniel K	AA, I, J, K, Y, Z	10, 11	4, 5, 6	901 Vz County Road 1703	Grand Saline	TX	75140-5945
77	Rosemand, Daniel K	AM		3, 4, 5, 6, 9	901 Vz County Road 1703	Grand Saline	TX	75140-5945
78	Rosemand, Dewayne K	Y		4	421 Vz County Road 2512	Canton	TX	75103-8565
79	Sabah, David & Ngoc Thi Thanh Kim Nguyen	P		4, 5, 6, 9	1112 Vz County Road 1703	Grand Saline	TX	75140-5938
80	Sanchez, Angel H & Elvira	G	27	9	2548 FM 857	Grand Saline	TX	75140-5420
81	Savage, Edwin & Patsy	AA, AK, H2, P, U		4, 5, 6, 7, 8, 9	119 Bass St	Georgetown	TX	78628-4766
82	Schaefer, David L & Carolyn	AG, B, C, W, X, Y		1, 2, 3, 4, 5	681 Vz County Road 1701	Grand Saline	TX	75140-5899
83	Sellers, Joe L Jr	AG, B, C, W, X, Y	1, 8	1, 2, 3, 4, 5	807 Stadium Dr	Grand Saline	TX	75140-1031
84	Sellers, Joe L Jr & Charlotte	AG, C, W, Y		1, 2, 3, 4	807 Stadium Dr	Grand Saline	TX	75140-1031
85	Skinner, Travis L & Erica M	G	28	9	411 Vz County Road 1605	Grand Saline	TX	75140
86	Smith, Bradley H & Donna S	AA, I, J, K, Y, Z		4, 5, 6	906 Vz County Road 1703	Grand Saline	TX	75140-5944
87	Thomas, Jimmy E & Barbara	G	25	9	160 Vz County Road 1605	Grand Saline	TX	75140-5462
88	Tucker, Ronald H & Jackie	O	2	1, 2	1713 Vz County Road 1701	Grand Saline	TX	75140-5895
89	Unknown (Strip within fenced property of Jack & Jerri Fleming)	T		3	Fleming Noticed			
90	Walters, Douglas A	G		9	1312 Majors Dr	Mesquite	TX	75149-5823
91	Walters, Sharon & Jessie W	AI, Q, U	29	7, 8, 10	419 Riggs Cir	Mesquite	TX	75149-5842
92	Whitsitt, Dorothy, Michael Jones & Jeffery Jones	D, E		7, 8, 9, 10	5616 Starling Rd	Oklahoma City	OK	73179
93	Williams Ranch & Cattle Co Ltd	AM, P, T	16	3, 4, 5, 6, 9	280 N Bay Dr	Bullard	TX	75757-0175
94	Williams Ranch & Cattle Co Ltd	AL, O, T		1, 2, 3	280 N Bay Dr	Bullard	TX	75757-0175
95	Williams Ranch & Cattle Co Ltd	AG, AL, C, O, T, W, Y		1, 2, 3, 4	280 N Bay Dr	Bullard	TX	75757-0175
96	Williams Ranch & Cattle Co Ltd	O		1, 2	280 N Bay Dr	Bullard	TX	75757-0175
97	Wood, James N Jr & Addie Lou	D, F1, F2	21	7, 8	2112 FM 857	Grand Saline	TX	75140-5510
98	Wood, James N Jr & Addie Lou	F2		7, 8	2112 FM 857	Grand Saline	TX	75140-5510
99	Wood, Rusty	AB, D, F1, F2, M	19	7, 8, 9, 10	2114 FM 857	Grand Saline	TX	75140-5510



Southwestern Electric
Power Company
400 W 15th Street, Suite 1520
Austin, TX 78701
www.SWEPCO.com

March 31, 2020

Landowner Name

Address

City, State Zip

Re: PUC Docket No. 50669: Application of Southwestern Electric Power Company (SWEPCO) to Amend its Certificate of Convenience and Necessity for the Proposed SWEPCO Morton Cut-in to the Wood County Electric Cooperative E Burges Cut-in 138-Kv Transmission Line in Van Zandt County

Dear Landowner:

Southwestern Electric Power Company (SWEPCO) has filed an application with the Public Utility Commission of Texas (PUCT) to amend its Certificate of Convenience and Necessity (CCN) to construct a proposed 138-kV transmission line in Van Zandt County, Texas (project). The docket number and style is denoted in the reference line above.

SWEPCO is filing ten proposed routing options for this project that range in length from 2.57 miles to 3.83 miles. The estimated cost of the proposed routing options range from an estimated \$4.18 million to \$7.93 million. SWEPCO plans to construct the transmission line primarily on steel single-pole structures.

Your land would be directly affected in this docket. If SWEPCO is approved by the PUC to construct the project on one of these proposed routes or another route created from the routing links filed for this project, SWEPCO will have the right to build a transmission facility that could directly affect your land. This docket will not determine the value of your land or the value of an easement if one is needed by SWEPCO to build the transmission facility.

All routes and route segments (links) included in this notice are available for selection and approval by the Public Utility Commission of Texas.

If you have questions about the transmission line project, you may contact SWEPCO's project team; Randal Roper at (512) 481-4572 or Roy Bermea at (512) 481-4575 or online at www.swepeco.com/PUC50669 . Additional detail of the proposed routes can also be found at this online address.

The enclosed brochure entitled “*Landowners and Transmission Line Cases at the PUC*” provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket.

The PUC’s brochure emphasizes that: *The only way to fully participate in the PUC’s decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC’s proceedings and cannot predict which route may or may not be approved by the PUC.*

In addition to the contacts listed in the brochure, you may call the PUC’s Customer Assistance Hotline toll free at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the PUC’s Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If you wish to participate in this docket by becoming an intervenor, the deadline for intervention in the proceeding is May 15, 2020; and the PUC should receive a letter from you requesting intervention by that date. Mail the request for intervention and 10 copies of the request to the following address:

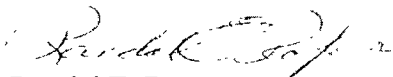
Public Utility Commission of Texas
Central Records, Attn: Filing Clerk
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene; at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket. The enclosed PUC brochure explains how you can access these filings

A map illustrating SWEPCO’s Proposed Route Options is enclosed for your review. Also enclosed is a written description of each of the routing links that make up each proposed route option that has been filed with the Commission in SWEPCO’s CCN application. This will assist you in identifying the proposed route options that could impact your property that was filed in SWEPCO’s CCN application. A more detailed map showing the Proposed Route Options can be reviewed during normal library hours at the following locations:

Grand Saline Public Library
201 N E Pacific St.
Grand Saline, TX 75140

Sincerely,



Randal E. Roper
Regulatory Case Manager

Enclosures

ROUTE DESCRIPTIONS

Southwestern Electric Power Company (SWEPCO) has filed an application with the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct a proposed 138-kV transmission line from a point of connection near the SWEPCO Morton Substation to a point of connection located to the east on the existing Wood County Electric Cooperative Inc. (WCEC) E. Burges 138-kV transmission line (Project).

The Project consists of a new single-circuit 138-kilovolt (kV) transmission line in Van Zandt County, Texas. The transmission line Project will begin at one of two potential points of connection (POC) options starting on the western side of the project near the existing SWEPCO Morton Substation located southeast of the City of Grand Saline, east of State Highway (SH) 110, and terminates at one of three potential POC end options along the existing WCEC E. Burgess 138-kV transmission line located east to southeast of Grand Saline and south of US Highway (US Hwy) 80. Depending on which proposed route is selected in this process, the total length of the proposed Project would be approximately two to four miles long.

In the CCN application for this project, SWEPCO has presented 33 links to develop possible routes for the Project. For consideration by the PUC, SWEPCO has presented 10 different link combinations from the existing Morton Substation to the WCEC 138-kV transmission line.

The following table lists the link combinations that make up SWEPCO's proposed routes.

Primary Route	Link Combinations	Length (miles)
1	B-C-AG-AL-O	2.63
2	B-C-W-AL-O	2.57
3	B-C-W-AL-T-AM	3.44
4	B-C-Y-AA-P-AM	3.83
5	B-X-J-K-AA-P-AM	3.82
6	A-Z-I-H2-AK-P-AM	3.14
7	D-F2-AJ-H1-H2-U-AI	2.60
8	E-AB-F1-F2-AJ-H1-H2-U-AI	2.82
9	E-AB-M-G-H1-H2-AK-P-AM	3.53
10	E-AB-M-AC-AD-Q-AI	3.67

The following narrative describing the links, along with the enclosed map that shows these links, provides a detailed description of the links that form the 10 proposed routes SWEPCO presented to the PUC for consideration.

LINK A (1.22 miles)

Link A begins at its POC Start-Option A along an existing SWEPCO 138-kV transmission line, approximately 0.31 miles east of the existing SWEPCO Morton Substation in Van Zandt County, Texas. The link proceeds east for approximately 0.62 mile crossing Grand Saline Creek and one unnamed stream, then angles east-northeast for approximately 0.06 mile crossing Farm-to-Market (FM) 857, and then angles east for approximately 0.10 mile. The link then angles south for approximately 0.16 mile, and then angles east, paralleling the south side of county road (CR) 1703, for approximately 0.28 mile crossing an unnamed stream. The link terminates at its intersection with Links J, X, and Z, located on the south side of CR 1703.

LINK B (1.23 miles)

Link B begins at POC Start-Option A along an existing SWEPCO 138-kV transmission line, approximately 0.31 miles east of the existing SWEPCO Morton Substation in Van Zandt County, Texas. The link proceeds east-northeast for approximately 0.08 mile, then angles northeast, paralleling the southeast side of an existing 138-kV transmission line, for approximately 0.50 mile crossing Grand Saline Creek, and then angles east-northeast for approximately 0.17 mile crossing FM 857, CR 1701, and one unnamed stream. The link then angles east, paralleling the south side of CR 1701, for approximately 0.48 mile. The link terminates at its intersection with Links C and X, located on the south side of CR 1701.

LINK C (0.23 mile)

Link C begins at its intersection with Links B and X on the south side of CR 1701. The link proceeds east, paralleling the south side of CR 1701, for approximately 0.23 mile crossing an unnamed stream. The link terminates at its intersection with Links W, Y, and AG, located on the south side of CR 1701.

LINK D (0.77 mile)

Link D begins at its intersection with POC Start-Option B along an existing SWEPCO 138-kV transmission line and Link E. The link proceeds east for approximately 0.67 mile crossing Grand Saline Creek and two unnamed streams, and then angles south for approximately 0.10 mile. The link terminates at its intersection with Links F1 and F2.

LINK E (0.22 mile)

Link E begins at its intersection with POC Start-Option B along an existing SWEPCO 138-kV transmission line and Link D. The link proceeds south for approximately 0.22 mile crossing a Grand Saline Creek. The link terminates at the node for Link AB, located approximately 0.87 mile southwest of the intersection of FM 857 and CR 1703.

LINK F1 (0.39 mile)

Link F1 begins at its intersection with Links M and AB. The link proceeds east for approximately 0.28 mile, and then angles north for approximately 0.11 mile crossing an unnamed stream. The link terminates at its intersection with Links D and F2.

LINK F2 (0.46 mile)

Link F2 begins at its intersection with Links D and F1. The link proceeds in an easterly direction for approximately 0.29 miles and then angles southeast, paralleling the west side of FM 857, for approximately 0.06 mile. The link then angles east-northeast for approximately 0.04 mile crossing FM 857 and then angles east for approximately 0.07 mile. The link terminates at its intersection with Link AJ.

LINK G (0.73 mile)

Link G begins at its intersection with Links M and AC. The link proceeds in an easterly direction for approximately 0.31 mile, and then angles north, paralleling the west side of CR 1605, for approximately 0.10 mile. The link then angles east for approximately 0.04 mile crossing CR 1605, and then angles north for approximately 0.15 mile. The link then angles northeast for approximately 0.05 mile crossing FM 857, then angles northwest, paralleling the northeast side of FM 857, for approximately 0.04 mile, and then angles north for approximately 0.04 mile. The link terminates at its intersection with Links H1 and AJ, located approximately 0.04 mile northeast of the intersection of FM 857 and CR 1605.

LINK H1 (0.19 mile)

Link H1 begins at its intersection with Links G and AJ, located approximately 0.04 mile northeast of the intersection of FM 857 and CR 1605. The link proceeds east for approximately 0.19 mile crossing an unnamed stream. The link terminates at its intersection with Links H2 and I.

LINK H2 (0.21 mile)

Link H2 begins at its intersection with Links H1 and I. The link proceeds east for approximately 0.21 mile. The link terminates at its intersection with Links U and AK.

LINK I (0.25 mile)

Link I begins at its intersection with Links J, K and Z. The link proceeds south for approximately 0.25 mile. The link terminates at its intersection with Links H1 and H2.

LINK J (0.43 mile)

Link J begins at its intersection with Links A, X, and Z, located on the south side of CR 1703. The link proceeds south-southeast for approximately 0.20 mile crossing a stream, and then angles in an easterly direction for approximately 0.23 mile crossing a stream. The link terminates at its intersection with Links I, K, and Z.

LINK K (0.25 mile)

Link K begins at its intersection with Links I, J, and Z. The link proceeds east for approximately 0.25 mile. The link terminates at its intersection with Links Y and AA, located approximately 0.08 mile south of CR 1703.

LINK M (0.73 mile)

Link M begins at its intersection with Links F1 and AB. The link proceeds south for approximately 0.29 mile, then angles in an easterly direction for approximately 0.37 mile, and then angles south for approximately 0.07 mile. The link terminates at its intersection with Links G and AC.

LINK O (0.52 mile)

Link O begins at its intersection with Links T and AL, located on the southeast side of the intersection of CR 1701 and CR 1702. The link proceeds east, paralleling the south side of CR 1701, for approximately 0.52 mile. The link terminates at the POC End-Option 1, located along the existing WCEC 138-kV transmission line on the south side of CR 1701.

LINK P (0.58 mile)

Link P begins at its intersection with Links AA and AK. The link proceeds east for approximately 0.35 mile, and then angles north for approximately 0.23 mile. The link terminates at its intersection with Links T and AM, located southeast of the intersection of CR 1702 and CR 1703.

LINK Q (1.24 miles)

Link Q begins at the node for Link AD, located approximately 0.87 mile west-southwest of the intersection of FM 857 and CR 1705. The link proceeds east for approximately 0.41 mile crossing CR 1605. The link then angles northeast for approximately 0.48 mile crossing an unnamed stream and FM 857. The link then angles southeast, paralleling the northeast side of FM 857, for approximately 0.19 mile, and then angles north, paralleling the west side of CR 1705, for approximately 0.16 mile. The link terminates at its intersection with Links U and AI, located on the east side of CR 1705.

LINK T (0.94 mile)

Link T begins at its intersection with Links O and AL, located on the southeast side of the intersection of CR 1701 and CR 1702. The link proceeds south, paralleling the east side of CR 1702, for approximately 0.31 mile, then angles southeast for approximately 0.07 mile, and then angles southwest for approximately 0.07 mile. The link then angles south, paralleling the east side of CR 1702, for approximately 0.20 mile, then angles southeast for approximately 0.09 mile, and then angles southwest for approximately 0.07 mile. The link then angles south, paralleling the east side of CR 1702, for approximately 0.13 mile crossing CR 1703. The link terminates at its intersection with Links P and AM, located southeast of the intersection of CR 1702 and CR 1703.

LINK U (0.54 mile)

Link U begins at its intersection with Links H2 and AK. The link proceeds south for approximately 0.12 mile, and then angles southeast for approximately 0.21 mile. The link then angles south-southeast for approximately 0.07 mile, and then angles southeast for approximately 0.14 mile. The link terminates at its intersection with Links Q and AI, located on the west side of CR 1705.

LINK W (0.46 mile)

Link W begins at its intersection with Links C, Y and AG, located on the south side of CR 1701. The link proceeds east, paralleling the south side of CR 1701, for approximately 0.46 mile crossing a stream. The link terminates at its intersection with Links AG and AL, located on the south side of CR 1701 west of CR 1702.

LINK X (0.62 mile)

Link X begins at its intersection with Links B and C, located on the south side of CR 1701. The link proceeds south for approximately 0.62 mile crossing CR 1703 and an unnamed stream. The link terminates at its intersection with Links A, J, and Z, located on the south side of CR 1703.

LINK Y (1.08 miles)

Link Y begins at its intersection with Links C, W, and AG, located on the south side of CR 1701. The link proceeds south for approximately 0.23 mile, then angles in an easterly direction for approximately 0.21 mile, and then angles south for approximately 0.10 mile. The link then angles south-southeast for approximately 0.07 mile, and then angles south for approximately 0.47 mile crossing CR 1703. The link terminates at its intersection with Links K and AA, located approximately 0.08 mile south of CR 1703.

LINK Z (0.39 mile)

Link Z begins at its intersection with Links A, J, and X, located on the south side of CR 1703. The link proceeds southeast, paralleling the southwest side of CR 1703, for approximately 0.14 mile, then angles east, paralleling the south side of CR 1703, for approximately 0.14 mile, and then angles south for approximately 0.11 mile. The link terminates at its intersection with Links I, J, and K.

LINK AA (0.26 mile)

Link AA begins at its intersection with Links K and Y, located approximately 0.08 mile south of CR 1703. The link proceeds south for approximately 0.26 mile crossing an unnamed stream. The link terminates at its intersection with Links P and AK.

LINK AB (0.38 mile)

Link AB begins at the node for Link E, located approximately 0.87 mile southwest of the intersection of FM 857 and CR 1703. The link proceeds east for approximately 0.38 mile crossing an unnamed stream. The link terminates at its intersection with Links F1 and M.

LINK AC (0.45 mile)

Link AC begins at its intersection with Links G and M. The link proceeds south for approximately 0.45 mile crossing two unnamed streams. The link terminates at the node for Link AD, located approximately 0.85 mile south-southwest of FM 857 and CR 1605.

LINK AD (0.28 mile)

Link AD begins at the node for Link AC, located approximately 0.85 mile south-southwest of FM 857 and CR 1605. The link proceeds east for approximately 0.28 mile crossing one unnamed stream. The link terminates at the node for Link Q, located approximately 0.87 mile west-southwest of the intersection of FM 857 and CR 1705.

LINK AG (0.52 mile)

Link AG begins at its intersection with Links C, W, and Y, located on the south side of CR 1701. The link proceeds north for approximately 0.03 mile crossing CR 1701. The link then angles east, paralleling the north side of CR 1701, for approximately 0.46 mile crossing an unnamed stream, and then angles south for approximately 0.03 mile crossing CR 1701. The link terminates at its intersection with Links W and AL, located on the south side of CR 1701 west of CR 1702.

LINK AI (0.37 mile)

Link AI begins at its intersection with Links Q and U, located on the west side of CR 1705. The link proceeds east for approximately 0.18 mile crossing an unnamed stream which flows into Chrestman Branch, and then angles east-southeast for approximately 0.19 mile. The link terminates at POC End-Option 3, located along the existing WCEC 138-kV transmission line approximately 0.33 mile northeast of FM 857.

LINK AJ (0.06 mile)

Link AJ begins at its intersection with Link F2. The link proceeds south for approximately 0.06 mile. The link terminates at its intersection with Links G and H1 approximately 0.04 mile northeast of the intersection of FM 857 and CR 1605.

LINK AK (0.04 mile)

Link AK begins at its intersection with Links H2 and U. The link proceeds east for approximately 0.04 mile crossing an unnamed stream. The link terminates at its intersection with Links P and AA.

LINK AL (0.13 mile)

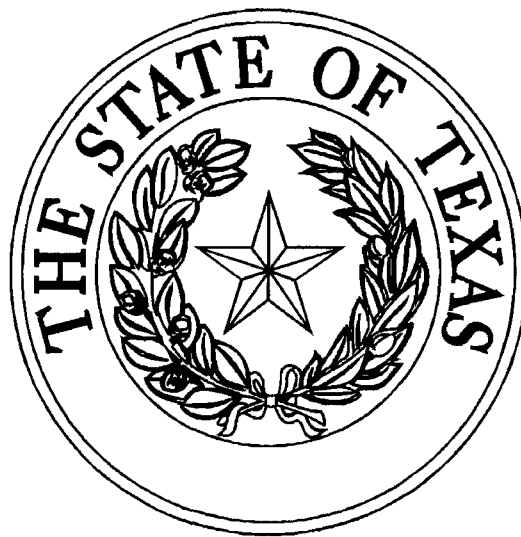
Link AL begins at its intersection with Links W and AG, located on the south side of CR 1701 west of CR 1702. The link proceeds east, paralleling the south side of CR 1701, for approximately 0.13 mile crossing CR 1702. The link terminates at its intersection with Links O and T, located on the southeast side of the intersection of CR 1701 and CR 1702.

LINK AM (0.45 mile)

Link AM begins at its intersection with Links P and T, located southeast of the intersection of CR 1702 and CR 1703. The link proceeds east, paralleling the south side of CR 1703, for approximately 0.34 mile, then angles south for approximately 0.09 mile, and then angles east for approximately 0.02 mile. The link terminates at point of intercept option 2, located along the existing WCEC 138-kV transmission line approximately 0.11 mile south of CR 1703.

Landowners and Transmission Line Cases at the PUC

Public Utility Commission of Texas



1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
(512) 936-7260
www.puc.state.tx.us

Effective: June 1, 2011

Purpose of This Brochure

This brochure is intended to provide landowners with information about proposed new transmission lines and the Public Utility Commission's ("PUC" or "Commission") process for evaluating these proposals. At the end of the brochure is a list of sources for additional information.

The following topics are covered in this brochure:

- How the PUC evaluates whether a new transmission line should be built,
- How you can participate in the PUC's evaluation of a line, and
- How utilities acquire the right to build a transmission line on private property.

You are receiving the enclosed formal notice because one or more of the routes for a proposed transmission line may require an easement or other property interest across your property, or the centerline of the proposed project may come within 300 feet of a house or other habitable structure on your property. This distance is expanded to 500 feet if the proposed line is greater than 230 kilovolts (kV). For this reason, your property is considered **directly affected land**. This brochure is being included as part of the formal notice process.

If you have questions about the proposed routes for a transmission line, you may contact the applicant. The applicant also has a more detailed map of the proposed routes for the transmission line and nearby habitable structures. The applicant may help you understand the routing of the project and the application approval process in a transmission line case but cannot provide legal advice or represent you. *The applicant cannot predict which route may or may not be approved by the PUC. The PUC decides which route to use for the transmission line, and the applicant is not obligated to keep you informed of the PUC's proceedings. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene, which is discussed below.*

The PUC is sensitive to the impact that transmission lines have on private property. At the same time, transmission lines deliver electricity to millions of homes and businesses in Texas, and new lines are sometimes needed so that customers can obtain reliable, economical power.

The PUC's job is to decide whether a transmission line application should be approved and on which route the line should be constructed. The PUC values input from landowners and encourages you to participate in this process by intervening in the docket.

PUC Transmission Line Case

Texas law provides that most utilities must file an application with the PUC to obtain or amend a Certificate of Convenience and Necessity (CCN) in order to build a new transmission line in Texas. The law requires the PUC to consider a number of factors in deciding whether to approve a proposed new transmission line.

The PUC may approve an application to obtain or amend a CCN for a transmission line after considering the following factors:

- Adequacy of existing service;
- Need for additional service;
- The effect of approving the application on the applicant and any utility serving the proximate area;
- Whether the route utilizes existing compatible rights-of-way, including the use of vacant positions on existing multiple-circuit transmission lines;
- Whether the route parallels existing compatible rights-of-way;
- Whether the route parallels property lines or other natural or cultural features;
- Whether the route conforms with the policy of prudent avoidance (which is defined as the limiting of exposures to electric and magnetic fields that can be avoided with reasonable investments of money and effort); and
- Other factors such as community values, recreational and park areas, historical and aesthetic values, environmental integrity, and the probable improvement of service or lowering of cost to consumers in the area.

If the PUC decides an application should be approved, it will grant to the applicant a CCN or CCN amendment to allow for the construction and operation of the new transmission line.

Application to Obtain or Amend a CCN:

An application to obtain or amend a CCN describes the proposed line and includes a statement from the applicant describing the need for the line and the impact of building it. In addition to the routes proposed by the applicant in its application, the possibility exists that additional routes may be developed, during the course of a CCN case, that could affect property in a different manner than the original routes proposed by the applicant.

The PUC conducts a case to evaluate the impact of the proposed line and to decide which route should be approved.

Landowners who would be affected by a new line can:

- informally file a protest, or
- formally participate in the case as an intervenor.

Filing a Protest (informal comments):

If you do not wish to intervene and participate in a hearing in a CCN case, you may file **comments**. An individual or business or a group who files only comments for or against any aspect of the transmission line application is considered a “protestor.”

Protestors make a written or verbal statement in support of or in opposition to the utility’s application and give information to the PUC staff that they believe supports their position.

Protestors are *not* parties to the case, however, and do not have the right to:

- Obtain facts about the case from other parties;
- Receive notice of a hearing, or copies of testimony and other documents that are filed in the case;
- Receive notice of the time and place for negotiations;
- File testimony and/or cross-examine witnesses;
- Submit evidence at the hearing; or
- Appeal P.U.C. decisions to the courts.

If you want to make comments, you may either send written comments stating your position, or you may make a statement on the first day of the hearing. If you have not intervened, however, you will not be able to participate as a party in the hearing. Only parties may submit evidence and *the PUC must base its decision on the evidence*.

Intervening in a Case:

To become an intervenor, you must file a statement with the PUC, no later than the date specified in the notice letter sent to you with this brochure, requesting intervenor status (also referred to as a party). This statement should describe how the proposed transmission line would affect your property. Typically, intervention is granted only to directly affected landowners. However, any landowner may request to intervene and obtain a ruling on his or her specific fact situation and concerns. A sample form for intervention and the filing address are attached to this brochure, and may be used to make your filing. A letter requesting intervention may also be used in lieu of the sample form for intervention.

If you decide to intervene and become a party in a case, you will be required to follow certain procedural rules:

- You are required to timely respond to requests for information from other parties who seek information.
- If you file testimony, you must appear at a hearing to be cross-examined.
- If you file testimony or any letters or other documents in the case, you must send copies of the documents to every party in the case and you must file multiple copies with the PUC.
- If you intend to participate at the hearing and you do not file testimony, you must at least file a statement of position, which is a document that describes your position in the case.
- Failure to comply with these procedural rules may serve as grounds for you to be dismissed as an intervenor in the case.
- If you wish to participate in the proceedings it is very important to attend any prehearing conferences.

Intervenors may represent themselves or have an attorney to represent them in a CCN case. If you intervene in a case, you may want an attorney to help you understand the PUC’s procedures and the laws and rules that the PUC applies in deciding whether to approve a transmission line. The PUC encourages landowners to intervene and become parties.

Stages of a CCN Case:

If there are persons who intervene in the case and oppose the approval of the line, the PUC may refer the case to an administrative law judge (ALJ) at the State Office of Administrative Hearings (SOAH) to conduct a hearing, or the Commission may elect to conduct a hearing itself. The hearing is a formal proceeding, much like a trial, in which testimony is presented. In the event the case is referred to SOAH, the ALJ makes a recommendation to the PUC on whether the application should be approved and where and how the line should be routed.

There are several stages of a CCN case:

- The ALJ holds a prehearing conference (usually in Austin) to set a schedule for the case.
- Parties to the case have the opportunity to conduct discovery; that is, obtain facts about the case from other parties.
- A hearing is held (usually in Austin), and parties have an opportunity to cross-examine the witnesses.
- Parties file written testimony before the date of the hearing. Parties that do not file written testimony or statements of position by the deadline established by the ALJ may not be allowed to participate in the hearing on the merits.
- Parties may file written briefs concerning the evidence presented at the hearing, but are not required to do so.
- In deciding where to locate the transmission line and other issues presented by the application, the ALJ and Commission rely on factual information submitted as evidence at the hearing by the parties in the case. In order to submit factual information as evidence (other than through cross-examination of other parties' witnesses), a party must have intervened in the docket and filed written testimony on or before the deadline set by the ALJ.
- The ALJ makes a recommendation, called a **proposal for decision**, to the Commission regarding the case. Parties who disagree with the ALJ's recommendation may file exceptions.
- The Commissioners discuss the case and decide whether to approve the application. The Commission may approve the ALJ's recommendation, approve it with specified changes, send the case back to the ALJ for further consideration, or deny the application. The written decision rendered by the Commission is called a **final order**. Parties who believe that the Commission's decision is in error may file motions for rehearing, asking the Commission to reconsider the decision.
- After the Commission rule on the motion for rehearing, parties have the right to appeal the decision to district court in Travis County.
-

Right to Use Private Property

The Commission is responsible for deciding whether to approve a CCN application for a proposed transmission line. If a transmission line route is approved that impacts your property, the electric utility must obtain the right from you to enter your property and to build, operate, and maintain the transmission line. This right is typically called an easement.

Utilities may buy easements through a negotiated agreement, but they also have the power of eminent domain (condemnation) under Texas law. Local courts, not the PUC, decide issues concerning easements for rights-of-way. The PUC does not determine the value of property.

The PUC final order in a transmission case normally requires a utility to take certain steps to minimize the impact of the new transmission line on landowners' property and on the environment. For example, the order normally requires steps to minimize the possibility of erosion during construction and maintenance activities.

HOW TO OBTAIN MORE INFORMATION

The PUC's online filings interchange on the PUC website provides free access to documents that are filed with the Commission in Central Records. The docket number, also called a control number on the PUC website, of a case is a key piece of information used in locating documents in the case. You may access the Interchange by visiting the PUC's website home page at www.puc.state.tx.us and navigate the website as follows:

- Select "Interchange Retrieval."
- Select "Retrieve Filings."
- Select "Filings Search"
- Enter 5-digit Control (Docket) Number. *No other information is necessary.*
- Select "Search." *All of the filings in the docket will appear in order of date filed.*
- Scroll down to select desired filing.
- Click on a blue "Item" number at left.
- Click on a "Download" icon at left.

Documents may also be purchased from and filed in Central Records. For more information on how to purchase or file documents, call Central Records at the PUC at 512-936-7180.

PUC Substantive Rule 25.101, Certification Criteria, addresses transmission line CCNs and is available on the PUC's website, or you may obtain copies of PUC rules from Central Records.

Always include the docket number on all filings with the PUC. You can find the docket number on the enclosed formal notice. Send documents to the PUC at the following address.

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

The information contained within this brochure is not intended to provide a comprehensive guide to landowner rights and responsibilities in transmission line cases at the PUC. This brochure should neither be regarded as legal advice nor should it be a substitute for the PUC's rules. However, if you have questions about the process in transmission line cases, you may call the PUC's Legal Division at 512-936-7260. The PUC's Legal Division may help you understand the process in a transmission line case but cannot provide legal advice or represent you in a case. You may choose to hire an attorney to decide whether to intervene in a transmission line case, and an attorney may represent you if you choose to intervene.

Communicating with Decision-Makers

Do not contact the ALJ or the Commissioners by telephone or email. They are not allowed to discuss pending cases with you. They may make their recommendations and decisions only by relying on the evidence, written pleadings, and arguments that are presented in the case.

Comments in Docket No. 50669

If you want to be a PROTESTOR only, please complete this form. Although public comments are not treated as evidence, they help inform the PUC and its staff of the public concerns and identify issues to be explored. The PUC welcomes such participation in its proceedings.

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am NOT requesting to intervene in this proceeding. As a PROTESTOR, I understand the following:

- I am NOT a party to this case;
- My comments are not considered evidence in this case; and
- I have no further obligation to participate in the proceeding.

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

Signature of person submitting comments:

_____ Date: _____

Request to Intervene in PUC Docket No. 50669

The following information must be submitted by the person requesting to intervene in this proceeding. This completed form will be provided to all parties in this docket. **If you DO NOT want to be an intervenor, but still want to file comments, please complete the "Comments" page.**

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am requesting to intervene in this proceeding. As an INTERVENOR, I understand the following:

- ☐ I am a party to the case;
- ☐ I am required to respond to all discovery requests from other parties in the case;
- ☐ If I file testimony, I may be cross-examined in the hearing;
- ☐ If I file any documents in the case, I will have to provide a copy of that document to every other party in the case; and
- ☐ I acknowledge that I am bound by the Procedural Rules of the Public Utility Commission of Texas (PUC) and the State Office of Administrative Hearings (SOAH).

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

Signature of person requesting intervention:

_____ Date: _____

Entity	Last Name	First Name	C/O, dba	Address	City	STATE	ZIP CODE
	Akins	Russell W & Shirley J		1204 Vz County Road 1703	Grand Saline	TX	75140-5942
	Anglin	Kenneth L		2502 FM 857	Grand Saline	TX	75140-5420
	Amador	Maclovio & Tranquilina		498 Vz County Road 1605	Grand Saline	TX	75140-5476
	Armstrong, Jr	Kathy & Jerry		805 Combine Road	Seagoville	TX	75159-4305
	Bartley	Donald S & Deborah		1972 FM 857	Grand Saline	TX	75140-5502
	Bennett, Jr	Billy Joe		2511 FM 857	Grand Saline	TX	75140
	Bennett	Bobby E & Brenda G Russell		807 Sherry Lane	Grand Saline	TX	75140
	Blakeley	Barry		100 Vz County Road 1705	Grand Saline	TX	75140
	Breaux	Allen C		2715 FM 857	Grand Saline	TX	75140-5425
	Brittain	Waylon T & Danette		160 Vz County Road 1605	Grand Saline	TX	75140-5462
	Bruner	Pamela & E W		PO Box 668	Mineola	TX	75773-0668
	Burlbaugh	Joseph E & Sara		689 Vz County Road 1702	Grand Saline	TX	75140-5923
	Carroll	Danny B & Susan		1953 FM 857	Grand Saline	TX	75140-5503
	Cordova	Adrian & Diane		280 Vz County Road 1702	Grand Saline	TX	75140-5916
	Currey	Blair & Danny Lynn		871 Vz County Road 1605	Grand Saline	TX	75140-5485
	Dahl	Cynthia R		1260 Vz County Road 1703	Grand Saline	TX	75140
	Fischer	Christopher		PO Box 798	Mineola	TX	75773-0798
	Fleming	Jack & Jerri		555 Vz County Road 1702	Grand Saline	TX	75140-6028
	Fowler	Kenneth		1750 FM 857	Grand Saline	TX	75140-5490
	Garland	Susan Allison	c/o Wiley Lee Garland III	303 E High Street	Grand Saline	TX	75140-1225
	Garland	Leanne Barlow	c/o Wiley Lee Garland III	303 E High Street	Grand Saline	TX	75140-1225
	Garland	Wiley Lane	c/o Wiley Lee Garland III	303 E High Street	Grand Saline	TX	75140-1225
	Harrison	Wayne & Ann		PO Box 569	Grand Saline	TX	75140-0569
	Herring	Richard		1550 FM 857	Grand Saline	TX	75140-5492
	Hill	Gail		2252 FM 857	Grand Saline	TX	75140-5418
	Humphrey	Loy K		PO Box 450	Grand Saline	TX	75140-0450
	Jones	John W		PO Box 1433	George West	TX	78022-1433
	Jones	Mike & Rita		PO Box 45	Grand Saline	TX	75140-0045
	Jones	Scott & Tina		PO Box 45	Grand Saline	TX	75140-0045
	Jones	Mike L & Rita		PO Box 45	Grand Saline	TX	75140-0045
	Jordan	Robbi J		614 N Green Street	Grand Saline	TX	75140-1838
	Joslin	Woodrow W & Leslie		3224 FM 857	Grand Saline	TX	75140-5432
	Kindle	Ida R		PO Box 40	Grand Saline	TX	75140-0040
	Kirkpatrick	Donald Ray & Benegene		281 Vz County Road 1703	Grand Saline	TX	75140
	Koonce	Ronny		803 Vz County Road 1702	Grand Saline	TX	75140-5921
	Latta	Homer Earl		416 Private Road 5975	Yantis	TX	75497-5450
	Lee	J E		2113 FM 857	Grand Saline	TX	75140-5511
	Love	Elsie		2253 FM 857	Grand Saline	TX	75140-5419
	Mansfield	Stephen L & Marilyn J		730 Vz County Road 1605	Grand Saline	TX	75140-5482
	Mathis	Van		2405 FM 857	Grand Saline	TX	75140-5723
	McDonald	David		441 Vz County Road 1702	Grand Saline	TX	75140-5919
	O'Bleness	Susan L		811 Vz County Road 1605	Grand Saline	TX	75140-5485
	Oldfield	Randy D & Brenda		1205 Vz County Road 1703	Grand Saline	TX	75140-5943
	Osborn	Clifford		391 Vz County Road 1605	Grand Saline	TX	75140-5475
	Paredes	Alicia J		416 E Frank Street	Grand Saline	TX	75140-1979
	Pickens	Jimmy D & Kristie		3160 FM 857	Grand Saline	TX	75140-5742
	Pryor, Sr	John T		2535 FM 857	Grand Saline	TX	75140-5421
	Rojas	Alejandro & Ana L		7414 Fillmore Drive	Dallas	TX	75235
	Rosemand	Daniel K		901 Vz County Road 1703	Grand Saline	TX	75140-5945
	Rosemand	Dewayne K		421 Vz County Road 2512	Canton	TX	75103-8565
	Sabah	David		1112 Vz County Road 1703	Grand Saline	TX	75140-5938
	Nguyen	Ngoc Thi Thanh Kim		1112 Vz County Road 1703	Grand Saline	TX	75140-5938

Entity	Last Name	First Name	C/O, dba	Address	City	STATE	ZIP CODE
	Sanchez	Angel H & Elvira		2548 FM 857	Grand Saline	TX	75140-5420
	Savage	Edwin & Patsy		119 Bass Street	Georgetown	TX	78633-4766
	Schaefer	David L & Carolyn		681 Vz County Road 1701	Grand Saline	TX	75140-5899
	Sellers, Jr	Joe L		807 Stadium Drive	Grand Saline	TX	75140-1031
	Sellers, Jr	Charlotte & Joe L		807 Stadium Drive	Grand Saline	TX	75140-1031
	Skinner	Travis L & Erica M		411 Vz County Road 1605	Grand Saline	TX	75140
	Smith	Bradley H & Donna S		906 Vz County Road 1703	Grand Saline	TX	75140-5944
	Thomas	Jimmy E & Barbara		160 Vz County Road 1605	Grand Saline	TX	75140-5462
	Tucker	Ronald H & Jackie		1713 Vz County Road 1701	Grand Saline	TX	75140-5895
	Walters	Douglas A		1312 Majors Drive	Mesquite	TX	75149-5823
	Walters	Sharon & Jessie W		419 Riggs Circle	Mesquite	TX	75149-5842
	Whitsitt	Dorothy		5616 Starling Road	Oklahoma City	OK	73179
	Jones	Michael & Jeffery		5616 Starling Road	Oklahoma City	OK	73179
	Wood, Jr	Addie Lou & James N		2112 FM 857	Grand Saline	TX	75140-5510
	Wood	Rusty		2114 FM 857	Grand Saline	TX	75140-5510
C & S Trust			c/o Sabrina Warr	17324 County Road 134	Flint	TX	75762-3823
Conley R O & P L Living Trust			c/o Roger & Patricia Conley	1650 FM 857	Grand Saline	TX	75140-5506
Estate of Garland Wiley L III			c/o Wiley Lee Garland III	303 E High Street	Grand Saline	TX	75140-1225
Fisher Ralph W & Mona Revocable Living Trust				619 Vz County Road 1605	Grand Saline	TX	75140-5481
Mallat Farms, LLC				3905 Southwestern Blvd	Dallas	TX	75225-7034
Morton Salt				444 W Lake Street Ste 3000	Chicago	IL	60606-0090
RJKJ LLC				3810 Shadybay Circle	Dallas	TX	75229-3942
Rokado Properties LLC				3636 Bryn Mawr Drive	Dallas	TX	75225-7214
Rokado Properties LLC			c/o Cindy & J Glenn Turner, Jr	3636 Bryn Mawr Drive	Dallas	TX	75225-7214
Williams Ranch & Cattle Co Ltd				280 N Bay Drive	Bullard	TX	75757-0175



Southwestern Electric
Power Company
400 W 15th Street, Suite 1520
Austin, TX 78701
www.SWEPCO.com

March 31, 2020

Title

Utility Name Address

City, State Zip

Re: PUC Docket No. 50669: Application of Southwestern Electric Power Company (SWEPCO) to Amend its Certificate of Convenience and Necessity for the Proposed SWEPCO Morton Cut-in to the Wood County Electric Cooperative E Burges Cut-in 138-Kv Transmission Line in Van Zandt County

Dear Title:

Southwestern Electric Power Company (SWEPCO) has filed an application with the Public Utility Commission of Texas (PUCT) to amend its Certificate of Convenience and Necessity (CCN) to construct a proposed 138-kV transmission line in Van Zandt County, Texas (project). The docket number and style is denoted in the reference line above.

SWEPCO is filing ten proposed routing options for this project that range in length from 2.57 miles to 3.83 miles. The estimated cost of the proposed routing options range from an estimated \$4.18 million to \$7.93 million. SWEPCO plans to construct the transmission line primarily on steel single-pole structures.

Persons who wish to intervene in the proceeding or comment upon the action sought should mail their requests to intervene or their comments (along with 10 copies) to the following address:

Public Utility Commission of Texas
Central Records, Attn: Filing Clerk
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

The deadline for intervention in the proceeding is May 15, 2020; and a letter requesting intervention should be received by the Public Utility Commission of Texas (PUC or Commission) by that date.

All routes and route segments (links) included in this notice are available for selection and approval by the Public Utility Commission of Texas.

The Commission has developed a brochure titled “*Landowners and Transmission Line Cases at the PUC*” provides basic information about how you may participate in this docket, and how you may contact the PUC. Copies of the brochure and the comment and intervention form are available from SWEPCO by calling Roy Bermea at (512) 481-4575, or may be downloaded from the PUC’s website at www.puc.state.tx.us. To obtain additional information about this case, you may contact the PUC’s Customer Assistance Hotline at (512) 936-7120 or (888) 782-8477. Hearing-and speech- impaired individuals with text telephones (TTY) may contact the PUC’s Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989.

The PUC’s brochure emphasizes that: *The only way to fully participate in the PUC’s decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC’s proceedings and cannot predict which route may or may not be approved by the PUC.*

A map illustrating SWEPCO’s Proposed Route Options is enclosed for your review. Also enclosed is a written description of each of the routing links that make up each proposed route option that has been filed with the Commission in SWEPCO’s CCN application. A more detailed map showing the Proposed Route Options can be reviewed during normal library hours at the following locations:

Grand Saline Public Library
201 N E Pacific St.
Grand Saline, TX 75140

If you have questions about the transmission line project, you may contact SWEPCO’s project team; Randal Roper at (512) 481-4572 or Roy Bermea at (512) 481-4575 or online at www.swepco.com/PUC50669 . Addition detail of the proposed routes can also be found at this online address.

Sincerely,



Randal E. Roper
Regulatory Case Manager

Enclosures

Utilities Located within Five (5) Miles of Proposed Route

East Texas Electric Cooperative, Inc.

M. Ryan Thomas, General Manager
2905 Westward Dr.
Nacogdoches, TX 75964

Wood County Electric Cooperative

Debbie Robinson, CEO/General Manager
P.O. Box 1827
Quitman, TX 75783

Rayburn County Electric Cooperative, Inc.

John Kirkland, President/CEO
P.O. Box 37
Rockwall, TX 75087

Oncor Electric Delivery Company, LLC

Robert Holt, Director Transmission Services
Jacob Lewis, Transmission Services Consultant
2233 Mountain Creek Parkway
Dallas, TX 75211



BOUNDLESS ENERGY

Southwestern Electric
Power Company
400 W 15th Street, Suite 1520
Austin, TX 78701
www.SWEPCO.com

March 31, 2020

Honorable Name
County/Municipal
Office
Address
City, State Zip

Re: PUC Docket No. 50669: Application of Southwestern Electric Power Company (SWEPCO) to Amend its Certificate of Convenience and Necessity for the Proposed SWEPCO Morton Cut-in to the Wood County Electric Cooperative E Burges Cut-in 138-Kv Transmission Line in Van Zandt County

Dear Honorable Name:

Southwestern Electric Power Company (SWEPCO) has filed an application with the Public Utility Commission of Texas (PUCT) to amend its Certificate of Convenience and Necessity (CCN) to construct a proposed 138-kV transmission line in Van Zandt County, Texas (project). The docket number and style is denoted in the reference line above.

SWEPCO is filing ten proposed routing options for this project that range in length from 2.57 miles to 3.83 miles. The estimated cost of the proposed routing options range from an estimated \$4.18 million to \$7.93 million. SWEPCO plans to construct the transmission line primarily on steel single-pole structures.

Persons who wish to intervene in the proceeding or comment upon the action sought should mail their requests to intervene or their comments (along with 10 copies) to the following address:

Public Utility Commission of Texas
Central Records, Attn: Filing Clerk
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

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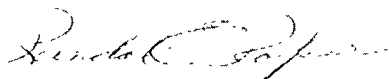
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Grand Saline Public Library
201 N E Pacific St.
Grand Saline, TX 75140

If you have questions about the transmission line project, you may contact SWEPCO’s project team; Randal Roper at (512) 481-4572 or Roy Bermea at (512) 481-4575 or online at www.swepco.com/PUC50669 . Additional detail of the proposed routes can also be found at this online address.

Sincerely,



Randal E. Roper
Regulatory Case Manager

Enclosures

Van Zandt County Public Officials

Van Zandt County Judge

The Honorable Don Kirkpatrick
121 E. Dallas St.
Suite 206
Canton, TX 75103

Van Zandt County Commissioner - Precinct 1

Brandon Brown
121 E. Dallas St.
Canton, TX 75103

Van Zandt County Commissioner - Precinct 2

Virgil Melton, Jr.
121 E. Dallas St.
Canton, TX 75103

Van Zandt County Commissioner - Precinct 3

Keith Pearson
121 E. Dallas St.
Canton, TX 75103

Van Zandt County Commissioner - Precinct 4

Tim West
121 E. Dallas St.
Canton, TX 75103



Southwestern Electric
Power Company
400 W 15th Street, Suite 1520
Austin, TX 78701
www.SWEPCO.com

March 31, 2020

Department of Defense Siting Clearinghouse
3400 Defense Pentagon
Room 5C646
Washington, DC 20301-3400

via email: osd.dod-siting-clearinghouse@mail.mil

Re: PUC Docket No. 50669: Application of Southwestern Electric Power Company (SWEPCO) to Amend its Certificate of Convenience and Necessity for the Proposed SWEPCO Morton Cut-in to the Wood County Electric Cooperative E Burges Cut-in 138-Kv Transmission Line in Van Zandt County

Department of Defense Siting Clearinghouse:

Southwestern Electric Power Company (SWEPCO) has filed an application with the Public Utility Commission of Texas (PUCT) to amend its Certificate of Convenience and Necessity (CCN) to construct a proposed 138-kV transmission line in Van Zandt County, Texas (project). The docket number and style is denoted in the reference line above.

SWEPCO is filing ten proposed routing options for this project that range in length from 2.57 miles to 3.83 miles. The estimated cost of the proposed routing options range from an estimated \$4.18 million to \$7.93 million. SWEPCO plans to construct the transmission line primarily on steel single-pole structures.

A map illustrating SWEPCO's proposed routes filed in the referenced CCN is enclosed for your review. Also enclosed is a written description of the proposed links that make up the proposed routes that have been filed with the Commission in SWEPCO's CCN application.

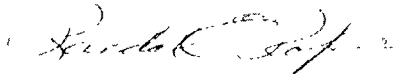
PROJECT INFORMATION:

- SWEPCO Proposed Morton Substation cut-in to E Burges cut-in 138-kV Transmission Line.
- Van Zandt County, Texas
- Transmission Line Construction: Steel structures. Typically single pole, but multiple pole structures can be used at significant turns and at highway and water channel crossings

- Height of Typical Structures: 75 to 110 feet above grade
- Estimated Maximum Height of Structures: 110 feet above grade at highway and water crossings
- End Points: Cut-in point on the existing Morton Substation to the Cut-in point on the E Burges 138-kV transmission line

If you have questions about the transmission line project, you may contact SWEPCO's project team; Randal Roper at (512) 481-4572 (reroper@aep.com) or Roy Bermea at (512) 481-4575 (rrbermea@aep.com).

Sincerely,



Randal E. Roper
Regulatory Case Manager

Enclosures

PUBLIC NOTICE

Application of Southwestern Electric Power Company (SWEPCO) to Amend its Certificate of Convenience and Necessity for the Proposed SWEPCO Morton cut-in to the Wood County Electric Cooperative E Burges cut-in 138-kV Transmission Line in Van Zandt County

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 50669

Southwestern Electric Power Company. (SWEPCO) gives notice that it is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the Proposed SWEPCO Morton cut-in to the Wood County Electric Cooperative E Burges cut-in 138-kV Transmission Line in Van Zandt County, Texas. SWEPCO has filed an application with the PUC for this purpose in Docket No. 50669.

SWEPCO is filing multiple proposed routing options for this project that are approximately 2.57 to 3.83 miles in length. The estimated cost of the proposed routing options range from approximately \$4.18 million to \$7.93 million. SWEPCO plans to construct the transmission line primarily on steel single-pole structures.

The PUC has a brochure entitled "Landowners and Transmission Line Cases at the PUC" which provides basic information about how you may participate in this docket, and how you may contact the PUC. Copies of the brochure are available from Roy R. Bermea at (512) 481-4575 or may be downloaded from the PUC's website at www.puc.state.tx.us. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket. In addition to the contacts listed in the brochure, you may call the PUC's Customer Assistance Hotline at (512) 936-7120 or toll free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989.

Persons who are affected by the proposed transmission line and wish to intervene in the docket or comment on the applicant's application should mail the original and 10 copies of their requests to intervene or their comments to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326

The deadline for intervention in the docket is May 15, 2020, and the PUC should receive a letter from anyone requesting intervention by that date.

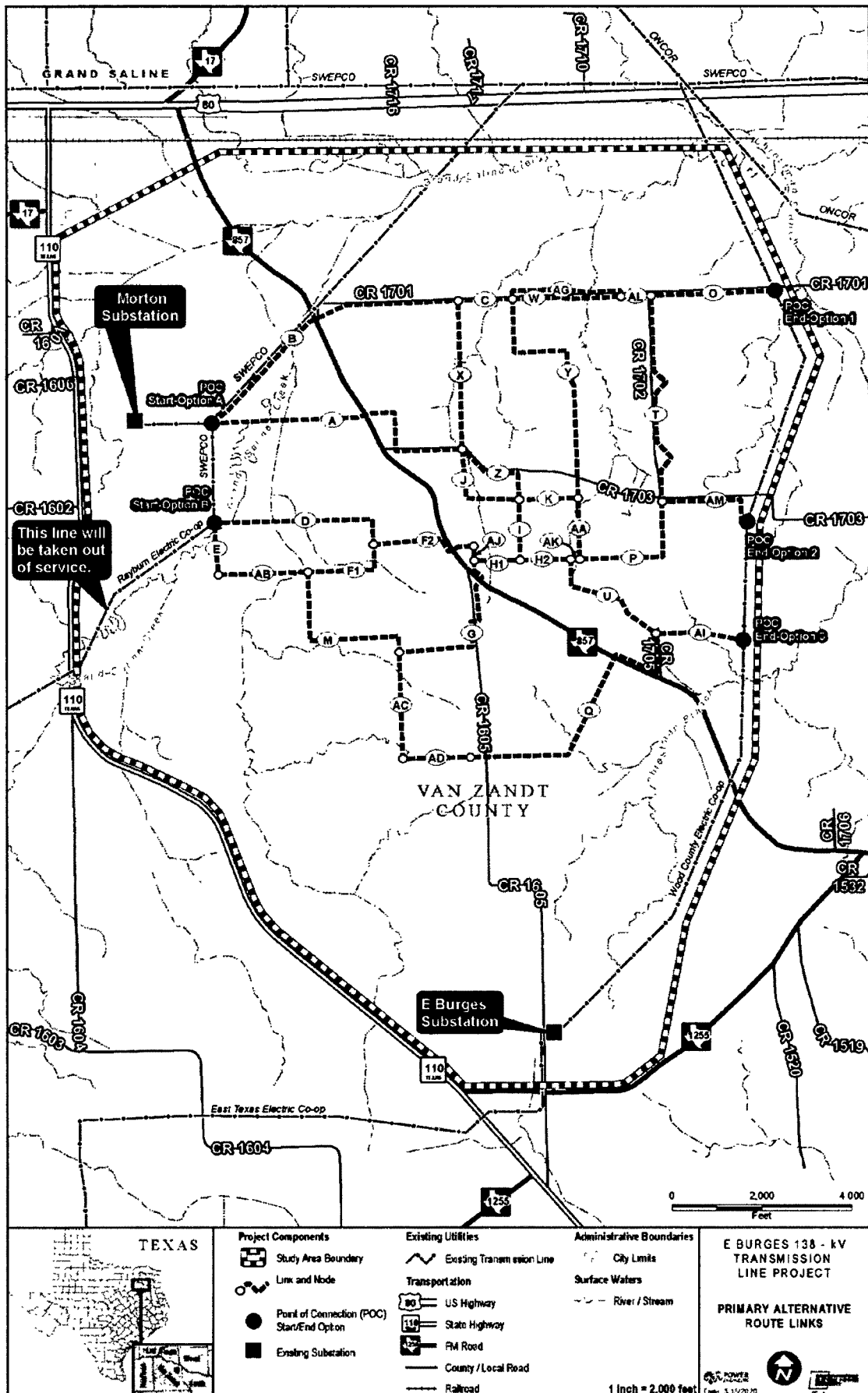
Persons who wish to intervene in the docket must also mail a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket.

The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC.

All routes and route segments (links) included in this notice are available for selection and approval by the Public Utility Commission of Texas.

Detailed routing options may be reviewed during normal business hours at the Grand Saline Public Library, located at 201 N E Pacific St., Grand Saline, Texas, 75140.

If you have questions about the transmission line you may contact Randal E. Roper at (512) 481 – 4572 or Roy Bermea at (512) 481 – 4575 or online at www.swepco.com/PUC50669 . Additional detail of the proposed routes can also be found at this online address.



In its CCN application for this project, SWEPCO has presented 10 proposed routes for the consideration by the PUC for this transmission line. The following table lists the link combinations that make up the proposed routes.

Primary Route	Link Combinations	Length (miles)
1	B-C-AG-AL-O	2.63
2	B-C-W-AL-O	2.57
3	B-C-W-AL-T-AM	3.44
4	B-C-Y-AA-P-AM	3.83
5	B-X-J-K-AA-P-AM	3.82
6	A-Z-I-H2-AK-P-AM	3.14
7	D-F2-AJ-H1-H2-U-AI	2.60
8	E-AB-F1-F2-AJ-H1-H2-U-AI	2.82
9	E-AB-M-G-H1-H2-AK-P-AM	3.53
10	E-AB-M-AC-AD-Q-AI	3.67

The following narrative describing the links, along with the enclosed map that shows these links, provides a detailed description of the links that form the 10 proposed routes SWEPCO presented to the PUC for consideration.

LINK A (1.22 miles)

Link A begins at its POC Start-Option A along an existing SWEPCO 138-kV transmission line, approximately 0.31 miles east of the existing SWEPCO Morton Substation in Van Zandt County, Texas. The link proceeds east for approximately 0.62 mile crossing Grand Saline Creek and one unnamed stream, then angles east-northeast for approximately 0.06 mile crossing Farm-to-Market (FM) 857, and then angles east for approximately 0.10 mile. The link then angles south for approximately 0.16 mile, and then angles east, paralleling the south side of county road (CR) 1703, for approximately 0.28 mile crossing an unnamed stream. The link terminates at its intersection with Links J, X, and Z, located on the south side of CR 1703.

LINK B (1.23 miles)

Link B begins at POC Start-Option A along an existing SWEPCO 138-kV transmission line, approximately 0.31 miles east of the existing SWEPCO Morton Substation in Van Zandt County, Texas. The link proceeds east-northeast for approximately 0.08 mile, then angles northeast, paralleling the southeast side of an existing 138-kV transmission line, for approximately 0.50 mile crossing Grand Saline Creek, and then angles east-northeast for approximately 0.17 mile crossing FM 857, CR 1701, and one unnamed stream. The link then angles east, paralleling the south side of CR 1701, for approximately 0.48 mile. The link terminates at its intersection with Links C and X, located on the south side of CR 1701.

LINK C (0.23 mile)

Link C begins at its intersection with Links B and X on the south side of CR 1701. The link proceeds east, paralleling the south side of CR 1701, for approximately 0.23 mile crossing an unnamed stream. The link terminates at its intersection with Links W, Y, and AG, located on the south side of CR 1701.

LINK D (0.77 mile)

Link D begins at its intersection with POC Start-Option B along an existing SWEPCO 138-kV transmission line and Link E. The link proceeds east for approximately 0.67 mile crossing Grand Saline Creek and two unnamed streams, and then angles south for approximately 0.10 mile. The link terminates at its intersection with Links F1 and F2.

LINK E (0.22 mile)

Link E begins at its intersection with POC Start-Option B along an existing SWEPCO 138-kV transmission line and Link D. The link proceeds south for approximately 0.22 mile crossing a Grand Saline Creek. The link terminates at the node for Link AB, located approximately 0.87 mile southwest of the intersection of FM 857 and CR 1703.

LINK F1 (0.39 mile)

Link F1 begins at its intersection with Links M and AB. The link proceeds east for approximately 0.28 mile, and then angles north for approximately 0.11 mile crossing an unnamed stream. The link terminates at its intersection with Links D and F2.

LINK F2 (0.46 mile)

Link F2 begins at its intersection with Links D and F1. The link proceeds in an easterly direction for approximately 0.29 miles and then angles southeast, paralleling the west side of FM 857, for approximately 0.06 mile. The link then angles east-northeast for approximately 0.04 mile crossing FM 857 and then angles east for approximately 0.07 mile. The link terminates at its intersection with Link AJ.

LINK G (0.73 mile)

Link G begins at its intersection with Links M and AC. The link proceeds in an easterly direction for approximately 0.31 mile, and then angles north, paralleling the west side of CR 1605, for approximately 0.10 mile. The link then angles east for approximately 0.04 mile crossing CR 1605, and then angles north for approximately 0.15 mile. The link then angles northeast for approximately 0.05 mile crossing FM 857, then angles northwest, paralleling the northeast side of FM 857, for approximately 0.04 mile, and then angles north for approximately 0.04 mile. The link terminates at its intersection with Links H1 and AJ, located approximately 0.04 mile northeast of the intersection of FM 857 and CR 1605.

LINK H1 (0.19 mile)

Link H1 begins at its intersection with Links G and AJ, located approximately 0.04 mile northeast of the intersection of FM 857 and CR 1605. The link proceeds east for approximately 0.19 mile crossing an unnamed stream. The link terminates at its intersection with Links H2 and I.

LINK H2 (0.21 mile)

Link H2 begins at its intersection with Links H1 and I. The link proceeds east for approximately 0.21 mile. The link terminates at its intersection with Links U and AK.

LINK I (0.25 mile)

Link I begins at its intersection with Links J, K and Z. The link proceeds south for approximately 0.25 mile. The link terminates at its intersection with Links H1 and H2.

LINK J (0.43 mile)

Link J begins at its intersection with Links A, X, and Z, located on the south side of CR 1703. The link proceeds south-southeast for approximately 0.20 mile crossing a stream, and then angles in an easterly direction for approximately 0.23 mile crossing a stream. The link terminates at its intersection with Links I, K, and Z.

LINK K (0.25 mile)

Link K begins at its intersection with Links I, J, and Z. The link proceeds east for approximately 0.25 mile. The link terminates at its intersection with Links Y and AA, located approximately 0.08 mile south of CR 1703.

LINK M (0.73 mile)

Link M begins at its intersection with Links F1 and AB. The link proceeds south for approximately 0.29 mile, then angles in an easterly direction for approximately 0.37 mile, and then angles south for approximately 0.07 mile. The link terminates at its intersection with Links G and AC.

LINK O (0.52 mile)

Link O begins at its intersection with Links T and AL, located on the southeast side of the intersection of CR 1701 and CR 1702. The link proceeds east, paralleling the south side of CR 1701, for approximately 0.52 mile. The link terminates at the POC End-Option 1, located along the existing WCEC 138-kV transmission line on the south side of CR 1701.

LINK P (0.58 mile)

Link P begins at its intersection with Links AA and AK. The link proceeds east for approximately 0.35 mile, and then angles north for approximately 0.23 mile. The link terminates at its intersection with Links T and AM, located southeast of the intersection of CR 1702 and CR 1703.

LINK Q (1.24 miles)

Link Q begins at the node for Link AD, located approximately 0.87 mile west-southwest of the intersection of FM 857 and CR 1705. The link proceeds east for approximately 0.41 mile crossing CR 1605. The link then angles northeast for approximately 0.48 mile crossing an unnamed stream and FM 857. The link then angles southeast, paralleling the northeast side of FM 857, for approximately 0.19 mile, and then angles north, paralleling the west side of CR 1705, for approximately 0.16 mile. The link terminates at its intersection with Links U and AI, located on the east side of CR 1705.

LINK T (0.94 mile)

Link T begins at its intersection with Links O and AL, located on the southeast side of the intersection of CR 1701 and CR 1702. The link proceeds south, paralleling the east side of CR 1702, for approximately 0.31 mile, then angles southeast for approximately 0.07 mile, and then angles southwest for approximately 0.07 mile. The link then angles south, paralleling the east side of CR 1702, for approximately 0.20 mile, then angles southeast for approximately 0.09 mile, and then angles southwest for approximately 0.07 mile. The link then angles south, paralleling the east side of CR 1702, for approximately 0.13 mile crossing CR 1703. The link terminates at its intersection with Links P and AM, located southeast of the intersection of CR 1702 and CR 1703.

LINK U (0.54 mile)

Link U begins at its intersection with Links H2 and AK. The link proceeds south for approximately 0.12 mile, and then angles southeast for approximately 0.21 mile. The link then angles south-southeast for approximately 0.07 mile, and then angles southeast for approximately 0.14 mile. The link terminates at its intersection with Links Q and AI, located on the west side of CR 1705.

LINK W (0.46 mile)

Link W begins at its intersection with Links C, Y and AG, located on the south side of CR 1701. The link proceeds east, paralleling the south side of CR 1701, for approximately 0.46 mile crossing a stream. The link terminates at its intersection with Links AG and AL, located on the south side of CR 1701 west of CR 1702.

LINK X (0.62 mile)

Link X begins at its intersection with Links B and C, located on the south side of CR 1701. The link proceeds south for approximately 0.62 mile crossing CR 1703 and an unnamed stream. The link terminates at its intersection with Links A, J, and Z, located on the south side of CR 1703.

LINK Y (1.08 miles)

Link Y begins at its intersection with Links C, W, and AG, located on the south side of CR 1701. The link proceeds south for approximately 0.23 mile, then angles in an easterly direction for approximately 0.21 mile, and then angles south for approximately 0.10 mile. The link then angles south-southeast for approximately 0.07 mile, and then angles south for approximately 0.47 mile crossing CR 1703. The link terminates at its intersection with Links K and AA, located approximately 0.08 mile south of CR 1703.

LINK Z (0.39 mile)

Link Z begins at its intersection with Links A, J, and X, located on the south side of CR 1703. The link proceeds southeast, paralleling the southwest side of CR 1703, for approximately 0.14 mile, then angles east, paralleling the south side of CR 1703, for approximately 0.14 mile, and then angles south for approximately 0.11 mile. The link terminates at its intersection with Links I, J, and K.

LINK AA (0.26 mile)

Link AA begins at its intersection with Links K and Y, located approximately 0.08 mile south of CR 1703. The link proceeds south for approximately 0.26 mile crossing an unnamed stream. The link terminates at its intersection with Links P and AK.

LINK AB (0.38 mile)

Link AB begins at the node for Link E, located approximately 0.87 mile southwest of the intersection of FM 857 and CR 1703. The link proceeds east for approximately 0.38 mile crossing an unnamed stream. The link terminates at its intersection with Links F1 and M.

LINK AC (0.45 mile)

Link AC begins at its intersection with Links G and M. The link proceeds south for approximately 0.45 mile crossing two unnamed streams. The link terminates at the node for Link AD, located approximately 0.85 mile south-southwest of FM 857 and CR 1605.

LINK AD (0.28 mile)

Link AD begins at the node for Link AC, located approximately 0.85 mile south-southwest of FM 857 and CR 1605. The link proceeds east for approximately 0.28 mile crossing one unnamed stream. The link terminates at the node for Link Q, located approximately 0.87 mile west-southwest of the intersection of FM 857 and CR 1705.

LINK AG (0.52 mile)

Link AG begins at its intersection with Links C, W, and Y, located on the south side of CR 1701. The link proceeds north for approximately 0.03 mile crossing CR 1701. The link then angles east, paralleling the north side of CR 1701, for approximately 0.46 mile crossing an unnamed stream, and then angles south for approximately 0.03 mile crossing CR 1701. The link terminates at its intersection with Links W and AL, located on the south side of CR 1701 west of CR 1702.

LINK AI (0.37 mile)

Link AI begins at its intersection with Links Q and U, located on the west side of CR 1705. The link proceeds east for approximately 0.18 mile crossing an unnamed stream which flows into Chrestman Branch, and then angles east-southeast for approximately 0.19 mile. The link terminates at POC End-Option 3, located along the existing WCEC 138-kV transmission line approximately 0.33 mile northeast of FM 857.

LINK AJ (0.06 mile)

Link AJ begins at its intersection with Link F2. The link proceeds south for approximately 0.06 mile. The link terminates at its intersection with Links G and H1 approximately 0.04 mile northeast of the intersection of FM 857 and CR 1605.

LINK AK (0.04 mile)

Link AK begins at its intersection with Links H2 and U. The link proceeds east for approximately 0.04 mile crossing an unnamed stream. The link terminates at its intersection with Links P and AA.

LINK AL (0.13 mile)

Link AL begins at its intersection with Links W and AG, located on the south side of CR 1701 west of CR 1702. The link proceeds east, paralleling the south side of CR 1701, for approximately 0.13 mile crossing CR 1702. The link terminates at its intersection with Links O and T, located on the southeast side of the intersection of CR 1701 and CR 1702.

LINK AM (0.45 mile)

Link AM begins at its intersection with Links P and T, located southeast of the intersection of CR 1702 and CR 1703. The link proceeds east, paralleling the south side of CR 1703, for approximately 0.34 mile, then angles south for approximately 0.09 mile, and then angles east for approximately 0.02 mile. The link terminates at point of intercept option 2, located along the existing WCEC 138-kV transmission line approximately 0.11 mile south of CR 1703.

Newspaper Publication List

Grand Saline Sun

123 W. Frank St.
PO Box 608
Grand Saline, TX 75140



BOUNDLESS ENERGY

Southwestern Electric
Power Company
400 W 15th Street, Suite 1520
Austin, TX 78701
www.SWEPCO.com

March 31, 2020

The Honorable Lori Cobos
Office of Public Utility Counsel
P.O. Box 12397
Austin, TX 78711-2397

Re: PUC Docket No. 50669: Application of Southwestern Electric Power Company (SWEPCO) to Amend its Certificate of Convenience and Necessity for the Proposed SWEPCO Morton Cut-in to the Wood County Electric Cooperative E Burges Cut-in 138-Kv Transmission Line in Van Zandt County

Dear Public Counsel Cobos:

Southwestern Electric Power Company (SWEPCO) has filed an application with the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct a proposed 138-kV transmission line in Van Zandt County, Texas (project). The docket number and style is denoted in the reference line above.

SWEPCO provides notice in accordance with the requirements of 16 TAC § 22.52.

SWEPCO is filing ten proposed routing options for this project that range in length from 2.57 miles to 3.83 miles. The estimated cost of the proposed routing options range from an estimated \$4.18 million to \$7.93 million. SWEPCO plans to construct the transmission line primarily on steel single-pole structures.

The intervention deadline for this project is May 15, 2020.

For your convenience, I have included a map and a written description of the route links for the ten proposed routes included in the CCN application. If you have questions about the transmission line, you may contact SWEPCO's representative Randal E. Roper at (512) 481-4572 or Roy R. Bermea at (512) 481-4575 or online at www.swepco.com/PUC50669. Additional detail of the proposed routes can also be found at this online address.

Sincerely,

A handwritten signature in black ink, appearing to read "Randal E. Roper".

Randal E. Roper
Regulatory Case Manager

Enclosures



BOUNDLESS ENERGY

Southwestern Electric
Power Company
400 W 15th Street, Suite 1520
Austin, TX 78701
www.SWEPCO.com

March 31, 2020

Wildlife Habitat Assessment Program
Wildlife Division
Texas Parks and Wildlife Department
4200 Smith School Road
Austin, TX 78744

Re: PUC Docket No. 50669: Application of Southwestern Electric Power Company (SWEPCO) to Amend its Certificate of Convenience and Necessity for the Proposed SWEPCO Morton Cut-in to the Wood County Electric Cooperative E Burges Cut-in 138-Kv Transmission Line in Van Zandt County

Southwestern Electric Power Company (SWEPCO) has filed an application with the Public Utility Commission of Texas (PUCT) to amend its Certificate of Convenience and Necessity (CCN) to construct a proposed 138-kV transmission line in Van Zandt County, Texas (project). The docket number and style is denoted in the reference line above.

SWEPCO is filing ten proposed routing options for this project that range in length from 2.57 miles to 3.83 miles. The estimated cost of the proposed routing options range from an estimated \$4.18 million to \$7.93 million. SWEPCO plans to construct the transmission line primarily on steel single-pole structures.

I have enclosed a copy of SWEPCO's application for this project. In accordance with the requirements of 16 TAC § 22.52 and the PUC's CCN Application form, the Environmental Assessment for this project is included for your review as Attachment 1 of this application.

If you have questions about the transmission line project, you may contact me at (512) 481-4572 or Roy R. Bermea at (512) 481-4575.

Sincerely,

A handwritten signature in black ink, appearing to read "Randal E. Roper".

Randal E. Roper
Regulatory Case Manager

Enclosures


AFFIDAVIT

STATE OF TEXAS

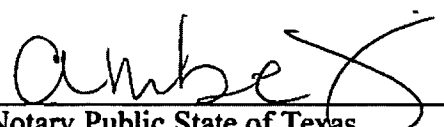
COUNTY OF TRAVIS

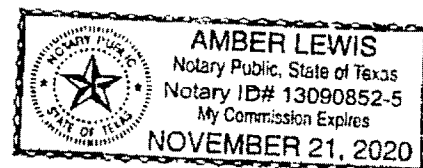
I, Randal E. Roper, being duly sworn, file this affidavit as Regulatory Case Manager for AEP Texas, Inc. that, in such capacity, I am qualified and authorized on behalf of Southwestern Electric Power Company (SWEPCO) to file and verify that a copy of the *Application of Southwestern Electric Power Company to Amend its Certificate of Convenience and Necessity for the Proposed SWEPCO Morton Substation cut-in to the Wood County Electric Cooperative E Burges Substation cut-in 138-kV Transmission Line in Van Zandt County*, which includes the *Environmental Assessment and Alternative Route Analysis* as Attachment 1; has been provided via U.S. First Class Mail to the Texas Parks and Wildlife Department at the following address:

Wildlife Habitat Assessment Program
Wildlife Division
Texas Parks and Wildlife Department
4200 Smith School Road
Austin, Texas 78744


Randal E. Roper
Regulatory Case Manager
AEP Texas, Inc.

SUBSCRIBED AND SWORN TO BEFORE ME,
a Notary Public in and for the State of Texas,
this the 30 day of march, 2020.


Notary Public State of Texas



AFFIDAVIT

STATE OF OKLAHOMA

COUNTY OF TULSA

I, Nathan M. Koch, being duly sworn, file this application as Project Manager for Southwestern Electric Power Company (SWEPCO), that, in such capacity, I am qualified and authorized on behalf of SWEPCO to file and verify such application, am personally familiar with the maps and attachments filed with this application, and have complied with all the requirements contained in the application; and, that all statements made and matters set forth therein and all attachments attached thereto are true and correct. I further state that the application is made in good faith and that this application does not duplicate any filing presently before the Commission.

Nathan M. Koch
Nathan M. Koch
Project Manager
SWEPCO

SUBSCRIBED AND SWORN TO BEFORE ME,
a Notary Public in and for the State of ~~Texas~~ ^{OKLAHOMA} NMK
the 20th day of march, 2020.

[Signature]
Notary Public State of ~~Texas~~ ^{OKLAHOMA} NMK
My Commission Expires: 6/17/23

