



Control Number: 50664



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OPEN MEETING COVER SHEET

MEMORANDUM

MEETING DATE: April 17, 2020

DATE DELIVERED: April 09, 2020

AGENDA ITEM NO.: Item 24 & 32

CAPTION: Item 24 - Project No. 50703 – Reports of Transmission and Distribution Utilities on the COVID-19 Electricity Relief Program

Item 32 - Project No. 50664 – Issues Related to the State of Disaster for Coronavirus Disease 2019

DESCRIPTION: Discussion and possible action

Distribution List: (Electronically)
Commissioners' Offices (6)
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Robles, Rachelle (5)
Journeay, Stephen
Agenda
Burch, Chris
Zerwas, Rebecca
Benter, Tammy (3)
[ALJ or Attorney Assigned]

Public Utility Commission of Texas

Memorandum

To: Interested Parties

From: Rebecca Zerwas, Division Director, Market Analysis
Connie Corona, Chief Program Officer

Date: April 9, 2020

Re: ITEM 32 - Project No. 50664, *Issues Related to the State of Disaster for the Coronavirus Disease 2019*
ITEM 24 - Project No. 50703, *Reports of Transmission and Distribution Utilities on the COVID-19 Electricity Relief Program*

At the March 26, 2020 open meeting, the Commission issued an order establishing the COVID-19 Electricity Relief Program (Program), as well as Project No. 50703, *Reports of Transmission and Distribution Utilities on the COVID-19 Electricity Relief Program*.

The ongoing reporting requirements for Project No. 50703 remain under development. However, Commission staff requests that Transmission and Distribution Utilities (TDUs) provide an initial report on the implementation of the Program.

Each TDU should make a filing in Project No. 50703 by April 14, 2020, responsive to the following:

1. Tariff Control Number and effective date of the TDU's tariff rider to implement the Program.
2. The total number of kilowatt-hours billed under the tariff rider from the effective date through and including April 10, 2020.
3. An estimate of the total number of kilowatt-hours that the TDU expects a typical residential customer in its service area to consume during each of the next three billing cycles. The estimate should be accompanied by an explanation of how the TDU arrived at the estimate. (e.g., using 2019 data, adjusted historical customer consumption data, or some other method).