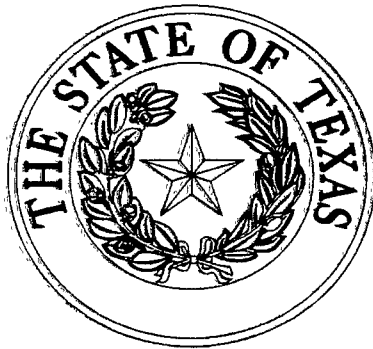


Control Number: 50655



Item Number: 62

Addendum StartPage: 0



NON-INVESTOR-OWNED TRANSMISSION SERVICE PROVIDERS IN ERCOT

EARNINGS REPORT

OF

Pedernales Electric Cooperative, Inc.

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

~~12 Months Ending December 31, 2019~~

Check one:

This is an original submission ☒ [X]

This is a revised submission ☐ []

Date of submission: June 1, 2020

62

Company Name: Pedernales Electric Cooperative, Inc.
Reporting Period: Calendar Year 2019

General Questions
Page 1 of 2

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.

Pedernales Electric Cooperative, Inc.

2. State the date when the utility was originally organized.

May 18, 1938

3. Report any change in name during the most recent year and state the effective date.

None

4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

Randy Kruger
Interim Chief Financial Officer
Telephone (830) 868-4984
randy.kruger@pedi.com
201 S. Avenue F
Johnson City, TX 78636

- 4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Lisa A. DeLeon
Interim Accounting Manager
Telephone (830) 868-6318
lisa.deleon@pedi.com
201 S. Avenue F
Johnson City, TX 78636

5. State the location of the office where the Company's accounts and records are kept.

Pedernales Electric Cooperative, Inc.
200 S. Avenue F
Johnson City, Texas 78636

6. State the name, address, phone number, and email address of the individual or firm, if other than a utility employee, preparing this report.

N/A

Company Name:
Reporting Period:

General Questions
Page 2 of 2

7. If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

N/A

8. Number of employees directly assigned to:

	<u>Last Case</u>	<u>Current Year</u>
Total Company		846
Total Electric		846
Transmission		
Distribution		
Generation		
Common		

9. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears.

Company Name: Pedernales Electric Cooperative, Inc.
Reporting Period: Calendar Year 2019

Schedule I

Summary of Transmission Revenues, Expenses, and Return

Revenues:		
	Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans. matrix)	9,727,588
	Other Transmission Revenues	5,196,223
	Other Revenues Allocated to Transmission	<u>440,179</u>
	TOTAL TRANSMISSION REVENUES	15,363,990
Expenses:		
	Transmission O&M Expenses	7,256,117
	Transmission Depreciation & Amortization Expenses	2,575,793
	Transmission Non-FIT Taxes	527
	Transmission FIT	0
	Other Transmission Expenses	<u>0</u>
	TOTAL TRANSMISSION EXPENSES	9,832,438
	TRANSMISSION RETURN	<u>5,531,552</u>

Schedule II-A

Account #	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
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Intangible Plant									
A301	Organization	B-1	-	-	-	-	-	-	-
A302	Franchise and Consents	B-1	-	-	-	-	-	-	-
A303	Miscellaneous Intangible Plant	B-1	8,853	8,853	8,853	8,853	5.86%	519	
Total Intangible Plant			8,853	-	8,853	8,853	8,853		519

A310/110	Land & Land Rights	B-1
A311/111	Structures and Improvements	B-1
A312/112	Boiler Plant Equipment	B-1
A313/	Engines/Engine Driven Gen	B-1
A314/114	Turbogenerator Units	B-1
A315/115	Accessory Electric Equip	B-1
A316/116	Misc. Power Plant Equip	B-1

Nuclear Production		
A320/120	Land & Land Rights	B-1
A321/121	Structures and Improvements	B-1
A322/122	Reactor Plant Equipment	B-1
A323/123	Engines/Engine Driven Gen.	B-1
A324/124	Turbogenerator Units	B-1
A325/125	Accessory Electric Equip	B-1
A326	Misc. Power Plant Equip.	B-1

Hydraulic Production		
A330	Land & Land Rights	B-1
A331	Structures and Improvements	B-1
A332	Reservoirs, Dams, and Waterways	B-1
A333	Water Wheels, Turbines, & Generators	B-1
A334	Accessory Electric Equipment	B-1
A335	Miscellaneous Power Plant Equip.	B-1
A336	Roads, Railroads, and Bridges	B-1

Other Production		
A340	Land & Land Rights	B-1
A341	Structures and Improvements	B-1
A342	Fuel Holder, Producer & Acc	B-1
A343	Prime Movers	B-1
A344	Generators	B-1
A345	Accessory Plant Equipment	B-1
A346	Misc. Power Plant Equipment	B-1

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Pedernales Electric Cooperative, Inc.
 12-mo reporting period ending 2019
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

12-month reporting period ending: 2019

Rate Base Accounts		Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7)	
Account #	Description										Percentage to Transmission (8)	Allocation to Transmission (9)
Total Other Production												
Total Production Plant												
Electric Transmission Plant												
A350/150	Land and Land Rights	WP/B-1/1	B-1	5,422,236	729,839	6,152,075			6,152,075	6,152,075	100.00%	6,152,075
A352	Structures and Improvements		B-1	2,240,877	2,205,555	4,446,431			4,446,431	4,446,431	100.00%	4,446,431
A353/153	Station Equipment	WP/B-1/1	B-1	56,968,061	16,143,118	73,111,180			73,111,180	73,111,180	100.00%	73,111,180
A354	Towers and Fixtures		B-1	153,931		153,931			153,931	153,931	100.00%	153,931
A355/155	Poles and Fixtures		B-1	30,183,039		30,183,039			30,183,039	30,183,039	100.00%	30,183,039
A356/156	O.H. Conductors & Devices		B-1	14,572,468		14,572,468			14,572,468	14,572,468	100.00%	14,572,468
A357/157	Underground Conduit		B-1									
A358	Underground Conductors		B-1									
A359	Roads and Trails		B-1									
Total Electric Transmission Plant				109,540,612	19,078,512	128,619,125			128,619,125	128,619,125		128,619,125
Electric Distribution Plant												
A360/160	Land and Land Rights	WP/B-1/1	B-1	3,010,450	(729,839)	2,280,611			2,280,611	2,280,611	0.00%	-
A361/161	Structures and Improvements		B-1	10,734,332	(2,205,555)	8,528,778			8,528,778	8,528,778	0.00%	-
A362/162	Station Equipment	WP/B-1/1	B-1	173,878,387	(16,143,118)	157,735,269			157,735,269	157,735,269	0.00%	-
A363	Storage Battery Equipment		B-1	-		-			-	-	0.00%	-
A364/164	Poles, Towers & Fixtures		B-1	362,760,711		362,760,711			362,760,711	362,760,711	0.00%	-
A365/165	O.H. Conductors & Devices		B-1	323,458,152		323,458,152			323,458,152	323,458,152	0.00%	-
A366/166	Underground Conduits		B-1	5,346,364		5,346,364			5,346,364	5,346,364	0.00%	-
A367/167	U.G. Conductors & Devices		B-1	221,669,733		221,669,733			221,669,733	221,669,733	0.00%	-
A368/168	Line Transformers		B-1	256,885,918		256,885,918			256,885,918	256,885,918	0.00%	-
A369/169	Services		B-1	81,393,710		81,393,710			81,393,710	81,393,710	0.00%	-
A370/170	Meters		B-1	118,566,446		118,566,446			118,566,446	118,566,446	0.00%	-
A371	Install. on Customer Prem.		B-1	-		-			-	-	0.00%	-
A372	Leased Prop. on Cust. Premises		B-1	3,211		3,211			3,211	3,211	0.00%	-
A373/173	Street Lights		B-1	19,135,001		19,135,001			19,135,001	19,135,001	0.00%	-
375	Impact Fees		B-1	(31,224,624)		(31,224,624)			(31,224,624)	(31,224,624)	0.00%	-
Total Electric Distribution Plant				1,545,617,790	(19,078,512)	1,526,539,277			1,526,539,277	1,526,539,277		-
Total Production, Transmission, & Distribution												
Electric General Plant												
A389	Land and Land Rights		B-2	12,353,392		12,353,392			12,353,392	12,353,392	3.64%	449,663
A390	Structures and Improvements		B-2	68,349,902		68,349,902			68,349,902	68,349,902	3.64%	2,487,936
A391/191	Office Furniture & Equip.		B-2	50,779,430		50,779,430			50,779,430	50,779,430	3.64%	1,848,371
A392/192	Transportation Equipment		B-2	14,075,332		14,075,332			14,075,332	14,075,332	2.90%	408,185
A393/193	Stores Equipment		B-2	1,320,953		1,320,953			1,320,953	1,320,953	6.36%	84,013
A394/194	Tools, Shop & Garage Equip.		B-2	902,329		902,329			902,329	902,329	6.36%	57,388
A395/195	Laboratory Equipment		B-2	3,149,758		3,149,758			3,149,758	3,149,758	6.36%	200,325
A396/196	Power Operated Equipment		B-2	34,521,554		34,521,554			34,521,554	34,521,554	6.62%	2,285,327
A397/197	Communication Equipment		B-3	8,337,876		8,337,876			8,337,876	8,337,876	6.36%	530,289
A398/198	Misc. Equipment		B-2	3,731,462		3,731,462			3,731,462	3,731,462	6.36%	237,321

Schedule II-A

Account #	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Total Electric General Plant			197,521,989	-	197,521,989			197,521,989	197,521,989		8,588,818
	TOTAL ELECTRIC PLANT IN SERVICE			1,852,689,244	-	1,852,689,244			1,852,689,244	1,852,689,244		137,208,461

Intangible Plant

Steam Production

Total Steam Production

Total Nuclear Production

Total Hydraulic Production

A340	Land & Land Rights	B-5
A341	Structures and Improvements	B-5

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Pedernales Electric Cooperative, Inc.
 12-mo. reporting period ending 2019
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

											From Schedule III Column (7)	
Account #	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A342	Fuel Holder, Producer & Acc		B-5									
A343	Prime Movers		B-5									
A344	Generators		B-5									
A345	Accessory Plant Equipment		B-5									
A346	Misc. Power Plant Equipment		B-5									
Total Other Production												
Total Production Plant												
Electric Transmission Plant												
A350/150	Land and Land Rights		B-5	-	-	-			-	-		
A352	Structures and Improvements		B-5	(317,058)	(417,111)	(734,148)			(734,148)	(734,148)	100.00%	(734,148)
A353/153	Station Equipment		B-5	(10,723,542)	(2,825,334)	(13,548,876)			(13,548,876)	(13,548,876)	100.00%	(13,548,876)
A354	Towers and Fixtures		B-5	(88,723)		(88,723)			(88,723)	(88,723)	100.00%	(88,723)
A355/155	Poles and Fixtures		B-5	(6,022,821)		(6,022,821)			(6,022,821)	(6,022,821)	100.00%	(6,022,821)
A356/156	O.H. Conductors & Devices		B-5	(4,324,202)		(4,324,202)			(4,324,202)	(4,324,202)	100.00%	(4,324,202)
A357/157	Underground Conduit		B-5	-		-			-	-	100.00%	-
A358	Underground Conductors		B-5	-		-			-	-	100.00%	-
A359	Roads and Trails		B-5	-		-			-	-	100.00%	-
Total Electric Transmission Plant				(21,476,325)	(3,242,445)	(24,718,770)			(24,718,770)	(24,718,770)		(24,718,770)
Electric Distribution Plant												
A360/160	Land and Land Rights		B-5	-	-	-			-	-	0.00%	-
A361/161	Structures and Improvements		B-5	(2,030,058)	417,111	(1,612,947)			(1,612,947)	(1,612,947)	0.00%	-
A362/162	Station Equipment		B-5	(30,431,828)	2,825,334	(27,606,493)			(27,606,493)	(27,606,493)	0.00%	-
A363	Storage Battery Equipment		B-5	-		-			-	-	0.00%	-
A364/164	Poles, Towers & Fixtures		B-5	(40,326,430)		(40,326,430)			(40,326,430)	(40,326,430)	0.00%	-
A365/165	O.H. Conductors & Devices		B-5	4,761,345		4,761,345			4,761,345	4,761,345	0.00%	-
A366/166	Underground Conduits		B-5	(1,267,121)		(1,267,121)			(1,267,121)	(1,267,121)	0.00%	-
A367/167	U.G. Conductors & Devices		B-5	(27,071,863)		(27,071,863)			(27,071,863)	(27,071,863)	0.00%	-
A368/168	Line Transformers		B-5	(47,484,872)		(47,484,872)			(47,484,872)	(47,484,872)	0.00%	-
A369/169	Services		B-5	(18,362,858)		(18,362,858)			(18,362,858)	(18,362,858)	0.00%	-
A370/170	Meters		B-5	(55,630,319)		(55,630,319)			(55,630,319)	(55,630,319)	0.00%	-
A371	Install. on Customer Prem.		B-5	-		-			-	-	0.00%	-
A372	Leased Prop. on Cust Premises		B-5	(3,211)		(3,211)			(3,211)	(3,211)	0.00%	-
A373/173	Street Lights		B-5	977,747		977,747			977,747	977,747	0.00%	-
375	Impact Fees			9,685,544		9,685,544			9,685,544	9,685,544	0.00%	-
Total Electric Distribution Plant				(207,183,923)	3,242,445	(203,941,478)			(203,941,478)	(203,941,478)		-
Electric General Plant												
A389	Land and Land Rights		B-5	-		-			-	-	0.00%	-
A390	Structures and Improvements		B-5	(16,203,855)		(16,203,855)			(16,203,855)	(16,203,855)	3.64%	(589,820)
A391/191	Office Furniture & Equip.		B-5	(36,741,965)		(36,741,965)			(36,741,965)	(36,741,965)	3.64%	(1,337,408)
A392/192	Transportation Equipment		B-5	(7,256,294)		(7,256,294)			(7,256,294)	(7,256,294)	2.90%	(210,433)
A393/193	Stores Equipment		B-5	(788,075)		(788,075)			(788,075)	(788,075)	6.36%	(50,122)
A394/194	Tools, Shop & Garage Equip.		B-5	(463,370)		(463,370)			(463,370)	(463,370)	6.36%	(29,470)
A395/195	Laboratory Equipment		B-5	(1,488,823)		(1,488,823)			(1,488,823)	(1,488,823)	6.36%	(94,689)

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Pedernales Electric Cooperative, Inc.
 12-mo. reporting period ending: 2019
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

										From Schedule III Column (7)		
Account #	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A396/196	Power Operated Equipment		B-5	(15,416,797)		(15,416,797)			(15,416,797)	(15,416,797)	6.62%	(1,020,592)
A397/197	Communication Equipment		B-5	(5,602,648)		(5,602,648)			(5,602,648)	(5,602,648)	6.36%	(358,328)
A398/198	Misc. Equipment		B-5	(1,195,859)		(1,195,859)			(1,195,859)	(1,195,859)	6.36%	(76,057)
	Total Electric General Plant			(85,157,686)		(85,157,686)			(85,157,686)	(85,157,686)		(3,764,918)
TOTAL ELECTRIC ACCUMULATED DEPRECIATION				(313,826,788)	(3,098,596)	(313,826,788)			(313,826,788)	(313,826,788)		(28,484,208)
NET PLANT IN SERVICE				1,538,862,456		1,538,862,456			1,538,862,456	1,538,862,456		108,724,254
Other Rate Base Items												
	Plant Held for Future Use		B-6	-		-			-	-		
	Customer Deposits			-		-			-	-		
Reserve for Insurance												
	Payroll Related		B-7	-		-			-	-		
	Property Related		B-7	-		-			-	-		
	Other			-		-			-	-		
	Reserve for Injuries and Damages			-		-			-	-		
	CWIP		B-7	105,448,674		105,448,674			105,448,674	105,448,674	14.55%	15,347,020
			B-4									
ADIT & FAS 109 Accounts												
A281	ADIT-Accelerated Amortization											
A282	ADIT-Other Property											
A283	ADIT-Other											
A190	ADIT											
A	FAS 109 Regulatory Assets											
A	FAS 109 Regulatory Liabilities											
A	ADIT-FAS 109 Related Accts											
	Subtotal											
Working Capital												
	Cash from Operations		B-9	16,464,968		16,464,968			16,464,968	16,464,968	5.46%	898,987
	Fuel Inventory			45,061		45,061			45,061	45,061	-	-
	Material and Supplies		B-8	17,876,650		17,876,650			17,876,650	17,876,650	3.20%	572,053
	Subtotal			34,386,679		34,386,679			34,386,679	34,386,679		1,471,040
Prepayments												
	Prepaid Insurance		B-10	604,188		604,188			604,188	604,188	3.64%	21,992
	Dues & Memberships		B-10	230,962		230,962			230,962	230,962	3.64%	8,407
	Maintenance Agreements		B-10	2,645,584		2,645,584			2,645,584	2,645,584	5.86%	155,031
	Miscellaneous Deferred Debits		B-10	-		-			-	-		
	Sales Tax		B-10	-		-			-	-		
	Other Miscellaneous Prepayments		B-10	44,257		44,257			44,257	44,257	3.64%	1,611

Schedule II-B[illegible]

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Pedernales Electric Cooperative, Inc.
 12-mo reporting Period ending 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III	
											Percentage to Transmission (8)	Allocation to Transmission (9)
A536	Water for Power		D-1									
A537	Hydraulic Expenses		D-1									
A538	Electric Expenses		D-1									
A539	Misc. Hydraulic Gen Exp		D-1									
A540	Rents		D-1									
	Subtotal											
	<u>Maintenance</u>											
A541	Maint Supervision		D-1									
A542	Maint of Structures		D-1									
A543	Maint. of Reservoirs, Dams, & Waterways		D-1									
A544	Maint of Electric Plant		D-1									
A545	Maint of Misc Hydraulic Gen Exp		D-1									
	Subtotal											
	<u>Other Power Generation</u>											
	<u>Operation</u>											
A546	Operation Super. & Engin.		D-1									
A547	Fuel		D-1									
A549	Misc. Other Power Generation		D-1									
A550	Rents		D-1									
	Subtotal											
	<u>Maintenance</u>											
A551	Maintenance Super & Engin.		D-1									
A552	Maintenance of Structures		D-1									
A553	Maint. Gener & Elect Plt		D-1									
A554	Maint Misc. Other power		D-1									
	Subtotal											
	<u>Other Power Supply</u>											
A555	Purchased Power Demand			336,358,046		336,358,046			336,358,046	336,358,046	-	-
	Purchased Power Direct											
	Net Trans. Expense-Recon. Fuel											
	Off System Sales Credit											
A555	Subtotal		D-1	336,358,046		336,358,046			336,358,046	336,358,046		-
A556	System Control & Load Dispatch		D-1									
A557	Other		D-1									
	Subtotal(Other Power Supply)											
	Total Power Production Expense			336,358,046		336,358,046			336,358,046	336,358,046		-
	Transmission Expense											
	<u>Operation</u>											
A560	Operation Super. & Engin		D-1	642,133		642,133			642,133	642,133	100.00%	642,133
A561	Load Dispatching		D-1	686,877		686,877			686,877	686,877	100.00%	686,877
A562	Station Equipment		D-1	87,266		87,266			87,266	87,266	100.00%	87,266

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Pedernales Electric Cooperative, Inc.
 12-mo. reporting Period ending: 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	From Schedule III			
									Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A563	Overhead Line Expense		D-1	45,295		45,295			45,295	45,295	100.00%	45,295
A564	Underground Line Expense		D-1	-		0			-	-	100.00%	-
A565	Wheeling Expense		D-1	-		0			-	-	100.00%	-
A566	Misc. Transmission Expense		D-1	1,097,159		1,097,159			1,097,159	1,097,159	100.00%	1,097,159
A567	Rents		D-1	22,400		22,400			22,400	22,400	100.00%	22,400
	Subtotal			2,581,131		2,581,131			2,581,131	2,581,131		2,581,131
	<u>Maintenance</u>											
A568	Maintenance Super. & Engin.		D-1	172,176		172,176			172,176	172,176	100.00%	172,176
A569	Maint. of Structures		D-1	(651)		(651)			(651)	(651)	100.00%	(651)
A570	Maint. of Station Equipment		D-1	1,167,095		1,167,095			1,167,095	1,167,095	100.00%	1,167,095
A571	Maint. of Overhead Lines		D-1	1,750,482		1,750,482			1,750,482	1,750,482	100.00%	1,750,482
A572	Maint. of Underground Lines		D-1	-		-			-	-	100.00%	-
A573	Maint. of Misc. Trans.Plant		D-1	28,466		28,466			28,466	28,466	100.00%	28,466
	Subtotal			3,117,569		3,117,569			3,117,569	3,117,569		3,117,569
	Total Transmission Expenses			5,698,700		5,698,700			5,698,700	5,698,700		5,698,700
	<u>Distribution</u>											
	<u>Operation</u>											
A580	Operation Super. & Engin.		D-1	3,489,209		3,489,209			3,489,209	3,489,209	1.27%	44,313
A581	Load Dispatching		D-1	3,325,926		3,325,926			3,325,926	3,325,926	9.20%	305,985
A582	Station Expense		D-1	482,124		482,124			482,124	482,124	9.20%	44,355
A583	Overhead Line Expense		D-1	9,640,111		9,640,111			9,640,111	9,640,111	0.00%	-
A584	Underground Line Expense		D-1	2,306,496		2,306,496			2,306,496	2,306,496	0.00%	-
A585	Street Light & Signal Systems		D-1	130,169		130,169			130,169	130,169	0.00%	-
A586	Meter Expenses		D-1	1,061,502		1,061,502			1,061,502	1,061,502	0.00%	-
A587	Customer Installation Expense		D-1	1,082,430		1,082,430			1,082,430	1,082,430	0.00%	-
A588	Misc. Distribution Expenses		D-1	23,898,649		23,898,649			23,898,649	23,898,649	0.00%	-
A589	Rents			10,610		10,610			10,610	10,610	0.00%	-
	Subtotal			45,427,226		45,427,226			45,427,226	45,427,226		394,654
	<u>Maintenance</u>											
A590	Maintenance Super. & Engin.		D-1	1,547,773		1,547,773			1,547,773	1,547,773	1.27%	19,657
A591	Maint. of Structures		D-1	7,902		7,902			7,902	7,902	20.55%	1,624
A592	Maint. of Station Equipment		D-1	1,511,611		1,511,611			1,511,611	1,511,611	9.20%	139,068
A593	Maint. of Overhead Lines		D-1	13,881,490		13,881,490			13,881,490	13,881,490	0.00%	-
A594	Maint. of Underground Lines		D-1	2,616,099		2,616,099			2,616,099	2,616,099	0.00%	-
A595	Maint. of Line Transformers		D-1	666,883		666,883			666,883	666,883	0.00%	-
A596	Maint. of Street Lights		D-1	-		-			-	-	0.00%	-
A597	Maint. of Meters		D-1	37,721		37,721			37,721	37,721	0.00%	-
A598	Maint. of Misc. Dist. Plant.		D-1	3,244		3,244			3,244	3,244	0.00%	-
	Subtotal			20,272,723		20,272,723			20,272,723	20,272,723		160,349
	Total Distribution Expenses			65,699,949		65,699,949			65,699,949	65,699,949		555,002
	Total Prod., Trans., & Dist. Expenses			407,756,695		407,756,695			407,756,695	407,756,695		6,253,702

Public Utility Commission of Texas
Detail of Current Year Rate Base & Expenses
Company Name: Pedernales Electric Cooperative, Inc.
12-mo. reporting Period ending: 2019
Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Operations and Maintenance Expenses											From Schedule III	
Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Customer and Information Expenses												
Customer Accounts Expenses												
A901	Supervision		D-1	3,661,046		3,661,046			3,661,046	3,661,046	0.00%	-
A902	Meter Reading Expense		D-1	1,061,908		1,061,908			1,061,908	1,061,908	0.00%	-
A903	Customer Records & Collect.		D-1	16,501,067		16,501,067			16,501,067	16,501,067	0.00%	-
A904	Uncollectible Accounts		D-1	533,214		533,214			533,214	533,214	0.00%	-
A905	Misc. Customer Account Exp		D-1	6,045,992		6,045,992			6,045,992	6,045,992	0.00%	-
	Subtotal			27,803,227		27,803,227			27,803,227	27,803,227		-
Cust. Service & Information Expense												
A906	Customer Svc & Infor			-		-			-	-	0.00%	-
A907	Supervision		D-1	442,095		442,095			442,095	442,095	0.00%	-
A908	Customer Assistance		D-1	1,837,865		1,837,865			1,837,865	1,837,865	0.00%	-
A909	Inform & Instruct. Adv. Exp.		D-1	1,413,329		1,413,329			1,413,329	1,413,329	0.00%	-
A910	Misc. Cust. Service & Inform.		D-1	127,754		127,754			127,754	127,754	0.00%	-
	Subtotal			3,821,042		3,821,042			3,821,042	3,821,042		-
Sales Expense												
A911	Supervision		D-1	469,335		469,335			469,335	469,335	0.00%	-
A912	Demonstrating & Selling Exp.		D-1	1,185,793		1,185,793			1,185,793	1,185,793	0.00%	-
A913	Adverstising Exp		D-1	38,576		38,576			38,576	38,576	0.00%	-
A916	Misc. Sales Exp.		D-1	-		-			-	-	0.00%	-
A917	Sales Expense		D-1	-		-			-	-	0.00%	-
	Subtotal			1,693,704		1,693,704			1,693,704	1,693,704		-
Total Cust. Serv., Inform. & Sale Exp.				33,317,973		33,317,973			33,317,973	33,317,973		-
Adminstrative & General Expenses												
A920	Admin. & General Salaries		D-3	13,353,995		13,353,995			13,353,995	13,353,995	3.64%	486,085
A921	Office Supplies		D-3	6,526,410		6,526,410			6,526,410	6,526,410	3.64%	237,561
A922	Admin Exp Transferred		D-3	-		-			-	-	0.00%	-
A923	Outside Services		D-3	2,714,319		2,714,319			2,714,319	2,714,319	4.33%	117,432
A924	Property Insurance Exp.			-		-			-	-		
	Property Ins -Prod Plant		D-3	-		-			-	-		
	Property Ins.-Transmission Plant		D-3	-		-			-	-		
	Property Ins.-Distribution		D-3	-		-			-	-		
	Property Ins.-Common		D-3	-		-			-	-		
	Property Ins -Other		D-3	-		-			-	-		
	Subtotal (A924)		D-3	-		-			-	-		
A925	Injuries & Damages		D-3	534,246		534,246			534,246	534,246	3.64%	19,447
A926	Pensions & Benefits		D-3	58,569		58,569			58,569	58,569	3.64%	2,132
A927	Franchise Requirements		D-3	-		-			-	-	0.00%	-
A928	Regulatory Commission		D-3	-		-			-	-	0.00%	-
A929	Duplicate Charges		D-3	-		-			-	-	0.00%	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Pedernales Electric Cooperative, Inc.
 12-mo reporting Period ending 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III	
											Percentage to Transmission (8)	Allocation to Transmission (9)
A930	Misc. General Expense		D-3	3,092,943		3,092,943			3,092,943	3,092,943	3.64%	112,583
A931	Rents		D-3	690,616		690,616			690,616	690,616	3.64%	25,138
A932	Maint. of General Plant		D-3	32,023		32,023			32,023	32,023	6.36%	2,037
Total Admin. & General Expense				27,003,121		27,003,121			27,003,121	27,003,121		1,002,415
Total Common Operation & Maintenance												
Total Operation & Maintenance Expense				468,077,789		468,077,789			468,077,789	468,077,789		7,256,117

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Pedernales Electric Cooperative, Inc.
 12-mo. reporting Period ending: 2019

Other Expenses—Reporting Period

Schedule II-C

From Schedule III
 Column (7)

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
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Depreciation and Amortization Expenses**Depreciation****Steam Production**

A310/110 Land & Land Rights
 A311/111 Structures and Improvements
 A312/112 Boiler Plant Equipment
 A313/ Engines/Engine Driven Gen.
 A314/114 Turbogenerator Units
 A315/115 Accessory Electric Equip.
 A316/116 Misc. Power Plant Equip.

Total Steam Production**Nuclear Production**

A320/120 Land & Land Rights
 A321/121 Structures and Improvements
 A322/122 Reactor Plant Equipment
 A323/123 Engines/Engine Driven Gen
 A324/124 Turbogenerator Units
 A325/125 Accessory Electric Equip.
 A326 Misc. Power Plant Equip

Total Nuclear Production**Hydraulic Production**

A330 Land & Land Rights
 A331 Structures and Improvements
 A332 Reservoirs, Dams, and Waterways
 A333 Water Wheels, Turbines, and Generators
 A334 Accessory Electric Equipment
 A335 Miscellaneous Power Plant Equip.
 A336 Roads, Railroads, and Bridges

Total Hydraulic Production**Other Production**

A340 Land & Land Rights
 A341 Structures and Improvements
 A342 Fuel Holder, Producer & Acc
 A343 Prime Movers
 A344 Generators
 A345 Accessory Plant Equipment
 A346 Misc. Power Plant Equipment

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Pedernales Electric Cooperative, Inc.
 12-mo. reporting Period ending: 2019

Other Expenses--Reporting Period

Schedule II-C

12-mo. reporting Period ending: 2019												
Other Expenses												
Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Total Other Production												
Subtotal Electric Production Plan												
Electric Transmission Plant												
A350/150	Land and Land Rights			-		-			-	-	0.00%	-
A352	Structures and Improvements			39,369	43,422.34	82,791			82,791	82,791	100.00%	82,791
A353/153	Station Equipment			962,240	337,463.47	1,299,704			1,299,704	1,299,704	100.00%	1,299,704
A354	Towers and Fixtures			2,677		2,677			2,677	2,677	100.00%	2,677
A355/155	Poles and Fixtures			588,120		588,120			588,120	588,120	100.00%	588,120
A356/156	O.H. Conductors & Devices			7,300		7,300			7,300	7,300	100.00%	7,300
A357/157	Underground Conduit			274,401		274,401			274,401	274,401	0.00%	-
A358	Underground Conductors			-		-			-	-	0.00%	-
A359	Roads and Trails			-		-			-	-	0.00%	-
Subtotal Electric Transmission Plant				1,874,107		2,254,993			2,254,993	2,254,993		1,980,593
Electric Distribution Plant												
A360/160	Land and Land Rights			-		-			-	-	0.00%	-
A361/161	Structures and Improvements			211,301	(43,422.34)	167,879			167,879	167,879	0.00%	-
A362/162	Station Equipment			3,008,081	(337,463.47)	3,330,618			3,330,618	3,330,618	0.00%	-
A363	Storage Battery Equipment			-		-			-	-	0.00%	-
A364/164	Poles, Towers & Fixtures			9,269,921		9,269,921			9,269,921	9,269,921	0.00%	-
A365/165	O.H. Conductors & Devices			7,198,001		7,198,001			7,198,001	7,198,001	0.00%	-
A366/166	Underground Conduits			85,992		85,992			85,992	85,992	0.00%	-
A367/167	U.G. Conductors & Devices			5,620,462		5,620,462			5,620,462	5,620,462	0.00%	-
A368/168	Line Transformers			7,101,760		7,101,760			7,101,760	7,101,760	0.00%	-
A369/169	Services			1,980,158		1,980,158			1,980,158	1,980,158	0.00%	-
A370/170	Meters			7,020,292		7,020,292			7,020,292	7,020,292	0.00%	-
A371	Install. on Customer Prem			-		-			-	-	0.00%	-
A372	Leased Prop. on Cust. Premises			-		-			-	-	0.00%	-
A373/173	Street Lights			495,824		495,824			495,824	495,824	0.00%	-
375	Impact Fees			(702,464)		(702,464)			(702,464)	(702,464)	0.00%	-
Subtotal Electric Distribution Plant				41,949,328		41,568,443			41,568,443	41,568,443		-
Electric General Plant												
A389	Land and Land Rights			-		-			-	-	0.00%	-
A390	Structures and Improvements			2,620,875		2,620,875			2,620,875	2,620,875	3.64%	95,400
A391/191	Office Furniture & Equip.			6,493,904		6,493,904			6,493,904	6,493,904	3.64%	236,378
A392/192	Transportation Equipment			1,174,324		1,174,324			1,174,324	1,174,324	2.90%	34,055
A393/193	Stores Equipment			81,597		81,597			81,597	81,597	6.36%	5,190
A394/194	Tools, Shop & Garage Equip.			46,501		46,501			46,501	46,501	6.36%	2,957
A395/195	Laboratory Equipment			168,025		168,025			168,025	168,025	6.36%	10,686
A396/196	Power Operated Equipment			2,413,633		2,413,633			2,413,633	2,413,633	6.62%	159,783

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Pedernales Electric Cooperative, Inc
 12-mo. reporting Period ending: 2019

Other Expenses--Reporting Period

Schedule II-C

12-mo. reporting Period ending: 2019												
Other Expenses												
Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A397/197	Communication Equipment			553,589		553,589			553,589	553,589	6.36%	35,208
A398/198	Misc Equipment			244,387		244,387			244,387	244,387	6.36%	15,543
Subtotal Electric General Plant				13,796,836		13,796,836			13,796,836	13,796,836		595,201
TOTAL DEPRECIATION & AMORTIZATION				57,620,272		57,620,272			57,620,272	57,620,272		2,575,793
Taxes Other than Income Taxes												
Non Revenue Related												
	FICA			-		-			-	-		-
	FUTA			-		-			-	-		-
	Total Federal			-		-			-	-		-
	Property											
	Production			-		-			-	-		-
	Transmission			-		-			-	-		-
	Distribution			-		-			-	-		-
	General			-		-			-	-		-
	Total Property			-		-			-	-		-
	Other Federal Taxes			7,300		7,300			7,300	7,300	0.00%	0
	Unemployment			-		-			-	-		-
	Franchise			9,001		9,001			9,001	9,001	5.86%	527
	Use Tax			-		-			-	-	0.00%	-
	Other Non Revenue			16,301		16,301			16,301	16,301		527
	Payroll			-		-			-	-	0.00%	-
	Total Other Non Revenue			16,301		16,301			16,301	16,301		527
Total Non Revenue Related												
Revenue Related												
Taxes												
	Sales			(1,126,611)		(1,126,611)			(1,126,611)	(1,126,611)	0.00%	-
	Public Utility Commission			1,002,075		1,002,075			1,002,075	1,002,075	0.00%	-
	Occupational Street Rental			-		-			-	-	0.00%	-
Total Revenue Related				(124,536)		(124,536)						

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Pedernales Electric Cooperative, Inc.
 12-mo. reporting Period ending 2019
 Other Expenses

Other Expenses--Reporting Period

Schedule II-C

From Schedule III
 Column (7)

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Total Taxes Other Than Income Taxes				(108,236)		(108,236)						
Federal Income Taxes												
	Return on Rate Base											
	Deduct											
	Synchronized Interest											
	ITC Amortization											
	Amort. of Excess(Deficient) Taxes											
	Other Deduction 1											
	Other Deduction 2											
	Other Deduction 3											
	Add											
	Depreciation Addback											
	Meals and Entertainment											
	Other Addition 1											
	Other Addition 2											
	Other Addition 3											
	Taxable Component of Return											
	Tax Factor											
	Federal Income Taxes Before Adjust.											
	Deduct											
	ITC Amortization											
	Amort. of Excess(Deficient) Taxes											
	Federal Income Taxes											
Other Items												
	Interest On Customer Deposits			-		-			-			-
	Decommissioning Expense											
Other Revenues												
	Other Transmission Revenues (detail)											
454.01	Transmission Lease			5,196,223		5,196,223			5,196,223	5,196,223	100.00%	5,196,223
456.50	Transmission Access			9,727,588		9,727,588			9,727,588	9,727,588	100.00%	9,727,588
	Other Revenues (detail)											
450.00	Forfeited Discounts			4,764,788		4,764,788			4,764,788	4,764,788	4.25%	202,504

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Pedernales Electric Cooperative, Inc.
 12-mo reporting Period ending 2019
 Other Expenses

Other Expenses—Reporting Period

Schedule II-C

From Schedule III
 Column (7)

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
451 00	Misc Service Revenues			5,592,370		5,592,370			5,592,370	5,592,370	4.25%	237,676
454.00	Rent From Electric Property			4,511,587		4,511,587			4,511,587	4,511,587	0.00%	-

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Pedernales Electric Cooperative, Inc.
Test Year Ending June 1999
Rate Base Accounts

22533

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
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ELECTRIC PLANT IN SERVICE:

Intangible Plant

A301	Organization	GEN		B-1	4,623	4,623		433	4,190	0%	9.37%	90.63%	100%
A302	Franchise and Consents	GEN		B-1	154,019	154,019		14,438	139,581	0%	9.37%	90.63%	100%
A303	Miscellaneous Intangible Plant	GEN		B-1	8,978	8,978		842	8,136	0%	9.37%	90.63%	100%
Total Intangible Plant					167,620	167,620		15,713	151,907				

Steam Production

A310/110	Land & Land Rights	GEN		B-1	-	-							
A311/111	Structures and Improvements	GEN		B-1	-	-							
A312/112	Boiler Plant Equipment	GEN		B-1	-	-							
A313/	Engines/Engine Driven Gen.	GEN		B-1	-	-							
A314/114	Turbogenerator Units	GEN		B-1	-	-							
A315/115	Accessory Electric Equip	GEN		B-1	-	-							
A316/116	Misc. Power Plant Equip.	GEN		B-1	-	-							
Total Steam Production					-	-							

Nuclear Production

A320/120	Land & Land Rights	GEN		B-1	-	-							
A321/121	Structures and Improvements	GEN		B-1	-	-							
A322/122	Reactor Plant Equipment	GEN		B-1	-	-							
A323/123	Engines/Engine Driven Gen	GEN		B-1	-	-							
A324/124	Turbogenerator Units	GEN		B-1	-	-							
A325/125	Accessory Electric Equip	GEN		B-1	-	-							
A326	Misc. Power Plant Equip.	GEN		B-1	-	-							
Total Nuclear Production					-	-							

Hydraulic Production

A330	Land & Land Rights	GEN		B-1	-	-							
A331	Structures and Improvements	GEN		B-1	-	-							
A332	Reservoirs, Dams, and Waterways	GEN		B-1	-	-							
A333	Water Wheels, Turbines, & Generators	GEN		B-1	-	-							
A334	Accessory Electric Equipment	GEN		B-1	-	-							
A335	Miscellaneous Power Plant Equip.	GEN		B-1	-	-							
A336	Roads, Railroads, and Bridges	GEN		B-1	-	-							
Total Hydraulic Production					-	-							

Other Production

A340	Land & Land Rights	GEN		B-1	-	-							
A341	Structures and Improvements	GEN		B-1	-	-							
A342	Fuel Holder, Producer & Acc	GEN		B-1	-	-							
A343	Prime Movers	GEN		B-1	-	-							
A344	Generators	GEN		B-1	-	-							
A345	Accessory Plant Equipment	GEN		B-1	-	-							
A346	Misc. Power Plant Equipment	GEN		B-1	-	-							
Total Other Production					-	-							
Total Production Plant					-	-							

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No.
 Company Name: Pedernales Electric Cooperative, Inc.
 Test Year Ending June 1999
 Rate Base Accounts

22533

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Electric Transmission Plant													
A350/150	Land and Land Rights	TRANS	WP/B-1/1	B-1	3,549,986	3,549,986	-	3,549,986	-	0%	100%	0%	100%
A352	Structures and Improvements	TRANS		B-1	784,963	784,963	-	784,963	-	0%	100%	0%	100%
A353/153	Station Equipment	TRANS	WP/B-1/1	B-1	21,106,359	21,106,359	-	21,106,359	-	0%	100%	0%	100%
A354	Towers and Fixtures	TRANS		B-1	194,665	194,665	-	194,665	-	0%	100%	0%	100%
A355/155	Poles and Fixtures	TRANS		B-1	6,688,453	6,688,453	-	6,688,453	-	0%	100%	0%	100%
A356/156	O.H. Conductors & Devices	TRANS		B-1	7,971,798	7,971,798	-	7,971,798	-	0%	100%	0%	100%
A357/157	Underground Conduit	TRANS		B-1	-	-	-	-	-	0%	100%	0%	100%
A358	Underground Conductors	TRANS		B-1	-	-	-	-	-	0%	100%	0%	100%
A359	Roads and Trails	TRANS		B-1	-	-	-	-	-	0%	100%	0%	100%
Total Electric Transmission Plant					40,296,224	40,296,224	-	40,296,224	-				
Electric Distribution Plant													
A360/160	Land and Land Rights	DIST	WP/B-1/1	B-1	580,282	580,282	-	-	580,282	0%	0%	100%	100%
A361/161	Structures and Improvements	DIST		B-1	2,291,085	2,291,085	-	-	2,291,085	0%	0%	100%	100%
A362/162	Station Equipment	DIST	WP/B-1/1	B-1	35,845,374	35,845,374	-	-	35,845,374	0%	0%	100%	100%
A363	Storage Battery Equipment	DIST		B-1	415,908	415,908	-	-	415,908	0%	0%	100%	100%
A364/164	Poles, Towers & Fixtures	DIST		B-1	86,100,124	86,100,124	-	-	86,100,124	0%	0%	100%	100%
A365/165	O.H. Conductors & Devices	DIST		B-1	61,173,949	61,173,949	-	-	61,173,949	0%	0%	100%	100%
A366/166	Underground Conduits	DIST		B-1	28,011,619	28,011,619	-	-	28,011,619	0%	0%	100%	100%
A367/167	U G Conductors & Devices	DIST		B-1	39,270,159	39,270,159	-	-	39,270,159	0%	0%	100%	100%
A368/168	Line Transformers	DIST		B-1	78,041,237	78,041,237	-	-	78,041,237	0%	0%	100%	100%
A369/169	Services	DIST		B-1	23,857,678	23,857,678	-	-	23,857,678	0%	0%	100%	100%
A370/170	Meters	DIST		B-1	23,139,098	23,139,098	-	-	23,139,098	0%	0%	100%	100%
A371	Install. on Customer Prem	DIST		B-1	-	-	-	-	-	0%	0%	100%	100%
A372	Leased Prop. on Cust. Premises	DIST		B-1	-	-	-	-	-	0%	0%	100%	100%
A373/173	Street Lights	DIST		B-1	4,311,193	4,311,193	-	-	4,311,193	0%	0%	100%	100%
Total Electric Distribution Plant					383,037,706	383,037,706	-	-	383,037,706				
Total Production, Transmission, & Distribution													
Electric General Plant													
A389	Land and Land Rights	PAYROLL		B-2	1,318,117	1,318,117	-	57,018	1,261,099	0%	4.33%	95.67%	100%
A390	Structures and Improvements	PAYROLL		B-2	10,317,554	10,317,554	-	446,312	9,871,242	0%	4.33%	95.67%	100%
A391/191	Office Furniture & Equip.	PAYROLL		B-2	17,920,962	17,920,962	-	775,216	17,145,746	0%	4.33%	95.67%	100%
A392/192	Transportation Equipment	PAYROLL		B-2	3,753,899	3,753,899	-	162,384	3,591,514	0%	4.33%	95.67%	100%
A393/193	Stores Equipment	PAYROLL		B-2	245,172	245,172	-	23,717	221,455	0%	9.67%	90.33%	100%
A394/194	Tools, Shop & Garage Equip.	PAYROLL		B-2	157,465	157,465	-	15,233	142,232	0%	9.67%	90.33%	100%
A395/195	Laboratory Equipment	PAYROLL		B-2	900,805	900,805	-	87,140	813,664	0%	9.67%	90.33%	100%
A396/196	Power Operated Equipment	PAYROLL		B-2	6,495,539	6,495,539	-	628,354	5,867,185	0%	9.67%	90.33%	100%
A397/197	Communication Equipment	PAYROLL		B-3	4,169,012	4,169,012	-	835,479	3,333,534	0%	20.04%	79.96%	100%
A398/198	Misc Equipment	PAYROLL		B-2	538,148	538,148	-	52,058	486,090	0%	9.67%	90.33%	100%
Total Electric General Plant					45,816,673	45,816,673	-	3,082,911	42,733,761				
TOTAL ELECTRIC PLANT IN SERVICE					469,318,223	469,318,223	-	43,394,848	425,923,374				

ACCUMULATED DEPRECIATION & AMORTIZATION

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Pedernales Electric Cooperative, Inc.
Test Year Ending June 1999
Rate Base Accounts

22533

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Steam Production													
A310/110	Land & Land Rights	GEN		B-5	-	-							
A311/111	Structures and Improvements	GEN		B-5	-	-							
A312/112	Boiler Plant Equipment	GEN		B-5	-	-							
A313/	Engines/Engine Driven Gen.	GEN		B-5	-	-							
A314/114	Turbogenerator Units	GEN		B-5	-	-							
A315/115	Accessory Electric Equip	GEN		B-5	-	-							
A316/116	Misc. Power Plant Equip	GEN		B-5	-	-							
Total Steam Production					-	-							
Nuclear Production													
A320/120	Land & Land Rights	GEN		B-5	-	-			-				
A321/121	Structures and Improvements	GEN		B-5	-	-	-						
A322/122	Reactor Plant Equipment	GEN		B-5	-	-			-				
A323/123	Engines/Engine Driven Gen	GEN		B-5	-	-			-				
A324/124	Turbogenerator Units	GEN		B-5	-	-			-				
A325/125	Accessory Electric Equip.	GEN		B-5	-	-			-				
A326	Misc Power Plant Equip.	GEN		B-5	-	-			-				
Total Nuclear Production					-	-			-				
Hydraulic Production													
A330	Land & Land Rights	GEN		B-5	-	-			-				
A331	Structures and Improvements	GEN		B-5	-	-			-				
A332	Reservoirs, Dams, and Waterways	GEN		B-5	-	-	-		-				
A333	Water Wheels, Turbines, and Generators	GEN		B-5	-	-	-		-				
A334	Accessory Electric Equipment	GEN		B-5	-	-	-		-				
A335	Miscellaneous Power Plant Equip.	GEN		B-5	-	-	-		-				
A336	Roads, Railroads, and Bridges	GEN		B-5	-	-	-		-				
Total Hydraulic Production					-	-	-		-				
Other Production													
A340	Land & Land Rights	GEN		B-5	-	-	-		-				
A341	Structures and Improvements	GEN		B-5	-	-	-		-				
A342	Fuel Holder, Producer & Acc	GEN		B-5	-	-	-		-				
A343	Prime Movers	GEN		B-5	-	-	-		-				
A344	Generators	GEN		B-5	-	-	-		-				
A345	Accessory Plant Equipment	GEN		B-5	-	-	-		-				
A346	Misc. Power Plant Equipment	GEN		B-5	-	-	-		-				
Total Other Production					-	-	-		-				
Total Production Plant					-	-	-		-				
Electric Transmission Plant													
A350/150	Land and Land Rights	TRANS		B-5	-	-	-		-	0%	100%	0%	100%
A352	Structures and Improvements	TRANS		B-5	117,000	117,000	-	117,000	-	0%	100%	0%	100%
A353/153	Station Equipment	TRANS		B-5	3,149,874	3,149,874	-	3,149,874	-	0%	100%	0%	100%
A354	Towers and Fixtures	TRANS		B-5	28,871	28,871	-	28,871	-	0%	100%	0%	100%
A355/155	Poles and Fixtures	TRANS		B-5	991,985	991,985	-	991,985	-	0%	100%	0%	100%
A356/156	O H Conductors & Devices	TRANS		B-5	1,182,322	1,182,322	-	1,182,322	-	0%	100%	0%	100%
A357/157	Underground Conduit	TRANS		B-5	-	-	-	-	-	0%	100%	0%	100%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name. Pedernales Electric Cooperative, Inc
Test Year Ending June 1999
Rate Base Accounts

22533

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A358	Underground Conductors	TRANS		B-5	-	-	-	-	-	0%	100%	0%	100%
A359	Roads and Trails	TRANS		B-5	-	-	-	-	-	0%	100%	0%	100%
Total Electric Transmission Plant					5,470,052	5,470,052	-	5,470,052	-				
Electric Distribution Plant													
A360/160	Land and Land Rights	DIST		B-5	-	-	-	-	-	0%	0%	100%	100%
A361/161	Structures and Improvements	DIST		B-5	346,559	346,559	-	-	346,559	0%	0%	100%	100%
A362/162	Station Equipment	DIST		B-5	5,422,116	5,422,116	-	-	5,422,116	0%	0%	100%	100%
A363	Storage Battery Equipment	DIST		B-5	62,912	62,912	-	-	62,912	0%	0%	100%	100%
A364/164	Poles, Towers & Fixtures	DIST		B-5	13,023,851	13,023,851	-	-	13,023,851	0%	0%	100%	100%
A365/165	O.H. Conductors & Devices	DIST		B-5	9,253,418	9,253,418	-	-	9,253,418	0%	0%	100%	100%
A366/166	Underground Conduits	DIST		B-5	4,237,150	4,237,150	-	-	4,237,150	0%	0%	100%	100%
A367/167	U.G. Conductors & Devices	DIST		B-5	5,940,162	5,940,162	-	-	5,940,162	0%	0%	100%	100%
A368/168	Line Transformers	DIST		B-5	11,804,832	11,804,832	-	-	11,804,832	0%	0%	100%	100%
A369/169	Services	DIST		B-5	3,608,808	3,608,808	-	-	3,608,808	0%	0%	100%	100%
A370/170	Meters	DIST		B-5	3,500,113	3,500,113	-	-	3,500,113	0%	0%	100%	100%
A371	Install. on Customer Prem.	DIST		B-5	-	-	-	-	-	0%	0%	100%	100%
A372	Leased Prop. on Cust. Premises	DIST		B-5	-	-	-	-	-	0%	0%	100%	100%
A373/173	Street Lights	DIST		B-5	652,128	652,128	-	-	652,128	0%	0%	100%	100%
Total Electric Distribution Plant					57,852,049	57,852,049	-	-	57,852,049				
Electric General Plant													
A389	Land and Land Rights	PAYROLL		B-5	-	-	-	-	-	0%	0.00%	0.00%	0%
A390	Structures and Improvements	PAYROLL		B-5	1,115,309	1,115,309	-	48,246	1,067,064	0%	4.33%	95.67%	100%
A391/191	Office Furniture & Equip.	PAYROLL		B-5	4,387,402	4,387,402	-	189,788	4,197,614	0%	4.33%	95.67%	100%
A392/192	Transportation Equipment	PAYROLL		B-5	850,897	850,897	-	38,808	812,089	0%	4.33%	95.67%	100%
A393/193	Stores Equipment	PAYROLL		B-5	21,762	21,762	-	2,105	19,657	0%	9.67%	90.33%	100%
A394/194	Tools, Shop & Garage Equip	PAYROLL		B-5	(65,251)	(65,251)	-	(8,312)	(56,939)	0%	9.67%	90.33%	100%
A395/195	Laboratory Equipment	PAYROLL		B-5	447,876	447,876	-	43,328	404,550	0%	9.67%	90.33%	100%
A396/196	Power Operated Equipment	PAYROLL		B-5	3,091,720	3,091,720	-	299,081	2,792,639	0%	9.67%	90.33%	100%
A397/197	Communication Equipment	PAYROLL		B-5	1,645,690	1,645,690	-	329,800	1,315,890	0%	20.04%	79.96%	100%
A398/198	Misc. Equipment	PAYROLL		B-5	243,927	243,927	-	23,597	220,331	0%	9.67%	90.33%	100%
Total Electric General Plant					11,739,332	11,739,332	-	966,438	10,772,895				
TOTAL ELECTRIC ACCUMULATED DEPRECIATION					75,061,433	75,061,433	-	6,436,490	68,624,944				
NET PLANT IN SERVICE					394,256,790	394,256,790	-	36,958,358	357,298,430				
Other Rate Base Items													
Plant Held for Future Use				B-6	-	-	-	-	-				
Customer Deposits													
Reserve for Insurance													
Payroll Related				B-7	-	-	-	-	-				
Property Related				B-7	(706,576)	(706,576)	-	(68,351)	(638,222)	0%	9.67%	90.33%	100%
Other				B-7	(897,431)	(897,431)	-	-	(897,431)	0%	0.00%	100.00%	100%
Reserve for Injures and Damages				B-7	-	-	-	-	-				

Rate Base from Previous Commission Order

Rate Base Accounts		Functionalization Factor in fast TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
CWIP				B-4	15,451,129	15,451,129	-	2,691,910	12,759,219	0%	17.42%	82.58%	100%
ADIT & FAS 109 Accounts													
A281	ADIT-Accelerated Amortization												
A282	ADIT-Other Property												
A283	ADIT-Other												
A190	ADIT												
A	FAS 109 Regulatory Assets												
A	FAS 109 Regulatory Liabilities												
A	ADIT-FAS 109 Related Accts												
	Subtotal												
Working Capital													
	Cash from Operations			B-9	16,376,869	16,376,869	13,929,243	79,260	2,368,366	85.05%	0.48%	14.46%	100%
	Fuel Inventory				-	-	-	-	-				
	Material and Supplies			B-8	5,424,894	5,424,894	-	524,784	4,960,111	0.00%	9.67%	90.33%	100%
	Subtotal				21,801,763	21,801,763	13,929,243	604,044	7,268,477				
Prepayments													
	Prepaid Insurance			B-10	712,472	712,472	-	30,820	681,653	0.00%	4.33%	95.67%	100%
	Dues & Memberships			B-10	90,874	90,874	-	3,931	89,943	0.00%	4.33%	95.67%	100%
	Maintenance Agreement			B-10	262,890	262,890	-	24,644	238,246	0.00%	9.37%	90.63%	100%
	Miscellaneous Deferred Debits			B-10									
	Sales Tax			B-10	5	5	-	-	5	0.00%	0.00%	100.00%	100%
	Other Miscellaneous Prepayments			B-10	16,688	16,688	-	722	15,966	0.00%	4.33%	95.67%	100%
	Cleaning Accounts			B-10	-	-	-	-	-				
	Subtotal				1,082,929	1,082,929	0	60,117	1,022,813				
Other Rate Base													
	RWIP			B-11	739,180	739,180	-	8,538	730,642	-	1.16%	98.84%	100%
Insurance													
Texas Franchise Tax													
Texas Misc. City/County Taxes													

O&M Expenses from Previous Commission Order

Schedule III-B

| Operations and Maintenance Expenses

Operations and Maintenance Expenses													
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses													
Steam Power Generation													
<u>Operation</u>													
A500	Operation Super. & Eng	GEN		D-1	-	-	-	-	-				
A501	Eligible Fuel	GEN		D-1	-	-	-	-	-				
A501	Non Eligible Fuel	GEN		D-1	-	-	-	-	-				
A502	Steam Expenses	GEN		D-1	-	-	-	-	-				
A503	Lake & Pumping Equipment	GEN		D-1	-	-	-	-	-				
A505	Electric Expenses	GEN		D-1	-	-	-	-	-				
A506	Misc. Steam power Expenses	GEN		D-1	-	-	-	-	-				
A507	Rents	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
<u>Maintenance</u>													
A510	Maint. Super & Eng.	GEN		D-1	-	-	-	-	-				
A511	Maint. of Structures	GEN		D-1	-	-	-	-	-				
A512	Maint. of Boiler Plant	GEN		D-1	-	-	-	-	-				
A513	Maint. of Electric Plant	GEN		D-1	-	-	-	-	-				
A514	Maint. of Misc. Steam Plant	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
A515	Electricity Used by Gas Dept			D-1	-	-	-	-	-				
Nuclear Power Generation													
<u>Operation</u>													
A517	Operation Supervision	GEN		D-1	-	-	-	-	-				
A518	Nuclear Fuel-Direct	GEN		D-1	-	-	-	-	-				
A519	Coolants and Water	GEN		D-1	-	-	-	-	-				
A520	Steam Expenses	GEN		D-1	-	-	-	-	-				
A523	Electric expenses	GEN		D-1	-	-	-	-	-				
A524	Misc. Nuclear Power Expenses	GEN		D-1	-	-	-	-	-				
A525	Rents-Allocable	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
<u>Maintenance</u>													
A528	Maint. Supervision	GEN		D-1	-	-	-	-	-				
A529	Maint. of Structures	GEN		D-1	-	-	-	-	-				
A530	Maint. of Reactor Plant	GEN		D-1	-	-	-	-	-				
A531	Maint. of Electric Plant	GEN		D-1	-	-	-	-	-				
A532	Maint. of Misc. Nuclear Plant	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
Hydraulic Generation													
<u>Operation</u>													
A535	Operation Supervision	GEN		D-1	-	-	-	-	-				
A536	Water for Power	GEN		D-1	-	-	-	-	-				
A537	Hydraulic Expenses	GEN		D-1	-	-	-	-	-				
A538	Electric Expenses	GEN		D-1	-	-	-	-	-				
A539	Misc Hydraulic Gen. Exp.	GEN		D-1	-	-	-	-	-				
A540	Rents	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
<u>Maintenance</u>													

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No.
Company Name Pedernales Electric Cooperative, Inc.
Test Year Ending June 1999
Operations and Maintenance Expenses

22533

O&M Expenses from Previous Commission Order

Schedule III-B

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses													
A541	Maint. Supervision	GEN		D-1	-	-	-	-	-				
A542	Maint. of Structures	GEN		D-1	-	-	-	-	-				
A543	Maint. of Reservoirs, Dams, & Waterways	GEN		D-1	-	-	-	-	-				
A544	Maint. of Electric Plant	GEN		D-1	-	-	-	-	-				
A545	Maint. of Misc. Hydraulic Gen. Exp.	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
Other Power Generation													
<u>Operation</u>													
A546	Operation Super. & Engin.	GEN		D-1	-	-	-	-	-				
A547	Fuel	GEN		D-1	-	-	-	-	-				
A549	Misc. Other Power Generation	GEN		D-1	-	-	-	-	-				
A550	Rents	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
<u>Maintenance</u>													
A551	Maintenance Super. & Engin.	GEN		D-1	-	-	-	-	-				
A552	Maintenance of Structures	GEN		D-1	-	-	-	-	-				
A553	Maint. Gener. & Elect. Plt.	GEN		D-1	-	-	-	-	-				
A554	Maint. Misc. Other power	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
Other Power Supply													
A555	Purchased Power Demand	WP/D-1/2			1,767,944	1,767,944	1,767,944	-	-	100%	0.00%	0.00%	100%
	Purchased Power Energy & Fuel	WP/D-1/2			90,953,467	90,953,467	90,953,467	-	-	100%	0.00%	0.00%	100%
	Purchased Power Delivery Point	WP/D-1/2			549,490	549,490	549,490	-	-	100%	0.00%	0.00%	100%
	Purchased Power Transmission	WP/D-1/2			9,706,120	9,706,120	9,706,120	-	-	100%	0.00%	0.00%	100%
	Purchased Power Transformation	WP/D-1/2			3,554,272	3,554,272	3,554,272	-	-	100%	0.00%	0.00%	100%
	Purchased Power Transition	WP/D-1/2			5,040,210	5,040,210	5,040,210	-	-	100%	0.00%	0.00%	100%
	System Own Use	WP/D-1/1			(137,558)	(137,558)	(137,558)	-	-	100%	0.00%	0.00%	100%
A555	Subtotal			D-1	111,433,944	111,433,944	111,433,944	-	-				
A556	System Control & Load Dispatch	GEN		D-1	-	-	-	-	-				
A557	Other	GEN		D-1	-	-	-	-	-				
	Subtotal(Other Power Supply)				-	-	-	-	-				
	Total Power Production Expense				111,433,944	111,433,944	111,433,944	-	-				
Transmission Expense													
<u>Operation</u>													
A560	Operation Super. & Engin	TRANS		D-1	64	64	-	64	-	0.00%	100%	0.00%	100%
A561	Load Dispatching	TRANS		D-1	2,793	2,793	-	2,793	-	0.00%	100%	0.00%	100%
A562	Station Equipment	TRANS		D-1	144	144	-	144	-	0.00%	100%	0.00%	100%
A563	Overhead Line Expense	TRANS		D-1	38,732	38,732	-	38,732	-	0.00%	100%	0.00%	100%
A564	Underground Line Expense	TRANS		D-1	-	-	-	-	-	0.00%	100%	0.00%	100%
A565	Wheeling Expense	DIST		D-1	-	-	-	-	-	0.00%	100%	0.00%	100%
A566	Misc. Transmission Expense	TRANS		D-1	-	-	-	-	-	0.00%	100%	0.00%	100%
A567	Rents	TRANS		D-1	-	-	-	-	-	0.00%	100%	0.00%	100%
	Subtotal				41,733	41,733	-	41,733	-				
<u>Maintenance</u>													
A568	Maintenance Super. & Engin	TRANS		D-1	-	-	-	-	-	0.00%	100%	0.00%	100%
A569	Maint. of Structures	TRANS		D-1	1,779	1,779	-	1,779	-	0.00%	100%	0.00%	100%
A570	Maint. of Station Equipment	TRANS		D-1	139,848	139,848	-	139,848	-	0.00%	100%	0.00%	100%

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Power Production Expenses													
A571	Maint. of Overhead Lines	TRANS		D-1	296,884	296,884	-	296,884	-	0.00%	100%	0.00%	100%
A572	Maint. of Underground Lines	TRANS		D-1	-	-	-	-	-	0.00%	100%	0.00%	100%
A573	Maint. of Misc. Trans.Plant	TRANS		D-1	-	-	-	-	-	0.00%	100%	0.00%	100%
	Subtotal				438,511	438,511	-	438,511	-				
	Total Transmission Expenses				480,245	480,245	-	480,245	-				
Distribution													
<u>Operation</u>													
A580	Operation Super. & Engin.	DIST		D-1	246,698	246,698	-	7,805	238,892	0.00%	3.16%	96.84%	100%
A581	Load Dispatching	DIST		D-1	475,777	475,777	-	74,133	401,644	0.00%	15.58%	84.42%	100%
A582	Station Expense	DIST		D-1	490,090	490,090	-	76,363	413,726	0.00%	15.58%	84.42%	100%
A583	Overhead Line Expense	DIST		D-1	135,385	135,385	-	-	135,385	0.00%	0.00%	100.00%	100%
A584	Underground Line Expense	DIST		D-1	52,930	52,930	-	-	52,930	0.00%	0.00%	100.00%	100%
A585	Street Light & Signal Systems	DIST		D-1	65,044	65,044	-	-	65,044	0.00%	0.00%	100.00%	100%
A586	Meter Expenses	DIST		D-1	760,675	760,675	-	-	760,675	0.00%	0.00%	100.00%	100%
A587	Customer Installation Expense	DIST		D-1	415,952	415,952	-	-	415,952	0.00%	0.00%	100.00%	100%
A588	Misc. Distribution Expenses	DIST		D-1	2,328,031	2,328,031	-	-	2,328,031	0.00%	0.00%	100.00%	100%
A589	Rents				32,702	32,702	-	-	32,702	0.00%	0.00%	100.00%	100%
	Subtotal				5,003,283	5,003,283	-	168,502	4,834,781				
<u>Maintenance</u>													
A590	Maintenance Super.& Engin.	DIST		D-1	101,044	101,044	-	1,317	99,727	0.00%	1.30%	98.70%	100%
A591	Maint. of Structures	DIST		D-1	23,886	23,886	-	1,886	21,999	0.00%	7.90%	92.10%	100%
A592	Maint. of Station Equipment	DIST		D-1	300,078	300,078	-	46,757	253,321	0.00%	15.58%	84.42%	100%
A593	Maint. of Overhead Lines	DIST		D-1	2,468,775	2,468,775	-	-	2,468,775	0.00%	0.00%	100.00%	100%
A594	Maint. of Underground Lines	DIST		D-1	286,552	286,552	-	-	286,552	0.00%	0.00%	100.00%	100%
A595	Maint. of Line Transformers	DIST		D-1	541,924	541,924	-	-	541,924	0.00%	0.00%	100.00%	100%
A596	Maint. of Street Lights	DIST		D-1	-	-	-	-	-	0.00%	0.00%	0.00%	0%
A597	Maint. of Meters	DIST		D-1	6,065	6,065	-	-	6,065	0.00%	0.00%	100.00%	100%
A598	Maint. of Misc. Dist. Plant.	DIST		D-1	105,222	105,222	-	-	105,222	0.00%	0.00%	100.00%	100%
	Subtotal				3,833,547	3,833,547	-	49,960	3,783,587				
	Total Distribution Expenses				8,836,831	8,836,831	-	208,262	8,628,569				
	Total Prod., Trans., & Dist. Expenses				120,751,020	120,751,020	111,433,944	688,507	8,628,569				
Customer and Information Expenses													
<u>Customer Accounts Expenses</u>													
A901	Supervision	DIST		D-1	126,077	126,077	-	-	126,077	0.00%	0.00%	100.00%	100%
A902	Meter Reading Expense	DIST		D-1	646,908	646,908	-	-	646,908	0.00%	0.00%	100.00%	100%
A903	Customer Records & Collect.	DIST		D-1	3,370,501	3,370,501	-	-	3,370,501	0.00%	0.00%	100.00%	100%
A904	Uncollectible Accounts	DIST		D-1	898,365	898,365	-	-	898,365	0.00%	0.00%	100.00%	100%
A905	Misc. Customer Account Exp.	DIST		D-1	-	-	-	-	-	0.00%	0.00%	0.00%	0%
	Subtotal				5,041,851	5,041,851	-	-	5,041,851				
<u>Cust. Service & Information Expense</u>													
A906	Customer Svc. & Infor.	DIST			-	-	-	-	-	0.00%	0.00%	0.00%	0%
A907	Supervision	DIST		D-1	38,331	38,331	-	-	38,331	0.00%	0.00%	100.00%	100%
A908	Customer Assistance	DIST		D-1	578,396	578,396	-	-	578,396	0.00%	0.00%	100.00%	100%
A909	Inform. & Instruct. Adv. Exp.	DIST		D-1	645,575	645,575	-	-	645,575	0.00%	0.00%	100.00%	100%

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Power Production Expenses													
A910	Misc. Cust. Service & Inform.	DIST		D-1	158,451	158,451	-	-	158,451	0.00%	0.00%	100.00%	100%
	Subtotal				1,420,754	1,420,754	-	-	1,420,754				
	<u>Sales Expense</u>												
A911	Supervision	DIST		D-1	16,107	16,107	-	-	16,107	0.00%	0.00%	100.00%	100%
A912	Demonstrating & Selling Exp.	DIST		D-1	411,588	411,588	-	-	411,588	0.00%	0.00%	100.00%	100%
A913	Advertising Exp.	DIST		D-1	22,280	22,280	-	-	22,280	0.00%	0.00%	100.00%	100%
A916	Misc. Sales Exp.	DIST		D-1	-	-	-	-	-	0.00%	0.00%	0.00%	0%
A917	Sales Expense	DIST		D-1	-	-	-	-	-	0.00%	0.00%	0.00%	0%
	Subtotal				449,974	449,974	-	-	449,974				
	Total Cust. Serv., Inform. & Sale Exp.				6,912,579	6,912,579	-	-	6,912,579				
Administrative & General Expenses													
A920	Admin. & General Salaries			D-3	1,510,456	1,510,456	-	65,339	1,445,117	0.00%	4.33%	95.67%	100%
A921	Office Supplies			D-3	1,135,872	1,135,872	-	49,135	1,086,737	0.00%	4.33%	95.67%	100%
A922	Admin. Exp. Transferred			D-3	-	-	-	-	-	0.00%	0.00%	0.00%	0%
A923	Outside Services			D-3	973,644	973,644	-	41,523	932,121	0.00%	4.26%	95.74%	100%
A924	Property Insurance Exp.			D-3	60,576	60,576	-	5,679	54,897	0.00%	9.37%	90.63%	100%
	Property Ins.-Prod. Plant			D-3									
	Property Ins.-Transmission Plant			D-3									
	Property Ins.-Distribution			D-3									
	Property Ins.-Common			D-3									
	Property Ins.-Other			D-3									
	Subtotal (A924)			D-3	3,680,548	3,680,548	-	161,675	3,518,873				
A925	Injuries & Damages			D-3	878,352	878,352	-	37,005	841,357	0.00%	4.33%	95.67%	100%
A926	Pensions & Benefits			D-3	4,752,489	4,752,489	-	205,501	4,546,988	0.00%	4.33%	95.67%	100%
A927	Franchise Requirements			D-3	-	-	-	-	-	0.00%	0.00%	0.00%	0%
A928	Regulatory Commission			D-3	408,256	408,256	-	-	408,256	0.00%	0.00%	100.00%	100%
A929	Duplicate Charges			D-3									
A930	Misc. General Expense			D-3	3,208,717	3,208,717	-	138,801	3,069,916	0.00%	4.33%	95.67%	100%
A931	Rents			D-3	8,400	8,400	-	363	8,037	0.00%	4.33%	95.67%	100%
A932	Maint. of General Plant			D-3	562,642	562,642	-	34,945	527,697	0.00%	6.21%	93.79%	100%
	Total Admin. & General Expense				13,499,405	13,499,405	-	579,361	12,920,044				

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Schedule III-C

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Depreciation and Amortization Expense												
Depreciation												
Steam Production												
A310/110	Land & Land Rights	GEN		-	-	-	-	-				
A311/111	Structures and Improvements	GEN		-	-	-	-	-				
A312/112	Boiler Plant Equipment	GEN		-	-	-	-	-				
A313/	Engines/Engine Driven Gen	GEN		-	-	-	-	-				
A314/114	Turbogenerator Units	GEN		-	-	-	-	-				
A315/115	Accessory Electric Equip	GEN		-	-	-	-	-				
A316/116	Misc. Power Plant Equip.	GEN		-	-	-	-	-				
Total Steam Production				-	-	-	-	-				
Nuclear Production												
A320/120	Land & Land Rights	GEN		-	-	-	-	-				
A321/121	Structures and Improvements	GEN		-	-	-	-	-				
A322/122	Reactor Plant Equipment	GEN		-	-	-	-	-				
A323/123	Engines/Engine Driven Gen.	GEN		-	-	-	-	-				
A324/124	Turbogenerator Units	GEN		-	-	-	-	-				
A325/125	Accessory Electric Equip	GEN		-	-	-	-	-				
A326	Misc. Power Plant Equip.	GEN		-	-	-	-	-				
Total Nuclear Production				-	-	-	-	-				
Hydraulic Production												
A330	Land & Land Rights	GEN		-	-	-	-	-				
A331	Structures and Improvements	GEN		-	-	-	-	-				
A332	Reservoirs, Dams, and Waterways	GEN		-	-	-	-	-				
A333	Water Wheels, Turbines, and Generators	GEN		-	-	-	-	-				
A334	Accessory Electric Equipment	GEN		-	-	-	-	-				
A335	Miscellaneous Power Plant Equip.	GEN		-	-	-	-	-				
A336	Roads, Railroads, and Bndges	GEN		-	-	-	-	-				
Total Hydraulic Production				-	-	-	-	-				
Other Production												
A340	Land & Land Rights	GEN		-	-	-	-	-				
A341	Structures and Improvements	GEN		-	-	-	-	-				
A342	Fuel Holder, Producer & Acc	GEN		-	-	-	-	-				
A343	Prime Movers	GEN		-	-	-	-	-				
A344	Generators	GEN		-	-	-	-	-				
A345	Accessory Plant Equipment	GEN		-	-	-	-	-				
A346	Misc Power Plant Equipment	GEN		-	-	-	-	-				
Total Other Production				-	-	-	-	-				
Total Electric Production Plant				-	-	-	-	-				

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Schedule III-C

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Depreciation and Amortization Expense												
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A352	Structures and Improvements	TRANS		21,039	21,039	-	21,039	-	0.00%	100.00%	0.00%	100.00%
A353/153	Station Equipment	TRANS		587,868	587,868	-	587,868	-	0.00%	100.00%	0.00%	100.00%
A354	Towers and Fixtures	TRANS		5,350	5,350	-	5,350	-	0.00%	100.00%	0.00%	100.00%
A355/155	Poles and Fixtures	TRANS		176,580	176,580	-	176,580	-	0.00%	100.00%	0.00%	100.00%
A356/156	O.H. Conductors & Devices	TRANS		204,821	204,821	-	204,821	-	0.00%	100.00%	0.00%	100.00%
A357/157	Underground Conduit	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A358	Underground Conductors	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A359	Roads and Trails	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Electric Transmission Plant				995,659	995,659	-	995,659	-				
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A361/161	Structures and Improvements	DIST		56,624	56,624	-	-	56,624	0.00%	0.00%	100.00%	100.00%
A362/162	Station Equipment	DIST		1,030,141	1,030,141	-	-	1,030,141	0.00%	0.00%	100.00%	100.00%
A363	Storage Battery Equipment	DIST		29,114	29,114	-	-	29,114	0.00%	0.00%	100.00%	100.00%
A364/164	Poles, Towers & Fixtures	DIST		2,855,155	2,855,155	-	-	2,855,155	0.00%	0.00%	100.00%	100.00%
A365/165	O.H. Conductors & Devices	DIST		1,484,513	1,484,513	-	-	1,484,513	0.00%	0.00%	100.00%	100.00%
A366/166	Underground Conduits	DIST		5,895	5,895	-	-	5,895	0.00%	0.00%	100.00%	100.00%
A367/167	U.G. Conductors & Devices	DIST		776,334	776,334	-	-	776,334	0.00%	0.00%	100.00%	100.00%
A368/168	Line Transformers	DIST		1,952,326	1,952,326	-	-	1,952,326	0.00%	0.00%	100.00%	100.00%
A369/169	Services	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A370/170	Meters	DIST		957,814	957,814	-	-	957,814	0.00%	0.00%	100.00%	100.00%
A371	Install. on Customer Prem.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A372	Leased Prop on Cust Premises	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A373/173	Street Lights	DIST		163,256	163,256	-	-	163,256	0.00%	0.00%	100.00%	100.00%
Total Electric Distribution Plant				9,311,171	9,311,171	-	-	9,311,171				
Electric General Plant												
A389	Land and Land Rights	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A390	Structures and Improvements	PAYROLL		257,107	257,107	-	11,122	245,985	0.00%	4.33%	95.67%	100.00%
A391/191	Office Furniture & Equip.	PAYROLL		1,729,930	1,729,930	-	74,832	1,655,098	0.00%	4.33%	95.67%	100.00%
A392/192	Transportation Equipment	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A393/193	Stores Equipment	PAYROLL		14,033	14,033	-	1,358	12,676	0.00%	9.67%	90.33%	100.00%
A394/194	Tools, Shop & Garage Equip.	PAYROLL		8,596	8,596	-	832	7,765	0.00%	9.67%	90.33%	100.00%
A395/195	Laboratory Equipment	PAYROLL		23,076	23,076	-	2,232	20,844	0.00%	9.67%	90.33%	100.00%
A396/196	Power Operated Equipment	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A397/197	Communication Equipment	PAYROLL		363,240	363,240	-	72,794	290,446	0.00%	20.04%	79.96%	100.00%
A398/198	Misc. Equipment	PAYROLL		46,624	46,624	-	4,510	42,113	0.00%	9.67%	90.33%	100.00%
Total Electric General Plant				2,442,607	2,442,607	-	167,680	2,274,927				
TOTAL DEPRECIATION & AMORTIZATION				12,749,437	12,749,437	-	1,163,339	11,586,098				

Taxes Other than Income Taxes

Schedule III-C[illegible]

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Pedernales Electric Cooperative, Inc.
Test Year Ending June 1999

22533

Other Expenses from Previous Commission Order

Schedule III-C

Other Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
	Other Deduction 3											
	Add.											
	Depreciation Addback											
	Meals and Entertainment											
	Other Addition 1											
	Other Addition 2											
	Other Addition 3											
	Taxable Component of Return											
	Tax Factor											
	Federal Income Taxes Before Adjust.											
	Deduct											
	ITC Amortization											
	Amort. of Excess(Deficient) Taxes											
	Federal Income Taxes			-	-	-	-	-	-	-	-	-
Other Items												
431	Interest On Customer Deposits			35,134	35,134	-	3,294	31,841	0.00%	9.38%	90.63%	100.00%
	Decommissioning Expense	GEN										
Other Revenues												
	Other Transmission Revenues (detail)	TRANS										
454.01	Transmission Lease			4,803,225	4,803,225	-	3,384,918	1,418,307	0.00%	70.47%	29.53%	100.00%
456.50	Transmission Access			1,005,939	1,005,939	-	1,005,939	-	0.00%	100.00%	0.00%	100.00%
	Other Revenues (detail)											
450.00	Forfeited Discounts			198,186	198,186	-	8,452	189,734	0.00%	4.26%	95.74%	100.00%
451.00	Misc Service Revenues			1,945,261	1,945,261	-	82,960	1,862,300	0.00%	4.26%	95.74%	100.00%

Company Name: Pedernales Electric Cooperative, Inc.
Reporting Period: Calendar Year 2019

Schedule IV

Rate of Return on Ending Invested Capital

<u>Line</u>		<u>Wholesale Transmission</u>
1	Return (from Sched.I)	\$5,531,552
2		
3	Total Invested Capital (from Sch II-A)	\$125,729,362
4		
5	Rate of Return (Line 1/Line 3)	4.40%

Please answer the following questions:

1. The Company's transmission cost-of-service rate of return (ROR)
most recently authorized by the Commission is: 9.61%
This ROR was authorized in Docket Number: 22533
The final order for this docket was issued on: 3/5/2001

2. What methodology was used in developing the return \$ component
on which the authorized rate of return was based? (Place an
X in the column to the right of the method used.)

<i>DSC method</i>	
<i>Net TIER method</i>	
<i>Modified TIER method</i>	x
<i>Weighted Avg Cost of Capital</i>	
<i>Cash Flow (Cash Needs) method</i>	
<i>Other method (provide explanation)</i>	

3. If the ROR was based on a DSC or TIER method, please provide
the coverage level (value) used in developing the return dollars: 2
4. Please provide a copy of the schedule from the docket in which
the ROR was authorized that illustrates the methodology used in
deriving the return dollars and the resulting authorized ROR.
Please include the copy as an attachment to this report. Also,
please include on the attachment any other information useful in
understanding the derivation of the Company's authorized ROR.

Company Name: Pedernales Electric Cooperative, Inc.
Reporting Period: Calendar Year 2019

Schedule V
Page 1 of 2

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	Reporting Period					
		2014	2015	2016	2017	2018	2019
1	Operating Revenues	\$622,489,456	\$589,607,602	\$565,758,690	\$590,770,873	\$638,547,291	\$617,917,005
2	- Purchased Power & Production Expense	\$385,003,269	\$350,009,858	\$323,577,675	\$340,336,300	\$366,572,110	\$336,358,046
3	- Operation & Maintenance Expense	\$108,550,521	\$107,207,688	\$110,189,990	\$111,913,745	\$122,315,483	\$131,719,743
4	- Depreciation & Amortization Expense	\$51,905,921	\$54,533,299	\$43,048,303	\$48,966,498	\$53,392,308	\$57,620,272
5	- Tax Expense	\$5,666,605	\$6,552,072	\$3,197,281	\$955,323	\$2,062,305	(\$108,236)
6							
7	Operating Return	\$71,363,140	\$71,304,685	\$85,745,440	\$88,599,007	\$94,205,086	\$92,327,180
8							
9	- Interest on Long-Term Debt	\$38,369,526	\$35,939,705	\$30,464,312	\$31,213,060	\$34,201,554	\$35,573,681
10	- Interest Expense-Other	\$31,487	\$95,584	\$248,051	\$405,519	\$421,055	\$1,740,606
11	- Other Deductions	\$777,474	\$1,082,612	\$490,822	\$287,805	\$224,650	\$124,329
12							
13	Operating Margins	\$32,184,652	\$34,186,784	\$54,542,255	\$56,692,623	\$59,357,827	\$54,888,564
14							
15	+ Non-Operating Margins - Interest Inc.	\$306,046	\$184,072	\$165,080	\$226,299	\$267,146	\$278,796
16	+ Non-Operating Margins - Other	(\$335,837)	\$221,892	\$857,569	\$2,066,224	(\$1,119,543)	\$939,370
17	+ Capital Credits Earned	\$985,867	\$1,016,171	\$1,232,826	\$1,709,064	\$1,990,368	\$2,080,748
18	+ Extraordinary Items	\$0	\$0	\$0			
19							
20	Net Income or Margins	\$33,140,728	\$35,608,919	\$56,797,730	\$60,694,210	\$60,495,798	\$58,187,477
21							
22	TIER	1.86	1.99	2.86	2.94	2.77	2.64
23	Modified TIER	1.84	1.96	2.82	2.89	2.71	2.58
24	Operating TIER	1.84	1.95	2.79	2.82	2.74	2.54
25							
26	Principal & Interest Payments	\$65,486,948	\$65,671,232	\$61,006,996	\$73,801,427	\$79,785,382	\$81,022,502
27							
28	DSC	1.88	1.92	2.14	1.91	1.86	1.87
29	Modified DSC	1.87	1.90	2.12	1.89	1.83	1.84
30	Operating DSC	1.87	1.90	2.10	1.85	1.84	1.83

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name: Pedernales Electric Cooperative, Inc.
Reporting Period: Calendar Year 2019

Schedule V
Page 2 of 2

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:						Reporting Period
		2014	2015	2016	2017	2018	2019
1	Equity or Patronage Capital	\$508,868,432	\$536,951,586	\$585,550,482	\$638,437,564	\$687,654,745	\$734,480,065
2	+ Long-Term Debt (incl. current maturities)	\$660,194,912	\$657,000,843	\$722,869,899	\$776,344,030	\$781,844,130	\$793,219,163
3							
4	Capitalization	\$1,169,063,343	\$1,193,952,428	\$1,308,420,381	\$1,414,781,594	\$1,469,498,875	\$1,527,699,228
5							
6	Total Assets	\$1,414,715,776	\$1,429,554,178	\$1,551,705,509	\$1,642,311,132	\$1,703,015,359	\$1,807,994,958
7							
8	Equity/Capitalization	43.53%	44.97%	44.75%	45.13%	46.80%	48.08%
9	Equity/Assets	35.97%	37.56%	37.74%	38.87%	40.38%	40.62%
10							
11	General Funds	\$50,922,472	\$204,547	\$33,373,541	\$22,055,985	\$2,354,840	\$758,768
12							
13	Total Utility Plant	\$1,497,114,232	\$1,549,040,962	\$1,649,479,603	\$1,750,847,083	\$1,958,137,918	\$1,958,137,918
14							
15	General Funds/Total Utility Plant	3.40%	0.01%	2.02%	1.26%	0.12%	0.04%
16							
17	Capital Credits Retired	\$12,887,110	\$8,097,005	\$8,885,803	\$8,358,323	\$11,897,907	\$12,033,727
18							
19	Retirements/Total Patronage Capital	2.46%	1.49%	1.46%	1.29%	1.70%	1.61%
20							
21	Cumulative Capital Credits Retired	\$80,751,336	\$88,849,031	\$97,534,634	\$97,207,354	\$109,432,541	\$109,241,081
22							
23	Plant Additions	\$73,536,260	\$98,283,115	\$149,687,648	\$118,100,527	\$159,260,965	\$106,332,559
24							
25	Additions/Total Utility Plant	4.91%	6.34%	9.07%	6.75%	8.13%	5.43%
26							
27	Unapplied Advance Payments	\$0	\$0	\$0	\$0	\$0	\$0
28							
29	Capital Credit Retirements Received from Other Cooperatives	\$857,900	\$700,111	\$143,759	\$997,047	\$1,034,308	\$1,181,400
30							
31							
32	Internally Generated Funds / Construction	96.83%	82.44%	60.08%	84.33%	62.79%	95.64%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name:
Reporting Period:

Pedernales Electric Cooperative, Inc.
Calendar Year 2019

Summary of Long-term Debt--Electric Cooperatives

Schedule VI
Page 1 of 2

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	RUS 2% Notes-Quarterly	N/A	N/A	N/A	2.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
2													
3	RUS 5% Notes-Monthly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
4													
5	RUS 5% Notes-Quarterly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
6													
7	CFC/TBC Notes												
8	Series 2008 -TX0769023001	03/28/2008	35		3.850%	Fixed	\$75,000,000	\$0	\$0	\$11,128,325	\$63,871,675	8.11%	0.312%
9	Series 2008 -TX0769023002	05/15/2008	35		3.850%	Fixed	\$25,000,000	\$0	\$0	\$3,709,442	\$21,290,558	2.70%	0.104%
10	Series 2008 -TX0769023003	06/17/2008	35		3.850%	Fixed	\$5,000,000	\$0	\$0	\$741,633	\$4,258,367	0.54%	0.021%
11	Series 2008 -TX0769023004	07/17/2008	35		3.850%	Fixed	\$5,000,000	\$0	\$0	\$741,633	\$4,258,367	0.54%	0.021%
12	Series 2008 -TX0769023005	08/18/2008	35		3.850%	Fixed	\$5,000,000	\$0	\$0	\$741,633	\$4,258,367	0.54%	0.021%
13	Series 2008 -TX0769023006	09/17/2008	35		3.850%	Fixed	\$5,000,000	\$0	\$0	\$741,381	\$4,258,619	0.54%	0.021%
14	Series 2008 -TX0769023007	11/17/2009	35		3.850%	Fixed	\$65,000,000	\$0	\$0	\$9,272,018	\$55,727,982	7.08%	0.273%
15	Series 2008 -TX0769023008	12/09/2009	35		3.850%	Fixed	\$20,000,000	\$0	\$0	\$2,737,310	\$17,262,690	2.19%	0.084%
16	Series 2008 -TX0769023009	11/15/2010	35		3.850%	Fixed	\$25,000,000	\$0	\$0	\$3,421,638	\$21,578,362	2.74%	0.106%
17	Series 2015 -TX0769025001	12/16/2015	30		3.950%	Fixed	\$25,000,000	\$0	\$0	\$1,788,514	\$23,211,486	2.95%	0.116%
18	Series 2015 -TX0769025003	12/30/2015	5		2.750%	Fixed	\$25,000,000	\$0	\$0	\$19,462,974	\$5,537,026	0.70%	0.019%
19	Series 2015 -TX0769026001	12/30/2015	5		2.750%	Fixed	\$50,000,000	\$0	\$0	\$38,925,947	\$11,074,053	1.41%	0.039%
20	Series 2015 -TX0769027001	12/30/2015	5		2.750%	Fixed	\$3,200,000	\$0	\$0	\$2,491,261	\$708,739	0.09%	0.002%
21	Series 2016 -TX0769028001	11/18/2016	30		3.800%	Fixed	\$50,000,000	\$0	\$0	\$2,887,201	\$47,112,799	5.98%	0.227%
22	Series 2016 -TX0769029001	11/18/2016	30		3.800%	Fixed	\$30,000,000	\$0	\$0	\$1,732,320	\$28,267,680	3.59%	0.136%
23	Series 2017 -TX0769027002	12/01/2017	30		4.150%	Fixed	\$40,000,000	\$0	\$0	\$1,404,923	\$38,595,077	4.90%	0.203%
24	Series 2017 -TX0769029002	12/01/2017	30		4.150%	Fixed	\$40,000,000	\$0	\$0	\$1,404,923	\$38,595,077	4.90%	0.203%
25	Series 2019 -TX0769030001	08/23/2019	30		3.400%	Fixed	\$50,000,000	\$0	\$0	\$244,535	\$49,755,465	6.32%	0.215%
26	Series 2019 -TX0769031001	08/23/2019	30		3.400%	Fixed	\$50,000,000	\$0	\$0	\$244,535	\$49,755,465	6.32%	0.215%
27	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
28	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
29	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
30	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
31	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
32	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
33	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
34	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
35	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
36	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
37	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
38	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
39	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
40	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
41	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
42	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
43	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
44	XX	XX/XX/XX	XX	XX/XX/XX	5.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
45	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
46	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
47	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
48													
49	Subtotal--CFC/TBC Notes										\$489,377,854	62.2%	2.34%

Schedule VI
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Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
	FFB Notes												
1	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
2	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
3	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
4	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
5	XX	XX/XX/XX	XX	XX/XX/XX	5.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
1	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
2	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
3	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
4	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
5	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
6	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
7	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
8	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
9	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
10	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
11	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
12	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
13	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
14	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
15	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
16	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
17	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
18	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
19	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
20	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
21	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
22	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
23	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
24	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
25	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
26	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
27	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
28	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
29	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
30	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
31	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.00

Company Name: Pedernales Electric Cooperative, Inc.
Reporting Period: Calendar Year 2019

Schedule VII
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Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
38	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
39	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
40	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
41	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
42	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
43	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
44	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
45	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
46	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
47	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
48	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
49	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
50	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%

Company Name: Pedernales Electric Cooperative, Inc.
Reporting Period: Calendar Year 2019

Schedule VII
Page 2 of 2

Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
38											
39	Total							\$0	0.0%		0.000%
40											
41											
42	Total Short-Term Debt							\$0			0.000%

Company Name: Pedernales Electric Cooperative, Inc.
Reporting Period: Calendar Year 2019

Schedule VIII

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
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B. Prospective Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
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Company Name: Pedernales Electric Cooperative, Inc.
Reporting Period: Calendar Year 2019

Schedule IX

Normalization Adjustments to Revenue

Company Name: Pedernales Electric Cooperative, Inc.
Reporting Period: Calendar Year 2019

Supplemental Schedule I

Summary of Substantive Rule 25.77 Expenditures

<u>Line</u>	<u>Description</u>	<u>Total Electric</u>	<u>Wholesale Transmission</u>	<u>FERC Account No.</u>
1	Business gifts and Entertainment	28,845	0	N/A
2	Institutional Advertising	1,392,228	0	various
3	Consumption-Inducing Advertising	86,730	0	various
4	Other Advertising	1,500	55	various
5	Public Relations Expense	474,036	0	907/908/910/921
6	Legislative Advocacy (Note A)	147,551	5,371	930.2
7	Representation Before a Gov't Body (Note B)	23,429	0	928
8	Legal Expenses (Note C)	1,027,068	44,435	various
9	Charitable, Civic, and Religious	124,332	0	426.1
10	Political Contributions and Donations	0	0	-
11	Dues and Membership Fees	291,866	10,624	various
12				
13	Total	\$3,597,586	\$60,484	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name: Pedernales Electric Cooperative, Inc.
Reporting Period: Calendar Year 2019

Supplemental Schedule II

COMMENTS/FOOTNOTES

Ref. Schedule	Column	Line Number	Comments/Footnotes
III C	8		PEC and LCRA modified the lease agreement in 2002 to remove all transformation revenues. This report does not reflect that modification. Presently, all of the revenues from the LCRA lease received by PEC are associated with transmission services only.
II C	1		In 2019, the lease was terminated by LCRA and PEC. The lease will end in June 2024.


Company Name: Pedernales Electric Cooperative, Inc
Reporting Period: January 1, 2019 to December 31, 2019

Signature Page

I certify that I am the responsible official of **Pedernales Electric Cooperative, Inc** ;
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth therein
during the period from **January 1, 2019** to **December 31, 2019** inclusive.

June 1, 2020

Date



Signature

Interim Chief Financial Officer

Title

Address: P.O. Box 1
Johnson City, Texas 78636

Phone: (830) 868-4984

Alternative contact regarding this report:

Name: Lisa A. DeLeon
Title: Interim Accounting Manager

Address: P.O. Box 1
Johnson City, Texas 78636

Phone: (830) 868-6318