



Control Number: 50602



Item Number: 2

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# OPEN MEETING COVER SHEET

**MEETING DATE:** July 31, 2020

**DATE DELIVERED:** July 24, 2020

**AGENDA ITEM NO.:** 9

**CAPTION:** Project no. 50602 – *Review of 16 TAC § 25.503, Oversight of Wholesale Market Participants*

**DESCRIPTION:** Discussion and possible action with respect to the Proposal for Publication

Distribution List:  
Commissioners' Offices (6)  
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# *Public Utility Commission of Texas*

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## **Memorandum**

To: Chairman DeAnn T. Walker  
Commissioner Arthur C. D'Andrea  
Commissioner Shelly Botkin

From: David Smeltzer, Rules Division

Re: July 31, 2020 Open Meeting, Agenda Item No. 9  
Project No. 50602—*Review of 16 TAC § 25.503, Oversight of Wholesale Market Participants*. (Proposal for Publication)

Date: July 24, 2020

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Attached for your consideration is a draft proposal for publication (PFP) of rule amendments to 16 Tex. Admin. Code (TAC) §25.503, relating to oversight of wholesale market participants. The proposed amendments will give the Commission discretion over whether to appoint a Reliability Monitor and broaden the eligibility criteria the Commission is required to use when selecting the Reliability Monitor. The proposed amendments will also make other minor changes.

Commission Staff recommends that the Commission approve the PFP for publication in the Texas Register.

**PROJECT NO. 50602**

**REVIEW OF 16 TAC § 25.503,  
OVERSIGHT OF WHOLESALE  
MARKET PARTICIPANTS**

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**PUBLIC UTILITY COMMISSION  
OF TEXAS**

**(STAFF RECOMMENDATION)  
PROPOSAL FOR PUBLICATION OF AMENDMENT TO §25.503  
FOR CONSIDERATION AT THE JULY 31, 2020 OPEN MEETING**

The Public Utility Commission of Texas (commission) proposes amendments to §25.503, relating to oversight of wholesale market participants. The proposed amendments will update the process used by the commission to select the entity to monitor wholesale market reliability-related requirements for Electric Reliability Council of Texas (ERCOT). Specifically, the proposed amendments will broaden the pool of candidates eligible to serve as the reliability monitor for the ERCOT wholesale market. The proposed amendments will also make other minor changes.

***Growth Impact Statement***

The agency provides the following governmental growth impact statement for the proposed rule, as required by Texas Government Code §2001.0221. The agency has determined that for each year of the first five years that the proposed rule is in effect, the following statements will apply:

(1) the proposed rule will not create a government program and will not eliminate a government program;

(2) implementation of the proposed rule will not require the creation of new employee positions and will not require the elimination of existing employee positions;

(3) implementation of the proposed rule will not require an increase and will not require a decrease in future legislative appropriations to the agency;

(4) the proposed rule will not require an increase and will not require a decrease in fees paid to the agency;

(5) the proposed rule will not create a new regulation;

(6) the proposed rule will not expand, limit, or repeal an existing regulation;

(7) the proposed rule will not change the number of individuals subject to the rule's applicability; and

(8) the proposed rule will not affect this state's economy.

***Fiscal Impact on Small and Micro-Businesses and Rural Communities***

There is no adverse economic effect anticipated for small businesses, micro-businesses, or rural communities as a result of implementing the proposed rule. Accordingly, no economic impact statement or regulatory flexibility analysis is required under Texas Government Code §2006.002(c).

***Takings Impact Analysis***

The commission has determined that the proposed rule will not be a taking of private property as defined in chapter 2007 of the Texas Government Code.

***Fiscal Impact on State and Local Government***

David Smeltzer, Agency Counsel, Rules Division, has determined that for the first five-year period the proposed amendments are in effect, there will be no fiscal implications for the state or for units of local government under Texas Government Code §2001.024(a)(4) as a result of enforcing or administering the sections.

***Public Benefits***

Mr. Smeltzer has also determined that for each year of the first five years the proposed section is in effect, the anticipated public benefits expected as a result of the adoption of the proposed rule will be a broadening of the pool of candidates eligible to serve as reliability monitor. This increased competition will result in a more efficient process used by the commission to monitor market participants' compliance with wholesale market reliability requirements. There will be no probable economic cost to persons required to comply with the rule under Texas Government Code §2001.024(a)(5).

***Local Employment Impact Statement***

For each year of the first five years the proposed section is in effect there should be no effect on a local economy; therefore, no local employment impact statement is required under Texas Government Code §2001.022.

***Costs to Regulated Persons***

Texas Government Code §2001.0045(b) does not apply to this rulemaking because the Public Utility Commission is expressly excluded under subsection §2001.0045(c)(7).

***Public Hearing***

The commission staff will conduct a public hearing on this rulemaking, if requested in accordance with Texas Government Code §2001.029, at the commission's offices located in the William B. Travis Building, 1701 North Congress Avenue, Austin, Texas 78701 on September 4, 2020. The request for a public hearing must be received by August 28, 2020. If no request for

public hearing is received and the commission staff cancels the hearing, it will file in this project a notification of the cancellation of the hearing prior to the scheduled date for the hearing.

#### ***Public Comments***

Comments on the proposed amendment may be filed through the interchange on the commission's website as long as the commission's order filed in Docket No. 50664, *Issues Related to the State of Disaster for Coronavirus Disease 2019*, is in effect. Should the Commission's Order entered into in Docket No. 50664 no longer be in effect, then parties may file written comments by submitting sixteen copies to the commission's filing clerk at 1701 North Congress Avenue, Austin, Texas or mailed to P.O. Box 13326, Austin, TX 78711-3326, by August 28, 2020. Comments should be organized in a manner consistent with the organization of the proposed rule. The commission invites specific comments regarding the costs associated with, and benefits that will be gained by, implementation of the proposed rule. The commission will consider the costs and benefits in deciding whether to modify the proposed rule on adoption. All comments should refer to project number 50602.

#### ***Statutory Authority***

This amendment is proposed under §14.002 of the Public Utility Regulatory Act, Tex. Util. Code (PURA), which provides the commission with the authority to make and enforce rules reasonably required in the exercise of its powers and jurisdiction, and specifically, §39.151, which grants the commission authority to adopt and enforce rules concerning reliability of the regional electrical network. Section 39.151 further provides that the commission may delegate

1 to an independent organization responsibilities for establishing or enforcing such rules, which are  
2 subject to commission oversight and review.

3

4 Cross reference to statutes: Public Utility Regulatory Act §§ 14.002 and 39.151.

5



1   **§25.503. Oversight of Wholesale Market Participants.**

2   (a)   **Purpose.** The purpose of this section is to establish the standards that the commission  
3       will apply in monitoring the activities of entities participating in the wholesale electricity  
4       markets, including markets administered by the Electric Reliability Council of Texas  
5       (ERCOT), and enforcing the Public Utility Regulatory Act (PURA) and ERCOT  
6       procedures relating to wholesale markets. The standards contained in this rule are  
7       necessary to:

- 8       (1)   protect customers from unfair, misleading, and deceptive practices in the  
9       wholesale markets, including ERCOT-administered markets;
- 10      (2)   ensure that ancillary services necessary to facilitate the reliable transmission of  
11      electric energy are available at reasonable prices;
- 12      (3)   afford customers safe, reliable, and reasonably priced electricity;
- 13      (4)   ensure that all wholesale market participants observe all scheduling, operating,  
14      reliability, and settlement policies, rules, guidelines, and procedures established in  
15      the ERCOT procedures;
- 16      (5)   clarify prohibited activities in the wholesale markets, including ERCOT-  
17      administered markets;
- 18      (6)   monitor and mitigate market power as authorized by the Public Utility Regulatory  
19      Act (PURA) §39.157(a) and prevent market power abuses;
- 20      (7)   clarify the standards and criteria the commission will use when reviewing  
21      wholesale market activities;
- 22      (8)   clarify the remedies for non-compliance with the Protocols relating to wholesale  
23      markets; and

(9) prescribe ERCOT's role in enforcing ERCOT procedures relating to the reliability of the regional electric network and accounting for the production and delivery among generators and all other market participants and monitoring and obtaining compliance with operating standards within the ERCOT regional network.

(b) **Application.** This section applies to all market entities, as defined in subsection (c) of this section.

(c) **Definitions.** The following words and terms when used in this section have the following meaning, unless the context indicates otherwise:

(1) **Artificial congestion** -- Congestion created when multiple foreseeable options exist for scheduling, dispatching, or operating a resource, and a market participant chooses an option that is not the most economical, that foreseeably creates or exacerbates transmission congestion, and that results in the market participant being paid to relieve the congestion it caused.

(2) **Efficient operation of the market** -- Operation of the markets administered by ERCOT, consistent with reliability standards, that is characterized by the fullest use of competitive auctions to procure ancillary services, minimal cost socialization, and the most economical utilization of resources, subject to necessary operational and other constraints.

(3) **ERCOT procedures** -- Documents that contain the scheduling, operating, planning, reliability, and settlement procedures, standards, and criteria that are public and in effect in the ERCOT power region, including the ERCOT Protocols,

ERCOT Operating Guides, and Other Binding Documents as amended from time to time but excluding ERCOT's internal administrative procedures. The Protocols generally govern when there are inconsistencies between the Protocols and the Operating Guides, except when ERCOT staff, consistent with subsection (i) of this section, determines that a provision contained in the Operating Guides is technically superior for the efficient and reliable operation of the electric network.

(4) **Excess Revenue** -- Revenue in excess of the revenue that would have occurred absent a violation of PURA §39.157 or this section.

(5) **Market entity** -- Any person or entity participating in the ERCOT-administered wholesale market, including, but not limited to, a load serving entity (including a municipally owned utility and an electric cooperative,) a power marketer, a transmission and distribution utility, a power generation company, a qualifying facility, an exempt wholesale generator, ERCOT, and any entity conducting planning, scheduling, or operating activities on behalf of, or controlling the activities of, such market entities.

(6) **Market participant** -- A market entity other than ERCOT.

(7) **Reliability Monitor** -- A person or entity selected by the commission to monitor compliance with all state reliability-related laws, rules, and ERCOT procedures including protocols, processes and any other operating standards applicable to the ERCOT Region.

(8) **Resource** -- Facilities capable of providing electrical energy or load capable of reducing or increasing the need for electrical energy or providing short-term reserves into the ERCOT system. This includes generation and load resources.

1  
2 (d) **Standards and criteria for enforcement of ERCOT procedures and PURA.** The  
3 commission will monitor the activities of market entities to determine if such activities  
4 are consistent with ERCOT procedures; whether they constitute market power abuses or  
5 are unfair, misleading, or deceptive practices affecting customers; and whether they are  
6 consistent with the proper accounting for the production and delivery of electricity among  
7 generators and other market participants. When reviewing the activities of a market  
8 entity, the commission will consider whether the activity was conducted in a manner that:

- 9 (1) adversely affected customers in a material way through the use of unfair,  
10 misleading, or deceptive practices;  
11 (2) materially reduced the competitiveness of the market, including whether the  
12 activity unfairly impacted other market participants in a way that restricts  
13 competition;  
14 (3) disregarded its effect on the reliability of the ERCOT electric system; or  
15 (4) interfered with the efficient operation of the market.

16  
17 (e) **Guiding ethical standards.** Each market participant is expected to:

- 18 (1) observe all applicable laws and rules;  
19 (2) schedule, bid, and operate its resources in a manner consistent with ERCOT  
20 procedures to support the efficient and reliable operation of the ERCOT electric  
21 system; and

- 1           (3)   not engage in activities and transactions that create artificial congestion or  
2                   artificial supply shortages, artificially inflate revenues or volumes, or manipulate  
3                   the market or market prices in any way.

4  
5   (f)   **Duties of market entities.**

- 6           (1)   Each market participant must be knowledgeable about ERCOT procedures.

- 7           (2)   A market participant must comply with ERCOT procedures and any official  
8                   interpretation of the Protocols issued by ERCOT or the commission.

- 9           (A)   If a market participant disagrees with any provision of the Protocols or any  
10                   official interpretation of the Protocols, it may seek an amendment of the  
11                   Protocols as provided for in the Protocols, appeal an ERCOT official  
12                   interpretation to the commission, or both.

- 13          (B)   A market participant appealing an official interpretation of the Protocols  
14                   or seeking an amendment to the Protocols must comply with the Protocols  
15                   unless and until the interpretation is officially changed or the amendment  
16                   is officially adopted.

- 17          (C)   A market participant may be excused from compliance with ERCOT  
18                   instructions or Protocol requirements only if such non-compliance is due  
19                   to communication or equipment failure beyond the reasonable control of  
20                   the market participant; if compliance would jeopardize public health and  
21                   safety or the reliability of the ERCOT transmission grid, or create risk of  
22                   bodily harm or damage to the equipment; if compliance would be  
23                   inconsistent with facility licensing, environmental, or legal requirements;

1 if required by applicable law; or for other good cause. A market  
2 participant is excused under this subparagraph only for so long as the  
3 condition continues.

4 (3) Whenever the Protocols require that a market participant make its “best effort” or  
5 a “good faith effort” to meet a requirement, or similar language, the market  
6 participant must act in accordance with the requirement unless:

7 (A) it is not technically possible to do so;

8 (B) doing so would jeopardize public health and safety or the reliability of the  
9 ERCOT transmission grid, or would create a risk of bodily harm or  
10 damage to the equipment;

11 (C) doing so would be inconsistent with facility licensing, environmental, or  
12 legal requirements; or

13 (D) other good cause exists for excusing the requirement.

14 (4) When a market participant is not able to comply with a Protocol requirement or  
15 official interpretation of a requirement, or honor a formal commitment to  
16 ERCOT, the market participant has an obligation to notify ERCOT immediately  
17 upon learning of such constraints and to notify ERCOT when the problem ceases.

18 A market participant who does not comply with a Protocol requirement or official  
19 interpretation of a requirement, or honor a formal commitment to ERCOT, has the  
20 burden to demonstrate, in any commission proceeding in which the failure to  
21 comply is raised, why it cannot comply with the Protocol requirement or official  
22 interpretation of the requirement, or honor the commitment.

- (5) The commission staff may request information from a market participant concerning a notification of failure to comply with a Protocol requirement or official interpretation of a requirement, or honor a formal commitment to ERCOT. The market participant must provide a response that is detailed and reasonably complete, explaining the circumstances surrounding the alleged failure, and must provide documents and other materials relating to such alleged failure to comply. The response must be submitted to the commission staff within five business days of a written request for information, unless commission staff agrees to an extension.
- (6) A market participant's bids of energy and ancillary services must be from resources that are available and capable of performing, and must be feasible within the limits of the operating characteristics indicated in the resource plan, as defined in the Protocols, and consistent with the applicable ramp rate, as specified in the Protocols.
- (7) All statements, data and information provided by a market participant to market publications and publishers of surveys and market indices for the computation of an industry price index must be true, accurate, reasonably complete, and must be consistent with the market participant's activities, subject to generally accepted standards of confidentiality and industry standards. Market participants must exercise due diligence to prevent the release of materially inaccurate or misleading information.
- (8) A market entity has an obligation to provide accurate and factual information and must not submit false or misleading information, or omit material information, in

1 any communication with ERCOT or with the commission. Market entities must  
2 exercise due diligence to ensure adherence to this provision throughout the entity.

3 (9) A market participant must comply with all reporting requirements governing the  
4 availability and maintenance of a generating unit or transmission facility,  
5 including outage scheduling reporting requirements. A market participant must  
6 immediately notify ERCOT when capacity changes or resource limitations occur  
7 that materially affect the availability of a unit or facility, the anticipated operation  
8 of its resources, or the ability to comply with ERCOT dispatch instructions.

9 (10) A market participant must comply with requests for information or data by  
10 ERCOT as specified by the Protocols or ERCOT instructions within the time  
11 specified by ERCOT instructions, or such other time agreed to by ERCOT and the  
12 market participant.

13 (11) When a Protocol provision or its applicability is unclear, or when a situation  
14 arises that is not contemplated under the Protocols, a market entity seeking  
15 clarification of the Protocols must use the Nodal Protocol Revision Request  
16 (NPRR) process provided in the Protocols. If the NPRR process is impractical or  
17 inappropriate under the circumstances, the market entity may use the process for  
18 requesting formal Protocol clarifications or interpretations described in subsection  
19 (i) of this section. This provision is not intended to discourage day to day informal  
20 communication between market participants and ERCOT staff.

21 (12) A market participant operating in the ERCOT markets or a member of the  
22 ERCOT staff who identifies a provision in the ERCOT procedures that produces  
23 an outcome inconsistent with the efficient and reliable operation of the ERCOT-



administered markets must call the provision to the attention of ERCOT staff and the appropriate ERCOT subcommittee. All market participants must cooperate with the ERCOT subcommittees, ERCOT staff, and the commission staff to develop Protocols that are clear and consistent.

(13) A market participant must establish and document internal procedures that instruct its affected personnel on how to implement ERCOT procedures according to the standards delineated in this section. Each market participant must establish clear lines of accountability for its market practices.

(g) **Prohibited activities.** Any act or practice of a market participant that materially and adversely affects the reliability of the regional electric network or the proper accounting for the production and delivery of electricity among market participants is considered a “prohibited activity.” The term “prohibited activity” in this subsection excludes acts or practices expressly allowed by the Protocols or by official interpretations of the Protocols and acts or practices conducted in compliance with express directions from ERCOT or commission rule or order or other legal authority. The term “prohibited activity” includes, but is not limited to, the following acts and practices that have been found to cause prices that are not reflective of competitive market forces or to adversely affect the reliability of the electric network:

(1) A market participant must not schedule, operate, or dispatch its generating units in a way that creates artificial congestion.

- (2) A market participant must not execute pre-arranged offsetting trades of the same product among the same parties, or through third party arrangements, which involve no economic risk and no material net change in beneficial ownership.
- (3) A market participant must not offer reliability products to the market that cannot or will not be provided if selected.
- (4) A market participant must not conduct trades that result in a misrepresentation of the financial condition of the organization.
- (5) A market participant must not engage in fraudulent behavior related to its participation in the wholesale market.
- (6) A market participant must not collude with other market participants to manipulate the price or supply of power, allocate territories, customers or products, or otherwise unlawfully restrain competition. This provision should be interpreted in accordance with federal and state antitrust statutes and judicially-developed standards under such statutes regarding collusion.
- (7) A market participant must not engage in market power abuse. Withholding of production, whether economic withholding or physical withholding, by a market participant who has market power, constitutes an abuse of market power.
- (h) **Defenses.** The term “prohibited activity” in subsection (g) of this section excludes acts or practices that would otherwise be included, if the market entity establishes that its conduct served a legitimate business purpose consistent with prices set by competitive market forces; and that it did not know, and could not reasonably anticipate, that its actions would inflate prices, adversely affect the reliability of

the regional electric network, or adversely affect the proper accounting for the production and delivery of electricity; or, if applicable, that it exercised due diligence to prevent the excluded act or practice. The defenses established in this subsection may also be asserted in instances in which a market participant is alleged to have violated subsection (f) of this section. A market entity claiming an exclusion or defense under this subsection, or any other type of affirmative defense, has the burden of proof to establish all of the elements of such exclusion or defense.

(i) **Official interpretations and clarifications regarding the Protocols.** A market entity seeking an interpretation or clarification of the Protocols must use the NPRR process contained in the Protocols whenever possible. If an interpretation or clarification is needed to address an unforeseen situation and there is not sufficient time to submit the issue to the NPRR process, a market entity may seek an official Protocol interpretation or clarification from ERCOT in accordance with this subsection.

(1) ERCOT must develop a process for formally addressing requests for clarification of the Protocols submitted by market participants or issuing official interpretations regarding the application of Protocol provisions and requirements. ERCOT must respond to the requestor within ten business days of ERCOT's receipt of the request for interpretation or clarification with either an official Protocol interpretation or a recommendation that the requestor take the request through the NPRR process.

- 1           (2)     ERCOT must designate one or more ERCOT officials who will be authorized to  
2                    receive requests for clarification from, and issue responses to market participants,  
3                    and to issue official interpretations on behalf of ERCOT regarding the application  
4                    of Protocol provisions and requirements.
- 5           (3)     The designated ERCOT official must provide a copy of the clarification request to  
6                    commission staff upon receipt. The ERCOT official must consult with ERCOT  
7                    operational or legal staff as appropriate and with commission staff before issuing  
8                    an official Protocol clarification or interpretation.
- 9           (4)     The designated ERCOT official may decide, in consultation with the commission  
10                   staff, that the language for which a clarification is requested is ambiguous or for  
11                   other reason beyond ERCOT's ability to clarify, in which case the ERCOT  
12                   official shall inform the requestor, who may take the request through the NPRR  
13                   process provided for in the Protocols.
- 14          (5)     All official Protocol clarifications or interpretations that ERCOT issues in  
15                   response to a market participant's formal request or upon ERCOT's own initiative  
16                   must be sent out in a market bulletin with the appropriate effective date specified  
17                   to inform all market participants, and a copy of the clarification or interpretation  
18                   must be maintained in a manner that is accessible to market participants. Such  
19                   response must not contain information that would identify the requesting market  
20                   participant.
- 21          (6)     A market participant may freely communicate informally with ERCOT  
22                   employees, however, the opinion of an individual ERCOT staff member not

issued as an official interpretation of ERCOT pursuant to this subsection may not be relied upon as an affirmative defense by a market participant.

(j) **Role of ERCOT in enforcing operating standards.** ERCOT must monitor material occurrences of non-compliance with ERCOT procedures, which means occurrences that have the potential to impede ERCOT operations or represent a risk to system reliability. Non-compliance indicators monitored by ERCOT must include, but are not limited to, material occurrences of failing resource performance measures as established by ERCOT, failure to follow dispatch instructions within the required time, failure to meet ancillary services obligations, failure to submit mandatory bids or offers, and other instances of non-compliance of a similar magnitude.

(1) ERCOT must keep a record of all such material occurrences of non-compliance with ERCOT procedures and must develop a system for tracking recurrence of such material occurrences of non-compliance.

(2) ERCOT must promptly provide information to and respond to questions from market participants to allow the market participant to understand and respond to alleged material occurrences of non-compliance with ERCOT procedures. However, this requirement does not relieve the market participant's operator from responding to the ERCOT operator's instruction in a timely manner and shall not be interpreted as allowing the market participant's operator to argue with the ERCOT operator as to the need for compliance.

(3) ERCOT must keep a record of the resolution of such material occurrences of non-compliance and of remedial actions taken by the market participant in each instance.

(4) ERCOT must promptly provide information to and respond to questions posed by the Reliability Monitor and the commission;

(5) ERCOT must provide to the Reliability Monitor and the commission the support and cooperation the commission determines is necessary for the Reliability Monitor and the commission to perform their functions.

(k) **Responsibilities of the Reliability Monitor.** The Reliability Monitor must gather and analyze information and data as needed for its reliability monitoring activities. The Reliability Monitor works under the direction and supervision of the commission. The Reliability Monitor must protect confidential information and data in accordance with the confidentiality standards established in PURA, the ERCOT protocols, commission rules, and other applicable laws. The requirements related to the level of protection to be afforded information protected by these laws and rules are incorporated into this section. The duties and responsibilities of the Reliability Monitor may include, but are not limited to:

(1) Monitoring, investigating, auditing, and reporting to the commission regarding compliance with reliability-related ERCOT procedures, including Protocols, Operating Guides, and Other Binding Documents, the reliability-related provisions of the commission's rules, and reliability-related provisions of PURA by market entities;

(2) Providing reliability-related subject-matter advice, expertise, and assistance to the commission in the conduct of the commission's oversight and enforcement activities; and

(3) Providing expert advice, analysis, reports, and testimony services relating to the Reliability Monitor's analysis and findings as part of the commission staff's case in enforcement proceedings.

(l) **Selection of the Reliability Monitor.** The commission may select an entity to act as the commission's Reliability Monitor. In selecting the Reliability Monitor, the commission must consider whether the Reliability Monitor satisfies the following criteria:

(1) Independence, objectivity, and the absence of potential conflicts of interest;

(2) Experience performing compliance monitoring of reliability-related laws;

(3) Familiarity with the ERCOT Region and understanding of reliability-related ERCOT protocols, procedures, and other operating standards;

(4) Ability to manage confidential information appropriately; and

(5) Cost effectiveness.

(m) **Funding of the Reliability Monitor.** ERCOT must fund the operations of Reliability Monitor from the fee authorized by PURA § 39.151.

(n) **Standards for record keeping.**

(1) A market participant who schedules through a qualified scheduling entity (QSE) that submits schedules to ERCOT on behalf of more than one market participants

1 must maintain records to show scheduling, offer, and bidding information for all  
2 schedules, offers, and bids that its QSE has submitted to ERCOT on its behalf, by  
3 interval.

4 (2) All market participants and ERCOT must maintain records relative to market  
5 participants' activities in the ERCOT-administered markets to show:

6 (A) information on transactions, as defined in §25.93(c)(3) of this title  
7 (relating to Quarterly Wholesale Electricity Transaction Reports),  
8 including the date, type of transaction, amount of transaction, and entities  
9 involved;

10 (B) information and documentation of all planned, maintenance, and forced  
11 generation and transmission outages including all documentation  
12 necessary to document the reason for the outage;

13 (C) information described under this subsection including transaction  
14 information, information on pricing, settlement information, and other  
15 information that would be relevant to an investigation under this section,  
16 and that has been disclosed to market publications and publishers of  
17 surveys and price indices, including the date, information disclosed, and  
18 the name of the employees involved in providing the information as well  
19 as the publisher to whom it was provided; and

20 (D) reports of the market participant's financial information given to external  
21 parties, including the date, financial results reported, and the party to  
22 whom financial information was reported, if applicable.



(3) After the effective date of this section, all records referred to in this subsection except verbally dispatch instructions (VDIs) must be kept for a minimum of three years from the date of the event. ERCOT must keep VDI records for a minimum of two years. All records must be made available to the commission for inspection upon request.

(4) A market participant must, upon request from the commission, provide the information referred to in this subsection to the commission, and may, if applicable, provide it under a confidentiality agreement or protective order pursuant to §22.71(d) of this title (relating to Filing of Pleadings, Documents, and Other Material).

(o) **Investigation.** The commission staff may initiate an informal fact-finding review based on a complaint or upon its own initiative to obtain information regarding facts, conditions, practices, or matters that it may find necessary or proper to ascertain in order to evaluate whether any market entity has violated any provision of this section.

(1) The commission staff will contact the market entity whose activities are in question to provide the market entity an opportunity to explain its activities. The commission staff may require the market entity to provide information reasonably necessary for the purposes described in this subsection.

(2) If the market entity asserts that the information requested by commission staff is confidential, the information must be provided to commission staff as confidential information related to settlement negotiations or other asserted bases for confidentiality pursuant to §22.71(d)(4) of this title.

1           (3)    If after conducting its fact-finding review, the commission staff determines that a  
2                   market entity may have violated this section, the commission staff may request  
3                   that the commission initiate a formal investigation against the market entity  
4                   pursuant to §22.241 of this title (relating to Investigations).

5           (4)    If, as a result of its investigation, commission staff determines that there is  
6                   evidence of a violation of this section by a market entity, the commission staff  
7                   may request that the commission initiate appropriate enforcement action against  
8                   the market entity. A notice of violation requesting administrative penalties or  
9                   disgorgement of excess revenues must comply with the requirements of §22.246  
10                  of this title (relating to Administrative Penalties). Adjudication of a notice of  
11                  violation requesting both an administrative penalty and disgorgement of excess  
12                  revenues may be conducted within a single contested case proceeding.  
13                  Additionally, for alleged violations that have been reviewed in the informal  
14                  procedure established by this subsection, the commission staff must include as  
15                  part of its prima facie case:

16           (A)    a statement either that –

17                   (i)    the commission staff has conducted the investigation allowed by  
18                            this section; or

19                   (ii)   the market entity has failed to comply with the requirements of  
20                            paragraph (5) of this subsection;

21           (B)    a summary of the evidence indicating to the commission staff that the  
22                   market entity has violated one of the provisions of this section;

(C) a summary of any evidence indicating to the commission staff that the market entity benefited from the alleged violation or materially harmed the market; and

(D) a statement that the staff has concluded that the market entity failed to demonstrate, in the course of the investigation, the applicability of an exclusion or affirmative defense under subsection (h) of this section.

(5) A market entity subject to an informal fact-finding review or a formal investigation by the commission staff has an obligation to fully cooperate with the investigation, to make its company representatives available within a reasonable period of time to discuss the subject of the investigation with the commission staff, and to respond to the commission staff's requests for information within a reasonable time frame as requested by the commission staff.

(6) The procedure for informal fact-finding review established in this subsection does not prevent any person or commission staff from filing a formal complaint with the commission pursuant to §22.242 of this title (relating to Complaints) or pursuing other relief available by law.

(7) If, in the course of its investigation under this subsection, commission staff determines that formal enforcement action is not warranted, the commission staff may work with the market entity to ensure any issues of concern are addressed and appropriate remedial actions have been taken.

(p) **Remedies.** If the commission finds that a market entity is in violation of this section, the commission may seek or impose any legal remedy it determines appropriate for the

1 violation involved, provided that the remedy of disgorgement of excess revenues will be  
2 imposed for violations and continuing violations of PURA §39.157 and may be imposed  
3 for other violations of this section.

4  
5 This agency certifies that the proposal has been reviewed by legal counsel and found to  
6 be within the agency's legal authority to adopt.

7  
8 **ISSUED IN AUSTIN, TEXAS ON THE \_\_\_\_\_ DAY OF JULY 2020 BY THE**  
9 **PUBLIC UTILITY COMMISSION OF TEXAS**  
10 **ANDREA GONZALEZ**  
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