

Control Number: 50596



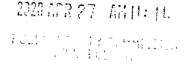
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# **Public Utility Commission of Texas**



Annual Report
Required by 16 Texas Admin. Code § 25.97(f)

| PROJECT NO.  | 50596 |  |
|--------------|-------|--|
| I ROJECT NO. |       |  |

AFFECTED ENTITY: RAYBURN COUNTRY ELECTRIC COOPERATIVE INC.

#### General Information

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

#### Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

### Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

## Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326 Telephone: (512) 936-7180

Annual Report Form Last Updated in Project No. 49827

| A ffecto | od Entity.  | RAYBURN COUNTRY ELECT   |                                  | 50596        |
|----------|---|---|----------------------------------|--------------|
| Aircu    | Affected Entity: COOPERATIVE INC. PROJECT NO.   |   |                                  |              |
|          |   | rt applies only to an affected entity<br>s greater than 60 kilovolts.   | that owns or operates overhead t | ransmission  |
|          | a)  | Does this part 1 apply to you?  | es No                            |              |
|          | b)  | Provide the number of identified Utility Regulatory Act (PUR requirements of the National Etransmission facilities. | A) § 38.004 regarding vertica    | al clearance |
| -        | Rayburn has zero (0) identified occurrences of noncompliance with Public Utility Regulatory Act (PURA) § 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities. |   |                                  |              |
|          |   |   |                                  |              |
|          |   |   |                                  | -            |
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|          |   |   |                                  |              |

| Affected Ent | ity:  | RAYBURN COUNTRY ELECTRIC<br>COOPERATIVE INC.  | PROJECT NO         | 50596      |
|--------------|-------|---|--------------------|------------|
|              | c)    | Do you have actual knowledge that any portion not in compliance with PURA § 38.004 requirements of the NESC for overhead transm                           | regarding vertica  |            |
| comp         | olian | has no knowledge that any portion of its transice with PURA §38.004 regarding vertical clear overhead transmission facilities?                            |                    |            |
|              |       |   |                    |            |
|              | d)    | Do you have actual knowledge of any violation the United States Army Corps of Engineer regarding vertical clearance requirements transmission facilities? | s relating to PUR. | A § 38.004 |
| Unite        | ed St | has no actual knowledge of any violations of etates Army Corps of Engineers relating to PUF requirements of the NESC for overhead trans                   | RA § 38.004 regard |            |
|              |       |   |                    |            |

| Affected Entity: | RAYBURN COUNTRY ELECTRIC COOPERATIVE INC.  | PROJECT NO  | 50596       |  |  |
|------------------|--|---|-------------|--|--|
|                  | art applies to an affected entity that es greater than 60 kilovolts or distribut   |   |             |  |  |
| a)               | Provide the number of fatalities or injucontractors, or other persons qualified voltage lines involving transmission noncompliance with the requirements | d to work in proximity to over or distribution assets | erhead high |  |  |
|                  | Rayburn has zero (0) fatalities or injuries of individuals involving transmission assets related to noncompliance with the requirements of PURA§ 38.004. |   |             |  |  |
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| Affected Entity: | RAYBURN COUNTRY ELECTRIC COOPERATIVE INC. PROJECT NO   | 50596                   |
|------------------|--|-------------------------|
| b)               | Provide a description of corrective actions taken or planned to preoccurrence of fatalities or injuries described in subpart a), immedia | prevent the tely above. |
| No               | ot applicable.   |                         |
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PROJECT NO. 50596

## **AFFIDAVIT**

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying On people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Signature

Stephen Geiger

Printed Name

**Chief Operating Officer** 

Job Title

RAYBURN COUNTRY ELECTRIC COOPERATIVE INC.

Name of Affected Entity

Sworn and subscribed before me this

2020

Year

DAIDRIE LANE ROSS Notary Public, State of Texas Comm. Expires 07-27-2021 Notary ID 12948078-3

Notary Public in and For the State of Texas

My commission expires on