

Control Number: 50596

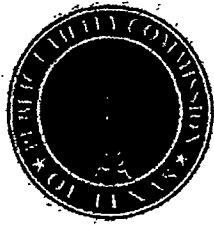


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**Public Utility Commission of Texas**

**Employee Training Report  
Required by 16 Texas Admin. Code § 25.97(d)**

**PROJECT NO.** 2020-1

**AFFECTED ENTITY:** Grayson Collin Electric Cooperative

**General Information**

Pursuant to 16 Texas Admin. Code § 25.97(d)(2), not later than the 30th day after the date an affected entity finalizes a material change to a document or training program, the affected entity must submit an updated report. The first report must be submitted not later than May 1, 2020.

**Instructions**

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

**Affidavit**

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

**Filing Instructions**

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326  
Telephone: (512) 936-7180

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Affected Entity: Grayson Collin Electric Cooperative

PROJECT NO. 2020-1

1. Provide a summary description of hazard recognition training documents you provide your employees related to overhead transmission and distribution facilities.

Summary of TEC Safety Meeting HB4150 Training  
The training included an overview of HB 4150 with an explanation of requirements for the utilities operating in Texas. It also included hazard recognition training as it applies to the requirements of compliance with the National Electric Safety Code (NESC). This included clearance requirements for lands, roadways, and waterways. The employee training defined to whom, when and how the bill applies. As well as explanation of guidelines, requirements, and deadlines for filing reports. A portion of the course included hazard recognition and an explanation of clearance guideline requirements preparing employees to proactively recognize and report hazards and clearance related issues on their utilities' system.

Course Outline:

1. HB 4150 Review
2. Hazard Recognition
3. NESC Clearance Guideline Requirements

Course Materials:

1. Power Point Presentation
2. Presentation Material Handouts
3. NESC Clearance Handouts
4. HB 4150 Law

2. Provide a summary description of training programs you provide your employees related to the National Electrical Safety Code for construction of electric transmission and distribution lines.

Summary of TEC Safety Meeting HB4150 Training

The training included an overview of HB 4150 with an explanation of requirements for the utilities operating in Texas. It also included hazard recognition training as it applies to the requirements of compliance with the National Electric Safety Code (NESC). This included clearance requirements for lands, roadways, and waterways. The employee training defined to whom, when and how the bill applies. As well as explanation of guidelines, requirements, and deadlines for filing reports. A portion of the course included hazard recognition and an explanation of clearance guideline requirements preparing employees to proactively recognize and report hazards and clearance related issues on their utilities' system.

Course Outline:

1. HB 4150 Review
2. Hazard Recognition
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Course Materials:

1. Power Point Presentation
2. Presentation Material Handouts
3. NESC Clearance Handouts

Affected Entity: Grayson Collin Electric Cooperative

PROJECT NO. 2020-1

**AFFIDAVIT**

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

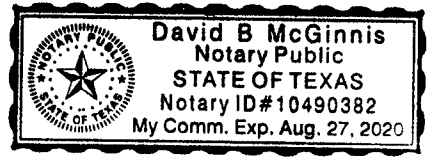
Bruce Stevens  
Signature

Bruce Stevens  
Printed Name

Chief Operating Officer  
Job Title

Grayson Collin Electric Cooperative  
Name of Affected Entity

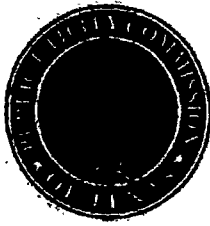
Sworn and subscribed before me this 20th day of April, 2020.  
Month Year



D. McGinnis  
Notary Public in and For the State of TEXAS

My commission expires on 8.27.2020

DAVID B. MOORE  
IN SENATE  
STATE OF  
NEW YORK  
JANUARY 19, 1911



**Public Utility Commission of Texas**

**Five-Year Report**

**Required by 16 Texas Admin. Code § 25.97(e)**

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**PROJECT NO.** 2020-1

**AFFECTED ENTITY:** Grayson Collin Electric Cooperative

**General Information**

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

**Instructions**

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

**Affidavit**

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

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**Affected Entity:** Grayson Collin Electric Cooperative

**PROJECT NO.** 2020-1

**1. Historical five-year reporting period:** 2015-2020

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

Grayson Collin Electric Cooperative has inspected 100% of the transmission facilities owned by the cooperative



Affected Entity: Grayson Collin Electric Cooperative

PROJECT NO. 2020-1

**2. Future five-year reporting period:** 2020-2025

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

Grayson Collin Electric Cooperative will inspect 100% of the facilities owned by the cooperative during the reporting period of 2020-2025

Affected Entity: Grayson Collin Electric Cooperative

PROJECT NO. 2020-1

**AFFIDAVIT**

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Bruce Stevens  
Signature

Bruce Stevens

Printed Name

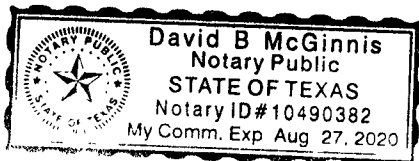
Chief Operating Officer

Job Title

Grayson Collin Electric Cooperative

Name of Affected Entity

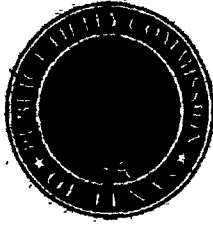
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Month Year



D. McGinnis  
Notary Public in and For the State of TEXAS

My commission expires on 8.27.2020

1892



## Public Utility Commission of Texas

### Annual Report

Required by 16 Texas Admin. Code § 25.97(f)

**PROJECT NO.** 2020-1

**AFFECTED ENTITY:** Grayson Collin Electric Cooperative

#### General Information

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

#### Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

#### Affidavit

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Affected Entity: Grayson Collin Electric Cooperative

PROJECT NO. 2020-1

1. This part applies only to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts.

a) Does this part 1 apply to you? Yes  No

b) Provide the number of identified occurrences of noncompliance with Public Utility Regulatory Act (PURA) § 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities.

1 Grayson Collin Electric Cooperative had one issue operating at maximum temperature with clearance with our distribution system the crossing was .31 feet inside the envelope

Affected Entity: Grayson Collin Electric Cooperative

PROJECT NO. 2020-1

c) Do you have actual knowledge that any portion of your transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

1 Grayson Collin Electric Cooperative had one issue operating at maximum temperature with clearance with our distribution system the crossing was .31 feet inside the envelope

d) Do you have actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

I no not have knowledge of any violations

Affected Entity: Grayson Collin Electric Cooperative

PROJECT NO. 2020-1

2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.

- a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

Grayson Collin Electric Cooperative has had no fatalities related to noncompliance requirements.

Affected Entity: Grayson Collin Electric Cooperative

PROJECT NO. 2020-1

b) Provide a description of corrective actions taken or planned to prevent the reoccurrence of fatalities or injuries described in subpart a), immediately above.

N/A



Affected Entity: Grayson Collin Electric Cooperative

PROJECT NO. 2020-1

**AFFIDAVIT**

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

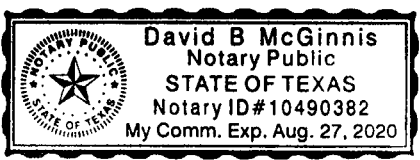
Bruce Stevens  
Signature

Bruce Stevens  
Printed Name

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Job Title

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Sworn and subscribed before me this 20th day of April, 2020.  
Month Year



David McGinnis  
Notary Public in and For the State of Texas.  
My commission expires on 8.27.2020.

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