



Control Number: 50596



Item Number: 179

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Public Utility Commission of Texas

**Annual Report
Required by 16 Texas Admin. Code § 25.97(f)**

RECEIVED

2021 APR 26 AM 9:25

PUBLIC UTILITY COMMISSION
FILING CLERK

PROJECT NO. 50590
~~49827-50596~~

AFFECTED ENTITY: City of San Saba

General Information

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
Telephone: (512) 936-7180

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1. This part applies only to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts.

a) Does this part I apply to you? Yes No

b) Provide the number of identified occurrences of noncompliance with Public Utility Regulatory Act (PURA) § 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities.

N/A

c) Do you have actual knowledge that any portion of your transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

N/A

d) Do you have actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

N/A

2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.

- a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

Zero

b) Provide a description of corrective actions taken or planned to prevent the reoccurrence of fatalities or injuries described in subpart a), immediately above.

N/A

AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Denver Daniel
Signature

Denver Daniel
Printed Name

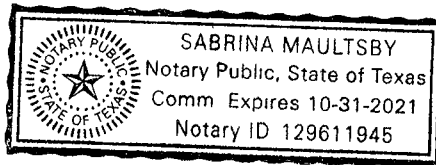
Electric Department Superintendent
Job Title

City of San Saba
Name of Affected Entity

Sworn and subscribed before me this 23 day of April, 2021.
Month Year

Sabrina Maultsby
Notary Public in and For the State of Texas

My commission expires on 10/31/2021



Arthur C. D'Andrea
Chairman



Greg Abbott
Governor

Thomas J. Gleeson
Executive Director

Public Utility Commission of Texas

April 12, 2021

Stan Weik
City Manager
City of San Saba
305 S. Clear Street
P.O. Box 788
San Saba, TX 76877-0788

Dear Mr. Weik,

The City of San Saba was required to file a report under the Public Utility Commission of Texas's Line Inspection and Safety program in compliance with 16 TAC § 25.97(f). Specifically, the City, as an owner or operator of overhead transmission or distribution facilities, was required by May 1, 2020 to file this annual report.

The City has not yet filed this report. Because the City operates distribution facilities greater than 1 kV and did not file the report, the City did not meet its regulatory requirement.

Accordingly, the City has thirty days from the date of this letter to cure all deficiencies by filing a report in Project No. 50596, *2019 Annual Reports for Line Inspection and Safety*. If the City fails to file a report curing all deficiencies, this issue will be referred to the Commission's legal division for enforcement action.

Should you have any questions, please do not hesitate to contact Davida Dwyer, Director of Enforcement.

Sincerely,

A handwritten signature in black ink, appearing to read "Thomas Gleeson".

Thomas Gleeson
Executive Director

