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Public Utility Commission of Texas

Annual Report

Required by 16 Texas Admin. Code § 25.97(f)



PROJECT NO. 50596

AFFECTED ENTITY: Entergy Texas, Inc.

General Information

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
Telephone: (512) 936-7180

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<p>1. This part applies only to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts.</p> <p>a) Does this part 1 apply to you? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></p>
<p>b) Provide the number of identified occurrences of noncompliance with Public Utility Regulatory Act (PURA) § 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities.</p>
<p>Entergy has zero identified occurrences.</p>

- c) Do you have actual knowledge that any portion of your transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

Under Entergy's current planning criteria and operation of its overhead transmission facilities, there are no known NESC vertical clearance violations. Entergy has identified, based on modeling, seven points of interest which could potentially represent NESC vertical clearance violations in scenarios of maximum potential line loading combined with extreme ambient conditions exceeding normal operating criteria. Entergy has existing project plans in place to address each of these points of interest to completely mitigate this possibility.

- d) Do you have actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

Entergy has no known violations of easement agreements with the United States Army Corps of Engineers relating to vertical clearance requirements.

2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
- a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

There have been zero fatalities or injuries which fall within the parameters of the question.

b) Provide a description of corrective actions taken or planned to prevent the reoccurrence of fatalities or injuries described in subpart a), immediately above.

Not Applicable.

AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Signature

Todd Gallagher
Printed Name

Senior Manager, Transmission Grid
Job Title

Entergy Texas, Inc.
Name of Affected Entity

Sworn and subscribed before me this ____ day of _____, _____.
Month Year

Notarized Copy to be submitted later due to COVID-19

Notary Public in and For the State of Stay at Home Order.

My commission expires on _____.