



Control Number: 50595



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OKLAHOMA'S ELECTRIC
COOPERATIVES

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To Whom It May Concern,

On November 19, 2019, I led a Safety Meeting with all employees of Southwest Rural Electric Cooperative, in Tipton, Oklahoma. One of the main topics of presentation and discussion with their employees on that date was "Hazard Recognition". We conduct this training annually, typically in the month of November or December at their all-employee meeting.

Hazard Recognition training consists of a presentation and discussion of examples of past accidents, near misses, and scenarios where Electric Cooperatives and Electric Utilities have experienced damages, losses, and injuries due to hazards that exist on their respective electric systems.

Discussion of Office Safety, Equipment Inspection and Operation, Tool Safety, Fire Safety, Facility Safety and Security, as well as many other areas of concern are discussed in the presentation. Additionally, the National Electric Safety Code is referenced as one of the Code requirements that Electric Cooperatives must follow in the design, construction, and operation of the electrical system that they own. Typically, there are some references given in how to utilize and understand the clearance requirements for both Overhead and Underground facilities.

There are no specific documents that are handed out to employees for Hazard Recognition training other than the understanding of how to reference the NESC and the availability of Hazard Recognition reporting forms and the proper completion and routing of those reports and requests.

Respectfully,

Greg Hambrick, CLCP
Safety & Training Specialist
Oklahoma Association of Electric Cooperatives.

Greg Hambrick | Safety & Training Specialist

ghambrick@oaec.coop | www.oaec.coop

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OKLAHOMA'S ELECTRIC
COOPERATIVES

To Whom It May Concern,

On November 20, 2019, I led a Safety Meeting with all employees of Harmon Electric Cooperative, in Hollis, Oklahoma. One of the main topics of presentation and discussion with their employees on that date was "Hazard Recognition". We conduct this training annually, typically in the month of December at their all-employee meeting.

Hazard Recognition training consists of a presentation and discussion of examples of past accidents, near misses, and scenarios where Electric Cooperatives and Electric Utilities have experienced damages, losses, and injuries due to hazards that exist on their respective electric systems.

Discussion of Office Safety, Equipment Inspection and Operation, Tool Safety, Fire Safety, Facility Safety and Security, as well as many other areas of concern are discussed in the presentation. Additionally, the National Electric Safety Code is referenced as one of the Code requirements that Electric Cooperatives must follow in the design, construction, and operation of the electrical system that they own. Typically, there are some references given in how to utilize and understand the clearance requirements for both Overhead and Underground facilities.

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Respectfully,

Greg Hambrick, CLCP
Safety & Training Specialist
Oklahoma Association of Electric Cooperatives.

Greg Hambrick | Safety & Training Specialist



OKLAHOMA'S ELECTRIC COOPERATIVES

To Whom It May Concern,

On December 18, 2019, I led a Safety Meeting with all employees of TCEC, in Hooker, Oklahoma. One of the main topics of presentation and discussion with their employees on that date was "Hazard Recognition". We conduct this training annually, typically in the month of December at their all-employee meeting.

Hazard Recognition training consists of a presentation and discussion of examples of past accidents, near misses, and scenarios where Electric Cooperatives and Electric Utilities have experienced damages, losses, and injuries due to hazards that exist on their respective electric systems.

Discussion of Office Safety, Equipment Inspection and Operation, Tool Safety, Fire Safety, Facility Safety and Security, as well as many other areas of concern are discussed in the presentation. Additionally, the National Electric Safety Code is referenced as one of the Code requirements that Electric Cooperatives must follow in the design, construction, and operation of the electrical system that they own. Typically, there are some references given in how to utilize and understand the clearance requirements for both Overhead and Underground facilities.

There are no specific documents that are handed out to employees for Hazard Recognition training other than the understanding of how to reference the NESC and the availability of Hazard Recognition reporting forms and the proper completion and routing of those reports and requests.

Respectfully,

Greg Hambrick, CLCP
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Arthur C. D'Andrea
Chairman



Greg Abbott
Governor

Thomas J. Gleeson
Executive Director

Public Utility Commission of Texas

April 5, 2021

Jim Reese
Director, Government and Regulatory Affairs
Oklahoma Association of Electric Cooperatives
2325 E. I-44 Service Road
Oklahoma City, OK 73111

Dear Mr. Reese,

Attached to this letter is a list of electric cooperatives which, as a part of their compliance filings under 16 Texas Administrative Code § 25.97(d), indicated that your Association provided hazards recognition training and training on National Electric Safety Code standards for line construction as part of a single HB 4150 compliance training class. These utilities filed largely identical responses in Project No. 50595, *Training Reports for Line Inspection and Safety*. For the Commission to determine whether their responses satisfy the requirements of the rule, the Commission requests the Association provide responses to the following:

1. Was the HB 4150 compliance training designed as a one-time course, an ongoing continuing education course, or another type of course? Please explain.
2. Please provide a more complete summary of the topics covered and materials used in the HB 4150 compliance training sessions.

Your response to these questions should be filed in Project No. 50595 no later than April 20, 2021. Should your response vary based on the utility for which the training was provided, please clearly indicate those differences.

Should you have any questions, please do not hesitate to contact Davida Dwyer, Director of Enforcement.

Sincerely,

A handwritten signature in black ink, appearing to read "Thomas Gleeson", written over a horizontal line.

Thomas Gleeson
Executive Director



List of utilities attending OAEC's HB 4150 compliance training:

Farmers Electric Cooperative of New Mexico
Harmon Electric Association
Southwest Rural Electric Association