



Control Number: 50595



Item Number: 138

Addendum StartPage: 0



**Public Utility Commission of Texas**

**Employee Training Report  
Required by 16 Texas Admin. Code § 25.97(d)**

RECEIVED  
2020 JUN 12 AM 10:20  
PUBLIC UTILITY COMMISSION  
FILING CLERK

**PROJECT NO.** 50595

**AFFECTED ENTITY:** Cooke County Elec. Cooperative d/b/a PenTex Energy

**General Information**

Pursuant to 16 Texas Admin. Code § 25.97(d)(2), not later than the 30th day after the date an affected entity finalizes a material change to a document or training program, the affected entity must submit an updated report. The first report must be submitted not later than May 1, 2020.

**Instructions**

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

**Affidavit**

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

**Filing Instructions**

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326  
Telephone: (512) 936-7180

138

**1. Provide a summary description of hazard recognition training documents you provide your employees related to overhead transmission and distribution facilities:**

**Summary of Hazard Recognition**

HB 4150 Section 38 102(a)(1) requires utilities to provide a summary of hazard recognition training documents for overhead transmission and distribution lines. Hazard recognition training focuses on equipping electric utility employees with the knowledge to recognize clearance hazards of overhead lines.

**Course Outline:**

1. Importance of Hazard Recognition for Overhead Powerlines
2. Vertical and horizontal clearance requirements
3. Importance of an intact system grounding system
4. Isolation or/and grounding of anchor guys
5. Hazard Assessment Management
6. Defining Criteria for Hazard Assessment and Data Collection
7. Analyzing Data and Determining Appropriate Actions
8. Preparing and Executing an Action Plan
9. Report Documentation and Record Maintenance

2. Provide a summary description of training programs you provide your employees related to the National Electrical Safety Code for construction of electric transmission and distribution lines.

Summary of NESC Clearance Requirements

This course was designed to educate all utility personnel whose positions require a working knowledge of the NESC rules, which can include engineers, line workers and staking technicians.

Course Outline:

1. Defining sag requirements – Rule 230-2
2. Ground Clearances – Table 232-1 and 232-2
3. Clearances to buildings and signs – Table 234-1
4. Clearances to pools and grain bins – Rule 234E and 234F
5. Joint use clearances – Rule 235; 238 and 239

Affected Entity: PenTex Energy

PROJECT NO. 50595

### AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

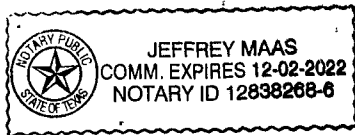
Larry Stewart  
Signature

Larry Stewart  
Printed Name

Director - System Operations  
Job Title

PenTex Energy  
Name of Affected Entity

Sworn and subscribed before me this 28<sup>th</sup> day of April, 2020  
Month Year



[Signature]  
Notary Public in and For the State of Texas

My commission expires on 12-2-22