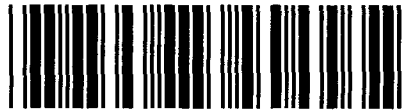
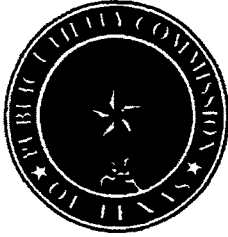


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**Public Utility Commission of Texas**

**Five-Year Report**

**Required by 16 Texas Admin. Code § 25.97(e)**



**PROJECT NO.** 49827-50594

**AFFECTED ENTITY:** San Bernard Electric Cooperative, Inc.

**General Information**

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

**Instructions**

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

**Affidavit**

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

**Filing Instructions**

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326  
Telephone: (512) 936-7180

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**1. Historical five-year reporting period:** 1/1/2015 - 12/31/2019

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

San Bernard Electric Cooperative (SBEC) has inspected 100% of the transmission system in the last 5 years. This includes inspections of overhead transmission facilities relating to vertical clearances. A portion of these vertical clearance inspections occurred simultaneously while trouble-shooting for storm damage.

Per the National Electric Safety Code Rule 214(A2), Lines and equipment shall be inspected at such intervals as experience has shown to be necessary. It is recognized that inspections may be performed in a separate operation or while performing other duties, as desired.

**2. Future five-year reporting period: 1/1/2020 - 12/31/2024**

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

Regarding the next five-year reporting period, San Bernard Electric Cooperative (SBEC) anticipates inspecting 100% of overhead transmission facilities relating to vertical clearances. Based on historical outage data, we anticipate a portion of these vertical clearance inspections will occur simultaneously while trouble-shooting for storm damage.

Per the National Electric Safety Code Rule 214(A2), Lines and equipment shall be inspected at such intervals as experience has shown to be necessary. It is recognized that inspections may be performed in a separate operation or while performing other duties, as desired.

**AFFIDAVIT**

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

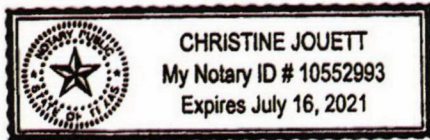
*Billy Marricle*  
Signature

James W. (Billy) Marricle  
Printed Name

President / General Manager  
Job Title

San Bernard Electric Cooperative, Inc.  
Name of Affected Entity

Sworn and subscribed before me this 21 day of APRIL, 2020.  
Month Year



*Christine Jouett*  
Notary Public in and For the State of TEXAS.  
My commission expires on 7-16-2021.