Filing Receipt

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Public Utility Commission of Texas

Five-Year Report
Required by 16 Texas Admin. Code § 25.97(e)

PROJECT NO. 50594

AFFECTED ENTITY: Lea County Electric Cooperative, Inc.

General Information

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
Telephone: (512) 936-7180

1. Historical five-year reporting period: 2017 - 2022

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

Lea County Electric Cooperative, Inc. has inspected 100% of our overhead transmission facilities that are greater than 60 kilovolts. All in compliance with the NESC relatig to verticle clearance over the past five-year period.

LCEC achieves this through contracted pole line inspections, along with LCEC's routine inspection and maintenance programs. The target is a minimum of 20% of inspections being performed each year.

2. Future five-year reporting period: 2017-2022

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

100% LCEC will achieve this through contracted pole line inspections, along with LCEC's routine inspection and maintenance programs. The target is a minimum of 20% of inspections being performed each year.

Affected Entity: Lea County Electric Cooperative, Inc. **PROJECT NO.** 50594

AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Signature

Chris Bessenecker
Printed Name

Manager of Administrative Services / Compliance
Job Title

Lea County Electric Coopertive, Inc.
Name of Affected Entity

Sworn and subscribed before me this 1st **day of** March, 2023.
Month Year

Alma Griffin
Notary Public in and For the State of New Mexico
My commission expires on 3/28/2023.

ALMA GRIFFIN
Notary Public - State of New Mexico
Commission # 1029162
My Comm. Expires Mar 28, 2023