



Control Number: 50421



Item Number: 61

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**SOUTHWESTERN ELECTRIC POWER COMPANY
CONSTRUCTION PROGRESS REPORT
FEBRUARY 2020**

**Public Utility Commission of Texas
Project No. 50421**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
41617969	Valliant to NW Texarkana 345 kV Texas Portion	Bowie	Construct new 345 kV double circuit capable transmission line from the Red River Crossing to the SWEPCO NW Texarkana Substation and necessary termination facilities at NW Texarkana	10/27/2014	12/12/2016	12/1/2016	\$ 69,641,000.00	\$ 71,815,773.00			99		345	44.22	954 ACSR	Steel Single Pole			150	44.22	40685	Approved 08/30/2013 Project WO number changed for TX portion of project
42529111	Knox Lee 138 kV Relocation	Panola	Relocated a 2.30 mile portion of the Knox Lee to Rock Hill Heights 138-kV transmission line for Lummant Mining	2/5/2017	5/30/2017	4/28/2017		\$ 2,698,544.00			99	138	138	2.30	795 ACSR	Steel Single Pole	Centerline	2.30	100	2.20	16 TAC 25 101 (c)(5)(D)	Landowners Noticed Easements obtained Project is reimbursable
42625878	Naples to Buford Survey 69 kV Line Rebuild	Morris	Rebuild and Reconductor Naples to Buford Survey 69-kV T-Line to 138-kV Standards but will continue to operate at 69 kV	5/1/2019	9/27/2019	9/13/2019		\$ 7,643,591.00			99	69	69	6.60	12/2 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Varies	6.60			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners noticed
42678611	Morton Substation T-Line Assets	Van Zandt	Build 1500' of double-circuit 138 kV line for cut-in to SWEPCO Morton Station	5/14/2018	10/1/2018	9/21/2018		\$ 1,301,441.00			99		138	0.30	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole			100	0.30	16 TAC 25 101 (c)(5)(A)	Landowner Consent Obtained
42678612	Morton Substation T-Station Assets	Van Zandt	Install two 138-kV rated MOABS and one 138 kV rated bus tie switch	4/15/2018	10/1/2018	9/21/2018		\$ 1,487,960.00			99		138								16 TAC 25 83(a)(3)	Property Purchased
42672427	Hedley - Memphis 69 kV Rebuild	Donley/Hall	Rebuild and Reconductor 12.58 miles of 69 kV T-Line to 138-kV Standards Continues to operate at 69 kV	8/5/2017	5/14/2018	5/15/2018		\$ 13,387,787.00	\$ 8,082,368.03	39.63	100	69	69	12.58	T2 477 KCM ACSR	Steel Single Pole	Various	12.58			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners noticed
42672009	Whitney Station Replace Breakers and Transformers	Gregg	Replacement of six (6) transmission breakers, two autotransformers bus and controls	9/8/2017	6/17/2019	9/26/2019		\$ 10,236,675.00			99	138									16 TAC 25 83(a)(3)	Within Station Property
42621746	Clarendon Hedley 69-kV Line Rebuild	Donley	Rebuild and Reconductor 14.49 miles of 69-kV T-Line to 138 kV Standards Continues to operate at 69 kV	9/8/2017	5/14/2018	7/1/2019		\$ 14,463,583.00			99	69	69	14.49	T2 477 KCM ACSR	Steel Single Pole	Various	14.49			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners noticed
42622815	Jenkins T. Hughes Springs Rebuild	Hughes Springs/Cass	Rebuild and Reconductor 4.76 miles of 69-kV T-Line from Jenkins T to Hughes Springs Substation to 138-kV Standards Continues to operate at 69 kV	11/13/2017	3/30/2018	3/23/2018		\$ 8,786,000.00			99	69	69	4.76	1272 ACSR	Steel Single Pole	Various	4.76			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners noticed
42581190	Evenside NW Henderson 69-kV Rebuild	Henderson/Rusk	Rebuild, Reconductor and partially relocate 6.38 miles of 69-kV T-Line from Evenside - NW Henderson to 138 kV Standards Continues to operate at 69 kV	12/4/2017	6/1/2018	5/11/2018		\$ 9,003,800.00			99	69	69	6.38	1272 ACSR 54/19 (Pheasant)	Steel Single Pole	Various	6.38	100	0.08	16 TAC 25 101 (c)(5)(B) & 16 TAC 25 101 (c)(5)(E)	Utilizing existing easements Consent acquired where necessary Landowners noticed
42579898	Evenside Station Remote End Work	Henderson/Rusk	Evenside Station - Expand station to accommodate DICM, replace CB-1230 and disconnect switches add surge arresters and replace existing bus PT's with CCVT's, replace RTU	10/30/2017	6/1/2018	5/11/2018		\$ 2,215,100.00			99	69									16 TAC 25 83(a)(3)	Within Station Property
42579900	NW Henderson Station Remote End Work	Henderson/Rusk	NW Henderson Station - Upgrade 69-kV Evenside terminal for new relaying	1/9/2018	6/1/2018	5/11/2018		\$ 589,200.00			99	69									16 TAC 25 83(a)(3)	Within Station Property
42672429	Childress Amoco Tap 69 kV Rebuild	Childress	Rebuild and Reconductor 1.56 miles of 69 kV to 138 kV Standards Continues to operate at 69 kV	12/7/2017	11/7/2019	7/30/2019		\$ 2,019,300.00			99	69		1.56	T2 477 KCM ACSR	Steel Single Pole	Various	1.56			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners noticed
42872935	Bann Redick 69 kV Rebuild	Bowie	Rebuild and Reconductor the Bann to Redick 69-kV T-Line (existing double circuit with Bann to New Boston 138 kV transmission line) to 138 kV Standards but will continue to operate at 69 kV	9/3/2019	12/13/2019	12/14/2019		\$ 2,815,625.00			99	69		1.50	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Various	1.50	100	1.50	16 TAC 25 101 (c)(5)(B)	Landowners Consent Obtained
42633475	Bann North New Boston 138 kV Line Rebuild	Bowie	Rebuild and Reconductor 1.50 miles of the Bann to North New Boston 138 kV T-Line (existing double circuit with Bann to Redick 69-kV transmission line)	9/3/2019	12/12/2019	12/12/2019		\$ 2,695,041.00			99	138		1.50	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Vanes	1.50	100	1.50	16 TAC 25 101 (c)(5)(B)	Landowners Consent Obtained

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PUBLIC UTILITY COMMISSION
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**SOUTHWESTERN ELECTRIC POWER COMPANY
CONSTRUCTION PROGRESS REPORT
FEBRUARY 2020**

**Public Utility Commission of Texas
Project No. 50421**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance \$	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
42644732	Adora Tap West Mt Pleasant	Mt Pleasant/Titus	Rebuild and Reconductor 0.86 miles of 69-kV T-Line to 138-kV Standards Continues to operate at 69 kV	3/19/2018	5/1/2019			\$ 1,360,000.00			0	69		0.86	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Varies	0.86			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners noticed
42622941a	Piggyback Pde-Winfield Rehab (Piggyback Pde-Adora Tap)	Titus	Rebuild and Reconductor 1.61 miles of 69-kV T-Line to 138-kV Standards Continues to operate at 69 kV	1/15/2018	3/16/2019			\$ 1,416,964.00			5	69		1.61	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Various	1.61			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners noticed
42678576	Wilkes 345-kV Replace breakers and auto transformer	Marion	Replace 138-kV Breakers and Bus and one 138/345-kV auto transformer	4/1/2018	5/14/2021			\$ 13,776,933.00			49	345 / 138									16 TAC 25 83(a)(3)	Within Station Property
42624837	Cass Tap Station	Cass	Build new 138-kV Box Bay Station with 2 3000A breakers 1 3000A Tap Switch and 138-kV Combo Metering Units on newly acquired property	6/11/2018	3/22/2019	3/19/2019		\$ 4,579,869.00			99	138									16 TAC 25 83(a)(3)	Property Purchased
42624846	Muniz City Station	Cass	Expand station property Install two 138 kV 3000A breakers, 1-3000A Tap Switch, re-work bus and upgrade metering and install a control house	6/11/2018	4/12/2019	4/11/2019		\$ 4,091,536.00			89	138									16 TAC 25 83(a)(3)	Property Purchased
42707036	Vernon Station (SPD) Breaker Replacement	Vernon/Wilbarger	Replace 69-kV Circuit Breakers 122	7/2/2018	5/1/2019	4/30/2019		\$ 787,621.00			99	69									16 TAC 25 83(a)(3)	Within existing property
42626676	Cass Tap T-Line	Cass	Install new three 3-pole anchor bolted galvanized Deadend Structures to loop line into new Cass Tap Box Bay station	9/19/2018	3/22/2019	3/19/2019		\$ 1,114,632.00			99	138		0.13	1272 KCM 54/19 ACSR "PHEASANT"	Steel 3 Pole	100	0.13			16 TAC 25 101 (c)(5)(A)	Within existing property
42624844	Muniz City T-Line	Cass	Re-terminated T-Line into Muniz City Station two 3 pole anchor bolted galvanized Deadend Structures Project will require temporary shoring to be removed after new termination is complete	8/20/2018	4/12/2019	4/11/2019		\$ 1,033,315.00			99	138		0.09	1272 KCM 54/19 ACSR "PHEASANT"	Steel 3 Pole	100	0.09			16 TAC 25 101 (c)(5)(A)	Within existing property Temporary ROW acquired for shoring
42625874	Buford Survey Tap Cookville Tap 69 kV Line Rebuild	Morris Titus	Rebuild and Reconductor Buford Survey Tap to Cookville Tap 69-kV T-Line to 138 kV Standards but will continue to operate at 69 kV	1/2/2019	5/31/2019	5/3/2019		\$ 6,710,455.00			99	69		6.28	1272 KCM 54/19 ACSR "PHEASANT"	Steel Mono Pole	Varies	6.28			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners noticed
42625876	Cookville Tap Cookville 69 kV Line Rebuild	Titus	Rebuild and Reconductor Cookville Tap to Cookville 69-kV T-Line to 138-kV standards but will continue to operate at 69 kV	1/2/2019	5/31/2019	5/3/2019		\$ 2,685,312.00			99	69		1.80	1272 KCM 54/19 ACSR "PHEASANT"	Steel Mono Pole	Varies	1.80			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners noticed
42677363	Jenkins REC T Lone Star Tap 69-kV Line Rebuild	Lone Star/Morris	Rebuild and Reconductor Jenkins REC T to Lone Star Tap 69 kV transmission line to 138-kV standards but will continue to operate at 69 kV	1/15/2019	8/1/2019			\$ 2,943,000.00			10	69		6.96	1272 KCM 54/19 ACSR "PHEASANT"	Steel Mono Pole	Various	6.96			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners noticed
42763999	Pikev Tenaska Rus County 345-kV Line Relocate	Harrison	Relocate a 1.50 mile section of the existing SWEPCO Pikev-Tenaska Rus County 345-kV transmission line to facilitate advancement of mining at Sabine Mine. Relocation occurs between Pikev Substation and Lebrock Substation	1/7/2019	6/14/2019			\$ 9,048,389.00			15	345		2.70	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	150	1.50	150	2.70	16 TAC 25 101 (c)(5)(E)	Landowner Consent Obtained
42626683	North New Boston 138 kV Substation	New Boston/Bowie	Remote End work at North New Boston 138-kV Substation to match relays at Muniz City Substation Replace existing CCVTs with capacitor accessions and line trap and tuner (on phase A) for the 138-kV Muniz City line terminal. Install surge arresters on the Muniz City line terminals	1/2/2019	2/22/2019	2/22/2019		\$ 812,872.00			99	138									16 TAC 25 83(a)(3)	Within Station Property

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42626678	West Atlanta 138 kV Substation	Cass	Remote End work at West Atlanta 138-kV Substation to match relays at Cass Tap Switch Station. The upgrade includes one three part phase CCVT/SA combi support structure. Three CCVT's, one CCVT junction box, three surge arresters and upgraded relaying for line protection and breaker control.	1/2/2019	3/22/2019	3/19/2019		\$ 773,818.00			99	138									16 TAC 25.101 (c)(3)	Within Station Property
42872933	Richmond Rd. NW Texarkana SWAEC Tap 69-kV Line Rebuild	Texarkana/Bowie	Rebuild and Reconnector 1.10 miles of the NW Texarkana SWAEC Tap to Richmond Road 69-kV T-Line to 138-kV standard but will continue to operate at 69 kV.	12/1/2020	5/31/2021			\$ 2,046,020.00			0	69		1.10	1272 KCM 54/19 ACSR PHEASANT	Steel Single Pole	Vanes	1.10			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42896414	Hill Lake	Panola	Hill Lake 138 kV Extension. Terminate the Logansport - Rock Hill - Tenaha 138-kV transmission line with double circuit structures into new Hill Lake Station.	3/28/2019	8/31/2019	8/28/2019		\$ 1,680,114.00			98		138	0.50	1272 ACSR 54/19 (Pheasant)	Steel Single Pole			100	0.25	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
42782325	Hallsville South POD 138-kV Box Bay	Hamson	Install 138-kV Station Box Bay (Low Bay) with 2 3000A Auto-sectionalized switches, 1 SCADA controlled tap switch, and 1 combo unit maintenance switch. Install fence, grid, and rock and tie grid with URECC.	4/22/2019	9/27/2019	12/31/2019		\$ 3,053,080.00			90		138								16 TAC 25.101 (c)(3)	Written consent acquired to begin construction activities.
42896004	Hill Lake	Panola	Hill Lake 138-kV Station. Construct a new 138-kV High Side In/Out Switching Station with metering to serve new gas pumping station.	5/20/2019	8/31/2019	8/28/2019		\$ 2,177,850.00			99		138								16 TAC 25.101 (c)(3)	Landowner Consent Acquired
42872859	DeKalb - Buford Survey (Corp Property) 69-kV Line Rebuild	Moms	Rebuild and Reconnector DeKalb to Buford Survey (Corp Property) 69-kV T-Line to 138-kV Standards but will continue operate at 69-kV.	6/3/2019	11/8/2019	10/9/2019		\$ 7,425,055.00			99	69		2.00	1272 KCM 54/19 ACSR PHEASANT	Steel Single Pole	Vanes	2.00			16 TAC 25.101 (c)(5)(B)	This Project is a 2 mile section on ACE property of the DeKalb Buford Survey 69-kV Rebuild previously reported on Project 42625879. Permitting by ACE took longer than expected so this 2 mile section was broken out of the Project. Utilizing existing easements. Landowners previously noticed.
42879422	Brandy Branch 138-kV Box Bay	Hamson	Terminate the Knox Lee - Pirkey 138-kV transmission line into Brandy Branch 138-kV POD Box Bay. This will also include the temporary hard tap for the customer.	7/15/2019	3/26/2020			\$ 386,742.00			0	138		0.19	Bundled CURLEW 1033.5 ACSR/SD TYPE S-42/7	Steel Single Pole	Vanes	0.19			16 TAC 25.101 (c)(5)(A)	Transmission line within Company owned property. No additional easement required.
42886367	IPC 138-kV Expansion T-Station Asset	Cass	Install one bi-vol bus support and bus work to get to the new switch in front of the circuit switcher.	8/1/2019	3/30/2020			\$ 335,446.00			5	138									16 TAC 25.101 (c)(3)	Within Station Property
42872872	Mt. Pleasant to Cookville Tap 69-kV Line Rebuild	Mt. Pleasant/Titus	Rebuild and Reconnector Mt. Pleasant to Cookville Tap 69-kV T-Line to 138-kV standards but will continue to operate at 69 kV.	7/4/2019	4/19/2020			\$ 8,771,835.00			6	69		8.16	1272 KCM 54/19 ACSR PHEASANT	Steel Single Pole	Vanes	8.16			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42879407	Brandy Branch 138 kV Box Bay	Hamson	Construct a new 138-kV POD Box Bay with 2 3000A MO. Scada Controlled switches with SF6 interrupters, 1-3000A MO. Scada-Controlled Tap Switch, and 1-3000A Maintenance Switch on the Knox Lee - Pirkey 138 kV transmission line.					\$ 1,776,292.00			11		138								16 TAC 25.101 (c)(3)	Within Company Owned property. No additional easement required.
42976130	Tenaha 138 kV Substation	Tenaha/Shelby	Repair retaining wall and drainage system. Replace station fence.	10/19/2019	12/31/2019			\$ 544,180.00			0	138									16 TAC 25.101 (c)(3)	Within Station Property
42905185	Mt. Pleasant 69-138 kV substation	Mt. Pleasant/Titus	Upgrade switch #112 and associated breakers and bus jumpers to 2000amps. Upgraded strain bus in west 69 kV bay. Install OPGW fiber. Work includes mobil hook up and use.	1/13/2020	3/10/2020			\$ 402,442.00				69									16 TAC 25.101 (c)(3)	Within Station Property

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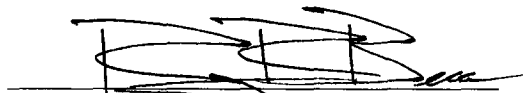
Utility & Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
42872934	Richmond Rd - Redlick Tap 69 kV Line Rebuild	Texarkana/Bowie	Rebuild and Reconnector 2.8 miles of the Redlick Tap to Richmond Road 69 kV T-Line to 138 kV standards but will continue to operate at 69 kV	12/1/2019	5/29/2020		\$ 7,257,264.00				21	69		2.87	1272 KCM 54/19 ACSR PHEASANT	Steel Single Pole	Vanes	2.87			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42944083	North Mineola Substation Rebuild	Mineola/Wood	Replace circuit breakers and associated breaker jumpers. Replace disconnect switches. Replace PTs with (3) new CCVTs on Mineola line terminal and Outman line terminals.	2/10/2020	11/2/2020		\$ 2,019,063.00				0	69									16 TAC 25 83(a)(3)	Within Station Property
42626681	Anderson Creek 138 kV Substation	Bowie	Remote end relay upgrade work. Replace existing CTs and PTs with new CT/PT combo metering. New 3 phase CCVTs will be installed. Install new 3-bay transclosure unit with DC power system.	3/21/2020	5/22/2020		\$ 1,082,184.00				0	138									16 TAC 25 83(a)(3)	Within Station Property
42872934	Richmond Rd - Redlick Tap 69 kV Line Rebuild	Texarkana/Bowie	Construct new 138 kV Box Bay P.O. operating at 69 kV at the Cookville 138 kV Tap with three (3) M-10-B switches and remove two (2) existing switches. Add fiber transmission station along the line. No auto sectionalizing required.	5/14/2020	6/29/2020		\$ 1,576,415.00				0	69									16 TAC 25 83(a)(3)	Landowner consent obtained.
42872934	Richmond Rd - Redlick Tap 69 kV Line Rebuild	Texarkana/Bowie	Construct new 138 kV Box Bay P.O. operating at 69 kV at the Rulo-J Survey 69 kV Tap with three (3) M-10-B switches and remove three (3) existing switches. Add fiber transmission station along the line. No auto sectionalizing required.	6/22/2020	7/24/2020		\$ 1,616,500.00				0	69									16 TAC 25 83(a)(3)	Landowner consent obtained.
42872934	Richmond Rd - Redlick Tap 69 kV Line Rebuild	Texarkana/Bowie	Terminate the existing DeHalt to Mineola 69 kV transmission line into the new Cookville 69 kV Box Bay and build survey 69 kV Box Bay. Will be built to 138 kV standards but operate at 69 kV.	6/22/2020	7/24/2020		\$ 1,390,468.00				0	69		2.31	1272 KCM 54/19 ACSR PHEASANT	Steel Single Pole	Vanes	2.31			16 TAC 25 101 (c)(5)(B)	Landowner consent obtained.
42872934	Richmond Rd - Redlick Tap 69 kV Line Rebuild	Texarkana/Bowie	Terminate the existing Cookville 69 kV 40 ft tap into new Cookville 69 kV Box Bay. Will be built to 138 kV standards but operate at 69 kV.	6/22/2020	7/24/2020		\$ 1,213,415.00				0	69		0.11	1272 KCM 54/19 ACSR PHEASANT	Steel Single Pole	Vanes	0.11			16 TAC 25 101 (c)(5)(B)	Landowner consent obtained.
42872934	Richmond Rd - Redlick Tap 69 kV Line Rebuild	Texarkana/Bowie	Terminate the existing Rulo-J Survey 69 kV Tap into new Rulo-J Survey 69 kV Box Bay. Will be built to 138 kV standards but operate at 69 kV.	6/22/2020	7/24/2020		\$ 2,116,415.00				0	69		1.11	1272 KCM 54/19 ACSR PHEASANT	Steel Single Pole	Vanes	1.11			16 TAC 25 101 (c)(5)(B)	Landowner consent obtained.

AFFIDAVIT

STATE OF TEXAS

COUNTY OF TRAVIS

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing Southwestern Electric Power Company (SWEPCO) regarding consent to perform the termination of the existing Cookville 69-kV Tap into the new Cookville 69-kV Box Bay as described in Project No. T10104999 in the PUCT Monthly Construction Progress Report (PUCT Project No. 50421) for February 2020. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that SWEPCO has acquired all of the necessary easements / landowner consent to proceed with this project.

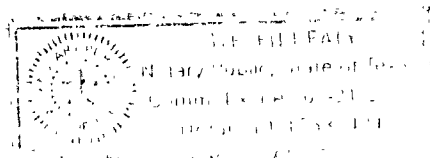


Roy R. Bermea
Regulatory Consultant
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 20th day of February 2020.



Notary Public

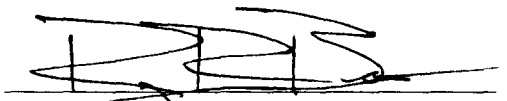


AFFIDAVIT

STATE OF TEXAS

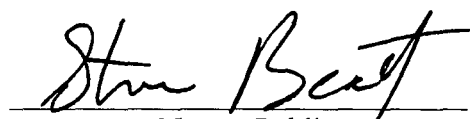
COUNTY OF TRAVIS

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing Southwestern Electric Power Company (SWEPCO) regarding consent to perform the termination of the existing DeKalb to Mt. Pleasant 69-kV transmission line into the new Cookville 69-kV Box Bay and into the new Buford Survey 69-kV Box Bay as described in Project No. 42905190 in the PUCT Monthly Construction Progress Report (PUCT Project No. 50421) for February 2020. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that SWEPCO has acquired all of the necessary easements / landowner consent to proceed with this project.

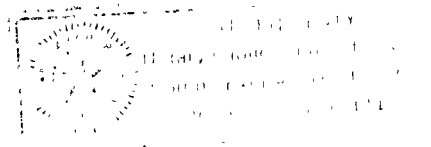


Roy R. Bermea
Regulatory Consultant
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 20th day of February 2020.



Notary Public

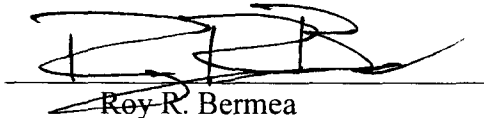


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STATE OF TEXAS

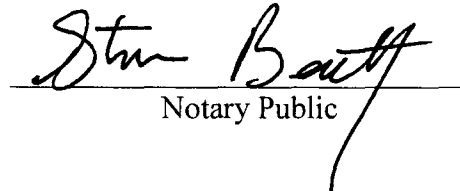
COUNTY OF TRAVIS

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing Southwestern Electric Power Company (SWEPCO) regarding consent to perform the construction of the new Buford Survey 69-kV Box Bay as described in Project No. 42905186 in the PUCT Monthly Construction Progress Report (PUCT Project No. 50421) for February 2020. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that SWEPCO has acquired all of the necessary easements / landowner consent to proceed with this project.

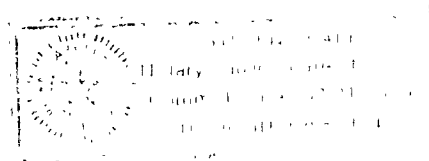


Roy R. Bermea
Regulatory Consultant
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 20th day of February 2020.



Notary Public



AFFIDAVIT

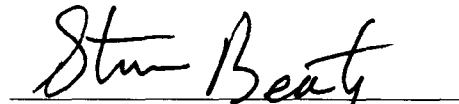
STATE OF TEXAS

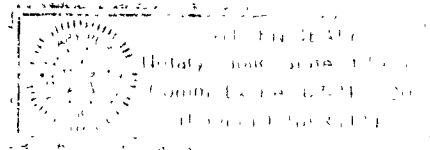
COUNTY OF TRAVIS

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing Southwestern Electric Power Company (SWEPCO) regarding consent to perform the termination of the existing Buford Survey 69-kV Tap into the new Buford Survey 69-kV Box Bay as described in Project No. T10105018 in the PUCT Monthly Construction Progress Report (PUCT Project No. 50421) for February 2020. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that SWEPCO has acquired all of the necessary easements / landowner consent to proceed with this project.


Roy R. Bermea
Regulatory Consultant
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 20th day of February 2020.


Notary Public

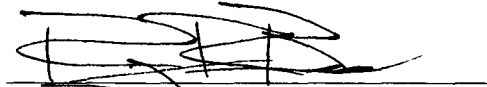


AFFIDAVIT

STATE OF TEXAS

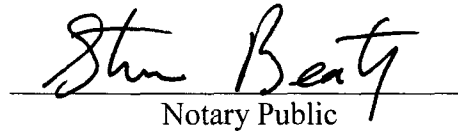
COUNTY OF TRAVIS

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing Southwestern Electric Power Company (SWEPCO) regarding consent to perform the construction of the new Cookville 69-kV Box Bay as described in Project No. 42905185 in the PUCT Monthly Construction Progress Report (PUCT Project No. 50421) for February 2020. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that SWEPCO has acquired all of the necessary easements / landowner consent to proceed with this project.



Roy R. Bermea
Regulatory Consultant
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 20th day of February 2020.


Notary Public