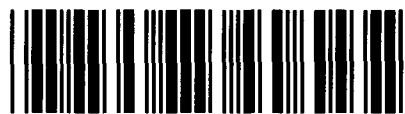




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SPS
Transmission Monthly Construction Progress Report
January 2020

Public Utility Commission of Texas
(SPS0120) Project No. **50421**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
A.0000646 001 A.0000646 002 A.0000646 003 A.0000646 004 A.0000646 006 A.0000646 007 A.0000646 010 A.0000646 011 A.0000646 012 A.0000646 013 A.0000646 014 A.0000646 020	Ochiltree Substation to Lipscomb Substation	Ochiltree County Lipscomb County	Construct approximately 19.5 miles of new 115 kV transmission line from Ochiltree Substation to the new Lipscomb Substation	01/01/14	11/07/15	07/15/16	13,413,951 - T-Line, 3,307,791 - Substation	13,413,551 - T-Line, 3,307,791 - Substation	2020 JAN 13 PM 2:49			N/A	N/A	19.53	397.5 kMIL ACSR 28/7 stranded code name IBIS	Single-circuit single-pole self supporting steel structures, drilled pier foundations for corners & angle structures with some H-frame steel structures	NA	NA	70	19 - 27	41334	Will provide final cost once the wreck-out of 286 is complete and all costs are reported
A.0000673 030 A.0000673 023 A.0000673 024	Yokum to State Line	Yokum Gaines	345-kilovolt (kV) electric transmission line between the existing Yokum Substation, located in Yokum County, Texas and the Texas State Line. The Project and the larger Proposed TYH Project were recommended by the High Priority Incremental Load Study (HPLS-57)	Est 6/1/2017	05/30/19	05/31/19	35,715,903 T Line 9,902,849 Sub	30,030,330 TLine, 9,502,849 Sub	PAID IN FULL		100%	NA	345	27.28	795 kMIL ACSR 28/7 stranded code name DRAXE/ACSS	Two-pole H-frame steel structures for tangents and light angles. Three-pole steel for high angle and dead-end structures	NA	NA	150	27-28	44726	Construction is complete and the line was energized on 5/31/2019. ROW restoration is in progress and final costs will be reported once that work is complete
A.0000296 001 A.0000296 002 A.0000296 003 A.0000296 005 A.0000296 006 A.0000296 007 A.0000296 008 A.0000296 009 A.0000296 014 A.0000296 013 001 002 A.0000296 013 001 003	NE Hereford to LaPlata	Deaf Smith	A new single circuit 115-kilovolt (kV) electric transmission line between the existing NE Hereford Substation and the new La Plata Substation, both located in Deaf Smith County, Texas	Est 9/11/2017	03/29/18	03/30/18	5,128,820 T Line 7,854,453 Sub 6,904,082 Sub (including Distribution facility costs)	5,125,820 T line 7,854,453 Sub 6,904,082 Sub (including Distribution facility costs)			100%	NA	115	7.5	477 kMIL aluminum conductor steel supported (ACSS) 28/7 stranded code name HAWK	single-circuit self-supporting steel structures within new ROW	NA	NA	70	7.5	45158	Project is in service. Gathering final cost and will report when all costs are complete
A.0000979 001, A.0000979 004, A.0000979 002, A.0000979 011, A.0000979 006, A.0000979 007, A.0000979 008, A.0000979 009 A.0000979 010, A.0000979 005, A.0000979 003	Mustang Shell CO2 115kV Line	Denver City TX	Construct New 9 Mile 115 Transmission Line from Mustang to Shell CO2. Project will require both Mustang and Shell Substation to be expanded	08/21/18	12/15/19	04/20/19	12,362,552 TLine 6,580,224 Sub 2,206,575 Sub	10,653,388 TLine 9,794,308 Sub 2,449,254 Sub			100%	115	115	9	795 ACSR	SD-TO-160-Double Circuit, Tangent SD-T60-1283-Single Circuit, Delta Tangent SD-T60-1285 Single Circuit, In-line Deadend SD-T60-1285- Single Circuit, Vertical Deadend	N/A	N/A	70	9	47655	All portions of the project are completed including the Yokum remote and upgrade which was energized on 12/15/2019. Final costs will be reported once all costs are complete
A.0000673 040, A.0000673 028, A.0000673 027, A.0000673 021, A.0000673 029 A.0000673 0022	TUCO to Yokum	Hale Yokum Terry Hockley Lubbock	Construct new 106.5 mile 345 kV line between Yokum and the existing sub	05/01/19	05/30/20	Planned for 6/1/2020	125,541,977 T-Line 4,723,742 Sub 25SubT 7,837,741 SubY	129,541,977 TLine 4,723,742 SubT 7,837,741 SubY			50%	N/A	345	106.5	795 ACSR	Two-pole H-frame steel structures for tangents and light angles. Three-pole steel for high angle and dead-end structures	N/A		106.5	106.5	46042	Construction is in progress
C13-22574	Hale Wind Interconnection	Petersburg/ Hale	230kV Generation Tie Line	06/24/18	01/20/19	01/31/19	9,317,470 T-Line 124,174 Sub	11,609,138 T-Line 124,174 Sub			100%	N/A	230	14.59	Bundled 1272 kMIL, ACSR 45/7 stranded, bare	Self-supported Monopole	N/A	N/A	150	14.59	48253	Charges from transmission have not settled to the project yet. These were charges from the interconnection agreement to the tune of \$162,851.76. S&L is negotiating some erroneous charges from Lease/Leasement agreements. Final cost TBD
A.0001030 001, A.0001030 002, A.0001030 003, A.0001030 004, A.0001030 005, A.0001030 006, A.0001030 007	Mustang-Seminole 115kV Line	Seminole TX	Construct New 20 Mile 115 Transmission Line from Mustang to Seminole. Project will require both Mustang and Seminole Substation to be expanded	03/15/20	12/15/20	Planned for 12/15/2020	13,852,000 TLine 5,426,000 Sub 2,206,575 Sub	13,852,000 TLine 5,426,000 Sub 2,688,708 Sub			30%	115	115	20	397.5 MCM ACSR	SD-TO-160 Double Circuit, Tangent SD-T60-1283-Single Circuit, Delta Tangent SD-T60-1285-Single Circuit, In-line Deadend SD-T60-1285- Single Circuit, Vertical Deadend	N/A	N/A	70	19.3	48724	Project is currently in the Engineering Phases for both Substation and Transmission Portions. Transmission construction will start 04/20/2020 and substation construction will begin September 2020. All portions will be complete by 12/15/2020

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