



Control Number: 50421



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AEP TEXAS
(Central Division)
CONSTRUCTION PROGRESS REPORT
NOVEMBER 2020

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Public Utility Commission of Texas
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Project No. 50421

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Updated New Voltage (kV)	Circuit Length (Miles)	Equipment Type & Size	Structure Type	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
41913060	TPCO Dupont Station Relay Upgrades	San Patricio	Dupont Substation Relay Protection	10/1/2014	10/21/2019			\$ 879 000.00			96										16 TAC 25.83(a)(3)	
42805106	Shaffer Collector Station	Nueces	Install RTU, SDR and DME equipment in generator-owned station	2/18/2018	03/19/2019			\$ 639 700.00			40	345									16 TAC 25.83(a)(3)	
42274263	Tortuga	Nueces	New 138-kV Station	2/1/2017	10/15/2019			\$ 4 233 000.00			80		138								16 TAC 25.83(a)(3)	Property purchased
42338741	Tortuga	Nueces	Cut-in the AEP Upriver to Gila Line into New Tortuga Sub	09/15/2017	10/15/2019			\$ 2 593 000.00			90	138	138								16 TAC 25.101 (c)(5)(A)	Landowner consent
42502134	Harlingen SS - Raymondville #2 69-kV Rebuild	Cameron Willacy	Rebuild 22.50 miles of 69-kV transmission line 138-kV capability & partial relocation pursuant to previous contractual obligations.	3/10/2017	11/1/2017	11/21/2017		\$ 23 846 065.00			99	69		22.81	859.6 ACSS/TW	Steel Mono Pole	varies	22.81	100	1.72	16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E)	Landowners Noticed. Consent and new easements & supplements were acquired as necessary
42499311	El Campo Station	Wharton	Replace relays (in conjunction w/ Project No. 42501676)	03/15/2018	05/15/2018			\$ 6 251 145.51			75	138/69									16 TAC 25.83(a)(3)	Within station property
42501676	Lane City Station	Wharton	Replace EM Relays and assoc Panel on 138-kV CB 6485 and PVDs relays (in conjunction w/ Project No. 42499311)	03/15/2018	05/15/2018	10/28/2018		\$ 1 163 678.00			99	138									16 TAC 25.83(a)(3)	Within station property
42484996	Airline - Holly Add new 138-kV Circuit	Corpus Christi/Nueces	Add 1.8 miles of new 138-kV circuit with 1966 AACG/TW conductor to the existing double-circuit capable structures with an open space from Airline to Holly Substations	10/6/2017	12/31/2017	03/27/2018		\$ 1 848 300.00			99	138		1.80	1966 AACG/TW	Steel Mono Pole	varies	1.80			16 TAC 25.83(a)(3)	Landowner consent previously acquired. City Parks noticed
42485004	Barney Davis - Holly 138-kV Retermination	Corpus Christi/Nueces	Reterminate the Barney Davis to Holly 138-kV line into a newly constructed terminal at Holly Substation	10/6/2017	12/31/2017	03/27/2018		\$ 604 000.00			99	138									16 TAC 25.83(a)(3)	Within station property
42479488	Airline Substation	Corpus Christi/Nueces	Add new bay to Airline Substation to accommodate 3000A the new Airline to Holly 138-kV Circuit	10/6/2017	12/31/2017	6/7/2018		\$ 1 397 650.00			99	138									16 TAC 25.83(a)(3)	Within station property
42479489	Holly Substation	Corpus Christi/Nueces	Add new bay to Holly Substation to accommodate 3000A to the new Airline to Holly 138-kV Circuit	10/6/2017	12/31/2017	12/7/2018		\$ 2 968 900.00			99	138									16 TAC 25.83(a)(3)	Within station property
42484555	Airline - Cabanis Rebuild & Reconductor	Corpus Christi/Nueces	Rebuild 2.80 miles of 138-kV line with 1590 ACSR conductor and Steel mono pole structures. Reconductor 1.80 miles of 138-kV line with 1966 AACG/TW conductor on the existing double-circuit capable structures	10/6/2017	12/31/2017	3/4/2018		\$ 6 942 500.00			99	138		1.60	1966 AACG/TW 1590 ACSR	Steel Mono Pole	varies	4.60			16 TAC 25.101 (c)(5)(B)	Landowners Noticed
42657267	Cabanis - Westside Rebuild & Reconductor	Corpus Christi/Nueces	Rebuild 1.20 miles of 138-kV line with 1590 ACSR conductor and Steel mono pole structures. Reconductor 0.50 miles of 138-kV line with 1966 AACG/TW conductor on the existing double-circuit capable structures	10/6/2017	12/31/2017	04/27/2018		\$ 2 755 600.00			99	138		1.70	1966 AACG/TW 1590 ACSR	Steel Mono Pole	varies	1.70			16 TAC 25.101 (c)(5)(B)	Landowners Noticed
42659868	Airline - Barney Davis 138-kV Retermination	Corpus Christi/Nueces	Reterminate the Airline to Barney Davis 138-kV line into Airline Substation to accommodate the Airline to Westside reconstructed circuit	10/6/2017	12/31/2017	10/16/2017		\$ 755 900.00			99	138									16 TAC 25.83(a)(3)	Within station property
42483944	Airline Substation	Corpus Christi/Nueces	Upgrade breakers and switches on Westside Line terminal	10/6/2017	12/31/2017	08/28/2018		\$ 1 075 500.00			99	138									16 TAC 25.83(a)(3)	Within station property

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42479491	Cabaniss Substation	Corpus Christi/Nueces	Upgrade switches on Asline and Westside Liner terminals	10/6/2017	12/31/2017	6/7/2018		\$ 457,300.00			99	138									16 TAC 25.83(a)(3)	Within station property
42479494	Westside Substation	Corpus Christi/Nueces	Upgrade breaker and switches on Cabaniss Line terminals	10/6/2017	12/31/2017	11/28/2018		\$ 1,238,800.00			99	138									16 TAC 25.83(a)(3)	Within station property
42633615	Tuleta to Coleta Creek 138-kV Del Ckt Line	Goliad Bee	Construct new 48 mile 138-kV Double-Circuit capable transmission line from Tuleta to the New Euler Station to the Coleta Creek Substation	11/6/2017	12/31/2018		\$ 62,625,000.00	\$ 54,546,000.00			60		138	48.00	959 kcmil ACS/TW	Steel Single Pole			100	48.00	14837	Construct a 11 mile 138-kV transmission line between Tuleta Station and the Proposed Euler Station and a 37 mile 138-kV transmission line between the New Euler Station and Coleta Creek Station
42633656	Euler Substation	Bee	Construct 3 breaker 138-kV ring bus expandable to breaker and a half	11/6/2017	12/31/2018			\$ 7,613,000.00			60		138								16 TAC 25.83(a)(3)	Property purchased
42633504	Tuleta Substation	Bee	Add line bay and breakers	11/6/2017	12/31/2018			\$ 1,210,000.00			90	138									16 TAC 25.83(a)(3)	Within station property
42633419	Coleta Creek Substation	Goliad	Add line bay and breakers	11/6/2017	12/31/2018			\$ 1,820,000.00			90	138									16 TAC 25.83(a)(3)	Within station property
42612169	Westside Substation	Corpus Christi/Nueces	Upgrade breaker and switches	11/2/2017	03/31/2019			\$ 2,624,456.00			60	138									16 TAC 25.83(a)(3)	Within station property
42623730	West Oso Substation	Corpus Christi/Nueces	Upgrade breaker and switches	11/20/2017	02/28/2019			\$ 501,084.00			15	138									16 TAC 25.83(a)(3)	Within station property
42573645	La Palma SVC Station	San Benito-Cameron	Construct SVC station on new land purchased adjacent to existing station. Install two +150/-75 MVAR SVCs for a total of +300-150 MVAR	12/11/2017	10/31/2018	11/20/2018		\$ 40,793,155.00			99		138								16 TAC 25.83(a)(3)	Landowners Noticed
42595936	Yosemite 69-kV Relocate	San Patricio	Gregory to Rincon. Two mile relocate per Landowner Request	11/2/2017	1/31/2018	1/31/2018		\$ 3,470,312.00			99	69		2.10	755 ACS/RAW	Steel Mono Pole	varies	2.10	100	2.10	16 TAC 25.101 (c)(5)(D)	Written consent acquired from landowner with the right to construct 100% CIAC
42606712	Yosemite Dupont - Portland Relocate	San Patricio	Relocate section into ditchbank for heavy haul road clearance	9/24/2018	1/20/2019	1/21/2019		\$ 3,701,410.00			99	138		0.11	2 - 795 ACS/RAW	Steel Mono Pole	100	0.11	100	0.11	16 TAC 25.101 (c)(5)(D)	Written consent from landowner 100% CIAC
42606710	Yosemite Whitepoint - Dupont #1 Relocate	San Patricio	Relocate section into ditchbank for heavy haul road clearance	9/24/2018	3/30/2019	4/15/2019		\$ 6,478,523.00			99	138		0.13	795 ACS/RAW	Steel Mono Pole	100	0.13	100	0.13	16 TAC 25.101 (c)(5)(D)	Written consent from landowner 100% CIAC
42726987	Yosemite Whitepoint - Dupont #2 Relocate	San Patricio	Relocate section into ditchbank for heavy haul road clearance	9/24/2018	4/30/2019	4/15/2019		\$ 2,943,611.00			99	138		0.13	795 ACS/RAW	Steel Mono Pole	100	0.13	100	0.13	16 TAC 25.101 (c)(5)(D)	Written consent from landowner 100% CIAC
42657137	Pharr Station Expansion	Pharr/Hidalgo	Expand Station Add (3) 138-kV breakers (6) CCVT's (6) 138-kV arrestors bus work decends and metering which will provide two independent 138-kV feeds to the ABB STATCOM. Install fourth ring to accommodate the SVC connections	2/15/2018	12/31/2018			\$ 3,334,240.00			99		138								16 TAC 25.83(a)(3)	Within acquired station property
42585400	Pharr SVC Station	Pharr/Hidalgo	Construct SVC station on new land purchased adjacent to existing station. Install two +150/-75 MVAR SVCs for a total of +300-150 MVAR	1/1/2018	12/31/2018			\$ 39,572,390.00			99		138								16 TAC 25.83(a)(3)	Property purchased
42652433	Pharr SVC Bus Tie #1	Pharr/Hidalgo	Construct bus tie #1 from existing 138-kV Pharr substation to SVC Yard	2/15/2018	12/31/2018			\$ 614,518.00			99		138	0.15	959.6 ACS/TW	Steel Mono Pole					16 TAC 25.83(a)(3)	Within station property
42652435	Pharr SVC Bus Tie #2	Pharr/Hidalgo	Construct bus tie #2 from existing 138-kV Pharr substation to SVC Yard	2/15/2018	12/31/2018			\$ 573,917.00			99		138	0.15	959.6 ACS/TW	Steel Mono Pole					16 TAC 25.83(a)(3)	Within station property

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42652438	Pharr - Polk Ave Transmission Line Relocate	Pharr/Hidalgo	Relocate the Pharr to Polk Ave 138-kV transmission line one line position east between Breaks 1705 & 1715 at the Pharr Substation	2/15/2018	12/31/2018		\$ 217 180 00				99	138		0 15	959 6 ACSS/TW	Steel Mono Pole					16 TAC 25 83(a)(3)	Within station property
42654266	Pharr - MVEC Transmission Line Relocate	Pharr/Hidalgo	Relocate the Pharr to MVEC 138-kV transmission line one line position east of the new 4 installed fourth ring at the Pharr Substation	2/15/2018	12/31/2018		\$ 217 180 00				99	138		0 15	959 6 ACSS/TW	Steel Mono Pole					16 TAC 25 83(a)(3)	Within station property
42641114	Beeville - Victoria (Golad - Fannin) 69-kV Line Rebuild	Golad/Golad	Rebuild 5 miles of 69-kV T-Line on centerline between Golad and Fannin to 138-kV standards but will continue to operate at 69 kV	8/13/2018	1/2/2019	12/21/2018	\$ 3 362 573 00				99	69		5 00	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	5 00			16 TAC 25 101 (c)(5)(B)	Landowners Noticed
42630431	Victoria Dupont Breaker Changeout	Victoria	Replace CBS 9710 9720 9730 9740 9750 and 9760 (and associated switches)	3/12/2018	12/10/2018		\$ 2 952 290 00				99	138									16 TAC 25 83(a)(3)	Within station property
42623024	Rockport - Fulton 69-kV Rebuild	Rockport/Aransas	Rebuild and reconductor the Rockport to Fulton 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	3/15/2018	12/14/2018		\$ 10 237 914 00				50	69		7 51	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	7 51			16 TAC 25 101 (c)(5)(B)	Utilize existing easements. Consent obtained where necessary. Landowners noticed
42612156	Refugio Substation Install DICM	Refugio	Install new DICM at Refugio Substation equipped with new line protection and bus protection panels RTU DME Purchase Property for Expansion	4/15/2018	9/30/2018	12/21/2018	\$ 2 042 809 00				99	69									16 TAC 25 83(a)(3)	Property for Expansion Purchased
42629713	Calallen (STEC) - Banquete 69-kV Rebuild	Corpus Christi/Nueces	Rebuild and reconductor the Calallen (STEC) to Banquete 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	5/28/2018	5/28/2019	5/28/2019	\$ 8 151 812 58				95	69		12 70	795 KCM ACSS "Drake"	Concrete Mono Pole	Centerline	12 70			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42630282	Premont - Falfurrias 69-kV Rebuild	Jim Wells Falfurrias/Brooks	Rebuild and reconductor the Premont to Falfurrias 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	6/5/2018	6/7/2020		\$ 8 000 000 00				15	69		12 25	795 KCM ACSS "Drake"	Concrete Mono Pole	Centerline	12 25			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42629781	Three Rivers - Sunland 69-kV Rebuild	Live Oak	Rebuild and reconductor the Three Rivers to Sunland 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	7/13/2018	12/12/2018	12/20/2018	\$ 5 039 296 00				99	69		7 20	795 KCM ACSS "Drake"	Steel Mono Pole	50	7 20			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42629715	Banquete - Stadium 69-kV Rebuild	Nueces Alice/Jim Wells	Rebuild and reconductor the Banquete to Stadium 69 kV transmission line to 138-kV standards. Will continue to operate at 69 kV	7/25/2018	2/1/2020	2/25/2020	\$ 15 140 884 00				99	69		16 96	795 KCM ACSS "Drake"	Concrete Mono Pole	Centerline	16 96			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42736720	Reading Substation T-station Assets	Uvalde/Uvalde	Construct the 138-kV side of the Reading Substation including the installation of a 145 kV 3000A 40kA 125VOC circuit switcher in & out transmission bus work with two motor-operated switches a manual bus tie switch a switch on second bus terminal for future transformer and a Wave Trap	7/5/2018	4/30/2019	6/27/2019	\$ 992 451 00				99		138								16 TAC 25 83(a)(3)	Property purchased
42735418	Reading Substation T-line Assets	Uvalde/Uvalde	Cut-in the Moore to Uvalde 138-kV transmission line into new Reading Substation	7/5/2018	4/30/2019	6/7/2019	\$ 798 381 00				99	138									16 TAC 25 83(a)(3)	Within station property
42749716	Whitepoint - STP (Emergency Project)	Refugio Victoria Calhoun	Replace 131 H-Frame Structures Damaged 345-kV Structures along 27 miles of the AEP Texas Whitepoint to STP 345-kV transmission line	12/14/2017	5/15/2018	5/15/2018	\$ 49 500 000 00				99	345				H-Frame Tubular Steel					16 TAC 25 101 (c)(3)	Emergency Project (Hurricane Harvey Storm Damage)
42625110	Blessing - Palacios 69-kV Rebuild	Matagorda	Rebuild and reconductor the Blessing to Palacios 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	8/5/2018	12/22/2018	2/11/2019	\$ 9 566 153 00				99	69		9 80	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	9 80			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed

Greg Gubelson
American Electric Power
60 West 15th Street, Suite 1200
Austin, TX 78731-1552
ggubelson@aep.com

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42630260	N. Ella - Premont 69-kV Rebuild	Jim Wells	Rebuild and reconductor the N. Ella to Premont 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	8/5/2018	1/6/2021		\$ 8,600,000.00				8	69		10.47	795 KCM ACSS "Drake"	Concrete Mono Pole	Centerline	10.47			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners notified.
42692219	Refugio - Heard Tap 69-kV Rebuild	Refugio/Refugio	Rebuild and reconductor the Refugio to Heard Tap 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	8/5/2018	10/21/2018	11/15/2018	\$ 5,131,549.00				99	69		2.45	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	2.45			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners notified.
42629722	Uvalde - Knappa 69-kV Rebuild	Uvalde/Uvalde	Rebuild and reconductor the Uvalde to Knappa 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	8/13/2018	12/14/2018	12/14/2018	\$ 5,466,169.43				99	69		4.75	795 KCM ACSS "Drake"	Steel Mono Pole	50	4.75			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners notified.
42628938	Turtle Creek - La Pryor 69-kV Rebuild	La Pryor/Zavala	Rebuild and reconductor the Turtle Creek to La Pryor 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	9/1/2018	11/11/2019	11/19/2019	\$ 14,800,616.55				99	69		14.37	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	14.37			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners notified.
42675017	Morris St. - SW Relining 138-kV Relocate for TxDoT (Harbor Bridge)	Nueces	Relocate transmission structures 22 through 29 as requested by TxDoT for the Harbor Bridge Project.	11/14/2018	5/19/2019	4/25/2019	\$ 1,552,236.00				99	138		0.50	795 KCM ACSS "Drake"	Steel Mono Pole	100	0.50	100	0.50	16 TAC 25.101 (c)(5)(F)	Property owned by City of Corpus Christi and on TXDOT ROW. Consent via written agreement for equipment installation had been acquired.
42625121	Heard Tap - Woodsboro 69-kV Rebuild	Refugio	Rebuild and reconductor the Heard Tap to Woodsboro 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	9/3/2018	12/1/2018	12/27/2018	\$ 4,572,319.00				99	69		2.70	795 KCM ACSS "Drake"	Steel Mono Pole	50	2.70			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners notified.
42630432	Kenedy Switch Auto Changeout	Karnes	Kenedy Switch Station. Replace 138-69-kV Autotransformer.	9/7/2018	2/7/2019	4/10/2019	\$ 5,351,286.00				99	138-69									16 TAC 25.83(a)(3)	Within station property.
42625122	Woodsboro - Bonnevieu 69-kV Rebuild	Refugio	Rebuild and reconductor the Woodsboro to Bonnevieu 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	10/4/2018	2/10/2019	3/5/2019	\$ 4,572,319.00				99	69		5.45	795 KCM ACSS "Drake"	Steel Mono Pole	50	5.45			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners notified.
42813702	Karankawa I Windfarm Goddard 345-kV Station	San Patricio	Construct new 3 breaker 345-kV ring bus station, expandable to breaker and a half, along the Lon Hill to Parnsee (STEC) 345-kV transmission line.	10/15/2018	4/30/2019	10/18/2019	\$ 16,995,361.00				99		345								16 TAC 25.83(a)(3)	Obtained written consent to construct from Landowner.
42817776	Karankawa I Windfarm Lon Hill 345-kV Station	San Patricio	Upgrade relays to accommodate new Goddard Station.	2/15/2019	4/30/2019	10/18/2019	\$ 647,531.00				99	345									16 TAC 25.83(a)(3)	Within station property.
42817784	Karankawa I Windfarm Jarvis 345-kV Station (Generator-Owned)	San Patricio	Install SDR, ME and RTU at generator's collector station.	2/15/2019	4/30/2019	10/22/2019	\$ 640,653.00				99		345								16 TAC 25.83(a)(3)	Within generator-owned station property.
42629738	Coy City Tap - Sunland 69-kV Rebuild	Live Oak/Atascosa	Rebuild and reconductor the Sunland to Coy City Tap 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	11/14/2018	2/7/2019	10/2/2019	\$ 11,607,446.00				99	69		16.19	795 KCM ACSS "Drake"	Steel Mono Pole	50	16.19			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners notified.
42625111	Palacios - Garancachua 69-kV Rebuild	Matagorda/Jackson	Rebuild and reconductor the Palacios to Garancachua 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	12/22/2018	5/27/2019	5/14/2019	\$ 9,937,197.00				99	69		13.25	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	13.25			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners notified.
42625123	Bonneview - Rincon 69-kV Rebuild	Refugio	Rebuild and reconductor the Bonneview to Rincon 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	12/4/2018	6/1/2019		\$ 21,910,248.63				80	69		11.97	795 KCM ACSS "Drake"	Steel Mono Pole	50	11.97			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners notified.

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42629734	Pleasanton - Coy City Tap 69-kV Rebuild	Pleasanton/Atascosa	Rebuild and reconductor the Pleasanton to Coy City Tap 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	12/3/2018	3/21/2020	3/27/2020		\$ 18,603,950.00			99	69		17.30	795 KCM ACSS "Drake"	Steel Mono Pole	50	17.30			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42629705	Refugio - Melon Creek Tap 69-kV Rebuild	Refugio/Refugio	Rebuild and reconductor the Refugio to Melon Creek Tap 69-kV transmission line to 138-kV standards and upgrade voltage to operate at 138 kV	12/3/2018	6/14/2019	10/18/2019		\$ 12,500,000.00			96	69	138	12.90	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	12.90	100	1.45	16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E)	Landowners Noticed. Consent and new easements & supplements were acquired as necessary.
42729405	Uvalde - Campwood 69-kV Rebuild	Uvalde/Uvalde	Rebuild and reconductor the Uvalde to Campwood 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	12/2/2018	3/1/2021			\$ 4,846,000.00			65	69		37.00	795 KCM ACSS "Drake"	Steel Mono Pole	vanes	37.00			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42641112	Alice - N. Ella 69-kV Rebuild	Alice/Jim Wells	Rebuild and reconductor the Alice to N. Ella 69-kV transmission line to 138 kV standards. Will continue to operate at 69 kV	12/2/2018	4/29/2021			\$ 800,000.00			2d	69		14.30	795 KCM ACSS "Drake"	Concrete Mono Pole	vanes	14.30			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42734240	Melon Creek 138-kV Switch Station	Refugio	Terminate the Refugio to Tilton 69-kV transmission line into new Melon Creek 138-kV Switch Station	12/2/2018	1/4/2019	1/18/2019		\$ 3,000,000.00			10		138	0.95	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.95	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained.
42851421	Karankawa I Windfarm Tie-Line between new Goddard Station and Generator-Owned Jarvik Station	San Patricio	Install 0.10 mile of single-circuit 345-kV transmission line and OPGW to connect new Goddard Station to Generator-Owned Jarvik Station	3/4/2019	4/30/2019	10/22/2019		\$ 502,334.00			99		345	0.10	2-954 ACSR "Cardinal"	Steel Mono Pole					16 TAC 25.101 (e)(5)(A)	Transmission line within station properties. No additional easement required.
42851413	Karankawa I Windfarm Tie-Line to new Goddard Station	San Patricio	Terminate the Lon Hill to Pa'nee (STFC) 345-kV transmission line into new Goddard Station	3/4/2019	4/30/2019	10/18/2019		\$ 2,203,395.00			99	345		0.50	2-954 ACSR "Cardinal"	Steel Mono Pole			150	0.50	16 TAC 25.101 (c)(5)(A)	Obtained written consent to construct from Landowner.
42867785	Karankawa II Windfarm Goddard 345-kV Station	San Patricio	Goddard 345-kV Station. Install 345-kV Terminal which includes a 5000A SOA Breaker, SSO Relay, EPS Metering, and relay setting changes	1/2/2019	4/30/2019	10/18/2019		\$ 2,673,314.00			99	345									16 TAC 25.83(a)(3)	Within station property.
42867838	Karankawa II Windfarm Tie-Line between new Goddard Station and Generator-Owned Welder Station	San Patricio	Install 0.10 mile of single-circuit 345-kV transmission line and OPGW to connect Goddard Station to Generator-Owned Welder Station	1/2/2019	4/30/2019	10/22/2019		\$ 481,281.00			99		345	0.10	2-954 ACSR "Cardinal"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Transmission line within station properties. No additional easement required.
42620186	Javelina 138-kV Substation. Replace MLSE equipment	Corpus Christi/Nueces	Upgrade breakers, switches, and jumpers on Westside SW line terminal. Install new CCT's	1/5/2019	5/27/2019			\$ 1,843,785.00			35	138									16 TAC 25.83(a)(3)	Within Existing Property.
42629728	Knappa - Sabinal 69-kV Rebuild	Sabinal/Uvalde	Rebuild and reconductor the Knappa to Sabinal 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	12/15/2018	5/26/2019	4/16/2019		\$ 3,356,538.00			99	69		2.52	795 KCM ACSS "Drake"	Steel Mono Pole	50	2.52			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42628940	La Pryor - Uvalde 69-kV Rebuild	La Pryor/Zavala	Rebuild and reconductor the La Pryor to Uvalde 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	12/15/2018	3/13/2020	3/30/2020		\$ 10,291,081.00			99	69		17.27	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	17.27			16 TAC 25.101 (c)(3)(B)	Utilizing existing easements. Landowners noticed.
42729705	Asherton Substation Transmission Assets Upgrades 69-kV Rebuild	Asherton/Dimmit	Upgrade high-side fuse with circuit switcher at the Asherton 138/69-kV Substation	2/24/2020	3/30/2019			\$ 473,017.00			0	138/69									16 TAC 25.83(a)(3)	Within station property.

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42708095	Cebolla 345-kV Substation	Villacy	Construct new 345-kV ring bus station for a permanent POI for the Bruening's Breeze Wind Farm	2/25/2019	10/31/2013			\$ 14,938,312.00			0		345								16 TAC 25.83(a)(3)	Property purchases has been signed, but awaiting document completion. Document completion will be complete before start of construction.
42768454	Calicoate 138-kV Substation T-Line Assets	Calallen/Nueces	Terminate the Len Hill to Walburton 138-kV transmission line into the new Calicoate 138-kV Substation	3/4/2019	9/29/2019			\$ 427,005.00			99		138	0.01	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within AEP-owned property
42768627	Calicoate 138-kV Substation T-Station Assets	Calallen/Nueces	Construct 138-kV in and out bus with accommodation for future breakers. Install 138-kV 63KA Live Tank Circuit Breaker on highside of transformer. Install (2) 138-kV MOABs for line switches. Install (1) manual bus tie	3/4/2019	9/29/2019			\$ 1,691,997.00			99		138								16 TAC 25.83(a)(3)	Within AEP-owned property
42623718	Airline Substation Rehab	Corpus Christi/Nueces	Add breakers and switches for the Laguna Substation and Naval Base GIS Substation terminals. Add bays for Transformers 1, 2, 3, and 4 for 138-kV conversion	3/4/2019	5/29/2019			\$ 7,245,338.00			0	138									16 TAC 25.83(a)(3)	Within station property
42725434	Heines Substation T-Station Assets	Corpus Christi/Nueces	Install 138-kV switches, circuit switcher, and bus work for the 138-kV portion of the new Heines Substation	4/1/2019	5/29/2019			\$ 1,199,361.00			0	138									16 TAC 25.83(a)(3)	Within station property
42811620	Heines Substation T-Line Assets	Corpus Christi/Nueces	Install AEP Texas transmission fiber cable from LCRA Airline to Naval Base GIS 69-kV transmission line into new Heines substation	4/1/2019	5/29/2019			\$ 1,426,191.00			0	69									16 TAC 25.83(a)(3)	
42660796	Gregory - Rincon 69-kV Rebuild	San Patricio	Partially rebuild and reconductor the Gregory to Rincon 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	4/6/2019	12/31/2019			\$ 6,500,000.00			10	69		4.37	795 KCM ACSS "Drake"	Steel Mono Pole	50	4.37			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42892575	Pirate Substation T-Station Assets	Sinton/San Patricio	Construct the 69-kV side of the Pirate Substation including the in & out transmission line work with two motor operated switches, a manual bus tie switch, a switch on second bus terminal for future transformer, a Wave Trap	5/1/2019	3/1/2020	2/11/2020		\$ 2,245,202.00			35		69								16 TAC 25.83(a)(3)	Property purchased
42877813	McC Campbell - Whitepoint 138-kV transmission line Add OPGW	San Patricio	Extend OPGW from McC Campbell to G bos Station to Gregory Station on the McC Campbell to Whitepoint 138-kV transmission line	4/6/2019	12/10/2019			\$ 897,612.00			99	138									16 TAC 25.83(a)(3)	Adding Telecom fiber loop between AEP substation assets on existing 138-kV transmission line
42623720	Naval Base GIS Station	Corpus Christi/Nueces	Reconfigure the Naval Base GIS station to be 138-kV with the Auto feeding the 69 kV line to North Padre Island	5/29/2019	9/9/2019			\$ 1,652,000.00			0	69	138								16 TAC 25.83(a)(3)	Within station property
42817198	Gibbs 138-kV Station	San Patricio	Construct a six (6) Breaker Ring Bus expandable to Breaker and a Half configuration to serve for GCGV owned Transformers	5/9/2019	12/10/2019			\$ 8,264,697.00			95		138								16 TAC 25.83(a)(3)	CIAC to be collected for cost of station. Land provided under long term lease
42881917	Gibbs to GCGV Circuit 1 T-Line	San Patricio	Install T-Line Structure outside of Gibbs 138-kV Substation Fence. This T-Line structure will serve as a Point of Interconnect (POI). Install conductor between Gibbs Substation and T-Line Structure	5/9/2019	12/10/2019			\$ 377,801.00			99		138	0.01	477 ACSR/AW Hawk	Steel H-Frame				0.01	16 TAC 25.101 (c)(5)(A)	CIAC to be collected for cost of station. Land provided under long term lease
42894987	Gibbs to GCGV Circuit 2 T-Line	San Patricio	Install T-Line Structure outside of Gibbs 138-kV Substation Fence. This T-Line structure will serve as a Point of Interconnect (POI). Install conductor between Gibbs Substation and T-Line Structure	5/9/2019	12/10/2019			\$ 377,801.00			99		138	0.01	477 ACSR/AW Hawk	Steel H-Frame				0.01	16 TAC 25.101 (c)(5)(A)	CIAC to be collected for cost of station. Land provided under long term lease

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42688098	Gibbs to GCGV Circuit 3 T-Line	San Patricio	Install T-Line Structure outside of Gibbs 138-kV Substation Fence. This T-Line structure will serve as a Point of Interconnect (POI). Install conductor between Gibbs Substation and T-Line Structure.	5/9/2019	12/10/2019			\$ 377 801.00			99		138	0.01	477 ACSR/AW Hawk	Steel H-Frame				0.01	16 TAC 25.101 (c)(5)(A)	CIAC to be collected for cost of station. Land provided under long term lease.
42688099	Gibbs to GCGV Circuit 4 T-Line	San Patricio	Install T-Line Structure outside of Gibbs 138-kV Substation Fence. This T-Line structure will serve as a Point of Interconnect (POI). Install conductor between Gibbs Substation and T-Line Structure.	5/9/2019	12/10/2019			\$ 377 801.00			99		138	0.01	477 ACSR/AW Hawk	Steel H-Frame				0.01	16 TAC 25.101 (c)(5)(A)	CIAC to be collected for cost of station. Land provided under long term lease.
42688102	Gibbs 138-kV Out-in	San Patricio	Construct approximately 0.87 mile double circuit out-in to the existing Dupont to White Point Ckt#3 138-kV line from Gibbs 138-kV Station.	5/9/2019	12/10/2019			\$ 2 288 847.00			99		138	1.74	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.87	16 TAC 25.101 (c)(5)(A)	Partial CIAC to be collected for cost of station. Land provided under long term lease.
42688661	Raymond Wind Permanent Interconnection Bonilla 345-kV Station	Cameron	Construct a new 345-kV expandable breaker and a half configuration station with three (3) breakers and SSCQ Relay.	7/14/2019	1/19/2020			\$ 24 500 000.00			0		345								16 TAC 25.83(a)(3)	Property purchased.
42757777	Causeway 138-kV Substation T-Station Assets	Port Isabel/Cameron	Replace 138-kV Circuit Switcher, extend bus to install new MOAB and create second terminal. Update remote relay settings.	6/17/2019	11/30/2019	3/27/2020		\$ 980 106.00			99	138									16 TAC 25.83(a)(3)	Within station property.
42625112	Carancahua - Pt Comfort 69-kV Rebuild	Jackson Pt Comfort/Calhoun	Partially rebuild and reconductor the Carancahua to Pt. Comfort 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	7/4/2019	12/31/2019			\$ 12 300 000.00			15	69		9.25	795 KCM ACSS/AW Drake	Steel Mono Pole	Centerline	9.25			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42954479	Falfurnas 138-kV Substation T-Station Assets	Falfurnas Brooks	Construct transmission bus and install two (2) 138-kV circuit breakers and associated switches.	7/8/2019	6/30/2020	6/30/2020		\$ 1 029 063.00			96	138									16 TAC 25.83(a)(3)	Within station property.
42725410	Hamilton Rd - Picacho 138-kV Rebuild	Del Rio/Val Verde	Rebuild and reconductor the Hamilton Rd to Picacho 138-kV transmission line.	7/8/2019	3/31/2020			\$ 13 290 374.00			0	138		8.80	795 KCM ACSS/AW Drake	Steel Mono Pole	Centerline	8.80			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42699661	Weaver Road - Greendale 69-kV Line Relocate for Port of Victoria	Victoria	Weaver Rd to Greendale 69-kV Line. Relocate transmission line structures 11.5, 11.6 and 11.7 for Port of Victoria's McCoy Road improvement project.	7/29/2019	10/18/2019	12/31/2019		\$ 1 001 652.00			99	69			477 ACSR/AW "Hawk"	Steel Two-Pole & Steel Three-Pole	100	0.18	100	0.18	16 TAC 25.101 (c)(5)(F)	Landowner consent obtained.
42766547	Picacho 138-kV Substation T-Station Assets	Val Verde	Install 138-kV breaker with associated switches & 3 CCVTs at switching station. Install 138-kV circuit switcher on high side of transformer. Install 138-kV transmission bus work.	9/16/2019	2/21/2020	7/15/2020		\$ 3 363 226.00			99	138									16 TAC 25.83(a)(3)	Within station property.
42400057	Bates-Garza 138-kV Relocation for TxDOT	McAllen/Hidalgo	Replace T-Line structures 3/5 & 3/6 with 3-pole dead end structures to increase the line height to allow for increased ROW width and elevated road.	9/13/2019	11/6/2019	11/4/2019		\$ 1 629 267.00			99	138			477 ACSR/AW Hawk	Steel Three-Pole	Centerline				16 TAC 25.101 (c)(5)(F)	Project is 100% Reimbursable. Landowners Noticed.
42885856	Cranell Wind Permanent Interconnect (Greenon 345-kV Substation)	Sinton/Refugio	Construct new 345-kV, 4000A, 50kA breaker and a half configuration substation along the Lon Hill to Coletto Creek. 345-kV transmission line to interconnect a 220 MW wind generating facility.	10/4/2019	4/1/2020			\$ 25 900 000.00			0		345								16 TAC 25.83(a)(3)	Permanent easement obtained from Wind Developer.
42658083	Young 138-kV Substation T-Line Assets	Edinburg/Hidalgo	Terminate the Pharr to Pole Ave 138-kV transmission line into the new Young 138-kV Substation.	11/15/2019	1/31/2020			\$ 997 917.00			99	138		0.01	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property.

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42660915	Young 138-kV Substation T-Station Assets	Edinburg/Hidalgo	Install (2) 138-kV circuit switcher off of two buses with IGCAS switches and associated 138 kV breaker bus work at the new Young 138-kV Substation	10/4/2019	1/31/2020			\$ 1 141 804 00			99		138								16 TAC 25.83(a)(3)	Within station property
42821552	Bunsen 138-kV Substation Terstar Epic Y Grade Interconnect	Corpus Christi/Nueces	Construct approximately 0.75 miles of new double-circuit 138-kV transmission line from Bunsen Substation to Terstar's 138-kV Substation (Customer-Owned) to serve Epic Y Grade's Project of 21MW peak load	10/28/2019	12/31/2019			\$ 1 085 717 00			95		138	0.90	795 KCM ACSS Drake	Steel Mono Pole			100	0.90	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
42549972	Rio Hondo - Majadas 345-kV Transmission Line	Cameron Willacy	Construct a new 9.44 mile 345-kV transmission line from AEP Texas Rio Hondo Switch Station to generator's (Las Majadas Wind Farm LLC) Majadas 345-kV Substation	12/10/2019	9/30/2020	8/25/2020	\$ 18 822 576 00	\$ 27 361 061 00			75		345	9.44	954 KCM ACSR Cardinal	Steel Mono Pole			150	9.44	48710	CCN Approved 02/05/2019. Project site access found shallow water table throughout, proper impact structure and foundation design and construction cost
42651863	Port Isabel - Causeway 69-kV Rebuild	Laguna Vista Port Isabel/Cameron	Rebuild and reconductor the Port Isabel to Causeway 138-kV transmission line	11/4/2019	12/31/2019	8/8/2020		\$ 21 200 000 00			75	138		6.67	795 KCM ACSS Drake	Steel Mono Pole	varies	6.67			16 TAC 25.101 (c)(5)(B)	Landowner Noticed
42841652	Dupont Switching Station T-Station Assets	San Patricio	Dupont Switching Station. Expansion by adding breakers and other equipment to permanently connect new Generator	11/4/2019	1/15/2021			\$ 5 063 923 00			-	138									16 TAC 25.83(a)(3)	Within station property
42876413	Pavlov 138-kV Substation	Matagorda	Construct a new three (3) Switch In & Out, 138-kV Switching Substation. Install two (2) Circuit-Switchers, DCM, SCADA, Telecom communication Equipment, & Relay Panels	11/4/2019	5/1/2020			\$ 1 337 489 00			70		138								16 TAC 25.83(a)(3)	Property Purchased
42921257	Angstrom 345-kV Station	San Patricio	Construct a new 345-kV station with three (3) breaker ring bus for the future cut-in of the STP to Whitepoint 345-kV transmission line and service to a new customer substation	1/4/2020	4/30/2021			\$ 22 778 000 00			77		345								16 TAC 25.83(a)(3)	Customer provided property and access partial CIAC provided
42921280	Whitepoint - STP 345-kV T-Line for Angstrom Cut-in	San Patricio	Terminate the Whitepoint to STP 345-kV transmission line into new Angstrom 345-kV Substation	7/5/2020	4/30/2021			\$ 6 138 678 00			55	345		1.00	2 - 854 ACSR Cardinal	Steel Mono Pole			300	0.50	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained. Partial CIAC Provided
42761499	Camzo Springs - Crystal City 69-kV	Dimmit Crystal City/Zavala	Rebuild and reconductor the Camzo Springs to Crystal City 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	2/3/2020	3/31/2021			\$ 23 089 564 00			0	69		12.74	795 KCM ACSS "Drake"	Steel Mono Pole	varies	12.74			16 TAC 25.101 (c)(5)(B)	Landowners Noticed
43011798	Rayos Del Sol Solar Interconnection Luna 138-kV Substation	Cameron	Construct a new 138-kV Substation (Luna) and install three breakers and switches for a three breaker-ring bus station. EPS Metering, SSO Relaying, and Line relaying	2/14/2020	7/31/2020			\$ 7 985 920 00			0		138								16 TAC 25.83(a)(3)	Property acquired
42928334	Shakes Solar Interconnect Asherton 138-kV Substation Expansion	Asherton/Dimmit	Expand Substation. Install 138-kV 3000A 40kA Breaker, breaker & disconnect switches. Add SSO Relaying, Line Relaying, & EPS Metering	2/23/2020	4/30/2020			\$ 1 340 347 00			0	138									16 TAC 25.83(a)(3)	Within station property
42906770	Calabas 138-kV Substation Add Second Bank T-Station Assets	Corpus Christi/Nueces	Upgrade RTU & Install Circuit Breaker	3/6/2020	5/12/2020	6/9/2020		\$ 622 236 00			99		138								16 TAC 25.83(a)(3)	Within station property

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42909503	Resaca 69-kV Substation T-Station Assets	San Benito/Cameron	Construct 69-kV In & Out bus with manual bus tie switch for single bank station. Accommodate space on bus on for future installation of breakers. Install (2) 69-kV Circuit Switchers and all associated material install (2) 69-kV MOABs for the line terminals. Install Transmission RTU	3/6/2020	6/15/2020	6/24/2020		\$ 1,377,431.00			99		69								16 TAC 25.83(a)(3)	Property acquired
42914845	Resaca 69-kV Substation T-Line Assets	San Benito/Cameron	Terminate the La Palma to Brownsville SS 69-kV transmission line into new Resaca Substation	3/6/2020	6/15/2020	5/18/2020		\$ 790,805.00			99	69		0.02	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Public ROW and Station property
43009650	Shakes Solar Interconnection Asherton - Escondido 138-kV T-Line	Asherton/Dimmit	Construct POI for LCRA outside Asherton 138-kV Substation and reterminate the transmission line into the substation	4/5/2020	4/30/2020			\$ 628,669.00			0		138	0.06	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.83(a)(3)	Within station property
42943319	Primmer Substation T-Station Assets	Harlingen/Cameron	Construct 138-kV In & Out Bus with manual bus tie switch for single bank station. Install 1 - 138-kV circuit switcher, 2 - 138-kV breakers, 8 transmission RTU	4/15/2020	6/19/2020			\$ 2,333,263.00			0		138								16 TAC 25.83(a)(3)	Property Purchased
T1008661 (DP20X07D0)	Pantera 138-kV Substation T-Station Assets	Westlaco/Hidalgo	Install 2-138-kV circuit switcher off of each bus. Install Multiplier or 2-Breakers & Bus-Tie Breaker. Ultimate layout in a 4-breaker 138-kV Ring Bus	5/4/2020	3/23/2021			\$ 2,367,964.00			0		138								16 TAC 25.93(a)(3)	Property purchased
T10084785 (DP20X07C0)	Pantera 138-kV Substation T-Line Assets	Westlaco/Hidalgo	Terminate Westlaco - Wesmer SS 138-kV transmission line into new Pantera 138-kV Substation	5/4/2020	3/23/2021			\$ 1,009,261.00			0		138	0.10	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property
42977511 (P19034007)	Las Lomas Wind Interconnection Revilla 138-kV Substation	Zapata	Construct a three-breaker ring bus 138-kV substation with three (3) 3000A 40kA breakers. Install RTU DICM Wave traps. Install SSO relay EPS metering	5/18/2020	11/30/2020			\$ 12,114,379.00			0		138								16 TAC 25.83(a)(3)	Property purchased
42977096 (P19034004)	Las Lomas Wind Interconnection Lopeno-Falcon 138-kV Line Out-In	Zapata	Terminate the Lopeno - Falcon SW 138-kV transmission line into new Revilla 138-kV Substation	5/18/2020	11/30/2020			\$ 1,854,179.00			0		138	0.20	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property
42983330 (P19034005)	Las Lomas Wind Interconnection Revilla-Venado 138-kV Tie-Line	Zapata	Construct approximately 0.10 mile of 138-kV transmission line span from new Revilla 138-kV Substation to Las Lomas Wind & Venado Substation POI	5/18/2020	11/30/2020			\$ 1,489,633.00			0		138	0.10	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property
42799105 (P15091015)	Ajo - Rio Hondo 345-kV Line Out-In to Cebolla 345-kV Station	Willacy	Terminate the Ajo - Rio Hondo 345-kV transmission line into new Cebolla 345-kV Substation	6/4/2020	10/1/2020			\$ 1,788,455.00			0		345	0.20	954 KCM ACSR Cardinal	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property
42892728 (P15091017)	Cebolla - Ladokidde 345-kV Line POI Tie-Line	Willacy	Construct approximately 0.10 mile of 345-kV transmission line span from new Cebolla 345-kV Substation to Brenning's Breeze & Ladokidde Substation POI	6/4/2020	11/2/2020			\$ 624,309.00			0		345	0.10	954 KCM ACSR Cardinal	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property
42907629 (P15177004)	Stewart Rd 345-kV Station Expansion	Hidalgo/Hidalgo	Expand the Stewart Road 138-kV Station with two 345-kV autotransformers. Relocate the last spans of Stewart Rd - Westlaco unit 138-kV line to make room for tie-lines to autotransformers. Install two spans of 138-kV to the new 345-kV yard	6/4/2020	4/15/2021		\$ 27,945,000.00	\$ 34,282,820.00			25		345								47603	PUCT Docket 47973 Approved on 02/14/2019

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42918594 (P15177007)	North Edinburg 345-kV Station Multiplexer & Metering	Hidalgo/Hidalgo	Install new SEL Icon multiplexer at North Edinburg 345-kV Station in conjunction with the Stewart Rd Project. Install new meters at Stewart Road on Palmito 345-kV line.	10/31/2020	4/15/2021		\$ 489,376.00				0		345								16 TAC 25.83(a)(3)	Within station property
T10093344 (DP19X18C0)	Haley 138-kV Substation T-Station Assets	Sinton/San Patricio	Install one (1) 138-kV 3000A circuit switcher and one (1) 138-kV wave trap.	7/6/2020	11/4/2020		\$ 559,673.00				35		138								16 TAC 25.83(a)(3)	Within station property
T10161800 (DP19X14C0)	Dimmit 138-kV Substation T-Station Assets	Carrizo Springs/Dimmit	Install new bus work off the #1 and #2 to be back into LGRA at station fence line. Work with LGRA to protect high side transformer bus via relay protection.	1/11/2021	7/1/2021		\$ 799,872.00				0		138								16 TAC 25.83(a)(3)	Within station property
T10118705 (A20017001)	North Padre Tap - Mustang Island 69-kV Shield Wire Replacement	Corpus Christi / Nueces	Replace approximately 6.80 miles of shield wire along the LGRA North Padre Tap to Mustang Island 69-kV transmission line. Shield wire owned by AEP Texas.	7/4/2020	8/31/2020	12/1/2020	\$ 2,110,006.00				69										16 TAC 25.101(c)(5)(B)	Landowners Notified
T10118712 (A20017002)	Mustang Island - Port Aransas GIS 69-kV Shield Wire Replacement	Port Aransas / Nueces	Replace approximately 8.24 miles of shield wire along the LGRA Mustang Island to Port Aransas GIS 69-kV transmission line. Shield wire owned by AEP Texas.	7/4/2020	8/31/2020	12/1/2020	\$ 2,989,709.00				69										16 TAC 25.101(c)(5)(B)	Landowners Notified
T10053977 (DP20X08C0)	Sand Crab 138-kV Substation T-Line Assets	Port Lavaca/Calhoun	Terminate Union Carbide - Joslin 138-kV transmission line into new Sand Crab 138-kV Substation.	1/19/2021	2/17/2021		\$ 628,876.00				0		138	0.10	795 KCM ACSS Drake	Steel Mono Pole			100	0.10	16 TAC 25.101(c)(5)(A)	Landowner consent obtained
T10033471 (DP20X08C0)	Sand Crab 138-kV Substation T-Station Assets	Port Lavaca/Calhoun	Install In & Out transmission bus work with two motor-operated switches and manual bus tie. Install two 3000A 40A circuit switchers and two motor-operated switches for the transformers. Install wave traps.	7/4/2020	3/9/2021		\$ 1,801,040.00						138								16 TAC 25.83(a)(3)	Property Purchased
42963078 (DP19X06C0)	Dustdevil 138-kV Substation T-Station Assets (AEP Texas)	Laredo/Webb	Install one (1) 138-kV circuit switcher and switch for bank #1. Install switch on second bus terminal for future transformer.	8/15/2020	12/15/2020		\$ 1,010,995.00				0		138								16 TAC 25.83(a)(3)	Property Purchased
42961436 (P17043001)	Harlingen 69-kV SS Terminal Equipment	Harlingen/Cameron	Add new termination point on the 138-kV side for Harlingen SS to Raymondville #2 line to be converted to 138-kV. Upgrade three (3) 69-kV breakers within the station.	8/3/2020	1/27/2021		\$ 2,958,723.00				0	69	138								16 TAC 25.83(a)(3)	Within station property
42961002 (P17043002)	Raymondville #1 69-kV Substation Terminal Equipment	Raymondville/Willacy	Upgrade existing station from 69-kV to 138-kV in order to convert the newly rebuilt Harlingen SS to Raymondville #2 line to 138-kV.	8/3/2020	1/27/2021		\$ 2,567,416.00				0	69	138								16 TAC 25.83(a)(3)	Within station property
42854433 (P17043003)	Raymondville #2 69-kV Substation Terminal Equipment	Raymondville/Willacy	Rebuild the 138-kV side of the station to a 6 breaker ring which would convert the new/rebuilt Harlingen SS to Raymondville #2 line to 138-kV.	8/3/2020	12/31/2021		\$ 7,557,122.00				0	69	138								16 TAC 25.83(a)(3)	Within station property
42961010 (P17043005)	Harlingen #1 69-kV Substation CB Replacement	Harlingen/Cameron	Replace five (5) 69-kV circuit breakers within existing station.	8/3/2020	10/10/2020		\$ 1,916,201.00				0	69									16 TAC 25.83(a)(3)	Within station property
43011496 (P17043009)	Raymondville #2 - Armstrong 69-kV T-Line Re-termination	Raymondville/Willacy	Move line Raymondville #2 to Armstrong transmission line to new termination points within the Raymondville #2 Substation. Convert to 138-kV.	9/15/2021	12/31/2021		\$ 947,891.00				0	69	138	0.01	795 KCM ACSS Drake	Steel Mono Pole					16 TAC 25.101(c)(5)(A)	Within station property

Greg Gulkerson
American Electric Power
100 West 15th Street, Suite 1520
Austin, TX 78701-1662
greg.gulkerson@aep.com

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43011764 (P17043010)	Raymondville #2 - Rio Hondo 69-kV T-Line Retermination	Raymondville/Wilacy	Move the Raymondville #2 to Rio Hondo line to new termination points within the Raymondville #2 Station. Convert to 138-kV.	9/15/2021	12/31/2021			\$ 716,972.00			0	69	138	0.01	795 KCM ACSR "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property
42957957 (P18010001)	Chaparrosa 69-kV POD Box Bay New Construction	Zavala	Construct a new 138-kV rated POD Box Bay. Install 3-3000A Motor-Operated Switches, metering 2x2000 AAC jumpers & SCADA. Will be operated at 69-kV.	8/21/2020	2/3/2021			\$ 2,700,000.00			0		69								16 TAC 25.83(a)(3)	Consent Obtained
42917340 (P18010002)	Chaparrosa 69-kV POD Box Bay Cut-In	Zavala	Terminate the Turtle Creek to Uvalde 69-kV transmission line into the new Chaparrosa 69-kV POD Box Bay.	8-21/2020	2/3/2021			\$ 500,000.00			0	69		0.05	795 KCM ACSR Drake	Steel Mono Pole	Centerline		100	0.05	16 TAC 25.101 (c)(5)(A)	Consent Obtained
42935602 (P18152001)	Lemay Permanent 138-kV Box Bay	La Salle	Construct a 3000A, 40KA, 138-kV Box Bay with Motor-Operated Switches. Install 82500 Cabinet RTU, Metering & SCADA.	9/3/2020	1/26/2021			\$ 1,670,498.00			0		138								16 TAC 25.83(a)(3)	Landowner Consent Obtained
42999071 (P18152004)	Lemay Permanent 138-kV Box Bay Cut-In	La Salle	Terminate the North Laredo to Revilla 138-kV transmission line into the new Lemay Box Bay.	9/3/2020	1/26/2021			\$ 780,835.00			0	138		0.04	795 KCM ACSR Drake	Steel Mono Pole	Centerline		100	0.04	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
T10066062 (P19197001)	Bonilla-El Trueno 345-kV Line Install DE POI	Cameron	Construct one 0 degree Dead-End engineered steel pole structure on concrete pier. Dead End Structure outside of Bonilla 345-kV Station and Terminate 345-kV El Trueno - Bonilla line.	9/5/2019	12/15/2020			\$ 589,449.00			0	345		0.01	954 KCM ACSR 54/7 Cardinal	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within AEP-owned property
T10054462 (P19197004)	Bonilla 345-kV Station	Cameron	Install two (2) 5000A, 50KA, 345-kV breakers. EPS metering and verify SSO relay requirements are met.	9/3/2020	4/30/2021			\$ 6,111,144.00			0	345									16 TAC 25.83(a)(3)	Within station property
42801057 (A17024001)	Whitepoint - Dupont SW#1 138-kV Raise Transmission Line	San Patricio	Replace four (4) lattice tower structures with monopoles and ACCC conductor to provide clearance over new TxDOT bridge (approx 0.35 mi).	9/10/2020	11/15/2020			\$ 1,551,779.00			0	138		0.35	795 KCM ACCC Drake	Steel Mono Pole	150	0.35			16 TAC 25.101 (c)(5)(F)	Landowners Notified
42801062 (A17024003)	Whitepoint - Dupont SW#2 138-kV Raise Transmission Line	San Patricio	Replace four (4) lattice tower structures with monopoles and ACCC conductor to provide clearance over new TxDOT bridge (approx 0.35 mi).	9/10/2020	11/15/2020			\$ 1,346,541.00			0	138		0.35	795 KCM ACCC "Drake"	Steel Mono Pole	150	0.35			16 TAC 25.101 (c)(5)(F)	Landowners Notified
42801070 (A17024005)	Gregory - Aransas Pass 69-kV Raise Transmission Line	San Patricio	Replace five (5) existing wood pole structures with monopoles to provide clearance over new TxDOT roadway (approx 0.21 mi).	9/10/2020	11/15/2020			\$ 758,680.00			0	69		0.21	336.4 KCM ACSR "Linnel"	Steel Mono Pole	75	0.21			16 TAC 25.101 (c)(5)(F)	Landowners Notified
T10065046 (DP20X01D0)	Chocolate Bayou 138-kV Substation T-Station Assets	Victoria	Upgrade remote end relays & replace transmission RTU with a DM 61.01.	9/3/2020	3/28/2021			\$ 785,687.00				138									16 TAC 25.83(a)(3)	Within station property

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T10021421 (P18209008)	Angstrom - SDI 345-kV Transmission Line	San Patricio	Construct a new double-circuit 345-kV transmission line from Angstrom 345-kV Station (currently under construction) to the SDI Buffalo 345-kV Station to serve a new SDI steel plant	8/3/2020	4/30/2021		\$ 4,351,000.00	\$ 4,350,047.00			0		345	1.72	2 - 954 ACSR "Cardinal"	Steel Mono Pole			150	0.86	50726	PUCT Docket 50726 Approved on 07/17/2020
42851938 (A16002037)	South Padre Island - Sunchase 138-kV Rebuild	South Padre Island/Cameron	Rebuild and reconductor the South Padre Island to Sunchase 138-kV transmission line	9/20/2020	2/28/2021			\$ 16,000,000.00			0	138		3.61	795 KCM ACSR "Drake"	Steel Monopole	Vanes	3.61			16 TAC 25.101 (c)(5)(B)	Landowners Noticed Supplemental easements acquired as necessary
43011781 (P18187001)	Aransas Pass - Sea Wall 69-kV Rebuild	Aransas Pass/San Patricio	Rebuild and reconductor the Aransas Pass to Sea Wall 69-kV transmission line to 138-kV standards. Will continue to operate at 69-kV	10/15/2020	5/15/2021			\$ 15,000,000.00			0	69		3.20	795 ACSR "Drake"	Steel Mono Pole	Centerline	3.20			16 TAC 25.101 (c)(5)(B)	Landowners Noticed
42998404 (P18048001)	Esperanza 138-kV Substation Construction	Matagorda	Construct a new 138-kV 3-breaker ring bus station with DICM and associated equipment	10/4/2020	1/25/2021			\$ 6,046,000.00			0		138								16 TAC 25.83(a)(3)	Landowner Consent Obtained
T10150180 (P18045010)	Esperanza 138-kV Substation Capacitor Banks	Matagorda	Install two (2) 28.8 MVAR Capacitor banks and associated breakers in the new Esperanza 138-kV Substation in conjunction with BPID P18045001	10/4/2020	1/25/2021			\$ 1,330,000.00			0		138								16 TAC 25.83(a)(3)	Within station property
42997581 (P18045003)	Celanese 138-kV Substation Fiber Panel	Matagorda	Update relaying and install Telecom panel to terminate fiber	10/4/2020	4/11/2021			\$ 360,000.00			0	138									16 TAC 25.83(a)(3)	Within station property
43018271 (P18048009)	Celanese 138-kV Substation Upgrades	Matagorda	Install DICM, Line Relaying and Breaker Control Panels	10/4/2020	4/11/2021			\$ 2,660,000.00			0	138									16 TAC 25.83(a)(3)	Within station property
42983324 (P19034008)	Las Lomas Wind Interconnection Falcon SW 138-kV Substation	Starr	Upgrade Remote End Relay Settings	10/15/2020	10/26/2020			\$ 717,342.00			0	138										Within station property
42983322 (P19034003)	Las Lomas Wind Interconnection Zapata 138-kV Substation	Zapata	Upgrade Remote End Relay Settings	10/4/2020	11/2/2020			\$ 641,464.00			0	138										Within station property
T10097942 (P17043004)	Harlingen SS - Raymondville #2 69-kV T-Line Reterminations	Raymondville / Willacy	Terminate the existing 69-kV transmission line to the new termination points at the Harlingen Switching, Raymondville #1 and Raymondville #2 Stations to convert the line from 69-kV to 138-kV	10/19/2020	2/7/2021			\$ 1,433,305.00			0	69	138	0.25	795 KCM ACSR "Drake"	Steel Mono Pole			100	0.25	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
T10015124 (P18164001)	Hecker - Whitepoint Ckt #1 138-kV Line	San Patricio	Reconductor the Hecker to Whitepoint Ckt #1 transmission line. Some lattice structures may require replacement	10/20/2020	1/30/2022			\$ 1,123,423.00			0	138		5.61	795 KCM ACSR "Drake"	Steel Lattice Structures	Various	5.61			16 TAC 25.101 (c)(5)(B)	Landowners Noticed
T10060886 (P18164006)	Hecker - Whitepoint Ckt #2 138-kV Line	San Patricio	Reconductor the Hecker to Whitepoint Ckt #2 transmission line	10/20/2020	1/30/2022			\$ 3,321,827.00			0	138		5.61	795 KCM ACSR "Drake"		Various	5.61			16 TAC 25.101 (c)(5)(B)	Landowners Noticed
T10053560 (P18164005)	Whitepoint 138-kV Switching Station	San Patricio	Reterminate jumpers and update relay settings	12/21/2021	1/30/2022			\$ 322,668.00			0	138									16 TAC 25.83(a)(3)	Within station property

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T10142154 (P20068003)	Lon Hill- Goddard 345-kV Line Cut-In	San Patricio	Terminate the Lon Hill to Goddard 345-kV line into the new Katoen 345-kV Substation	12/1/2020	10/14/2021			\$ 2,434,423.00			0	345		0.20	795 ACSR Drake	Steel DE Structure			150	0.20	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
T10138820 (P20068005)	Katoen - El Algodon 345-kV Line Extension	San Patricio	Construct a 345-kV span with DE Structure to Generator (El Algodon Alto Wind Farm, LLC) Point of Interconnect (POI)	12/1/2020	10/14/2021			\$ 772,614.00			0		345	0.04	795 ACSR Drake	Steel DE Structure			150	0.04	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
T10138816 (P20068002)	Katoen 345-kV Substation	San Patricio	Construct a new 345 kV three-breaker ring bus Katoen Substation with two 345-kV bays for line terminations with appropriate relays. Install three 345-kV 50 kA, 3000 A breakers & EPS Motoring for the El Algodon terminal. Install SSO relaying in monitoring mode for the El Algodon terminal.	12/1/2020	7/17/2021			\$ 14,062,089.00			0		345								16 TAC 25.83(a)(3)	Property purchased
42906744 (P18022010)	Los Fresnos 138-kV Substation Add Metering	Los Fresnos/Cameron	Install metering equipment and CCVTs for Transmission interconnect metering. Loss compensated toward Sharyland Stillman station.	11/29/2020	4/12/2021			\$ 624,058.00			0	138									16 TAC 25.83(a)(3)	Within station property
42896957 (P18022004)	Union Carbide 138-kV Substation	Brownsville/Cameron	Install new relays and MUX at Union Carbide 138-kV Substation.	12/2/2020	4/12/2021			\$ 805,428.00			0	138									16 TAC 25.83(a)(3)	Within station property
42919629 (P18186001)	Rayos Del Sol Solar Interconnection Luna 138-kV Substation T-Line Cut-In	Cameron	Terminate the Wiedaco to Rangerville 138-kV transmission line into the new Luna 138-kV Substation.	11/3/2020	3/31/2021			\$ 565,801.00			0		138	0.12	795 ACSR Drake	Steel Single Pole Deadend / Wood 3-Pole Guyed Deadend					16 TAC 25.101 (c)(5)(A)	Within station property
42917751 (P18186003)	Rayos Del Sol Solar Interconnection Luna to Astros 138-kV Line Span	Cameron	Construct a new 138-kV tie line between Luna 138-kV Substation and Generator's Astros 138-kV Collector Station.	11/3/2020	3/31/2021			\$ 425,654.00			0		138	0.10	795 ACSR Drake	Steel Single Pole Deadend					16 TAC 25.101 (c)(5)(A)	Within station property
42900644 (A19447013)	Equistar 138-kV Substation Meter Modernization	Corpus Christi/Nueces	Replace existing CTs with metering combo for both XFMR#1 & 2.	11/3/2020	1/25/2021			\$ 757,755.00			0	138									16 TAC 25.83(a)(3)	Within customer, station property
42729418 (P14151004)	Uvalde 69-kV Substation	Uvalde/Uvalde	Replace 69-kV breaker and associated switches and bus work.	12/1/2020	5/1/2021			\$ 1,516,561.90			0	69									16 TAC 25.83(a)(3)	Within station property
T10080057 (DR2004000)	Black Cat 138-kV Substation T-Station Assets	Bay City/Matagorda	Construct 138kV In & Out capable bus with manual bus tie switch for double bank station. Install one 138-kV (3000A 40 kA) Circuit switcher and all associated material. Install two 138-kV MOABs for the line terminals. Install switch on second bus terminal for future transformer. Install wave trap on line.	12/1/2020	5/20/2021			\$ 1,420,754.00			0		138								16 TAC 25.83(a)(3)	Property Purchased
42993359 (P19164002)	Whitepoint SS-Rincon 138-kV Line Rebuild	San Patricio	Rebuild and reconductor a 4.59 mile portion of the Whitepoint SS to Rincon 138-kV transmission line. Reconductor the remaining 3.15 miles that are already on double-circuit structures.	11/10/2020	1/30/2022			\$ 9,069,925.00			0		138	7.74	795 KCM ACSS Drake	Steel Pole Mono	100	7.74			16 TAC 25.101 (c)(5)(B)	Landowners Noticed. Consent and new easements & supplements were acquired as necessary.
43018270 (P18048008)	Blessing - Celanese 138-kV T-Line Cut-In	Matagorda	Terminate the Blessing - Celanese 138-kV transmission line into the new Esperanza 138-kV Substation with double-circuit construction.	11/14/2020	1/25/2021			\$ 2,360,000.00			26		138	1.38	795 KCM ACSS Drake	Steel Mono Pole			75	0.69	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained

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Public Utility Commission of Texas
Project No. 50421

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
43010991 (P17019002)	Resnik 138-kV Substation	San Patricio	Construct a new four-rung breaker and a half 138-kV substation expandable to six runs	11/19/2020	1/30/2022			\$ 13,809,441.00			0		138								16 TAC 25.101(c)(4)(3)	
T10007790 (P17019006)	Resnik North 138-kV Cut-In	San Patricio	Terminate the Resnik North 138-kV transmission line into the new Resnik 138-kV Substation	10/1/2021	1/30/2022			\$ 668,633.00			0		138	0.04	795 KCM ACSS "Drake"	Steel Pole Mono					16 TAC 25.101(c)(5)(A)	Within station property
T10015001 (P17019007)	Resnik South 138-kV Cut-In	San Patricio	Terminate the Resnik South 138-kV transmission line into the new Resnik 138-kV Substation	10/1/2021	1/30/2022			\$ 674,416.00			0		138	0.04	795 KCM ACSS "Drake"	Steel Pole Mono					16 TAC 25.101(c)(5)(A)	Within station property
42901165 (P18022001)	La Palma-PUB Loma Alta 138-kV T-Line Retermination	San Benito/Cameron	Reterminate the La Palma to PUB Loma Alta 138-kV transmission line into new Stillman 138-kV Station	1/10/2021	3/3/2021			\$ 1,603,634.00			0	138		0.10	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101(c)(5)(A)	Land Owner Consent Obtained
42902323 (P18022002)	Union Carbide-PUB Loma Alta 138-kV T-Line Retermination	San Benito/Cameron	Reterminate the Union Carbide to PUB Loma Alta 138-kV transmission line into Stillman Station include OPGW reroute	1/10/2021	3/3/2021			\$ 1,309,256.00			0	138		0.21	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101(c)(5)(A)	Land Owner Consent Obtained
T10075090 (P19219002)	Whitepoint 245-kV Station Add 2nd Auto	San Patricio	Expand existing 245-kV to a four-breaker line and second 345/138-kV Auto and add a new rung to the 138-kV to convert to the Auto	1/4/2021	1/30/2022			\$ 1,117,000.00			0	138									16 TAC 25.101(c)(5)(A)	Property Purchased
T10171059 (P19219005)	Pelican/Whitepoint 138-kV Relocate	San Patricio	Relocate and reterminate the Pelican/Whitepoint 138-kV line for 2nd Auto addition	4/2021	1/30/2022			\$ 1,217,000.00			0	138		0.04	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101(c)(5)(A)	Within station property
T10171153 (P19219006)	Nueces/Whitepoint 138-kV Relocate	San Patricio	Relocate and reterminate the Nueces/Whitepoint 138-kV line for 2nd Auto addition	1/1/2021	1/30/2022			\$ 1,177,000.00			0	138		0.04	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101(c)(5)(A)	Within station property
41507101 (A17991001)	Kleberg - Loyola 138-kV Relocation	Kingsville/Kleberg	Relocate 17 structures of the 138-kV line adjacent to US 77 due to TxDOT widening the highway and rebuilding a bridge near FM 1717 just south of Kingsville TX	1/4/2021	1/1/2021			\$ 3,127,500.00			0	138		16	795 KCM ACSS "Drake"	Steel Mono Pole, Steel 15 Pole Dead-End	Centerline	138	100	138	16 TAC 25.101(c)(5)(A)	Project is 100% Reimbursable from TxDOT. Landowner supplemental easements obtained as necessary.
42583135 (P18043001)	Dilley - Charlotte 69-kV Rebuild	Dilley/Frio/Charlotte/Atascosa	Rebuild and reenergize the Dilley to Charlotte 69-kV transmission line. 138-kV transformers will continue to operate at 69-kV	2/1/2021	1/11/2022			\$ 2,100,416.00			0	69		34.34	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	34.34			16 TAC 25.101(c)(5)(B)	Utilizing existing easements. Landowners notified.
T10224569 (P20105001)	Dupont 138-kV Switching Station Re-v Generator	San Patricio	Dupont 138-kV Switching Station. Connect new Generator into Station updating relaying SCADA and metering	5/24/2021	7/6/2021			\$ 10,210,000.00				138									16 TAC 25.101(c)(5)(A)	Within station property

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STATE OF TEXAS

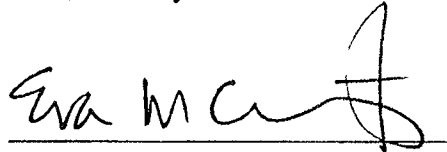
COUNTY OF TRAVIS

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing AEP Texas regarding consent to perform the relocation of twelve (12) transmission structures of the Kleberg to Loyola 138-kV transmission line as requested by TxDOT due to a road widening as described in Project No. 42807101 (A17961001) in the PUCT Monthly Construction Progress Report (PUCT Project No. 50421) for November 2020. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that AEP Texas has acquired all of the necessary easements / landowner consent to proceed with this project.

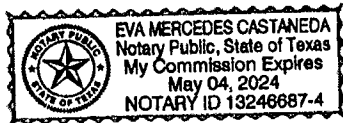


Roy R. Bermea
Regulatory Consultant
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 20th day of November 2020.



Notary Public



AFFIDAVIT

STATE OF TEXAS

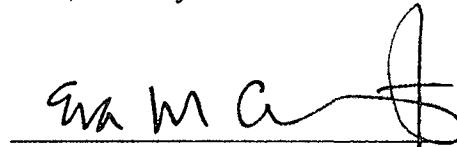
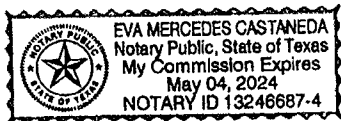
COUNTY OF TRAVIS

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing AEP Texas regarding notice to perform the rebuild and reconductor of the Dilley to Charlotte 69-kV transmission line as described in Project No. 42983135 (P18043001) in the PUCT Interim Monthly Construction Progress Report (PUCT Project No. 50421) for November 2020. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that AEP Texas has noticed all landowners on the current Frio and Atascosa County tax rolls associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by this rebuild of facilities, has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of this rebuild of facilities, and has acquired all of the necessary easements and consent to proceed with this project.



Roy R. Bermea
Regulatory Consultant
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 20th day of November 2020.


Notary Public