



Control Number: 50421



Item Number: 331

Addendum StartPage: 0

AFFIDAVIT OF NOTICE

2020 NOV 16 AM 9:59

STATE OF TEXAS §
 §
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Kelly Wells, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

“My name is Kelly Wells. My business address is 5920 West William Cannon Drive, Building 2, Austin, Texas 78749. I am over eighteen years of age and have never been convicted of a felony. I have personal knowledge of the facts contained herein and they are true and correct to the best of my knowledge, information and belief.

I am currently employed as Director, Community Relations and Land Strategy for Lone Star Transmission, LLC (“Lone Star”), and I am authorized to make this Affidavit on behalf of Lone Star.

Pursuant to Public Utility Commission (“PUC”) Substantive Rule § 25.83(c)(3), Lone Star is required to make direct mail notice by first class mail of the filing of its report in this proceeding to all utilities whose certificated service area is crossed by the facilities unless the facilities are being constructed to serve a utility that is singly certificated to the area where the facilities are to be constructed. Notice is required to all landowners whose property is crossed by projects that do not require a CCN under Substantive Rule § 25.101(c)(5), except notice is not required to landowners that have provided written consent. For projects that require new or additional rights-of-way, notice is required to all landowners with a habitable structure within 300 feet of the centerline of a transmission project of 230 kV or less, or within 500 feet of the centerline of a transmission project greater than 230 kV as identified on the current county tax rolls. In addition, direct mail notice is required to owners of parks and recreation areas within 1,000 feet, and airports within 10,000 feet of the centerline of the proposed project.

Pursuant to Substantive Rule §§ 25.83(c)(3) and 25.101(c)(5)(B), landowners whose property is crossed by the Aspire Station and Transmission Line Project reported on Lone Star’s Monthly Construction Progress Report for October 2020 (the “Project”) have provided written consent to the project. There are no landowners with a habitable structure within 500 feet of the centerline of the Project as identified on the current county tax rolls.

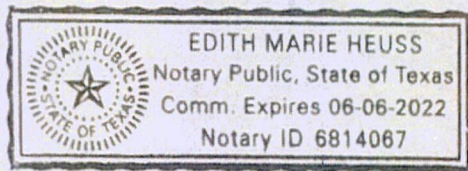
In addition, Lone Star provided notice to electric utilities whose certificated service area is crossed by facilities being constructed for the Project and an airport in the vicinity of the Project. There are no parks and recreation areas within 1,000 feet of the Project.

SIGNED on this the 13th day of November, 2020

Kelly Wells

AFFIANT: Kelly Wells

SWORN TO AND SUBSCRIBED BEFORE ME this the 13th day of November, 2020.



Edith Marie Heuss
Notary Public in and for the
State of Texas

My Commission Expires: 6-6-2022

LONE STAR TRANSMISSION LLC
MONTHLY CONSTRUCTION PROGRESS
November 2020

Public Utility Commission of Texas
Project No. 50421

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (Total)	Final Estimated Project Cost (Total)	Final Actual Project Cost (Total)	% of Completion	Percent Complete	Existing Voltage	Upgraded or New Voltage	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control No./Type	Comments
LST2019003	Phantom Hill Station	Jones	Construction of a new 345kV station which will be added to the existing 345kV Claydonville to West Shackleford line to accommodate a new Solar Center Generation Interconnect Request	12/1/2019	9/30/20	10/15/20		\$15,600,000			100%	345	345	0.22	2x3x2 1500 "Falcon" ACSS/TW	Steel pre-stressed spun concrete poles	100	0.1	NA	NA	25.101(c) 25.83(a)(3) 25.158	Awaiting project funding/final costs
LST2019004	Emergency J156 Structure Replacement	Navarro	The replacement of structure J156 and rebuild of transmission related hardware due to emergency	4/16/2020	4/24/20	4/24/20		\$610,000			100%	345	3-5	0	2x3x2 1500 "Falcon" ACSS/TW	Steel galvanized poles	100	0	NA	NA	25.101(c)(3)(B) 25.83(a)(3)(B)	Awaiting project funding/final costs
LST2019005	Laurel Station	Callahan	Construction of a new 345kV station which will be added to the existing 345kV West Shackleford line to Navarro to accommodate a new Solar Center Generation Interconnect Request	7/1/2020				\$25,200,000			30%	345	345	0.04	2x3x2 1500 "Falcon" ACSS/TW	Steel pre-stressed spun concrete poles	100	0.09	NA	NA	25.101(c) 25.83(a)(3) 25.158	No landowners affected, work is on Lone Star's property
LST2020001	Reata Station to Roadrunner Crossing Wind 345 kV Transmission Line Project	Eastland	Construction of the new Reata 345 kV Station and new 2.3-mile 345 kV transmission line to the Roadrunner Crossing Wind LLC collector station	1/20/2020 (see comments)			Transects on Line Costs - \$3,100,000 Station Costs - \$21,500,000				0%	345	3-5	2.3	Two-bundled 795 kcmil "Dralex" ACSR	Pre-stressed spun concrete poles	NA	NA	100-150	2.3	50910	Construction is being rescheduled
LST2020002	Sam Switch to Hubbard Wind 3-5 kV Transmission Line Project	Hill	Construction of new 15.3-mile 345 kV transmission line from Sam Switch 345 kV Station to Hubbard Wind LLC collector station, construction of bay addition at Sam Switch Station	4/20/20			Transmission Line Costs - \$19,960,000 Station Costs - \$2,430,000				0%	345	3-5	15.3	Two-bundled 1500 kcmil "Falcon" ACSR	Pre-stressed spun concrete poles	100	1.3	150-200	14	51016	CCN Notice of Approval issued 10/09/2020