



Control Number: 50421



Item Number: 245

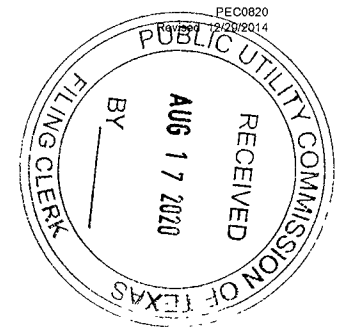
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PEDERNALES ELECTRIC COOPERATIVE, INC
TRANSMISSION CONSTRUCTION PROGRESS REPORT
for
AUGUST 2020

Public Utility Commission of Texas
Project No. **50421**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
214	T318 Devil's Hill - Blanco Rebuild	Blanco Comal	Replace and upgrade wood poles	10/15/18	7/21/20	7/21/20		\$2,404,000			100%	69	69	10.94	795 ACSR	Steel single pole wood single pole	Vanes	10.94	NA	NA	25 101(c)(5)(B)	Remaining 25% scheduled for construction to begin in May 2020
1001 517 CTP 0015	T320 Hwy 32 - Wimberley Rebuild & Upgrade - Conversion to 138kV (CCN)	Hays	Rebuild the existing Hwy 32 to Wimberley 69kV Line and convert to 138kV	9/1/19	12/20/19	12/20/19	\$6 044 235 T-line \$511 050 Substation	\$9 600 000	\$11 931 445		100%	69	138	3.90	795 ACSR	Steel Single Pole	Vanes	3.90	60	3.90	47192	
1005, 80210288, 534	T313/T317 (Wirtz - Johnson City - Mountain Top) Voltage Conversion and Line Upgrade	Burnet, Blanco	Rebuild the existing T313/T317 transmission lines to bundled 795 ACSR and convert voltage to 138kV	3/1/19	4/23/20	4/23/20		\$25 400 000 T line, \$1,120 000 Substation	\$21 312 938		100%	69	138	25.20	Bundled 795 ACSR	Steel Single Pole	100	25.20	100	25.20	25 101(c)(5)(B)	
520	Leander - Round Rock TL Addition (CCN)	Williamson	PEC portion of transmission additions (Sub-upgrades and line terminal work) at Leander Substation associated with LCRA CCN project	8/1/19	5/15/20	5/15/20		\$5,900,000	\$7 228 547		100%	138	138								45866	
1006	T416 (Dripping Springs to Rutherford) Relocation	Hays	Relocate seven structures as requested and reimbursed by landowner	9/1/19				\$1,844,000			0%	138	138	0.47	795 ACSR	Steel Single Pole	100	0.35	100	0.47	25 101(c)(5)(D)	Actual construction start date has been delayed
516	Lago Vista Capacitor Circuit Switcher Upgrade	Travis	Upgrade and replace underated circuit switcher 5085 and switch 5084	4/1/20	5/15/20	5/15/20		\$360,000	\$334,599		100%	138	138								25 83	
1003 521	T311/T427 Burnet - Bertram - Andree Rebuild and Upgrade	Burnet Williamson	Rebuild the existing T311/T427 transmission lines to bundled 795 ACSR and upgrade voltage to 138kV	6/1/20				\$22,300,000			1%	69	138	23.25 mi	795 ACSR Drake 2 cond per phase	Steel Pole	60-100	23.25 mi	n/a	n/a	25 101(c)(5)(B)	
509	T315 Circuit Breaker Addition	Travis	Add 138kV Breakers at Trading Post Substation	7/1/20				\$1,200,000			15%	138	138								25 83	
539	Buda Substation Upgrade	Hays	Rebuild Buda Substation to breaker-and-a-half configuration	8/24/20				\$4,200,000			0%	138	138								25 83	
1004, 507, 522	T326/T469 Whitestone - Blockhouse - Leander Rebuild	Williamson	Rebuild the existing T326/T469 transmission lines to bundled 795 ACSR	9/1/20				\$13,700,000			0%	138	138	5.40 mi	795 ACSR 2 cond per phase	Single Steel Pole	60	5.40 mi	60	5.40 mi	25 101(c)(5)(B)	

Christian Powell
Energy Regulatory Affairs
christian.powell@peco.com
830-225-7016



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