

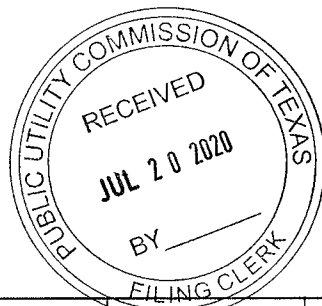


Control Number: 50421



Item Number: 207

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**SOUTHWESTERN ELECTRIC POWER COMPANY
CONSTRUCTION PROGRESS REPORT
JULY 2020**

**Public Utility Commission of Texas
Project No. 50421**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
41617969	Vallent to NW Texarkana 345-kV Texas Portion	Bowie	Construct new 345-kV double circuit capable transmission line from the Red River Crossing to the SWEPCO NW Texarkana Substation and necessary termination facilities at NW Texarkana.	10/27/2014	12/12/2016	12/1/2016	\$ 69,641,000.00	\$ 71,815,773.00			99		345	44.22	954 ACSR	Steel, Single Pole			150	44.22	40685	Approved 08/30/2013. Project WFO number changed for TX portion of project.
42529111	Knox Lee 138-kV Relocation	Penola	Relocated a 2.30 mile portion of the Knox Lee to Rock Hill Heights 138-kV transmission line for Lantham Mining.	2/5/2017	5/30/2017	4/28/2017		\$ 2,598,544.00			99	138	138	2.30	795 ACSR	Steel, Single Pole	Centerline	2.30	100	2.20	16 TAC 25.101 (c)(5)(D)	Landowners Notified, Easements obtained. Project is reimbursable.
42625878	Naples to Buford Survey 69-kV Line Rebuild	Morris	Rebuild and Reconductor Naples to Buford Survey 69-kV T-Line to 138-kV Standards but will continue to operate at 69 kV.	3/1/2019	9/27/2019	9/13/2019		\$ 7,643,591.00			99	69	69	6.60	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Varies	6.60			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners notified.
42678611	Morton Substation T-Line Assets	Van Zandt	Build 1500' of double-circuit 138-kV line for cut-in to SWEPCO Morton Station.	5/14/2018	10/1/2018	9/21/2018		\$ 1,301,441.00			99		138	0.30	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole			100	0.30	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained.
42678612	Morton Substation T-Station Assets	Van Zandt	Install two 138-kV rated MOABs and one 138-kV rated bus tie switch.	4/15/2018	10/1/2018	9/21/2018		\$ 1,487,960.00			99		138								16 TAC 25.83(a)(3)	Property Purchased.
42672009	Whitney Station Replace Breakers and Transformers	Gregg	Replacement of six (6) transmission breakers, two auto-transformers, bus and controls.	9/8/2017	6/17/2019	9/26/2019		\$ 10,236,675.00			99	138									16 TAC 25.83(a)(3)	Within Station Property.
42621746	Clerendon - Hadley 69-kV Line Rebuild	Donley	Rebuild and Reconductor 14.49 miles of 69-kV T-Line to 138 kV Standards. Continues to operate at 69 kV.	9/8/2017	5/14/2018	7/1/2019		\$ 14,463,583.00			99	69	69	14.49	T2 477 KCM ACSR	Steel, Single Pole	Various	14.49			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners notified.
42622815	Jenkins T. Hughes Springs Rebuild	Hughes Springs/Cass/Morris	Rebuild and Reconductor 4.76 miles of 69 kV T-Line from Jenkins "T" to Hughes Springs Substation to 138-kV Standards. Continues to operate at 69 kV.	11/13/2017	3/30/2018	3/23/2018		\$ 8,786,000.00			99	69	69	4.76	1272 ACSR	Steel, Single Pole	Various	4.76			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners notified.
42561190	Evenaside - NW Henderson 69-kV Rebuild	Henderson/Rusk	Rebuild, Reconductor, and partially relocate 6.38 miles of 69 kV T-Line from Evenaside - NW Henderson to 138-kV Standards. Continues to operate at 69 kV.	12/4/2017	6/1/2018	5/11/2018		\$ 9,003,800.00			99	69	69	6.38	1272 ACSR 54/19 (Pheasant)	Steel, Single Pole	Various	6.38	100	0.08	16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E)	Utilizing existing easements. Consent acquired where necessary. Landowners notified.
42579898	Evenaside Station, Remote End Work	Henderson/Rusk	Evenaside Station - Expand station to accommodate OMC, replace CB 1230 and disconnect switches, add surge arresters and replace existing bus PTs with CCVTs, replace RTU.	10/30/2017	6/1/2018	5/11/2018		\$ 2,215,100.00			99	69									16 TAC 25.83(a)(3)	Within Station Property.
42579900	NW Henderson Station, Remote End Work	Henderson/Rusk	NW Henderson Station - Upgrade 69 kV Evenaside terminal for new relaying.	1/9/2018	6/1/2018	5/11/2018		\$ 569,200.00			99	69									16 TAC 25.83(a)(3)	Within Station Property.
42672423	Childress Amoco Tap 69-kV Rebuild	Childress	Rebuild and Reconductor 1.56 miles of 69 kV to 138-kV Standards. Continues to operate at 69 kV.	12/7/2017	11/7/2019	7/30/2019		\$ 2,019,300.00			99	69		1.56	T2 477 KCM ACSR	Steel, Single Pole	Various	1.56			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners notified.
42872935	Bann - Redlick 69-kV Rebuild	Bowie	Rebuild and Reconductor the Bann to Redlick 69 kV T-Line (existing double circuit with Bann to New Boston 138-kV transmission line) to 138-kV Standards but will continue to operate at 69 kV.	9/3/2019	12/13/2019	12/14/2019		\$ 2,815,625.00			99	69		1.50	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Various	1.50	100	1.50	16 TAC 25.101 (c)(5)(B)	Landowners Consent Obtained.
42633470	Bann - North New Boston 138 kV Line Rebuild	Bowie	Rebuild and Reconductor 1.50 miles of the Bann to North New Boston 138-kV T-Line (existing double circuit with Bann to Redlick 69-kV transmission line).	9/3/2019	12/12/2019	12/12/2019		\$ 2,695,041.00			99	138		1.50	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Varies	1.50	100	1.50	16 TAC 25.101 (c)(5)(B)	Landowners Consent Obtained.

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42641759	Adora Tap - West IR Pleasant	IR Pleasant/Texas	Rebuild and Reconductor 0.88 miles of 69-kV T-Line to 138-kV Standards. Continue to operate at 69 kV.	3/19/2018	6/12/2019		\$ 1,380,000.00				0	69		0.88	1275 KCM 54/19 ACSR PHEASANT	Steel Single Pole	Varies	0.88			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
426229316	Pilgrims Bridge - Winfield Rehab (Pilgrims Bridge - Adora Tap)	Texas	Rebuild and Reconductor 1.61 miles of 69-kV T-Line to 138-kV Standards. Continue to operate at 69 kV.	1/15/2018	3/16/2019		\$ 1,616,964.00				6	69		1.61	1275 KCM 54/19 ACSR PHEASANT	Steel Single Pole	Various	1.61			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42678876	Wires 345-kV Replace breakers and auto transformer	Marion	Replace 138-kV Breakers and Bus and one 138/345-kV auto transformer.	4/1/2018	6/14/2021		\$ 13,776,933.00				60	345 / 138									16 TAC 25.83(a)(3)	Within Station Property
42624849	Munz City Station	Cass	Expand station property. Install two 138 kV, 3000A breakers, 1-3000A Tap Switch, re-work bus, and upgrade metering and install a control house.	6/11/2018	4/12/2019	4/11/2019	\$ 4,091,636.00				99	138									16 TAC 25.83(a)(3)	Property Purchased
42767658	Vernon Station (SSP) Breaker Replacement	Vernon/Wibarger	Replace 69-kV Circuit Breakers 122	7/3/2018	6/1/2019	4/30/2019	\$ 797,621.00				99	69									16 TAC 25.83(a)(3)	Within existing property
42626676	Cass Tap T-Line	Cass	Install new three 3-pole anchor bolted galvanized breaded structures to loop line into new Cass Tap Box Bay station.	9/10/2018	3/22/2019	3/19/2019	\$ 1,114,632.00				99	138		0.13	1275 KCM 54/19 ACSR PHEASANT	Steel 3-Pole	100	0.13			16 TAC 25.101 (c)(5)(A)	Within existing property
42624644	Munz City T-Line	Cass	Re-terminated T-Line into Munz City Station. Two 3-pole anchor bolted galvanized breaded structures. Project will require temporary draw fly to be removed after new termination is complete.	6/29/2018	4/12/2019	4/11/2019	\$ 1,033,315.00				99	138		0.09	1275 KCM 54/19 ACSR PHEASANT	Steel 3-Pole	100	0.09			16 TAC 25.101 (c)(5)(A)	Within existing property. Temporary ROW acquired for short fly.
42625674	Buford Survey Tap - Cookville Tap 69-kV Line Rebuild	Morris, Texas	Rebuild and Reconductor Buford Survey Tap to Cookville Tap 69-kV T-Line to 138-kV Standards but will continue to operate at 69 kV.	1/2/2019	6/31/2019	6/3/2019	\$ 6,710,465.00				99	69		6.26	1275 KCM 54/19 ACSR PHEASANT	Steel Mono Pole	Varies	6.26			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42625676	Cookville Tap - Cookville 69-kV Line Rebuild	Texas	Rebuild and Reconductor Cookville Tap to Cookville 69-kV T-Line to 138-kV Standards but will continue to operate at 69-kV.	1/2/2019	6/31/2019	6/3/2019	\$ 2,696,312.00				99	69		1.80	1275 KCM 54/19 ACSR PHEASANT	Steel Mono Pole	Varies	1.80			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42677363	Jenkins REC T - Lone Star Tap 69-kV Line Rebuild	Lone Star/Morris	Rebuild and Reconductor Jenkins REC T to Lone Star Tap 69-kV transmission line to 138-kV standards but will continue to operate at 69 kV.	1/16/2019	8/1/2019		\$ 2,943,000.00				10	69		6.96	1275 KCM 54/19 ACSR PHEASANT	Steel Mono Pole	Various	6.96			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42763999	Pinkney - Tanaska Rust County 345-kV Line Relocate	Harrison	Relocate a 1.50 mile section of the existing SWEPSCO Pinkney - Tanaska Rust County 345-kV transmission line to facilitate advancement of mining at Sabine Mine. Relocation occurs between Pinkney Substation and Lebrock Substation.	1/7/2019	6/14/2019		\$ 9,048,389.00				15	345		2.70	1272 KCM 54/19 ACSR PHEASANT	Steel Single Pole	150	1.50	150	2.70	16 TAC 25.101 (c)(5)(E)	Landowner Consent Obtained
42626683	North New Boston 138-kV Substation	New Boston/Bowie	Remote End work at North New Boston 138-kV Substation to match relays at Munz City Substation. Replace existing CCVTs with carrier accessories, and line trap and tuner (on phase A) for the 138-kV Munz City line terminal. Install surge arresters on the Munz City line terminals.	1/2/2019	2/22/2019	2/22/219	\$ 812,872.00				99	138									16 TAC 25.83(a)(3)	Within Station Property

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4262678	West Atlanta 138-kV Substation	Cass	Remote End work at West Atlanta 138-kV Substation to match relays at Cass Tap Switch Station. The upgrade included one three phase CCVT/SA combo support structure, three CCVTs and CCVT junction box, three surge arresters and upgraded relaying for line protection and breaker control.	1/2/2019	3/22/2019	3/19/2019	\$ 773,818.00			99	138									16 TAC 26.83(a)(3)	Within Station Property
4267293	Richmond Rd. NW Tawakani SWAEC Tap 69-kV Line Rebuild	Tawakani/Brown	Rebuild and Reconduct 1.10 miles of the NW Tawakani SWAEC Tap to Richmond Road 69-kV T-Line to 138-kV standards but will continue to operate at 69 kV.	12/1/2020	5/31/2021		\$ 2,648,020.00			0	69		1.10	1272 KCM 54/19 ACSB PHEASANT	Steel, Single Pole	Varies	1.10			16 TAC 26.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
4269641	Hill Lake	Panola	Hill Lake 138-kV Extension. Terminate the Loganport - Rock Hill - Tanaha 138-kV transmission line with double-circuit structures into new Hill Lake station.	3/26/2019	6/3/2019	8/28/2019	\$ 1,680,114.00			99	138	6.60		1272 ACSB 54/19 (PHEASANT)	Steel, Single Pole			100	0.25	16 TAC 26.101 (c)(5)(A)	Landowner Consent Obtained
4278238	Haltville South POD 138-kV Box Bay	Harrison	Install 138-kV Station Box Bay (Low Bay) with 2-3000A Auto-synchronized switches, 1-3000A controlled tap switch, and 1-combo unit maintenance switch. Install fence, grid, and rock and tie grid with URECC.	4/22/2019	9/27/2019	12/31/2019	\$ 3,553,090.00			99	138									16 TAC 26.83(a)(3)	Written consent acquired to begin construction activities.
4269604	Hill Lake	Panola	Hill Lake 138-kV Station. Construct a new 138-kV High Side In/Out Switching Station with metering to serve their gas pumping station.	6/26/2019	8/31/219	8/28/2019	\$ 2,177,660.00			99	138									16 TAC 26.83(a)(3)	Landowner Consent Acquired
4267269	DeKalb - Buford Survey (Corp Property) 69-kV Line Rebuild	Morris	Rebuild and Reconduct DeKalb to Buford Survey (Corp Property) 69-kV T-Line to 138-kV standards but will continue operate at 69-kV.	6/3/2019	11/8/2019	10/9/2019	\$ 7,426,065.00			99	69		2.60	1272 KCM 54/19 ACSB PHEASANT	Steel, Single Pole	Varies	2.60			16 TAC 26.101 (c)(5)(B)	This Project is a 2 mile section on ACE property of the DeKalb - Buford Survey 69-kV Rebuild previously reported on Project 42625879. Permitting by ACE took longer than expected so this 2 mile section was broken out of the Project. Utilizing existing easements. Landowners previously noticed.
42679422	Brandy Branch 138-kV Box Bay	Harrison	Terminate the Knox Lee - Pikey 138-kV transmission line into Brandy Branch 138-kV/POD Box Bay. This will also include the temporary hard tap for the customer.	7/16/2019	3/26/2020	5/21/2020	\$ 386,742.00			99	138		0.19	Bundled CABLEW 1933.6 ACSB/SD TYPE 5 42/7	Steel, Single Pole	Varies	0.19			16 TAC 26.101 (c)(5)(A)	Transmission line within Company owned property. No additional easement required.
42966367	IPC 138-kV Expansion. T-Station Asset	Cass	Install one 60-ft bus support and bus work to get to the new switch in front of the circuit switcher.	8/1/2019	3/30/2020	3/25/2020	\$ 335,446.00			99	138									16 TAC 26.83(a)(3)	Within Station Property
42672672	Mt. Pleasant to Cookville Tap 69-kV Line Rebuild	Mt. Pleasant/Titus	Rebuild and Reconduct Mt. Pleasant to Cookville Tap 69-kV T-Line to 138-kV standards but will continue to operate at 69 kV.	7/4/2019	4/19/2020	3/12/2020	\$ 6,771,636.00			99	69		8.16	1272 KCM 54/19 ACSB PHEASANT	Steel, Single Pole	Varies	8.16			16 TAC 26.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42679407	Brandy Branch 138-kV Box Bay	Harrison	Construct a new 138-kV POD Box Bay with 2-3000A MD. Scada-Controlled switches with SF6 Interrupters, 1-3000A MD. Scada-Controlled Tap Switch, and 1-3000A Maintenance Switch on the Knox Lee - Pikey 138-kV transmission line.	1/13/2020	5/21/2020	5/21/2020	\$ 1,776,292.00			99	138									16 TAC 26.83(a)(3)	Within Company-Owned property. No additional easement required.
42976120	Tanaha 138-kV Substation	Tanaha/Shelby	Repair retaining wall and drainage system. Replace station fence.	10/19/2019	12/31/2019	12/16/2019	\$ 944,180.00			99	138									16 TAC 26.83(a)(3)	Within Station Property

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42905188	MR Pleasant 69-kV Substation	MR Pleasant/Texas	Upgrade switch 2112 and associated breakers and bus (upgrades to 2000amps. Upgraded shunt bus in 69 kV Bay. Install OCBW 400kV. Work includes steel hook up and test.	1/15/2020	5/10/2020	5/11/2020	\$	302,442.00			99	69									16 TAC 25.83(a)(3)	Within Station Property
42872934	Richmond Rd. Rapid Tap 69-kV Line Rebuild	Texas/Kane/Berle	Rebuild and Reconduct 2.8 miles of the Rapid Tap to Richmond Road 69-kV T-Line to 138-kV standards but will continue to operate at 69-kV.	12/1/2019	5/29/2020	5/9/2020	\$	1,267,264.00			99	69		2.87	1272 KCM 54/19 ACSS "PHEASANT"	Steel Single Pole	Varies	2.87			16 TAC 25.101 (c)(5)(B)	Withing existing easements. Landowners notified.
42944083	North Mineola Substation Rebuild	Mineola/Wood	Replace circuit breakers and associated breaker supports. Replace disconnect switches. Replace PTs with (3) new CVTs on Mineola line terminal and Gullman line terminals.	2/10/2020	11/2/2020		\$	2,019,663.00			78	69									16 TAC 25.83(a)(3)	Within Station Property
42826661	Anderson Creek 138-kV Substation	Bowie	Remodel and relay upgrade work. Replace existing CTs and PTs with new CT/PT combi metering. New 3 phase CVTs will be installed. Install new 3-bay transclosure unit with DC power system.	5/21/2020	9/30/2020	5/26/2020	\$	1,582,184.00			99	138									16 TAC 25.83(a)(3)	Within Station Property
42905185	Cookville 69-kV Box Bay	Titus	Construct new 138-kV Box Bay POD (operating at 69-kV) at the Cookville 69-kV Tap with three (3) MOAB switches and remove two (2) existing switches. Add four transition into station along the line. No auto-sectioning required.	5/14/2020	9/29/2020		\$	1,876,467.00			30		69								16 TAC 25.83(a)(3)	Landowner Consent Obtained
42905186	Burford Survey 69-kV Box Bay	Morris	Construct new 138-kV Box Bay POD (operating at 69-kV) at the Burford Survey 69-kV Tap with three (3) MOAB switches and remove three (3) existing switches. Add four transition into station along the line. Auto-sectioning required.	6/22/2020	10/26/2020		\$	1,908,905.00			5		69								16 TAC 25.83(a)(3)	Landowner Consent Obtained
42905190	Dekalb to MR Pleasant 69-kV transmission line. Cut-ins to new Box Bays	Titus/Morris	Terminate the existing Dekalb to MR Pleasant 69-kV transmission line into the new Cookville 69-kV Box Bay and Burford Survey 69-kV Box Bay. Will be built to 138-kV Standards but operated at 69-kV.	5/12/2020	10/26/2020		\$	1,390,988.00			20	69		0.30	1272 KCM 54/19 ACSS "PHEASANT"	Steel Single Pole	Varies	0.30			16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
110104999	Cookville 69-kV Tap. Cut-In to new Cookville Box Bay	Titus	Terminate the existing Cookville 69-kV Tap into the new Cookville 69-kV Box Bay. Will be built to 138-kV Standards but operated at 69-kV.	5/12/2020	9/29/2020		\$	571,219.00			25	69		0.10	1272 KCM 54/19 ACSS "PHEASANT"	Steel Single Pole	Varies	0.10			16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
110105018	Burford Survey 69-kV Tap. Cut-In to new Burford Survey Box Bay	Morris	Terminate the existing Burford Survey 69-kV Tap into the new Burford Survey 69-kV Box Bay. Will be built to 138-kV Standards but operated at 69-kV.	5/12/2020	10/26/2020		\$	275,761.00			20	69		0.10	1272 KCM 54/19 ACSS "PHEASANT"	Steel Single Pole	Varies	0.10			16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
42944074 (P18222007)	Mineola 69-kV Substation Upgrade & Expansion	Wood	Replacement of one 69-kV breaker and upgrade of another. Replacement of four switches, (9) cvts and 3 arresters. Rebuild of existing bus for increased rating needed and relocate existing arresters and other equipment for the rebuild. Install new DICM to replace switch house equipment. Expand substation property.	6/15/2020	4/21/2021		\$	4,153,665.00			10	69									16 TAC 25.83(a)(3)	Property Purchased

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42941298 (P18220001)	New Gultman 69-kV Substation	Wood	Construct a new 69-kV, 40KA, 2000A (4) four-breaker ring bus design substation on a new station pad on 10 acres of purchased property located about 0.5 miles to the northeast of existing Gultman Substation	5/18/2020	11/24/2021		\$	5,674,898.00			0		69								16 TAC 25.83(a)(3)	Property Purchased
42931655 (A16906006)	39th Street - NW Texasiana SWAEC Tap 69-kV Line Rebuild	Texasiana/Bowie	Rebuild and Reconnector 4.92 miles of the 39th Street to NW Texasiana SWAEC Tap 69-kV T-Line to 138-kV standards but will continue to operate at 69-kV	9/3/2020	2/28/2021		\$	15,062,764.00			0	69		4.92	1272 ACM 54/19 ACSR PHOENIXANT	Steel Single Pole	Varies	4.92			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42944977 (P18220098)	Grand Saline 69-kV Substation Upgrade & Expansion	Grand Saline/ Van Zandt	Replacement of two 69-kV breakers. Replacement of four breaker disconnect switches. Replacement of two breaker disconnect switches with new circuit breakers. Remove two bypass switches. All 69-kV cbs and pin bus support insulators will be replaced. Install new DCM to replace switch house equipment. Expand substation property.	8/3/2020	5/26/2021		\$	3,226,148.00			0	69									16 TAC 25.83(a)(3)	Property Purchased
42976121 (P18264001)	NW Texasiana 138-kV Station	Texasiana/Bowie	Add an additional 138-kV line terminal circuit breaker, and necessary reworking for the Barn - NW Texasiana 138-kV transmission line so the Barn & North New Boston 138-kV lines can be separated and terminated at different station dead ends	8/10/2020	11/19/2020		\$	2,121,390.00				138									16 TAC 25.83(a)(3)	Within Station Property
42976124 (P18264002)	Barn - NW Texasiana 138-kV T-Line	Texasiana/Bowie	Re-terminate the Barn - NW Texasiana 138-kV transmission line to new station line terminal with (2) new spans	8/17/2020	11/19/2020		\$	995,987.00				138		0.67	1272 ACSR 54/19 Phoenixant	Steel Dead-End	100	0.67			16 TAC 25.101 (c)(5)(A)	Utilizing existing easements. Landowners noticed
43000210 (P18264006)	N New Boston - NW Texasiana 138-kV T-Line	Texasiana/Bowie	Re-terminate the North New Boston - NW Texasiana 138-kV transmission line into an existing station dead end	9/28/2020	10/29/2020		\$	404,697.00				138		0.04	1272 ACSR 54/19 Phoenixant	Steel Dead-End	100	0.04			16 TAC 25.101 (c)(5)(A)	Utilizing existing easements. Landowners noticed
42976122 (P18264006)	North New Boston 138-kV Substation	New Boston/Bowie	Upgrade relaying and replace CCVTs at remote end station	9/16/2020	10/29/2020		\$	576,263.00				138									16 TAC 25.83(a)(3)	Within Station Property
42976123 (P18264007)	Barn 138-kV Substation	Bowie	Upgrade relaying at remote end station	9/16/2020	11/19/2020		\$	348,808.00				138									16 TAC 25.83(a)(3)	Within Station Property
42941390 (P18215001)	Lydia 345-kV Station	Bowie	Convert the Lydia 345-kV station to a ring bus configuration, eliminating the 3-terminal line by adding breakers. A new station will be built in the clear on newly purchased property, the existing station will be retired.	9/1/2020	5/11/2022		\$	15,843,030.00				345									16 TAC 25.83(a)(3)	Property Purchased