

Control Number: 50271



Item Number: 2

Addendum StartPage: 0

# ATTACHMENT # 1 FOR LARGE ITEMS FOR SCH. II-3

- 1. (631-636) Operator to oversee the water supply 14,400.00
- 2. (631-636) secretary to do the billing and the required paperwork \$23,865.00
- 3. (631-6360) Administrator/operator is required to oversee the entire office and plant operations. \$25,000.00
- 4. (650) Transportation is required to oversee the operations of the plants. \$8834.00
- 5. (678) Professional. An engineer is needed to draw plans for a water storage tank as required by TCEQ. \$3500.00

2191 APR 23 AM U1- 97

### ATTACHMENT #2 FOR SEC II-3 known and measurable

- 1. (631-636) I had to replace my operator and I'm having to pay my current operator \$4320.00 per year more.
- 2. (631-636) In the past, I never paid myself for any of the work I did on the Water Systems. This included managing and operating the company. I am now going to draw \$25,000.00 per year from the company for an administrator / operator.
- 3. (631-636)I'm now having to pay my meter readers an annual increase of \$2880.00. This is because my previous meter reader was associated with the previous operator.
- 4. (631-636) Contract labor to replace 96 old "potatoe" meters. These meters are over 30 years old and are not accurate. Two different contractors have said it would cost aproximately \$100.00 per meter because new meters will have to be retrofitted. That calculates to \$9600.00.
- 5. (677) Billing software and compatible printer. The cost is \$3450.00. This is the same software used by many public water supply systems to print the bills on postcards. This will make billing more efficient.
- 6. (677) Office rent (\$500.00/month), Water (\$75.00/month) and phone (\$80.00/month) for expenses of \$7860.00. This is a new allocation for Crystal Clear. In the past, I have personally absorbed these expenses.
- 7. (615.2) This is a new allocation for Crystal clear for office electric. \$75.00 per month. This expense was personally absorbed in the past.
- 8. (615.1) \$2574.00 This is an increase electricity for the water production of Crystal Clear water plants. This calculation came from past history. I looked at the last 3 years of electric costs and averaged the 3 years of increase.
- 9. (678) \$3716.00 This is the estimate of hiring an engineer to draw the plans for a water storage tank as required by TCEQ. This estimate was based on the last cost to do this that we had to do only a year ago.
- 10. (618) \$401.62 This is the estimate of 15% increase of chemicals as anticipated by my chemical provider.
- 11. (667) \$1500.00 This is the increase of additional sampling required by TCEQ for copper and iron and the 3 year intervals.
- 12. (650) \$8834.00 Transportation. This is a new allocation for Crystal Clear. I drive approximately 16,400 miles a year overseeing the water plants three times a week. They are located over 25 miles apart. I calculated the mileage at.54 a mile as allowed. Please see the additional attachment labeled Attachment # II-3 Item # 12

- 13. (664) \$672.00 Other plant maintenance as anticipated of 10% increase as reflected from past history.
- 14. (675) Misc. \$1200.00 This is the estimated expense for the liscenses and ceu's as required by TCEQ. This includes motels, travel and meals
- 15. (620) materials. \$9964.00 This is the estimated cost of the materials to replace the 96 meters. This includes the meter boxes(\$25.00 Ea.) meters(\$58.00 ea.) and supplies (\$21.80 ea.).

## Attachment # II-a Item # 12

# **EXPLANATION FOR TRANSPORTATION COSTS**

The transportation costs are based on mileage to oversee and check on the water plants.

1. Whispering Ridge is located approximately 5 miles away.

I'll only calculate a total miles of  $16,400 \times .54$  per mile

- 2. Airport is located approximately 6 miles away in a different direction.
- 3. Glen Shores is located approximately 26 miles away in a different direction.
- 4. Lake Line is located approximately 4 miles from Glen Shores.

82 miles x 3 times a week x 52 weeks	= [	12,792 miles
Average of once a month for a call out on water leaks	=	900 miles
75 miles x once a month (water samples to lab)	=	960 miles
Average 15 trips to pick up major parts and supplies in Waco and Stephenville (120 miles / trip)	=	1,800 miles
Travel time obtaining CEU's ( 200 miles / trip x 3	=	600 miles
TOTAL MILES		17,052 Miles

= \$8834.00

# CRYSTAL CLEAR WATER, INC ADDITIONS ATTACHMENT # 3

4:48 PM 04/06/20 Accrual Basis

# Crystal Clear Water Inc. Custom Transaction Detail Report

January through December 2019

Туре	Date	Num	Name	Memo	Acco	Class	Clr	Split	Amount	Balance
<b>Jan - Dec 19</b> Check	05/16/2019	1695	Brent	sand and gravel for whispering ridge to set new storage t	Equip	Whisperi		Cryst	212.25	212.25
Jan - Dec 19									212.25	212.25

EXPENSES PAID BY ROBERT PAYNE FOR STORAGETANK DELIVERY OF TANK - 1875.00 500.00 SKYTRACK RENT 465,00 METAL FUR TANK 335,85 PLUMBING 964.90 LABOR 212.25 SANO 4353 € 15692.00 TANK 2362.00 ENGINEER 22, 407, DU -> TOTAL FOR THE WHISPERING STORAGE TANK



# L.F. MANUFACTURING, INC.

# Sales Order Acknowledgment

P.O. Box 578 Giddings, Texas 78942 Ph. (979) 542-8027 Fax (979) 542-0911

Sales Order ID: SO65283 Customer Purchase Order ID: Written LOI

Page Number: 1 of 1

Bill To:

C3055

ROBERT PAYNE 122 SOUTH AVE. D CLIFTON, TEXAS 76634 Change Nbr:

0 Change Date: 4/16/2019

Order Date:

4/16/2019 9:46:48 AM

FOB:

CPU

Partial Ship:

No

Currency Type:

USD

AR Terms:

Credit Card

Prepayment Terms:

Ship To:

Buyer:

ROBERT PAYNE

**CPU** 

GIDDINGS, TX

Contact Name: Ship To Phone:

Ship To Fax:

Line Nbr / Cust Ln Nbr	Item ID/ Name Item Name	Req Date	Taxable Sales/ VAT	Req Qty	Unit Price Unit of	Extra Charges	Extended Price
	Cust Item ID				Sale ?	Tax Percent	
1 /	LFM29229	5/14/2019	No / No	1.0000	\$15,692.0000 Each	\$0.00	\$15,692.00
	TANK 12'-0"DIA. X 15'-0" FRP GAL. (PAYNE)	TCEQ 12,690	0.00%			0.00%	

CPU

Ship Method:

Line Item Total: \$15,692.00

Per approved drawing A-LP9840 Serial Number:

Loose Pieces: (1) 4" U-vent

\$15,692.00 Total: \$0.00 Sales Tax:

**Estimated Ship Charges:** 

\$0.00

Sales Order Total:

\$15.692.00

Special Instructions: DC

Contact Robert Payne 254-749-0942

\*\*\*WAIVE CC FEE\*\*\*

Thank you for your order!

3:49 PM 04/06/20 **Accrual Basis** 

# Crystal Clear Water Inc. Custom Summary Report April 1, 2018 through January 1, 2020

	Apr 1, '18 - Jan 1, 20	
Ordinary Income/Expense Expense Professional Fees	2,362.00	
Total Expense	2,362.00	
Net Ordinary Income	-2,362.00	(۵
Net Income	-2,362.00	(ENGINEER)



# TEXAS ASSOCIATION OF REALTORS®

# **COMMERCIAL CONTRACT - IMPROVED PROPERTY**

USE OF THIS FORM BY PERSONS WHO ARE NOT MEMBERS OF THE TEXAS ASSOCIATION OF REALTORS® IS NOT AUTHORIZED @79xas Association of REALTORS®, Inc. 2016

1.		RTIES: Seller agrees to sell and couy the Property from Seller for the			
	Sel	ler: The Estate of Aileen M. Fole	y, George Thomas	Foley, Jr. Ind. Exec.	
		Address: 3331 Mitchell Rd, Waco Phone: (255)644-6884 Fax:	E-mail:		
	Bu	/er: Crystal Clear and /or assign			
		Address: 122 S. Ave D., Clifton,			
		Phone:			
		Fax:	Other:		
2.	PR	OPERTY:			
	A.	"Property" means that real proper	rty situated in	Bosque	County, Texas at
		Lakeline A	Acres Water Co. an	d Glenshores Water Co.	C-11
		(address) and that is legally descr	ibed on the attached	Exhibit	or as follows:
		Lots 240-245 in the Lakeline Accomprise Lakeline Acres Water		ali property, equipment	t, wen, etc. that
		Lot 29 at Glenshores Subdivision Glenshores Water Co.	on and all property,	equipment, well, etc. the	at comprise
	В.	Seller will sell and convey the Pro-			
		(1) all buildings, improvements, a		to the December in alcoholing	. Oallanda dada titla ooo
		(2) all rights, privileges, and appu			
		interest in any minerals, utilitie (3) Seller's interest in all leases, re			
		(4) Seller's interest in all licenses			r roporty,
		(5) Seller's interest in all third par	ty warranties or gua	ranties, if transferable, rel	ating to the Property or
		any fixtures; (6) Seller's interest in any trade no	ames if transferable	used in connection with t	he Property: and
		(7) all Seller's tangible personal Property's operations except:	property located on	the Property that is used	in connection with the
		Any personal property not incl	uded in the sale mus	t be removed by Seller pri	or to closing.
	(If I	escribe any exceptions, reservation mineral rights are to be reserved an the Property is a condominium, atta	n appropriate addend	lum should be attached.)	
3.	SA	LES PRICE: At or before closing,	Buyer will pay the fol	lowing sales price for the l	Property:
	A.	Cash portion payable by Buyer at	closing	\$	100,000.00
	В.	Sum of all financing described in F	Paragraph 4	\$	
	C.	Sales price (sum of 3A and 3B) .		\$	100,000.00
(TA	\R-18	01) 1-1-16 Initialed for Identific	cation by Seller,	and Buyer,	Page 1 of 14
				Dhoro: (351)979-0373 For	v. /2543/435_7734 Payne

10:38 AM

04/08/20

**Accrual Basis** 

# Crystal Clear Water Inc. Custom Transaction Detail Report

April 1, 2015 through April 8, 2020

Туре	Date	Num	Name	Memo	Account	Class	Cir	Split	Amount	Balance
Apr 1, '15 - Apr 8, 20 Check	08/24/2015	1395	Mark Dowell Well	WELL REPAIR @ W.	Equipment and Leak	Whispering Ridge		Crystal Cl	-6,401.62	-6,401.62
Apr 1, '15 - Apr 8, 20									-6,401.62 =	-6,401.62

10:27 AM

04/08/20 Accrual Basis

# Crystal Clear Water Inc. Custom Transaction Detail Report

April 1, 2015 through April 8, 2020

Туре	Date	Num	Name	Memo	Account	Class	Clr	Split	Amount	Balance
Apr 1, '15 - Apr 8, 20 Check	01/10/2017	1545	Mark Dowell/Dowell	1 15hp 3ph 230v electric motor 15hp pu.	Equipment and Lea	Airport A		Crystal Cl	-6,822.93	-6,822.93
Apr 1, '15 - Apr 8, 20									-6,822.93	-6,822.93

### POLLOCK WATER WELL DRILLING

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Glen Rose, TX 76043 P. O. Box 82 Paid 10-24-16 Invoice

Date	Invoice#
10/7/2016	6447

Bill To

LAKE WINE ACRES
ATTN: TOOD DILLWORTH
310 S BRAZOS
WHITNEY, TX 76692

Account # 2910-5605

٠	PONOT	i Tems	Project	County	Phone
	PERBRENT	Due Upon Receipt	-	BOSQUE	254-292-3980 TODD
Quantity		Description	Rate	Amount	
1 15 21	(20 HP) 85S20-18 GI MOTOR 3" BREAK AWAY S 3" GALV COUPLIN 3" GALVANIZED P 2" GREEN TAPE & : LABOR FOR PULLI	IMMONS CHECK V	ALVE# SIM675SB	10,402.00 371.55 24.18 9.24 5.95 3,500.00	10,402.00T 371.55T 362.70T 194.04T 71.40T 3,500.00T
			1000		
DUE UPON RECEIPT:F INVOICE after 30 days.	inance charges of 1 1/2	% will be assessed on	PASI DUE	Subtotal	\$14,901.69
Regulated By: The Texas		ing and Regulation		Sales Tax (6.759	%) \$1,005.86
P.O. Box 12157, Austin, 1-800-803-9202 Eddie J. Pollock/Lic.#153		Payments/Credit	ts \$0.00		
Credit Card payments has IF PAID BY CREDIT C	re a 3.5% charge.	Balance Due	\$15,907.55		

Phone #	Fax#	E-mail	Web Site
254-897-2350	254-897-9813	pollock@pollockdrilling.com	www.pollockdrilling.com

7/24/2019

**CITIBANK** \*\*335.83 CITIBANK new storage tank WR **CITIBANK** 7/24/2019 335.83 new storage tank WR 335.83 Crystal Clear Water In new storage tank WR 7/24/2019 **CITIBANK** new storage tank WR 335.83

# NOTE INFORMATION ATTACHMENT # 4

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## Promissory Note

### THIS PROMISSORY NOTE REPLACES THE ONE DATED JULY 1, 2018

5513,250.82

July 1, 2019

FOR VALUE RECEIVED, the undersigned, Crystal Clear Water, Inc. promises to pay to the order of Robert Payne, at 122 South Ave. D Clifton, TX 76634 or such other place as the holder may designate in writing to the undersigned, the principal sum of FIVE HUNDRED THIRTEEN THOUSAND TWO HUNDRED FIFTY DOLLARS AND EIGHTY TWO CENTS, 1513.250.82, together with interest thereon from date hereof until paid, at the rate of six per cent oper annum as follows: twenty, (20), consecutive installments of principal and interest in the amount of \$44,747.55 on the 1th of each year commencing July 1, 2020. The entire principal amount shall be repaid on July 1, 2040.

Expments shall be applied first to accrued interest and the balance to principal.

all or any part of the aforesaid principal sum may be prepaid at any time and from time to time about penalty.

and event of any defact by the undersigned in the payment of principal or interest when due or in the event of the suspension of actual business, insolvency, assignment for the benefit of treditors, adjudication of bankruptcy, or appointment of a receiver, of or against the undersigned, the unpaid balance of the principal sum of this promissory note shall at the option of the holder recome immediately due and payable and the amount then due shall accrue interest until the rate of eighteen percent (18%) per annum or the highest rate permitted by law, nichever is less.

The weight and all other persons who may become liable for the payment hereof severally waive a mand, presentment, protest, notice of dishonor or nonpayment, notice of protest, and any and mack of diligence or delays in collection which may occur, and expressly consent and agree to and any extension or postponement of time of payment hereof from time to time at or after many or other indulgence, and waive all notice thereof.

Least suit or action is instituted to collect this note, or any portion hereof, Borrower promises to the such additional sum, as the court may adjudge reasonable, for attorneys' fees in said the seedings.

s to 13 made and executed under, and is in all respects governed by, the laws of the State of

Crystal Clear Water. Inc

By: Robert Payne



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# MyCalculators.com

LE MARTINE DE MARTINE DE L'ARTINE DE L'ART

Year	Payment	Principal Paid	Interest Paid	Remaining Balance
Ž, , ,		\$ 13.952.50	a selection	\$ 499,298.32
-, -	J. V. F. F. J.	\$ 14.789.65	233.490	\$ 484,508.67
	3.27-7.73	\$ 15.677.03		\$ 468,831.64
. 2	44.7-7.32	\$ 16.617.65	1 20 20 3	\$ 452,213.99
	6-4-7.05	\$ 17.614.71		\$ 434,599.28
	3 2 1-7.73	\$ 18,671.59	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ 415,927.69
es a		\$ 19.791.39		\$ 396,135.80
		\$ 20.979.40	*** =	\$ 375,156.40
		\$ 22,238.17		\$ 352,918.23
,		\$ 23.572.46		\$ 329,345.77
	77 7 2	\$ 24,385.80		\$ 304,358.97
* .		\$ 26,486.01		\$ 277,872.96
1 -	Jan 197, 23	\$ 28.075.17	J 43 30	\$ 249,797.79
	3 44 747.53	\$ 29.759.68	. 14.337.0	\$ 220,038.11
4	, L4717.55	\$ 31.545.26	A CONTRACTOR OF THE STREET	\$ 188.492.85
		\$ 33.437.98	ومداند داری می از این از ا این از این این از ا	\$ 155.054.87
	1 - 4,7 - 1,55	\$ 35,444.26		\$ 119,610.61
1 3-	Tar 3	\$ 37.570.91	7 27 6.22	\$ 82.039.70
	24274755	\$ 39.825.17	3132132	\$ 42,214.53
, ,	े सम्बद्धाः स्थान	\$ 42.214.53	Nantani	\$.0

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# Crystal Clear Note With Annual Payments

DATE	Balance	INTEREST @ 6%	DRAW	PAYMENT	NEW BALANCE	COMMENTS
1/1/1997	\$ 61,232.71		C	\$0.00		Well, storage tank, pressure tank, lines and supplies
1/1/1998	\$ 61,232.71	\$ 3,302.41	\$ -	\$ -	\$ 64,535.12	61,232.71 ( well, tanks, supplies, ect)
1/1/1999	\$ 64,535.12	\$ 3,941.77	\$ 22,413.05	\$ -	\$ 90,889.94	25,679.19 (Electrical, well house, pumps)
1/1/2000	\$ 90,889.94	\$ 7,207.20	\$ 4,384.67	\$ -	\$ 102,481.81	4384.67 ( engineering, supplies )
1/1/2001	\$ . 102,481.81		\$ 16,002.63	\$ -	\$ 126,387.16	16,002.63 (engineering, meters, lines )
1/1/2002		<u> </u>	\$ 52,007.07			Bought Aqua Pure water system
1/1/2003			1	\$ -	\$ 197,136.11	
1/1/2004			\$ 11,171.46			11171.46 (piping, supp, trenching,)
4/1/2004	\$ 219,466.21	\$ 3,291.99	\$ 24,529.26	\$ -	\$ 247,287.47	10097.72 ( Final piping and trenching)
1/1/2005	\$ 247,287.47	\$ 8,631.55	\$ -	\$ -	\$ 255,919.02	Int at 1.5% per Qtr. NOTE WAS MADE ON 1/1/2005
1/1/2006	\$ 255,919.02	\$ 15,355.14	\$ -	\$ -	\$ 271,274.16	5/5/2005 \$7500.00 + 9/19/2005 \$10000.00
1/1/2007	\$ 271,274.16	\$ 16,276.45	\$ -	\$ 7,500.00	\$ 280,050.61	4/21/2005 \$7500.00
1/1/2008	\$ 280,050.61	\$ 16,803.04	\$ -	\$ -	\$ 296,853.65	
1/1/2009	\$ 296,853.65	\$ 17,811.22	\$ -	\$ -	\$ 314,664.86	
1/1/2010	\$ 314,664.86	\$ 18,879.89	\$ -	\$ 12,000.00	\$ 321,544.76	CK#917 \$12000.00
1/1/2011	\$ 321,544.76	\$ 19,292.69	\$ -	\$ 10,000.00		CK# 966 \$10000.00
1/1/2012	\$ 330,837.44	\$ 19,850.25	\$ -	\$ 20,000.00	\$ 330,687.69	CK#1066 \$20000.00
1/1/2013	\$ 330,687.69	\$ 19,841.26	\$ -	\$ 16,000.00	\$ 334,528.95	CK#1119 \$16000.00
1/1/2014	\$ 334,528.95	\$ 20,071.74	\$ -	\$ 18,000.00	\$ 336,600.69	CK#1222 \$12000.00 + CK# 1223 \$6000.00
1/1/2015	\$ 336,600.69	\$ 20,196.04	\$ -	\$ -	\$ 356,796.73	
1/1/2016	\$ 356,796.73	\$ 21,407.80	\$ -	\$ 12,000.00	\$ 366,204.53	CK # 1455 \$12000.00
1/1/2017	\$ 366,204.53	\$ 21,972.27	\$ -	\$ 12,000.00	\$ 376,176.80	CK#1551 \$12000.00
1/1/2018	\$ 376,176.80	\$ 22,570.61	\$ -	\$ 12,000.00	\$ 386,747.41	CK # 1689 \$12000.00 AND BOUGHT LAKELINE
7/1/2018	\$ 386,747.41	\$ 11,602.42	\$100,000.00		\$ 498,349.83	Interest for ½ a year and BOUGHT LAKELINE (100,000.00)
1/1/2019	\$ 498,349.83	\$ 29,900.99	\$ -	\$ 15,000.00	\$ 513,250.82	CK# 16678 \$15000.00
7/1/2019	\$ 513,250.82	\$ 12,043.60	\$ 10,000.00	\$ -	\$ 535,294.42	Int. for ½ Year & loan for Whispering Tank & NEW NOTE
7/1/2020		\$ 32,117.67	\$ -	\$ -	\$ 567,412.09	
7/1/2021	\$ 567,412.09	\$ 34,044.73	\$ -	\$ ~	\$ 601,456.81	
7/1/2022	\$ 601,456.81	\$ 36,087.41	\$ -	\$ -	\$ 637,544.22	
7/1/2023	\$ 637,544.22	\$ 38,252.65	\$ -		\$ 675,796.88	
7/1/2024	\$ 675,796.88	\$ 40,547.81	\$ -	C	\$ 716,344.69	
7/1/2025	\$ 716,344.69	\$ 42,980.68	C	0	\$ 759,325.37	
7/1/2026	\$ 759,325.37	\$ 45,559.52	C	\$0.00	\$ 804,884.89	

***************************************							
	\$ 804,884.89		0		\$	853,177.98	
	\$ 853,177.98		0	\$ -	\$	904,368.66	
	\$ 904,368.66		0	\$ -	\$	958,630.78	
7/1/2030	\$ 958,630.78	\$ 57,517.85	0	\$ -	\$	1,016,148.63	
7/1/2031	\$ 1,016,148.63	\$ 60,968.92	0	\$ -		1,077,117.55	
7/1/2032	\$ 1,077,117.55	\$ 64,627.05	0			1,141,744.60	
7/1/2033	\$ 1,141,744.60	\$ 68,504.68	0			1,210,249.28	
	\$ 1,210,249.28		0	\$ -		1,282,864.23	
	\$ 1,282,864.23		0			1,359,836.09	
	\$ 1,359,836.09		0			1,441,426.25	
	\$ 1,441,426.25		0			1,527,911.83	
	\$ 1,527,911.83		ol			1,619,586.54	
	\$ 1,619,586.54			\$ -		1,716,761.73	
	\$ 1,716,761.73			\$ -		1,819,767.43	
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# NOTICE OF PROPOSED RATE ATTACHMENT # 5

# NOTICE OF PROPOSED RATE CHANGE TO BE PROVIDED TO RATEPAYERS PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

## **AFFIDAVIT**

STATE OF TEXAS COUNTY OF Bosque being duly sworn, file this NOTICE OF PROPOSED RATE Robert Payne **CHANGE** as Owner of Crystal Clear Water Inc. (indicate relationship to Utility that is, owner, member of partnership, title as officer of corporation, or other authorized representative of Utility); that, in such capacity, I am qualified and authorized to file and verify such notice; and that all statements and matters set forth herein are true and correct. I further represent that a copy of the attached notice was provided by mail (method of delivery) to each customer or other affected party on or about May 5, , 20 20 Robert Payne (Utility's Authorized Representative) Crystal Clear Water Inc. NAME OF UTILITY If the Affiant to this form is any person other than the sole owner, partner, officer of the Utility, or its attorney, a properly verified Power of Attorney must be enclosed. SUBSCRIBED AND SWORN TO BEFORE this the 6<sup>in</sup> day of April , 20 20, to certify which witness my hand and seal of office. My Comm. Exp. Jan. 29, 2023 STATE OF TEXAS Jan. 29th 2023 MY COMMISSION EXPIRES

# PUCT **DOCKET NO.50721**\_\*

# NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

Crystal	Clear Water, Inc.	Airport/Wh	ispering	0180032 / 0180081						
	Company N	ame			CCN Number(s)					
application application 78701). The suspended protest letter has original	may be reviewed of at your utility's office the proposed rates will by the Commission. er, from at least [num I jurisdiction) or from	online at intered at the address apply to ser apply to ser aff the Commister of a ratepay any affected in	change.pu s below o vice receivesion receivers (10 pe nunicipalit	r at the Commi ved after the e ives a sufficient ercent of the ut by before the 91	mission of Texas (Cou may also inspect ission's office (1701 N ffective date provided t number of protests, sility's customers over st day after the propositions on how to prot	a copy of th. Congress Av below, unless separately or in whose rates the effective d	ne rate change e, Austin, TX is modified or in a combined the Commission			
(must be at (Proposed ra bills all sums	ites requested by the util	ce is provided t ity are not final. ndency of the ra	The Comite proceedi	rs and 35 days at mission may mod	2020  Ster application is filed)  lify the rates and order a are rate finally ordered plu		against future			
				maintain a co	onstant and safe wa	ter supply				
BILLING Water Existin g Existin g	G COMPARISON 5,000 gallons: \$ 10,000 gallons: \$	39.00 57.75	_ /mo /mo	Proposed Proposed	5,000 gallons: \$ 10,000 gallons: \$	82.37 134.57	/ mo / mo			
Water –	Pass Through Ch	arges								
Existin g Existin g	5,000 gallons: \$ 10,000 gallons: \$		_ /mo /mo	Proposed Proposed	5,000 gallons: \$ 10,000 gallons: \$		/ mo / mo			
<u>Sewer</u> Existin g	5,000 gallons: \$		/mo 	Proposed	5,000 gallons: \$		/ mo			
Crystal (	Clear Water, Inc				, Inc. – Whispering by Rate Change	Ridge	<u></u>			
		Subulvision	(s) or syst	em(s) Affected	by Rate Change					
		ifton		Texas	76634					
Comp	any Address	City		Sta	ate	Zip				
254-675- Compan	-3551 y Phone Number									
\$120.294	4.06 (Total for all	of								
-	Clear water, Inc.)	==								

Sewer Annual Revenue Increase

## On or about May 10,2020

Airport & Whispering Ridge 6/1/2008

Date Current Rate Change Notice Delivered

Date of Last Rate Change

\*Prior to providing notice, the utility shall file a request for the assignment of a docket number for the application.

### **PUCT DOCKET NO. 50721**

# RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must submit this form and 10 copies to:

Filing Clerk
Public Utility Commission of Texas
1701 North Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326

Unless protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing, no hearing will be held, and the rates will be effective as proposed.

CUSTOMER INFORMATION (to be completed by customers submitting protests)

First Name:	Last Name:
Phone Number:	Fax Number:
Address, City, State:	
Location where service is received: (if different from the mailing address)	
Please fill out the following:	
not considered evidence in this case; and I have	d that: I am NOT a party to this case; my comments are we no further obligation to participate in the proceeding. of the public concerns and identify issues to be explored.
party to the case; I am required to respond to required to attend hearings, and if I file testimodocuments in the case, I must provide a copy to	ceeding. As an INTERVENOR, I understand that: I am a to all discovery requests from other parties; I may be ony, I may be cross-examined in the hearing; if I file any o every other party in the case; and I acknowledge that I UCT and the State Office of Administrative Hearings
Signature of Protestant:	
	Date:

### 1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline at

512-936-7136

•		NOTI	CE O	F PROP	OSED I	RATE (	CHANG	<b>GE</b> –	WATE	ER	<del></del>		
CURR	ENT RATE	S				PRO	POSED I	RAT	ES				
Minimum	Monthly Char	ge includes	10	000	gallons	Minimu	m Monthly	Char	ge includes	0		g	allons
Meter Si		<u> </u>			<b>.</b>	Meter		`	<del></del>				
RESIDE	ENTIAL					RESID	ENTIA	Ĺ					
<u> </u>	5/8"		\$	28.00			5/8	"		\$	46.4	7	
	3/4"		\$				3/4	"		\$			
	1"		\$	35.00		]	1"	,		\$	116.	.16	
	1 1/2"		\$	N/A			1 1/2	2"		\$	232	2.33	
	2"		\$				2"			\$			
	3"		\$	***************************************			3"			\$			
Other:			\$			Other:				\$			
	GALL	ONAGE	CHAI	RGE:			GA	LLC	NAGE (	CHAI	₹GE	:	
TIER	VOLUM	E		CHARG 1000 gals.		TIER	VOLU	ME				HARG 00 gals.	E per
					/1000						1		/1000
Tier 1	1001 to	5000	gals.	\$ 2.75	gals.	Tier 1	0	to	5000	gals.	\$	7.18	gals.
Tier 2	5001 to	10000	gals.	\$ 3.75	/1000 gals.	Tier 2	5001	to	10000	gals.	\$	10.44	/1000 gals.
1101 2	3001 10	10000	gais.	Ψ 3.73	/1000	1101 2	3001		10000	gais.	+ +	10.44	/1000
Tier 3	to	)	gals.	\$	gals.	Tier 3	>10000	to		gals.	\$	14.68	gals.
TT' 4			_		/1000	m: 4							/1000
Tier 4	to	)	gals.	\$	gals.	Tier 4	<u> </u>	to		gals.	\$		gals.
Tier 5	to	)	gals.	\$	/1000 gals.	Tier 5		to		gals.	\$		/1000 gals.
	MISCI	ELLANE	OUS I	FEES		1	MIS	SCE	LLANE	DUS I	EE	<u> </u>	
<del></del>	Tap Fee			000.00			Tap Fee		\$		0.00		
Re	econnect Fee	<del></del>	······································			Re	econnect						
N	on-payment	t				F	lon-paym						
	_ <del>-</del>		\$ 25	5.00			kimum - §		0) \$	25.0	)0		
Cust	omer's Requ	ıest	\$ 2:	5.00		Cust	omer's R	eque	st \$				
T	ransfer Fee		\$ 2:	5.00			ransfer I	ee	\$	50.0	)0		
I	Late Charge		\$ 5.	00		1	Charge (I r <b>\$5.00 o</b>			10%	ó		
Return	ed Check C	harge	\$ 25	5.00			ed Check			50.0	00		
1 COUNTIL	Deposit -			0.00	<del></del>	Totall	Deposit		\$	50.0			
	Poposit		Ψ J(			(Ma	ximum \$.		•	50.0	, 0		
M	eter Test Fe	e	<b>\$</b> 2:	5.00			eter Test		<u>\$</u>	25.0	00		
_· <b>-</b>			,			l .	imum - \$		=		-		

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.

NO	TICE OF PROPOSED	RATE CHANGE – SE	WER
CURRENT RATES		PROPOSED RATES	
	narge		
includes	gallons	Minimum Monthly Charge incl	udes gallons
Meter Size:		Meter Size:	
RESIDENTIAL		RESIDENTIAL	
5/8"	\$	5/8"	\$
3/4"	\$	3/4"	\$
1"	\$	1"	\$
1 1/2"	\$	1 1/2"	\$
2"	\$	2"	\$
3"	\$	3"	\$
Other:	\$	Other:	\$
	R FIXED CHARGE:		FIXED CHARGE:
\$ per		\$ per	
month; OR		□ month; OR	
minimum. Gallonage char on average consumption fincludes the following mo	or winter period which	for each additional 1,0 minimum. Gallonage charge on average consumption for includes the following more	ges are determined based or winter period which
MISCELLA	NEOUS FEES	MISCELLA	NEOUS FEES
Tap Fee	\$	Tap Fee	\$
Reconnect Fee:		Reconnect Fee:	<u> </u>
Non-payment		Non-payment	
	\$	(Maximum - \$25.00)	\$
Customer's Request	\$	Customer's Request	\$
Transfer Fee	\$	Transfer Fee	\$
Late Charge	\$	Late Charge (Indicate	\$
8	_	either \$5.00 or 10%)	·
Returned Check Charge	\$	Returned Check Charge	\$
Deposit	\$	Deposit	\$
		(Maximum \$50.00)	
Meter Test Fee	\$	Meter Test Fee (Maximum - \$25,00)	\$

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.

# NOTICE OF PROPOSED RATE CHANGE TO BE PROVIDED TO RATEPAYERS PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

# **AFFIDAVIT**

STATE OF TEXAS	
COUNTY OF Bosque	
being duly sworn, fi CHANGE	le this NOTICE OF PROPOSED RATE
	(indicate relationship to Utility as officer of corporation, or other authorized am qualified and authorized to file and verify such a herein are true and correct.
I further represent that a copy of the attached notice	e was provided by mail (method of delivery)
to each customer or other affected party on or about	ut <u>May 5,</u> , 20 <u>20</u>
	Robert Payne Dorland Payno AFFIANT
	(Utility's Authorized Representative)
	Crystal Clear Water Inc. NAME OF UTILITY
If the Affiant to this form is any person other than attorney, a properly verified Power of Attorney mu	n the sole owner, partner, officer of the Utility, or its ust be enclosed.
SUBSCRIBED AND SWORN TO BEFORE this the 6 <sup>in</sup> day of April , 20 2 seal of office.	to certify which witness my hand and
GEORGIA N. RAMOS Nelary Public STATE OF TEXAS ID#13009661-6 My Comm. Exp. Jan. 29, 2023	NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS
	PRINT OR TYPE NAME OF NOTARY
MY COMMISSION EXPIRES	Jan. 29th 2023

# PUCT **DOCKET NO.50721**\_\*

# NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

0180025

Crystal Clear Water, Inc. Lakeline

	Company Name CCN Number(s)							
has filed a rate change application with the Public Utility Commission of Texas (Commission or PUCT). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least [number of] ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. See Protest Form on the next page for instructions on how to protest.  EFFECTIVE DATE OF PROPOSED INCREASE: July 1 2020  (must be at least 35 days after notice is provided to customers and 35 days after application is filed)  (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future								
				proceedin	ig in excess of the	e rate finally ordered plus	s interest.)	
			te Change:	vac and s	mointoin a co	anatont and safe wa	ton ournales	
Generale	enough	i ieveilue i	o pay expens	ses and i	namam a co	enstant and safe wa	uer suppry	
BILLING Water	G COM	PARISON	I					
Existin	5,000	gallons:						1
g	\$	<b>B</b>	22.60	/mo	Proposed	5,000 gallons: \$	82.37	mo
Existin	10,000	gallons: \$	31.85	/mo	Proposed	10,000 gallons: \$	134.57	/
g			·	-				mo
	Pass Th	rough Ch	arges					
Existin	5 000			,	ъ .	5,000 H		/
g Essiatio	-	gallons: \$	<del></del>	/mo	Proposed	5,000 gallons: \$		mo
Existin g	10,000	gallons: \$	<u> </u>	/mo -	Proposed	10,000 gallons: \$		mo
Sewer								
Existin	5,000 a	rollong: ¢		/	Doorsed	5 000 callana \$		/
g	J,000 E	gallons: \$		/mo	Proposed	5,000 gallons: \$		mo
Crystal C	lear Wa	ater, Inc				Inc Whispering	Ridge	
			Subdivision(s	s) or Syste	em(s) Affected	by Rate Change		
122 Sout	h Ave D	) Cli	fton		Texas	76634	1	
Compa	any Addre	ess	City		Sta	te	Zip	
254-675-	3551							
Compan	y Phone N	Number	***************************************				ш.	
\$ 120,294.06 ( Total for all								
of Crystal Clear Water, Inc.)								

Sewer Annual Revenue Increase

On or about May 5, 2020

First Name:

1991

Date Current Rate Change Notice Delivered

Date of Last Rate Change

\*Prior to providing notice, the utility shall file a request for the assignment of a docket number for the application.

### **PUCT DOCKET NO. 50721**

# RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must submit this form and 10 copies to:

Filing Clerk
Public Utility Commission of Texas
1701 North Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326

Unless protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing, no hearing will be held, and the rates will be effective as proposed.

Last Name:

CUSTOMER INFORMATION (to be completed by customers submitting protests)

Phone Number:	Fax Number:
Address, City, State:	
Location where service is received:  (if different from the mailing address)	
Please fill out the following:	
not considered evidence in this case; and	rstand that: I am NOT a party to this case; my comments are I have no further obligation to participate in the proceeding. ICT of the public concerns and identify issues to be explored.
party to the case; I am required to respect required to attend hearings, and if I file test documents in the case, I must provide a co	s proceeding. As an INTERVENOR, I understand that: I am a ond to all discovery requests from other parties; I may be stimony, I may be cross-examined in the hearing; if I file any opy to every other party in the case; and I acknowledge that I he PUCT and the State Office of Administrative Hearings
Signature of Protestant:	
	Date:

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline at

512-936-7136

CURR	ENT RA	TES						PRO	POSED	RAT	ES				
Minimum Monthly Charge includes 3000 gallons					Minimum Monthly Charge includes 0 gallons										
Meter Si							<u> </u>	Meter			<u> </u>				
RESIDE	ENTIAL							RESID	ENTIA	L					
	5/8	"		\$	18	.90			5/3	8"		\$	46.4	17	
	3/4	"		\$					3/4	4"		\$			
	1"			\$	35	.00			1				116		
	1 1/2			\$	N/.	<u>A</u>			1 1			\$	232	2.33	
	2"		···· · · · · · · · · · · · · · · · · ·	\$					2		<u>., </u>	\$			
	3"	•		\$		,			3	"		\$			
Other:				\$				Other:	· · · · · · · · · · · · · · · · · · ·		···	\$			
	<del></del>		NAGE	CHAI				ļ			ONAGE	CHAI	<del></del>	<del></del>	<del></del>
TIER	VOLU	JME	•			ARG gals.	E per	TIER	VOLU	ME				HARG 00 gals.	E per
							/1000								/1000
Tier 1	3000	to	5000	gals.	\$	1.85	gals.	Tier 1	0	to	5000	gals.	\$	7.18	gals.
Tier 2	5001	to	10000	gals.	\$	1.85	/1000 gals.	Tier 2	5001	to	10000	gals.	\$	10.44	/1000 gals.
			10000	<u>gais.</u>	Ψ		/1000				10000	<u> Suis.</u>	Ť	10	/1000
Tier 3		to		gals.	\$		gals.	Tier 3	>10000	to		gals.	\$	14.68	gals.
Tier 4		to		colo	\$		/1000	Tier 4		4.0		colo	\$		/1000
1101 4		to		gals.	Ф		gals. /1000	1101 4		to		gals.	1	<del></del>	gals. /1000
Tier 5		to		gals.	\$		gals.	Tier 5		to		gals.	\$		gals.
	MIS	SCEI	LLANE	OUS I	TEES	<u></u>			M	ISCE	LLANE	EOUS I	EE	<u>s</u>	
	Tap Fee	2		\$ 35	52.00				Tap Fe	ee	\$	250	0.00	)	
Re	econnect	Fee:						Re	econnect	Fee:					
N	lon-paym	ent						N	lon-payı	nent					
					5.00			(Max	<u>kimum -</u>	\$25.0	00) \$				
	omer's R		st	···	5.00		· · · · · · · · · · · · · · · · · · ·		omer's						
	ransfer I		··· · · · · · · · · · · · · · · · · ·	<del></del>	0.00			<b></b>	<u> Fransfer</u>		\$	<del></del>			
I	Late Char	ge		<b>\$</b> 5.	00			1	Charge ( <b>r \$5.00</b> (			10%	6		
Return	ed Check	Cha	arge	<b>\$</b> 5.	00			<del></del>	ned Chec			50.0	00	<del></del>	
	Deposit				0.00		,		Depos		\$				
	P - 21			<i>-</i> 0,				(Ma	ximum S		•				
M	eter Test	Fee	· · · · · ·	<b>\$</b> 0					leter Tes			25.0	00		
								(May	kimum -	\$25 (	)0)				

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.

NO'	TICE OF PROPOSED	RATE CHANGE – SE	WER
CURRENT RATES		PROPOSED RATES	
Minimum Monthly Ch	narge		
includes	gallons	Minimum Monthly Charge incl	udes gallons
Meter Size:		Meter Size:	
RESIDENTIAL		RESIDENTIAL	
5/8"	\$	5/8"	\$
3/4"	\$	3/4"	\$
1"	\$	1"	\$
1 1/2"	\$	1 1/2"	\$
2"	\$	2"	\$
3"	\$	3"	\$
Other:	<u> </u>	Other:	\$
	R FIXED CHARGE:	<del></del>	FIXED CHARGE:
\$ per		\$ per	
□ month; OR		□ month; OR	
for each additional 1 minimum. Gallonage char on average consumption fincludes the following mo	or winter period which	for each additional 1,0 minimum. Gallonage charge on average consumption for includes the following more	ges are determined based or winter period which
MISCELLA	NEOUS FEES	MISCELLAN	NEOUS FEES
Tap Fee	\$	Tap Fee	\$
Reconnect Fee:		Reconnect Fee:	
Non-payment		Non-payment	
	\$	(Maximum - \$25.00)	\$
Customer's Request	\$	Customer's Request	\$
Transfer Fee	\$	Transfer Fee	\$
Late Charge	\$	Late Charge (Indicate	\$
		either \$5.00 or 10%)	
Returned Check Charge	\$	Returned Check Charge	\$
Deposit	\$	Deposit	\$
		(Maximum \$50.00)	
Meter Test Fee	\$	Meter Test Fee (Maximum - \$25.00)	\$

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.

# NOTICE OF PROPOSED RATE CHANGE TO BE PROVIDED TO RATEPAYERS PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

### **AFFIDAVIT**

STATE OF TEXAS COUNTY OF Bosque being duly sworn, file this NOTICE OF PROPOSED RATE Robert Payne **CHANGE** as Owner of Crystal Clear Water Inc. (indicate relationship to Utility that is, owner, member of partnership, title as officer of corporation, or other authorized representative of Utility); that, in such capacity, I am qualified and authorized to file and verify such notice; and that all statements and matters set forth herein are true and correct. I further represent that a copy of the attached notice was provided by mail (method of delivery) to each customer or other affected party on or about May 5, 20 20 Robert Payne (Utility's Authorized Representative) Crystal Clear Water Inc. NAME OF UTILITY If the Affiant to this form is any person other than the sole owner, partner, officer of the Utility, or its attorney, a properly verified Power of Attorney must be enclosed. SUBSCRIBED AND SWORN TO BEFORE this the 6<sup>in</sup> day of April , 20 20, to certify which witness my hand and seal of office. NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS MY COMMISSION EXPIRES Jan. 29th 202

### PUCT DOCKET NO.50721\_\_\*

### NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

Cry	stal Clear Wa	ter, In	c. Glensho	ores	0180030					
	Comp	any Nar	ne		CCN Number(s)					
application 78701). Th suspended protest lette has original	may be review at your utility's e proposed rate by the Commiss er, from at least jurisdiction) or	wed onle office a ses will a sion. If [number from ar	line at inter at the addres apply to serve the Commister of ratepay any affected m	change.pu s below of vice receivation receivers (10 po nunicipalit	c.texas.gov. Y r at the Commi ved after the e ives a sufficien- ercent of the ut by before the 91	mission of Texas (Cou may also inspect ission's office (1701 N ffective date provided t number of protests, sility's customers over st day after the propostions on how to protests.	a copy of the Congress Average below, unless separately or in whose rates the defective d	e rate change e, Austin, TX modified or n a combined e Commission		
(must be at (Proposed ra bills all sums	ites requested by t	er notice he utility the pend	is provided to are not final. ency of the ra	The Comite proceedi	rs and 35 days at mission may mod	2020  Iter application is filed)  Itify the rates and order a  the rate finally ordered plu		against future		
						1 0				
Generate	e enough reve	nue to	pay expen	ses and	maintain a co	onstant and safe wa	iter supply	<u> </u>		
BILLING Water	G COMPAR	ISON								
Existin	5,000 gall	ons:						/		
g	\$		30.20	_ /mo	Proposed	5,000 gallons: \$	82.37	mo		
Existin	10,000 gallor	ns: \$ 4	43.20	/mo	Proposed	10,000 gallons: \$	134.57	/		
g				_				mo		
Water -	Pass Throug	h Chai	race							
Existin	rass Infoug	п Спа	1268					/		
g	5,000 gallor	ıs: \$		/mo	Proposed	5,000 gallons: \$		mo		
Existin	10,000 gallo	-		- /mo	Proposed	10,000 gallons: \$		/		
g	- 1,- 11 8			,	F	z c, c c c gamena c		mo		
C		=		·				<del>,</del>		
<u>Sewer</u>										
Existin	5,000 gallor	ıs: \$		/mo	Proposed	5,000 gallons: \$		/		
g	-,	-		-	1100000	υ,οοο βαποιώ. Φ		mo		
<b>a</b> . 1.4					A					
Crystal C	lear Water, I	nc A				, Inc. – Whispering by Rate Change	Ridge			
			Subdivision	(s) or Syst	em(s) Affected	by Rate Change				
	th Ave D	Clif	ton		Texas	7663	4			
Comp	any Address		City		Sta	ate	Zip			
<u>254-675</u>										
Compan	y Phone Numbe	r								
\$ 120.20	4.06 ( Total f	or all								
•	al Clear Wate		1							
		-,								

### On or about May 5, 2020

First Name:

1991

Date Current Rate Change Notice Delivered

Date of Last Rate Change

\*Prior to providing notice, the utility shall file a request for the assignment of a docket number for the application.

### **PUCT DOCKET NO. 50721**

### RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must submit this form and 10 copies to:

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Last Name:

CUSTOMER INFORMATION (to be completed by customers submitting protests)

Phone Number:	Fax Number:
Address, City, State:	
Location where service is received: if different from the mailing address)	
Please fill out the following:	
not considered evidence in this case; and I have	d that: I am NOT a party to this case; my comments are we no further obligation to participate in the proceeding. of the public concerns and identify issues to be explored.
party to the case; I am required to respond to required to attend hearings, and if I file testimodocuments in the case, I must provide a copy to	ceeding. As an INTERVENOR, I understand that: I am a to all discovery requests from other parties; I may be ony, I may be cross-examined in the hearing; if I file any o every other party in the case; and I acknowledge that I UCT and the State Office of Administrative Hearings
Signature of Protestant:	
	Date:

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline at

512-936-7136

	NO	TICE O	F PROI	POSED I	RATE (	CHANG	GE –	WATE	R			
CURRI	ENT RATES				PRO	POSED F	RATE	S				
Minimum 1	Monthly Charge inclu	ides 30	000	gallons	Minimu	m Monthly	Charge	e includes	0		g	allons
Meter Siz	ze:				Meter						<u>_</u>	
	5/8"	\$	25.00			5/8	"		\$	46.4	7	
	3/4"	\$				3/4	"		\$			
	1"	\$				1"			\$	116.	16	
	1 1/2"	\$	N/A			1 1/2			\$	232	.33	
	2"	\$				2"			\$			
	3"	\$				3"		,	\$			
Other:		\$			Other:	·			\$	<del></del>		
	GALLONA	GE CHAI			ļ.,			NAGE (	CHA			··· · · · · · · · · · · · · · · · · ·
TIER	VOLUME		CHARO 1000 gals	·	TIER	VOLU	ME 			1	IARG 0 gals.	
Tier 1	3000 to 500	0 gals.	\$ 2.60	/1000 gals. /1000	Tier 1	0	to	5000	gals.	\$	7.18	/1000 gals.
Tier 2	5001 to 100	00 gals.	\$ 2.60	gals. /1000	Tier 2	5001	to	10000	gals.	\$	10.44	/1000 gals. /1000
Tier 3	to	gals.	\$	gals. /1000	Tier 3	>10000	to	<del> </del>	gals.	\$	14.68	gals. /1000
Tier 4	to	gals.	\$	gals. /1000	Tier 4		to		gals.	\$		gals. /1000
Tier 5	to	gals.	\$	gals.	Tier 5		to		gals.	\$		gals.
	MISCELLA	NEOUS I	FEES		MISCELLANEOUS FEES					<del> </del>		
	Tap Fee	<b>\$</b> 35	50.00			Tap Fee	;	\$	250	00.00		
Re	connect Fee:				Re	econnect ]	Fee:					
No	on-payment					lon-paym						
			5.00		· · · · · · · · · · · · · · · · · · ·	<u> ximum - \$</u>			25.			
Customer's Request \$ 25.00				Customer's Request \$ 25.00								
Transfer Fee \$ 35.00						50.						
Late Charge \$ 5.00				Late Charge (Indicate \$ 10% either \$5.00 or 10%)								
Returned Check Charge \$ 15.00			Return	ed Check	Char	ge \$	50.	00				
	Deposit	\$ 50	0.00		Deposit \$ 50.00							
Me	eter Test Fee	\$ 25	5.00		(Maximum \$50.00)  Meter Test Fee \$ 25.00  (Maximum - \$25.00)							

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.

NO	TICE OF PROPOSED	RATE CHANGE – SE	CWER				
CURRENT RATES	M	PROPOSED RATES					
Minimum Monthly Ch	narge						
includes	gallons	Minimum Monthly Charge incl	udes gallons				
Meter Size:		Meter Size:					
RESIDENTIAL		RESIDENTIAL					
5/8"	\$	5/8"	\$				
3/4"	\$	3/4"	\$				
1"	\$	1"	\$				
1 1/2"	\$	1 1/2"	\$				
2"	\$	2"	\$				
3"	\$	3"	\$				
Other:	\$	Other:	\$ CHARGE				
	R FIXED CHARGE:		FIXED CHARGE:				
\$ per		\$ per					
☐ month; OR		□ month; OR					
for each additional 1,000 gallons over the minimum. Gallonage charges are determined based on average consumption for winter period which includes the following months		for each additional 1,0 minimum. Gallonage charge on average consumption for includes the following more	ges are determined based or winter period which				
MISCELLA	NEOUS FEES	MISCELLA	NEOUS FEES				
Tap Fee	\$	Tap Fee	\$				
Reconnect Fee:		Reconnect Fee:					
Non-payment		Non-payment					
	\$	(Maximum - \$25.00)	\$				
Customer's Request	\$	Customer's Request	\$				
Transfer Fee	\$	Transfer Fee	\$				
Late Charge	\$	Late Charge (Indicate	\$				
		either \$5.00 or 10%)					
Returned Check Charge	\$	Returned Check Charge	\$				
Deposit	\$	Deposit	\$				
		(Maximum \$50.00)	- 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1				
Meter Test Fee	\$	Meter Test Fee (Maximum - \$25.00)	\$				

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges.

Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.

# METER TAP EXPENSES ATTACHMENT # 6

# INVOICE

### **Gerald Motherspau**

222 FM 934 Blum, Tx. 76627 214-218-9813

**BILL TO** 

Crystal Clear Water 121S. Ave.D Clifton, Tx. 76634

**INVOICE #** 

**INVOICE DATE** 

2019-2011

05/15/2019

DESCRIPTION

Lakeline--- Water Tap Water Tap Installation-----\$ 750.00 Total Charges-----750.00 **AMOUNT** 

750.00

TOTAL

\$750.00

PAGE NO 1

### SIMS PLASTICS OF WACO **5636 FRANKLIN AVE WACO, TEXAS 76710**

PHONE: (254) 776-5722

REMIT TO: BOX 13380, ODESSA, TX 79768 NO RET 30 DAYS-NO RETURN AT ALL ON TANKS

CUST NO: 300018

000

JOB NO: **PURCHASE ORDER:**  REFERENCE:

TERMS: **NET 30 DAYS**  CLERK: ZJW

TERMINAL: 555

DATE / TIME:

1/8/19

4:06

SOLD TO:

SHIP TO:

**UTILITY CONTRACTOR** 

**WACO** 

TX

TAX: W WACO

### **INVOICE:** B82407/3

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/ PER	EXTENSION
1	1	1		4A205A2F	1" APOLLO RPZ	322.04	1	212.55 /EA	212.55
2	1	1		1	3/4" PE-R TUBING 100' RL BLUE	91.15	1	44.66 /FT	44.66
3	1	1		l	10" ROUND V/BOX W/LID NEW STYLE	15.23	1	9.90 /EA	1 1
4	1	1		1	SMALL OVAL BOX W/ LID	22.50	1	14.63 /EA	14.63
5	1	1		1	LARGE OVAL BOX W/LID	32.28	1	20.98 /EA	20.98
6	1	1		1	STANDARD V/BOX W/ LID NEW STYLE	30.08	1	19.55 /EA	19.55
7	4	4	EA	410010	1" STR 90 MIPT X SLIP SCH40	3.22	4	1.45 /EA	5.80
8	4	4	EΑ	406010	1" 90 SLIP SCH40	1.51	4.00	0.68 /EA	2.72
							}		
									ľ
									]
							į		
					]		j		

\*\* PAID IN FULL \*\*

358.08

**TAXABLE NON-TAXABLE** 

SUBTOTAL

330.79 0.00 330.79

**TAX AMOUNT** 

358.08

358.08

27.29

BANKCARD PAYMENT **BKCRD# XXXXXXXXXXXXX5261** 

Received Ru

TOTAL

**TOT WT: 1.12** 



INVOICE

Invoice # **Invoice Date** Account # Sales Rep Phone # Branch # 110 **Total Amount Due** 

K215766 3/01/19 131780 J JORDAN 254-772-7910 Waco, TX \$276.00

1830 Craig Park Court St. Louis, MO 63146

Remit To: **CORE & MAIN LP** PO BOX 28330 **ST LOUIS, MO 63146** 

1482 1 AB 0.412 E0168X I0217 D4574181258 S2 P6204062 0001:0001

### երբՈվուվություրըըունը|||իվնկեստես|Ինրույթեւնրիլիներինորունու

**CRYSTAL CLEAR WATER** ROBERT PAYNE 122 S AVENUE D CLIFTON TX 76634-2229

Shipped to:

**CUSTOMER PICK-UP -**

B/O

Thank you for the opportunity to serve you! We appreciate your prompt payment.

3/01/19

3/01/19

Date Ordered Date Shipped Customer PO # Job Name **VERBAL** 

STOCK

Job#

Bill of Lading

Shipped Via

invoice #

WILL CALL K215766

**Product Code** 

Description

Quantity Ordered Shipped

**Extended Price** 

43ED2B21R8G1

T10 5/8X3/4 DIR READ MTR PL/BR NEPTUNE NO LEAD ED2B21R8G1

6

46.00000

276.00 ĘΑ

David CR 1683 3-12-19

Visit coreane main.com for a current W-9 form



Online ADVANTAGE'

- Pay Online
- · Paperless Billing
- Invoice Reprints
- · Signed Delivery Receipts

Remit payment to the address shown on this invoice or access your account in Online Advantage to pay online.

Freight

Delivery

Handling

Restock

Misc.

Subtotal: Other:

276.00 0.00

\$276.00

Terms: NET 30

Ordered By: SEAN

Tax: Invoice Total: 0.00

### RP FARM EQUIPMENT, LLC

122 SOUTH AVE D CLIFTON, TX 76634 **Invoice** 

Date

Invoice #

5/22/2019

16

Bill To

Ship To

Crystal Clear Water, Inc

P.O. Number

Terms

Rep

Ship

Via

F.O.B.

Project

5/22/2019

Quantity

Item Code

Description

Price Each

**Amount** 

2 DELIVERY

1.5 EXCAVATOR / B... EXCAVATOR / BACKHOE RENTAL DELIVERY OF EXCAVATOR / BACKHOE 500.00 250.00

750.00 500.00

PAID BY ROBERT PAYNE

**Total** \$1.250.00



### **INVOICE**

invoice # **Invoice Date** Account # Sales Rep Phone # Branch # 110 **Total Amount Due** 

J411971 8/29/18 131780 J JORDAN 254-772-7910 Waco, TX \$542.70

1830 Craig Park Court St. Louis, MO 63146

Remit To: **CORE & MAIN LP** PO BOX 28330 **ST LOUIS, MO 63146** 

196 1 SP 0.470 E0196X 10287 D3975191218 S2 P5665848 D001:0001

### երոցիցըցիուցիցը[նրգնոն][[[ըսնընկթովելները[նկինըերիութե

CRYSTAL CLEAR WATER ROBERT PAYNE 122 S AVENUE D CLIFTON TX 76634-2229

Shipped to:

**CUSTOMER PICK-UP -**

Thank you for the opportunity to serve you! We appreciate your prompt payment.

	Date Shipped 3/28/18	Customer Po	O# Job Name STOCK		Job#	Bill of Lading	Shipped WILL CA		Invoice # J411971
	-				Quantity	-	- 25		·
Product Code	е	Descr	iption _	Ordered	Shipped	B/O I	Price	UM	<b>Extended Price</b>
3707B43232WRG		2WRGNL 3/4 E 360 ROTATION	BALL MV GJXMN I W/LW (LOW	4	4		62.72000	EA	250.88
0907BENDOC1			URE POLY BLUE 250PSI SODR9	100	100		.29000	FT	29.00
71S710203		3 2X3/4 IP BRS 2.375 OD	SADDLE	2	2		19.91000	EA	39.82
3607FB1100GNL		)-3GNL 3/4 BAI NO LEAD	LLCORP MXGJ	2	2		65.86000	EA	131.72
45MPD1200DIRBBI	LUE 12" D12 READE	200 PLAS MTR ER LID	BOX W/BLUE	4	4		19.82000	EA	79.28
4407RW	3/4X1/8	THK RUBBER	R MTR WASHER	100	100		.12000	EΑ	12.00

**HD SUPPLY WATERWORKS IS NOW:** 

Effective 8/29/2017 Visit: core main.com for forms (see right)



### Available on the new website

- New W-9
- Formal name change letter
- . FAQ for customers & vendors

Subtotal: 542.70 Misc. **Delivery** Handling Restock Freight Other: 0.00 0.00 Tax: Ordered By: COUNTER Terms: NET 30 \$542.70 Invoice Total:

الآ 5000 Franklin Ave Waco TX 76710 0000 CORE & MAIN

Local Knowledge Local Experience Local Service, Nationwide®

PICK TICKET

FILLED BY:	pu
CHECKED BY	

REVIEWED BY:

**BRENT VOSS - 110** ENTERED BY

PRINT 08/27/2018 12:22 PM 1780

PHONE # 254 772 7910

CRYSTAL CLEAR WATER

STOCK-WACO

**ROBERT PAYNE** 

122 S AVENUE D

PAGE

CUSTOMER PICKUP CRYSTAL CLEAR WATER Branch - 110 5000 Franklin Ave Waco TX 76710

J411971

SPECIAL INSTRUCTIONS/COMMENTS:

CLIF		76634 2229 54 675 35!				vvaco		76710								
BRANCH D	DATE ORDERED	DATE SHIPPED	PURCHASE O	RDER NO	JOB NAME		<del></del>	JOB NUMBER		DELIVERY METHOD			BILL OF LADING NO.	SHIF	PED VIA	SALESMAN
		VI.O.							OUR TRUCK	CUSTOMER PICK UP	DIRECT	SHIPPED				
110   8	3/27/18	10171	VERBAL	ST	оск					Х				<u> </u>		G63
BINLOCAT	TION	PRODUCT C	CODE		DES	CRIPTION			QTY ORDERE	) s	QTY HIPPED	BACK ORDERED	UNIT PRICE		PER	AMOUNT
W4A 030	0	3707B43232	WRGNL		RGNL 3/4 BALI ROTATION W/I 1.7000				. 4		(4)		62.	72	EA	250.88
Y4A 020	0	0907BEND00	C1		rs endopure TM D2737 25 ."930				100		100			29	FT	29.00
W4A 010	0	715710203			71-203 2X3/4 IP BRS SADDLE PVC 2.375 OD WEIGHT: 1.1000 (b				2		(2)		19.	91	EA	39.82
W4A 020	0	3607FB1100	GNL		B1100-3GNL 3/4 BALLCORP MXGJ CTS) NO LEAD WEIGHT: 1.6000 lb				2		(2)		65.	86	EA	131.72
Y4A 030	0	45MPD1200	DIRBBLUE	12" D1200 READER LIE WEIGHT:	PLAS MTR BC 5.0000	DX W/BLU lb	JE		4		4		(19.	82	EA	79.28
M1 030	0	4407RW		WEIGHT:	V4X1/8 THK RUBBER MTR WASHER WEIGHT: .0100 lb TOTAL WEIGHT: 43.50			100	\	100			12	EA	12.00	
															·	END OF ORDER
MERCHANDISE	SUBTOTAL	TAX		TAX AMOUNT	FRE	IGHT	DEL	IVERY	HANE	OLING		RESTOCKING	MISCELL	ANEOUS		TOTAL SALE
542.	.70	8.:	250	.00	.0	0		.00		00		.00		.00		542.70

This transaction is governed by and subject to Core & Main's standard terms and conditions, which are incorporated by reference and accepted. To review these terms and conditions, please visit: http://tandc.coreandmain.com/.



SIGNATURE:	
PRINT NAME HERE:	



Local Knowledge Local Experience Local Service, Nationwide®

FILLED BY:	 
CHECKED BY	
REVIEWED BY	

PHONE	#	254	772	7910

vvaco

01/23/2018 08:24 AM PAGE 1 31780

PURCHASE ORDER NO

17 ,0,,000

PICK TICKET

JOB NAME

1373116

DELIVERY METHOD

ENTERED BY. BRENT VOSS - 110

SALESMAN

s o	CDVCTAL CUSAD MATER
Ĺ	CRYSTAL CLEAR WATER
D	STOCK-WACO
ĭ	ROBERT PAYNE
•	122 S AVENUE D
	CLIFTON TX 76634 2229
	Cus Ph# 254 675 3551

DATE SHIPPED

CUSTOMER PICKUP
CRYSTAL CLEAR WATER
Branch - 110
5000 Franklin Ave
Waco TX
76710

JOB NUMBER

SPECIAL INSTRUCTIONS/COMMENTS:

BILL OF LADING NO.

									OUR TRUCK	CUSTOMER PICK UP	DIRECT	SHIPPED				
110	1/23/18		SEE BEL	.ow	STOCK					Х						G63
BINL	OCATION	PRODUCT C	ODE		DESCRIPTION				QTY ORDER	KED S	OTY BACK SHIPPED ORDERED		UNIT PRICE		PER	AMOUNT
		CUSTOMER PO	# -		CREDIT CARD PAYMENT											
W4A (	020	3607F1100G	NL	CTS NO WEIG	O LEAD	CORP MIPXGJ F	FOR						42.	00	EA	42.00
MERCHANO	DISE SUBTOTAL	TAX		TAXA	MOUNT	FREIGHT	Di	ELIVERY	l HA	WIDLING		RESTOCKING	MISCELL	ANEOUS		END OF ORDER TOTAL SALE
4	2.00	8.2	250	.(	00	.00		.00		.00		.00		.00		42.00

This transaction is governed by and subject to Core & Main's standard terms and conditions, which are incorporated by reference and accepted. To review these terms and conditions, please visit: www.waterworks.hdsupply.com/TandC.



RECEIVED BY SIGNATURE:	
PRINT NAME	

ซrańoħ - 1 IU

5000 Franklin Ave TX 76710 0000 Waco

CORE& MAIN

Local Knowledge Local Experience Local Service, Nationwide.

FILLED BY.	<u> </u>
CHECKED BY.	 

REVIEWED BY. MATT FERGUSON - 110

PHONE # 254 772 7910 01/23/2018 04:30 PM PAGE 1 131780

PICK TICKET

1378157

TX

**CUSTOMER PICKUP** CRYSTAL CLEAR WATER **CRYSTAL CLEAR WATER** STOCK-WACO Branch - 110 ROBERT PAYNE 5000 Franklin Ave 122 S AVENUE D Waco **CLIFTON TX 76634 2229** 76710 Cus Ph# 254 675 3551

SPECIAL INSTRUCTIONS/COMMENTS:

ENTERED BY:

BRANCH NO.	DATE ORDERED	DATE SHIPPED	PURCHASE (	ORDER NO.		JOB NAME	JOB NUMBER		DE	LIVERY	METHOD		BILL OF LADING NO.	SHIF	PPED VIA	SALESMAN
	}	}						OUR TRUCK	CUSTO PICK	MER UP	DIRECT	SHIPPED				Ì
110	1/23/18	}	CREDIT (	CARD					X	$\neg$						G63
BIN I	LOCATION	PRODUCT	CODE		DESCRIPTION				RED	Q1 SHIP	TY PPED	BACK ORDERED	UNIT PRICE		PER	AMOUNT
W4A	030	3707BA432	32WRGN	BA43-232 PJCTS X N & GRIP JO WEIGHT: TOTAL W	MN , 360 INT (NO 1.7	7000 lb	MV W		1		1		58.3	17	EA	58.3
MERCHAN	NDISE SUBTOTAL	TAX	·	TALIOMA XAT		FREIGHT	DELIVERY		MDLING			RESTOCKING	MISCELLA	NEOLIS		END OF ORDE
		<del> </del>					<del></del>	ļ <u>~</u>								
E	58.37	8.	250	.00	ł	.00	.00	(	.00		- 1	.00	). }	00	Į	58.37

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ECEIVED BY SIGNATURE:	
PRINT NAME HERE:	

### EXPENSES FOR INSTALLING A METER TAP

1. RENTING A BACK HOE	\$ 575.00 PER DAY X 1 ½ DAYS = \$862.50
2. DELIVERY AND PICK UP OF THE BACK HOE	\$ 500.00
3. 3 PEOPLE @ \$ 20.00 PER HOUR	\$ 480.00 X 1 ½ DAYS = \$ 720.00
4. METER, METER BOX, METER STOP AND SUPPLI	ES _\$ 200.00
5. MISC. EXPENSES AND MATERIALS	\$ 250.00
TOTAL	\$ 2532.50

# BALANCE SHEET ATTACHMENT # 7

### 1. Balance Sheet

Name of Utility: End of Year Line End of Prior Year **ASSETS** # mm/dd/vvvv mm/dd/yyyy **UTILITY PLANT** 101 Utility Plant in Service 495000 2 TOTAL UTILITY PLANT 3 108 Less: Accumulated Amortization 110 Less: Accumulated Depreciation 5 150 NET UTILITY PLANT **6 CURRENT ASSETS** XXXX XXXX 131-135 Cash 9128 8 141-143 Accounts Receivable 11028 151 Plant Materials and Supplies (not previously expensed) 0 10 171-174 Other Current Assets 0 11 TOTAL CURRENT ASSETS 12 TOTAL ASSETS\* 5,35,274 LIABILITIES & EQUITY **EQUITY** 13 201 Common Stock 14 211 Other paid in capital 15 215 Retained Earnings 218 Proprietary Capital 16 17 TOTAL STOCKHOLDERS' EQUITY LONG-TERM DEBT XXXX XXXX 14/1 20146 18 224 Long-term debt (more than 1 year) XXXX XXXX CURRENT LIABILITIES (less than 1 year) XXXX XXXX 231 Accounts Payable 19 232 Notes Payable 20 241.0 Other Current Liabilities 21 535,294 401453 TOTAL CURRENT LIABILITIES XXXX XXXXOTHER LIABILITIES and DEFERRED CREDITS 253 Other Deferred Credits 22 271-272 Net Contributions in Aid of Construction 24 TOTAL OTHER LIABILITIES and DEFERRED CREDITS 300 TOTAL LIABILITIES & EQUITY\* 25

Add NARUC accounts as needed, and if not shown above.

# WATER OPERATORS AND SECRETARY ATTACHMENT # 8

8:24 AM 03/27/20 Accrual Basis

### Crystal Clear Water Inc. Custom Transaction Detail Report

January through December 2019

Туре	Date	Num	Name	Memo	Account	Class	Cir	Split	Amount	Balance
ın - Dec 19										
Check	01/28/2019	1672	Todd Dilworth	February pa.	Contract Labor			Crystal Clear	-1,200 00	-1,200.00
Check	02/20/2019	1679	Todd Dilworth	March payroll	Contract Labor			Crystal Clear .	-1,200 00	-2,400 00
Check	02/20/2019	1679	Todd Dilworth	repair water I	Contract Labor	Lake Lin		Crystal Clear	-200.00	-2,600 00
Check	03/28/2019	1684	Todd Dilworth	April payroli	Contract Labor			Crystal Clear	-1,200.00	-3,800 00
Check	03/28/2019	1684	Todd Dilworth	April Payroll	Contract Labor	Lake Lın		Crystal Clear .		-3,800 00
Check	04/29/2019	1688	Todd Dilworth	May payroll	Contract Labor			Crystal Clear	-1,200 00	-5,000 00
Check	04/29/2019	1688	Todd Dilworth	May Payroll	Contract Labor	Lake Lin		Crystal Clear		-5,000 00
Check	05/28/2019	1698	Todd Dilworth	June payroll	Contract Labor			Crystal Clear	-1,200.00	-6,200 00
Check	05/28/2019	1698	Todd Dilworth	JUNE Payroll	Contract Labor	Lake Lin		Crystal Clear		-6,200 00
Check	07/25/2019	1703	Todd Dilworth	July payroll	Contract Labor			Crystal Clear	-1,200.00	-7,400 00
Check	07/25/2019	1703	Todd Dilworth	July Payroli	Contract Labor	Lake Lin .		Crystal Clear	•	-7,400 00
Check	08/09/2019	1709	Todd Dilworth	August payroll	Contract Labor			Crystal Clear	-1,200.00	-8,600 00
Check	08/09/2019	1709	Todd Dilworth	August Payroll	Contract Labor	Lake Lin		Crystal Clear	•	-8,600 00
Check	09/04/2019	1714	Todd Dilworth	August payroll	Contract Labor		Х	Crystal Clear	0 00	-8,600 00
Check	09/04/2019	1714	Todd Dilworth	VOID: Augus .	Contract Labor	Lake Lin	Х	Crystal Clear	0 00	-8,600 00
Check	09/04/2019	1715	Todd Dilworth	Septembet p.	Contract Labor			Crystal Clear	-400 00	-9,000 00
Check	09/04/2019	1715	Todd Dilworth	Repair Leak	Equipment and Le	Lake Lin.		Crystal Clear .	-75 00	-9,075.00
Check	09/26/2019	1720	Todd Dilworth	October payr	Contract Labor			Crystal Clear	-400.00	-9,475.00
Check	10/30/2019	1729	Todd Dilworth	November p.	Contract Labor			Crystal Clear	-400 00	-9,875 00
n - Dec 19									-9,875.00	-9,875.00

TOTAL FOR OPERATORS -> 15,131.60
DOES NOT INCLUDE ROBERT PAYNE

8:26 AM 03/27/20 Accrual Basis

### Crystal Clear Water Inc. Custom Transaction Detail Report

January through December 2019

Туре	Date	Num	Name	Memo	Account	Class	Clr	Split	Amount	Balance
Jan - Dec 19										
Check	09/04/2019	1716	Gerald Motherspau	September	Contract Labor			Crystal Clear .	-800 00	-800.00
Check	09/24/2019	1719	Gerald Motherspau	supplies a	Contract Labor			Crystal Clear	-600 00	-1,400.00
Check	10/01/2019	1722	Gerald Motherspau	October p	Contract Labor			Crystal Clear .	-800.00	-2,200 00
Check	10/22/2019	1725	Gerald Motherspau	Labor for p .	Contract Labor	Lake Lin		Crystal Clear	-100 00	-2,300 00
Check	10/22/2019	1725	Gerald Motherspau	new air co	Equipment and Le.	Lake Lin		Crystal Clear	-129 00	-2,429 00
Check	11/05/2019	1731	Gerald Motherspau	November	Contract Labor	Lake Lin .		Crystal Clear .	-800 00	-3,229 00
Check	11/12/2019	1733	Gerald Motherspau	WINTER! .	Building Repairs	Lake Lin .		Crystal Clear	-70 00	-3,299.00
Check	11/25/2019	1743	Gerald Motherspau	REpairs fo	Equipment and Le .	Lake Lin		Crystal Clear .	-1,000.00	-4,299 00
Check	12/03/2019	1745	Gerald Motherspau	meter read.	Equipment and Le	Lake Lin.	Х	Crystal Clear	0 00	-4,299 00
Check	12/03/2019	1746	Gerald Motherspau	December	Equipment and Le	Lake Lin.		Crystal Clear.	-234.00	-4,533 00
Check	12/12/2019	1748	Gerald Motherspau	2019-1010 .	Equipment and Le	Lake Lın		Crystal Clear	-250 00	-4,783 00
Jan - Dec 19									-4,783.00	-4,783.00

8:28 AM 03/27/20 Accrual Basis

### Crystal Clear Water Inc. Custom Transaction Detail Report

January through December 2019

Туре	Date	Num	Name	Memo	Account	Class	Clr	Split	Amount	Balance
<b>Jan - Dec 19</b> Check Check	12/10/2019 12/10/2019	1747 1747	David Posten David Posten	Lakeline Acr Glenshores	Contract Labor Contract Labor			Crystal Clear Crystal Clear	-384.00 -89.60	-384 00 -473 60
Jan - Dec 19									-473.60	-473.60

, 8:34 AM , 03/27/20 Accrual Basis

### Crystal Clear Water Inc. Custom Transaction Detail Report

January through December 2019

Туре	Date	Num	Name	Memo	Account	Class	Clr Split	Amount	Balance
ın - Dec 19									
Check	01/02/2019	1668	Janice Gacke		Contract Labor	Airport A	Crystal Clear	-1,550 00	-1,550 00
Check	02/04/2019	1675	Janice Gacke		Contract Labor	Airport A	Crystal Clear	-825 00	-2,375.00
Check	02/04/2019	1675	Janice Gacke		Contract Labor	Whispen	Crystal Clear	-825 00	-3,200 00
Check	03/04/2019	1682	Janice Gacke		Contract Labor	Airport A	Crystal Clear	<b>-887</b> 50	-4,087 50
Check	03/04/2019	1682	Janice Gacke		Contract Labor	Whisperi	Crystal Clear	<b>-88</b> 7 50	-4,975 00
Check	04/01/2019	1686	Janice Gacke		Contract Labor	Airport A	Crystal Clear	-890 00	-5,865 00
Check	04/01/2019	1686	Janice Gacke		Contract Labor	Whisperi	Crystal Clear	-890 00	-6,755 00
Check	05/06/2019	1693	Janice Gacke		Contract Labor	Airport A	Crystal Clear	-1,045 00	-7,800 00
Check	05/06/2019	1693	Janice Gacke		Contract Labor	Whisperi	Crystal Clear	-1,045 00	-8,845 00
Check	06/03/2019	1699	Janice Gacke		Contract Labor	Airport A	Crystal Clear	-890 00	-9,735 00
Check	06/03/2019	1699	Janice Gacke		Contract Labor	Whisperi.	Crystal Clear	-890 00	-10,625 00
Check	06/30/2019	1704	Janice Gacke		Contract Labor	Airport A	Crystal Clear	-950 00	-11,575 00
Check	06/30/2019	1704	Janice Gacke		Contract Labor	Whisperi	Crystal Clear	-950 00	-12,525 00
Check	08/01/2019	1707	Janice Gacke		Contract Labor	Airport A	Crystal Clear	-1,185 00	-13,710 00
Check	08/01/2019	1707	Janice Gacke		Contract Labor	Whisperi	Crystal Clear	-1,185 00	-14,895 00
Check	08/29/2019	1713	Janice Gacke		Contract Labor	Airport A.	Crystal Clear	-1,255 00	-16,150 00
Check	08/29/2019	1713	Janice Gacke		Contract Labor	Whisperi	Crystal Clear .	-1,255 00	-17,405 00
Check	10/07/2019	1723	Janice Gacke		Contract Labor	Airport A .	Crystal Clear	-1,100 00	-18,505 00
Check	10/07/2019	1723	Janice Gacke		Contract Labor	Whisperi	Crystal Clear	-1,100 00	-19,605 00
Check	11/05/2019	1730	Janice Gacke		Contract Labor	Airport A	Crystal Clear	-855 00	-20,460 00
Check	11/05/2019	1730	Janice Gacke		Contract Labor	Whisperi	Crystal Clear .	-855 00	-21,315 00
Check	12/03/2019	1744	Janice Gacke		Contract Labor	Airport A	Crystal Clear	-1,125 00	-22,440 00
Check	12/03/2019	1744	Janice Gacke		Contract Labor	Whisperi	Crystal Clear	-1,125.00	-23,565 00
ın - Dec 19								-23,565.00	-23,565.00



# LABOR TO CHANGE WATER METER

### **ATTACHMENT #9**



### **Gerald Motherspau**

222 FM 934 Blum, Tx. 76627 214-218-9813

Crystal Clear Water

121S. Ave.D Clifton, Tx. 76634

1021

01/15/2020

----

0.00

Lakeline-Glen Shore

Meter Change Outs \$ 150.00 per meter

TOTAL COST DEPENDS ON HOW MANY METERS CHANGED OUT.

حدثن.

DE \_ DD Payment is due unon receipt



### CLASS C RATE/TARIFF CHANGE APPLICATION

UTILITY NAME:	CRYSTAL C	_	
CCN No.		12997	
ADDRESS OF UTILITY:		122 S AVENUE D 2.O. Box, Street and suite number, if applicab	- ok
		CLIFTON TX 76634 - 2229  City and Zip Code	_
PHONE NUMBER:		(254) 749-0942 area code	_
NAME OF PERSON TO C	ONTACT R	EGARDING THIS FILING:	
NAME:	Robert Paya	e	
	254-675-355 ADDRESS:	l Robert Payne (rpayneag@gmail.com)	_
PUCT CLASS SIZE  Connection Count	C 500-2299	D (Mark One Box) 0-499	
FOR TEST YEAR ENDING		December 31, 2019	(Enter Month/ Date/Year)
FOR TEST YEAR ENDING- AMOUNT INCREASE (DECREASE)	SE)	\$120,294.06	(Enter Month/ Date/Year)  (From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51)
		\$120,294.06 in dollars	(From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or
AMOUNT INCREASE (DECREAS	SE): MPANY	\$120,294.06 in dollars	(From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51)  (From Schedule VII-1, Column B, Line 6 or Schedule VII-2, Column C, Line 30 or
AMOUNT INCREASE (DECREASE) PERCENT INCREASE (DECREASE) DESCRIBE OWNERSHIP OF COM 100% OWNED BY ROBERT PAY PUBLIC UTILITY COMMISSION	SE):  MPANY  NE  OF TEXAS (PI	\$120,294.06 in dollars  69% percent above (below) current revenue requirement  UCT) DOCKET NUMBER OF LAST MAJOR RATE I	(From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51)  (From Schedule VII-1, Column B, Line 6 or Schedule VII-2, Column C, Line 30 or Schedule VII-3, Column C, Line 52)
AMOUNT INCREASE (DECREASE)  PERCENT INCREASE (DECREASE)  DESCRIBE OWNERSHIP OF COMMISSION (If the last major rate filing was at the commission of th	MPANY NE OF TEXAS (PI	\$120,294.06 in dollars  69% percent above (below) current revenue requirement	(From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51)  (From Schedule VII-1, Column B, Line 6 or Schedule VII-2, Column C, Line 30 or Schedule VII-3, Column C, Line 52)
AMOUNT INCREASE (DECREASE) PERCENT INCREASE (DECREASE) DESCRIBE OWNERSHIP OF COMMISSION (OWNED BY ROBERT PAYE) PUBLIC UTILITY COMMISSION (If the last major rate filing was at the case or docket number of any utility assets were	MPANY NE OF TEXAS (PI TEXAS COMM BER OF LAST N	\$120,294.06 in dollars  69%  percent above (below) current revenue requirement  JCT) DOCKET NUMBER OF LAST MAJOR RATE I ussion on Environmental Quality (TCEQ), provide a cop	(From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51)  (From Schedule VII-1, Column B, Line 6 or Schedule VII-2, Column C, Line 30 or Schedule VII-3, Column C, Line 52)  FITCEQ py of the final order.)

<sup>\*(</sup>e g Class B, C or D Rate Change application or TCEQ Rate/Tariff change application)

<sup>\*\* (</sup>e g pass-through rate change or temporary water rate provision)

### Class C RATE/TARIFF CHANGE APPLICATION

This application can only be used by Class C and Class D utilities. Class C utilities have connections counts from 500 to 2,299. Class D utilities have connections counts from 0 to 499. The application contains schedules for the calculation of rates for one type of utility service (water or sewer). While the instructions that follow relate to only one set of schedules, they apply to each type of utility service that you are providing. Remember that, if applicable, costs should be directly assigned to water and sewer functions. In the event that direct assignment is not possible, allocate expenses between water and sewer as accurately as possible, using cost-causation principles. Complete a set of operational information for each type of utility service provided. For instance, if the utility provides water and sewer service, but is only requesting a change for water service, the utility will also need to complete a set of operational information for sewer service.

These schedules are organized in a manner whereby the user can work through each section in the following order:

- 1st Record historical test year data on Schedule I-1, Column D. Enter your test year end on the table of contents.
- 2nd Provide historical revenue information on Schedule 1-2.
- 3rd Record historical operating expenses and make known and measurable adjustments. (Section II)
- 4th Calculate return for rate making purposes (Section III).
- 5th Calculate adjusted taxes other than income (Section IV).
- 6th Calculate federal income taxes (Section V).
- 8th Determine revenue requirements (Schedule I).
- 9th Design proposed rates (Section VI).
- 10th Calculate the increase (decrease) in revenue for the notice.

# UTILITY NAME: <u>CRYSTAL CLEAR WATER, INC</u> GENERAL WATER RATE/TARIFF CHANGE APPLICATION SCHEDULES

### Complete all of the following schedules for your Class C or D utility (if the schedule does not apply, include it marked "N/A")

#### TABLE OF CONTENTS (Page 1 of 2) FOR TEST YEAR ENDED: 12/31/2019 DATE SUBMITTED TO PUCT: 04/15/20 Attachment Items Schedule hecke **SECTION I** REVENUES AND REVENUE REQUIREMENT Revenue Requirement Summary <u>1-1</u> Historical Revenue Summary <u>I-2</u> Include the appropriate schedules: Connection Count <u>I-3</u> Metered Active Connections by Meter Size <u>I-3(a)</u> Unmetered Active (Flat Rate) Customers I-3(b) **SECTION II OPERATIONS AND EXPENSES** Production <u>II-1</u> Water & Sewer Production (metered rates) II-1(a) Water Production (with unmetered rates) II-1(b) Other Revenues & Expenses passed through II-2 **Operating Expenses** II-3 Large Items 11-4 Known & Measurable Changes <u>II-5</u> Allocation of Payroll Expenses II-6 **Employee Pensions/Benefits** <u>II-7</u> Rate Case Expense II-8 **SECTION III RETURN AND RATE BASE/PLANT & EQUIPMENT INFORMATION** Requested Return III-1 Rate Base Summary III-2 Utility Plant - Original Cost & Depreciation III-3 Utility Plant reconciled to previous filing III-3(a)Accumulated Depreciation III-3(b) Construction Work in Progress **III-4** Developer Construction work in progress III-4(a) Materials and Supplies Inventory III-4(b) Working Cash Allowance Calculations **III-5** Long Term Debt/ Notes Payable – Water and Sewer III-6 Contributions in Aid of Construction and Advances <u>III-7</u> Advances for Construction III-7(a) Contributions in Aid of Construction III-7(b)

UTILITY NAME: _	CRYSTAL CLEAR WATER, INC
GENERAL WATER RATE/TA	ARIFF CHANGE APPLICATION SCHEDULES

## Complete all of the following schedules for your Class C or D utility (if the schedule does not apply, include it marked "N/A")

### TABLE OF CONTENTS (Page 2 of 2)

	FOR TEST YEAR ENDED: 12/31	/2019	
	DATE SUBMITTED TO PUCT: 04/15	5/20	
		Attachment Schedule	Items Checkec
SECTION IV	TAXES OTHER THAN INCOME	<u>IV</u>	
	Property Taxes	<u>IV-1(a)</u>	
	Payroll Taxes	<u>IV-1(b)</u>	
	Other Taxes	<u>IV-1(c)</u>	
	Revenue Related Taxes	<u>VI-2</u>	
SECTION V	FEDERAL INCOME TAXES (FIT)		
	Income Taxes at Present Rates-effective rate	$\underline{\mathbf{V}}$	
SECTION VI	RATE DESIGN		
	Fixed & Variable Revenue Requirement Allocation	<u>VI-1</u>	
	Flat Rate	<u>VI-2</u>	
	Rate Calculation for Single Tier Gallonage Charge	for	
	All Usage	<u>VI-3</u>	
	Multi-Tiered Rate Calculation	<u>VI-4</u>	
	Surcharge Calculation	<u>VI-5</u>	
	Flat Rate Surcharge Calculation	<u>VI-5(a)</u>	
	Meter Equivalent Surcharge Calculation	<u>VI-5(b)</u>	
SECTION VII	RATES & REVENUE GENERATED FOR NOTIC	<u>CE</u>	
	Revenue Generated for Flat Rate	<u>VII-1</u>	
	Revenue Generated for Single Tier Gallonage Charg All Usage	ge for <u>VII-2</u>	
	Revenue Generated for Multi-Tier Gallonage Charg		
	Surcharge Revenue Calculation	<u>VII-4</u>	
	Revenue Generated for Flat Rate Surcharge	<u>VII-4(a)</u>	
	Revenue Generated for Meter Equivalent Surcharge		

### INSTRUCTIONS REVENUE REQUIREMENT

UTILITY NAME:	CRYSTAL CLEAR WATER, INC
SCHEDULES - CLAS	S C RATE/TARIFF CHANGE
SECTION I - REVENUE RI	EQUIREMENTS AND REVENUES

The purpose of Section I is to summarize the revenue requirement and provide revenues and meter information for the test year.

Complete this section using the instructions on each schedule.

Carefully complete the label for each workpaper. Your application docket number should be included on each page.

### Instructions for Section I - Revenue Requirement and Revenues

This schedule will complete the utility's summarization of revenue requirement after all schedules except the rate design are completed.

- 1. Follow the instructions within the spreadsheet and complete the historical test year column (D) first using financial records. Historical data should be consistent with the applicant's annual reports and financial statements. Provide explanations and calculations for any inconsistencies
- 2. Complete Schedules II-2, 1-2, 1-3(a) and I-3(b).
- 3. Complete the remaining schedules in Sections II through V using the instructions provided in the instruction worksheets for the section or schedule and in the spreadsheets themselves.
- 4. Complete Schedule I-1.
- 5. Complete Section VI Rate Design.

Insert and reference additional workpapers as necessary. For example, you may wish to add schedules that apply to unique situations in your utility.

The schedules are based on the National Association of Regulatory Utility Commissioner (NARUC) chart of accounts and include sub-accounts as necessary for detail needed to determine reasonable and necessary expenditures.

UTILITY NAME

### CRYSTAL CLEAR WATER, INC

### SCHEDULES - CLASS C RATE/TARIFF CHANGE

### I-1 REVENUE REQUIREMENT SUMMARY

**PUCT Docket No. 50721** Test Year End: 1/1/19 to 12/31/19

Α	F	3	С	D	E	F=D+E	G
				Historical	K & M	Adjusted	
Line	Acct Water	No.	A coount Nome	Test Year	Changes	Test Year	D.C. IX
			Account Name Purchased				Reference / Instructions
1	610	710	water/sewer treatment Sludge Removal		-	-	Schedule II-3, Columns C-E, Line 1
2		711	Expense		-		Schedule II-3, Columns C-E, Line 2
3	615.1	715.1	Power Expense- production only Chemicals and only	14,876	2,574	17,450	Schedule II-3, Columns C-E, Line 3
	610	<b>~</b>	volume related				
4	618	718	expenses	2,677	402	3,079	Schedule II-3, Columns C-E, Line 4
5	601 1	701 1	Employee labor	-		-	Schedule II-3, Columns C-E, Line 5
6	620	720	Materials	5,164	9,964	15,128	Schedule II-3, Columns C-E, Line 6
7	631-636	731-736	Contract work	41,428	41,800	83,228	Schedule II-3, Columns C-E, Line 7
8.	650	750	Transportation expenses	_	8,834		Schedule II-3, Columns C-E, Line 8
9.	664	764	Other plant	<del></del>	<u></u>		
		704	maintenance	6,723	672	7,395	Schedule II-3, Columns C-E, Line 9
10.	601 2	702.2	Office salaries				Schedule II-3, Columns C-E, Line 10
11.	603	703	Mgmt. salaries	-			Schedule II-3, Columns C-E, Line 11
12	604	704	Employee pensions & benefits		_	-	Schedule II-3, Columns C-E, Line 12
13	615 2	715.2	Purchased power- Office only	_		-	
					900		Schedule II-3, Columns C-E, Line 13
14	670	770	Bad debt expense Office services &	4,482	-	4,482	Schedule II-3, Columns C-E, Line 14
15	676	776	rentals Office supplies &		7,860	7,860	Schedule II-3, Columns C-E, Line 15
16	677	777	expenses	2,595	3,450	6,045	Schedule II-3, Columns C-E, Line 16
17	678	778	Professional services	3,716	3,500	7.216	Schedule II-3, Columns C-E, Line 17
18	684	756-759	Insurance		_		
			Regulatory expense	<del></del> -	<u> </u>	-	Schedule II-3, Columns C-E, Line 18
19	667	767	(other) Miscellaneous	4,525	1,500	6,025	Schedule II-3, Columns C-E, Line 19
20	675	775	expenses	561	1,200	1,761	Schedule II-3, Columns C-E, Line 20
21			Total operating Expenses	86,747	82,656	169,403	Add Lines 1-20
22	40	)3	Depreciation	17,398		17.398	Schedule III-3, Column F, Line 31.02
23.	40	18	Taxes Other than Income	13,390			
					*** ***********************************		Schedule IV(a), Column D, Line 8
24	409 خات	/10 经滤器	Federal Income Tax Expense	10,627		10,627	Schedule V, Column C, Line 6
25	A MAG		TOTAL EXPENSES	128,163	,	128,163	Add Lines 21-24
26.	234 X 100		TOTAL HISTORIC REVENUE	99,356			Schedule I-2, Line 6
27.			HISTORICAL TEST YEAR RETURN	(28,806)			Line 26 less Line 25
28	- 表数		REQUESTED RETURN				
	TO ST	<b>等於司司</b> 第		H			Schedule III-1, Line 3
29	25 Mg	Carlos Services	TOTAL REVENUE REQUIREMENT			178,136	Line 25 plus Line 28
30			LESS: OTHER REVENUES	ار المالية التي المالية المالي المالية المالية المالي		2,630	Schedule II-2(b), Column D, Line 8
١,, ا			D				Line 29 less Line 30 (if line 30 is
31		5 ( ) ( )	Revenue for Rate Design		(to VI, line 1)	175,506	negative, add the two lines)
		· · · · · · · · · · · · · · · · · · ·					
32.	666	766	Regulatory (rate case) expense			-	Schedule II-8, Column D, Line 19

# UTILITY NAME: CRYSTAL CLEAR WATER, INC SCHEDULES - CLASS C RATE/TARIFF CHANGE FOR TEST YEAR ENDED: 12/31/2019

### I-2 HISTORICAL REVENUE SUMMARY

Line No.	NARUC A/C Description	Historical Test Year	
1.	461 Metered connections base rate revenue	\$ 66,544.80	From financial records
2.	461 Metered connection gallonage rate revenue	\$	From financial records
3.	460 Unmetered (Flat rate) revenue	\$	From financial records
4.	Total Metered & Flat Rate Revenue	\$ 96,726.38	
5.	Plus: Total Other Revenues	\$ 2,630.00	From Schedule II-2(b), Column B, Line 8
6.	Total Historic Test Year Revenues per income statement and Annual Report*	\$ 99,356.38	Line 4 + Line 5

(to I-1, Column D, line 26)

<sup>\*</sup>Provide all calculations and explanations for any differences between the applicant's annual report and this schedule.

<sup>\*</sup> If the utility provides other than residential retail service (wholesale, industrial, etc), provide a work paper with the detail of this account by NARUC sub account number.

UTILITY NAME:	CRYSTAL CLEAR WATER, INC	
SCHEDULES -	CLASS C RATE/TARIFF CHANGE	
I-3 C	CONNECTION COUNT	
EOD TEST VEAD ENDED.	12/21/2010	

I-3(a): METERED ACTIVE CONNECTIONS BY METER SIZE (COMPANIES WITH METERED RATE CUSTOMERS)

A	В	C	D	E	F	G	Н
			Number	of Connections			
Line No.	Meter Size	End of Prior Year	Test Year Additions	End of Test Year	Average	Meter Ratios	Meter Equivalencies End of TY
		PUCT report Sch. 9		(C+D)	(C + E) /2		(E x G)
1.	5/8" x 3/4"	229.00	0.00	229.00	229.00	1.00	229.00
2.	3/4"			0.00	0.00	1.50	0.00
3.	1"	1.00		1.00	1.00	2.50	2.50
4.	1 1/2"			0.00	0.00	5.00	0.00
5.	2"			0.00	0.00	8.00	0.00
6.				0.00	0.00		0.00
7.				0.00	0.00		0.00
8.				0.00	0.00		0.00
9.	Total	230.00	0.00	230.00	230.00		231.50
10	Nerage	103		103			103

### I-3(b) UNMETERED ACTIVE (FLAT RATE) CUSTOMERS (COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)

Α	В	Ĉ	D	E	F
文 新词	ys and a section		Number of Active Connections		
Line	Flat Rate	End of Prior	Test Year	End of	Average
No.	Unit	Year	Additions	Year	
		PUCT report Sch. 9		(C + D)	(C + E) /2
1.	NONE			0	0
2.				0	0
3.				0	0
4.				0	0
5.	0		0	0	0

#### **INSTRUCTIONS - OPERATIONS AND MAINTENANCE**

UTILITY NAME:	CRYSTAL CLEAR WATER, INC	
SCHEDULES	- CLASS C RATE/TARIFF CHANGE	
SECTION II -	OPERATIONS AND MAINTENANCE	

Complete all schedules per instructions found in the column headers and reference column.

While working through Schedules II-3 and II-6 through II-8 transfer test year amounts to column F of Schedule I-1.

Insert and reference additional workpapers as necessary. For example, the applicant may use additional schedules that address unique aspects of the utility.

### Schedule II-5 Known & Measurable Changes

A utility is allowed to recover reasonable and necessary expenses incurred during the test year. Certain expenses may have increased or decreased during the year, so the 12 months of test year expenses would be different from the amount you would have paid for the new level of expenses for the whole 12-month period. Additionally, the utility may know that a certain expense will be changing in the near future. If you know the amount the expense will be changing, then you can adjust your test year expenses to include the change. Known and measurable changes in expenses should be recorded if they occur, but it is possible that none have occurred. If the applicant has no known and measurable changes, simply put N/A on the appropriate schedule.

Some examples of generally allowable changes with documentation/support are:

- Electric rates went up or down during the test year.
- You hired a new employee during the test year or gave your employees a raise.
- You received notice that your chemical expenses will be going up by a specified amount.
- You received a written notice from your landlord that your office rent will increase by a specified amount.
- Your property tax is decreasing because the legislature passed a law that limits property taxes.

Some examples of increases that would generally not be allowed are:

- You are thinking about hiring an extra employee.
- You have heard that your rent might be increased in a couple of months.
- Projected inflation.

	UTILITY NAME:	<u>CRY</u>	STAL CLEAR WATER, INC	
		SCHEDULES - CLASS	C RATE/TARIFF CHANGE	
Ì		II-1 - PR	ODUCTION	
		FOR TEST YEAR ENDED:	12/31/2019	

II-1(a): WATER & SEWER PRODUCTION:

(COMPANIES WITH METERED RATE CUSTOMERS)

			Α	В	C= A+B	D
ing	(1,000 G	allons)	Test	K & M	Adjusted	Reference
No.	Water Production	Sewer Treatment	Year	Changes	Test Year	
1	Total water pumped	Total Number of Gallons Treated (Pumped) (Total Master Meter Reading for the year for the utility only.)	17,972,300		17,972,300	PUCT Annual Report
2	Total water purchased	Total Number of Gallons Treated by Another Source (Purchased Treatment)	0		0	PUCT Annual Report
3	Total water produced	Total Number of Gallons Treated	17,972,300	0	17,972,300	Line 1 + Line 2
4	Total water sold	Total Number of Gallons Billed	13,826,740		13,826,740	PUCT Annual Report
5	Total accounted for non-revenue water*		0		0	
6	Total unaccounted for water		4,145,560	0	4,145,560	Lines 3 less 4 less 5
7	Percentage		29.98%		29 98%	Line 6 divided by Line 3

<sup>\*</sup> Describe the tracking technique for calculating line 5 and provide the records reflecting the calculation

Known and measurable calculations and explanations.

II-1(b) WATER PRODUCTION N/A

(COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)

L		Α	В	C=A+B	D
Line No.	Description	Test Year	K & M Change	Adjusted Test Year	Reference
1	Water Purchased (1,000 gallons)	0			PUCT report Sch D-1
2	Water Pumped (1,000 gallons)				PUCT report Sch D-1
3	Total production (1,000 gallons)	0	0		Uline 1 + Line 2

Known and measurable calculations and explanations.

UTILITY NAME:	Crystal Clear		
SCHEDULES - CLASS C RATE/TARIFF CHA	ANGE		
II-2 OTHER REVENUES & EXPENSES PASSED THROUGH			
FOR TEST YEAR ENDED:	12/31/2019		

II-2(a) PURCHASED WATER OR OTHER PASS THROUGH EXPENSES\*

Line	A	В	С	D	Е
No.					
	Purchased from:	Units purchased (in) (e g 1,000 gal, AC - FT)	Price Per Unit	Total Calculated Cost (B x C)	Actual Cost paid per financial records
1.	NONE				
2.					
3.					
4.	Total**				

- \* Examples include Ground Water Conservation or subsidence district fees
- \*\* Totals of purchased water only must agree with Schedule II-1(a), Column A, Line 2, or provide a reconciliation.

### II-2(b) OTHER REVENUES COLLECTED FROM CUSTOMERS

Line No.	A	В				D
	Item passed thru or type of other revenue	Test year historical revenues collected				est year revenues tted against COS
1.	*Tap Fees*	\$			18.2	tions of
2.	Late Fees	\$ 2,205.00			\$	2,205.00
3.	Meter Test Fees	\$ -	14		\$	-
4.	Reconnect Fees	\$ 425.00	J.		\$	425.00
5.	Purchased Water Fees**	\$ -			\$	-
6.	Groundwater Conservation District Fees**	\$ -		All Marine in the little in the	\$	-
7.	Other (attach detail)**	\$ •			\$	-
8.	Total Other Revenues	\$ 2,630.00			\$	2,630.00

(to Sch I-2, line 5)

(to Sch I-1, line 30)

<sup>\*</sup> Do not include expenses passed-through to customers, but record these in Schedule II-2(a). Include only revenues associated with expenses included in the cost of service.

<sup>\*\*</sup> Tap fees should be reported on Sch. III-8-CIAC, Line 1.

UTILITY NAME: <u>CRYSTAL CLEAR WATER, INC</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE II-3 OPERATING EXPENSES FOR TEST YEAR ENDED: 12/31/2019

INSTRUCTIONS: This page is required to support Schedule I-1 Rev Requirement. Complete the columns A and B with historical financial data for the last two record periods and column C with the actual financial data for the test year. Indicate the kinds of expenses included in this account by identifying all large\* items in Schedule II-4 Large Items Identified. The known and measurable (K&M) change column represents the total change in expenses anticipated for the year after the test year. Identify all K&M expenses anticipated in Schedule II-5 Known & Measurable Revenues or Expenses. Justifications. The K&M amount represents only the increase or decrease in line item expense from the test year.

If the actual for the Test Year is higher than previous years, explain the increase.

\* A large item is more than 10% of the test year account balance and more than \$1,000

				2016	2017	2019		
				A	В	C	D	E
	NAR	UC Acct. No.	NARUC Account Description	2 Years before Test Year	1 Year before Test Year	Test Year	K & M Change (K&M) Positive or (negative)	Adjusted Test Year (Column C plus
	Water	Sewer						
1.	610	710	Purchased Water / Sewer Treatment					-
2		711	Sludge Removal Expense					\$ -
3	615.1	715 1	Power Expense- Production Only	\$ 9,279.37		\$ 14,876.22	·	
4.	618	718	Chemicals and other volume related	\$ 1,632.32	\$ 2,017.04	\$ 2,677.48	\$ 401.62	\$ 3,079.10
5	601.1	701.1	Employee Labor (non-administrative)					\$ -
6	620	720	Materials and Supplies	\$ 1,295.87		\$ 5,163.99		
7.	631-636	731-736	Contract Work	\$ 18,998.00	\$ 34,052.78	\$ 41,427.60		
8.	650	750	Transportation Expenses				\$ 8,834.00	
9	664	764	Other Plant Maintenance	\$ 6,822.93	\$ 2,373.12	\$ 6,722.99	\$ 672.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
10	601 2	702 2	Office Salaries					\$ -
11	603	703	Management Salaries					\$ -
12	604	704	Employee Pensions & Benefits				\$ 900.00	\$ 900.00
13.	615.2	715 2	Purchased Power - Office Only					\$ -
14	670	770	Bad Debt Expense	\$ 213.33	\$ 537.88	\$ 4,482.14		\$ 4,482.14
15	676	776	Office Services & Rentals		1 72 7 2 2	0.050160	\$ 7,860.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
16.	677	777	Office Supplies & Expenses	\$ 465.00		\$ 2,594.68		
17	678	778	Professional Services	\$ 295.00	\$ 206.25	\$ 3,716.00	\$ 3,500.00	,,210,00
18	684	756-759	Insurance		0.000.00	0.488855		\$ -
19.	667	767	Regulatory Expense (Other) Miscellaneous			\$ 4,525.07		,
20.	675	775	Miscellaneous Expenses TOTAL	\$ 835.13	, ,	\$ 561.00 \$ 86,747.17	-,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
21.			IOTAL	\$ 41,527.66	\$ 58,133.73	\$ 86,747.17	\$ 82,655.62	\$ 169,402.79

## UTILITY NAME. <u>CRYSTAL CLEAR WATER, INC</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE II-4 LARGE ITEMS

FOR TEST YEAR ENDED:

12/31/2019

INSTRUCTIONS: Describe all large items listed in Schedule II-3 Operating Expenses in the test year column, the amount of the large item, and the justification for the large item. For each large item, provide documentation from the vendor, contractor, etc. that supports the cost

\* A large item is more than 10% of the test year account balance and more than \$1,000.

	NARUC Account Number	Description of Expense	Amour	t of Large tem	Justification	Schedule Reference	Supporting documentation attachment number
1	631-636	Operator	\$	14,400.00	Necessary to maintain the Water System	II-3	ATTACHMENT #1
2	631-636	Secretary	\$	23,565.00	Required for billing and overall operations	II-3	ATTACHMENT #1
3	650	Transportation	\$		Necessary for plant operations. It was personally absorbed in past	II-3	ATTACHMENT #1
4	678	Professional	\$	2,500.00	Needed an Engineer for H <sub>2</sub> O tank design and plans	II-3	ATTACHMENT #1
5.							
6							
7							***************************************
8							
9							
10				<del></del>			
11				<u> </u>			
12				<u> </u>			
13							
14							
15.							
16.							
17.							
18.							
19.							
20							

#### UTILITY NAME:

#### CRYSTAL CLEAR WATER, INC

#### SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### II-5 KNOWN & MEASURABLE REVENUES OR EXPENSES JUSTIFICATION

FOR TEST YEAR ENDED:

Describe all known and measurable changes in revenues and expenses, the amount of the change, and the justification for the change. For INSTRUCTIONS: each change, provide documentation from the vendor, contractor, etc. that supports the increase or decrease in costs. Adequate supporting documentation consists of a rate change notice, a new contract etc. which must be submitted with the application. Reference the source documentation to this schedule.

	NARUC Account Number	Description of Expense	Amount of Large Item	Justification	Schedule Reference	Supporting documentation attachment number
1	677	Billing Software	\$ 2,550.00	More efficient and Reduces postage	II-3	Attachment #2
2	677	Billing Printer	\$ 900.00	Needed for the new billing software	II-3	Attachment #2
3.	615.2	Office Electric	\$ 900.00	Needed to operate the office. This was absorbed in the past	II-3	Attachment #2
4	615.1	Increase Electric	\$ 2,575.00	based on the average last 3 years of rate increases	11-3	Attachment #2
5.	618	Chemicals		15% increase as informed from my	II-3	Attachment #2
6.	631-636	Admin/Operator	\$ 2,500.00	Overall operations of the water system. Personally absorbed in past	II-3	Attachment #2
7.	631-634	Operator Increase	\$ 4,320.00	Operator replacement increase	II-3	Attachment #2
8.	631-634	Meter Reader Increase	\$ 2,880.00	Meter Reader replacement increase	II-3	Attachment #2
9.	631-634	Replace meters	\$ 9,600.00	antiquated "potato meters"	II-3	Attachment #2
10.	677	Office rent/water/phone	\$ 7,860.00	New allocation for the company. This was personally absorbed.	II-3	Attachment #2
11.	678	Professional	\$ 3,716.00	Engineer @ Airport for storage tank	II-3	Attachment #2
12.	667	Regulator	\$ 1,500.00	Additional Sampling	II-3	Attachment #2
13.	650	Transportation	\$ 8,834.00	Used personal vehicle in the past	II-3	Attachment #2 & #2a
14.	664	Other Maintain	\$ 672.00	10% increase	II-3	Attachment #2
15.	675	Misc. licenses & CEVs	\$ 1,200.00	License renewal/CEU's/Motels	II-3	Attachment #2
16.	620	Materials	\$ 9,964.00	Must replace 96 meters/lines	II-3	Attachment #2
17.						
18.						
19.						
20.						

#### CRYSTAL CLEAR WATER, INC

#### SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### II-6 ALLOCATION OF PAYROLL EXPENSES

FOR TEST YEAR ENDED:

12/31/2019

NONE

### SOME SALARIES MUST BE CAPITALIZED IN THIS REPORT IF EMPLOYEES INSTALL PLANT IN SERVICE II-6(a) PAYROLL COSTS

		A	В	С	D	Е	F	G	Н
Line No.	Employee Name	Test Year Payroll	Capitalized Payroll	Expensed Payroll	1st	7,001 to	9,001 to	over 118500 or new limit	Total Payroll
110.							(or FICA max)	110500 Of new Hante	1 dy lon
1									
2									
3.									
4									
5									
6.									
7.									
8									
9	Total	-	\$ -	\$ -	\$ -	\$ -	\$		
10.	Column B, l	Line 9 divided by Column A, Line 9 multiply by 100 for percentage		Percentage Capitalized					

#### II-6(b) ALLOCATION OF PAYROLL TO EXPENSE:

Line 'Total Payroll Expenses' should equal the total from 'Expensed Payroll' (Column C, Line 9) above

Line	Acct. No.		Account Name	Test Year	
No.	Water	Sewer	Account Name	Expense	
1.	601.1	701.1	Employee labor	97,765	Should equal Schedule II-3, Column C, Line 5
2	601 2	702.2	Office salaries	0	Should equal Schedule II-3, Column C, Line 10
3.	603	703	Management salaries		Should equal Schedule II-3, Column C, Line 11
4.	-47		Total Payrol! Expenses (Add Lines 1-3)	97,765	Should equal Schedule II-6(a), Column C, Line 9

<sup>\*</sup>Attach a brief summary of the utility's capitalization policy and explain any changes in capitalization rates of more the 5% per year

<sup>\*\*</sup> Attach an explanation and calculation for K&M salary changes from test year

#### CRYSTAL CLEAR WATER, INC SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### II-7 EMPLOYEE PENSIONS AND BENEFITS

FOR THE TEST YEAR ENDED:

12/31/2019

NONE

	upplemental infor clow refer to Sched	-	nrea to complet	e Schedule 1-1.		
Line No.	Account No.	Accour	nt Name	_		
13.	604	Employee pensions	s and benefits			
Employee pension	ons and benefits					
Year. Indicate the Pensions include insurance, etc. A employee. As ap as actuarial studiobligation. If the	spent on Employee's the kinds of expenses es such items as ESOI Also include the number plicable, provide infolies, discussing net pere Test Year amount insions & Benefits:	included in this accordinctuded in this accords and IRAs. The "Oper of employees covermation on any qualusion costs as well as	unt by identifying a other" column inclu ered and charged to ified pensions offer current funding st	Il items by catego ides such items as a account 674 and ed to employees a atus of the utility'	ry. For example, dental, vision, life indicate the cost nd documentations projected benefi	e per 1, such it
		s		\$	\$	ss
Year		Total Amount	Pensions	Health	Other	Amount Capitalized*
Cost per Employ	yee:		_			
		\$	\$\$	\$	\$	s
Year		Total Amount	Pensions	Health	Other	Amount Capitalized*
Number of Emp	loyees covered:		_			
Cost per Emplo	yee:		<del></del>			
List types of Per	nsions & Benefits:					
***		\$	\$	_s		\$
Year		Total Amount	Pensions	Health	Other	Amount Capitalized*
Number of Emp	loyees covered:		-			
Cost per Employ	yee:			*(use % on Schedu	le 11-6( <b>a</b> ), line 10)	

#### CRYSTAL CLEAR WATER, INC UTILITY NAME: SCHEDULES - CLASS C RATE/TARIFF CHANGE II-8 RATE CASE EXPENSE

FOR THE TEST YEAR ENDED:

12/31/2019

INSTRUCTIONS: List the amount spent on rate case expense Provide the items comprising the rate case expense claim (include the actual billings or invoices in support of each kind of rate case expense) and the items comprising the actual expenses of the prior rate cases. Invoices should include number of hours billed, hourly rate, and services performed for each block of time billed, and the name of the person providing the service Include a detailed list of travel, entertainment, meals expense included in rate case expense specifically by item with an attached invoice, and summarized by type of expense Record Commission filing fees or fees to consultants, attorneys, etc. in formal and informal rate cases, complaints, or other dealings with the Commission, which are not reported under Professional Services.

Typically, the commission allows recovery of rate case expense

through a surcharge
If the applicant does not file every year, the expense must be amortized over the time between filings and only one year's worth should be charged to customers. Add additional pages if necessary

	A	В	С	D	E
	Vendor	Posting Date	Invoice Date	Amount	Supporting documentation attachment number
I. NO	NE				
2.					
3.					
1.				····	
5.					
5.					
7.					
3.					
P.					
10.					
11.				······································	
2.					
16.					
17.					
18			<u> </u>		
9.		Tot	al (Sum Lines 1 - 18) \$	-	

#### INSTRUCTIONS SECTION III RATE BASE

# UTILITY NAME: <u>CRYSTAL CLEAR WATER, INC</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE SECTION III RATE BASE INSTRUCTIONS

Section III provides working tables to allow the calculation of rate base and return on rate base.

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

#### Fill out the schedules as listed below.

- 1 Complete Schedules III-3 through III-7 as they apply to your company. These tables will be used to fill out Schedule III-2.
- 2 Transfer resulting year end balances (See "References" column) to Schedule III-2.
- 3 Complete Schedule III-1

#### INSTRUCTIONS SCHEDULE III-1 RETURN

UTILITY NAME: <u>CRYSTAL CLEAR WATER, INC</u>
SCHEDULES - CLASS C RATE/TARIFF CHANGE
SCHEDULE III-1 RATE OF RETURN INSTRUCTIONS

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

Fill in the schedule using your financial information.

#### Determining an appropriate ROE percentage

As part of the cost that the utility passes on to its customers, a utility's ROE must be authorized by the PUCT. Other factors may be considered in establishing a ROE including, but not limited to company-specific business and financial risk factors. Return percentages should be calculated at a combined level and then applied to the rate-base amounts for water and sewer to produce the return dollars that the utility is requesting to include in the water and sewer costs of service.

Please see link below for examples of recent requests, testimonies, and Commission decisions. <a href="http://www.puc.texas.gov/industry/water/reports/rates/ROR\_Report.pdf">http://www.puc.texas.gov/industry/water/reports/rates/ROR\_Report.pdf</a>

Note: If the utility is requesting a *hypothetical* capital structure for the determination of overall rate of return, enter the requested capital-structure percentages for equity and debt in lines 4 and 5 of Column C.

UTILITY NAME <u>CRYSTAL</u> SCHEDULES - CLASS C RATE	CLEAR WATER, INC E/TARIFF CHANGE
III-1 REQUESTED	RETURN
FOR THE TEST YEAR ENDED	12/31/2019

#### RETURN ON RATE BASE:

Line No			
1	Test year end rate base (from Schedule III-2, Line 14)	s	333,158 21
2	Requested ROR ( Column F, Line 7 below)		15 00%
3	Return on rate base (Line 1 x Line 2)		49,974

#### Rate of Return:

For col A line 2, actual equity should equal the amount the owner has contributed to the business to finance invested capital. However, if your actual debt percentage or equity percentage is greater than 60%, then use a 50/50% claimed capital structure

		A	В	С	D	E	F	
Line No.	Description	Actual Amount	Actual Percentage	Claimed Percentage	Rate	Reference	Weighted Average Rate	
一年 一			Amount from previous column divided by Line 6, Column A	Proposed Capital Structure Percentage			F = C \( \) D	
l	Long Term Debt and Advances from associated companies from III-6, Col E, Line 9	\$ 535,294 42	79 10%	50 00%	6 00%	From Sch. III-6, Col. G, Line 9	3 00%	·
5	Equity (Balance sheet plus adjustments)	\$ 141,447.87	20 90%	50 00%		Applicant testimony/ ROE*	12 00%	·
	Total Capitalization Col A line 4 plus Col A line 5	\$ 676,742 29		10 MO	We will be a second of the sec			
7	Overall Rate of Return	_		î.		Line 4 + Line 5	15 00%	Total Col. F, Line 7 to Line 2 abo

\* Please explain the applicant's requested return on Equity on Column D line 5 include all calculations

% is the standard rate of r	he standard rate of return for the public water supply industry in Texas based on historic years.					

#### CRYSTAL CLEAR WATER, INC SCHEDULES - CLASS C RATE/TARIFF CHANGE III-2 RATE BASE SUMMARY

#### 12/31/2019

If more than one public water system (PWS) or Wastewater System enter the total of all of the systems here.

	A		В	C
Line				
No.	Description		Amount	Reference (From)
	Additions:			
		\$	2/7 719 /0	
1	Hitility whent (Original Cont)	3	367,718.09	Schedule III-3, Column D, Line 32
	Utility plant (Original Cost)	<del> </del>		
		ľ		
2.	Construction work in progress	<b> </b> \$	_	Schedule III-4, Column C, Line 5
			· · · · · · · · · · · · · · · · · · ·	
3.	Materials and supplies	\$	·	Schedule III-4, Column B, Line 3
4.	Prepayments	\$		Schedule III-4, Column C, Line 3
				Schedule III-5, Line 2,
5.	Working cash (capital)	s	21 175 35	Corresponding Column for Class C or D, Water or Sewer
	working outsi (outsitus)	- 4	21,173.53	Water of Sewer
		-		
6.	Other Additions	s	170,535	Provide documentation to support
				<b>有数据的数据的数据数据的数据数据</b>
7.	TOTAL ADDITIONS (Add Lines 1 through 6)	\$	559,429.04	
	Deductions:			
	Deductions.			SEC. 20 - 1 - 20 - 40 - 20 - 20 - 20 - 20 - 20 - 20
8.	Reserve for depreciation (Accumulated)	s	226,270.83	Schedule III-3, Column G, Line 32
	}			
9.	Advances for construction	\$	····	Schedule III-7(a), Column F, Line 6
10.	Developer Contributions in aid of construction	\$		Schedule III-7(b), Column G, Line 6
10.	Borrioper Contributions in aid of Constituction		<u> </u>	Schedule III-7(0), Column G, Line 6
		ļ		
12	Other Deductions	s		Add schedule
13	TOTAL DEDUCTIONS (Add lines 8 through 12)	\$	226,270.83	The state of the s
1.4	RATE BASE (Line 7 less Line 13)	0	222 150 21	
14.	RATE DAGE (LINE / 1688 LINE 13)	\$	333,158.21	Programme and the results of the first terms

#### INSTRUCTIONS SCHEDULE III-3 PLANT IN SERVICE

UTILITY NAME: CRYSTAL CLEAR WATER, INC

SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

Provide a Schedule III-3 for each public water system or wastewater system and a summary Schedule III-3 for the applicant including all utility plant in service. If more room is needed, you may add lines or make a separate table. The PUCT will accept your own schedules as long as it has the same information as Schedule III-3. Schedule III-3(a) (required) reconciles the utility's current plant balances to the previous case filed. The instructions are for listing only one item, and you should repeat the instructions for each item added to the table. The instructions can be used to set up your own table as long as it contains the same columns. See the "Attachments Required for Sufficiency" section above.

All the information needed to complete the table should be readily available to the utility. The information developed in this table will be used in other tables throughout the application. The instructions that follow this table will tell you where to transfer the information. The utility can include plant and equipment paid for by developer contributions in the depreciation schedule, but the utility cannot include plant and equipment paid for by customer contributions. Furthermore, when calculating the return on net invested capital, developer and customer contributions must be removed.

#### Column [A] - NARUC Account No./Item Description

Each asset should be listed individually in order to claim straight line depreciation. The description of each individual asset listed under its NARUC account in Column A must include the following in the description and identify its location by the public water system or subdivision for water assets and the wastewater system or subdivision for sewer, as applicable:

#### **Water NARUC Accounts**

- 303 Land
- 304 Structures: material type, function of each structure.
- 305 Storage Tanks: material type, capacity in gallons.
- 306 Intake Structures: quantity of pumps, horsepower per pump, capacity per pump in gallons per minute (gpm), wet well capacity in gallons.
- 307 Wells: design or rated capacity in gallons per minute (gpm).
- 310 Power Generation: size of generator in kW.
- 311 Well/Booster Pump: horsepower and capacity in gpm.
- 320 Water Treatment Equipment: type of treatment, design capacity in gallons per day (GPD).
- 331 Transmission/Distribution: material type, size of main in inches and length in feet.
- 333 Services: material type, size in inches and length in feet.
- 334 Meters and Meter Installations
- 335 Hydrants
- 340 Office Equipment
- 341 Vehicles
- 343 Shop Tools
- 344 Lab Equipment
- 345 Power Operated Equipment
- 348 Fencing & Other Tangible Plant

#### INSTRUCTIONS SCHEDULE III-3 PLANT IN SERVICE

#### UTILITY NAME: CRYSTAL CLEAR WATER, INC

#### SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

#### Column [A] - NARUC Account No./Item Description (Continued)

#### **Sewer NARUC Accounts**

- 353 Land
- 354 Structures: building function.
- 355 Power Generation: size of generator in kW.
- 360 Force Mains: material type, size (pipe diameter) of main in inches and length in feet.
- 361 Gravity Mains: material type, size (pipe diameter) of main in inches and length in feet.
- 362 Filtration Equipment: type.
- 363 Services to Customers
- 364 Flow Meters: size in inches.
- 370 Manholes: type and quantity
- Lift Station facility: quantity of pumps, horsepower per pump, capacity per pump in gallons per minute (gpm), wet well capacity in gallons.
- 375 Transmission/Distribution Mains
- 380 Treatment facility: type of treatment, design capacity in gallons per day (GPD).
- 381 Plant Sewers
- 382 Outfall Sewer Lines
- 390 Office Equipment
- 391 Vehicles
- 393 Shop Tools
- 394 Lab Equipment
- 395 Power Operated Equipment
- 396 Communication Equipment
- 397 Misc. Equipment
- 398 Fencing & Other Tangible Plant

#### Column [B] - Date of Installation (MM/DD/YYYY)

The date of installation is the date the asset was installed or constructed and operated in the provision of water or sewer service.

#### Column [C] - Service Life (Years)

#### Column [D.1] - Original Cost when installed (\$)

This is the amount that was paid for when the asset was installed. The original cost must be supported by invoices or receipts and must match the amount that was booked in the utility's general ledger when the asset was installed.

#### Column [D.2] - Customer Contributions in Aid of Construction (CIAC)(\$)

#### Column [D] - Adjusted Original Cost Net of Customer CIAC (\$)

#### INSTRUCTIONS SCHEDULE III-3 PLANT IN SERVICE

#### UTILITY NAME: <u>CRYSTAL CLEAR WATER, INC</u>

SCHEDULES - CLASS C RATE/TARIFF CHANGE

#### SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

This amount is calculated by subtracting the dollar amount of CIAC (Column D.2) from the asset's original cost (Column D.1)

#### Column [E] - Economic Life (Number of Days)

Calculate the total number of days the asset has been in service since the date the asset was installed or constructed and operated in the provision of water or sewer service.

#### Column [F] - Annual Depreciation Expense (\$)

This amount is calculated by dividing the Original Cost when installed (Column D.1) by the asset's Service Life (Column C)

#### Column [G] - Accumulated Depreciation (\$)

This amount is calculated by multiplying the Annual Depreciation (Column F) by the Economic Life (Column E) and dividing the result by 365.25 days.

#### Column [H] – Net Book Value or Net Plant (\$)

This is the amount of the item remaining that has not been depreciated and is calculated by subtracting the Accumulated Depreciation (Column G) from the Adjusted Original Cost net of Customer CIAC (Column D).

12/31/2019

WS ID or WQ Discharge Permit Number: 0180030,0180032,0180081

TE/TARIFF CHANGE

[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	[1]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in Aid of Construction
						[D]= {D.1} - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C] $=([F]*[E,1])/365.25$		(H] = [D]-[G]	(DCIAC) (\$)
Examples of descriptions								I				
Well #1	Plant # 1											
Well Pump 5 hp	Plant # 1											
Booster Pump 25 hp	Plant # 1											
Chlorination Equip	Plant # 1											
20,000 gallon Ground Storage Tank	Plant # 1											
5,000 gallon Pressure Tank	Plant # 1											
3" PVC Water Lines	Plant # 1											
" Sch 80 PVC Pressure Main 2,552 LF	Plant # 1											
4" Gate Valves	Plant # 1											
Gravity Collection Lines	Plant # 1											
Grinder Pumps	Plant # 1											
Land												
				\$10,000	\$0	\$10,000		0	\$1,000	\$4,000	\$6,000	
Structures & Improvements												
				\$10,400	\$0		36617.25	7212.75	\$347	\$7,617	\$2,783	
	1			\$0	\$0	\$0		0	S0	\$0	\$0	
eneration Equipment (Electrical/Gener	a or)											
				\$1,579	S0		790.5	1016.7	\$53	\$114	\$1,465	
				50	\$0	\$0		0	\$0		\$0	
				\$0	S0	\$0	0	0	\$0	\$0	\$0	
Transmission/Distribution Mains	I											
				\$114,728	\$0		43125.75		\$3,791	\$82,034	\$32,694	
Services to Customers				\$20,980	\$0		7852	3105.5	\$699	\$15,034	\$5,946	
				\$0	\$0		0	0	\$0		\$0	
				\$0	\$0		0	0			\$0	
	1			50	\$0	50	0		\$0	\$0	\$0	

WS ID or WQ Discharge Permit Number: 0180030,0180032,018008/

RATE/TARIFF CHANGE

IGINAL COST & DEPRECIATION											Add schedules as ne	eded, provide a sum
[A.1]	[A.2]	[B]	{C]	[D.1]	[D.2]	[D]	[E,1]	[E.2]	[F]	[G]	(H)	[1]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in
				,,	, ,	{D}= {D.1} - {D.2}	[Test Year End Date] - [Date of	[Service Life] - [Economic	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	Aid of Construction (DCIAC) (S)
	<b></b>						Installation]	Life/365.25]		([1] [2:1])/500:20		ļ
Office Equipment	<del> </del>	<u> </u>		So	So	\$0		<del>                                     </del>	\$0	So	50	<del> </del>
	<del>                                     </del>			\$0								
	<del>                                     </del>			\$0	\$0			0	\$0			
Vehicles												
				\$0			(	0	\$0			
				\$0				0	S0			
	<u> </u>			\$0	50	\$0			\$0		\$0	<b></b>
Shop Tools	<del> </del>			SO	\$0	\$0			SO	So	\$0	<del> </del>
	<del> </del>	<b></b>		\$0				0	50			
	<del>                                     </del>			\$0				0	SO			
Lab Equipment												
				\$0			0	0	\$0		\$0	
	<b>-</b>			\$0					\$0			
Power Operated Equipment	<b>├</b> ──			\$0		\$0		1 0	50	\$0	\$0	<del> </del>
Power Operated Equipment	<del> </del>			\$0	S0	\$0			\$0	\$0	\$0	<del></del>
				\$0	\$0			0	\$0		SO	
	<u> </u>			\$0			0	0	S0			
Fencing & Other Tangible Plant												
New Fence				\$2,450	\$0		17166.75	1095.75	\$115	\$2,150	\$300	
				\$5,000	\$0	\$5,000	14610	0	\$250	\$5,000	S0	
G. 70				\$0	\$0	\$0			\$0	\$0	\$0	
Storage Tanks	-			\$2,500	So	\$2,500	10957,5		\$83	\$2,500	\$0	
	<del> </del>			\$30,870	\$0	\$30,870	18809.5	6758	\$969	\$27,540	\$3,331	
	<del>                                     </del>			\$5,000	\$0	\$5,000	7852		\$125	\$2,687	\$2,313	
Intake Structures				\$22,408	\$0	\$22,408	183		\$1,494	\$748	\$21,660	
				\$0	\$0	50	0	0	\$0	\$0	\$0	
				50	\$0	\$0	0	0	\$0	S0	S0	
37.41	ļ			\$0	50	\$0	0	0	\$0	\$0	\$0	<del> </del>
Wells	<del> </del>			\$24,300	\$0	\$24,300	35794.5	730,5	\$486	\$23,814	\$486	<del> </del>
		<del></del>		\$0	\$0	50	00/74/0	750.5	50	\$0	\$0	
				\$32,497	\$0	\$32,497	25750.125	10774.875	\$650	\$20,109	\$12,388	
				\$10,000	\$0	\$10,000	8400.75	9861.75	\$200	\$4,600	\$5,400	
				20	\$0	\$0	0	0	\$0	\$0	\$0	
	ļ			\$0	\$0	\$0	0	0	\$0	\$0	50	<del></del>
Well Pumps (> 5 hp)	<del> </del>	<b> </b>		\$21,343	So	\$21,343	2696	14.06	\$2,134	\$7,431	\$13,912	
				\$21,543	\$0	\$0	0	14.00	\$0	\$0	\$13,512	
	t			\$22,309	SO:	\$22,309	2463.5	4841.5	\$2,231	\$6,453	\$15,856	
				\$6,823	\$0	\$6,823	1085.75	2566.75	\$682	\$2,028	\$4,795	
Well Pumps (< 5 hp)												
New Pump & Cable												ļ <u></u>
	ļ	ļ		\$0 \$0	\$0 \$0	\$0 \$0	0	0	50	\$0	\$0	
Booster Pumps (> 5hp)				20	20	30	<u>U</u>	<b></b>		\$0	50	
Doorer rumps (> 5mp)	<del>                                     </del>			\$3,807	\$0	\$3,807	920	7.48	\$381	\$958	\$2,849	<del> </del>
	<b> </b>	<del></del>		\$1,521	\$0	\$1,521	2982		\$152	\$1,242	\$279	<del></del>
		i i		\$5,358	\$0	\$5,358	3314		\$536	\$1,986	\$3,372	
Booster Pumps (< 5hp)												
	<b></b>			S0	\$0	\$0	0	0	\$0	\$0	\$0	
	<b>├</b> ──┤	<b></b>		\$0 \$0	\$0 \$0	\$0 \$0	0	0	\$0	50	\$0	
nt Equipment/ Treatment and Disposal	quinment	<del>  </del>		20	30				\$0	\$0	\$0	<del></del>

12/31/2019

WS ID or WQ Discharge Permit Number: 0180030,0180032,019008/

0180025

RATE/TARIFF CHANGE

IGINAL COST & DEPRECIATION											Add schedules as ne	eded, provide a sun
[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	{E.1}	[E.2]	[F]	[G]	[H]	[1]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (S)	Net Book Value (\$)	Developer Contributions i Aid of Construct
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	W-7 1	[H] = [D]-[G]	(DCIAC) (\$)
		ļ		\$336	\$0		610				\$149	
Materian d Materian Installations	<del>                                     </del>	<b>}</b>		5960	\$0	\$960	1580.75	611	\$320	\$693	\$267	
Meters and Meter Installations	+			\$0	\$0	so						
	+			\$800			3652,5		\$0 \$80		\$0 \$0	
	+			\$4,250	\$0		7670.25	6939.75	\$258		\$2,454	
				\$7,500	\$0		6939.75	4017.75	\$250		\$2,750	·
				\$0				0	\$0			
				\$0	\$0	\$0	0	0	\$0	\$0		
Hydrants												
				\$0				0	\$0			
				\$0					50			
Collection Sewers - Force	<del></del>			\$0	50	\$0		0	50	\$0	\$0	
Confection Sewers - Force				\$0	\$0	So			\$0	So	\$0	
				50	50			3	\$0		\$0 \$0	
	1			\$0					\$0			
Collection Sewers - Gravity	1									- 30		
				\$0	\$0	S0	0	0	\$0	SO	\$0	
				\$0	\$0		6	0	\$0		\$0	
				\$0	\$0	\$0	0	0	\$0			
Clarifier & Media												
	<b>_</b>			\$0	\$0		0	- 0	\$0		\$0	
	<b></b>			\$0	\$0		0	9	50		\$0	
Flow Meters	<del></del>			\$0	50	\$0	0	9	\$0	\$0	\$0	
LIOM MIETELS	+			\$0	\$0	\$0			\$0	So So	\$0	
	+			\$0	50		0		\$0 \$0		\$0 \$0	
	-			\$0	\$0		0	- 4	\$0		\$0 \$0	
Manholes / Receiving Wells				***		7.7		i i				
	T			\$0		\$0	0	0	SO	\$0	\$0	
				\$0			0	0	\$0	\$0	\$0	
				\$0			0	0	\$0		\$0	
Lift Station Pumps				\$0	\$0		0	0	\$0		\$0	
	<del>-</del>	<b></b>		\$0	\$0		0	0	\$0		\$0	
	+			\$0 \$0				9	\$0		\$0	
Plant Sewers	<del>                                     </del>			30	30	30		<u>_</u>	50	\$0	\$0	
Timit Sewers	+			\$0	\$0	\$0			\$0	\$0	SO	
				\$0	\$0		0				\$0	
				\$0	\$0		- 0	0	\$0		\$0	
Outfall Sewer Lines										30	30	
				S0	\$0		0	0	SO	\$0	\$0	
				\$0	\$0		0	0	\$0	\$0	\$0	
				\$0	\$0	\$0	0	0	\$0	\$0	\$0	
Communication Equipment												
76.	-	ļ		\$0	\$0	\$0	0	0	\$0	\$0	\$0	
Misc. Equipment	+	<b></b>										
				\$0 \$0	\$0	\$0	9	<u> </u>	\$0		\$0	
	<del>                                     </del>	<del></del>		\$0 \$0	\$0 \$0	\$0 \$0	0	<u>0</u>	\$0		\$0	
Subtotal (Items 1 - 31)				30	50	7. 201	ч		\$0	\$0	SO	

EOD	THE TEST VEAD I	ENDED

12/31/2019	

CHEDULES - CLASS C RATE/TARIFF CHANGE

(Provide a schedule for each PWS or Wastewater system)

[-3 [	TILITY PLANT - ORIGINAL COST & DEPRECIATION  Add schedules as needed, provide a summ													
		[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E,2]	[F]	[G]	[H]	[I]
ine No.	NARUC Ace No.	t. Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Lafe (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (S)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in
	Water Sew	er						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365,25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25		Aid of Construction (DCIAC) (\$)
		WHISPERING R	RIDGE		•		FOR THE TEST Y	EAR ENDED	12/31/2019			ır <b>ş</b> e Permit Number:	∂ 180081	
										,	UTILITY NAME:			

CHEDULES - CLASS C RATE/TARIFF CHANGE

									·			
CHEDULES - CLASS C RATE/TARIFF CHANGE									(Provide a schedu	ale for each PWS or W	astewater system)	
I-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION											Add schedules as no	eeded, provide a summ
[A,1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[ <b>G</b> ]	[H]	[1]

$\neg$			[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	<b>[F</b> ]	1671		reeded, provide a summ
-	NIA DEL	C A	[44]	[12.2.2]	121	— <u> </u>					E.2	<u> </u>	[G]	[H]	[1]
_ine	NARU			Plant	Date of Installation	1	Original Cost	Customer	Adjusted Original	Economic Life	Remaining Service	Į.	Accumulated	1	1
No.	N	0.	Item Description	Name	(MM/DD/YYYY)	Service Life (Yrs)	When Installed	CIAC Amount*	Cost	(Total Days	Life (Yrs)	Annual	Depreciation	Net Book Value	Developer
				114411	(11111)	ı	( <b>S</b> )	(\$)	(\$)	In Service)	Life (173)	Depreciation (\$)	(Reserve) (S)	(\$)	Contributions in
h	Water	Camer	1	1				• •		[Test Year End	10			(-,	Aid of Construction
	***	Denes	1	1	1				m-mm mm		[Service Life] -	(E) (D)((G)	[G] =([F]*[E.1])/365,25		(DCIAC)
	i			ı	1				{D}= [D.1] - [D.2]	Date] - [Date of	[Economic	[F] = [D]/[C]	=(IFI*IE.11)/365.25	$[H] = [D] \cdot [G]$	(\$)
					i .					Installation]	Life/365.25]		(1-) [2.11])/000:22		L "
1. 1 01	303	353	Land												
1 01					1/1/1998		\$3,000.00		\$3,000 00					\$3,000 00	0.00
2.	304	354	Structures & Improvements						42,222.22					\$3,000 00	0.00
2.01	304	354			6/1/1006		£4.600		4 600			2.22			
2.01	_		Well House Mason		7/1/1998	30	\$4,600		\$ 4,600	8,218	2,740	\$153	\$3,450	\$1,150	\$0.00
2 02			L			i			\$0.00					\$0.00	\$0.00
			Power Generation Equipment												
3.	310	355	(Electrical/Generator)		1						1				1 1
3.01			Electical		11/1/2017	30	\$1,579		\$ 1,579	791	1,017	\$53	\$114	61.466	\$0.00
3.01			Electrical		11/1/2017		31,577			/71	1,01/		3114	\$1,465	30,00
3 02									\$0.00		l				
3 03			l	L					\$0.00						1
4.	331	375	Transmission/Distribution Mains						\$0.00						
4.01			Distribution		3/1/1998	30	S 87,000	0	\$ 87,000	7,882	3,076	\$ 2,900	\$ 62,581	24,419	
					7/1/1998	30	\$ 20,980								
4 02			Distribution	<u> </u>	//1/1998	30	3 20,980	0		7,852	3,106	\$ 699	S 15,034	5,946	
5.	333	363	Services to Customers	L	<u> </u>				\$0.00						
5 01									\$0.00						
4 02 5. 5 01 5 02 5 03 6.			<u> </u>		Ť				\$0.00						<del>                                     </del>
5 02	-		<del></del>						\$0.00	<del></del>					
3 03				L					\$0.00						
6.	340	390	Office Equipment		1										
6 01					1				\$0.00					\$0.00	
6 02									\$0.00					\$0.00	1
6 03									\$0.00						<del></del>
0 03									30 00					\$0.00	
7. 7 01	341	391	Vehicles												
7 01									\$0.00					\$0.00	
7 02 7 03									\$0 00					00.00	
7.03									\$0.00				-	\$0.00	
	242	202	St Tr. I						30 00			~-		30.00	
<u>0.</u>	343	393	Shop Tools												L
8.01									\$0.00					\$0.00	
8 02									\$0.00						
8.03									\$0.00						
***	344	394	Lab Equipment												
<del>"</del>	344	374	Tab Equipment		L										
9 01									\$0.00					\$0.00	l
9 02	- 1	1	l	L					\$0.00					\$0.00	
9 01 9 02 9 03 10.									\$0.00						
10	345	395	Power Operated Equipment						\$0.00					***************************************	
10.01	575	4/4	Torrer Operated Equipment		<del></del>				\$0.00				<u> </u>		<del> </del>
10 01															L
10 02									\$0.00						L
10 03	7								\$0.00						
11.	348	398	Fencing & Other Tangible Plant							***************************************					
11 01	-375		New Fence		1/1/1999	20	\$ 3,500		\$ 3,500	7,305	0	\$ 175	0 2.500		
		-	Mem Lence		1/1/1777	20	3,500			1,303		S 175	\$ 3,500	0	
1 02									\$0.00						
11.03									\$0.00						
12.	305		Storage Tanks												
12.01			4000 Gal		7/1/1998	40	\$7,200	****	\$ 7,200	7,852	6,758	\$180	C2 970	62 221	
12.02			1000 Pressure		7/1/1998	40	\$5,000						\$3,870	\$3,331	
										7,852	6,758	\$125	\$2,687	\$2,313	
2.03			Fib 12000 Storage		6/1/2019	15	\$22,408		\$ 22,408	183	5,296	\$1,494	\$748	\$21,660	
2 03							T		\$0.00						-
13	306		Intake Structures						\$0.00				1		
13 01	· · · · · · · · · · · · · · · · · · ·								\$0.00						
13,02															
	i								\$0.00						
3 03									\$0.00						
14.	307		Wells												
14 01			Wispering Ridge	WR	6/1/1998	50	\$ 20,997		\$ 20,997	7,488	10,775	S 420	\$ 8,609	12,388	\$0.00
14 02									\$0.00		10,775	420	3,007		30.00
17.024							<del>1</del>		30 00				i	\$0.00	\$0,00

EOD	TUE	TECT	VEAD	ENDED
ruk	Inc	1531	YEAR	ENDED

	1/20	

SCHEDULES - CLASS C RATE/TARIFF CHANGE

III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION

(Provide a schedule for each PWS or Wastewater system)

Add schedules as needed, provide a sur

1-3 U	CILITY	PLANT	- ORIGINAL COST & DEPRECIATION					···		<u>, , , , , , , , , , , , , , , , , , , </u>					eeded, provide a sum
		_ :	[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	[1]
Line No.	NARU: N	C Acct. 0.	Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in Aid of Construction
	Water	Sewer							[D]= {D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/{C}	[G] =([F]*[E,1])/365.25	[H] = [D]-{G]	(DCIAC) (S)
14 03									\$0.00					\$0.00	
14 04									\$0 00					\$0.00	
14 05				-			ļ		\$0.00		<del></del>			<b></b>	
14 06 <b>15.</b>	311		Well Pumps (> 5 hp)	<b>ֈ</b>		<b></b>	<b></b>		\$0.00		<del> </del>		<del></del>	<b></b>	\$0.0
15.01	311		10 HP 406PM	<del> </del>	7/1/2015	10	\$6,402	· · · · · · · · · · · · · · · · · · ·	S 6,402	1,643	2,010	\$640	\$2,880	\$3,522	\$0,0
15.02			10 HP 406PM	<u> </u>	1/10/2017	10	\$6,823		S 6,823		2,567	\$682	\$2,028	\$4,795	\$0.0
5 03									\$0.00				7	\$0.00	\$0,0
5.04					1				\$0 00					\$0.00	
	311		Well Pumps (< 5 hp)												
6 01				ــــــ					\$0.00					\$0.00	
6 02					ļ				\$0 00 \$0 00	<u> </u>	<del> </del>				
6 03 17.	311		Booster Pumps (> 5hp)	<del> </del>					\$0.00	<u> </u>	·		ļ		<del></del>
7.01	311		Wispering Ridge	WR	6/1/2017	10	\$3,808		\$ 3,808	940	2,713	\$381	\$979	\$2,829	\$0,0
7 02			Trispering rouge	<del>  ''``</del>					\$0.00		1 1111		<u> </u>		\$0.0
7.03									\$0.00						
18.	311		Booster Pumps (< 5hp)						\$0,00						
8 01									\$0.00		ļ				ļ <u></u>
8 02				ļ					\$0.00					ļ	ļ
8 03				ļ					\$0.00	<del></del>	<del> </del>		<del> </del>	<b> </b>	<del></del>
19,	320	380	Water Treatment Equipment/ Treatment and Disposal Equipment						\$0.00	ŀ	1		ŀ	i	İ
9.01	320	300	Cloriwater		8/1/2018	3	\$460		\$ 460	485	611	\$153	\$193	\$267	
9 02									<b>\$</b> 0 00						
9 03									\$0.00						
20.	334		Meters and Meter Installations												
0 01			MTRS & Tapline		10/1/1998	30	\$ 2,500 \$ 7,500		\$ 2,500			\$ 83		792 2,750	ļ
0 02 0 03					1/1/2000	30	\$ 7,500		\$ 7,500 \$0.00	6,940	4,018	\$ 250	S 4,750	\$0.00	<del> </del>
0 03				<del>                                     </del>	<b></b>				\$0.00		<del> </del>		-	30.00	
$\neg$			-						\$0,00				<u> </u>		
				1					<b>\$</b> 0 00						
21.	335		Hydrants						\$0.00						
1 01				<u> </u>					\$0.00		<u> </u>				
1 02									\$0.00 \$0.00	<u> </u>			······································		
1 03 22.		260	Collection Sewers - Force						\$0.00		<del> </del>				<del> </del>
2 01		360	Conection Sewers - Porce	├──					\$0.00						
2 02	-			<del> </del>					\$0.00	<u> </u>					
2 03									\$0.00						
23.		361	Collection Sewers - Gravity						<b>\$</b> 0.00						
3 01				ļ					\$0.00				ļ		
3 02					ļ			<del></del>	\$0 00 \$0 00	<del>                                     </del>		·			<del></del>
3 03		362	Clarifier & Media	<del> </del>					\$0.00	<del></del>	<del> </del>		-		<del> </del>
4 01		.502	CHAINGI & MCCHA	<del> </del>					\$0 00	<del>                                     </del>	1		f		<del> </del>
4 02				<b> </b>					\$0.00		İ				
4 03									\$0.00						
5.		364	Flow Meters						\$0 00						
5 01									\$0.00	ļ				ļ	ļ
5 02				ļ	ļ				\$0.00		<b></b>				<del></del>
5 03		370	Monholas / Possining Walls	<del> </del>					\$0.00 \$0.00						
<b>6.</b> 5 01		370	Manholes / Receiving Wells	<b>—</b>					\$0 00 \$0 00	L				<del></del>	<del></del>
5 02	——			<b></b>				· · · · · · · · · · · · · · · · · · ·	\$0.00						
6 03									\$0.00						
7.		371	Lift Station Pumps						\$0.00						
701									\$0.00						
7 02									\$0.00						
7 03									\$0.00						
<b>28.</b> 28 01		381	Plant Sewers	<b></b>					\$0 00 \$0 00						<u> </u>
28 01 28 02				<b></b>					\$0.00 \$0.00						<del> </del>
-0 V4					L				30 00	L	1				1

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ruk	IME	LEST	YEAR	ENDEL

12/31/2019	
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SCHEDULES - CLASS C RATE/TARIFF CHANGE

III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION

			ORIGINAL COST & DEFRECIATION											Add schedules as n	eeded, provide a summ
<u> </u>			[A.1]	[A.2]	[B]	[C]	[D,1]	[D,2]	[Ď]	(E.1)	[E.2]	(F)	[G]	(H)	[1]
Line No.	N		Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in Aid of Construction
	Water	Sewer							[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/{C}	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	(DCIAC) (S)
28 03		L I							<b>\$</b> 0 00		1				
29.		382	Outfall Sewer Lines						\$0.00				1	t	
29 01									\$0.00					1	
29 02									\$0 00						
29.03									\$0.00						
30,		396	Communication Equipment											<del></del>	
30 01									\$0.00					\$0,00	
31,		397	Misc. Equipment												
31 01									\$0.00					\$0.00	
31 02		1							\$0.00				T	\$0.00	
31 03									\$0.00						
32			Subtotal (Items 1 - 31)				203,757.00	0.00	203,757.00	74,003.25	54,911.20	8,389.06	113,131.11	90,625.89	0.00

FOR	THE	TEST	YFA	R	FNI	DEL

'E/TARIFF CHANGE

GINAL COST & DEPRECIATION											Add schedules as n	eeded, provide a summa
[A.1]	[A.2]	(B)	[C]	[D.1]	[D.2]	[D]	[E,1]	[E.2]	<b>(F)</b>	[G]	(H)	[1]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (S)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in Aid of Construction
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365,25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	(DCIAC) (\$)
CRYSTAL CLEAR WATE		FOR THE TEST Y	EAR ENDED	2019		PWS ID or WQ Dis	charge Permit Number.	180032				

E/TARIFF CHANGE GINAL COST & DEPRECIATION									(Provide a sched	lule for each PWS or W		eeded, provide a sum
[A.1]	[A.2]	[B]	[C]	[D,1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	JII
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)		Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in Aid of Construction
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	(DCIAC) (\$)
Land												
Airport				\$3,000		\$ 3,000		<u> </u>		\$3,000	\$0	\$0.0
Structures & Improvements										<u> </u>		
Well House		4/1/2001	30	\$4,000		\$ 4,000	6,484	4,473	\$133	\$2,367	\$1,633	\$0.0
		<u> </u>				\$0.00				<u> </u>	\$0,00	\$0.0
Power Generation Equipment (Electrical/Generator)												
		<u> </u>				<b>\$</b> 0 00				<u> </u>	\$0,00	\$0.0
			Į			\$0.00		1		ļ		
						\$0.00				<u> </u>	<u> </u>	
Transmission/Distribution Mains												
Re-Distritbution		7/1/2001	30	\$19,728		\$ 19,728	6,389	4,569	\$658	\$11,503	\$8,225	
Services to Customers												1
	<u> </u>					\$0.00						
						\$0.00		I				
						\$0.00						
Office Equipment												
		1	[			<b>\$</b> 0 00					\$0,00	<u> </u>
						\$0.00					\$0.00	
		†				<b>\$</b> 0 00					\$0.00	1
Vehicles		†								]		·
			i			\$0.00	<del></del>				\$0.00	
			·····			\$0.00					\$0.00	
	_	<del> </del>	<del></del>			\$0.00	, , ,			<del> </del>	\$0,00	·
Shop Tools	<del></del>	<u> </u>					· · · · · · · · · · · · · · · · · · ·				***************************************	<u> </u>
510p 100i3	<del></del>	†				\$0.00					\$0.00	
		·				\$0 00				<del>                                     </del>	30.00	
	+	<del> </del>	<del></del>			\$0.00						<del></del>
Lab Fauinment		<del> </del>				3000						<del> </del>
Lab Equipment		<del> </del>	l			\$0.00					\$0.00	<del>                                     </del>
		<del> </del>				\$0.00				<del> </del>	\$0.00	<del></del>
	-	<del>                                     </del>				\$0.00					30.00	<del>                                     </del>
Power Operated Equipment	<del>                                     </del>	<del> </del>				\$0.00		i		<del>                                     </del>		<del>                                     </del>
Power Operated Equipment		<del> </del>				\$0.00						<del></del>
		<del></del>				\$0.00				<del> </del>		<u> </u>
		<del></del>				\$0.00						
Fencing & Other Tangible Plant	<del></del>	<b> </b>	i			30 00		<del>                                     </del>			<del></del>	<del> </del>
	<del></del>	1/1/2002	20	\$2,000		\$ 2,000	6,209	1,004	P100	£1.700	6200	<del> </del>
New Fence	+	1/1/4004	20	32,000		\$0.00	0,209	1,096	\$100	\$1,700	\$300	<del> </del>
	<del>- </del>	<del>                                     </del>				\$0.00		···	· · · · · · · · · · · · · · · · · · ·			<del>                                     </del>
Sterres Traile						30 00		<del> </del>				
Storage Tanks	<del> </del>					\$0.00					60.00	<del> </del>
	+					\$0.00					\$0.00	<u></u>
	<del></del>					\$0.00					\$0,00	
	<del> </del>					\$0.00	······································					<del> </del>
Intake Structures	+	ļ				\$0.00	······					
		ļ			<del></del>	\$0.00				ļ		
		1				\$0 00						I

FOR THE TEST YEAR ENDED

12/31/2019

0180032

CRATE/TARIFF CHANGE

[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	eded, provide a sum
			1 19	Original Cost	Customer	Adjusted Original		1	181	Accumulated	141	<del>                                     </del>
Item Description	Plant	Date of Installation	Service Life (Yrs)	When Installed	CIAC Amount*	Cost	(Total Days	Remaining Service	Annual	Depreciation	Net Book Value	Developer Contributions in
Attack Description	Name	(MM/DD/YYYY)		<b>(S)</b>	(S)	(\$)	In Service)	Life (Yrs)	Depreciation (\$)	(Reserve) (S)	(\$)	Contributions in
				` '	` '	1	Test Year End	[Service Life] -	' '	1	``	Aid of Constructi
						[D]= [D.1] - [D.2]	Date - Date of	Economic	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	$[H] = [D] \cdot [G]$	(DCIAC) (S)
							Installation]	Life/365.25]		=([F]*[E.1])/365.25		(3)
						\$0.00						
Wells		L						1				F
Airport		6/1/1971	50	\$ 18,000		\$ 18,000	17,897	365	S 360	\$ 17,640	360	\$0.
	L					\$0.00					\$0.00	\$0.
						\$0.00					\$0.00	
				L		\$0.00		<u> </u>			\$0.00	<u> </u>
		1				\$0.00						
						\$0.00						\$0.
Well Pumps (> 5 hp)	<u> </u>											
15 HP		1/10/2017	10	\$6,822		S 6,822	1,085	7	\$682	\$2,027	\$4,795	\$0.
						\$0.00					\$0.00	\$0.
	L	1	<u> </u>	<u> </u>		\$0.00					\$0.00	\$0.
	<b></b>	ļ			ļ	\$0.00				<b></b>	\$0.00	<b></b>
Well Pumps (< 5 hp)										Ļ		
New Pump & Cable	ļ	ļ				\$0.00					\$0.00	<u> </u>
	ļ	ļ				\$0.00		ļ		ļ	<u> </u>	ļ
	<b> </b>	ļ	<b>[</b>			\$0.00		<b></b>		ļ		ļ
Booster Pumps (> 5hp)	<b> </b>		ļ		<u> </u>					<u></u>		<b></b>
7 1/2 HP	<b>├</b> ──	6/20/2017	10	\$3,807		\$ 3,807 \$ 1,521	920	7	\$381	\$958	\$2,849	
5 HP	ļ	11/1/2011	10	\$1,521		1,021	2,982	8	\$152	\$1,242	\$279	\$0.
	Ļ		ļ			\$0.00						\$0.
						\$0.00			<del>,</del>			
Booster Pumps (< 5hp)	<b></b>	<b></b>				\$0 00 \$0 00						
						\$0.00						
		<b></b>	ļ					<del> </del>				<u> </u>
	<u> </u>					<b>\$</b> 0 00			<del>, , , , , , , , , , , , , , , , , , , </del>			
Water Treatment Equipment/ Treatment						<b>\$</b> 0 00						Ì
and Disposal Equipment  Clorine Pump	<b></b>	4/25/2018	3	336		336	610	1	112	187	149	<b></b>
Ciorine rump	ļ	4/25/2018	3	336		\$0.00	010	<del>                                     </del>	112	18/	149	<b></b>
		· · · · · · · · · · · · · · · · · · ·				\$0.00		<del> </del>				
Meters and Meter Installations	-	<b></b>				30 00	<del></del>	<del>                                     </del>				<del> </del>
Meters and Meter Histanations		·····				\$0.00					\$0.00	<del> </del>
						\$0.00					\$0.00	
· · · · · · · · · · · · · · · · · · ·	<b>-</b>	<del>                                     </del>				\$0.00		<b>†</b>			\$0.00	
						\$0.00		1			30.00	· · · · · · · · · · · · · · · · · · ·
· · · · · · · · · · · · · · · · · · ·		· · · · · ·				\$0.00		<del></del>				
						\$0.00						<del></del>
Hydrants						\$0.00						
						\$0.00	· · · · · · · · · · · · · · · · · · ·					
		<u> </u>				\$0.00				· · · · · · · · · · · · · · · · · · ·		
	<b></b>	1				\$0.00		1	-,/***			
Collection Sewers - Force						\$0.00						
	T					\$0.00						
						\$0.00						
						\$0.00						
Collection Sewers - Gravity						\$0.00						
						\$0.00						
						\$0.00						
						\$0.00						
Clarifier & Media					***************************************	\$0.00						
						\$0.00						
						\$0.00						
						\$0 00						
Flow Meters						\$0.00						
						\$0.00						
						\$0.00						
		·				\$0 00						

\$0.00

\$0.00 \$0.00

\$18,591

FOR '	THE	TEST	YEAR	ENDED
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12/31/2019	
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0180032

RATE/TARIFF CHANGE

Communication Equipment

Misc. Equipment

Subtotal (Items 1 - 31)

(Provide a schedule for each PWS or Wastewater system)

\$40,623

- ORIGINAL COST & DEPRECIATION											Add schedules as ne	eded, provide a summa
[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	(1)
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in Aid of Construction
					ļ	[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	(DCIAC) (\$)
Manholes / Receiving Wells						\$0 00						
						\$0.00						
						\$0 00						
						\$0.00						
Lift Station Pumps						<b>\$</b> 0 00						
						\$0.00						
		i				\$0 00						
		1				\$0.00						
Plant Sewers						\$0.00						
						\$0.00						
						\$0.00						
						\$0.00						
Outfall Sewer Lines						\$0 00						

\$0 00 \$0 00 \$0 00

\$0.00

\$0.00

\$0 00 \$0 00

42,577

10,527

\$2,578

\$59,214

\$0.00

\$0.00

FOR:	THE	TECT	VEAL	S ENDED.	

12/31/2019	
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.TE/TARIFF CHANGE

(Provide a schedule for each PWS or Wastewater system)

Add schedules as

diginal cost & Depreciation											Add schedules as ne
[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)
	į					[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]
Lakeline					FOR THE TEST Y	EAR ENDED	2019		PWS ID or WO Disc	harge Permit Number	Q180025

TE/TARIFE CHANGE

TE/TARIFF CHANGE									(Provide a sched	ule for each PWS or W	
GINAL COST & DEPRECIATION										<u> </u>	Add schedules as n
[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E,2]	[F]	[G]	[H]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (S)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = {D]/{C}	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]
Land											
		l'		\$3,000		\$ 3,000					\$3,000
Structures & Improvements											
Well House Mason		8/1/1975	30	\$ 1,200		\$ 1,200	10,958	0	\$ 40	\$ 1,200	0
						\$0.00					\$0.00
Power Generation Equipment (Electrical/Generator)											
	<u> </u>										
Transmission/Distribution Mains											
Distribution		1/1/1976	30	\$ 5,500		\$ 5,500	10,958	0	\$ 183	\$ 5,500	0
						\$0 00					
Services to Customers						\$0.00					
						\$0 00					
						\$0 00					ļ
	<u> </u>					\$0 00					
Office Equipment		4				•					20.00
						\$0.00				<b></b>	\$0.00
	<del></del>	ļ				\$0.00 \$0.00					\$0.00 \$0.00
	<del> </del>					\$0.00	<del></del>			<del></del>	30.00
Vehicles	<del>- </del>					\$0.00		<del></del>			\$0.00
	<del></del>	<del> </del>				\$0.00	<u> </u>				\$0.00
	<del> </del>	<del></del>				\$0.00					\$0.00
Shop Tools		<del> </del>				30,00					40.00
3400 1002	<del>                                     </del>					\$0.00					\$0.00
						\$0.00					
	<del>                                     </del>	1				\$0.00					
Lab Equipment	1										
	1	T				\$0 00					\$0.00
						\$0.00					\$0.00
						\$0 00					
Power Operated Equipment	l					\$0.00					
						\$0.00					
						\$0 00					<u> </u>
						\$0 00					
Fencing & Other Tangible Plant	<del>  </del>								_		
New Fence	<del> </del>	10/1/1976	20	\$ 1,500		\$ 1,500	7,305	0	\$ 75	\$ 1,500	0
		<u> </u>				\$0.00					

FOR	THE	TEST	YEAR	ENDED.
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12/31/2019	
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C RATE/TARIFF CHANGE

ORIGINAL COST & DEPRECIATION										u.o 101 0uon 1 11 5 01 11	Add schedules as
[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)
						[D]= [D.1] - {D.2}	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-{G}
		<del> </del>	ļ.,	ļ	<del> </del>	\$0.00	<u> </u>	<b></b>			
Storage Tanks	<del></del>	5/1/1976	30	\$ 23,670	<del> </del>	S 23,670	10,958	0	\$ 789	S 23,670	0
		3/1/1970	30	3 23,070		3 23,070	10,536		3 /85	3 23,070	
						\$0.00					
Intake Structures			ļ			\$0.00				ļ	
		<del> </del>		<del></del>		\$0,00 \$0,00			<u> </u>		
		<del></del>		<del> </del>	<del> </del>	\$0.00					<u> </u>
Wells						\$0.00				·	
		8/1/1963	50	\$ 11,500		S 11,500	18,263	0	S 230	S 11,500	0
		10/1/1976	50	\$ 10,000		\$ 10,000	8,401	9,862	\$ 200	S 4,600	5,400
					ļ	\$0.00					\$0.00
	ļ		<b></b>			\$0.00					\$0.00
						\$0 00 \$0 00	<u> </u>		<u> </u>		
Well Pumps (> 5 hp)		<del> </del>	<del></del>	<u> </u>		\$0.00	<del> </del>				
LakeLine	LL	10/1/2016	10	\$15,907		\$ 15,907	821	2,832	\$1,591	\$3,573	\$12,334
						\$0.00					\$0.00
						\$0.00					\$0.00
Well Pumps (< 5 hp)			<u> </u>								
New Pump & Cable						\$0.00		<del></del>	ļ		\$0.00
					<del>                                     </del>	\$0.00 \$0.00		<del> </del>			
Booster Pumps (> 5hp)			<del> </del>			30 00					
LakeLine		7/1/2012	10	\$1,550		S 1,550	2,374	1,278	\$155	\$1,007	\$543
						\$0.00					
						\$0 00					
Booster Pumps (< 5hp)						\$0.00					
		<u> </u>				\$0.00					
						\$0.00 \$0.00					
Water Treatment Equipment/ Treatment and Disposal Equipment						\$0.00					
Chlorinator		10/1/2016	3.00	\$500.00		\$500 00	1,096	0	167	\$500.00	\$0.00
						\$0.00					
						\$0.00					
Meters and Meter Installations											
MTRS & Tapline		6/1/2019	10	<b>\$</b> 1,750		\$ 1,750	183	3,470	\$ 175	\$ 88	1,663
		<b> </b>			<del> </del>						<del></del>
		<del> </del>	<b></b>								
		-									
						\$0.00					
Hydrants						\$0.00					
						\$0.00					
						\$0.00					
Collection Sewers - Force					<del> </del>	\$0.00 \$0.00	<del></del>	<u> </u>			
Conection Sewers - Porce					<del> </del>	\$0.00					
		<b></b>				30 00	L				

FOR	THE	TEST	YEAR	<b>ENDED</b>
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12/31/2019	
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C RATE/TARIFF CHANGE

- ORIGINAL COST & DEPRECIATION

- ORIGINAL COST & DEPRECIATION											Add schedules as ne
[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]_	[G]	[H]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (S)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - {Economic Life/365.25}	[F] = [D]/{C}	[G] =([F]*(E,1])/365,25	[H] = [D]-{G]
						\$0.00					
						\$0.00					
Collection Sewers - Gravity	<b>.</b>	<u> </u>				\$0.00					
						\$0.00					
					}	\$0.00				ļ	
Ol. 10 6 M. II.	<del> </del>	<del>                                     </del>	-			\$0,00 \$0,00				<del></del>	
Clarifier & Media	<del> </del>					\$0.00				<del></del>	
	+	<del> </del>	<u> </u>			\$0.00				<del> </del>	
	+	<del> </del>			<del></del>	\$0.00				<del>                                     </del>	
Flow Meters	<del>                                     </del>	<del> </del>	<u> </u>	·		\$0.00					
Tiow inteless	<del>                                     </del>	<del> </del>				\$0,00					
	+					\$0.00					
	<del>                                     </del>					\$0 00			***************************************		
Manholes / Receiving Wells	1					\$0.00				1	
	+	<del> </del>			7	\$0.00					
	<b>†</b>					\$0.00					
	1	1				\$0.00					
Lift Station Pumps						\$0.00					
						\$0.00					
						\$0 00					
						\$0 00					
Plant Sewers						\$0 00					
	T					\$0.00					
						\$0.00					
						\$0.00					
Outfall Sewer Lines	<u> </u>					\$0 00					
		ļ				\$0 00					
						\$0.00					
	<u> </u>					\$0.00					
Communication Equipment		<del> </del>			<u> </u>	20.00					40.00
		ļ				\$0 00					\$0.00
Misc. Equipment	<del> </del>	<del> </del>				50.00					<b>FO 00</b>
	<del> </del>	ļ				\$0.00					\$0.00
		<del> </del>				\$0.00 \$0,00					\$0.00
S Lead (1	+	4		676 077	<b>60 00</b>	\$ 76,077	71,314	17.442	C2 (AE	C52 120	\$22,939
Subtotal (Items 1 - 31)		<u> </u>		\$76,077	\$0.00	3 /6,077	/1,514	17,442	\$3,605	\$53,138	322,939

FOR THE TEST YEAR ENDED

	/201	

RATE/TARIFF CHANGE

(Provide a schedule for each PWS or Wastewater system)

- ORIGINAL COST & DEPRECIATION				_							Add schedules as r	eeded, provide a summa
[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	[1]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (S)	Customer CIAC Amount* (\$)	Adjusted Original Cost (S)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in Aid of Construction
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - {Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	(DCIAC) (\$)
CRYSTAL CLEAR WATER	, INC -GI	enshore	•		FOR THE TEST Y	EAR ENDED	2019		PWS ID or WQ Dis	charge Permit Number	<b>()</b> 180030	

C RATE/TARIFF CHANGE (Provide a schedule for each PWS or Wastewater system) - ORIGINAL COST & DEPRECIATION Add schedules as needed, provide a summa

RIGINAL CUST & DEPRECIATION					v						Add schedules as ne	eded, provide a sun
[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	(H)	[1]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (S)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions is Aid of Constructi
						[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	(DCIAC) (\$)
Land		0/4/4054	ļ <u>.</u>		<b></b>	I	<del></del>		1000			
S	<del> </del>	8/1/1971	0	S 1,000		\$ 1,000	0	0	\$ 1,000	\$ 1,000	0	\$0.
Structures & Improvements  Masonary	┼──	12/1/1971	30	\$ 600		\$ 600	10,958	1	S 20	\$ 600		\$0.
Masonary	+	12/1/19/1	30	3 600		\$0.00	10,738	<del>                                     </del>	20	3 600	\$0.00	\$0. \$0.
Power Generation Equipment (Electrical/Generator)	1	İ				30 00					30,00	30.
						\$0.00					\$0.00	\$6
						\$0.00						
			<u> </u>			\$0.00						
Transmission/Distribution Mains				L								
Lines	1	101/71	50	\$ 2,500	ļ	\$ 2,500	17,897	365	S 50	\$ 2,450	50	
Services to Customers	<del> </del>	ļ		<u> </u>	ļ	\$0.00						
	+	<del></del>		<del> </del>	·	\$0.00 \$0.00						
	+		ł	<del></del>		\$0.00		ļ	····			
Office Equipment		<del></del>		<b>}</b>		3000			<del> </del>			
Office Equipment	<del>                                     </del>	1	1			\$0.00		1			\$0,00	
· · · · · · · · · · · · · · · · · · ·	+					\$0.00					\$0.00	
	<del>                                     </del>		i			\$0.00	† · · · · · · · · · · · · · · · · · · ·	†			\$0.00	
Vehicles	1	1								· · · · · · · · · · · · · · · · · · ·		
						\$0.00					\$0.00	
						<b>\$</b> 0 00					\$0.00	
	<u> </u>					\$0.00					\$0.00	
Shop Tools												
	<u> </u>	<u> </u>				\$0.00					\$0.00	
	<del> </del>	<u> </u>		<u> </u>		\$0.00						,
T. b. D	<del></del>					\$0 00						
Lab Equipment	<b></b>					60.00					60.00	
	<b>├</b> ──	<del> </del>	<del> </del>			\$0 00 \$0 00	<del></del>	·			\$0.00 \$0.00	
	┼──		<u></u>		-	\$0.00					30.00	
Power Operated Equipment	+	<del> </del>				\$0.00						
Tomes Operated Edutation	+	<del>                                     </del>	<u> </u>			\$0.00						
	t	1				\$0.00						
						\$0.00						
Fencing & Other Tangible Plant												
New Fence		1/1/1972	30	\$ 450		S 450	10,958	0	\$ 15	\$ 450	0	
						\$0 00						
	4					\$0 00						
Storage Tanks												
4000 gal	<u> </u>	10/1/1971	30	\$ 2,500		\$ 2,500	10,958	0	\$ 83	\$ 2,500	0	
	<b>├</b>	ļ				\$0.00					\$0.00	
Intolo Santa	4					\$0.00						
Intake Structures	<del> </del>				· · · · · · · · · · · · · · · · · · ·	\$0.00						
	+	<del></del>				\$0 00 \$0 00						
		<u> </u>	I		L <del></del>	\$0.00						

EOD	THE	TECT	VEAD	ENDED
FUK	I HE.	1651	YEAR	ENDED

12/31/2019
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CRATE/TARIFF CHANGE

RIGINAL COST & DEPRECIATION [A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	eded, provide a sur
[]		1	<u> </u>	Original Cost	Customer	Adjusted Original	Economic Life		15)		1111	14
Item Description	Plant	Date of Installation	Service Life (Yrs)	When Installed	CIAC Amount*	Cost	(Total Days	Remaining Service	Annual	Accumulated Depreciation	Net Book Value	Developer
Atom 2 vot sprion	Name	(MM/DD/YYYY)		<b>(\$)</b>	(\$)	(\$)	In Service)	Life (Yrs)	Depreciation (S)	(Reserve) (S)	(\$)	Contributions
	İ	1		``'	(4)	(")	[Test Year End	[Service Life] -	Depreciation (b)	1	1	Aid of Construc
		1				[D]= [D.1] - [D.2]	Date] - [Date of	(Economic	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	(DCIAC)
						[2] [2.1] [2.2]	Installation]	Life/365.25]	irl (p)(c)	=([F]*[E.1])/365.25	[11] - [12]-[0]	<b>(\$)</b>
<del></del>						\$0.00						<del> </del>
Wells												<del> </del>
		8/1/1971	50	\$ 6,300		\$ 6,300	17,897	365	S 126	S 6,174	126	s
						\$0.00				3,274	\$0,00	5
					· · · · · · · · · · · · · · · · · · ·	\$0.00					\$0.00	<u> </u>
						\$0.00					\$0.00	
						\$0.00		1				
						\$0.00						
Well Pumps (> 5 hp)								1				· · · ·
		8/1/2015	10	\$14,521		S 14,521	1,611	7	\$1,452	\$5,405	\$9,116	
						\$0.00		1	, :	1	\$0.00	
		1				\$0.00					\$0.00	
					~	\$0.00				i	\$0.00	<del>                                     </del>
Well Pumps (< 5 hp)												
New Pump & Cable						\$0.00					\$0.00	
						\$0.00						
						\$0.00						
Booster Pumps (> 5hp)												1
												<u> </u>
				1								
												<del> </del>
Booster Pumps (< 5hp)						\$0.00	· · · · · · · · · · · · · · · · · · ·					
						\$0.00						
						\$0.00						
			****			\$0.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Vater Treatment Equipment/ Treatment										· · · · · · · · · · · · · · · · · · ·		
and Disposal Equipment						\$0 00		i i				
Meters and Meter Installations											· · · · · · · · · · · · · · · · · · ·	
Meters		12/1/1971	10	\$ 800		\$ 800	3,653	0	\$ 80	\$ 800	0	
						\$0.00					\$0.00	···
						\$0.00					\$0.00	
						\$0.00						
						\$0.00						
						\$0.00						
Hydrants						\$0.00						
						\$0.00		l i				
						\$0 00 \$0 00 \$0 00						
Collection Sewers - Force						\$0.00						
						\$0 00 \$0 00						
						\$0.00 \$0.00 \$0.00						
						\$0 00 \$0 00 \$0 00						
Collection Sewers - Force						\$0 00 \$0 00 \$0 00 \$0 00 \$0 00						
						\$0 00 \$0 00 \$0 00 \$0 00						
Collection Sewers - Force						\$0 00 \$0 00 \$0 00 \$0 00 \$0 00						
Collection Sewers - Force						\$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00						
Collection Sewers - Force  Collection Sewers - Gravity						\$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00						
Collection Sewers - Force						\$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00						
Collection Sewers - Force  Collection Sewers - Gravity						\$0 00 \$0 00						
Collection Sewers - Force  Collection Sewers - Gravity						\$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00						
Collection Sewers - Force  Collection Sewers - Gravity  Clarifier & Media						\$0 00 \$0 00						
Collection Sewers - Force  Collection Sewers - Gravity						\$0 00 \$0 00						
Collection Sewers - Force  Collection Sewers - Gravity  Clarifier & Media						\$0 00 \$0 00						

TOD	-	mmam		-
FUR	THE	TEST	YEAR	ENDED

1	2/31/201	0	

RATE/TARIFF CHANGE

[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	[1]
Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)		Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions i
						[D]= (D.1) - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] =([F]*[E.1])/365.25	[H] = [D]-[G]	(DCIAC) (S)
Manholes / Receiving Wells						<b>\$</b> 0 00						
						\$0.00						
						<b>\$</b> 0 00						
						\$0.00						
Lift Station Pumps						\$0.00						
						\$0.00						
						\$0.00						
						\$0.00						
Plant Sewers						\$0.00						
						\$0.00						
						\$0.00						
						\$0.00						
Outfall Sewer Lines						\$0.00					,	
	T					\$0.00						· · · · · · · · · · · · · · · · · · ·
						\$0 00						1
	Π					\$0.00				]		
Communication Equipment												
						\$0.00					\$0.00	
Misc. Equipment												
						<b>\$</b> 0 00					\$0.00	
						\$0.00					\$0.00	
						<b>\$</b> 0 00			***************************************			
Subtotal (Items 1 - 31)		1		\$28,671	\$0.00	\$ 28,671	73,931	738	\$2,826	\$19,379	\$9,292	\$0.0