

<b>SOUTHWEST TEXAS ELECTRIC COOPERATIVE, INC.</b> Tariff for Electric Service	Section II	Sheet No. 4 of 5
	Revision <u>45</u>	Page 19A
SECTION TITLE:  RATE SCHEDULES  APPLICABLE TO WHOLESALE TRANSMISSION FACILITIES  <u>EFFECTIVE DATE:</u> _____	PUC STAMP	

**PAYMENT:**

Any charges for transmission service by the Cooperative under this rate schedule shall be billed in accordance with PUC Substantive Rule 25.202. Customer shall make payment to the Cooperative in a manner consistent with the procedures and deadlines set forth in PUC Substantive Rule 25.202(a). Any late payments by customer or customer default shall be handled in accordance with PUC Substantive Rule 25.202(a).

**CONTRACT TERM:**

Wholesale Transmission ~~s~~Service is available in periods as short as 15 minutes, subject to ERCOT capabilities.

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**PAYMENT NETTING:**

This Rate for Wholesale Transmission Service is subject to orders entered by the PUC related to payment netting.

Inter-utility charges are based on the net annual payments prescribed in the PUC's orders relating to netting of payments.

**AGREEMENT:**

An Interconnection Agreement is required for transmission service ~~C~~customers directly connected to the Cooperative's facilities.

**DEFINITIONS**

Capitalized terms shall have the meanings set forth in PUC Substantive Rules 25.5 and 25.191-.203.

**AMENDMENTS TO RULES**

In the event PUC Substantive Rules 25.191-.203 are amended or if a new rule is adopted governing the subject matter of this tariff, this tariff shall, nevertheless, remain effective until the new tariff(s) filed pursuant to any such amendment(s) or such new rules are approved, unless the amendment(s) or new rules or an agreement of the parties provide otherwise.

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**CHANGES TO RATE SCHEDULE:**

This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, or to the extent that this rate schedule is not subject to the jurisdiction of a regulatory authority, by the Cooperative's Board of Directors.

**EFFECTIVE DATE:** ~~August 7, 2003~~

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**202.8 WHOLESALE TRANSMISSION SERVICE - WTS**

**AVAILABILITY:**

Wholesale Transmission Service is available at all points where transmission facilities of Southwest Texas Electric Cooperative, Inc. (SWTEC or Cooperative) in the Electric Reliability Council of Texas (ERCOT) having adequate capacity and suitable voltage are available to implement Wholesale Transmission Service. Service under this tariff is wholesale service. Wholesale Transmission Service is not available for retail service.

**APPLICABILITY:**

Wholesale Transmission Service is provided within ERCOT to any eligible Transmission Service Customer as that term is defined in all applicable Substantive Rules of the Public Utility Commission of Texas (PUC), and shall be provided in accordance with Substantive Rules, 16 Texas Administrative Code (TAC) §§ 25.191-25.198 and 25.200-25.203, and all applicable ERCOT protocols and operating guides. Any power delivered onto or received from the Cooperative's transmission facilities under this tariff must be delivered onto and received at 60,000 volts or higher, three phase, 60 hertz alternating current, transmission lines in ERCOT which have been made available for this service.

**CONDITIONS:**

The Cooperative will provide transmission service to any eligible transmission service customer, provided that:

- (1) the eligible transmission service customer has complied with the applicable provisions of the ERCOT protocols;
- (2) the transmission service customer and the Cooperative have completed the technical arrangements specified in the Interconnection Agreement;
- (3) if the transmission service customer operates electrical facilities that are interconnected to the facilities of the Cooperative, the eligible transmission service customer has executed an Interconnection Agreement for Wholesale Transmission Service, or has requested in writing that the Cooperative file a proposed unexecuted agreement with the PUC; and
- (4) the eligible transmission service customer has arranged for ancillary services necessary for the transaction.
- (5) The eligible transmission service customer satisfies all other conditions for transmission

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service specified in the PUC Substantive Rules and ERCOT protocols.

**CONSTRUCTION OF NEW FACILITIES:**

Construction of new facilities needed to accommodate a request for Wholesale Transmission Service shall be in accordance with the procedures set forth in PUC Substantive Rules 25.195 and 25.198. In the event that existing facilities are inadequate to support the requested Wholesale Transmission Service, the Cooperative may require the transmission service customer to provide a contribution in aid of construction attributable to directly assigned facilities.

**PRICING FOR TRANSMISSION SERVICE WITHIN ERCOT:**

Charges for Wholesale Transmission Service shall be in accordance with Texas Utilities Code § 35.004(d). For Wholesale Transmission Service a transmission service customer shall incur both an access charge, as set forth below, and loss compensation charges.

Access Charge                      \$0.000951 per KW of the eligible transmission service customer's average system demand coincident with the ERCOT peak demand during each of the months from June through September of the preceding calendar year, as such demands are determined by the ISO.

**PRICING FOR TRANSMISSION SERVICE FOR EXPORTS FROM ERCOT**

Charges for Wholesale Transmission Service for exports from ERCOT shall be in accordance with Texas Utility Code § 35.004(d) and PUC Substantive Rule 25.192. Transmission service customers exporting power from ERCOT will be assessed transmission service charges for the use of the ERCOT transmission system, based on the amount of power actually exported and the duration of the transaction. Charges for wholesale transmission service for exports from ERCOT shall be determined in accordance with PUC Substantive Rule 25.192(e) and shall be calculated using the charges set forth below:

Monthly Rate On-Peak (June – September)	\$0.000238 per kW
Monthly Rate Off-Peak (October – May)	\$0.000079 per kW
Weekly Rate On-Peak	\$0.000055 per kW
Weekly Rate Off-Peak	\$0.000018 per kW
Daily Rate On-Peak	\$0.000008 per kW
Daily Rate Off-Peak	\$0.000003 per kW

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Hourly Rate On-Peak  
Hourly Rate Off-Peak

\$0.000000 per kW  
\$0.000000 per kW

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The transmission service customer scheduling the export of power over a DC tie is solely responsible to the Cooperative for payment of these transmission service charges. Charges for use of the ERCOT transmission system for export purposes on a monthly basis shall not exceed the annual transmission charge for the transaction. Wholesale exports from ERCOT are subject to the satisfaction of applicable requirements necessary to provide export service.

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Exports from generating facilities that are located immediately adjacent to a tie-line facility where the energy delivered from the generating facility to the tie line is through a single substation, and that meet the criteria of the Oklaunion Exemption under the ERCOT protocols, shall not be subject to transmission service charges for exports of power out of the ERCOT region over DC ties.

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**LOSSES:**

A transmission customer that uses Wholesale Transmission Service shall compensate the Cooperative for losses resulting from such transmission service pursuant to the applicable PUC Substantive Rules and ERCOT protocols. Losses shall be calculated by the ISO in accordance with the method set forth in the ERCOT protocols.

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**RESALE OF TRANSMISSION RIGHTS:**

A wholesale transmission customer is permitted to resell any and all transmission service rights contracted for by the transmission customer to other eligible transmission service customers for wholesale service to the extent allowed by applicable Commission rules and ERCOT protocols. The transmission customer shall inform the transmission provider and obtain ISO approval for any resale of transmission service rights.

**VOLTAGE SUPPORT:**

The Cooperative will provide whatever devices are necessary to maintain reasonable operating voltages on the Cooperative's transmission facilities. The eligible transmission service customer shall maintain a power factor of 95% or greater at each point of interconnection, or such other power factor as may be required pursuant to all applicable Commission rules and ERCOT protocols.

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**CONTRACT TERM:**

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This Rate for Wholesale Transmission Service is subject to orders entered by the PUC related to payment netting.

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**AGREEMENT:**

An Interconnection Agreement is required for transmission service customers directly connected to the Cooperative's facilities.

**DEFINITIONS**

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**AMENDMENTS TO RULES**

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**CHANGES TO RATE SCHEDULE:**

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**Schedule A (Interim): Summary of Interim Wholesale Transmission Cost of Service**

<b>Interim Wholesale Transmission Cost of Service</b> <b>Southwest Texas Electric Cooperative, Inc.</b> <b>Updated to December 31, 2018</b>				
Description	Total Approved Docket 27575 (1)	Interim Annual Increase (2)	Interim Revenue Requirement (3) = (1) + (2)	Reference Schedule
Operation & Maintenance	100		100	
Depreciation and Amortization	9,774	20,208	29,982	Schedule E-1
Taxes Other Than Income Taxes	2,414		2,414	
Federal Income Tax			0	
Return on Rate Base	9,183	24,282	33,465	Schedule B
Total Revenue Requirement	21,471	44,490	65,961	
Other Revenues			0	
<b>Total</b>	<b>21,471</b>	<b>44,490</b>	<b>65,961</b>	
ERCOT Average 4CP-in kW	53,467,466.1		69,368,964	Docket 48928
Wholesale Rate \$/kW	0.00040157		0.000951	



**Schedule B (Interim): Summary of Interim Wholesale Transmission Rate Base**

<b>Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018</b>				
Description	Total Approved Docket 27575 (1)	Balance as of 12/31/2018 (2)	Increase in Rate Base & Return (3) = (2) - (1)	Reference Schedules
<b>Direct Assigned:</b>				
FERC Accounts 350-362				
Original Plant in Service	447,732	1,210,596	762,864	B-1
(Accumulated Depreciation)	(140,645)	(467,744)	(327,099)	B-5
Net Plant in Service	307,087	742,852	435,765	
Allocated Plant Accounts-Net *				
Allocated General Plant	0	0	0	B-1
(Accumulated Depreciation-General Plant)	0	0	0	B-5
Net General Plant in Service	0	0	0	
Net Plant in Service - Total	307,087	742,852	435,765	
Working Capital *	818	818	0	Docket 27575
Plant Held for Future Use *			0	
Reserve for Insurance *			0	
Other *			0	
Subtotal	818	818	0	
Total Rate Base	307,905	743,670	435,765	
Rate of Return **	2.982404%	4.500000%	4 500000%	Docket 27575
<b>Return on Rate Base</b>	<b>9,183</b>	<b>33,465</b>	<b>24,282</b>	

\*\*Note SWTEC's approved rate of return of 4.5% was initially approved in Docket No. 11777 and has remained unchanged. In Docket No. 27575, SWTEC's most recent TCOS case, the Commission approved a black box settlement with Staff that reduced SWTEC's overall TCOS to \$21,471. To properly represent that settlement reduction in this filing, the rate of return is reduced to 2.982404% in Column 1 to achieve a total approved revenue requirement of \$21,471. The approved rate of return of 4.5% is used in Columns 2 and 3.

**Schedule B-1 (Interim): Wholesale Transmission Plant**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018											
Account Number	Description	Reference Schedules	Balance as of 12/31/2002 Docket 27575 (1)	January 1, 2003 to December 31, 2003				January 1, 2004 to December 31, 2004			
				Net Additions (2)	Retirements/ Adjustments (3)	Affiliate Expenses (4)	Balance 12/31/2003 (5)=(1)+ +(4)	Net Additions (6)	Retirements/ Adjustments (7)	Affiliate Expenses (8)	Balance 12/31/2004 (9)=(5)+ +(8)
<b>Transmission Plant-Gross</b>											
350	Land and Land Rights		0				0				0
351	Cleanng Land and Right of Way		0				0				0
352	Structures and Improvements		0				0				0
353	Station Equipment		0				0				0
354	Towers and Fixtures		0				0				0
355	Poles and Fixtures		10,756				10,756				10,756
356	O H Conductors & Devices		2,271				2,271				2,271
357	Underground Conduits		0				0				0
358	Underground Conductors		0				0				0
359	Roads and Trails		0				0				0
360	Distribution Above 60 KV		82,357				82,357				82,357
361	Distribution Above 60 KV		0				0				0
362	Distribution Above 60 KV		352,348		10,518		362,866	0			362,866
<b>Transmission Plant in Service-Gross</b>			<b>447,732</b>	<b>0</b>	<b>10,518</b>	<b>0</b>	<b>458,250</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>458,250</b>
<b>Intangible &amp; General Plant</b>			<b>0</b>				<b>0</b>				<b>0</b>
<b>Total Plant</b>			<b>447,732</b>	<b>0</b>	<b>10,518</b>	<b>0</b>	<b>458,250</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>458,250</b>

**Schedule B-1 (Interim): Wholesale Transmission Plant**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018						
Account Number	Description	Reference Schedules	January 1, 2005 to December 31, 2005			
			Net Additions (10)	Retirements/ Adjustments (11)	Affiliate Expenses (12)	Balance 12/31/2005 #REF!
<b>Transmission Plant-Gross</b>						
350	Land and Land Rights					0
351	Clearing Land and Right of Way					0
352	Structures and Improvements					0
353	Station Equipment					0
354	Towers and Fixtures					0
355	Poles and Fixtures					10,756
356	O H Conductors & Devices					2,271
357	Underground Conduits					0
358	Underground Conductors					0
359	Roads and Trails					0
360	Distribution Above 60 KV					82,357
361	Distribution Above 60 KV					0
362	Distribution Above 60 KV		0			362,866
<b>Transmission Plant in Service-Gross</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>458,250</b>
<b>Intangible &amp; General Plant</b>						0
<b>Total Plant</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>458,250</b>

**Schedule B-1 (Interim): Wholesale Transmission Plant**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018										
Account Number	Description	Reference Schedules	January 1, 2006 to December 31, 2006				January 1, 2007 to December 31, 2007			
			Net Additions (14)	Retirements/ Adjustments (15)	Affiliate Expenses (16)	Balance 12/31/2006 (17)=(13)+ +(16)	Net Additions (18)	Retirements/ Adjustments (19)	Affiliate Expenses (20)	Balance 12/31/2007 (21)=(17)+ +(20)
<b>Transmission Plant-Gross</b>										
350	Land and Land Rights					0				0
351	Clearing Land and Right of Way					0				0
352	Structures and Improvements					0				0
353	Station Equipment					0				0
354	Towers and Fixtures					0				0
355	Poles and Fixtures					10,756				10,756
356	O H. Conductors & Devices					2,271				2,271
357	Underground Conduits					0				0
358	Underground Conductors					0				0
359	Roads and Trails					0				0
360	Distribution Above 60 KV					82,357				82,357
361	Distribution Above 60 KV					0				0
362	Distribution Above 60 KV		0			362,866	0			362,866
<b>Transmission Plant in Service-Gross</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>458,250</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>458,250</b>
<b>Intangible &amp; General Plant</b>						0				0
<b>Total Plant</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>458,250</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>458,250</b>

**Schedule B-1 (Interim): Wholesale Transmission Plant**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018										
Account Number	Description	Reference Schedules	January 1, 2008 to December 31, 2008				January 1, 2009 to December 31, 2009			
			Net Additions (22)	Retirements/ Adjustments (23)	Affiliate Expenses (24)	Balance 12/31/2008 (25)=(21)+ +(24)	Net Additions (26)	Retirements/ Adjustments (27)	Affiliate Expenses (28)	Balance 12/31/2009 (29)=(25)+ +(28)
<b>Transmission Plant-Gross</b>										
350	Land and Land Rights					0				0
351	Clearing Land and Right of Way					0				0
352	Structures and Improvements					0				0
353	Station Equipment					0				0
354	Towers and Fixtures					0				0
355	Poles and Fixtures					10,756				10,756
356	O H. Conductors & Devices					2,271				2,271
357	Underground Conduits					0				0
358	Underground Conductors					0				0
359	Roads and Trails					0				0
360	Distribution Above 60 KV					82,357				82,357
361	Distribution Above 60 KV					0				0
362	Distribution Above 60 KV		0			362,866	0			362,866
<b>Transmission Plant in Service-Gross</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>458,250</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>458,250</b>
<b>Intangible &amp; General Plant</b>						0				0
<b>Total Plant</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>458,250</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>458,250</b>

**Schedule B-1 (Interim): Wholesale Transmission Plant**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018										
Account Number	Description	Reference Schedules	January 1, 2010 to December 31, 2010				January 1, 2011 to December 31, 2011			
			Net Additions (30)	Retirements/ Adjustments (31)	Affiliate Expenses (32)	Balance 12/31/2010 (33)=(29)+ +(32)	Net Additions (34)	Retirements/ Adjustments (35)	Affiliate Expenses (36)	Balance 12/31/2011 (37)=(33)+ +(36)
<b>Transmission Plant-Gross</b>										
350	Land and Land Rights					0				0
351	Cleaning Land and Right of Way					0				0
352	Structures and Improvements					0				0
353	Station Equipment					0				0
354	Towers and Fixtures					0				0
355	Poles and Fixtures					10,756				10,756
356	O H Conductors & Devices					2,271				2,271
357	Underground Conduits					0				0
358	Underground Conductors					0				0
359	Roads and Trails					0				0
360	Distribution Above 60 KV					82,357				82,357
361	Distribution Above 60 KV					0				0
362	Distribution Above 60 KV		179,824			362,866	0			362,866
<b>Transmission Plant in Service-Gross</b>			<b>179,824</b>	<b>0</b>	<b>0</b>	<b>458,250</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>458,250</b>
<b>Intangible &amp; General Plant</b>						0				0
<b>Total Plant</b>			<b>179,824</b>	<b>0</b>	<b>0</b>	<b>458,250</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>458,250</b>

**Schedule B-1 (Interim): Wholesale Transmission Plant**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018										
Account Number	Description	Reference Schedules	January 1, 2012 to December 31, 2012				January 1, 2013 to December 31, 2013			
			Net Additions (38)	Retirements/ Adjustments (39)	Affiliate Expenses (40)	Balance 12/31/2012 (41)=(37)+ +(40)	Net Additions (42)	Retirements/ Adjustments (43)	Affiliate Expenses (44)	Balance 12/31/2013 (45)=(41)+ +(44)
<b>Transmission Plant-Gross</b>										
350	Land and Land Rights					0				0
351	Clearing Land and Right of Way					0				0
352	Structures and Improvements					0				0
353	Station Equipment					0				0
354	Towers and Fixtures					0				0
355	Poles and Fixtures					10,756				10,756
356	O.H Conductors & Devices					2,271				2,271
357	Underground Conduits					0				0
358	Underground Conductors					0				0
359	Roads and Trails					0				0
360	Distribution Above 60 KV					82,357				82,357
361	Distribution Above 60 KV					0				0
362	Distribution Above 60 KV		0			542,691				542,691
<b>Transmission Plant in Service-Gross</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>638,074</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>638,074</b>
<b>Intangible &amp; General Plant</b>						0				0
<b>Total Plant</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>638,074</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>638,074</b>

Schedule B-1 (Interim): Wholesale Transmission Plant

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018										
Account Number	Description	Reference Schedules	January 1, 2014 to December 31, 2014				January 1, 2015 to December 31, 2015			
			Net Additions (46)	Retirements/ Adjustments (47)	Affiliate Expenses (48)	Balance 12/31/2014 (49)=(45)+ +(48)	Net Additions (50)	Retirements/ Adjustments (51)	Affiliate Expenses (52)	Balance 12/31/2015 (53)=(49)+ +(52)
<b>Transmission Plant-Gross</b>										
350	Land and Land Rights					0				0
351	Cleaning Land and Right of Way					0				0
352	Structures and Improvements					0				0
353	Station Equipment					0				0
354	Towers and Fixtures					0				0
355	Poles and Fixtures					10,756				10,756
356	O H Conductors & Devices					2,271				2,271
357	Underground Conduits					0				0
358	Underground Conductors					0				0
359	Roads and Trails					0				0
360	Distribution Above 60 KV		18,042			100,399				100,399
361	Distribution Above 60 KV					0				0
362	Distribution Above 60 KV					542,691	554,479			1,097,170
<b>Transmission Plant in Service-Gross</b>			<b>18,042</b>	<b>0</b>	<b>0</b>	<b>656,117</b>	<b>554,479</b>	<b>0</b>	<b>0</b>	<b>1,210,596</b>
<b>Intangible &amp; General Plant</b>						0				0
<b>Total Plant</b>			<b>18,042</b>	<b>0</b>	<b>0</b>	<b>656,117</b>	<b>554,479</b>	<b>0</b>	<b>0</b>	<b>1,210,596</b>



**Schedule B-1 (Interim): Wholesale Transmission Plant**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018										
Account Number	Description	Reference Schedules	January 1, 2016 to December 31, 2016				January 1, 2017 to December 31, 2017			
			Net Additions (54)	Retirements/ Adjustments (55)	Affiliate Expenses (56)	Balance 12/31/2016 (57)=(53)+ +(56)	Net Additions (58)	Retirements/ Adjustments (59)	Affiliate Expenses (60)	Balance 12/31/2017 (61)=(57)+ +(60)
<b>Transmission Plant-Gross</b>										
350	Land and Land Rights					0				0
351	Clearing Land and Right of Way					0				0
352	Structures and Improvements					0				0
353	Station Equipment					0				0
354	Towers and Fixtures					0				0
355	Poles and Fixtures					10,756				10,756
356	O H Conductors & Devices					2,271				2,271
357	Underground Conduits					0				0
358	Underground Conductors					0				0
359	Roads and Trails					0				0
360	Distribution Above 60 KV		0			100,399				100,399
361	Distribution Above 60 KV					0				0
362	Distribution Above 60 KV					1,097,170				1,097,170
<b>Transmission Plant in Service-Gross</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>1,210,596</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,210,596</b>
<b>Intangible &amp; General Plant</b>						0				0
<b>Total Plant</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>1,210,596</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,210,596</b>

**Schedule B-1 (Interim): Wholesale Transmission Plant**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018						
Account Number	Description	Reference Schedules	January 1, 2018 to December 31, 2018			
			Net Additions (62)	Retirements/ Adjustments (63)	Affiliate Expenses (64)	Balance 12/31/2018 (65)=(61)+ +(64)
<b>Transmission Plant-Gross</b>						
350	Land and Land Rights					0
351	Clearing Land and Right of Way					0
352	Structures and Improvements					0
353	Station Equipment					0
354	Towers and Fixtures					0
355	Poles and Fixtures					10,756
356	O H. Conductors & Devices					2,271
357	Underground Conduits					0
358	Underground Conductors					0
359	Roads and Trails					0
360	Distribution Above 60 KV					100,399
361	Distribution Above 60 KV					0
362	Distribution Above 60 KV					1,097,170
<b>Transmission Plant in Service-Gross</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>1,210,596</b>
<b>Intangible &amp; General Plant</b>						0
<b>Total Plant</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>1,210,596</b>

**Schedule B-5 (Interim): Interim Wholesale Transmission  
Accumulated Depreciation**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018									
Account Number	Description	Reference Schedules	Balance as of 12/31/2002 Docket 27575 (1)	January 1, 2003 to December 31, 2003			January 1, 2004 to December 31, 2004		
				Depreciation Expense (2)	Retirements/ Adjustments (3)	Balance 12/31/2003 (4)=(1)+(2)+(3)	Depreciation Expense (5)	Retirements/ Adjustments (6)	Balance 12/31/2004 (7)=(4)+(5)+(6)
<b>Transmission Plant-Gross</b>									
350	Land and Land Rights		0 00			0 00			0 00
351	Cleaning Land and Right of Way		0 00			0 00			0 00
352	Structures and Improvements		0 00			0 00			0 00
353	Station Equipment		0 00			0 00			0 00
354	Towers and Fixtures		0 00			0 00			0 00
355	Poles and Fixtures		2,626 70	295 56	2,069	4,991 18	295 56		5,286 74
356	O H Conductors & Devices		554 35	62 40	437	1,053 55	62 40		1,115 95
357	Underground Conduits		0 00			0 00			0 00
358	Underground Conductors		0 00			0 00			0 00
359	Roads and Trails		0 00			0 00			0 00
360	Distribution Above 60 KV		0 00			0 00			0 00
361	Distribution Above 60 KV		0 00			0 00			0 00
362	Distribution Above 60 KV		137,464 00	9,797 39	68,439 74	215,701 13	9,797 39		225,498 52
<b>Transmission Plant in Service-Gross</b>			<b>140,645.05</b>	<b>10,155.35</b>	<b>70,945.46</b>	<b>221,745.86</b>	<b>10,155.35</b>	<b>0.00</b>	<b>231,901.21</b>
<b>Intangible &amp; General Plant</b>			<b>0.00</b>			<b>0 00</b>			<b>0 00</b>
<b>Total Plant</b>			<b>140,645.05</b>	<b>10,155.35</b>	<b>70,945.46</b>	<b>221,745.86</b>	<b>10,155.35</b>	<b>0.00</b>	<b>231,901.21</b>

**Schedule B-5 (Interim): Interim Wholesale Transmission  
Accumulated Depreciation**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018								
Account Number	Description	Reference Schedules	January 1, 2005 to December 31, 2005			January 1, 2006 to December 31, 2006		
			Depreciation Expense (8)	Retirements/ Adjustments (9)	Balance 12/31/2005 (10)=(7)+(8)+(9)	Depreciation Expense (11)	Retirements/ Adjustments (12)	Balance 12/31/2006 (13)=(10)+(11)+(12)
<b>Transmission Plant-Gross</b>								
350	Land and Land Rights				0 00			0 00
351	Clearng Land and Right of Way				0 00			0 00
352	Structures and Improvements				0 00			0 00
353	Station Equipment				0 00			0 00
354	Towers and Fixtures				0 00			0 00
355	Poles and Fixtures		295.56		5,582 30	295 56		5,877 86
356	O H Conductors & Devices		62.40		1,178 35	62 40		1,240 75
357	Underground Conducts				0 00			0 00
358	Underground Conductors				0 00			0 00
359	Roads and Trails				0 00			0 00
360	Distribution Above 60 KV				0 00			0 00
361	Distribution Above 60 KV				0 00			0 00
362	Distribution Above 60 KV		9,797 39		235,295 91	9,797 39		245,093 30
<b>Transmission Plant in Service-Gross</b>			<b>10,155.35</b>	<b>0.00</b>	<b>242,056.56</b>	<b>10,155.35</b>	<b>0.00</b>	<b>252,211.91</b>
<b>Intangible &amp; General Plant</b>					0 00			0 00
<b>Total Plant</b>			<b>10,155.35</b>	<b>0.00</b>	<b>242,056.56</b>	<b>10,155.35</b>	<b>0.00</b>	<b>252,211.91</b>

**Schedule B-5 (Interim): Interim Wholesale Transmission  
Accumulated Depreciation**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018								
Account Number	Description	Reference Schedules	January 1, 2007 to December 31, 2007			January 1, 2008 to December 31, 2008		
			Depreciation Expense (14)	Retirements/ Adjustments (15)	Balance 12/31/2007 (16)=(13)+(14)+(15)	Depreciation Expense (17)	Retirements/ Adjustments (18)	Balance 12/31/2008 (19)=(16)+(17)+(18)
<b>Transmission Plant-Gross</b>								
350	Land and Land Rights				0 00			0 00
351	Clearing Land and Right of Way				0 00			0 00
352	Structures and Improvements				0 00			0 00
353	Station Equipment				0 00			0 00
354	Towers and Fixtures				0 00			0 00
355	Poles and Fixtures		295 56		6,173 42	295 56		6,468.98
356	O H Conductors & Devices		62 40		1,303 15	62 40		1,365 55
357	Underground Conduits				0 00			0 00
358	Underground Conductors				0 00			0 00
359	Roads and Trails				0 00			0 00
360	Distribution Above 60 KV				0 00			0 00
361	Distribution Above 60 KV				0 00			0 00
362	Distribution Above 60 KV		9,797.39		254,890 69	9,797 39		264,688 08
<b>Transmission Plant in Service-Gross</b>			<b>10,156.35</b>	<b>0.00</b>	<b>262,367.26</b>	<b>10,156.35</b>	<b>0.00</b>	<b>272,522.61</b>
<b>Intangible &amp; General Plant</b>					0 00			0 00
<b>Total Plant</b>			<b>10,156.35</b>	<b>0.00</b>	<b>262,367.26</b>	<b>10,156.35</b>	<b>0.00</b>	<b>272,522.61</b>

**Schedule B-5 (Interim): Interim Wholesale Transmission  
Accumulated Depreciation**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018								
Account Number	Description	Reference Schedules	January 1, 2009 to December 31, 2009			January 1, 2010 to December 31, 2010		
			Depreciation Expense (20)	Retirements/ Adjustments (21)	Balance 12/31/2009 (22)=(19)+(20)+(21)	Depreciation Expense (23)	Retirements/ Adjustments (24)	Balance 12/31/2010 (25)=(22)+(23)+(24)
<b>Transmission Plant-Gross</b>								
350	Land and Land Rights				0 00			0 00
351	Clearing Land and Right of Way				0 00			0 00
352	Structures and Improvements				0 00			0 00
353	Station Equipment				0 00			0 00
354	Towers and Fixtures				0 00			0 00
355	Poles and Fixtures		295 56		6,764 54	295.56		7,060 10
356	O H Conductors & Devices		62 40		1,427 95	62 40		1,490 35
357	Underground Conduits				0 00			0 00
358	Underground Conductors				0 00			0 00
359	Roads and Trails				0 00			0 00
360	Distribution Above 60 KV				0 00			0 00
361	Distribution Above 60 KV				0 00			0 00
362	Distribution Above 60 KV		9,797 39		274,485 47	12,225 02		286,710 49
<b>Transmission Plant in Service-Gross</b>			<b>10,155.35</b>	<b>0.00</b>	<b>282,677.96</b>	<b>12,582.98</b>	<b>0.00</b>	<b>295,260.94</b>
<b>Intangible &amp; General Plant</b>					0 00			0 00
<b>Total Plant</b>			<b>10,155.35</b>	<b>0.00</b>	<b>282,677.96</b>	<b>12,582.98</b>	<b>0.00</b>	<b>295,260.94</b>

**Schedule B-5 (Interim): Interim Wholesale Transmission  
Accumulated Depreciation**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018								
Account Number	Description	Reference Schedules	January 1, 2011 to December 31, 2011			January 1, 2012 to December 31, 2012		
			Depreciation Expense (26)	Retirements/ Adjustments (27)	Balance 12/31/2011 (28)=(25)+(26)+(27)	Depreciation Expense (29)	Retirements/ Adjustments (30)	Balance 12/31/2012 (31)=(28)+(29)+(30)
<b>Transmission Plant-Gross</b>								
350	Land and Land Rights				0.00			0.00
351	Clearing Land and Right of Way				0.00			0.00
352	Structures and Improvements				0.00			0.00
353	Station Equipment				0.00			0.00
354	Towers and Fixtures				0.00			0.00
355	Poles and Fixtures		295.56		7,355.66	295.56		7,651.22
356	O H Conductors & Devices		62.40		1,552.75	62.40		1,615.15
357	Underground Conduits				0.00			0.00
358	Underground Conductors				0.00			0.00
359	Roads and Trails				0.00			0.00
360	Distribution Above 60 KV				0.00			0.00
361	Distribution Above 60 KV				0.00			0.00
362	Distribution Above 60 KV		14,652.65		301,363.14	14,652.65		316,015.79
<b>Transmission Plant in Service-Gross</b>			<b>15,010.61</b>	<b>0.00</b>	<b>310,271.55</b>	<b>15,010.61</b>	<b>0.00</b>	<b>325,282.16</b>
<b>Intangible &amp; General Plant</b>					0.00			0.00
<b>Total Plant</b>			<b>15,010.61</b>	<b>0.00</b>	<b>310,271.55</b>	<b>15,010.61</b>	<b>0.00</b>	<b>325,282.16</b>

**Schedule B-5 (Interim): Interim Wholesale Transmission  
Accumulated Depreciation**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018								
Account Number	Description	Reference Schedules	January 1, 2013 to December 31, 2013			January 1, 2014 to December 31, 2014		
			Depreciation Expense (32)	Retirements/ Adjustments (33)	Balance 12/31/2013 (34)=(31)+(32)+(33)	Depreciation Expense (35)	Retirements/ Adjustments (36)	Balance 12/31/2014 (37)=(34)+(35)+(36)
<b>Transmission Plant-Gross</b>								
350	Land and Land Rights				0 00			0 00
351	Clearrng Land and Right of Way				0 00			0 00
352	Structures and Improvements				0 00			0 00
353	Station Equipment				0 00			0 00
354	Towers and Fixtures				0 00			0 00
355	Poles and Fixtures		295 56		7,946 78	295 56		8,242 34
356	O H Conductors & Devices		62 40		1,677 55	62 40		1,739 95
357	Underground Conduits				0 00			0 00
358	Underground Conductors				0 00			0 00
359	Roads and Trails				0 00			0 00
360	Distribution Above 60 KV				0 00			0 00
361	Distribution Above 60 KV				0 00			0 00
362	Distribution Above 60 KV		14,652 65		330,668 44	14,652 65		345,321 09
<b>Transmission Plant in Service-Gross</b>			<b>15,010.61</b>	<b>0.00</b>	<b>340,292.77</b>	<b>15,010.61</b>	<b>0.00</b>	<b>355,303.38</b>
<b>Intangible &amp; General Plant</b>					0 00			0 00
<b>Total Plant</b>			<b>15,010.61</b>	<b>0.00</b>	<b>340,292.77</b>	<b>15,010.61</b>	<b>0.00</b>	<b>355,303.38</b>



**Schedule B-5 (Interim): Interim Wholesale Transmission  
Accumulated Depreciation**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018								
Account Number	Description	Reference Schedules	January 1, 2015 to December 31, 2015			January 1, 2016 to December 31, 2016		
			Depreciation Expense (38)	Retirements/ Adjustments (39)	Balance 12/31/2015 (40)=(37)+(38)+(39)	Depreciation Expense (41)	Retirements/ Adjustments (42)	Balance 12/31/2016 (43)=(40)+(41)+(42)
<b>Transmission Plant-Gross</b>								
	350 Land and Land Rights				0 00			0 00
	351 Clearing Land and Right of Way				0 00			0 00
	352 Structures and Improvements				0 00			0 00
	353 Station Equipment				0 00			0 00
	354 Towers and Fixtures				0 00			0 00
	355 Poles and Fixtures		295 56		8,537 90	295 56		8,833 46
	356 O H Conductors & Devices		62 40		1,802 35	62 40		1,864 75
	357 Underground Conduits				0 00			0 00
	358 Underground Conductors				0 00			0 00
	359 Roads and Trails				0 00			0 00
	360 Distribution Above 60 KV				0 00			0 00
	361 Distribution Above 60 KV				0 00			0 00
	362 Distribution Above 60 KV		22,138 12		367,459 21	29,623 59		397,082 80
<b>Transmission Plant in Service-Gross</b>			<b>22,496.08</b>	<b>0.00</b>	<b>377,799.46</b>	<b>29,981.55</b>	<b>0.00</b>	<b>407,781.01</b>
<b>Intangible &amp; General Plant</b>					0 00			0 00
<b>Total Plant</b>			<b>22,496.08</b>	<b>0.00</b>	<b>377,799.46</b>	<b>29,981.55</b>	<b>0.00</b>	<b>407,781.01</b>

**Schedule B-5 (Interim): Interim Wholesale Transmission  
Accumulated Depreciation**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018								
Account Number	Description	Reference Schedules	January 1, 2017 to December 31, 2017			January 1, 2018 to December 31, 2018		
			Depreciation Expense (44)	Retirements/ Adjustments (45)	Balance 12/31/2017 (46)=(43)+(44)+(45)	Depreciation Expense (47)	Retirements/ Adjustments (48)	Balance 12/31/2018 (49)=(46)+(47)+(48)
<b>Transmission Plant-Gross</b>								
350	Land and Land Rights				0 00			0 00
351	Clearing Land and Right of Way				0 00			0 00
352	Structures and Improvements				0 00			0 00
353	Station Equipment				0 00			0 00
354	Towers and Fixtures				0 00			0 00
355	Poles and Fixtures		295 56		9,129 02	295 56		9,424 58
356	O H Conductors & Devices		62 40		1,927 15	62 40		1,989 55
357	Underground Conduits				0 00			0 00
358	Underground Conductors				0 00			0 00
359	Roads and Trails				0 00			0 00
360	Distribution Above 60 KV				0 00			0 00
361	Distribution Above 60 KV				0 00			0 00
362	Distribution Above 60 KV		29,623 59		426,706 39	29,623 59		456,329 98
<b>Transmission Plant in Service-Gross</b>			<b>29,981.55</b>	<b>0.00</b>	<b>437,762.56</b>	<b>29,981.55</b>	<b>0.00</b>	<b>467,744.11</b>
<b>Intangible &amp; General Plant</b>					0 00			0 00
<b>Total Plant</b>			<b>29,981.55</b>	<b>0.00</b>	<b>437,762.56</b>	<b>29,981.55</b>	<b>0.00</b>	<b>467,744.11</b>

**Schedule E-1 (Interim): Wholesale Transmission Depreciation Expense**

Interim Wholesale Transmission Cost of Service Southwest Texas Electric Cooperative, Inc. Updated to December 31, 2018								
Account Number	Description	Depreciation Expense 12/31/2002 Docket 27575 (1)	Plant Balance 12/31/2018 Schedule B-1, Column 65 (2)	Accum Deprec Balance 12/31/2018 Schedule B-5, Column 49 (3)	Net Plant Balance 12/31/2018 (4)	Depreciation Rate Docket 27575 (5)	Depreciation Expense on Balance (6) = (2) * (5)	Increase in Depreciation Expense (7) = (6) - (1)
<b>Depreciation Expense</b>								
<b>Transmission Plant</b>								
350	Land and Land Rights	0	0	0	0	0.0000%	0	0
351	Clearing Land and Right of Way	0	0	0	0	0.0000%	0	0
352	Structures and Improvements	0	0	0	0	2.7500%	0	0
353	Station Equipment	0	0	0	0	2.7500%	0	0
354	Towers and Fixtures	0	0	0	0	2.7500%	0	0
355	Poles and Fixtures	295	10,756	9,425	1,331	2.7500%	296	1
356	O H. Conductors & Devices	62	2,271	1,990	281	2.7500%	62	0
357	Underground Conduits	0	0	0	0		0	0
358	Underground Conductors	0	0	0	0		0	0
359	Roads and Trails	0	0	0	0		0	0
360	Distribution Above 60 KV	0	100,399	0	100,399	0.0000%	0	0
361	Distribution Above 60 KV	0	0	0	0	0.0000%	0	0
362	Distribution Above 60 KV	9,417	1,097,170	456,330	640,840	2.7000%	29,624	20,207
<b>Transmission Plant-Depreciation Expense</b>		<b>9,774</b>	<b>1,210,596</b>	<b>467,744</b>	<b>742,852</b>		<b>29,982</b>	<b>20,208</b>
<b>General Plant</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
<b>Total Depreciation Expense</b>		<b>9,774</b>	<b>1,210,596</b>	<b>467,744</b>	<b>742,852</b>		<b>29,982</b>	<b>20,208</b>

**Southwest Texas Electric Cooperative, Inc.**

<u>TCOS Rate</u>			<u>Per MW</u>	<u>Per kW</u>
Wholesale Transmission Rate			0.951000	0.000951
Monthly On Peak			0.238000	0.000238
Monthly Off Peak			0.079000	0.000079
Monthly on-peak rate	Months in Peak Period (June-September)	4	0.238000	0.000238
Monthly off-peak rate	Months In Year (Total)	12	0.079000	0.000079
Weekly on-peak rate	Weeks in Peak Period (June-September)	17.428571	0.055000	0.000055
Weekly off-peak rate	Weeks in Year (Total)	52	0.018000	0.000018
Daily on-peak rate	Days in Peak Period (June-September)	122	0.008000	0.000008
Daily off-peak rate	Days in Year (Total)	365	0.003000	0.000003
Hourly on-peak rate	Hours in Peak Period (June-September)	2,928	0.000000	0.000000
Hourly off-peak rate	Hours in Year (Total)	8,760	0.000000	0.000000