



Control Number: 49793



Item Number: 10

Addendum StartPage: 0



2019 SEP 28 11:51 AM  
J. Michael Sherburne  
Vice President - Regulatory  
PUBLIC UTILITY COMMISSION  
FILING CLERK

September 30, 2019

Hand Delivery  
Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711

**Re: Docket No. 49793 - APPLICATION OF ONCOR ELECTRIC DELIVERY COMPANY LLC FOR INTERIM UPDATE OF WHOLESALE TRANSMISSION RATES**

Enclosed for filing is a “clean” record copy of Oncor Electric Delivery Company LLC’s 3.1 – Rate NTS – Network Transmission Service tariff effective September 27, 2019. Non-substantive wording changes have been made in the “Pricing for Transmission service for Exports from ERCOT” paragraph for consistency with recent changes to Oncor’s website.

If you have any questions, please do not hesitate to call me.

Best Regards,

J. Michael Sherburne

JMS:jbp  
Enclosure

**Oncor**  
1616 Woodall Rodgers Freeway  
Dallas, Texas 75202  
Tel: 214.486.4981  
mike.sherburne@oncor.com

10

**TARIFF FOR TRANSMISSION SERVICE  
ONCOR ELECTRIC DELIVERY COMPANY LLC**

**3.0 Rate Schedules**  
**Applicable: Wholesale Transmission Service**  
**Effective Date: September 27, 2019**

**Sheet: 1**  
**Revision: Thirty**  
**Page 1 of 2**

### 3.0 Rate Schedules

#### 3.1 Rate NTS - Network Transmission Service

##### Application

Applicable, on a non-discriminatory basis, to all DSPs receiving service over Company's electric facilities rated at 60 kV and above, for delivery of electric power and energy from Generation Facilities to DSPs. This rate schedule is not applicable to service offered by the Company under another rate schedule.

##### Type of Service

Three phase, 60 hertz, and at Company's standard transmission voltages.

##### Monthly Charge

Monthly charges are determined by multiplying one-twelfth of the Annual Access Rate by the monthly DSP Utility System Demand.

$$\frac{\text{Annual Access Rate}}{12}$$

\$13,943.880032/MW

DSP's Utility System Demand is the average of the demand, expressed in kilowatts, of the DSP's retail load for the 15-minute interval that is coincident with the ERCOT system coincident peak demand for the months of June, July, August and September in the preceding calendar year.

The above rate is being implemented in accordance with the Commission's interim transmission rate update provisions of 16 Tex. Admin. Code § 25.192(h)(1).

##### Pricing for Transmission service for Exports from ERCOT

Export transactions are subject to Company's most recently approved FERC Tariff for Transmission Service To, From and Over Certain Interconnections ("TFO Tariff"), which may be accessed at <http://www.oncor.com> by going to "About Us" then "Regulatory" and then "Tariffs and Rate Schedules". On-peak rates apply to the months of June – September and off-peak rates apply to all other months. The export rates for Oncor are as follows:

	On-Peak Rate \$/MW	Off-Peak Rate \$/MW
Monthly	\$3,485.970008	\$1,161.990003
Weekly	\$804.454617	\$268.151539
Daily	\$114.607233	\$38.202411
Hourly	\$4.775301	\$1.591767

Exports from generating facilities that are located immediately adjacent to a tie-line facility where the energy delivered from the generating facility to the tie line is through a single substation, and that meet the criteria of the Oklahoma Exemption under the ERCOT protocols, shall not be subject to transmission service charges for exports of power out of ERCOT region over DC ties.

##### Payment

Company must receive payment by the 35th calendar day after the date of issuance of the bill, unless the Company and the DSP agree on another mutually acceptable deadline, in accordance with applicable Commission Substantive Rules. Interest shall accrue on any unpaid amount in accordance with applicable Commission Substantive Rules.

**TARIFF FOR TRANSMISSION SERVICE  
ONCOR ELECTRIC DELIVERY COMPANY LLC**

**3.0 Rate Schedules**

**Applicable: Wholesale Transmission Service**

**Effective Date: September 27, 2019**

**Sheet: 1**

**Revision: Thirty**

**Page 2 of 2**

---

**Agreement**

A Transmission Service Agreement is required. The applicable Interconnection Agreement is required for DSPs directly connected to Company facilities.

**Notice**

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to the provisions of Company's Tariff for Transmission Service.