



Control Number: 49690



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Amarillo, TX 79101

July 22, 2019

Central Records Division
Public Utility Commission of Texas
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

RE: Docket No. 49690 – *Clean Record Copy of Tariff IV-221 Approved in Docket No. 49690 by Southwestern Public Service Company*

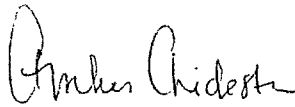
Southwestern Public Service Company (SPS) hereby files a clean record of its approved tariff, IV-221 Fuel Cost Refund Rider, in compliance with PUCT Order No. 2 in Docket No. 49690 filed July 16, 2019. The effective date for this tariff is September 1, 2019.

Please place the PUCT approved stamp in the lower left hand corner and return to:

Southwestern Public Service Company
790 S. Buchanan
Amarillo, TX 79101
Attn: Amber Chidester

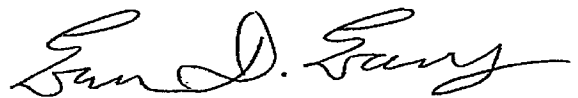
Thank you for your attention to this filing.

Sincerely,


Amber Chidester
Case Specialist

ELECTRIC TARIFF

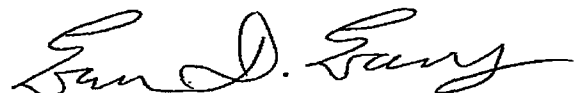
Sheet No.	Revision No.	Type of Service	Territory
IV-3	20	Residential Service	Texas service territory
IV-18	20	Secondary General Service	Texas service territory
IV-56	17	Service Agreement Summary Bishop Hills Property Owners Amarillo College Chase Bank Tower	Potter County Amarillo Amarillo
IV-61	14	Service Agreement Summary Canadian River Municipal Water Authorities	Potter, Carson, Roberts & Hutchison Counties
IV-65	19	Guard Lighting Service	Texas service territory
IV-69	50	Fuel Cost Recovery Factor	Applicable to rate schedules where indicated
IV-77	11	Electric Service to a Qualifying Facility of Aggregate Generation Capacity of 100 K W or Less	Texas service territory
IV-86	12	Energy Purchase From a Qualifying Facility of Aggregate Generating Capacity of 100 K W Or Less	Texas service territory



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ANALYSIS**

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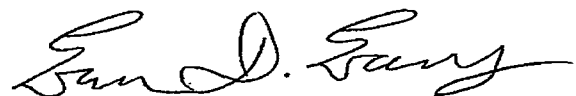
Sheet No.	Revision No.	Type of Service	Territory
IV-91	16	Municipal and State Street Lighting Service	Texas service territory
IV-98	14	Miscellaneous Service Charge	Texas service territory
IV-99	14	Service Agreement Summary Orion Engineered Carbons	Hutchinson County
IV-108	12	Large General Service Transmission	Texas service territory
IV-109	13	Service Agreement Summary WRB Refining L.P.	WRB Refining L.P. Refinery & Chemical Complex near Borger
IV-117	4	Avoided Energy Cost Non-Firm Purchases from Qualifying Facilities	Texas service territory
IV-118	10	Flood Light Systems	Texas service territory
IV-144	3	Service Agreement Summary Highway Sign Lighting	Amarillo
IV-150	9	Restricted Outdoor Lighting Service	Former TNP Panhandle service territory



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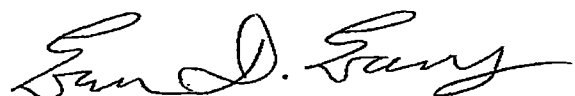
Sheet No.	Revision No.	Type of Service	Territory
IV-152	2	State University Discount Rate Rider	Texas service territory
IV-159	6	Distributed Generation Interconnection	Texas service territory
IV-172	8	Small General Service	Texas service territory
IV-173	9	Primary General Service	Texas service territory
IV-174	8	Small Municipal and School Service	Texas service territory
IV-175	9	Large Municipal Service	Texas service territory
IV-177	4	Interruptible Credit Option	Texas service territory
IV-179	8	Primary QF Standby Service	Texas service territory
IV-180	8	Secondary QF Standby Service	Texas service territory
IV-181	8	Transmission QF Standby Service	Texas service territory
IV-182	9	Large School Service	Texas service territory



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Sheet No.	Revision No.	Type of Service	Territory
IV-183	8	Transmission QF Non-Firm Standby Service	Texas service territory
IV-188	3	Residential Controlled Air Conditioning and Water Heater Rider	Texas service territory
IV-189	3	Commercial and Industrial Controlled Air Conditioning Rider	Texas service territory
IV-192	1	Municipal Franchise Fee	Texas service territory
IV-193	1	Peak Day Partner	Texas service territory
IV-194	1	Interruptible Credit Option (Summer Only)	Texas service territory
IV-195	8	Energy Efficiency Cost Recovery Rider	Texas service territory
IV-204	Orig.	Discount for Veterans Severely Burned in Combat	Texas service territory
IV-205	1	SG/PG Time of Use	Texas service territory

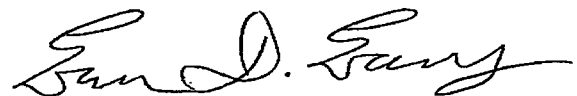


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Sheet No.	Revision No.	Type of Service	Territory
IV-206	1	SG/PG Low Load Factor	Texas service territory
IV-211	1	Rate Case Expense Rider	Texas service territory
IV-213	Orig.	Transmission Cost Recovery Factor	Texas service territory
IV-216	1	Power Factor Rider	Texas service territory
IV-218	Orig.	TCRF Recoupment Rider	Texas service territory
IV-219	Orig.	PCF Rider	Texas service territory
IV-220	Orig.	Rate Case Expense Rider II	Texas service territory
IV-221	Orig.	Fuel Cost Refund Rider	Texas service territory

Latest Revision: July 22, 2019



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Fuel Cost Refund Rider

Application of Fuel Cost Refund Factors are as follows:

Applicable to all fuel rate schedules under the Fuel Cost Recovery Factor Tariff (Sheet IV-69). For September 2019 usage month, the fuel cost refund factors will be billed to all applicable customers except for the transmission voltage level customers, through the application of a Fuel Refund Factor. The fuel cost refund is credited to transmission voltage level customers on the basis of their actual historical kWh usage recorded monthly during the period that the over-recovery accumulated. In Docket No. 49690, the total net amount of the fuel cost refund for all applicable customer classes consists of (\$16,018,394.37) and related interest of (\$198,685.15). Interest was calculated at the rate of 1.05 percent per annum in 2018 and 1.99 percent per annum in 2019 in accordance with Texas Admin Code § 25.236(e)(1).

Method of Calculation

(a) For all applicable Texas retail customers except for transmission voltage level customers:

The fuel refund is calculated by the application of a Fuel Refund Factor, determined in accordance with the following formula:

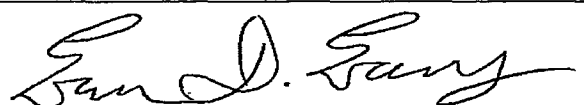
Fuel Refund Factor (FRF) = $\{(F + I) / K\}$, where:

F= Total cumulative fuel cost over-recovery by fuel rate schedule through April 2019;

I= Interest on the remaining principal balance at the end of each month;

K= The estimated kWh usage for the fuel rate schedule for September 2019.

FRF= The total amount of the refund attributable to each respective fuel rate schedule, inclusive of interest through September 2019, divided by projected kWh sales for each respective fuel rate schedule during September 2019. The FRF is calculated to the nearest 0.0001 cent.



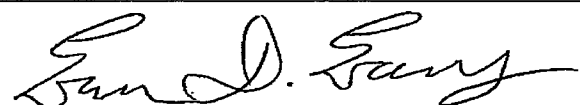
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ELECTRIC TARIFF
Fuel Cost Refund Rider

To determine the customer's refund amount the FRF is multiplied by the customer's kWh usage for September 2019. The fuel cost refund to each customer is determined to the nearest whole cent. A negative factor will result in a refund to the customer and a positive factor will result in a surcharge to the customer.

Fuel Rate Schedule	(Refund) Amount	Refund Factor (\$/kWh)
Residential Service	\$ (2,849,451)	\$(0.014529)
Small General Service	\$ (180,736)	\$(0.007811)
Small Municipal and School Service (Secondary)	\$ (19,930)	\$(0.012626)
Large Municipal Service (Secondary)	\$ (201,733)	\$(0.015693)
Large School Service (Secondary)	\$ (191,931)	\$(0.011475)
Secondary General Service	\$ (2,785,333)	\$(0.015611)
Large Municipal Service (Primary)	\$ (34,480)	\$(0.014050)
Large School Service (Primary)	\$ (2,891)	\$(0.010151)
Primary General Service	\$ (2,557,241)	\$(0.014158)
Guard Lighting and Flood Lighting Service	\$ (17,514)	\$(0.008645)
Municipal and State Street Lighting Service	\$ (38,502)	\$(0.014166)
Subtotal	\$ (8,879,743)	

- (b) For all transmission voltage level customers, the fuel cost refund amounts are determined on the basis of each customer's actual historical kWh usage recorded monthly during the



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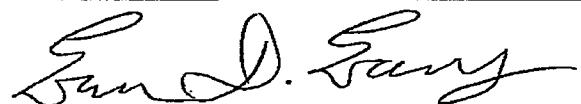
Fuel Cost Refund Rider

period that the over-recovery accumulated. The fuel cost refund for each of these customers is determined to the nearest whole cent and will be a one-time credit on bills in September 2019. The total amount of the refund for each fuel rate schedule is as follows including interest as previously described.

Fuel Rate Schedule	(Refund)/Surcharge Amount
Large General Service Transmission 69 to 115 kV	\$ (1,299,531)
Large General Service Backbone Transmission 115 kV+	\$ (6,037,806)
Subtotal	\$ (7,337,337)
Total of All Schedules	\$ (16,217,080)

- (c) Any difference between amounts actually refunded and the amounts of the refund specified herein will be maintained in the under/over-recovery balance pursuant to Texas Admin Code § 25.236 (e) on a per fuel rate schedule basis.
- (d) The net refunds implemented through this Fuel Cost Refund Rider will be subject to final review by the Commission in SPS's next fuel reconciliation proceeding.

Effective: September 1, 2019 Dkt. 49690



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