



Control Number: 49594



Item Number: 33

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SOAH DOCKET NO. 473-19-5246
PUC DOCKET NO. 49594

PETITION OF ONCOR ELECTRIC
DELIVERY COMPANY LLC FOR
2020 ENERGY EFFICIENCY COST
RECOVERY FACTOR

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BEFORE THE STATE OFFICE
OF
ADMINISTRATIVE HEARINGS

DIRECT TESTIMONY
OF
KARL J. NALEPA

ON BEHALF OF
STEERING COMMITTEE OF CITIES SERVED BY ONCOR

JULY 11, 2019

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ATTACHMENTS

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1 **I. INTRODUCTION AND QUALIFICATIONS**

2 **Q. PLEASE STATE YOUR NAME, OCCUPATION AND ADDRESS.**

3 A. My name is Karl J. Nalepa. I am President of ReSolved Energy Consulting, LLC (REC),
4 an independent utility consulting company. My business address is 11044 Research
5 Boulevard, Suite A-420, Austin, Texas 78759.

6 **Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND**
7 **PROFESSIONAL EXPERIENCE.**

8 A. I have been a partner at REC since July 2011, but joined R.J. Covington Consulting, its
9 predecessor firm, in June 2003. I lead our firm's regulated market practice, where I
10 represent the interests of clients in utility regulatory proceedings, prepare client cost
11 studies, and develop client regulatory filings. Before joining REC, I served for more than
12 five years as an Assistant Director at the Railroad Commission of Texas (RRC). In this
13 position, I was responsible for overseeing the economic regulation of natural gas utilities
14 in Texas, which included supervising staff casework, advising Commissioners on
15 regulatory issues, and serving as a Technical Rate Examiner in regulatory proceedings.
16 Prior to joining the RRC, I worked as an independent consultant advising clients on a broad
17 range of electric and natural gas industry issues and then spent five years as a supervising
18 consultant with Resource Management International, Inc.. I also served for four years as a
19 Fuel Analyst at the Public Utility Commission of Texas (Commission), where I evaluated
20 fuel issues in electric utility rate filings, participated in electric utility-related rulemaking
21 proceedings, and participated in the review of electric utility resource plans. My
22 professional career began with eight years in the reservoir engineering department of
23 Transco Exploration Company, which was an affiliate of Transco Gas Pipeline Company,
24 a major interstate pipeline company.

1 I have a Master of Science degree in Petroleum Engineering from the University of
2 Houston and a Bachelor of Science degree in Mineral Economics from Pennsylvania State
3 University. I am also a certified mediator. My Statement of Qualifications is included in
4 Attachment A.

5 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THIS COMMISSION?**

6 A. Yes, I have testified many times before the Commission as well as the RRC on a variety
7 of regulatory issues. I have also provided testimony before the Louisiana Public Service
8 Commission, Arkansas Public Service Commission, and Colorado Public Utilities
9 Commission. A summary of my previously filed testimony is included as Attachment B.
10 In addition, I have provided analysis and recommendations in a number of city-level
11 regulatory proceedings that resulted in decisions without written testimony.

12 **Q. ON WHOSE BEHALF ARE YOU PRESENTING TESTIMONY IN THIS**
13 **PROCEEDING?**

14 A. I am presenting testimony on behalf of the Steering Committee of Cities served by Oncor
15 (Cities).

16 **II. RATE CASE EXPENSES**

17 **Q. WHAT IS THE PURPOSE OF ADDRESSING RATE CASE EXPENSES IN THIS**
18 **PROCEEDING?**

19 A. A utility may include in its requested EECRF a municipality's EECRF proceeding
20 expenses for the immediately previous EECRF proceeding.¹

¹ 16 Tex. Admin. Code § 25.181(f)(3) (TAC).

1 **Q. DID THE CITIES PARTICIPATE IN ONCOR’S IMMEDIATELY PREVIOUS**
2 **EECRF PROCEEDING?**

3 A. Yes. Cities participated in Docket No. 48421,² Oncor’s immediately previous EECRF
4 proceeding.

5 **Q. WHAT AMOUNT OF CITIES’ EXPENSES INCURRED IN THIS DOCKET WERE**
6 **ATTRIBUTABLE TO RESOLVED ENERGY CONSULTING?**

7 A. REC incurred actual fees of \$3,498.00 in Docket No. 48421, corresponding to time to
8 review the application, testimony, schedules and workpapers, prepare and review
9 responses to discovery, review previous EECRF dockets, prepare testimony and assist in
10 settlement negotiations. A copy of REC’s invoices is provided with the rate case expense
11 affidavit of Jamie L. Mauldin as Attachment C to my testimony.

12 **Q. DID THE LLOYD GOSSELINK LAW FIRM ALSO INCUR EXPENSES ON**
13 **BEHALF OF CITIES IN THESE DOCKETS?**

14 A. Yes. Please see Attachment C to my testimony, which is an affidavit from Jamie L.
15 Mauldin which addresses the proceeding expenses incurred by Lloyd Gosselink. While I
16 am not testifying on those expenses myself, I have attached Ms. Mauldin’s affidavit to my
17 testimony for administrative efficiency purposes.

18 **Q. PLEASE IDENTIFY THE CONSULTANTS THAT CHARGED REC’S**
19 **EXPENSES, THEIR HOURLY RATES, AND TOTAL HOURS BILLED.**

20 A. Brian Murphy, a Management Consultant with REC, conducted the review and his billing
21 rate was \$205 per hour. I assisted Mr. Murphy in the previous proceeding. My billing rate
22 was \$260 per hour. REC billed a total of 15.4 hours in Docket No. 48421.

² *Application of Oncor Electric Delivery, LLC to Adjust its Energy Efficiency Cost Recovery Factor*,
Docket No. 48421 (Oct. 25, 2018).

1 **Q. ON WHAT BASIS ARE PROCEEDING EXPENSES REVIEWED?**

2 A. Proceeding expenses are reviewed under the criteria established in 16 TAC § 25.245.

3 **Q. WHAT CRITERIA MUST BE MET UNDER THE RULE?**

4 A. The following criteria are set out in the rule:

- 5 • Whether the fees paid to, tasks performed by, or time spent on a task by an attorney
6 or other professional were extreme or excessive;
- 7 • Whether the expenses incurred for lodging, meals and beverages, transportation, or
8 other services or materials were extreme or excessive;
- 9 • Whether there was duplication of services or testimony;
- 10 • Whether the utility's or municipality's proposal on an issue in the rate case had no
11 reasonable basis in law, policy, or fact and was not warranted by any reasonable
12 argument for the extension, modification, or reversal of commission precedent;
- 13 • Whether rate-case expenses as a whole were disproportionate, excessive, or
14 unwarranted in relation to the nature and scope of the rate case addressed by the
15 evidence pursuant to subsection (b)(5) of this section; or
- 16 • Whether the utility or municipality failed to comply with the requirements for
17 providing sufficient information pursuant to subsection (b) of this section.

18 **Q. IN LIGHT OF THE FIRST CRITERION SET OUT IN YOUR PREVIOUS**
19 **ANSWER, ARE REC'S BILLING RATES AND THE TIME SPENT ON THE**
20 **TASKS IN THE PREVIOUS CASE REASONABLE?**

21 A. Yes. My billing rate is reasonable. It is my normal billing rate for services provided to
22 similar clients. The rate is in the range of rates charged by other consultants with similar
23 experience, and is reasonable for a consultant providing these types of services before
24 utility regulatory agencies in Texas. The hourly rate is especially reasonable given that I
25 have more than 30 years of utility rate regulatory experience.

26 Mr. Murphy was a Management Consultant with REC and has more than 13 years
27 of financial and regulatory experience. Mr. Murphy worked under my direction and
28 supervision. His billing rate is reasonable because it is in the range of rates charged by

1 other consultants with similar experience, and is reasonable for a consultant providing these
2 types of services before utility regulatory agencies in Texas.

3 The modest 15.4 hours spent on the previous case is reasonable given the limited
4 scope of the proceeding and is consistent with the time spent on similar EECRF reviews.

5 **Q. IN LIGHT OF THE SECOND CRITERION, DO REC'S EXPENSES INCLUDE**
6 **ANY TYPE OF IDENTIFIED CHARGES OR CHARGES THE COMMISSION**
7 **HAS EXCLUDED IN THE PAST?**

8 A. No. REC's charges are entirely for professional fees. There were no other expenses
9 included on our invoices.

10 **Q. IN LIGHT OF THE THIRD CRITERION, WAS THERE ANY DUPLICATION OF**
11 **SERVICES OR TESTIMONY?**

12 A. No. An EECRF proceeding is a limited issue proceeding and the scope of review is small.
13 Furthermore, Cities were the only municipal intervenor participating in the proceedings.

14 **Q. IN LIGHT OF THE FOURTH CRITERION, DID THE ISSUES YOU RAISED**
15 **HAVE A REASONABLE BASIS IN LAW, POLICY, OR FACT?**

16 A. Yes. The issues raised in REC's review focused directly on whether the resulting EECRF
17 rate was reasonable and consistent with the requirements of the EECRF rule.

18 **Q. IN LIGHT OF THE FIFTH CRITERION, WHAT IS YOUR CONCLUSION**
19 **REGARDING REC'S ACTUAL CHARGES?**

20 A. In my opinion, REC's actual fees of \$3,498.00 in Docket No. 48421 are reasonable and
21 necessary and are not disproportionate, excessive, or unwarranted in relation to the nature
22 and scope of the EECRF filing. Furthermore, to the best of my knowledge, I have fully
23 complied with the information requirements set out in the sixth criterion.

1 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

2 A. Yes, it does.

KARL J. NALEPA

Mr. Nalepa is an energy economist with more than 35 years of private and public sector experience in the electric and natural gas industries. He has extensive experience analyzing utility rate filings and resource plans with particular focus on fuel and power supply requirements, quality of fuel supply management, and reasonableness of energy costs. Mr. Nalepa developed peak demand and energy forecasts for municipal and electric cooperative utilities and has forecast the price of natural gas in ratemaking and resource plan evaluations. He led a management and performance review of the Texas Public Utility Commission, and has conducted performance reviews and valuation studies of a number of municipal utility systems. Mr. Nalepa previously directed the Railroad Commission of Texas' Regulatory Analysis & Policy Section, with responsibility for preparing timely natural gas industry analysis, managing ratemaking proceedings, mediating informal complaints, and overseeing consumer complaint resolution. He has prepared and defended expert testimony in both administrative and civil proceedings, and has served as a technical examiner in natural gas rate proceedings.

EDUCATION

1998	Certificate of Mediation Dispute Resolution Center, Austin
1989	NARUC Regulatory Studies Program Michigan State University
1988	M.S. - Petroleum Engineering University of Houston
1980	B.S. - Mineral Economics Pennsylvania State University

PROFESSIONAL HISTORY

2003 -	ReSolved Energy Consulting President and Managing Director
1997 – 2003	Railroad Commission of Texas Asst. Director, Regulatory Analysis & Policy
1995 – 1997	Karl J. Nalepa Consulting Principal
1992 – 1995	Resource Management International, Inc. Supervising Consultant
1988 – 1992	Public Utility Commission of Texas Fuels Analyst
1980 – 1988	Transco Exploration Company Reservoir and Evaluation Engineer

AREAS OF EXPERTISE

Regulatory Analysis

Electric Power: Analyzed electric utility rate, certification, and resource forecast filings. Assessed the quality of fuel supply management, and reasonableness of fuel costs recovered from ratepayers. Projected the cost of fuel and purchased power. Estimated the impact of environmental costs on utility resource selection. Participated in regulatory rulemaking activities. Provided expert staff testimony in a number of proceedings before the Texas Public Utility Commission.

As consultant, represent interests of municipal clients intervening in large utility rate proceedings through analysis of filings and presentation of testimony before the Public Utility Commission. Also assist municipal utilities in preparing and defending requests to change rates and other regulatory matters before the Public Utility Commission.

Natural Gas: Directed the economic regulation of gas utilities in Texas for the Railroad Commission of Texas. Responsible for monitoring, analyzing and reporting on conditions and events in the natural gas industry. Managed Commission staff representing the public interest in contested rate proceedings before the Railroad Commission, and acted as technical examiner on behalf of the Commission. Mediated informal disputes between industry participants and directed handling of customer billing and service complaints. Oversaw utility compliance filings and staff rulemaking initiatives. Served as a policy advisor to the Commissioners.

As consultant, represent interests of municipal clients intervening in large utility rate proceedings through analysis of filings and presentation of testimony before the cities and Railroad Commission. Also assist small utilities in preparing and defending requests to change rates and other regulatory matters before the Railroad Commission.

Litigation Support

Retained to support litigation in natural gas contract disputes. Analyzed the results of contract negotiations and competitiveness of gas supply proposals considering gas market conditions contemporaneous with the period reviewed. Supported litigation related to alleged price discrimination related to natural gas sales for regulated customers. Provided analysis of regulatory and accounting issues related to ownership of certain natural gas distribution assets in support of litigation against a natural gas utility. Supported independent power supplier in binding arbitration regarding proper interpretation of a natural gas transportation contract. Provided expert witness testimony in administrative and civil court proceedings.

Utility System Assessment

Led a management and performance review of the Public Utility Commission. Conducted performance reviews and valuation studies of municipal utility systems. Assessed ability to compete in the marketplace, and recommended specific actions to improve the competitive position of the utilities. Provided comprehensive support in the potential sale of a municipal gas system, including preparation of a valuation study and all activities leading to negotiation of contract for sale and franchise agreements.

Energy Supply Analysis

Reviewed system requirements and prepared requests for proposals (RFPs) to obtain natural gas and power supplies for both utility and non-utility clients. Evaluated submittals under alternative demand and market conditions, and recommended cost-effective supply proposals. Assessed supply strategies to determine optimum mix of available resources.

Econometric Forecasting

Prepared econometric forecasts of peak demand and energy for municipal and electric cooperative utilities in support of system planning activities. Developed forecasts at the rate class and substation levels. Projected price of natural gas by individual supplier for Texas electric and natural gas utilities to support review of utility resource plans.

Reservoir Engineering

Managed certain reserves for a petroleum exploration and production company in Texas. Responsible for field surveillance of producing oil and natural gas properties, including reserve estimation, production forecasting, regulatory reporting, and performance optimization. Performed evaluations of oil and natural gas exploration prospects in Texas and Louisiana.

PROFESSIONAL MEMBERSHIPS

Society of Petroleum Engineers
International Association for Energy Economics
United States Association for Energy Economics

SELECT PUBLICATIONS, PRESENTATIONS, AND TESTIMONY

- “Summary of the USAEE Central Texas Chapter’s Workshop entitled ‘EPA’s Proposed Clean Power Plan Rules: Economic Modeling and Effects on the Electric Reliability of Texas Region,’” with Dr. Jay Zarnikau and Mr. Neil McAndrews, USAEE Dialogue, May 2015
- “Public Utility Ratemaking,” EBF 401: Strategic Corporate Finance, The Pennsylvania State University, September 2013
- “What You Should Know About Public Utilities,” EBF 401: Strategic Corporate Finance, The Pennsylvania State University, October 2011
- “Natural Gas Markets and the Impact on Electricity Prices in ERCOT,” Texas Coalition of Cities for Fair Utility Issues, Dallas, October 2008
- “Natural Gas Regulatory Policy in Texas,” Hungarian Oil and Gas Policy Business Colloquium, U.S. Trade and Development Agency, Houston, May 2003
- “Railroad Commission Update,” Texas Society of Certified Public Accountants, Austin, April 2003
- “Gas Utility Update,” Railroad Commission Regulatory Expo and Open House, October 2002
- “Deregulation: A Work in Progress,” Interview by Karen Stidger, *Gas Utility Manager*, October 2002
- “Regulatory Overview: An Industry Perspective,” Southern Gas Association’s Ratemaking Process Seminar, Houston, February 2001
- “Natural Gas Prices Could Get Squeezed,” with Commissioner Charles R. Matthews, *Natural Gas*, December 2000
- “Railroad Commission Update,” Texas Society of Certified Public Accountants, Austin, April 2000
- “A New Approach to Electronic Tariff Access,” Association of Texas Intrastate Natural Gas Pipeline Annual Meeting, Houston, January 1999
- “A Texas Natural Gas Model,” United States Association for Energy Economics North American Conference, Albuquerque, 1998
- “Texas Railroad Commission Aiding Gas Industry by Updated Systems, Regulations,” *Natural Gas*, July 1998
- “Current Trends in Texas Natural Gas Regulation,” Natural Gas Producers Association, Midland, 1998
- “An Overview of the American Petroleum Industry,” Institute of International Education Training Program, Austin, 1993
- Direct testimony in PUC Docket No. 10400 summarized in *Environmental Externality*, Energy Research Group for the Edison Electric Institute, 1992
- “God’s Fuel - Natural Gas Exploration, Production, Transportation and Regulation,” with Danny Bivens, Public Utility Commission of Texas Staff Seminar, 1992
- “A Summary of Utilities’ Positions Regarding the Clean Air Act Amendments of 1990,” Industrial Energy Technology Conference, Houston, 1992
- “The Clean Air Act Amendments of 1990,” Public Utility Commission of Texas Staff Seminar, 1992

**KARL J. NALEPA
TESTIMONY FILED**

DKT NO.	DATE	REPRESENTING	UTILITY	PHASE	ISSUES
<u>Before the Public Utility Commission of Texas</u>					
49496	Jun 19	City of El Paso	El Paso Electric	EECRF	EECRF Methodology
49421	Jun 19	Office of Public Counsel	CenterPoint Energy Houston	Cost of Service	Cost of Service
49395	May 19	City of El Paso	El Paso Electric	DCRF	DCRF Methodology
49148	Apr 19	City of El Paso	El Paso Electric	TCRF	TCRF Methodology
49042	Mar 19	Cities	SWEP CO	TCRF	TCRF Methodology
49041	Feb 19	Cities	SWEP CO	DCRF	DCRF Methodology
48973	May 19	Xcel Municipalities	Southwestern Public Service	Fuel Reconciliation	Fuel / Purch Power Costs
48963	Dec 18	Denton Municipal Electric	Denton Municipal Electric	Interim TCOS	Wholesale Transmission Rate
48420	Aug 18	Gulf Coast Coalition	CenterPoint Energy Houston	EECRF	EECRF Methodology
48404	Jul 18	Cities	Texas-New Mexico Power	EECRF	EECRF Methodology
48371	Aug 18	Cities	Entergy Texas Inc.	Cost of Service	Cost of Service
48231	May 18	Cities	Oncor Electric Delivery	DCRF	DCRF Methodology
48226	May 18	Gulf Coast Coalition	CenterPoint Energy Houston	DCRF	DCRF Methodology
48222	Apr 18	Cities	AEP Texas Inc.	DCRF	DCRF Methodology
47900	Dec 17	Denton Municipal Electric	Denton Municipal Electric	Interim TCOS	Wholesale Transmission Rate
47527	Apr 18	Xcel Municipalities	Southwestern Public Service	Cost of Service	Cost of Service
47461	Dec 17	Office of Public Counsel	SWEP CO	CCN	Public Interest Review
47236	Jul 17	Cities	AEP Texas	EECRF	EECRF Methodology

DKT NO.	DATE	REPRESENTING	UTILITY	PHASE	ISSUES
47235	Jul 17	Cities	Oncor Electric Delivery	EECRF	EECRF Methodology
47217	Jul 17	Cities	Texas-New Mexico Power	EECRF	EECRF Methodology
47032	May 17	Gulf Coast Coalition	CenterPoint Energy Houston	DCRF	DCRF Methodology
46936	Oct 17	Xcel Municipalities	Southwestern Public Service	CCN	Public Interest Review
46449	Apr 17	Cities	SWEPCO	Cost of Service	Cost of Service
46348	Sep 16	Denton Municipal Electric	Denton Municipal Electric	Interim TCOS	Wholesale Transmission Rate
46238	Jan 17	Office of Public Counsel	Oncor Electric Delivery	STM	Public Interest Review
46076	Dec 16	Cities	Entergy Texas Inc.	Fuel Reconciliation	Fuel Cost
46050	Aug 16	Cities	AEP Texas	STM	Public Interest Review
46014	Jul 16	Gulf Coast Coalition	CenterPoint Energy Houston	EECRF	EECRF Methodology
14 45788	May 16	Cities	AEP-TNC	DCRF	DCRF Methodology
45787	May 16	Cities	AEP-TCC	DCRF	DCRF Methodology
45747	May 16	Gulf Coast Coalition	CenterPoint Energy Houston	DCRF	DCRF Methodology
45712	Apr 16	Cities	SWEPCO	DCRF	DCRF Methodology
45691	Jun 16	Cities	SWEPCO	TCRF	TCRF Methodology
45414	Feb 17	Office of Public Counsel	Sharyland	Cost of Service	Cost of Service
45248	May 16	City of Fritch	City of Fritch	Cost of Service (water)	Cost of Service
45084	Nov 15	Cities	Entergy Texas Inc.	TCRF	TCRF Methodology
45083	Oct 15	Cities	Entergy Texas Inc.	DCRF	DCRF Methodology
45071	Aug 15	Denton Municipal Electric	Denton Municipal Electric	Interim TCOS	Wholesale Transmission Rate
44941	Dec 15	City of El Paso	El Paso Electric	Cost of Service	CEP Adjustments

ATTACHMENT B

<u>DKT NO.</u>	<u>DATE</u>	<u>REPRESENTING</u>	<u>UTILITY</u>	<u>PHASE</u>	<u>ISSUES</u>
44677	Jul 15	City of El Paso	El Paso Electric	EECRF	EECRF Methodology
44572	May 15	Gulf Coast Coalition	CenterPoint Energy Houston	DCRF	DCRF Methodology
44060	May 15	City of Frisco	Brazos Electric Coop	CCN	Transmission Cost Recovery
43695	May 15	Pioneer Natural Resources	Southwestern Public Service	Cost of Service	Cost Allocation
43111	Oct 14	Cities	Entergy Texas Inc.	DCRF	DCRF Methodology
42770	Aug 14	Denton Municipal Electric	Denton Municipal Electric	Interim TCOS	Wholesale Transmission Rate
42485	Jul 14	Cities	Entergy Texas Inc.	EECRF	EECRF Methodology
42449	Jul 14	City of El Paso	El Paso Electric	EECRF	EECRF Methodology
42448	Jul 14	Cities	SWEPCO	TCRF	Transmission Cost Recovery Factor
42370	Dec 14	Cities	SWEPCO	Rate Case Expenses	Rate Case Expenses
41791	Jan 14	Cities	Entergy Texas Inc.	Cost of Service	Cost of Service/Fuel
41539	Jul 13	Cities	AEP Texas North	EECRF	EECRF Methodology
41538	Jul 13	Cities	AEP Texas Central	EECRF	EECRF Methodology
41444	Jul 13	Cities	Entergy Texas Inc.	EECRF	EECRF Methodology
41223	Apr 13	Cities	Entergy Texas Inc.	ITC Transfer	Public Interest Review
40627	Nov 12	Austin Energy	Austin Energy	Cost of Service	General Fund Transfers
40443	Dec 12	Office of Public Counsel	SWEPCO	Cost of Service	Cost of Service/Fuel
40346	Jul 12	Cities	Entergy Texas Inc.	Join MISO	Public Interest Review
39896	Mar 12	Cities	Entergy Texas Inc.	Cost of Service/ Fuel Reconciliation	Cost of Service/ Nat Gas/ Purch Power
39366	Jul 11	Cities	Entergy Texas Inc.	EECRF	EECRF Methodology

ATTACHMENT B

DKT NO.	DATE	REPRESENTING	UTILITY	PHASE	ISSUES
38951	Feb 12	Cities	Entergy Texas Inc.	CGS Tariff	CGS Costs
38815	Sep 10	Denton Municipal Electric	Denton Municipal Electric	Interim TCOS	Wholesale Transmission Rate
38480	Nov 10	Cities	Texas-New Mexico Power	Cost of Service	Cost of Service/Rate Design
37744	Jun 10	Cities	Entergy Texas Inc.	Cost of Service/ Fuel Reconciliation	Cost of Service/ Nat Gas/ Purch Power/ Gen
37580	Dec 09	Cities	Entergy Texas Inc.	Fuel Refund	Fuel Refund Methodology
36956	Jul 09	Cities	Entergy Texas Inc.	EECRF	EECRF Methodology
36392	Nov 08	Texas Municipal Power	Texas Municipal Power	Interim TCOS	Wholesale Transmission Rate
35717	Nov 08	Cities Steering Committee	Oncor Electric Delivery	Cost of Service	Cost of Service/Rate Design
34800	Apr 08	Cities	Entergy Gulf States	Fuel Reconciliation	Natural Gas/Coal/Nuclear
16705	May 97	North Star Steel	Entergy Gulf States	Fuel Reconciliation	Natural Gas/Fuel Oil
10694	Jan 92	PUC Staff	Midwest Electric Coop	Revenue Requirements	Depreciation/ Quality of Service
10473	Sep 91	PUC Staff	HL&P	Notice of Intent	Environmental Costs
10400	Aug 91	PUC Staff	TU Electric	Notice of Intent	Environmental Costs
10092	Mar 91	PUC Staff	HL&P	Fuel Reconciliation	Natural Gas/Fuel Oil
10035	Jun 91	PUC Staff	West Texas Utilities	Fuel Reconciliation Fuel Factor	Natural Gas Natural Gas/Fuel Oil/Coal
9850	Feb 91	PUC Staff	HL&P	Revenue Req. Fuel Factor	Natural Gas/Fuel Oil/ETSI Natural Gas/Coal/Lignite
9561	Aug 90	PUC Staff	Central Power & Light	Fuel Reconciliation Revenue Requirements Fuel Factor	Natural Gas Natural Gas/Fuel Oil Natural Gas
9427	Jul 90	PUC Staff	LCRA	Fuel Factor	Natural Gas

<u>DKT NO.</u>	<u>DATE</u>	<u>REPRESENTING</u>	<u>UTILITY</u>	<u>PHASE</u>	<u>ISSUES</u>
9165	Feb 90	PUC Staff	El Paso Electric	Revenue Requirements Fuel Factor	Natural Gas/Fuel Oil Natural Gas
8900	Jan 90	PUC Staff	SWEPCO	Fuel Reconciliation Fuel Factor	Natural Gas Natural Gas
8702	Sep 89 Jul 89	PUC Staff	Gulf States Utilities	Fuel Reconciliation Revenue Requirements Fuel Factor	Natural Gas/Fuel Oil Natural Gas/Fuel Oil Natural Gas/Fuel Oil
8646	May 89 Jun 89	PUC Staff	Central Power & Light	Fuel Reconciliation Revenue Requirements Fuel Factor	Natural Gas Natural Gas/Fuel Oil Natural Gas
8588	Aug 89	PUC Staff	El Paso Electric	Fuel Reconciliation	Natural Gas

	<u>DKT NO. DATE REPRESENTING UTILITY PHASE ISSUES</u>					
	<u>Before the Railroad Commission of Texas</u>					
	10737	Jun 18	T&L Gas Co.	T&L Gas Co.	Cost of Service	Cost of Service/Rate Design
	10622	Apr 17	LDC, LLC	LDC, LLC	Cost of Service	Cost of Service/Rate Design
	10617	Mar 17	Onalaska Water & Gas	Onalaska Water & Gas	Cost of Service	Cost of Service/Rate Design
	10580	Mar 17	Cities Steering Committee	Atmos Pipeline Texas	Cost of Service	Cost of Service/Rate Design
	10567	Feb 17	Gulf Coast Coalition	CenterPoint Energy Entex	Cost of Service	Cost of Service/Rate Design
	10506	Jun 16	City of El Paso	Texas Gas Service	Cost of Service	Cost of Service/Energy Efficiency
	10498	Feb 16	NatGas, Inc.	NatGas, Inc.	Cost of Service	Cost of Service/Rate Design
	10359	Jul 14	Cities Steering Committee	Atmos Energy Mid Tex	Cost of Service	Cost of Service/Rate Design
	10295	Oct 13	Cities Steering Committee	Atmos Pipeline Texas	Revenue Rider	Rider Renewal
18	10242	Jan 13	Onalaska Water & Gas	Onalaska Water & Gas	Cost of Service	Cost of Service/Rate Design
	10196	Jul 12	Bluebonnet Natural Gas	Bluebonnet Natural Gas	Cost of Service	Cost of Service/Rate Design
	10190	Jan 13	City of Magnolia, Texas	Hughes Natural Gas	Cost of Service	Cost of Service/Rate Design
	10174	Aug 12	Steering Committee of Cities	Atmos Energy West Texas	Cost of Service	Cost of Service/Rate Design
	10170	Aug 12	Cities Steering Committee	Atmos Energy Mid Tex	Cost of Service	Cost of Service/Rate Design
	10106	Oct 11	Gulf Coast Coalition	CenterPoint Energy Entex	Cost of Service	Cost of Service/Rate Design
	10083	Aug 11	City of Magnolia, Texas	Hughes Natural Gas	Cost of Service	Cost of Service/Rate Design
	10038	Feb 11	Gulf Coast Coalition	CenterPoint Energy Entex	Cost of Service	Cost of Service/Rate Design
	10021	Oct 10	AgriTex Gas, Inc.	AgriTex Gas, Inc.	Cost of Service	Cost of Service/Rate Design
	10000	Dec 10	Cities Steering Committee	Atmos Pipeline Texas	Cost of Service	Cost of Service/Rate Design

<u>DKT NO.</u>	<u>DATE</u>	<u>REPRESENTING</u>	<u>UTILITY</u>	<u>PHASE</u>	<u>ISSUES</u>
9902	Oct 09	Gulf Coast Coalition	CenterPoint Energy Entex	Cost of Service	Cost of Service/Rate Design
9810	Jul 08	Bluebonnet Natural Gas	Bluebonnet Natural Gas	Cost of Service	Cost of Service/Rate Design
9797	Apr 08	Universal Natural Gas	Universal Natural Gas	Cost of Service	Cost of Service/Rate Design
9732	Jul 08	Cities Steering Committee	Atmos Energy Corp.	Gas Cost Review	Natural Gas Costs
9670	Oct 06	Cities Steering Committee	Atmos Energy Corp.	Cost of Service	Affiliate Transactions/ O&M Expenses/GRIP
9667	Nov 06	Oneok Westex Transmission	Oneok Westex Transmission	Abandonment	Abandonment
9598	Sep 05	Cities Steering Committee	Atmos Energy Corp.	GRIP Appeal	GRIP Calculation
9530	Apr 05	Cities Steering Committee	Atmos Energy Corp.	Gas Cost Review	Natural Gas Costs
9400	Dec 03	Cities Steering Committee	TXU Gas Company	Cost of Service O&M Expenses/Capital Costs	Affiliate Transactions/

DKT NO.	DATE	REPRESENTING	UTILITY	PHASE	ISSUES
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Before the Louisiana Public Service Commission

U-34344/ U-34717	Apr 18	PSC Staff	Dixie Electric Member Corporation	Formula Rate Plan	Stipulation
U-34344	Jan 18	PSC Staff	Dixie Electric Member Corporation	Formula Rate Plan	Adjusted Revenues
U-33633	Nov 15	PSC Staff	Entergy Louisiana, LLC/ Entergy Gulf States Louisiana	Resource Certification	Prudence
U-33033	Jul 14	PSC Staff	Entergy Louisiana, LLC/ Entergy Gulf States Louisiana	Resource Certification	Revenue Requirement
U-31971	Nov 11	PSC Staff	Entergy Louisiana, LLC/ Entergy Gulf States Louisiana	Resource Certification	Certification/Cost Recovery

Before the Arkansas Public Service Commission

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07-105-U	Mar 08	Arkansas Customers	CenterPoint Energy, Inc. & pipelines serving CenterPoint	Gas Cost Complaint	Prudence / Cost Recovery
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Before the Colorado Public Utilities Commission

18A-0791E	Mar 19	Pueblo County	Black Hills Colorado Electric	Economic Development Rate	Tariff Issues
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**SOAH DOCKET NO. 473-19-5246
PUC DOCKET NO. 49594**

PETITION OF ONCOR ELECTRIC DELIVERY COMPANY LLC FOR 2020 ENERGY EFFICIENCY COST RECOVERY FACTOR	§ § § §	BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS
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**AFFIDAVIT OF JAMIE L. MAULDIN RELATED TO THE
STEERING COMMITTEE OF CITIES SERVED BY ONCOR'S
RATE CASE EXPENSES IN PUC DOCKET NO. 48421**

**STATE OF TEXAS §
 §
COUNTY OF TRAVIS §**

BEFORE ME, the undersigned authority, on this day personally appeared Jamie L. Mauldin who being by me first duly sworn, on oath deposed and said the following:

1. My name is Jamie L. Mauldin. I am an associate attorney with the law firm of Lloyd Gosselink Rochelle and Townsend, P.C. ("Lloyd Gosselink") and counsel for the Steering Committee of Cities Served by Oncor ("Cities") in Docket No. 48421. I have been practicing public utility law since 2011 and have represented municipalities in numerous rate cases and various proceedings before the Public Utility Commission of Texas (Commission) and the Railroad Commission.

2. I am familiar with the work performed by Lloyd Gosselink and the technical consultant on behalf of Cities in connection with Docket No. 48421 concerning the *Application of Oncor Electric Delivery Company LLC to Adjust its Energy Efficiency Cost Recovery Factor*. I am over the age of 18 years and am not disqualified from making this affidavit. My statements are true and correct.

3. I have reviewed the billings of Lloyd Gosselink submitted to Cities for services performed in Docket No. 48421. I affirm that those billings accurately reflect the time spent and expenditures incurred by Lloyd Gosselink on Cities' behalf. Those billings were accurately calculated before they were tendered, and there was no double billing. None of the charges billed to Cities have been recovered through reimbursement for other expenses. The expenses charged were associated with review of Oncor Electric Delivery Company, LLC's ("Oncor" or "Company") proposed Energy Efficiency Cost Recovery Factor ("EECRF") in Docket No. 48421 and were necessary to advise Cities and accomplish tasks in that proceeding. Total rate case expenses (inclusive of legal fees, consultant charges, and other expenses) for Docket No. 48421 are summarized in the chart attached to this affidavit as Exhibit A and are as follows:

4. For the period June 2018 through September 2018, Lloyd Gosselink requests approval of \$8,366.78 for legal services in Docket No. 48421. This figure includes legal fees and expenses. The fees and expenses incurred through September 2018 were necessary to advise Cities on rates, review the application, identify issues, retain and work with consultants, engage in discovery, and participate in settlement negotiations.

5. The attorneys' hourly rates of \$275-\$375, upon which the billings are based, are the same hourly rates charged other clients for comparable services during the same time frame. Our firm's rates are at the lower end of the range compared to the rates charged by other lawyers with similar experience providing similar services. The hours spent to perform the tasks assigned to Lloyd Gosselink were necessary to complete those tasks in a professional manner on a timely basis. Our experience in participating in utility rate cases at the Commission aids in our efforts to keep rate case expenses reasonable. Additionally, Lloyd Gosselink minimized rate

case expenses by using associates and paralegals where possible to take advantage of lower billing rates.

6. The invoices submitted by Lloyd Gosselink include a description of services performed and time expended on each activity. The invoices for Docket No. 48421 are attached to this filing as Exhibit B and have been submitted to Commission Staff and Oncor, and are available for review by other parties. Lloyd Gosselink has documented all charges with time sheets, invoices, and records. The documentation in this case is similar to that provided in many previous rate cases at the Commission.

7. Invoices from Lloyd Gosselink also include fees and expenses incurred charges from Resolved Energy Consulting, LLC for work performed by Karl Nalepa in the amount of \$3,498.00. Mr. Nalepa has testified before the Commission on many prior occasions. The hourly rate for Mr. Nalepa in Docket No. 48421 is \$260.00. This is the same or similar hourly rate charged other clients for comparable services during the same time period. Mr. Nalepa reviewed the Company's filings in Docket No. 48421, prepared discovery questions, prepared direct testimony, and provided technical support.

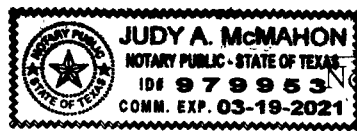
8. Neither Lloyd Gosselink nor any consultants for Cities have charged for luxury items, including first-class airfare, limousine service, entertainment, or alcoholic beverages. No meals were charged in excess of \$25 per person, and no individual billed for more than 12 hours per day.

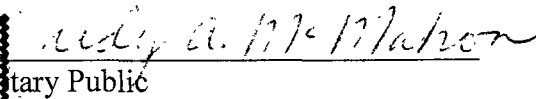
9. The issues addressed by Cities each have a reasonable basis in law, policy, or fact. Cities' attorneys reviewed the relevant law and Commission rule provisions to ensure that the issues raised by Cities' case were reasonably grounded and relevant to this matter.

10. The total amount requested for rate case expenses through September 2018 in the amount of \$11,864.78 for Docket No. 48421 is reasonable given the complexity of the case and the nature of Cities' analysis in this matter.


JAMIE L. MAULDIN

SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority, on this 11th day of July 2019.




Notary Public

PUC Docket No. 48421
Oncor 2019 EECRF
Cities Rate Case Expenses

	Invoice Date	Invoice No.	Billing Period	Through Period	Invoice Amount	Total Billed to Date	
Lloyd Gosselink	7/12/2018	97493423	6/1/2018	6/30/2018	\$ 3,642.03	\$ 3,642.03	
	8/8/2018	97494158	7/1/2018	7/31/2018	\$ 4,424.75	\$ 8,066.78	
	9/11/2018	97494825	8/1/2018	8/31/2018	\$ 300.00	\$ 8,366.78	
							\$ 8,366.78
ReSolved Energy	7/5/2018	4223	6/1/2018	6/30/2018	\$ 1,728.00	\$ 1,728.00	
	8/7/2018	4240	7/1/2018	7/31/2018	\$ 1,770.00	\$ 3,498.00	
							\$ 3,498.00
Lloyd Gosselink + Consultant	7/12/2018	97493423	6/1/2018	6/30/2018	\$ 5,370.03	\$ 5,370.03	
	8/8/2018	97494158	7/1/2018	7/31/2018	\$ 6,194.75	\$ 11,564.78	
	9/11/2018	97494825	8/1/2018	8/31/2018	\$ 300.00	\$ 11,864.78	
TOTAL							\$ 11,864.78



EXHIBIT B
16 Congress Avenue, Suite 1900
Austin, Texas 78701
Telephone: (512) 322-5800
Facsimile: (512) 472-0532
www.lglawfirm.com

July 12, 2018

OCSC
Attn Paige Mims
City of Plano
1520 K Avenue Suite 340
Plano, TX USA 75074

Invoice: 97493423
Client: 1669
Matter: 46
Billing Attorney: TLB

INVOICE SUMMARY

For professional services and disbursements rendered through June 30, 2018:

RE: Docket 48421 Oncor 2019 EECRF

Professional Services	\$ 3,606.50
Total Disbursements	<u>\$ 1,763.53</u>
TOTAL THIS INVOICE	\$ 5,370.03

Lloyd Gosselink Rochelle & Townsend, P.C.

OCSC
Docket 48421 Oncor 2019 EECRF
I.D.1669-46-TLB

July 12, 2018
Invoice: 97493423

PROFESSIONAL SERVICES RENDERED

Date	Atty	Description Of Services Rendered	Hours
6/04/18	TRL	Review filing and prepare summary email to client group; prepare engagement agreement with K. Nalepa and send to him for review and signature; distribute protective order certifications for signature in preparation for filing; draft, file, and serve motion to intervene (Administration).	.90
6/05/18	TLB	Review filing and prepare client communication (Administration).	.90
6/05/18	TRL	Prepare, finalize, file, and serve Cities Protective Order Certifications; send copy of certifications to Counsel and request a copy of all confidential material filed with the Application; prepare draft list of issues for attorney review; scan and save fully executed engagement agreement with K. Nalepa and send to him for his file (Administration).	1.00
6/06/18	TLB	Review filing (Administration).	.50
6/07/18	TLB	Review filing and issues (Administration).	.50
6/07/18	JLM	Review list of issues; review application and procedural schedule (Administration).	.80
6/07/18	TRL	Prepare copy of confidential information and send to K. Nalepa for consultant review; prepare log of confidential materials received (Administration).	.30
6/08/18	JLM	Revise list of issues; finalize same; review discovery request (Administration).	.90
6/12/18	TRL	Prepare draft responses to Staff's First RFI and compile all attachments to same in preparation for attorney review (Administration).	1.40
6/13/18	JLM	Review RFIs from PUC Staff; review response; telephone call with Staff regarding affidavit (Administration).	.40
6/14/18	JLM	Telephone call with PUC Staff regarding RFI response (Administration).	.30
6/15/18	TRL	Review incoming documents and organize accordingly for attorney review (Administration).	.20
6/18/18	JLM	Finalize RFI response; draft affidavit for rate case expenses for RFI response; review filings (Administration).	1.00
6/18/18	TRL	Revise, finalize, and file Cities Response to Staff's 1st RFI (Administration).	1.30
6/20/18	JLM	Finalize RFIs; call to K. Nalepa regarding findings with applications; conference with T. Brocato regarding proceeding status (Administration).	.30
6/21/18	JLM	Call with R. Sturgeon regarding Oncor filing amendment (Administration).	.20
6/22/18	JLM	Call with Oncor's counsel regarding RFI responses; correspondence with K. Nalepa regarding Declaratory Order in Docket No. 48297 (Administration).	.50
6/26/18	JLM	Prepare Request for Hearing (Administration).	.30
6/26/18	TRL	Update log of confidential information received and prepare a copy to send to K. Nalepa for consultant review (Administration).	.30
6/27/18	JLM	Review errata to EECRF filing; call with K. Nalepa regarding same (Administration).	.80
6/27/18	TRL	Finalize, file, and serve Cities Request for Hearing (Administration).	.30
6/28/18	JLM	Review SOAH Order and update calendar for hearing dates (Administration).	.20
6/29/18	JLM	Correspondence regarding issues and potential settlement discussions; schedule settlement discussions (Administration).	2.00

Lloyd Gosselink Rochelle & Townsend, P.C.

OCSC
Docket 48421 Oncor 2019 EECRF
I.D.1669-46-TLB

July 12, 2018
Invoice: 97493423

Date	Atty	Description Of Services Rendered	Hours
6/30/18	PAS	Paralegal assistant time.	.20

TOTAL PROFESSIONAL SERVICES **\$ 3,606.50**

SUMMARY OF PROFESSIONAL SERVICES

Name	Staff Level	Hours	Rate	Total
Thomas L Brocato	Principal	1.90	375.00	712.50
Jamie L Mauldin	Associate	7.70	275.00	2,117.50
Tanya R Leisey	Paralegal	5.70	135.00	769.50
Paralegal Assistant	Paralegal Asst.	.20	35.00	7.00
TOTALS		15.50		\$ 3,606.50

DISBURSEMENTS

Date	Description	Amount
	Postage	.47
6/15/18	Corporate Couriers Check # - 000035336 Corporate Couriers, Courier services, 6/15/2018	8.00
6/15/18	Corporate Couriers Check # - 000035336 Corporate Couriers, Courier services, 6/15/2018	8.00
6/15/18	Corporate Couriers Check # - 000035336 Corporate Couriers, Courier services, 6/15/2018	12.00
6/15/18	Corporate Couriers Check # - 000035336 Corporate Couriers, Courier services, 6/15/2018	7.06
6/30/18	ReSolved Energy Cons Voucher # - 000094948 ReSolved Energy Consulting, LLC, Consultant Services, Professional services for June 2018 - Regarding Project LG Oncor 18 EECRF (48421), 7/5/2018	1,728.00

TOTAL DISBURSEMENTS **\$ 1,763.53**

TOTAL THIS INVOICE **\$ 5,370.03**

ATTACHMENT C

EXHIBIT B

REPORT ID...: REG239
COST REGISTER
REPORT NAME: *FINAL

Lloyd Gosselink
FINAL REGISTER
SRVC CODE/DATE

Page 1

Date 7/03/18

Time 17:46:56

User DXKWHITEHE

Group..... 0004731 Through 0004731

Client#/ Matter #	SubC SubM	Client Name/ Matter Desc	Work Desc	Trans Date	Srv Code	Trans Amt Quantity	Vchr Grp/ Voucher #	Check #/ User ID	Payee/ Group Desc/ Narrative	Group Item#
1669 000	OCSC	COST	6/05/2018	050	.47					0004731 00015
46	Docket 48421	COST								0004731 00013

DXMANDERSO June Postage 2018

\$47¢

1669-46

INVOICE

CORPORATE COURIERS
2335 KRAMER LAKE, STE. F
AUSTIN, TX 78758
41599

RECEIVED

JUN 10 2018

Lloyd Gosselink

LLOYD GOSSELINK ATTORNEYS AT LAW
816 CONGRESS AVE
SUITE 1900
AUSTIN, TX 78701

Invoice No.	Customer No.
51656	1201
Invoice Date	Invoice Due
6/15/18	6/15/18
Invoice Amount	Invoice Total
1,116.89	1,116.89

NOW ACCEPTING VISA, M/C &
AMEX FOR INVOICE PAYMENT
PLEASE CALL 512.479.4007
TO GET SETUP.

		Customer No.	Invoice No.	Period Ending	Amount Due	Page		
		1201	51656	6/15/18	1,116.89	1		
Date	Order No.	Svc	Service Details			Charges	Total	
6/04/18	905526	IBK IBK	LLOYD GOSSELINK ROCHELLE & TOWNSEND PUC 916 CONGRESS AVE 1701 N. CONGRESS AVE. AUSTIN TX 78701 AUSTIN TX 78701 Caller: OFFICE SERVICES Time: 14:58 Wght: 1 Lbs Signed: RODRIGUEZ			Base : 12.00 Return : 12.00	24.00	
Total Charges for Ref. - 1670-33, 1669-46, 1720-37:					24.00	8.00 \$8.00		
6/05/18	905558	IBK IBK	LLOYD GOSSELINK ROCHELLE & TOWNSEND PUC 816 CONGRESS AVE 1701 N. CONGRESS AVE. AUSTIN TX 78701 AUSTIN TX 78701 Caller: OFFICE SERVICES Time: 14:42 Wght: 1 lbs Signed: MCDADE			Base : 12.00 Return : 12.00	24.00	
Total Charges for Ref. - 1720-37 1669-46 1670-33:					24.00	8.00 8.00		

11669-46

ATTACHMENT C

EXHIBIT B

INVOICE

CORPORATE COURIERS
 7135 KRAMER LANE, STE. F
 AUSTIN, TX 78758
 41998

LLOYD GOSSELINK ATTORNEYS AT LAW
 816 CONGRESS AVE
 SUITE 1900
 AUSTIN, TX 78701

Invoice No.	Customer No.
51656	1201
Invoice Date	Invoice Due
6/15/18	1,116.89

NOW ACCEPTING VISA, M/C &
 AMEX FOR INVOICE PAYMENT
 PLEASE CALL 512.479.4007
 TO GET SETUP.

Customer No.		Invoice No.		Period Ending		Amount Due		Pgs	
1201		51656		6/15/18		1,116.89		4	
Date	Ord No.	Svc	Service Detail				Charges	Total	
6/08/18	806680	1BK 1BK	LLOYD GOSSELINK ROCHELLE & TOWNSEND PUC 816 CONGRESS AVE 1701 N. CONGRESS AVE. AUSTIN TX 78701 AUSTIN TX 78701 Caller: OFFICE SERVICES Time: 12:40 Wght: 1 Lbs Signed: RODRIGUEZ				Base : 12.00 Return : 12.00	24.00	
Total Charges for Ref. - JMC 1670-33 1669-46:						24.00	12 ⁰⁰		

1669-46

ATTACHMENT C

EXHIBIT B

INVOICE

CORPORATE COURIERS
2335 KRAMER LANE, STE. F
AUSTIN, TX 78758
41998

Invoice No.	Customer No.
51656	1201
Invoice Date	Invoice Due
6/15/10	1,116.09

LLOYD GOSSELINK ATTORNEYS AT LAW
816 CONGRESS AVE
SUITE 1900
AUSTIN, TX 78701

NOT ACCEPTING VISA, M/C &
AMEX FOR INVOICE PAYMENT
PLEASE CALL 512.479.4007
TO GET SETUP.

Customer No.		Invoice No.		Invoice Date		Amount Due		Page	
1201		51656		6/15/10		1,116.09		7	
Date	Order No.	Svc	Service Detail				Charges	Total	
6/07/10	806304	4HR	LLOYD GOSSELINK ROCHELLE & TOWNSEND 816 CONGRESS AVE AUSTIN TX 78701 Caller: OFFICE SERVICES Time: 09:33 Signed: NITA STEVENS		RESOLVED ENERGY CONSULTING, LLC 11044 RESEARCH BLVD AUSTIN TX 78759 Wght: 1 Lbs		Base : 12.50 Fuel Srchg: 1.63	14.13	
Total Charges for Ref. - TRL 1669-46 1670-33:							14.13	7.06 / 7.07	

7.06 / 7.07

\$7.06

1669-46

ReSolved Energy Consulting, LLC

11044 Research Blvd, A-420

Austin, Texas 78759

Phone (512) 331-4949

Invoice

DATE	INVOICE NUMBER
7/5/2018	4223

BILL TO
Thomas Brocato Lloyd Gosselink Law Firm 816 Congress Ave, # 1900 Austin, Tx 78701

PROJECT			
LG Oncor 18 EECRF (48421)			
DESCRIPTION	HOURS	RATE	AMOUNT
Consulting (Nalepa)	5.7	260.00	1,482.00
Consulting (Murphy)	1.2	205.00	246.00
Total Labor			1,728.00
Work Completed thru - June 30, 2018		TOTAL DUE	\$1,728.00

11669-46

pg 1 of 3

Monthly Recap

Karl Nalepa

Date	Task	Hours
June 4, 2018	Complete and submit protective order certifications. (Admin/CM 0.20)	0.20
June 5, 2018	Review filing. Review proposed procedural schedule and discuss with J. Mauldin. (Admin/CM 0.50)	0.50
June 7, 2018	Review preliminary issues and send comments to J. Mauldin. (Admin/CM 0.30)	0.30
June 8, 2018	Send additional issue to J. Mauldin. Review draft preliminary order. Review Oncor discovery. (Admin/CM 0.30)	0.30
June 14, 2018	Emails with T. Brocato and J. Mauldin regarding case issues. Monitor PUC Open Meeting regarding order on bonus calculation. (Policy 0.30)	0.30
June 15, 2018	Download and review latest filings. (Admin/CM 0.20)	0.20
June 18, 2018	Review filing. (Misc Acctg 0.20)	0.20
June 19, 2018	Analyze issues and prepare discovery. (Misc Acctg 1.00)	1.00
June 20, 2018	Complete discovery and send to T. Brocato. Call with T. Brocato and J. Mauldin to discuss issues. Prepare summary of adjustments and send to T. Brocato. (Admin/CM 0.80)	0.80
June 21, 2018	Prepare revised bonus adjustment then reverse revision based on Commission's order. (Misc Acctg 0.20)	0.20
June 26, 2018	Review errata filing. Discuss bonus adjustment with B. Murphy. (Policy 0.20; Admin/CM 0.30)	0.50
June 28, 2018	Prepare draft testimony. (Policy 0.70)	0.70
June 29, 2018	Prepare draft testimony. Emails with J. Mauldin regarding settlement meeting. (Policy 0.30; Admin/CM 0.20)	0.50

5.70

Admin/CM = Administration/Case Management
Misc Acctg = Miscellaneous Accounting

Monthly Recap

Brian T. Murphy

Date	Task	Hours
June 4, 2018	Review filing and bonus calculation. (Misc Acctg 0.60)	0.60
June 5, 2018	Review bonus calculation. (Misc Acctg 0.30)	0.30
June 26, 2018	Review Commission decision on EECRF bonus, discuss with K. Nalepa. (Policy 0.30)	0.30
		1.20

Misc Acctg = Miscellaneous Accounting



EXHIBIT B
16 Congress Avenue, Suite 1900
Austin, Texas 78701
Telephone: (512) 322-5800
Facsimile: (512) 472-0532
www.lglawfirm.com

August 8, 2018

OCSC
Attn Paige Mims
City of Plano
1520 K Avenue Suite 340
Plano, TX USA 75074

Invoice: 97494158
Client: 1669
Matter: 46
Billing Attorney: TLB

INVOICE SUMMARY

For professional services and disbursements rendered through July 31, 2018:

RE: Docket 48421 Oncor 2019 EECRF

Professional Services	\$ 4,340.50
Total Disbursements	<u>\$ 1,854.25</u>
TOTAL THIS INVOICE	\$ 6,194.75

Lloyd Gosselink Rochelle & Townsend, P.C.

OCSC
Docket 48421 Oncor 2019 EECRF
I.D.1669-46-TLB

August 8, 2018
Invoice: 97494158

PROFESSIONAL SERVICES RENDERED

Date	Atty	Description Of Services Rendered	Hours
7/05/18	TLB	Review filings and email (Administration).	.30
7/05/18	TRL	Prepare rate case expense tracking spreadsheet and update with invoice received from K. Nalepa (Administration).	.20
7/06/18	TLB	Review filings and issues (Administration).	.40
7/09/18	JLM	Review draft testimony; telephone call with B. Murphy (ReSolved Consulting) in advance of settlement call; participate in settlement call with Oncor and PUC Staff (Administration).	2.70
7/10/18	JLM	Telephone call with R. Sturgeon (Oncor) regarding settlement discussion; telephone calls with B. Murphy regarding draft testimony; review and edit draft testimony (Administration).	3.70
7/10/18	TRL	Proofread and cite check testimony of B. Murphy in preparation for filing (Administration).	1.20
7/11/18	JLM	Revise testimony; telephone calls with B. Murphy regarding changing testimony; office conference with C. Brewster regarding testimony; correspondence regarding same; telephone call with Oncor regarding discovery question; determine whether to file testimony; correspondence regarding same (Administration).	2.50
7/11/18	CLB	Telephone call to B. Murphy (ReSolved Consulting) regarding testimony; discuss same with J. Mauldin (Administration).	.80
7/12/18	JLM	Finalize rate case expense testimony; telephone call to R. Sturgeon regarding testimony status; correspondence regarding same (Administration).	.80
7/12/18	CLB	Review and finalize testimony and supporting materials (Rate Case Expenses).	1.40
7/17/18	TRL	Revise rate case expense tracking chart with the invoice for June time (Administration).	.10
7/23/18	JLM	Telephone call with R. Sturgeon regarding settlement documents (Administration).	.20
7/25/18	JLM	Review settlement documents (Administration).	.70
7/27/18	JLM	Review settlement documents (Administration).	.50
7/31/18	JLM	Finalize settlement agreement (Administration).	.30
7/31/18	PAS	Paralegal assistant time.	.10

TOTAL PROFESSIONAL SERVICES

\$ 4,340.50

SUMMARY OF PROFESSIONAL SERVICES

Name	Staff Level	Hours	Rate	Total
Thomas L Brocato	Principal	.70	375.00	262.50
Chris L Brewster	Principal	2.20	335.00	737.00
Jamie L Mauldin	Associate	11.40	275.00	3,135.00
Tanya R Leisey	Paralegal	1.50	135.00	202.50
Paralegal Assistant	Paralegal Asst.	.10	35.00	3.50

Lloyd Gosselink Rochelle & Townsend, P.C.

Lloyd Gosselink Rochelle & Townsend, P.C.

OCSC
 Docket 48421 Oncor 2019 EECRF
 I.D.1669-46-TLB

August 8, 2018
 Invoice: 97494158

TOTALS	15.90	\$ 4,340.50
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DISBURSEMENTS

Date	Description	Amount
6/30/18	Corporate Couriers Check # - 000035385 Corporate Couriers, Courier services, 6/30/2018	20.00
6/30/18	Corporate Couriers Check # - 000035385 Corporate Couriers, Courier services, 6/30/2018	5.00
6/30/18	Corporate Couriers Check # - 000035385 Corporate Couriers, Courier services, 6/30/2018	32.13
7/13/18	Corporate Couriers Check # - 000035422 Corporate Couriers, Courier Services, 7/13/2018	27.12
7/31/18	ReSolved Energy Cons Voucher # - 000095442 ReSolved Energy Consulting, LLC, Consultant Services, Professional services for July 2018 - Regarding Project LG Oncor 18 EECRF (48421), 8/7/2018	1,770.00

TOTAL DISBURSEMENTS	\$ 1,854.25
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TOTAL THIS INVOICE	\$ 6,194.75
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INVOICE

CORPORATE COURIERS
3335 KRAHER LAKE, STE. F
AUSTIN, TX 78758
4199A

RECEIVED

JUL 03 2018

Lloyd Gosselink

Invoice No.	Customer No.
51837	1201
Invoice Date	Total Due
6/30/18	549.69

LLOYD GOSSELINK ATTORNEYS AT LAW
816 CONGRESS AVE
SUITE 1900
AUSTIN, TX 78701

NOT ACCEPTING VISA, M/C &
AMEX FOR INVOICE PAYMENT
PLEASE CALL 512.479.4007
TO GET SETUP.

		Customer No.	Invoice No.	Period Ending	Amount Due	Pg.			
		1201	51837	6/30/18	549.69	1			
Date	Order No.	Svc	Service Details			Charges	Total		
6/19/18	808714	2BK CRK	LLOYD GOSSELINK ROCHELLE & TOWNSEND 916 CONGRESS AVE AUSTIN TX 78701 Caller: OFFICE SERVICES Time: 11:37 Signed: RODRIGUEZ			Base : 10.00 Return : 10.00	20.00		
Total Charges for Ref. - JLM 1669-46:					20.00				

EXHIBIT B

INVOICE

CORPORATE COURIER
2333 KRAMER LANE, STE. F
AUSTIN, TX 78756
41555

LLOYD GOSSELINK ATTORNEYS AT LAW
816 CONGRESS AVE
SUITE 1900
AUSTIN, TX 78701

NOW ACCEPTING VISA, M/C &
AMEX FOR INVOICE PAYMENT
PLEASE CALL 512.479.4007
TO GET SETUP.

Invoice No.	51837	Customer No.	1201
Invoice Date	6/20/78	Vendor	YOUNG & RUBICAM
			519.69

DATE	06/20/78	QTY	1	UNIT	BOX	DESCRIPTION	PRICE	TOTAL
						LLOYD GOSSELINK ATTORNEYS AT LAW 816 CONGRESS AVE SUITE 1900 AUSTIN, TX 78701 SIGNED: C. RODRIGUEZ	549.69	549.69
						DATE : 6/20/78		
						TIME : 11:53 AM		
						WEIGHT : 1 LBS		
						DATE : 6/20/78		
						TIME : 10.00		
						WEIGHT : 10.00		
						DATE : 6/20/78		
						TIME : 20.00		
						WEIGHT : 20.00		

Total Charges for Ref. - Split Costs See Below:

20.00

5.00

INVOICE

CORPORATE COURTESY
3335 KRAMER LANE, STE. F
AUSTIN, TX 78758
41556

Invoice No.	Customer No.
51837	1201
Invoice Date	Invoice Due
6/10/18	549.65

LLOYD GOSSELINK ATTORNEYS AT LAW
816 CONGRESS AVE
SUITE 1400
AUSTIN, TX 78701

NOW ACCEPTING VISA, M/C &
AMEX FOR INVOICE PAYMENT
PLEASE CALL 512.479.4007
TO GET SETUP.

Customer No.		Invoice No.		Period Ending		Amount Due		Pg.	
1201		51837		6/30/18		549.69		4	
Date	Ord. No.	Svc.	Service Detail			Charges		Total	
6/27/18	810795	4HR	LLOYD GOSSELINK ROCHELLE & TOWNSEND 815 CONGRESS AVE AUSTIN TX 78701 Caller: OFFICE SERVICES Time: 08:19 Signed: N. STEVENS			RESOLVED ENERGY CONSULTING, LLC 11044 RESEARCH BLVD. AUSTIN TX 78759 Fuel Srchq: 1.63		14.13	
6/27/18	810801	4BK 2BK	LLOYD GOSSELINK ROCHELLE & TOWNSEND 816 CONGRESS AVE AUSTIN TX 78701 Caller: OFFICE SERVICES Time: 08:23 Signed: C. RODRIGUEZ			PUC 1701 N. CONGRESS AVE. AUSTIN TX 78701 Return: 10.00		18.00	
Total Charges for Ref. - TRL 1669-46:						32.13			

INVOICE

CORPORATE COURIERS
2335 KRAMER LAKE, STE. F
AUSTIN, TX 78759
41599

LLOYD GOSSELINK ATTORNEYS AT LAW
816 CONGRESS AVE
SUITE 1900
AUSTIN, TX 78701

NOT ACCEPTING VISA, M/C &
AMEX FOR INVOICE PAYMENT
PLEASE CALL 512.479.4007
TO GET SETUP.

Invoice No.	52004	Customer No.	1201
Invoice Date	7/13/18	Total Due	868.15

Customer No.		Invoice No.		Period Ending		Amount Due		Pg	
1201		52004		7/13/18		868.15		6	
Date	Ord#	Svc	Service Detail					Charges	Total
7/12/18	814167	1HR	LLOYD GOSSELINK ROCHELLE & TOWNSEND PUC					Base	12.00
		1HR	816 CONGRESS AVE 1701 N. CONGRESS AVE.					Return	12.00
			AUSTIN TX 78701 AUSTIN TX 78701					Fuel Schg	3.12
			Caller: OFFICE SERVICES Time: 12:08 Wght: 1 Lbs						27.12
			Signed: C. GARCIA						
Total Charges for Ref. - TRL 1669-46:							27.12		

ReSolved Energy Consulting, LLC

11044 Research Blvd, A-420

Austin, Texas 78759

Phone (512) 331-4949

Invoice

DATE	INVOICE NUMBER
8/7/2018	4240

BILL TO

Thomas Brocato

Lloyd Gosselink Law Firm

816 Congress Ave, # 1900

Austin, Tx 78701

PROJECT			
LG Oncor 18 EECRF (48421)			
DESCRIPTION	HOURS	RATE	AMOUNT
Consulting (Nalepa)	0.5	260.00	130.00
Consulting (Murphy)	8	205.00	1,640.00
Total Labor			1,770.00
Work Completed thru - July 31, 2018		TOTAL DUE	\$1,770.00

Monthly Recap

Karl Nalopa

Date	Task	Hours
July 3, 2018	Discuss load management SOP adjustment with B. Murphy. (Admin/CM 0.20)	0.20
July 16, 2018	Discuss case update with J. Mauldin. (Admin/CM 0.30)	0.30
		0.50

Admin/CM = Administration/Case Management

Monthly Recap

Brian T. Murphy

Date	Task	Hours
July 3, 2018	Develop load management issue. Discuss with K. Nalepa. (Admin/CM 1.00)	1.00
July 5, 2018	Develop load management issue. (Admin/CM 1.10)	1.10
July 6, 2018	Develop load management issue. Prepare EECRF calculations. (Misc Acctg 2.00)	2.00
July 9, 2018	Draft testimony. Prepare for settlement call. Settlement call with J. Mauldin. (Policy 3.30)	3.30
July 10, 2018	Draft testimony. (Policy 0.20)	0.20
July 11, 2018	Prepare second draft testimony and send to J. Mauldin for review. Phone call with J. Mauldin to discuss testimony. (Admin/CM 0.40)	0.40
		8.00

Admin/CM = Administration/Case Management
 Misc Acctg = Miscellaneous Accounting



EXHIBIT B
816 Congress Avenue, Suite 1900
Austin, Texas 78701
Telephone: (512) 322-5800
Facsimile: (512) 472-0532
www.lglawfirm.com

September 11, 2018

OCSC
Attn Paige Mims
City of Plano
1520 K Avenue Suite 340
Plano, TX USA 75074

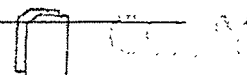
Invoice: 97494825
Client: 1669
Matter: 46
Billing Attorney: TLB

INVOICE SUMMARY

For professional services and disbursements rendered through August 31, 2018:

RE: Docket 48421 Oncor 2019 EECRF

Professional Services	\$ 300.00
Total Disbursements	<u>\$.00</u>
TOTAL THIS INVOICE	\$ 300.00



Lloyd Gosselink Rochelle & Townsend, P.C.

OCSC
Docket 48421 Oncor 2019 EECRF
LD.1669-46-TLB

September 11, 2018
Invoice: 97494825

PROFESSIONAL SERVICES RENDERED

Date	Atty	Description Of Services Rendered	Hours
8/27/18	TLB	Review filings, settlement materials and email communication (Administration).	.80

TOTAL PROFESSIONAL SERVICES **\$ 300.00**

SUMMARY OF PROFESSIONAL SERVICES

Name	Staff Level	Hours	Rate	Total
Thomas L Brocato	Principal	.80	375.00	300.00
TOTALS		.80		\$ 300.00

TOTAL THIS INVOICE **\$ 300.00**