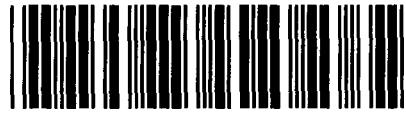


Control Number: 49583



Item Number: 33

Addendum StartPage: 0

**SOAH DOCKET NO. 473-19-5243
PUC DOCKET NO. 49583**

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PUBLIC UTILITY COMMISSION
FILING CLERK

**APPLICATION OF CENTERPOINT
ENERGY HOUSTON ELECTRIC, LLC
FOR APPROVAL TO AN ADJUSTMENT
TO ITS ENERGY EFFICIENCY COST
RECOVERY FACTOR §**

**BEFORE THE
STATE OFFICE OF
ADMINISTRATIVE HEARINGS**

Contact: Stacey Murphree
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July 11, 2019

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 49583
SOAH DOCKET NO. 473-19-5243

GULF COAST COALITION OF CITIES
REQUEST NO.: GCCC01-01

QUESTION:

Refer to the Errata of CEHE witness Shea Richardson. Please explain the basis for the errata and why his original testimony did not correctly represent the results of CEHE's energy efficiency programs.

ANSWER:

The errata was filed to correct Table 11 of Exhibit SAR-1. In the original version of Exhibit SAR-1, CEHE's overall 2018 portfolio expenditure total was correctly represented, but program-specific expenditure values were transposed for several programs. The updated Table 11 filed in the errata corrected this issue to display the 2018 expenditures on the correct line associated with each program.

SPONSOR (PREPARER):

Shea Richardson

RESPONSIVE DOCUMENTS:

None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

PUC DOCKET NO. 49583

SOAH DOCKET NO. 473-19-5243

GULF COAST COALITION OF CITIES

REQUEST NO.: GCCC01-02

QUESTION:

Refer to the Errata of CEHE witness Shea Richardson. Please explain if the changes to Mr. Richardson's testimony had any impact on CEHE's proposed energy efficiency rates or requested bonus. If so, provide the revised rates and bonus, and all supporting workpapers.

ANSWER:

No, the errata did not impact CEHE's requested bonus or proposed adjustments to the Energy Efficiency Cost Recovery Factor.

SPONSOR (PREPARER):

Shea Richardson

RESPONSIVE DOCUMENTS:

None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 49583
SOAH DOCKET NO. 473-19-5243

GULF COAST COALITION OF CITIES
REQUEST NO.: GCCC01-03

QUESTION:

Refer to the Direct Testimony of Shea Richardson, page 13. Please explain the measures that CEHE is taking to improve the Commercial REP program to meet the cost effectiveness standard in 2019. If no reform measures are being implemented, why does the Company continue the program in 2019 and 2020?

ANSWER:

In 2019, a variable incentive rate has been introduced to improve the cost effectiveness of the program and a pay for performance implementer contract was executed. In addition, internal marketing efforts through the Company's C&I Customer Relationship Management Team have been leveraged to attract additional commercial customer participation.

SPONSOR (PREPARER):

Shea Richardson

RESPONSIVE DOCUMENTS:

None

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 49583
SOAH DOCKET NO. 473-19-5243**

**GULF COAST COALITION OF CITIES
REQUEST NO.: GCCC01-04**

QUESTION:

Refer to the Direct Testimony of Shea Richardson, page 13. Please explain the measures that CEHE is taking to improve the Residential REP program to meet the cost effectiveness standard in 2019. If no reform measures are being implemented, why does the Company continue the program in 2019 and 2020?

ANSWER:

A variable incentive rate has been introduced in 2019 to improve the cost effectiveness of the program and a pay for performance implementer contract was initiated. In addition to the demand and energy reduction provided through the Residential REP program, the program also supports the directive in Texas Administrative Code ("TAC") § 25.181(r) that utilities "encourage and facilitate the involvement of retail electric providers as energy efficiency service companies in the delivery of efficiency and demand response programs."

SPONSOR (PREPARER):

Shea Richardson

RESPONSIVE DOCUMENTS:

None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 49583
SOAH DOCKET NO. 473-19-5243

GULF COAST COALITION OF CITIES
REQUEST NO.: GCCC01-05

QUESTION:

Refer to the Direct Testimony of Shea Richardson, page 13. Please explain the basis for Mr. Richardson's expectation that the Retro-Commissioning Program, which did not meet the cost effectiveness standard in 2018, will reach that standard in 2019.

ANSWER:

Adjustments to energy and demand savings made through the Evaluation, Measurement and Verification (EM&V) process had a significant impact on the cost effectiveness of the 2018 Retro-Commissioning program. The EM&V Team determined that additional measurement and verification data was needed to substantiate the savings calculated on four projects performed at a large technology campus. As a result, only 40% of the original savings for those four projects were claimed in 2018 which reduced program cost effectiveness. The remaining 60% of the original savings will be claimed in 2019 based on analysis of the additional M&V data collected. In addition, the program was modified for 2019 to streamline the participation process, and a customer incentive component was added. Due to these program modifications and the marketing efforts of the program implementer, increases in program participation, savings, and cost effectiveness are expected.

SPONSOR (PREPARER):

Shea Richardson

RESPONSIVE DOCUMENTS:

None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

PUC DOCKET NO. 49583

SOAH DOCKET NO. 473-19-5243

GULF COAST COALITION OF CITIES

REQUEST NO.: GCCC01-06

QUESTION:

Refer to Exhibit SAR-1, Table 5:

- a. Please explain the basis for CEHE's expectation of Commercial Standard Offer Program (SOP) demand and energy savings in 2019 and 2020, given that actual savings were less than half the projected savings in 2017 and 2018.
- b. Please explain why the Smart Thermostat Program (Pilot) shows both demand and energy savings in 2019 but only energy savings in 2020.
- c. Please explain why the Smart Home Energy Management System (Pilot) shows only energy savings in 2020.

ANSWER:

- a. CEHE plans to implement new strategies to streamline the program participation process, including, but not limited to:
 - The elimination of a required 5% deposit on retrofit incentive reservations;
 - Encouraging the inclusion of all qualified commercial projects, both small and large; and
 - Greater networking and presence to commercial groups and national and local businesses, particularly customers in the early stages of new construction projects.
- b. The Smart Thermostat Program (Pilot) savings projections for Program Years 2018 and 2019 were based on estimates developed prior to the inclusion of Smart Thermostats as a measure in the Technical Reference Manual. Version 6.0 of the Technical Reference Manual includes deemed energy savings estimates for smart thermostats, but it does not provide demand savings for this measure. Consequently, projections for demand reduction were not included in the 2020 plan for the program.
- c. The Smart Home Energy Management System Pilot will be evaluating the potential of energy savings using occupancy-based controllers of electrical systems such as HVAC, water heating, and lighting in newly constructed homes. Since the potential energy savings will be evaluated from reducing the operating hours of electrical systems when homes are unoccupied instead of reducing the load capacity of the electrical system, it is not expected to see a significant reduction in peak demand. Any realized peak demand savings will be evaluated and reported as the pilot matures.

SPONSOR (PREPARER):

Shea Richardson

RESPONSIVE DOCUMENTS:

None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 49583
SOAH DOCKET NO. 473-19-5243

GULF COAST COALITION OF CITIES
REQUEST NO.: GCCC01-07

QUESTION:

Refer to Exhibit SAR-1, Table 8:

- a. Please explain why the verified demand and energy savings for the Commercial Standard Offer Program (SOP) in 2018 were less than half of the projected savings.
- b. Please explain why the verified demand and energy savings for the Residential REP Program in 2018 were less than half of the projected savings.

ANSWER:

- a. An overall participation trend for the Commercial Standard Offer Program has been a shift from large projects to smaller projects. These small projects yield lower savings impacts requiring a higher number of completed projects to meet program targets. Also, for 2018 the SOP program participation declined in the last quarter due to large retrofit projects being reduced or complete cancellation. In addition, more than \$1M of reserved funds were not claimed due to delayed construction. Most of those projects are scheduled to complete in 2019
- b. The pay for performance implementer contract executed for this program took additional time for legal review. As a result, the REP program got off to a late start because of contract negotiations and legal review by the program implementer. CEHE expects that measures taken to improve performance, including the pay for performance contract and a variable incentive rate, will enable the program to cost-effectively reach 2019 projections for demand and energy savings.

SPONSOR (PREPARER):

Shea Richardson

RESPONSIVE DOCUMENTS:

None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 49583
SOAH DOCKET NO. 473-19-5243

GULF COAST COALITION OF CITIES
REQUEST NO.: GCCC01-08

QUESTION:

Refer to Exhibit JRD-2, Schedule G:

- a. Please explain if the monthly k Whs are weather normalized. If so, provide workpapers supporting the adjustments. If not, explain why not.
- b. Please explain how CEHE forecast reductions due to program opt outs of commercial customers, and provide the forecast.

ANSWER:

The information presented in Exhibit JRD-2, Schedule G was provided from the Summary for Rates tab in the attached workpaper, GCCC01-08 EECRF Billing Determinants 2019 (2020-23).xlsx.

- a. As shown in the Summary for Rates tab, the Company used actual weather for the months of January 2018 through February 2019 and a forecast based on 10-year normal weather for the remainder of 2019 through 2021. The forecast is shown in the Source Forecast tab within the attached workpaper.
- b. As shown in the Summary for Rates tab (Rows 52 through 105), the Company subtracted the EECRF Opt-outs kWhs from the actual and forecasted kWhs for the different commercial customer rate classes and presented the difference in Rows 11 through 49. The forecasted information is provided in the Source Forecast tab and the EECRF Opt-out information is provided in the EECRF_OPT_OUT_KWH tab.

SPONSOR (PREPARER):

John Durland/Shea Richardson

RESPONSIVE DOCUMENTS:

GCCC01-08 EECRF Billing Determinants 2019 (2020-23).xlsx

SVL_IDR EECRF Opt-outs	2020-2021	895,497	710,000	722,430	702,000	790,370	805,526	780,735	826,011	851,500	834,956	836,236	819,280	9,477,209	
SVL_IDR EECRF Opt-outs	2020-2022	0	0	0	0	0	0	0	0	0	0	0	0	0	
PVS_AMS_KWH_2018	PVS_AMS	2020	204,891,431	204,891,431	21,320,430	20,720,470	20,940,400	27,200,200	20,490,360	20,490,360	20,300,410	20,130,370	22,870,461	20,754,739	
PVS_AMS_KWH_2019	PVS_AMS	2020	21,320,430	21,320,430	21,490,410	21,490,410	21,320,430	21,320,430	21,320,430	21,320,430	21,320,430	21,320,430	25,573,932	24,514,758	
PVS_AMS_KWH_2020	PVS_AMS	2020	21,320,430	21,320,430	21,320,430	21,320,430	21,320,430	21,320,430	21,320,430	21,320,430	21,320,430	21,320,430	26,430,240	25,513,134	
PVS_AMS_KWH_2021	PVS_AMS	2020	21,320,430	21,320,430	21,320,430	21,320,430	21,320,430	21,320,430	21,320,430	21,320,430	21,320,430	21,320,430	26,170,134	25,513,134	
PVS_AMS EECRF Opt-outs	PVS_AMS	2020	0	0	0	0	0	0	0	0	0	0	0	0	
PVS_AMS EECRF Opt-outs	PVS_AMS	2020	0	0	0	0	0	0	0	0	0	0	0	0	
PVS_AMS EECRF Opt-outs	PVS_AMS	2020	0	0	0	0	0	0	0	0	0	0	0	0	
PVS_IDR_KWH_2018	PVS_IDR	2020	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	
PVS_IDR_KWH_2019	PVS_IDR	2020	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	
PVS_IDR_KWH_2020	PVS_IDR	2020	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	
PVS_IDR_KWH_2021	PVS_IDR	2020	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	204,891,431	
PVS_IDR EECRF Opt-outs	PVS_IDR	2020	0	0	0	0	0	0	0	0	0	0	0	0	
PVS_IDR EECRF Opt-outs	PVS_IDR	2020	0	0	0	0	0	0	0	0	0	0	0	0	
PVS_IDR EECRF Opt-outs	PVS_IDR	2020	0	0	0	0	0	0	0	0	0	0	0	0	
TVS_IDR_KWH_2018	TVS_IDR	2020	1,070,700,432	1,070,700,432	1,070,700,432	2,041,400,437	2,041,400,437	2,041,700,435	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	
TVS_IDR_KWH_2019	TVS_IDR	2020	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	
TVS_IDR_KWH_2020	TVS_IDR	2020	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	
TVS_IDR_KWH_2021	TVS_IDR	2020	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	1,070,700,432	
TVS_EECRF_Non-Residential	TVS_ECRF	2020	65,891,432	65,891,432	65,891,432	71,700,000	71,700,755	71,700,755	72,372,230	72,372,230	72,372,230	72,372,230	72,372,230	71,644,157	71,644,157
TVS_IDR EECRF Opt-outs	TVS_IDR	2020	0	0	0	0	0	0	0	0	0	0	0	0	
TVS_IDR EECRF Opt-outs	TVS_IDR	2020	0	0	0	0	0	0	0	0	0	0	0	0	
TVS_IDR EECRF Opt-outs	TVS_IDR	2020	0	0	0	0	0	0	0	0	0	0	0	0	
MLS_KWH_2018	MLS	2020	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	
MLS_KWH_2019	MLS	2020	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	
MLS_KWH_2020	MLS	2020	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	
MLS_KWH_2021	MLS	2020	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	4,490,400	
MLS EECRF Opt-outs	MLS	2020	0	0	0	0	0	0	0	0	0	0	0	0	
MLS EECRF Opt-outs	MLS	2020	0	0	0	0	0	0	0	0	0	0	0	0	
MLS EECRF Opt-outs	MLS	2020	0	0	0	0	0	0	0	0	0	0	0	0	

Total Forecasted KWh 91,415,088,364
Total Opt Out KWh 1,137,240,190

2019-2021 Forecast

H:\PLANREV\TDU\5-year Business Plan\BPS 2019-23\BPS 2019-23 vFinal (Nov-18).xlsx

	1	2	3	4	5	6	7	8	9	10	11	12	Annual
RES_KWH_2019	2,084,082,124	1,862,348,678	1,679,355,571	1,797,178,096	2,319,193,069	3,101,757,358	3,662,429,766	3,856,741,108	3,468,072,117	2,587,417,426	1,979,271,364	1,894,112,548	
SVS_KWH_2019	82,401,624	76,370,450	75,022,873	76,895,957	79,632,645	84,352,778	88,668,971	91,987,486	89,425,033	85,021,903	81,411,852	80,481,089	
SVL_AMS_KWH_2019	1,430,390,617	1,344,424,803	1,332,798,553	1,402,938,995	1,540,057,716	1,711,818,983	1,845,728,088	1,909,701,612	1,799,888,882	1,611,643,208	1,447,264,533	1,371,314,310	
SVL_IDR_KWH_2019	1,143,855,304	1,036,129,104	1,054,334,439	1,136,624,698	1,174,683,537	1,291,193,722	1,340,380,390	1,356,253,779	1,344,113,168	1,311,357,575	1,155,990,168	1,109,709,941	
PVS_AMS_KWH_2019	26,229,514	23,821,006	23,451,650	24,707,112	27,205,695	30,166,589	32,307,673	33,355,276	31,651,090	28,507,515	25,573,932	24,314,758	
PVS_IDR_KWH_2019	282,064,077	281,148,146	285,383,585	302,052,238	305,639,205	337,123,388	338,474,495	336,034,606	349,345,087	312,873,670	306,859,049	282,299,518	
TVS_IDR_KWH_2019	1,780,317,838	1,746,833,592	1,660,283,450	1,918,482,979	1,894,712,036	1,963,052,202	1,892,300,278	1,915,139,419	1,940,203,918	1,857,048,546	1,898,795,907	1,910,093,952	
MLS_KWH_2019	4,107,503	4,161,139	4,149,679	4,143,859	4,137,401	4,131,993	4,126,894	4,122,539	4,118,688	4,115,132	4,112,225	4,109,563	
SLS_KWH_2019	15,389,681	16,260,922	16,150,102	16,064,173	15,931,985	15,879,460	15,907,445	15,726,384	15,628,284	15,576,119	15,467,505	15,355,879	
RES_KWH_2020	2,118,776,605	1,892,334,137	1,706,478,110	1,826,290,010	2,356,870,112	3,152,292,146	3,722,269,701	3,919,937,424	3,525,066,600	2,630,067,726	2,011,999,603	1,925,535,629	
SVS_KWH_2020	83,860,845	76,868,549	75,588,288	77,555,548	80,400,053	85,255,798	89,712,984	93,168,153	90,666,156	86,288,474	82,704,716	81,834,836	
SVL_IDR_KWH_2020	1,467,723,160	1,380,777,448	1,368,722,934	1,440,633,708	1,581,304,338	1,757,518,661	1,894,844,024	1,960,355,929	1,847,476,184	1,654,115,755	1,485,281,924	1,407,220,453	
SVL_AMS_KWH_2020	1,145,597,729	1,041,898,705	1,060,015,059	1,141,996,699	1,180,000,141	1,296,524,228	1,345,191,646	1,360,750,836	1,347,736,826	1,314,896,225	1,158,225,201	1,111,731,455	
PVS_AMS_KWH_2020	27,084,909	27,251,337	26,586,215	27,747,938	30,262,130	33,230,584	35,242,543	36,032,213	33,863,595	30,214,388	26,859,240	25,315,124	
PVS_IDR_KWH_2020	278,248,772	263,516,427	268,636,593	285,687,657	290,364,781	321,923,349	324,659,427	324,003,521	338,677,236	304,452,049	300,305,874	277,377,819	
TVS_IDR_KWH_2020	1,788,755,259	1,753,845,337	1,666,901,027	1,925,566,151	1,901,259,033	1,975,218,272	1,904,706,596	1,927,764,642	1,952,780,025	1,869,626,122	1,911,184,260	1,922,878,459	
MLS_KWH_2020	4,042,755	3,983,829	3,982,985	3,987,796	3,992,149	3,997,578	4,003,281	4,009,586	4,016,174	4,022,751	4,029,571	4,036,152	
SLS_KWH_2020	14,680,881	15,426,800	15,325,235	15,250,408	15,129,000	15,089,894	15,133,767	14,962,830	14,876,724	14,837,180	14,738,609	14,635,673	
RES_KWH_2021	2,156,173,448	1,923,952,226	1,735,102,281	1,857,051,734	2,396,746,116	3,205,881,113	3,785,871,570	3,987,275,543	3,585,954,909	2,675,749,427	2,047,139,135	1,959,346,567	
SVS_KWH_2021	85,715,876	78,293,350	77,046,579	79,104,394	82,053,191	87,050,906	91,637,094	95,193,946	92,656,563	88,194,253	84,536,786	83,648,309	
SVL_AMS_KWH_2021	1,504,607,149	1,416,699,658	1,404,218,007	1,477,875,234	1,622,053,666	1,802,667,569	1,943,370,020	2,010,404,926	1,894,497,791	1,696,085,296	1,522,849,331	1,442,699,784	
SVL_IDR_KWH_2021	1,147,116,830	1,043,100,914	1,061,033,039	1,142,722,561	1,180,653,590	1,297,127,528	1,345,730,120	1,361,412,656	1,348,427,826	1,315,914,869	1,159,184,636	1,112,956,560	
PVS_AMS_KWH_2021	26,952,004	27,925,871	27,055,401	28,063,761	30,444,860	33,287,096	35,186,831	35,892,031	33,682,590	30,031,288	26,694,067	25,170,134	
PVS_IDR_KWH_2021	279,215,035	260,982,844	266,878,425	284,613,637	289,958,120	322,109,066	325,328,148	325,014,017	339,951,017	305,704,203	301,529,519	278,451,833	
TVS_IDR_KWH_2021	1,804,575,425	1,761,636,164	1,674,253,890	1,933,436,342	1,910,958,287	1,980,395,323	1,909,985,881	1,938,509,512	1,963,483,094	1,880,330,442	1,921,727,540	1,939,199,105	
MLS_KWH_2021	4,016,371	3,928,762	3,934,935	3,945,886	3,955,492	3,965,178	3,974,089	3,982,631	3,990,598	3,997,808	4,004,628	4,010,692	
SLS_KWH_2021	13,873,666	14,677,297	14,577,798	14,503,320	14,378,234	14,334,760	14,373,364	14,189,775	14,092,646	14,043,759	13,936,447	13,827,765	

Index	Meter	LEGACY_SYSTEM_CD	RATE_CLASS_CD	Opt-in Term	ESI_ID	ACCT_NO	Billing Account Name	Site Name	Address
MLS_AMS_-	AMS	CIS	MLS	-					
MLS_AMS_-	AMS	CIS	MLS	-					
MLS_AMS_-	AMS	CIS	MLS	-					
MLS Total_AMS_-	AMS	CIS	MLS Total	-					
PVS_AMS_-	AMS	CIS	PVS	-					
PVS Total_AMS_-	AMS	CIS	PVS Total	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL_AMS_-	AMS	CIS	SVL	-					
SVL Total_AMS_-	AMS	CIS	SVL Total	-					
SVS_AMS_-	AMS	CIS	SVS	-					
SVS_AMS_-	AMS	CIS	SVS	-					
SVS_AMS_-	AMS	CIS	SVS	-					
SVS_AMS_-	AMS	CIS	SVS	-					
SVS_AMS_-	AMS	CIS	SVS	-					
SVS_AMS_-	AMS	CIS	SVS	-					
SVS_AMS_-	AMS	CIS	SVS	-					
SVS_AMS_-	AMS	CIS	SVS	-					
SVS_AMS_-	AMS	CIS	SVS	-					
SVS Total_AMS_-	AMS	CIS	SVS Total	-					
PVS_IDR_-	IDR	SAP	PVS	-					
PVS_IDR_-	IDR	SAP	PVS	-					
PVS_IDR_-	IDR	SAP	PVS	-					
PVS_IDR_-	IDR	SAP	PVS	-					
PVS_IDR_-	IDR	SAP	PVS	-					
PVS_IDR_-	IDR	SAP	PVS	-					
PVS_IDR_-	IDR	SAP	PVS	-					
PVS_IDR_-	IDR	SAP	PVS	-					
PVS_IDR_-	IDR	SAP	PVS	-					
PVS_IDR_-	IDR	SAP	PVS	-					
PVS Total_IDR_-	IDR	SAP	PVS Total	-					
SVL_IDR_-	IDR	SAP	SVL	-					
SVL_IDR_-	IDR	SAP	SVL	-					
SVL_IDR_-	IDR	SAP	SVL	-					
SVL_IDR_-	IDR	SAP	SVL	-					
SVL_IDR_-	IDR	SAP	SVL	-					
SVL_IDR_-	IDR	SAP	SVL	-					
SVL_IDR_-	IDR	SAP	SVL	-					
SVL_IDR_-	IDR	SAP	SVL	-					
SVL_IDR_-	IDR	SAP	SVL	-					
SVL_IDR_-	IDR	SAP	SVL	-					
SVL Total_IDR_-	IDR	SAP	SVL Total	-					
TVS_IDR_-	IDR	SAP	TVS	-					
TVS Total_IDR_-	IDR	SAP	TVS Total	-					
PVS_AMS_2018-2020	AMS	CIS	PVS	2018-2020					
PVS_AMS_2018-2020	AMS	CIS	PVS	2018-2020					
PVS_AMS_2018-2020	AMS	CIS	PVS	2018-2020					
PVS_AMS_2018-2020	AMS	CIS	PVS	2018-2020					

Index	Meter	LEGACY_SYSTEM_CD	RATE_CLASS_CD	Open Date Term	EN_ID	ACCT_NO	Billing Account Name	Site Name	Address
TVS_IDR_2018-2020	IDR	SAP	TVS	2018-2020					
TVS_IDR_2018-2020	IDR	SAP	TVS	2018-2020					
TVS_IDR_2018-2020	IDR	SAP	TVS	2018-2020					
TVS_IDR_2018-2020	IDR	SAP	TVS	2018-2020					
TVS_IDR_2018-2020	IDR	SAP	TVS	2018-2020					
TVS_IDR_2018-2020	IDR	SAP	TVS	2018-2020					
TVS_IDR_2018-2020	IDR	SAP	TVS	2018-2020					
TVS_IDR_2018-2020	IDR	SAP	TVS	2018-2020					
TVS_IDR_2018-2020	IDR	SAP	TVS	2018-2020					
TVS_IDR_2018-2020	IDR	SAP	TVS	2018-2020					
TVS Total_IDR_2018-2020	IDR	SAP	TVS Total	2018-2020					
PVS_AMS_2019-2021	AMS	CIS	PVS	2019-2021					
PVS_AMS_2019-2021	AMS	CIS	PVS	2019-2021					
PVS_AMS_2019-2021	AMS	CIS	PVS	2019-2021					
PVS_AMS_2019-2021	AMS	CIS	PVS	2019-2021					
PVS Total_AMS_2019-2021	AMS	CIS	PVS Total	2019-2021					
SVL_AMS_2019-2021	AMS	CIS	SVL	2019-2021					
SVL Total_AMS_2019-2021	AMS	CIS	SVL Total	2019-2021					
PVS_IDR_2019-2021	IDR	SAP	PVS	2019-2021					
PVS_IDR_2019-2021	IDR	SAP	PVS	2019-2021					
PVS Total_IDR_2019-2021	IDR	SAP	PVS Total	2019-2021					
SVL_IDR_2019-2021	IDR	SAP	SVL	2019-2021					
SVL IDR_2019-2021	IDR	SAP	SVL	2019-2021					
SVL IDR_2019-2021	IDR	SAP	SVL	2019-2021					
SVL IDR_2019-2021	IDR	SAP	SVL	2019-2021					
SVL IDR_2019-2021	IDR	SAP	SVL	2019-2021					
SVL Total_IDR_2019-2021	IDR	SAP	SVL Total	2019-2021					
SVL_AMS_2020-2022	AMS	CIS	SVL	2020-2022					
SVL Total_AMS_2020-2022	AMS	CIS	SVL Total	2020-2022					
Grand Total									

Service Address	Starting Year	Second Year	Final Year	kwh_201801	kwh_201802	kwh_201803	kwh_201804	kwh_201805	kwh_201806	kwh_201807	kwh_201808	kwh_201809	kwh_201810	kwh_201811	kwh_201812
	2018	2019	2020	117900	3600	11700	112500	103500	119700	111600	111600	121500	113400	109800	96300
	2018	2019	2020	21900	21600	18000	16200	19200	27000	22800	26700	26400	20400	17700	21600
	2018	2019	2020	10500	8400	10200	9900	9900	11100	8400	9900	11400	11100	11400	7500
	2018	2019	2020	2160	360	0	0	0	0	2160	2340	2520	2340	1980	1080

Service Address	Starting Year	Second Year	Final Year	kwh_201801	kwh_201802	kwh_201803	kwh_201804	kwh_201805	kwh_201806	kwh_201807	kwh_201808	kwh_201809	kwh_201810	kwh_201811	kwh_201812
	2018	2019	2020	20921239	14163446	14638639	24773457	16652947	18289507	21247683	18513721	18271763	19663500	18468135	19472234
	2018	2019	2020	0	0	0	25586	0	0	0	0	0	1347	0	0
	2018	2019	2020	1602551	1102205	1214604	1804230	1469010	1513424	1523129	1645715	1713230	1574111	1566242	1767930
	2018	2019	2020	1018209	853575	906375	1170372	951645	993645	1018191	1065402	1035786	987045	813618	956430
	2018	2019	2020	0	0	3688773	13792737	5376402	0	0	0	0	0	0	0
	2018	2019	2020	26843580	22132080	23363160	23337000	26075580	26200920	20693640	27606720	25936320	23362560	25337460	22565460
	2018	2019	2020	8122255	6808954	7165295	9550316	8390323	0	8329113	16398482	8119188	7483958	2178813	0
	2018	2019	2020	0	0	0	0	0	0	0	0	0	0	0	0
	2018	2019	2020	0	0	0	0	0	0	0	0	0	0	0	0
	2018	2019	2020	0	0	0	0	0	0	0	0	0	0	0	0
				93215617	73046714	80627337	94111501	115751261	82364278	73283965	115159474	90700537	84735368	85476847	84041262
	2019	2020	2021	76200	100800	58800	3000	29400	29400	73800	13800	31800	16800	50400	33000
	2019	2020	2021	125400	120000	102600	116400	112800	124800	114000	113400	125400	112800	103200	120600
	2019	2020	2021	0	180	0	0	180	0	180	0	0	0	0	0
	2019	2020	2021	0	0	0	0	0	0	0	0	0	0	0	0
				201600	220980	161400	119400	142380	154200	187980	127200	157200	129600	153600	
	2019	2020	2021	2400	1800	1800	2400	2400	3000	4800	4200	4800	4200	3600	2400
				2400	1800	1800	2400	2400	3000	4800	4200	4800	4200	3600	2400
	2019	2020	2021	780308	208965	101021	138425	114306	339715	435953	240664	100493	84179	80986	183462
	2019	2020	2021	5825	6640	5537	5126	29401	51291	14532	52522	224947	346327	315198	294816
				786133	215605	106558	143551	143707	391006	450485	293186	325440	430506	396184	478278
	2019	2020	2021	616754	617797	600788	616844	643136	635540	601787	662770	660552	670320	677643	666573
	2019	2020	2021	5782	4180	1188	1690	1699	11214	10123	731	1406	10578	6277	6065
	2019	2020	2021	75961	98012	120643	124957	145535	212872	168625	162510	189631	154060	146316	146650
				698497	719989	722619	743491	790370	859626	780535	826011	851589	834958	830236	819288
	2020	2021	2022	29120	22720	19200	25600	31200	37440	36480	31520	33920	35040	40000	33920
				29120	22720	19200	25600	31200	37440	36480	31520	33920	35040	40000	33920
				99664707	78211304	84931647	98871326	120832284	87930428	78608814	120696470	95992485	90438866	91093673	89968186

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing document was served on all parties of record in this proceeding by facsimile transmission, hand delivery, electronic mail, overnight delivery or United States first class mail on this 11th day of July, 2019.

Martin Bent