

AEP TEXAS

TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area previously served by AEP Texas Central Company

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Fourth Effective Date: May 30, 2019

**6.1.1.3.1 RIDER NDC – NUCLEAR DECOMMISSIONING
COLLECTIONS**

AVAILABILITY

Rider NDC is applicable to the current month's billing kWh energy consumption or billing kW demands (in accordance with the applicable fee listed below) of Retail Customers taking electric delivery service from the Company during the periods this schedule is in effect.

MONTHLY RATE

A Retail Customer's NDC charge for the billing month of June shall be determined by multiplying the appropriate fee shown below by the current month's billing kWh or kW billing demand as determined in the Retail Customer's applicable Rate Schedule. Charges will be based on the same kWh or kW demand values used to calculate Distribution System Charges. Rider NDC rates are only billed in the month of June.

<u>Rate Schedule</u>	<u>Fee</u>
Residential Service	\$0.000028 per kWh
Secondary Service Less than or Equal to 10 kW	\$0.000035 per kWh
Secondary Service Greater than 10 kW	\$0.007879 per Billed kW
Primary Service	\$0.011525 per Billed kW
Transmission Service	\$0.004720 per Billed kW
Lighting Service	\$0.000035 per kWh

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authority.

6.1.1.4 OTHER CHARGES

6.1.1.4.1 SCHEDULE TCRF – TRANSMISSION COST RECOVERY FACTOR – ERCOT SYSTEM

APPLICABILITY

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable transmission service charge adjustment pursuant to this rider. The charges derived herein, pursuant to 16 TAC §25.193, are necessitated by a change in a transmission service provider's wholesale transmission rate subsequent to Commission approval of the Company's base rate charge for transmission service.

MONTHLY RATE

The REP, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, [4CP kW] [4CP kVA] or [NCP kW] [NCP kVA]).

The TCRF shall be calculated for each rate according to the following formula:

$$\frac{\{[\sum_{i=1}^N (NWTR_i * NL_i) - \sum_{i=1}^N (BWTR_i * NL_i)] * 1/2 * ALLOC\} + ADJ}{BD}$$

Where:

- TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per [4CP kW] [4CP kVA] or dollars per [NCP kW] [NCP kVA] to be used for billing for each listed rate schedule. The rate schedules are listed under "ALLOC" below.
- NWTR_i = The new wholesale transmission rate of a TSP, approved by the Commission by order or pursuant to Commission rules, since the DSP's last rate case.
- BWTR_i = The base wholesale transmission rate of the TSP represented in the NWTR_i, used to develop the retail transmission charges of the DSP, in the DSP's last rate case.

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NL_1 = The DSP's individual 4CP load component of the total ERCOT 4CP load information used to develop the $NWTR_1$.

$$ADJ = \sum_{p=1}^6 \{EXP_p - (REV_p - ADJP1_p - ADJP2_p)\}$$

Where:

ADJ = adjustment to Rate Class TCRF;

EXP_p = transmission expenses not included in base rates for period p ;

REV_p = TCRF revenue for period p ;

$ADJP1_p$ = 1/6th of ADJ calculated in the previous TCRF update for the periods 5 and 6;

$ADJP2_p$ = 1/6th of ADJ calculated in second previous TCRF update for the periods 1 through 4;

$ALLOC$ = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the DSP's last rate case, unless otherwise ordered by the Commission.

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	47.309%
Secondary Service Less Than or Equal to 10 kW	1.704%
Secondary Service Greater Than 10 kW	
4CP	3.152%
NCP	28.071%
Primary Service	
4CP	9.803%
NCP	0.654%
Transmission Service	9.307%

BD = each class's billing determinant (kilowatt-hour (kWh), or kilowatt (kW), or kilovolt-ampere (kVa)) for the previous March 1 through August 31 period for the March 1 TCRF update, and for the previous September 1 through February 28 period for the September 1 TCRF update.

NOTICE

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**6.1.1.4.1.1 RIDER TCRF - TRANSMISSION COST
RECOVERY FACTOR**

TCRF PRICES EFFECTIVE FOR BILLINGS ON AND AFTER MARCH 30, 2020

Residential		\$0.011113	per kWh
Secondary Service Less Than or Equal to 10 kW		\$0.006009	per kWh
Secondary Service Greater Than 10 kW			
	4CP	\$4.501	per Avg.4CP kW
	NCP	\$3.166	per kW
Primary Service			
	4CP	\$4.509	per Avg.4CP kW
	NCP	\$2.933	per kW
Transmission Service		\$4.032	per Avg.4CP kW

NOTICE

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6.1.1.4.2 RIDER EECRF – ENERGY EFFICIENCY COST RECOVERY FACTORS

AVAILABILITY

Rider EECRF recovers the cost of energy efficiency programs not already included in base distribution service rates and is applicable to the kWh sales of Retail Customers taking retail electric delivery service from the Company.

APPLICABILITY

The Rider EECRF is applicable to the current month's billed kWh of each Retail Customer taking electric delivery service from the Company.

MONTHLY RATE

Rate Schedule	Central Division <u>Factor</u>	North Division <u>Factor</u>	
Residential Service	\$0.000849	\$0.000876	per kWh
Secondary Service Less Than or Equal to 10 kW	\$0.000275	\$0.001074	per kWh
Secondary Service Greater Than 10 kW	\$0.000647	\$0.000808	per kWh
Primary	\$0.000903	\$0.000092	per kWh
Transmission Service	(\$0.000359)	\$0.000982	per kW

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6.1.1.4.3 RIDER CMC – COMPETITIVE METER CREDIT

AVAILABILITY

Applicable to the electric service identifier (ESI ID) of a non-residential Retail Customer that has executed the Company's Agreement For Meter Ownership and/or Access and for which the Company has installed a Non-Company Owned Billing Meter. An applicable ESI ID will receive only one Competitive Metering Credit per month.

MONTHLY COMPETITIVE METERING CREDIT

The Retail Electric Provider of record for the applicable ESI ID will receive one credit per month for the Retail Customer's utilization of a Non-Company Owned Billing Meter according to the table below, based on ESI ID's rate class, subclass and meter type, if applicable.

Rate Class	Monthly Credit
Secondary <= 10 KW	\$1.21
Secondary > 10 kW	\$2.17
Primary	\$23.00
Transmission	\$140.00

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6.1.1.4.4 SCHEDULE DCRF – DISTRIBUTION COST RECOVERY FACTOR

APPLICABILITY

Each Retail Customer connected to the Company's distribution system will be assessed a distribution service charge adjustment pursuant to this rider. The charges derived herein are pursuant to the requirements of 16 TAC §25.243, subsection (d).

MONTHLY RATE

The REP on behalf of the Retail Customer, will be assessed this Distribution Cost Recovery Factor (DCRF) based on the monthly per-unit cost (DCRF factor) multiplied times the Retail Customer's appropriate monthly billing Distribution Service billing determinant (kilowatt-hour [kWh] or kilowatt [kW]).

The DCRF shall be determined for each rate by the following formula:

$(((DICC - DICRC) * RORAT) + (DEPRC - DEPRRC) + (FITC - FITRC) + (OTC - OTRC) - \Sigma(DISTREVC-CLASS * \%GROWTHCLASS)) * ALLOCCLASS / BDC-CLASS$	
Where:	DICC = Current Net Distribution Invested Capital.
	DICRC = Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
	RORAT = After-Tax Rate of Return as defined in 16 TAC § 25.243, subsection (d).
	DEPRC = Current Depreciation Expense, as related to Current Gross Distribution Invested Capital, calculated using the currently-approved depreciation rates.
	DEPRRC = Depreciation Expense, as related to Gross Distribution Invested Capital, from the last comprehensive base-rate proceeding.
	FITC = Current Federal Income Tax, as related to Current Net Distribution Invested Capital, including the change in federal income taxes related to the change in return on rate base and synchronization of interest associated with the change in rate base resulting from additions to and retirements of distribution plant as used to compute Net Distribution Invested Capital.

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	FITRC = Federal Income Tax, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
	OTC = Current Other Taxes (taxes other than income taxes and taxes associated with the return on rate base), as related to Current Net Distribution Invested Capital, calculated using current tax rates and the methodology from the last comprehensive base-rate proceeding, and not including municipal franchise fees.
	OTRC = Other Taxes, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding, and not including municipal franchise fees.
	$\text{DISTREVR-CLASS (Distribution Revenues by rate class based on Net Distribution Invested Capital from the last comprehensive base-rate proceeding)} = (\text{DICRC-CLASS} * \text{RORAT}) + \text{DEPRRC-CLASS} + \text{FITRC-CLASS} + \text{OTRC-CLASS}.$
	$\% \text{GROWTHCLASS (Growth in Billing Determinants by Class)} = (\text{BDC-CLASS} - \text{BDRC-CLASS}) / \text{BDRC-CLASS}$
Where:	DICRC-CLASS = Net Distribution Invested Capital allocated to the rate class from the last comprehensive base-rate proceeding.
	DEPRRC-CLASS = Depreciation Expense, as related to Gross Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.
	FITRC-CLASS = Federal Income Tax, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.
	OTRC-CLASS = Other Taxes, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding, and not including municipal franchise fees.
	ALLOCCLASS = Rate Class Allocation Factor approved in the last comprehensive base-rate proceeding, calculated as: total net distribution plant allocated to rate class, divided by total net distribution plant.
	BDC-CLASS = Rate Class Billing Determinants (weather-normalized and adjusted to reflect the number of customers at the end of the period) for the 12 months ending on the date used for purposes of determining the Current Net Distribution Invested Capital.
	BDRC-CLASS = Rate Class Billing Determinants used to set rates in the last comprehensive base-rate proceeding.

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6.1.1.4.4.1 RIDER DCRF

DCRF PRICES EFFECTIVE FOR BILLINGS ON AND AFTER MARCH 30, 2020

Rate Schedule	Factor	Unit
Residential	\$0.000000	per kWh
Secondary Service Less Than or Equal to 10 kW	\$0.000000	per kWh
Secondary Service Greater Than 10 kW		
	4CP \$0.000000	per Distribution Metered kW
	NCP \$0.000000	per Distribution Metered kW
Primary Service		
	4CP \$0.000000	per Distribution Billed kW
	NCP \$0.000000	per Distribution Billed kW
Transmission Service	\$0.000000	per Distribution Billed kW
Lighting Service	\$0.000000	per kWh

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6.1.1.4.5 RIDER STC – SHARYLAND TRANSITION CREDIT

AVAILABILITY:

Rider STC is applicable to the Retail Customer premises included in the transfer of distribution assets in the McAllen/Mission area of Hidalgo County from Oncor to AEP Texas as approved in Public Utility Commission of Texas Docket No. 49402. AEP Texas will establish a new AEP Texas Central ESI ID for each existing ESI ID currently assigned to Oncor that is affected by the proposed transaction identified in Docket No. 49402. Each new AEP Texas ESI ID is to be assigned to the corresponding AEP Texas rate class under the applicable tariff provision. Active transitioned Retail Customer premises, associated with all applicable tariffs identified on the transfer date are eligible for the credit.

ONE-TIME CREDIT:

Under Rider STC, AEP Texas will provide a one-time bill credit to the transitioned Retail Customers in the amount of \$90,000 that is equally allocated to each transitioned Retail Customer premises. AEP Texas will determine the credit per transitioned Retail Customer premises by dividing the \$90,000 total credit by the total Retail Customer premises transferred on the date of the official transfer of assets. The credit will be applied within three months of completing the transition process. After such period the credit rider will terminate.

CREDIT DETERMINATION

\$90,000 / 3070 transferred Retail Customer premises identified on the date of the transfer of assets.

CREDIT FACTOR

Rate Schedule	Factor	Unit
All Rate Schedules	(\$29.32)	Per Customer

NOTICE:

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authority.

6.1.1.4.6. RIDER ITR - INCOME TAX REFUND RIDER

APPLICABILITY

This rider provides each retail customer connected to the Company's distribution system with certain tax benefits associated with the Tax Cut and Jobs Act of 2017 that reduces the maximum corporate income tax rate from 35 percent to 21 percent. The credits begin with the effective date of new rates approved by Final Order of the Commission.

EFFECTIVE PERIOD

The refunds will be returned to a Retail Customer's Retail Electric Provider (REP) beginning with the effective date of the rates approved in the Final Order in AEP Texas' base rate case and will remain in effect for one year from the original effective date of this rider or until the Commission-approved amount is refunded.

MONTHLY RATE

The monthly Income Tax Refund Class Factor (ITR) factor provides for an adjustment to the monthly Base Rate Charges of each applicable rate schedule. The REP on behalf of the Retail Customer, will be credited the Income Tax Refund based on the monthly credit factor for each rate class (ITR Factor) multiplied by the Retail Customer's monthly base rate revenue during the effective period. Base rate revenue includes the Customer Charge, the Metering Charge, the Distribution System Charge, and the Facilities Charge for Lighting Customers, as shown in the Monthly Rate, Section I of each Retail Delivery Rate Schedule. The ITR Factors are shown below.

	<u>Central Division ITR</u>	<u>North Division ITR</u>
<u>Rate Schedule</u>	<u>Factor</u>	<u>Factor</u>
Residential Service	(0.109600)	(0.254400)
Secondary Service <= 10 kW	(0.109600)	(0.254400)
Secondary Service > 10 kW	(0.109600)	(0.254400)
Primary Service	(0.109600)	(0.254400)
Transmission Service	(0.109600)	(0.254400)
Lighting Service	(0.109600)	(0.254400)

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6.1.1.4.7 SCHEDULE SRC–SYSTEM RESTORATION CHARGE

DEFINITIONS

For the purposes of this schedule the following terms shall have the following meanings:

Company – AEP Texas and its successors and assigns that provide transmission or distribution service directly to customers taking service at facilities, premises, or loads located within the Service Area.

Financing Order – the Financing Order issued by the Public Utility Commission of Texas (Commission) in Docket No. 49308 under Subchapter I of Chapter 36 and Subchapter G of Chapter 39 of the Texas Public Utility Regulatory Act (PURA) providing for the issuance by the Special Purpose Entity (SPE) of system restoration bonds to securitize the amount of qualified costs (Qualified Costs) determined by the Commission in such order.

Non-Eligible Self-Generation (NESG) – Electric generation capacity greater than 10 megawatts capable of being lawfully delivered to a site without use of utility distribution or transmission facilities and which was not, on or before the date the Financing Order is issued, either (A) a fully operational facility, or (B) a project supported by substantially complete filings for all necessary site-specific environmental permits under the rules of the Texas Commission on Environmental Quality, and which materially reduces or reduced customer loads on the Company's transmission and distribution system

Retail Electric Provider (REP) – the entity which serves the customer's energy needs, and will remit to the Servicer the System Restoration Charges billed in accordance with this schedule.

Service Area – the Company's certificated Central Division service area, the service area previously served by AEP Texas Central Company, as it existed on the date of approval of the Financing Order in Docket No. 49308.

Servicer – on the effective date of this tariff, the Company shall act as Servicer. However, the SPE may select another party to function as Servicer or the Company may resign as Servicer in accordance with terms of the Servicing Agreement and Financing Order issued in Docket No. 49308. A Servicer selected under these conditions shall assume the obligations of the Company as Servicer under this schedule. As used in this schedule, the term Servicer includes any successor Servicer.

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Special Purpose Entity (SPE) – the owner of Transition Property, on behalf of whom the SRCs are collected.

System Restoration Charge (SRC) – a non-bypassable charge computed on the basis of individual end-use retail customer consumption, except for SRCs applicable to NESG for which charges are based on the output of the on-site generation utilized to meet the internal electrical requirements of the customer.

(a) For customers whose facilities, premises, and loads are subject to SRCs billed and collected pursuant to the System Restoration Charge Rates (SRC Rates) under this schedule, the SRC Rates shall constitute a separate charge.

(b) The assessment of SRCs will be separately identified on the bills sent to REPs.

APPLICABILITY

This schedule, along with Rider SRC, sets out the rates, terms and conditions under which SRCs shall be billed and collected by the Company, any successor Servicer(s), and any REPs on behalf of the owner of Transition Property pursuant to the terms of the Financing Order. This schedule is applicable to energy consumption and demands of retail customers taking transmission and distribution service from the Company and to facilities, premises and loads of such retail customers.

This schedule also applies to:

1. Retail customers taking service at facilities, premises, or loads located within the Service Area who are not presently receiving transmission and distribution service from the Company, but whose present facilities, premises, or loads received transmission and distribution service from the Company at any time on or after the date of approval of the Financing Order in Docket No. 49308 when a request to change service to another utility was not pending as of that date.
2. Retail customers located within the Service Area and prior retail customers of the Company who are served by new NESG.

Individual end-use customers are responsible for paying SRCs billed to them in accordance with the terms of this schedule. Payment is to be made to the entity that bills the customer in accordance with the terms of the Servicing Agreement and the Financing Order, which entity

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may be the Company, a successor Servicer, a REP, an entity designated to collect SRCs in place of the REP, or other entity which, under the terms of the Financing Order or PURA, may be obligated to pay or collect the SRCs. The REP, an entity designated to collect SRCs in place of the REP, or another entity which, under the terms of the Financing Order or PURA, is obligated to pay or collect the SRCs will pay the SRCs to the Servicer. The Servicer will remit collections to the SPE in accordance with the terms of the Servicing Agreement.

TERM

This schedule shall remain in effect until SRCs have been collected and remitted to the SPE which are sufficient in amount to satisfy all obligations of the SPE in regard to paying principal and interest on the System Restoration Bonds together with all other qualified costs as provided in PURA section 36.403(d). However, in no event shall the SRCs provided for in this schedule be collected for service rendered after 15 years from issuance of the System Restoration Bonds. SRCs for service rendered during the 15-year period following issuance of the System Restoration Bonds pursuant to the Financing Order, but not collected during that 15-year period, may be collected after the 15-year period. This schedule is irrevocable and non-bypassable for the full term during which it applies.

RATE CLASSES

For the purposes of billing SRCs, each retail end-use customer shall be designated as a customer in one of the following five customer classes. A new customer shall be assigned to the appropriate customer class based on anticipated usage characteristics.

Residential
Secondary Service Less Than or Equal to 10 kW
Secondary Service Greater Than 10 kW
Primary Service
Lighting Service

PERIODIC BILLING REQUIREMENT ALLOCATION FACTORS

The following Periodic Billing Requirement Allocation Factors (PBRAF) to be used in the calculation of the SRC Rates are calculated using the methods approved by the Commission in the Financing Order. The PBRAs shall be the percentage of cost responsibility for each System Restoration Charge customer class.

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System Restoration Charge Class	<u>PBRAAF</u>
Residential	52.5194%
Secondary Service Less Than or Equal to 10 kW	2.9287%
Secondary Service Greater Than 10 kW	31.8567%
Primary Service	6.0053%
Lighting Service	6.6899%

DETERMINATION OF SYSTEM RESTORATION CHARGE (SRC) RATES

SRC Rates will be adjusted no less frequently than annually in order to ensure that the expected collection of SRCs is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the System Restoration Bonds and pay on a timely basis other Qualified Costs. The SRC Rates shall be computed by multiplying the PBRAFs times the Periodic Billing Requirement (PBR) for the projected period in which the adjusted SRC Rates are expected to be in effect (SRC Period), and dividing such amount by the billing units of the SRC customer class, as shown in the following formula:

$$SRC_c = [(PBR * PBRAF_c) + P_c] / FBU_c$$

where,

SRC_c = System Restoration Charge Rate applicable to a SRC rate class during the SRC Period;

PBR = Periodic Billing Requirement for the SRC Period;

$PBRAF_c$ = The Periodic Billing Requirement Allocation Factor for such class in effect at such time;

P_c = Prior period over-/under-recovery for such class;

FBU_c = Forecasted Billing Units (i.e., class-specific energy or demand billing units) currently forecast for a class for the SRC period.

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TRUE-UP ADJUSTMENT PROCEDURE

Not less than 15 days prior to the first billing cycle for the Company's September billing month, and no less frequently than annually, the Servicer shall file a revised Rider SRC setting forth the upcoming SRC period's SRC Rates, complete with all supporting materials. The adjusted SRC Rates will become effective on the first billing cycle of the Company's September billing month. The Commission will have 15 days after the date of the true-up filing in which to confirm the accuracy of the of the Servicer's adjustment. Any necessary corrections to the adjusted SRC Rates, due to mathematical errors in the calculation of such rates or otherwise, will be made in a future true-up adjustment filing.

In addition, optional interim true-up adjustments may be made more frequently by the Servicer at any time during the term of the system restoration bonds to correct any undercollection or overcollection, as provided for in the Financing Order, in order to assure timely payment of the System Restoration Bonds based on rating agency and bondholder considerations. Mandatory interim true-up adjustments shall be made semi-annually (or quarterly after the final scheduled payment date of the last tranche of the System Restoration Bonds) if the Servicer forecasts that system restoration charge collections will be insufficient to make all scheduled payments of principal, interest and other amounts in respect of the System Restoration Bonds on a timely basis during the current or next succeeding payment period and/or or to replenish any draws upon the capital subaccount. The interim true-up adjustment will be filed no later than 15 days prior to the following month's first billing cycle for implementation. Filing with and review by the Commission will be accomplished for the interim true-up adjustment in the manner as for the annual true-up adjustment set forth above. In no event will a mandatory interim true-up adjustment occur more frequently than every six months provided, however, that mandatory interim true-up adjustments after the final scheduled payment date of the last tranche of the System Restoration Bonds shall occur quarterly.

In the event that the forecasted billing units for one or more of the System Restoration Charge customer classes for an upcoming period decreases by more than 10% of the threshold billing units set forth in the Financing Order, the Servicer shall make a true-up filing at least 90 days before the effective date of the next annual true-up adjustment. The true-up shall be conducted in the following manner. The Servicer shall:

- (a) allocate the upcoming period's Periodic Billing Requirement based on the PBRAFs approved in the Financing Order:

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- (b) calculate undercollections or overcollections from the preceding period in each class by subtracting the previous period's system restoration charge revenues collected from each class from the Periodic Billing Requirement determined for that class for the same period;
- (c) sum the amounts allocated to each customer class in steps (a) and (b) above to determine an adjusted Periodic Billing Requirement for each customer class;
- (d) divide the Periodic Billing Requirement for each customer class by the maximum of the forecasted billing units or the threshold billing units for that class, to determine the threshold rate;
- (e) multiply the threshold rate by the forecasted billing units for each class to determine the expected collections under the threshold rate;
- (f) allocate the difference in the adjusted Periodic Billing Requirement and the expected collections calculated in step (e) among the system restoration charge customer classes using the PBRAFs approved in this Financing Order;
- (g) add the amount allocated to each class in step (f) above to the expected collection amount by class calculated in step (e) above to determine the final Periodic Billing Requirement for each class; and
- (h) divide the final Periodic Billing Requirement for each class by the forecasted billing units to determine the system restoration charge rate by class for the upcoming period. The final Periodic Billing Requirement class percentage of the total Periodic Billing Requirement equals the adjusted PBRAFs.

BILLING AND COLLECTION TERMS AND CONDITIONS

The billing and collection of SRCs may differ as set forth in this schedule. The terms and conditions for each party are set forth below:

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A. Billings by Servicer to other electric utilities, municipally owned utilities, and cooperatives:

1. Applicable to former retail customers of the Company in multiply certificated service areas who requested to switch from the Company to a different service provider on or after approval of the Financing Order, and are now taking service from other electric utilities, municipally owned utilities, or cooperatives or through REPs served from other electric utilities, municipally owned utilities, or cooperatives.
2. Charges subject to this tariff must be paid in full by the other electric utility, municipally owned utility, or cooperative to the Servicer 35 days after billing by the Servicer regardless of whether the electric utility, municipally owned utility, or cooperative collects such charges from the end-use retail customer or from the REP, if applicable.

B. Billings by Servicer to NESG:

1. Applicable to end-use consumption served by on-site non-eligible self generation. The SRCs applicable to NESG are in addition to the applicable System Restoration Charges under A above or C below.
2. Payment terms pursuant to the requirements of PURA, applicable Commission rules, and the Commission's Financing Order in Docket No. 49308.
3. Rate class determined by summing loads on the transmission and distribution system with loads served by non-eligible generation.
4. Servicer has the right to terminate for non-payment pursuant to the Commission's rules.

C. Billings by the REP or its Replacement to End-Use Customers:

1. Applicable to consumption of all retail end-use customers served by the REP for which SRCs apply, including applicable former customers and NESG, under the following conditions:

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2. REPS shall provide the Servicer with full and timely information necessary to provide proper reporting and for billing and true-up adjustments.
3. Each REP must (1) have a long-term, unsecured credit rating of not less than "BBB-" and "Baa3" (or the equivalent) from Standard & Poor's and Moody's Investors Service, respectively, or (2) provide (A) a deposit of two months' maximum expected System Restoration Charge collections in the form of cash, (B) an affiliate guarantee, surety bond, or letter of credit providing for payment of such amount of System Restoration Charge collections in the event that the REP defaults in its payment obligations, or (C) a combination of any of the foregoing. A REP that does not have or maintain the requisite long-term, unsecured credit rating may select which alternate form of deposit, credit support, or combination thereof it will utilize, in its sole discretion. The Indenture Trustee shall be the beneficiary of any affiliate guarantee, surety bond or letter of credit. The provider of any affiliate guarantee, surety bond, or letter of credit must have and maintain a long-term, unsecured credit ratings of not less than "BBB-" and "Baa3" (or the equivalent) from Standard & Poor's and Moody's Investors Service, respectively.
4. If the long-term, unsecured credit rating from either Standard & Poor's or Moody's Investors Service of a REP that did not previously provide the alternate form of deposit, credit support, or combination thereof or of any provider of an affiliate guarantee, surety bond, or letter of credit is suspended, withdrawn, or downgraded below "BBB-" or "Baa3" (or the equivalent), the REP must provide the alternate form of deposit, credit support, or combination thereof, or new forms thereof, in each case from providers with the requisite ratings, within 10 business days following such suspension, withdrawal, or downgrade. A REP failing to make such provision must comply with the provisions set forth in Paragraph 3 of the next section, Billings by the Servicer to the REP or its Replacement (when applicable).
5. The computation of the size of a required deposit shall be agreed upon by the Servicer and the REP, and reviewed no more frequently than quarterly to ensure that the deposit accurately reflects two months' maximum collections. Within 10 business days following such review, (1) the REP shall remit to the Indenture Trustee the amount of any shortfall in such required deposit or (2) the Servicer shall instruct the Indenture Trustee to remit to the REP any amount in excess of such required deposit. A REP failing to so remit any such shortfall must comply

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with the provisions set forth in Paragraph 3 of the next section, Billings by the Servicer to the REP or its Replacement (when applicable). REP cash deposits shall be held by the Indenture Trustee, maintained in a segregated account, and invested in short-term high quality investments, as permitted by the rating agencies rating the System Restoration Bonds. Investment earnings on REP cash deposits shall be considered part of such cash deposits so long as they remain on deposit with the Indenture Trustee. At the instruction of the Servicer, cash deposits will be remitted with investment earnings to the REP at the end of the term of the System Restoration Bonds unless otherwise utilized for the payment of the REP's obligations for System Restoration Charge payments. Once the deposit is no longer required, the Servicer shall promptly (but not later than 30 calendar days) instruct the Indenture Trustee to remit the amounts in the segregated accounts to the REP.

6. In the event that a REP or the POLR is billing customers for SRCs, the REP shall have the right to transfer the customer to the Provider of Last Resort (POLR) (or to another certified REP) or to direct the Servicer to terminate transmission and distribution service to the end-use customer for non-payment by the end-use customer pursuant to applicable Commission rules.

D. Billings by the Servicer to the REP or its Replacement (when applicable):

1. Applicable to all consumption subject to REP billing of SRCs.
2. Payments of SRCs are due 35 calendar days following each billing by the Servicer to the REP, without regard to whether or when the REP receives payment from its retail customers. The Servicer shall accept payment by electronic funds transfer (EFT), wire transfer (WT) and/or check. Payment will be considered received the date the EFT or WT is received by the Servicer, or the date the check clears. A 5% penalty is to be charged on amounts received after 35 calendar days; however, a 10-calendar-day grace period will be allowed before the REP is considered to be in default. A REP in default must comply with the provisions set forth in Paragraph 3 below. The 5% penalty will be a one-time assessment measured against the current amount overdue from the REP to the Servicer. The current amount consists of the total unpaid System Restoration Charges existing on the 36th calendar day after billing by the Servicer. Any and all such penalty payments will be made to the Indenture Trustee to be applied against System Restoration Charge obligations. A REP shall not be obligated to pay the overdue System Restoration Charges of another REP. If a REP agrees to assume the responsibility for the payment of overdue System Restoration Charges

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as a condition of receiving the customers of another REP who has decided to terminate service to those customers for any reason, the new REP shall not be assessed the 5% penalty upon such System Restoration Charges; however, the prior REP shall not be relieved of the previously assessed penalties.

3. After the 10 calendar-day grace period (the 45th calendar day after the billing date) referred to in Paragraph 2 above, the Servicer shall have the option to seek recourse against any cash deposit, affiliate guarantee, surety bond, letter of credit, or combination thereof made by the REP, and avail itself of such legal remedies as may be appropriate to collect any remaining unpaid System Restoration Charges and associated penalties due the Servicer after the application of the REP's deposit or alternate form of credit support. In addition, a REP that is in default with respect to the requirements set forth in Paragraphs 4 and 5 of the previous section, Billings by the REP or its Replacement to End-Use Customers, and Paragraph 2 of this section shall select and implement one of the following options:

- (a) Allow the Provider of Last Resort (POLR) or a qualified REP of the customer's choosing to immediately assume the responsibility for the billing and collection of System Restoration Charges.

- (b) Immediately implement other mutually suitable and agreeable arrangements with the Servicer. It is expressly understood that the Servicer's ability to agree to any other arrangements will be limited by the terms of the servicing agreement and requirements of each of the rating agencies that have rated the System Restoration Bonds necessary to avoid a suspension, withdrawal, or downgrade of the ratings on the System Restoration Bonds.

- (c) Arrange that all amounts owed by retail customers for services rendered be timely billed and immediately paid directly into a lock-box controlled by the Servicer with such amounts to be applied first to pay System Restoration Charges before the remaining amounts are released to the REP. All costs associated with this mechanism will be borne solely by the REP.

If a REP that is in default fails to immediately select and implement one of the foregoing options in (a), (b), or (c) or, after so selecting one of the foregoing options, fails to adequately meet its responsibilities thereunder, then the Servicer shall immediately implement option (a). Upon re-establishment of the

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requirements set forth in Paragraphs 4 and 5 of the previous section, Billings by the REP or its Replacement to End-Use Customers, and Paragraph 2 of this section and the payment of all past-due amounts and associated penalties, the REP will no longer be required to comply with this subsection.

4. The POLR will be required to meet the minimum credit rating and/or deposit/credit support requirements described in Paragraph 3 of the preceding section, Billings by the REP or its Replacement to End-Use Customers, in addition to any other standards that may be adopted by the Commission. If the POLR defaults or is not eligible to provide such services, responsibility for billing and collection of transition charges will immediately be transferred to and assumed by the Servicer until a new POLR can be named by the Commission or the customer requests the services of a certified REP. Retail customers may never be re-billed by the successor REP, the POLR, or Servicer for any amount of System Restoration Charges they have paid their REP (although future SRCs shall reflect REP and other system-wide charge-offs). Additionally, if the amount of the penalty detailed in Paragraph 2 of this section is the sole remaining past-due amount after the 45th day, the REP shall not be required to comply with (a), (b), or (c) above, unless the penalty is not paid within an additional 30 calendar days.
5. In the event the Servicer is billing customers for System Restoration Charges, the Servicer shall have the right to terminate transmission and distribution service for non-payment by end-use customers pursuant to the Commission's rules.
6. Notwithstanding Paragraph 2 of this section, the REPs will be allowed to hold back an allowance for charge-offs in their payments to the Servicer. Such charge-off rate will be recalculated each year in connection with the annual true-up procedure. In the initial year, the REPs will be allowed to remit payments based on the same system-wide charge off percentage then being used for the transition bonds issued by AEP Texas Central Transition Funding III LLC under the financing order issued in Docket No. 39931. On an annual basis in connection with the annual true-up adjustment process, the REP and the Servicer will be responsible for reconciling the amounts held back with amounts actually written off as uncollectible in accordance with the terms agreed to by the REP and the Servicer, provided that:
 - (a) The REP's right to reconciliation for write-offs will be limited to customers whose service has been permanently terminated and whose entire accounts (i.e., all amounts due the REP for its own account as well as the portion representing System Restoration Charges) have been written off.

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(b) The REP's recourse will be limited to a credit against future SRC payments unless the REP and the Servicer agree to alternative arrangements, but in no event will the REP have recourse to the SPE or its funds for such payments.

(c) The REP shall provide information on a timely basis to the Servicer so that the Servicer can include the REP's default experience and any subsequent credits into its calculation of the adjusted SRC Rates for the next SRC billing period and the REP's rights to credits will not take effect until after such adjusted SRC Rates have been implemented.

7. In the event that a REP disputes any amount of billed System Restoration Charges, the REP shall pay the disputed amount under protest according to the timelines detailed in Paragraph 2 of this section. The REP and Servicer shall first attempt to informally resolve the dispute, but if failing to do so within 30 calendar days, either party may file a complaint with the Commission. If the REP is successful in the dispute process (informal or formal), the REP shall be entitled to interest on the disputed amount paid to the Servicer at the Commission-approved interest rate. Disputes about the date of receipt of System Restoration Charge payments (and penalties arising thereof) will be handled in a like manner. Any interest paid by the Servicer on disputed amounts shall not be recovered through System Restoration Charges if it is determined that the Servicer's claim to the funds is clearly unfounded. No interest shall be paid by the Servicer if it is determined that the Servicer has received inaccurate metering data from another entity providing competitive metering services pursuant to PURA section 39.107.
8. If the Servicer is providing the metering, the metering data will be provided to the REP at the same time as the billing. If the Servicer is not providing the metering, the entity providing metering service(s) will be responsible for complying with Commission rules and ensuring that the Servicer and the REP receive timely and accurate metering data in order for the Servicer to meet its obligations under the Servicing Agreement and the Financing Order with respect to billing and true-ups.

OTHER TERMS AND CONDITIONS

If the customer, REP, or other entity which, under the terms of the Financing Order or PURA, may be obligated to pay or collect the SRCs, pays only a portion of its bill, a pro-rata share amount of System Restoration Charge revenues shall be deemed to be collected. In the event of any such shortfall, the amount paid shall first be apportioned between the system restoration charges and other fees and charges owed to the Company or any successor, other than late fees, ratably based on the amount owed for System Restoration Charges and the amount owed for other fees and

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charges (including system restoration charges owed for system restoration bonds), and second, any remaining portion of such payment shall be allocated to late fees.

At least once each year, (i) the Company shall cause to be prepared and delivered to REPs and such customers a notice stating, in effect, that the Transition Property and the System Restoration Charges are owned by the SPE and not the Company; and (ii) each REP which bills System Restoration Charges shall cause to be prepared and delivered to such customers a notice stating, in effect, that the Transition Property and the System Restoration Charges are owned by the SPE and not the REP or the Company. Such notice shall be included either as an insert to or in the text of the bills delivered to such REPs or customers, as applicable, or shall be delivered to customers by electronic means or such other means as the Servicer or the REP may from time to time use to communicate with their respective customers.

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**6.1.1.4.7.1 RIDER SRC – SYSTEM RESTORATION
CHARGE FACTORS**

AVAILABILITY

This schedule is applicable to billed energy consumption and demands of retail customers taking service from the Company during the term that this schedule is in effect, and to the facilities, premises, and loads of all other retail customers obligated to pay Rider SRC Charges as provided in Schedule SRC, Section 6.1.1.4.7. Terms defined in Schedule SRC that are used herein shall have the same meaning as set forth in Schedule SRC.

RATE CLASSES

For purposes of billing System Restoration Charge Rates (SRC Rates), each retail end-use customer will be designated as a customer belonging to one of five classes as identified by Schedule SRC.

SYSTEM RESTORATION CHARGE RATES

<u>System Restoration Charge Customer Class</u>	<u>SRC Rates</u>
Residential	\$0.001455 per kWh
Secondary Service Less Than or Equal to 10 kW	\$0.001798 per kWh
Secondary Service Greater Than 10 kW	\$0.297415 per Distribution Billing kW
Primary Service	\$0.238983 per Distribution Billing kW
Lighting Service	\$0.008215 per kWh

The SRC Rates are multiplied by the kWh or kW, as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

SYSTEM RESTORATION CHARGE TRUE-UP

The Restoration Charge Rates shall be determined in accordance with and are subject to the provisions set forth in the Financing Order and Schedule SRC. Not less than 15 days prior to the first billing cycle for the Company's September billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a revision to Rider SRC setting forth the adjusted SRC Rates to be effective for the upcoming period. If made as a result of the annual true-up adjustment in Schedule SRC, the adjusted SRC Rates will become effective on the first billing cycle of the Company's September billing month. In accordance with Schedule SRC, an interim true-up is mandatory semi-annually (or quarterly after the final scheduled payment date of the last tranche of the system restoration bonds) if the Servicer forecasts that system restoration charge

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collections will be insufficient to make all scheduled payments of principal, interest and other amounts in respect of the System Restoration Bonds on a timely basis during the current or next succeeding payment period and/or or to replenish any draws upon the capital subaccount. Optional interim true-ups may also be made at any time as described in Schedule SRC. If an interim true-up adjustment is made pursuant to Schedule SRC, the Adjusted SRC Rates will be become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. In the event that the forecasted billing units for one or more of the System Restoration Charge customer classes for an upcoming period decreases by more than 10% of the threshold billing units set forth in the Financing Order, the Servicer shall make a true-up filing at least 90 days prior to the first billing cycle for the Company's September billing month.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1.4.8 RIDER ADFIT – ADFIT CREDIT

APPLICABILITY

Pursuant to Public Utility Commission of Texas Docket No. 49308, the ADFIT Credit is a negative charge to customers subject to Schedule SRC to provide customers the accumulated deferred federal income tax (ADFIT) benefits associated with Hurricane Harvey and other system restoration costs.

This schedule is applicable to billed energy consumption and demands of retail customers taking service from the Company during the term that this schedule is in effect, and to the facilities, premises, and loads of all other retail customers obligated to pay Rider SRC Charges as provided in Schedule SRC, Section 6.1.1.4.7.1 Terms defined in Schedule SRC that are used herein shall have the same meaning as set forth in Schedule SRC.

TERM

This Rider ADFITC is effective beginning on the date Schedule SRC is effective and will remain in effect over the 10-year term of Schedule SRC.

ADFIT ALLOCATION FACTORS

The ADFIT Allocation Factors are the same as the PBRAFs in Schedule SRC.

ADFITC RATES

The ADFITC Credits to be applied beginning on the effective date of this Rider ADFITC are set out below. The ADFITC rate classes and billing units are the same as the classes and billing units in Rider SRC. In addition, ADFITC Credits are applicable to each customer which has New On-Site Generation as defined in Schedule SRC, and to customers in multiply-certificated areas who request to switch from AEP Texas to another service provider on or after the date of approval of the Financing Order in Docket No. 49308, as and to the extent Schedule SRC charges are applicable to such customers. ADFITC Credits to be applied in subsequent periods will be determined in the annual true-up process.

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ADFITC Rate Class

Residential

Secondary Service Less Than or Equal to 10 kW

Secondary Service Greater Than 10 kW

Primary Service

Lighting Service

ADFITC Rates

(\$0.000166) per kWh

(\$0.000205) per kWh

(\$0.033988) per Distribution Billing kW

(\$0.027311) per Distribution Billing kW

(\$0.000939) per kWh

The ADFITC Rates are multiplied by the kWh or kW, as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

ADFITC TRUE-UP ADJUSTMENT

ADFITC Charges shall be adjusted annually effective on each date that charges in Schedule SRC become effective. The ADFITC true-up will be performed at the same time, using the same methodology and billing determinants, as the Standard True-Up or Non-Standard True-Up for Rate Schedule SRC. The ADFITC Charges shall be adjusted to (1) correct any over-credit or under-credit of the amounts previously scheduled to be provided to customers and (2) reflect the amounts scheduled to be provided to customers during the period the adjusted ADFITC Charges are to be effective.

OTHER TERMS AND CONDITIONS

If the customer or REP pays only a portion of its bill, a pro-rata portion of ADFITC Charge credits will be credited equal to the pro-rata portion of Schedule SRC collected according to Schedule SRC.

NOTICE

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6.1.1.4.9 RIDER TNTC – TEXAS NORTH TRANSMISSION CREDIT

APPLICABILITY:

Rider TNTC is applicable to Transmission Voltage Delivery Service customers in the Company's certificated service area previously served by AEP Texas North Company.

EFFECTIVE PERIOD:

Rider TNTC will be applied to the Retail Customer's Retail Electric Provider beginning with the effective date of the rates approved in the Final Order in AEP Texas' base rate case, Docket No. 49494. Rider TNTC will remain in effect for a period of two years or four TCRF rider updates starting with the TCRF rider filed in compliance with the Final Order in Docket No. 49494. The Rider TNTC credit factor will be updated in conjunction with each of the next three subsequent TCRF rider updates based on the North Transmission Class 4CP billing determinant used in the TCRF rider update.

CREDIT AMOUNT:

The credits derived herein are pursuant to the requirements of Final Order in AEP Texas' base rate case in Docket No. 49494. Per the Order, the total annual credit is \$300,000 per year, or \$150,000 per TCRF update, for a period of two years or four TCRF updates included in the effective period after which time the credit will expire.

CREDIT DETERMINATION

\$150,000 / TCRF Transmission Billing Units

CREDIT FACTOR

Rate Schedule	Factor	Unit
Transmission Service	(\$1.11)	Per Transmission 4CP kW

NOTICE:

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authority.

6.1.1.4.10 RIDER RAR – REGULATORY ASSET RECOVERY

APPLICABILITY

Rider RAR is designed to recover costs associated with distribution service-related deferred vegetation management costs that are to be amortized over a five year period. Rider RAR is applicable to the current month's billing kWh energy consumption or billing kW demands (in accordance with the applicable factor listed below) of Retail Customers taking electric distribution voltage delivery service from the Company during the periods this schedule is in effect.

EFFECTIVE PERIOD

Rider RAR will be applied to the Retail Customer's Retail Electric Provider beginning with the effective date of the rates approved in the Final Order in AEP Texas' base rate case Docket No. 49494 and will remain in effect for an estimated period of five (5) years from the original effective date of this rider. A final reconciliation of Rider RAR will be filed after the effective period to ensure no over or under recovery of the approved amount of the regulatory asset of \$25,612,338.

MONTHLY RATE

The REP, on behalf of the Retail Customer, will be assessed the RAR based on the monthly per-unit RAR factor multiplied times the Retail Customer's appropriate monthly billing Distribution Service billing determinant (kilowatt-hour [kWh] or kilowatt [kW]).

<u>Rate Schedule</u>	<u>Factor</u>
Residential Service	\$0.000233 per Billed kWh
Secondary Service Less than or Equal to 10 kW	\$0.000171 per Billed kWh
Secondary Service Greater than 10 kW	\$0.053000 per Billed kW
Primary Service	\$0.044000 per Billed kW
Lighting Service	\$0.000267 per Billed kWh

NOTICE:

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6.1.1.4.11 RIDER CRR–CAPITAL RECONCILIATION RIDER

APPLICABILITY

Rider CRR is designed to refund amounts collected in rates associated with distribution capital projects subject to reconciliation in Docket No. 49494. Rider CRR is applicable to the current month's billing kWh energy consumption or billing kW demands (in accordance with the applicable factor listed below) of Retail Customers taking electric distribution voltage delivery service from the Company during the periods this schedule is in effect.

EFFECTIVE PERIOD

Rider CRR will be applied to the Retail Customer's Retail Electric Provider beginning with the effective date of the rates approved in the Final Order in AEP Texas' base rate case Docket No. 49494 and will remain in effect for one (1) year from the original effective date of this rider or until the total amount associated with this rider is refunded (\$10,000,000).

Monthly Rate

The REP, on behalf of the Retail Customer, will be credited the CRR based on the monthly per-unit CRR factor multiplied times the Retail Customer's appropriate monthly billing Distribution Service billing determinant (kilowatt-hour [kWh] or kilowatt [kW]).

Rate Schedule

CRR Credit Factor

Residential Service	(\$0.000426) per Billed kWh
Secondary Service Less than or Equal to 10 kW	(\$0.001223) per Billed kWh
Secondary Service Greater than 10 kW	(\$0.099000) per Billed kW
Primary Service	(\$0.060000) per Billed kW
Transmission Service	(\$0.001000) per Billed kW
Lighting Service	(\$0.001223) per Billed kWh

NOTICE:

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authority.

6.1.2 DISCRETIONARY SERVICE CHARGES (PREMISES WITH A STANDARD METER)

This section of this Tariff lists the Discretionary Service Charges for Premises with a Standard Meter. A Standard Meter permits Company to perform many Discretionary Services without dispatching personnel to Retail Customer's Premises.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with a Standard Meter, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the Discretionary Service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting performance of the Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline for any reason, including, but not limited to, an inability to successfully communicate with the Meter, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next AMS Operational Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional charges for its performance of the Discretionary Service, such as processing fees and copying fees. Charges designated "As Calculated" in this Section apply to Discretionary

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Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.

6.1.2.1 UNIFORM DISCRETIONARY SERVICE CHARGES

Charge No.	Name and Description	Amount
Connection Charges		
(1)	<p>Move-In (Existing Standard Meter)</p> <p>This service initiates Delivery to Retail Customer's Point of Delivery. It is available only at Premises with an existing Standard Meter. It is not available if inspections, permits, or construction is required and not completed.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received by 7:00 PM CPT on the next AMS Operational Day.</p> <p>If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.</p>	\$0.00
(2)	<p>Move-In (New Standard Meter)</p> <p>This service initiates Delivery to Retail Customer's Point of Delivery upon the installation of a new Standard Meter at the Premises. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of the new Standard Meter appear in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES.</p>	

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Charge No.	Name and Description	Amount
	<p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by the Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received. If the order is received at least two Business Days prior to the requested date but the requested date is not a Business Day, Company shall complete performance of the service by the first Business Day following the requested date.</p>	\$50.00
Disconnection Charges (Standard Meter)		
(3)	<p>Move-Out</p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received by 7:00 PM CPT on the next AMS Operational Day.</p> <p>If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.</p>	Charge included in the Move-In charge.
(4)	<p>Clearance Request</p> <p>This service de-energizes/re-energizes Company electrical facilities on Retail Customer's Premises before/after Retail Customer or Retail Customer's contractor engages in activity near Company's electrical facilities, or on or near Retail Customer's electrical facilities. Retail Customer may directly submit an order to Company to obtain this clearance as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p>	

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Charge No.	Name and Description	Amount
	<p>Company shall complete performance of the service on the requested clearance date, provided: (1) Company receives the order by 5:00 PM CPT on a Business Day; and (2) the order is received at least three Business Days prior to the requested clearance date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Company shall accommodate an order requesting clearance based on a mutual agreement with the requesting party to perform the service at charges calculated by Company if: (1) the requested clearance date is not a Business Day; (2) the Company receives the order less than three Business Days prior to the requested clearance date; or (3) the activities necessary for clearance cannot be safely performed on the requested clearance date.</p> <p>Three Business Days' Notice (Residential)</p> <p>Three Business Days' Notice (Non-Residential)</p> <p>Less Than Three Business Days' Notice</p>	<p>As Calculated</p> <p>As Calculated</p> <p>As Calculated</p>
Disconnection/Reconnection for Non-Payment Charges (Standard Meter)		
(5)	<p>Disconnection for Non-Payment (DNP)</p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company. Company may also discontinue Delivery to Retail Customer's Point of Delivery due to Retail Customer's failure to fulfill obligations to the Company pursuant to a contract, this Tariff, or other Applicable Legal Authorities.</p> <p>Company shall not discontinue Delivery to Retail Customer's Point of Delivery due to non-payment: (1) before the requested date; (2) in violation of 16 TAC § 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to a Retail Customer's Point of Delivery between the hours of 5:00 PM and 7:00 AM CPT due to non-payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.</p>	

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Charge No.	Name and Description	Amount
	<p>Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment.</p> <p>Disconnection at Meter</p> <p>Subject to the restrictions in this Tariff, Competitive Retailer may submit an order requesting Company to disconnect service to a Retail Customer's Point of Delivery due to non-payment on either: (1) the date the order is received; or (2) a specified future date.</p> <p>Company shall complete performance of a same-day service order within two hours of Company's receipt of the order, provided Company receives the order by 3:00 PM CPT on a Business Day. If Company receives an order for same-day service after 3:00 PM CPT on a Business Day, or on a day that is not a Business Day, it shall complete performance of the service by 9:00 AM CPT on the next Business Day.</p> <p>Company shall complete performance of a future-dated service disconnection order by 9:00 AM CPT on the requested date, provided: (1) Company receives the order by 11:59:59 PM CPT on the day preceding the requested date; and (2) the requested date is a Business Day. If Company receives an order for future-dated service in which the requested date is not a Business Day, Company shall complete performance of the service by 9:00 AM CPT on the first Business Day following the requested date.</p> <p>Disconnection at Premium Location (e.g., pole, weatherhead, secondary box)</p> <p>Company shall complete performance of the order within three Business Days of the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days before the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.</p>	<p>\$0.00</p> <p>\$72.00</p>

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Charge No.	Name and Description	Amount
(6)	<p>Reconnection After Disconnection for Non-Payment of Charges (DNP)</p> <p>This service restarts Delivery to Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.</p> <p>For Premises where Competitive Retailer provides prepaid service to Retail Customer pursuant to 16 TAC § 25.498, Company shall complete performance of the service within one hour of Company's receipt of order.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery after Company-initiated disconnection for non-payment.</p> <p>Reconnection at Meter</p> <p>Company shall complete performance of the service within two hours of Company's receipt of order.</p> <p>Reconnection at Premium Location (e.g., pole, weatherhead, secondary box, etc.)</p> <p>Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.</p> <p>If the order is received after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard service on the same date if possible, but no later than the close of Company's next Field Operational Day.</p> <p>Company shall treat an order for standard reconnection service received after 7:00 PM CPT, or on a day that is not a Business Day, as received at 8:00 AM CPT on the next Business Day.</p> <p>Company shall complete performance of same-day reconnection service on date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company's next Field Operational Day.</p> <p>In no event shall Company fail to reconnect service within 48 hours after receipt of an order for reconnection service. However, if this requirement</p>	\$0.00

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Charge No.	Name and Description	Amount
	results in the reconnection being performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply.	
	i. Standard Reconnect	\$98.00
	ii. Same Day Reconnect	\$134.00
	iii. Weekend	\$134.00
	iv. Holiday	\$170.00
Meter Testing Charge (Standard Meter)		
(7)	<p>This charge is for service to test Retail Customer's Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.</p> <p>Company-Owned Meter</p> <p>a. First Meter test in last four years</p> <p>b. Meter found outside relevant accuracy standards</p> <p>c. All other</p> <p>Competitive Meter</p>	<p>\$0.00</p> <p>\$0.00</p> <p>\$92.00</p> <p>\$120.00</p>
Meter Reading Charges (Standard Meter)		
(8)	<p>Meter Reading for the Purpose of a Standard Switch</p> <p>This service reads Retail Customer's Meter for the purpose of switching Retail Customer's account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch on the First Available Switch Date (FASD) received from the Registration Agent, provided: (1) Company receives the order by 7:00 PM CPT on an AMS Operational Day; and (2) the FASD is an AMS Operational Day. The FASD is day zero unless otherwise specified by the Registration Agent.</p>	

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Charge No.	Name and Description	Amount
(9)	Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.	\$0.00
	Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.	
	Meter Reading for the Purpose of a Self-Selected Switch This service reads Retail Customer's Meter on a date other than the Scheduled Meter Reading Date for the purpose of switching Retail Customer's account to a different Competitive Retailer on a date certain. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. A charge applies only when Company uses an Actual Meter Reading to perform the service. Company shall complete performance of the service on the requested date provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day. Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day. If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.	
(10)	Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.	\$0.00
	Meter Reading for the Purpose of a Mass Transition This service provides a Meter Reading for each affected Retail Customer for the purpose of a mass transition of the Retail Customers pursuant to 16 TAC §25.43. Company shall charge the exiting Competitive Retailer for performance of the service.	\$0.00
Non-Standard Meter Installation Charge		

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Charge No.	Name and Description	Amount
(11)	<p>Non-Standard Metering Service One-Time Fee</p> <p>Applicable to a Retail Customer receiving Standard Metering Service who chooses pursuant to 16 TAC §25.133 to begin receiving Non-Standard Metering Service.</p> <p>Company shall bill the One-Time Fee to Retail Customer, collect payment, and receive the signed, written acknowledgement pursuant to 16 TAC § 25.133 before the initiation of Non-Standard Metering Service.</p> <p>New Analog Meter One-Time Fee</p> <p>Digital Non-Communicating Meter One-Time Fee</p> <p> i. Self-Contained</p> <p> ii. CT Meter</p> <p>Advanced Meter with Communications Disabled One-Time Fee</p>	<p></p> <p></p> <p></p> <p></p> <p></p> <p></p> <p></p> <p></p> <p></p> <p></p>
Service Call Charge (Standard Meter)		
(12)	<p>This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>A charge for performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company's equipment.</p> <p>Business Day (8:00 AM -5:00 PM CPT)</p> <p>Business Day (Other Hours)</p> <p>Weekend</p> <p>Holiday</p>	<p></p> <p></p> <p></p> <p></p> <p></p> <p></p> <p></p> <p></p>

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Charge No.	Name and Description	Amount
Tampering and Related Charges (Standard Meter)		
(13)	<p>Tampering</p> <p>This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises.</p> <p>Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and associated equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.</p>	As Calculated
(14)	<p>Broken Outer Meter Seal</p> <p>This service replaces a broken outer Meter seal.</p>	\$29.00
Denial of Access Charges (Standard Meter)		
(15)	<p>Inaccessible Meter</p> <p>This service applies when Company personnel is unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer as a result of continued denial of access to the Meter as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.</p>	\$100.00
(16)	<p>Denial of Access to Company's Delivery System</p> <p>This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8, ACCESS TO RETAIL CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access.</p>	As Calculated

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6.1.2.2 CONSTRUCTION SERVICE CHARGES**APPLICATION**

The following table contains the Discretionary Charges for Construction Service Charges. Complete detail, if not provided in the table below, is contained in the subsection referenced in the column entitled "Charge No."

The charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate detailed description of each service.

Charge No.	Name and Description	Amount
6.1.2.2.1	Facilities Extension Schedule addresses the costs associated with the extension of Delivery System facilities under Section 5.7 of the Tariff.	As calculated pursuant to the Schedule
6.1.2.2.2	<p>Retail Electric Switchover Fee is charged when a Retail Customer requests to switch service of a consuming facility from Company to another utility that has the right to serve the facility and shall be handled pursuant to 16 TAC § 25.27, a copy of which will be provided upon request.</p> <p>In multiple certificated areas previously served by AEP Texas – Central Division, a Retail Customer may not avoid stranded cost recovery charges by switching to another electric utility, electric cooperative, or municipally-owned utility after May 1, 1999. A Retail Customer in a multiple certificated service area that requested to switch providers on or before May 1, 1999, or was not taking service from an electric utility on May 1, 1999, and does not do so after that date is not responsible for paying retail stranded costs of that utility.</p> <ul style="list-style-type: none"> i. Base Charge ii. Base Charge Adder iii. Facilities Recovery Charge 	<p>\$563.00</p> <p>\$130.00</p> <p>As Calculated</p>
6.1.2.2.3	<p>Facilities Removal/Relocation/Modification Fee is charged to a Retail Customer, or the Retail Customer's authorized representative requesting the temporary or permanent removal/relocation/modification of any of the Company's facilities.</p> <p>The fee will be the estimated actual cost to the Company to perform the request, calculated for each specific work request at then-current costs and must be paid in advance of the work being performed.</p>	Estimated cost

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Charge No.	Name and Description	Amount
6.1.2.2.4	<p>Special Products/Services Fee is charged to the REP when products and/or services requested are appropriate for an electric utility to provide and are not prohibited by the PUCT. The full spectrum of such potential products and/or services either may not be anticipated at this time or may not occur regularly enough to warrant a specific fee.</p> <p>For each of these qualifying products and/or services provided by the Company, the fee will be charged based on the estimated cost (current cost at the time the product/service is provided) to provide the requested product and/or service.</p>	Estimated cost
6.1.2.2.5	<p>Emergency Maintenance Service Fee</p> <p>This service is available for emergency repair and/or maintenance service to electric facilities owned by the Retail Customer. The Company can only provide this service in the event of an emergency as defined in 16 TAC § 25.343(g).</p>	Estimated cost
6.1.2.2.6	<p>Customized Maintenance Service Fee</p> <p>This service is available under the Company's Facilities Maintenance Agreement with Retail Customer to give the Company the exclusive right to perform routine operation, maintenance, and replacement of facilities owned by the Retail Customer that are considered an integral part of the Company's delivery system.</p>	Estimated cost

6.1.2.2.1 FACILITIES EXTENSION SCHEDULE

TERMS AND CONDITIONS

Schedule 6.1.2.2.1 addresses the costs associated with extension of Delivery System facilities under Section 5.7 of the Tariff. For purposes of this Schedule, whenever the context requires, the term “Retail Customer” includes property owners, builders, developers, contractors, government entities, authorized agent for the ultimate consumer, or any other organization, entity, or individual making the request to the Company for the extension of electric facilities and the installation of Billing Meter(s) for delivery service.

This schedule is applicable to all costs up to the service transformer, provided that the Retail Customer is not requesting an oversized transformer(s) or three-phase service when the load does not meet the minimum requirements. The Retail Customer will be responsible for the incremental increase in costs associated with requests for oversized facilities, three-phase service when the load does not meet the minimum requirements, or facilities in excess of what the Company would normally use to provide the service. The costs for the one standard meter, one set of service conductors (residential service conductors may be either overhead or up to 90 feet of underground conductors as measured horizontally along the route of the service), and properly sized transformation are provided for in the applicable base tariff schedule under which delivery service will be provided.

Modifications to, and/or re-routes of existing facilities outside of extending electric delivery service to the Retail Customer making the request, are addressed in Section 6.1.2.2 of this Tariff.

This Schedule is not applicable to interconnections with qualifying facilities (cogenerators or small power producers) or distributed generators. Sections 6.1.2.3 and 6.1.2.4 of this Tariff address facilities extension for service to those Customers.

Retail Customers must satisfy all applicable state and municipal laws and regulations, including Local Gov. Code Sec. 212 or 232 for residential customers and appropriate provisions of the Tariff prior to construction by the Company.

Electric delivery service will be provided utilizing construction facilities and routes that are the most cost efficient for providing delivery service. Delivery service will typically consist of one radial feed, supplying one Point of Delivery at one standard service voltage applicable for the Rate Schedule under which the Retail Customer will receive electric delivery service.

Electric delivery service to residential and non-residential secondary voltage Retail Customers where permanently installed motor loads do not meet the minimum load requirements for three-phase connection as set out in Section 6.2.3.4 of the Tariff, will be single-phase. A request for three-phase service by a residential Retail Customer or a non-residential Retail Customer that does

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not meet the permanently installed motor load requirements will only be provided with the Company's approval and will require the Retail Customer to share in the cost of the excess facilities according to the terms of this Policy.

Retail Customer requests for excess facilities may require the Retail Customer to pay a one-time, non-refundable, contribution in aid to construction (CIAC) to share in the cost of providing the requested service. Excess facilities shall include, but are not limited to, the use of construction methods or facilities that have a higher cost than the methods or facilities the Company would normally provide, delivery service requiring a longer route than necessary, oversized facilities, redundant facilities, three-phase service for loads that do not meet the minimum requirements, any non-standard voltage(s), or conversion from overhead to underground electric delivery service. If a Retail Customer requests electrical delivery service for two (2) or more voltage classes, each voltage class delivery service will be considered as a separate Retail Customer request for the purpose of application of this Schedule. Any Retail Customer requests for electric delivery service that is anticipated to be temporary as described in this Policy will be provided only with the Company's approval and the Retail Customer may be required to share in the cost of constructing and removing the facilities extension required to satisfy the Retail Customer's request.

DISTRIBUTION FACILITIES EXTENSIONS

Prior to the start of construction of any facilities to provide an underground electric delivery service, the Applicant shall:

- Agree to all provisions for an underground electric connection prior to the start of any construction by the Company.
- Provide legal description of property, stake all easements and appropriate control points prior to the initiation of any work by the Company.
- Locate and clearly mark all other underground facilities currently existing on the Retail Customer's property.
- Make all arrangements deemed necessary or appropriate by the Company for payment of the Retail Customer's portion of costs
- Execute all contracts, deeds, easements, and other legal documents that the Company deems necessary or appropriate.

CUSTOMER ASSUMES THE RISK OF AND SHALL INDEMNIFY COMPANY AGAINST DAMAGES FOR INJURIES OR DEATH TO PERSONS OR LOSS TO CUSTOMER'S PROPERTY, OR TO THE PROPERTY OF COMPANY, WHEN OCCASIONED BY ACTIVITIES OF CUSTOMER OR THIRD PARTIES ON CUSTOMER'S PREMISES,

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RESULTING FROM THE INSTALLATION, EXISTENCE, REPLACEMENT OR REPAIR OF COMPANY'S UNDERGROUND FACILITIES AS FURTHER PROVIDED IN THE TERMS OF "LIMITATION OF LIABILITY AND INDEMNIFICATION," SECTIONS 4.2 AND 5.2 OF THIS TARIFF. NOTWITHSTANDING ANY OF THE ABOVE, THE PROVISIONS REQUIRING A CUSTOMER TO INDEMNIFY, FULLY PROTECT, OR SAVE COMPANY HARMLESS APPLY TO A STATE AGENCY, AS THAT TERM IS DEFINED IN CHAPTER 2251 OF THE TEXAS GOVERNMENT CODE, ONLY TO THE EXTENT OTHERWISE AUTHORIZED BY LAW.

Overhead Facilities Extensions. Overhead facilities extensions for permanent service that do not exceed the requirements that the Company would normally provide to extend service and do not exceed the allowances stated herein, will be provided to Retail Customers within the Company's certificated area without requiring the Retail Customer to pay a CIAC to share in the cost. Any request requiring expenditures on the part of the Company in excess of the stated allowances or that require the Company to install facilities in excess of what the Company would normally install to provide service may require the Retail Customer to pay a CIAC.

Underground Facilities Extensions. Underground facilities extensions for permanent service that do not exceed the requirements that the Company would normally provide to extend service, and do not exceed the allowances stated herein, will be provided to Retail Customers within the Company's certificated area without requiring the Retail Customer to pay a CIAC. Any requests requiring expenditures on the part of the Company in excess of the stated allowances or that require the Company to install facilities in excess of what the Company would normally install to provide service may require the Retail Customer to pay a CIAC.

Area Development Facilities Extensions. Service facilities may also be extended at Company expense provided the facilities are required for increased reliability, service continuity, or development of the Company's distribution system. In conjunction with the installation of such facilities, the Company may extend service from these facilities to Retail Customers in accordance with the appropriate line extension plan.

FACILITIES EXTENSION ALLOWANCES AND FACTORS

The Company will consider the Standard Allowances, Facilities Extension Factors, and estimated costs to determine whether the Company's investment might produce a reasonable return for the investment in the facilities extension involved. If, in the Company's opinion, there are sufficient facts to indicate that the potential economic outlook for the proposed facilities warrants, those facts may support an allowance in addition to the standard allowance.

Facilities Extension Standard Allowances. End-use Retail Customers will be given credit toward the reasonable facilities construction cost based on the applicable Standard Allowance

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stated below. Facilities construction costs include labor, transportation, and standard materials, equipment, and appropriate overheads. In addition to construction, other costs incurred by the Company in providing an electric connection to a Retail Customer may also be billed to the Retail Customer. These include, but are not limited to, clearing of easements or rights-of-way, permit costs (railroad, Corps of Engineers, highway, etc.) and use of specialized equipment such as cranes, barges, etc. The calculation of construction costs incurred in the extension of electrical facilities will be applied in a uniform manner throughout the Company's certificated service territory.

Standard Allowance for a residential connection:	\$1,718
Standard Allowance for a general service ≤ 10kW connection:	\$789
Standard Allowance for general service > 10kW connection:	\$337/kW
Standard Allowance for a primary voltage connection:	\$215/kW

If in the Company's opinion, the estimated loads or lots served may not be realized, the Standard Allowance will be adjusted accordingly.

Allowance For Subdivisions With Front of Lot Delivery Service. To qualify for the Front of Lot Delivery Service Allowance, the electric delivery service must enter the front of the lot, the subdivision must contain more than 20 lots and the lot sizes must be smaller than one-half acre. Subdivisions located within cities that have ordinances requiring electric delivery service from the rear of the lots, or have restrictions/requirements that otherwise prevent electric service from being provided from the front of the lot, will not qualify for the allowance.

The Company will continue to use its current uniformly-applied policy to determine the appropriate level of allowances to be extended to the developer of the qualified subdivision. For each qualified subdivision, the Company will add \$250 to each applicable Standard Allowance for a residential connection to be credited toward the cost of the electric infrastructure to be installed in the subdivision.

Facilities Extension Factors. Facilities Extension Factors considered by the Company in determining the Retail Customer's share in the cost of the extension include the following:

1. A comparison of the total estimated cost of the extension, excluding the standard allowances, to the estimated annual revenue for the type of service requested.
2. In the case of electrical facilities upgrades, only the cost of the added facilities that are required due to the Retail Customer's request are included in determining the cost to meet the Retail Customer's request. Those portions of the upgrade that will benefit the system but are not needed to meet the Retail Customer's request will not be included. When the Retail Customer's request requires the Company to make a system upgrade in a dually

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certificated area, the Retail Customer will be required to commit in writing that he will reimburse the Retail Company for the undepreciated value of the upgrade in the event the Retail Customer elects to switch his electric connection provider to another utility.

3. If the expected revenue life of a facilities extension is not at least sixty (60) months, the facility will be deemed to be temporary service.
4. The possibility of serving additional Retail Customers from the proposed facilities within two (2) years.

SHARING OF CONSTRUCTION COSTS BETWEEN THE COMPANY AND THE RETAIL CUSTOMER

Construction cost issues, including sharing of construction costs between the Company and the Retail Customer, or sharing of costs among the Retail Customer and other Applicants, will be explained to the Retail Customer after assessment of necessary work to extend the facilities.

For permanent installations, and after consideration of all these factors and application of all appropriate allowances, any expenditure deemed to be excessive will require the Retail Customer to share in the cost of the extension through a CIAC to be paid prior to construction. CIACs are taxable and shall include an Income Tax Component of Contribution (ITCC) at the current applicable rates. This ITCC rate will be revised and published annually, and it is available on request. The amount of the CIAC will be the total cost of the facilities extension less all applicable allowances plus the impact for taxes. A Retail Customer requesting an installation which in the opinion of the Company may be of questionable permanence but not specifically temporary (such as, but not limited to, hunting or fishing camps) will pay a CIAC prior to construction. The CIAC for installations that the Company deems to be of questionable permanence will equal the total cost of the facilities extension. Should the Retail Customer default on the payment agreement, the full remaining balance of the CIAC will become due and will be billed to the Retail Customer immediately.

The CIAC is non-refundable and will be based on estimated costs and warranted allowances as stated above. Upon Customer request the Company will compare the estimated costs to the actual costs upon completion of the job. Any difference exceeding Ten Percent (10%) between estimated costs and actual costs will be refunded or billed as the case may be.

TEMPORARY SERVICE FACILITIES

All requests for electric delivery service which, in the opinion of the Company, will be utilized for less than 60 months will be considered to be temporary service unless they will continue to be utilized by a different Applicant. For temporary service facilities the Customer will be charged a

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CIAC for the total estimated construction and removal costs, less salvage and depreciation, if any, without allowances.

TRANSMISSION LINE EXTENSIONS (69KV AND ABOVE)

For retail loads that warrant transmission voltage service, as mutually determined by the Company and the Retail Customer, the Company will provide transmission voltage to one point of delivery via radial line, with one meter, at one of the Company's standard voltages. The Company will evaluate each new transmission service customer's request for connection to the transmission system to determine if a CIAC will be required. Additionally, unless the customer's CIAC is intended to fully fund the cost of interconnection, the Company may require additional contractual agreements and other means of security to ensure the costs for planning, licensing and constructing non-customer owned facilities are recoverable in the event the transmission service customer is unable to take transmission service.

If the Company is reimbursed more than \$10,000,000 (including all applicable tax gross-up) by a Customer with respect to a transmission interconnection project, and more transmission customers are served by any or all of the facilities constructed pursuant to that reimbursement within a five-year period following the date in which any equipment is energized by the Company, then the initial Customer that reimbursed the Company shall be entitled to receive a prorated refund of the reimbursement for common facilities when the additional transmission customers execute an agreement for electric service within the five-year period described above. After payment is received from the additional transmission customer(s), a refund of reimbursement for common facilities to the initial Customer will be made on a pro-rata share of the amount initially paid by the initial Customer.

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**6.1.2.2.2 RETAIL ELECTRIC SERVICE
SWITCHOVERS**

A request to switch service of a consuming facility to another utility that has the right to serve the facility shall be handled pursuant to Public Utility Commission of Texas Rule §25.27, a copy of which will be provided upon request.

Base Charge:	\$563.00
Base Charge Adder:	\$130.00
Facilities Recovery Charge	As Calculated

**6.1.2.2.3 FACILITIES REMOVAL/RELOCATION/
MODIFICATION FEE**

Please refer to the table for a full description of this fee.

6.1.2.2.4 SPECIAL PRODUCTS/SERVICES FEE

Please refer to the table for a full description of this fee.

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6.1.2.2.5 EMERGENCY MAINTENANCE SERVICE FEE

AVAILABILITY

This service is available for emergency repair and/or maintenance services to electric facilities owned by the Retail Customer. The Company can only provide this service in the event of an emergency as defined in 16 TAC § 25.343(g), which states:

...an "emergency situation" means a situation in which there is a significant risk of harm to the health or safety of a person or damage to the environment. In determining whether to provide the competitive energy service in an emergency situation, the utility shall consider the following criteria:

- (A) whether the customer's facilities are impaired or are in jeopardy of failing, and the nature of the health, safety, or environmental hazard that might result from the impairment or failure of the facilities; and*
- (B) whether the customer has been unable to procure, or is unable to procure within a reasonable time, the necessary transformation and protection equipment or the necessary transmission or substation repair services from a source other than the electric utility.*
- (C) whether provision of the emergency service to the customer would interfere with the electric utility's ability to meet its system needs.*

APPLICABILITY

Prior to providing services under this tariff schedule, the entity requesting the service must deliver (delivery may be accomplished via facsimile) to the Company a letter stating the nature of the emergency based on the criteria in (A) and (B) in Availability above. In addition, the letter must clearly acknowledge that the requested maintenance and/or repair service is a competitive energy service and that the utility is not permitted to provide the service unless it is an emergency situation. The Company will make a determination as to its willingness to provide the service based on the information provided in the letter and the Company's assessment as to (C) in Availability above.

CHARGES FOR EMERGENCY SERVICES

Charges for providing services under this tariff schedule will be based on the fully unbundled embedded costs of the Company. The charges for labor will be the Company's fully loaded overtime labor rate per hour for all employees involved in providing the emergency service. All materials required to be provided by the Company will be charged at the most current invoice price plus all applicable overheads. Should the Company be required to lease or contract for special equipment to perform the services under this tariff schedule, the costs of those leases or contracts will be billed at invoice price plus applicable overheads, if any.

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TERMS OF PAYMENT

The Company will bill the requesting entity for emergency service provided under this schedule. All charges invoiced by the Company will be due and payable to the Company within 16 days of the Company rendering the invoice.

TERMS AND CONDITIONS

The requester understands that the Company has no obligation to provide services under this tariff schedule and that the Company has the right to deny the provision of service under this tariff schedule. The requester also understands that it is the requester's responsibility to provide the Company with a written statement describing the emergency situation, pursuant to the definition contained in (A) and (B) under Availability above, and indicating its awareness that the service provided by the Company is a competitive energy service. The requester also understands that such written communication must be delivered to the Company prior to the work being performed.

It is the Retail Customer's obligation to dispose of any customer-owned facilities removed by the Company in performing services under this schedule.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

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6.1.2.2.6 CUSTOMIZED MAINTENANCE SERVICE FEE

AVAILABILITY

This service is available under a Maintenance Service Agreement negotiated between the Company and the Retail Customer to give the Company the exclusive right to perform routine control, operation, maintenance, and replacement of facilities installed specifically to provide delivery service to the Retail Customer that are considered an integral part of the Company's delivery system. The electric facilities to be maintained under this schedule must be standard to Company's system or of the type and character normally maintained by Company.

APPLICABILITY

The services performed under this schedule are restricted to the control, operation, and maintenance of facilities that are considered an integral part of the Company's delivery system. The frequency of, and the specific performance requirements to be provided as a service under this schedule will be based on a written agreement between the Company and the Retail Customer.

MAINTENANCE CHARGES

The charges for services provided under this tariff schedule will be based on the actual work performed as specified in the Maintenance Service Agreement. Charges for providing services under this tariff schedule will be based on the fully unbundled embedded costs of the Company. The charges for labor will be the Company's fully loaded labor rate per hour for all employees directly involved in completing the maintenance work requested, including supervision, engineering, and preparation and/or presentation of reports. All materials required to be provided by the Company will be charged at the most current invoice price plus all applicable overheads. Should the Company be required to lease or contract for special equipment to perform the services under this tariff schedule, the costs of those leases or contracts will be billed to the Retail Customer at invoice price plus applicable overheads, if any.

TERMS OF PAYMENT

All charges under this schedule, including acquiring and installing any replacement equipment purchased by Company, will be billed directly to the Retail Customer and will be due and payable to the Company within 16 days of the Company rendering the invoice to the Retail Customer.

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TERMS AND CONDITIONS

The Retail Customer grants to the Company the exclusive right to control, operate, maintain, and replace the facilities that are considered to constitute an integral part of the Company's delivery system.

Should any of the equipment being maintained under this tariff schedule require replacement, Retail Customer will pay Company the cost of removing original equipment and acquiring and installing the replacement equipment purchased by Company. The Retail Customer may elect to purchase the replacement equipment; however, the replacement equipment purchased by the Retail Customer must meet the specifications determined by the Company.

It is the Retail Customer's obligation to dispose of any facilities covered under this schedule that are removed by the Company.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

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6.1.2.3 COMPANY-SPECIFIC DISCRETIONARY SERVICE CHARGES OTHER THAN CONSTRUCTION SERVICE CHARGES

APPLICATION

The following table contains the Discretionary Charges other than Construction Service Charges. Complete detail, if not provided in the table below, is contained in the subsection referenced in the column entitled "Charge No."

The charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate detailed description of each service. All references to "normal business hours" shall mean a Business Day between the hours of 8:00 a.m. and 5:00 p.m., Monday through Friday, except for holidays. The term "priority" as used in this schedule of charges shall mean that the Retail Customer or the REP specifically indicated that the requested work be performed on a priority basis. All requests for services that do not contain a specific indication by the Retail Customer or REP that the work be performed on a priority basis shall be considered as "routine" requests and should be completed within two business days. "Priority" and "routine" fees will be charged in accordance with these definitions.

Charge No.	Name and Description	Amount
6.1.2.3.1	Returned Instrument Fee is charged to the party making the payment for each check (or other form of payment) returned unpaid by a financial institution to the Company.	\$44.00
6.1.2.3.2	Special Products/Services Fee is charged to the REP when products and/or services requested are appropriate for an electric utility to provide and are not prohibited by the PUCT. The full spectrum of such potential products and/or services either may not be anticipated at this time or may not occur regularly enough to warrant a specific fee. For each of these qualifying products and/or services provided by the Company, the fee will be charged based on the estimated cost (current cost at the time the product/service is provided) to provide the requested product and/or service.	Estimated cost
6.1.2.3.3	Facilities Monthly Maintenance Service Fee is charged for routine operation, maintenance, and replacement of facilities owned by the Retail Customer that are an integral part of the Company's delivery system.	Installed cost x .65%

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Charge No.	Name and Description	Amount
6.1.2.3.4	Distribution Voltage Facilities Rental Service Fee is charged for distribution voltage facilities that are being leased from Company under a facilities rental agreement on September 1, 2000.	Installed cost x 1.45%
6.1.2.3.5	System Integral Facilities Rental Service Fee is charged for the rental of facilities that are installed on the utility's side of the Point of Delivery but are dedicated solely to providing service to the Retail Customer.	Installed cost x 1.45%
6.1.2.3.6	<p>Pulse Metering Equipment Installation Fee</p> <p>A. <u>Request for K-Y-Z Outputs Only for a Typical Installation:</u> Fixed Price if existing billing Meter is a standard Meter</p> <p>B. <u>Request for Non-Typical Installations of Solid-State Advanced Metering:</u> Not specifically covered above or covered in any other discretionary fee</p>	<p>\$325.00</p> <p>Estimated cost</p>
6.1.2.3.7	<p>Competitive Meter Removal/Install Fee is charged to the REP for removal and installation of meters of Retail Customers who are participating in competitive metering. This fee covers:</p> <ul style="list-style-type: none"> (1) The cost of removing the Company owned meter and replacing it with a competitively owned meter; (2) The cost of replacing a functioning or non-functioning competitively owned meter with a functioning Company meter. (3) The cost of reinstalling a functioning competitively owned meter; or (4) The cost of replacing a competitively owned meter with another competitively owned meter. <p>All work performed during business hours.</p> <p>These fees are based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fees.</p> <ul style="list-style-type: none"> A. Self-Contained Meter B. CT Meter 	As Calculated

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Charge No.	Name and Description	Amount
6.1.2.3.8	<p>Competitive Meter Physical Access Equipment Installation Fee is charged for the installation of an external termination junction box which utilizes the RJ family of connectors to provide physical access to the modem, network, serial and/or digital pulse data interfaces on a competitive meter. This fee is charged in addition to the Competitive Meter Removal/Install Fee. Customer must provide telecommunication line and isolation relay, if required.</p> <p>These fees are based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fee.</p> <p>A. Performed during initial meter installation B. Performed after initial meter installation</p>	As Calculated

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6.1.2.3.9	<p>Competitive Meter Non-Standard Programming Fee is charged to the REP for providing any requested non-standard programming to competitively owned meter. The non-standard programming can be performed in the field on an already installed competitively owned meter or prior to installation of the competitively owned meter. This fee is charged in addition to the Competitive Meter Removal/Install Fee. This service will be performed during business hours.</p> <p>These fees are based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fee.</p> <p>A. Non-Standard Programming Prior to Installation B. Non-Standard Field Programming on Previously Installed Meter</p>	As Calculated
6.1.2.3.10	<p>Meter Communications Diagnostic Fee is charged to the REP when the Company must test and validate 3rd party communications equipment associated with a competitively owned meter or the TDU owned meter.</p> <p>This fee is based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fee.</p> <p>During Normal Business Hours</p>	As Calculated
6.1.2.3.11	<p>Unexecutable Order Fee is charged to the REP to recover the costs of preparing and dispatching an order to send an employee (any dispatched employee) when the work cannot be performed due to lack of access or other cause not the fault of the Company.</p> <p><u>Un-executable Order</u></p> <p>i. Routine Order ii. Priority Order</p>	<p>\$25.00 \$33.00</p>
6.1.2.3.12	<p>Distributed Generation Meter Installation Fee is charged when Non-Standard Metering equipment is requested for distributed generation.</p>	As Calculated

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6.1.2.3.13	Damage to Company Facilities Fee. Pursuant to Section 5.4.6, RETAIL CUSTOMER'S DUTY REGARDING COMPANY'S FACILITIES ON RETAIL CUSTOMER'S PREMISES, charges for loss of, or damage to, Company Delivery System facilities on Retail Customer's Premises caused by or arising out of Retail Customer's failure to exercise reasonable care not to damage such facilities, including labor, material, equipment, legal services and associated costs including cost burdens, such as, overhead, warehousing, administration, etc.	As Calculated
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6.1.2.3.1 RETURNED INSTRUMENT FEE

Please refer to the table for a full description of this fee.

6.1.2.3.2 SPECIAL PRODUCTS/SERVICES FEE

Please refer to the table for a full description of this fee.

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6.1.2.3.3 FACILITIES MONTHLY MAINTENANCE SERVICE FEE

AVAILABILITY

This service is available under Company's Facilities Monthly Maintenance Service Agreement (see 6.3.4.2) with Retail Customer to control, operate, maintain, install, and replace facilities installed specifically to provide delivery service to the Retail Customer that are considered an integral part of the Company's delivery system. The electric facilities to be maintained under this schedule must be standard to Company's system or of the type and character normally maintained by Company.

APPLICABILITY

The services performed under this schedule are restricted to operation and maintenance of facilities that are considered an integral part of the Company's delivery system. Services under this schedule are not available for monthly maintenance in excess of routine maintenance.

MAINTENANCE CHARGES

The monthly maintenance charges will be derived by the total calculated installed cost of the electric facilities to be operated and maintained by Company (determined at the time the Facilities Maintenance Service Agreement is signed) multiplied by sixty-five one-hundredths of one percent (.065%).

TERMS OF PAYMENT

Monthly charges under this schedule will be billed through the Retail Customer's REP.

- a) Retail Customers who do not take electric connection service from the Company for twelve (12) consecutive months shall be deemed Seasonal Retail Customers and shall pay maintenance charges on an annual basis and the entire annual maintenance charge will be due and payable with the first service bill rendered upon the initiation of service by the Retail Customer.
- b) Retail Customers who take electric connection service for twelve (12) consecutive months shall pay maintenance charges on a monthly basis and the monthly maintenance charge will be due and payable with the Retail Customer's monthly bill for Electric Service to the REP.

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TERMS AND CONDITIONS

The Customer grants to the Company the exclusive right to control, operate, maintain, install, and replace the facilities maintained under this schedule.

The monthly charges under this schedule are intended to cover routine operating and maintenance costs only. Should any of the facilities being maintained under this schedule become damaged and/or require replacement during the term of the Facilities Monthly Maintenance Service Agreement, the monthly maintenance charges will be re-computed based on the installed cost of the replacement equipment.

Should any of the equipment covered under this schedule require replacement, Retail Customer will pay Company the cost of removing original equipment and acquiring and installing the replacement equipment purchased by Company. Company will invoice the Retail Customer for the costs and such payment will be made within 16 days of the rendering of invoice.

It is the Retail Customer's obligation to dispose of any customer-owned facilities covered under this schedule that are removed by the Company. The Retail Customer may elect to purchase the replacement equipment; however, the replacement equipment purchased by the Retail Customer must meet the specifications determined by the Company.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

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6.1.2.3.4 DISTRIBUTION VOLTAGE FACILITIES RENTAL SERVICE

AVAILABILITY

This service is available under Company's Facilities Rental Service Agreement (see 6.3.4.1), only to Retail Customers taking distribution voltage service at a Point of Delivery where distribution voltage facilities were being leased from Company under a facilities rental agreement on September 1, 2000. Retail Customers qualifying for service under this schedule shall be provided rental service in accordance with the following requirements in accordance with Commission 16 TAC §25.343(f)(4):

1. The customer will retain the options of purchasing the rented facilities, renting additional facilities at that same Point of Delivery, or terminating the Facilities Rental Service Agreement.
2. Once all of the facilities formerly leased by the Company to the customer have been removed from the customer's side of the Point of Delivery or have been acquired by the customer, the Company may no longer offer facilities rental service at that Point of Delivery.

APPLICABILITY

Distribution Voltage Facilities Rental Service is applicable to Company owned distribution voltage facilities located on the Retail Customer's side of the Point of Delivery. This service applies to Company owned facilities that are in excess of the Standard Facilities and Services that the Company would normally provide under the applicable tariff schedule(s). The facilities rented pursuant to this tariff schedule are facilities that should be provided by the Retail Customer, and the Retail Customer has elected to provide for these facilities through a rental arrangement with the Company.

This service may continue only until the earlier of February 27, 2023, or the date the Commission grants a petition by an affected person to discontinue facilities rental service provided by an electric utility, unless extended by Commission rule or order and until Company provides the Retail Customer proper notice that such service is being cancelled.

RENTAL CHARGES

The monthly rental charge for distribution voltage facilities owned, operated and maintained by Company, will be derived by the total calculated installed cost of the facilities to be rented (less any applicable contribution), (determined at the time of the signing of the Facilities Rental Agreement contract) multiplied by 1.45%. The Retail Customer is responsible for the rental charge beginning with the effective date of initiating service or the date installation of the facilities was

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completed if the facilities were installed after the execution of the Facilities Rental Agreement, whichever occurs later.

Monthly Rental Charges = (calculated installed cost less any applicable contribution) x 0.0145)

TERMS OF PAYMENT

- (1) A Retail Customer's request for Company to install facilities to be leased for less than 60 consecutive months shall be considered as a request for non-permanent facilities and the Retail Customer will be required to make a contribution to recover expenses for the installation and removal of the facilities in addition to contracting for the monthly rental. In addition, Retail Customers who do not want to contract for service from Company for at least twelve (12) consecutive months will be deemed Seasonal Retail Customers and shall pay Distribution Voltage Facilities Rental on an annual basis. Seasonal Retail Customers will have their entire annual Distribution Voltage Facilities Rental Service Charge due and payable with the first service bill of the operating season for that Retail Customer.
- (2) All other Retail Customers shall pay Distribution Voltage Facilities Rental Service fees on a monthly basis, and the monthly rental charge will be due and payable with the Retail Customer's monthly bill for Electric Service to the REP.

TERMS AND CONDITIONS

Should Company-owned facilities require replacement during the term of the Facilities Rental Agreement, the total calculated installed cost of the facilities will be recomputed and increased or decreased, as the case may be by:

- (1) The total installed cost of the replacement equipment, including the costs of acquiring the replacement equipment, less
- (2) The installed cost of the original equipment.

Should the Retail Customer request that any of the rented facilities installed, owned, maintained or operated by Company be removed, or upon termination of service at a location without a new Retail Customer willing to continue a contract to rent the distribution voltage facilities, Company will remove such facilities within a reasonable amount of time at the Retail Customer's expense.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

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6.1.2.3.5 SYSTEM INTEGRAL FACILITIES RENTAL SERVICE

AVAILABILITY

This service is available under Company's Facilities Rental Service Agreement (see 6.3.4.1) when the Company installs, owns, operates, and maintains electric facilities that are considered to be an integral part of the Company's delivery system and are installed on the utility's side of the Point of Delivery, but are dedicated solely to providing electric delivery service to the Retail Customer. Such facilities would include, but are not limited to, system protective equipment, capacitors, and automatic switchgear.

APPLICABILITY

This schedule is applicable to Company owned facilities located on the utility's side of the Point of Delivery. This service applies to Company owned facilities that are in excess of the Standard Facilities and Services that the Company would normally provide under the applicable tariff schedule(s). The facilities rented pursuant to this tariff schedule are facilities that should be provided by the Retail Customer, and the Retail Customer has elected to provide these facilities through a rental arrangement with the Company.

RENTAL CHARGES

The monthly rental charge for system integral facilities, owned, operated and maintained by Company, will be derived by the total calculated installed cost of the facilities to be rented (less any applicable contribution), (determined at the time of the signing of the Facilities Rental Service Agreement contract) multiplied by 1.45%. The Retail Customer is responsible for the rental charge beginning with the effective date of initiating service or the date installation of the facilities was completed if the facilities were installed after the execution of the Facilities Rental Service Agreement.

Monthly Rental Charges = (calculated installed cost less any applicable contribution) x 0.0145)

TERMS OF PAYMENT

- (1) A Retail Customer's request for Company to install facilities to be leased for less than 60 consecutive months shall be considered as a request for non-permanent facilities and the Retail Customer will be required to make a contribution to recover expenses for the installation and removal of the facilities in addition to contracting for the monthly rental. In addition, Retail Customers who do not want to contract for service from Company for at least twelve (12) consecutive months will be deemed Seasonal Retail Customers and shall pay System Integral Facilities Rental

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on an annual basis. Seasonal Retail Customers will have their entire annual System Integral Facilities Rental Charge due and payable with the first service bill rendered upon the initiation of service by the Retail Customer.

- (2) All other Retail Customers shall pay System Integral Facilities Rental Service fees on a monthly basis, and the monthly rental charge will be due and payable with the Retail Customer's monthly bill for Electric Service to the REP.

TERMS AND CONDITIONS

Should Company-owned facilities require replacement during the term of the Facilities Rental Service Agreement, the total calculated installed cost of the facilities will be recomputed and increased or decreased, as the case may be, by:

- (1) The total installed cost of the replacement equipment, including the costs of acquiring the replacement equipment, less
- (2) The installed cost of the original equipment.

Should the Retail Customer request that any of the rented facilities installed, owned, maintained or operated by Company be removed, or upon termination of service at a location without a new Retail Customer willing to continue a contract to rent the system integral facilities, Company will remove such facilities within a reasonable amount of time at the Retail Customer's expense.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

6.1.2.3.6 PULSE METERING EQUIPMENT INSTALLATION FEE

This fee will be charged to a Retail Customer or the Retail Customer's authorized representative requesting Pulse Metering for the Retail Customer. All fees must be paid prior to the service being provided. An AGREEMENT AND TERMS AND CONDITIONS FOR PULSE METERING EQUIPMENT INSTALLATION (PMEI) must be fully executed with the Company prior to the Company granting access to data outputs from its Meter. The Company will provide access to KYZ pulses to those requesting such service as specified in the PMEI Agreement.

An installation that takes more time, labor, metering requirements, or materials than the typical installation will be considered a non-typical installation and the requesting party will be charged a fee for non-typical installations based on the estimated cost incurred by the Company to install the facilities necessary to provide the requested service. The Company will present the Customer with an invoice of the itemized estimated costs and the Customer must pay the invoice in advance of the work being performed.

The Retail Customer will be responsible for providing all electrical work normally associated with a new billing Meter installation as stated in the PMEI. The Company retains the right of priority access to the billing Meter and data from the billing Meter.

A. Request for K-Y-Z Outputs Only for a Typical Installation:

Applicable for providing data utilizing a Meter capable of providing only one channel of data, no isolation relay is required, and the Retail Customer's point of interconnection to the data output circuits is adjacent to the billing Meter enclosure. The Fixed Price includes the Meter.

Fixed Price if existing billing meter is a standard Meter	\$325.00
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B. Request for Non-Typical Installations of Solid-State Advanced Metering:

Estimated cost to perform the requested Metering equipment installation, calculated in accordance with the Company's approved tariff as it pertains to the activities and materials required for each specific work request at then-current costs.

As Calculated

**6.1.2.3.7 COMPETITIVE METER REMOVAL /
INSTALL SERVICE FEE**

Please refer to the table for a full description of this fee.

**6.1.2.3.8 COMPETITIVE METER PHYSICAL
ACCESS EQUIPMENT INSTALLATION
SERVICE FEE**

Please refer to the table for a full description of this fee.

**6.1.2.3.9 COMPETITIVE METER NON-
STANDARD PROGRAMMING FEE**

Please refer to the table for a full description of this fee.

**6.1.2.3.10 METER COMMUNICATIONS
DIAGNOSTIC FEE**

Please refer to the table for a full description of this fee.

6.1.2.3.11 UNEXECUTABLE ORDER FEE

Please refer to the table for a full description of this fee.

**6.1.2.3.12 DISTRIBUTED GENERATION METER
INSTALLATION FEE**

Please refer to the table for a full description of this fee.

**6.1.2.3.13 DAMAGE TO COMPANY FACILITIES
FEE**

Please refer to the table for a full description of this fee.

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6.1.2.4 DISTRIBUTED GENERATION CHARGES**INTERCONNECTION AND PARALLEL OPERATION OF
DISTRIBUTED GENERATION**

Company shall interconnect distributed generation pursuant to Public Utility Commission of 16 TAC § 25.211 and 25.212.

A customer seeking interconnection and parallel operation of distributed generation with Company must complete and submit the Application for Interconnection and Parallel Operation of Distributed Generation with the Utility System.

PRE-INTERCONNECTION STUDY FEE SCHEDULE

Pre-certified distributed generation units that are up to 500 kW that export not more than 15% of the total load on a single radial feeder and also contribute not more than 25% of the maximum potential short circuit current on a radial feeder are exempt from any pre-interconnection study fees. For all other DG applications, the study fees in the following table will apply.

	0-10 kW	10+ to 500 kW	500+ to 2000 kW	2000+ kW
Non Exporting				
1. Pre-certified, not on network	\$0	\$375	\$3,450	\$3,450
2. Not pre-certified, not on network	\$140	\$675	\$3,450	\$3,450
3. Pre-certified, on network	\$240	\$700	\$6,860	\$6,860
4. Not pre-certified, on network	\$440	\$1,000	\$6,860	\$6,860
Exporting				
1. Pre-certified, not on network	\$0	\$475	\$4,260	\$4,260
2. Not pre-certified, not on network	\$240	\$875	\$4,260	\$4,260
3. Pre-certified, on network	\$440	\$1,000	\$7,800	\$7,800
4. Not pre-certified, on network	\$840	\$1,850	\$7,800	\$7,800

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6.1.3 DISCRETIONARY SERVICE CHARGES (PREMISES WITH A NON-STANDARD METER OTHER THAN AN AMS-M METER, AND PREMISES WITH UNMETERED SERVICE)

This Section of this Tariff lists the Discretionary Service Charges for Premises with a Non-Standard Meter (including Premises with an IDR Meter, but excluding Premises with an AMS-M Meter) and Premises with Unmetered Service. Discretionary Service Charges for Premises with AMS-M Meters are found in Section 6.1.4. A Non-Standard Meter requires Company to dispatch personnel to Retail Customer's Premises to perform a Discretionary Service.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with a Non-Standard Meter or Premises with Unmetered Service, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting performance of the Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next Business Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional

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charges for performance of the Discretionary Service, such as processing fees and copying fees. Charges designated "As Calculated" in this Section apply to Discretionary Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.

6.1.3.1 UNIFORM DISCRETIONARY SERVICE CHARGES

Charge No.	Name and Description	Amount
Connection Charges		
(1)	<p>Move-In (Non-Standard Meter)</p> <p>This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new Non-Standard Meter appear in Section 6.1.3.2, CONSTRUCTION SERVICE CHARGES.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p>	

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Charge No.	Name and Description	Amount
	Self-Contained Meter New Existing	N/A N/A
	Current Transformer (CT)/Other Meter New Existing	\$287.00 \$134.00
(2)	<p>Priority Move-In (Non-Standard Meter)</p> <p>This charge is for service to initiate Delivery to Retail Customer's Point of Delivery when an order includes the TX SET transaction for priority move-in service. It is available only at Premises with an existing Non-Standard Meter.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; and (2) Company receives the order by 5:00 PM CPT on a Business Day.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Self-Contained Meter</p> <p>Current Transformer (CT)/Other Meter</p>	N/A \$171.00

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Charge No.	Name and Description	Amount
Disconnection Charges (Non-Standard Meter)		
(3)	<p>Move-Out</p> <p>This service discontinues Delivery at Retail Customer's Point of Delivery.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p>	Charge included in Standard Move-In charge.
(4)	<p>Clearance Request</p> <p>This service de-energizes/re-energizes Company electrical facilities on Retail Customer's Premises before/after Retail Customer or Retail Customer's contractor engages in activity near Company's electrical facilities, or on or near Retail Customer's electrical facilities. Retail Customer may directly submit order to Company to obtain this clearance as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested clearance date, provided: (1) Company receives the order by 5:00 PM CPT on a Business Day; and (2) the order is received at least three Business Days prior to the requested clearance date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Company shall accommodate an order requesting clearance based on a mutual agreement with the requesting party to perform the service at charges</p>	

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Charge No.	Name and Description	Amount
	calculated by Company if: (1) the requested clearance date is not a Business Day; (2) the Company receives the order less than three Business Days prior to the requested clearance date; or (3) the activities necessary for clearance cannot be safely performed on the requested clearance date.	
	Three Business Days' Notice (Residential)	As Calculated
	Three Business Days' Notice (Non-Residential)	As Calculated
	Less Than Three Business Days' Notice	As Calculated
Disconnection / Reconnection for Non-Payment of Charges (Non-Standard Meter)		
(5)	<p>Disconnection for Non-Payment (DNP)</p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company. Company may also discontinue Delivery to Retail Customer's Point of Delivery due to Retail Customer's failure to fulfill obligations to the Company pursuant to a contract, this Tariff, or other Applicable Legal Authorities.</p> <p>Company shall not discontinue Delivery to a Retail Customer's Point of Delivery due to non-payment: (1) before the requested date; (2) in violation of 16 TAC § 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to Retail Customer's Point of Delivery between the hours of 5:00 PM CPT and 7:00 AM CPT due to non-payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.</p> <p>Company shall complete performance of the service within three Business Days of the requested date, provided: (1) the requested date is a Business Day, (2) Company receives the order by 5:00 PM CPT on a Business Day, and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next</p> <p>Business Day as the requested date. Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p>	

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Charge No.	Name and Description	Amount
(6)	If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.	
	Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment.	
	Disconnection at Meter	\$32.00
	Disconnection at Premium Location (e.g., pole, weatherhead, secondary box)	\$72.00
	Reconnection After Disconnection for Non-Payment of Charges (DNP)	
	This service restarts Delivery at Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.	
	Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.	
	If Company receives the order after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard reconnection service on the date of receipt if possible, but no later than the close of Company's next Field Operational Day.	
	Company shall complete performance of same-day reconnection service on the date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company's next Field Operational Day.	
	Company shall treat an order for reconnection service received after 7:00 PM CPT, or received on a Non-Business Day, as received at 8:00 AM CPT on the next Business Day.	
	In no event shall Company fail to reconnect service within 48 hours of Company's receipt of the order. However, if this requirement results in reconnection being performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply.	

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Charge No.	Name and Description	Amount
	Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery reconnection after Company-initiated disconnection for non-payment.	
	Reconnection at Meter	
	i. Standard Reconnect	\$49.00
	ii. Same Day Reconnect	\$69.00
	iii. Weekend	\$86.00
	iv. Holiday	\$125.00
	Reconnection at Premium Location (e.g., pole, weatherhead, secondary box)	
	i. Standard Reconnect	\$98.00
	ii. Same Day Reconnect	\$134.00
	iii. Weekend	\$134.00
	iv. Holiday	\$170.00
Meter Testing Charge (Non-Standard Meter)		
(7)	This charge is for service that tests Retail Customer's Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.	
	Self-Contained Meter (Company-Owned)	
	a. First Meter test in last four years	\$0.00
	b. Meter found outside of relevant accuracy standards	\$0.00
	c. All other	\$92.00

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Charge No.	Name and Description	Amount
	Current Transformer (CT)/Other Meter (Company-Owned)	
	a. First Meter test in last four years	\$0.00
	b. Meter found outside relevant accuracy standards	\$0.00
	c. All other	\$120.00
	Competitive Meter	\$120.00
Meter Reading Charges (Non-Standard Meter)		
(8)	Re-Read to Verify Accuracy of Meter Reading This service verifies the accuracy of Company's Meter Reading of Retail Customer's Non-Standard Meter. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING. Company shall complete performance of the service within five Business Days of Company's receipt of the order. Inaccurate Meter Reading Accurate Meter Reading	 \$0.00 \$40.00
(9)	Meter Reading for the Purpose of a Standard Switch This service reads Retail Customer's Meter for the purpose of switching Retail Customer's account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch within four Business Days of the First Available Switch Date (FASD) received from the Registration Agent. The FASD is day zero unless otherwise specified by the Registration Agent.	

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Charge No.	Name and Description	Amount
(10)	<p>If a Meter Reading occurs within four Business Days beginning with the FASD, Company shall complete performance of the service using the Meter Reading.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p> <p>Meter Reading for the Purpose of a Self-Selected Switch</p> <p>This service reads Retail Customer's Meter on a date other than the Scheduled Meter Reading Date for the purpose of switching Retail Customer's account to a different Competitive Retailer on a date certain. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. A charge applies only when Company uses an Actual Meter Reading to perform the service.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p>	\$0.00
	<p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service no later than two Business Days after the date the order is received.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p>	\$40.00
(11)	<p>Meter Reading for the Purpose of a Switch Due to Denial of Access by Retail Customer</p> <p>This service completes a Meter Reading for the purpose of switching Retail Customer's account to a different Competitive Retailer when Company is unable to access Meter and perform an Actual Meter Reading.</p>	\$40.00

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Charge No.	Name and Description	Amount
(12)	Estimated Meter Reading for the Purpose of a Mass Transition The service provides an Estimated Meter Reading for each affected Retail Customer for the purpose of a mass transition of the Retail Customers pursuant to 16 TAC § 25.43. Company shall charge the exiting Competitive Retailer for performance of the service.	\$0.00
Non-Standard Metering Service Recurring Fee		
(13)	Non-Standard Metering Service Recurring Fee Applicable to a Retail Customer receiving Non-Standard Metering Service pursuant to 16 TAC § 25.133. The fee shall be charged beginning with the first regular cycle bill after the initiation of Non-Standard Metering Service. The fee shall no longer be charged beginning with the first regular cycle bill following the termination of Non-Standard Metering Service.	\$40.00
Service Call Charge (Non-Standard Meter)		
(14)	This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING. A charge for the performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company equipment. Business Day (8:00 AM--5:00 PM CPT) Business Day (Other Hours) Weekend Holiday	\$81.00 \$110.00 \$110.00 \$140.00

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Charge No.	Name and Description	Amount
Outdoor Lighting Charges (Non-Standard Meter)		
(15)	<p>Security Lighting Repair</p> <p>This service repairs existing Company-owned security lights on Retail Customer's Premises. Company shall perform repairs necessitated by standard lamp and glass replacements at no charge. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of this service expeditiously after Company's receipt of the order in accordance with Section 5.4.6, RETAIL CUSTOMER'S DUTY REGARDING COMPANY'S FACILITIES ON RETAIL CUSTOMER'S PREMISES. Company shall complete repairs limited to standard lamp and glass replacements no later than 7 calendar days and no later than 15 calendar days for all other repairs.</p>	As Calculated
(16)	<p>Security Light Removal</p> <p>This service removes Company-owned security lights on Retail Customer's Premises in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES. Retail Customer may directly submit order to Company to obtain the service.</p> <p>Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned security lights and complete performance of the service prior to the requested date upon mutual agreement between the Company and the requesting party.</p> <p>Company shall not assess a charge for the removal of Company-owned security lights initiated by Company.</p>	As Calculated
(17)	<p>Street Light Removal</p> <p>This service removes Company-owned street lights in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF</p>	

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Charge No.	Name and Description	Amount
	<p>COMPANY'S FACILITIES. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned street lights and complete performance of the service on a date or dates other than the requested date upon mutual agreement between the Company and the requesting party.</p>	As Calculated
Tampering and Related Charges (Non-Standard Meter)		
(18)	<p>Tampering</p> <p>This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises.</p> <p>Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and Metering Equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.</p>	As Calculated
(19)	<p>Broken Outer Meter Seal</p> <p>This service replaces a broken outer Meter seal.</p>	\$29.00
Denial of Access Charges (Non-Standard Meter)		
(20)	<p>Inaccessible Meter</p> <p>This charge is for service that applies when Company personnel are unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer Premises as a result of continued denial of access to Meter, as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.</p>	\$100.00

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Charge No.	Name and Description	Amount
(21)	Denial of Access to Company's Delivery System This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8, ACCESS TO RETAIL CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access.	As Calculated

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6.1.3.2 CONSTRUCTION SERVICE CHARGES

APPLICATION

The following table contains the Discretionary Charges for Construction Service Charges. Complete detail, if not provided in the table below, is contained in the subsection referenced in the column entitled "Charge No."

The charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate detailed description of each service.

Charge No.	Name and Description	Amount
6.1.3.2.1	Facilities Extension Schedule addresses the costs associated with the extension of Delivery System facilities under Section 5.7 of the Tariff.	As calculated pursuant to the Schedule
6.1.3.2.2	<p>Retail Electric Switchover Fee is charged when a Retail Customer requests to switch service of a consuming facility from Company to another utility that has the right to serve the facility and shall be handled pursuant to 16 TAC § 25.27, a copy of which will be provided upon request.</p> <p>In multiple certificated areas previously served by AEP Texas – Central Division, a Retail Customer may not avoid stranded cost recovery charges by switching to another electric utility, electric cooperative, or municipally-owned utility after May 1, 1999. A Retail Customer in a multiple certificated service area that requested to switch providers on or before May 1, 1999, or was not taking service from an electric utility on May 1, 1999, and does not do so after that date is not responsible for paying retail stranded costs of that utility.</p> <ul style="list-style-type: none"> i. Base Charge ii. Base Charge Adder iii. Facilities Recovery Charge 	<p>\$563</p> <p>\$130</p> <p>As Calculated</p>

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Charge No.	Name and Description	Amount
6.1.3.2.3	<p>Facilities Removal/Relocation/Modification Fee is charged to a Retail Customer, or the Retail Customer's authorized representative requesting the temporary or permanent removal/relocation/modification of any of the Company's facilities.</p> <p>The fee will be the estimated actual cost to the Company to perform the request, calculated for each specific work request at then-current costs and must be paid in advance of the work being performed.</p>	Estimated cost
6.1.3.2.4	<p>Special Products/Services Fee is charged to the REP when products and/or services requested are appropriate for an electric utility to provide and are not prohibited by the PUCT. The full spectrum of such potential products and/or services either may not be anticipated at this time or may not occur regularly enough to warrant a specific fee.</p> <p>For each of these qualifying products and/or services provided by the Company, the fee will be charged based on the estimated cost (current cost at the time the product/service is provided) to provide the requested product and/or service.</p>	Estimated cost
6.1.3.2.5	<p>Emergency Maintenance Service Fee</p> <p>This service is available for emergency repair and/or maintenance service to electric facilities owned by the Retail Customer. The Company can only provide this service in the event of an emergency as defined in 16 TAC § 25.343(g).</p>	Estimated cost
6.1.3.2.6	<p>Customized Maintenance Service Fee</p> <p>This service is available under the Company's Facilities Maintenance Agreement with Retail Customer to give the Company the exclusive right to perform routine operation, maintenance, and replacement of facilities owned by the Retail Customer that are considered an integral part of the Company's delivery system.</p>	Estimated cost

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6.1.3.2.1 FACILITIES EXTENSION SCHEDULE

TERMS AND CONDITIONS

Schedule 6.1.3.2.1 addresses the costs associated with extension of Delivery System facilities under Section 5.7 of the Tariff. For purposes of this Schedule, whenever the context requires, the term "Retail Customer" includes property owners, builders, developers, contractors, government entities, authorized agent for the ultimate consumer, or any other organization, entity, or individual making the request to the Company for the extension of electric facilities and the installation of Billing Meter(s) for delivery service.

This schedule is applicable to all costs up to the service transformer, provided that the Retail Customer is not requesting an oversized transformer(s) or three-phase service when the load does not meet the minimum requirements. The Retail Customer will be responsible for the incremental increase in costs associated with requests for oversized facilities, three-phase service when the load does not meet the minimum requirements, or facilities in excess of what the Company would normally use to provide the service. The costs for the one standard meter, one set of service conductors (residential service conductors may be either overhead or up to 90 feet of underground conductors as measured horizontally along the route of the service), and properly sized transformation are provided for in the applicable base tariff schedule under which delivery service will be provided.

Modifications to, and/or re-routes of existing facilities outside of extending electric delivery service to the Retail Customer making the request, are addressed in Section 6.1.3.2 of this Tariff.

This Schedule is not applicable to interconnections with qualifying facilities (cogenerators or small power producers) or distributed generators. Sections 6.1.3.3 and 6.1.3.4 of this Tariff address facilities extension for service to those Customers.

Retail Customers must satisfy all applicable state and municipal laws and regulations, including Local Gov. Code Sec. 212 or 232 for residential customers and appropriate provisions of the Tariff prior to construction by the Company.

Electric delivery service will be provided utilizing construction facilities and routes that are the most cost efficient for providing delivery service. Delivery service will typically consist of one radial feed, supplying one Point of Delivery at one standard service voltage applicable for the Rate Schedule under which the Retail Customer will receive electric delivery service.

Electric delivery service to residential and non-residential secondary voltage Retail Customers where permanently installed motor loads do not meet the minimum load requirements for three-phase connection as set out in Section 6.2.3.4 of the Tariff, will be single-phase. A request for

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three-phase service by a residential Retail Customer or a non-residential Retail Customer that does not meet the permanently installed motor load requirements will only be provided with the Company's approval and will require the Retail Customer to share in the cost of the excess facilities according to the terms of this Policy.

Retail Customer requests for excess facilities may require the Retail Customer to pay a one-time, non-refundable, contribution in aid to construction (CIAC) to share in the cost of providing the requested service. Excess facilities shall include, but are not limited to, the use of construction methods or facilities that have a higher cost than the methods or facilities the Company would normally provide, delivery service requiring a longer route than necessary, oversized facilities, redundant facilities, three-phase service for loads that do not meet the minimum requirements, any non-standard voltage(s), or conversion from overhead to underground electric delivery service. If a Retail Customer requests electrical delivery service for two (2) or more voltage classes, each voltage class delivery service will be considered as a separate Retail Customer request for the purpose of application of this Schedule. Any Retail Customer requests for electric delivery service that is anticipated to be temporary as described in this Policy will be provided only with the Company's approval and the Retail Customer may be required to share in the cost of constructing and removing the facilities extension required to satisfy the Retail Customer's request.

DISTRIBUTION FACILITIES EXTENSIONS

Prior to the start of construction of any facilities to provide an underground electric delivery service, the Applicant shall:

- Agree to all provisions for an underground electric connection prior to the start of any construction by the Company.
- Provide legal description of property, stake all easements and appropriate control points prior to the initiation of any work by the Company.
- Locate and clearly mark all other underground facilities currently existing on the Retail Customer's property.
- Make all arrangements deemed necessary or appropriate by the Company for payment of the Retail Customer's portion of costs
- Execute all contracts, deeds, easements, and other legal documents that the Company deems necessary or appropriate.

CUSTOMER ASSUMES THE RISK OF AND SHALL INDEMNIFY COMPANY AGAINST DAMAGES FOR INJURIES OR DEATH TO PERSONS OR LOSS TO CUSTOMER'S PROPERTY, OR TO THE PROPERTY OF COMPANY, WHEN OCCASIONED BY

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ACTIVITIES OF CUSTOMER OR THIRD PARTIES ON CUSTOMER'S PREMISES, RESULTING FROM THE INSTALLATION, EXISTENCE, REPLACEMENT OR REPAIR OF COMPANY'S UNDERGROUND FACILITIES AS FURTHER PROVIDED IN THE TERMS OF "LIMITATION OF LIABILITY AND INDEMNIFICATION," SECTIONS 4.2 AND 5.2 OF THIS TARIFF. NOTWITHSTANDING ANY OF THE ABOVE, THE PROVISIONS REQUIRING A CUSTOMER TO INDEMNIFY, FULLY PROTECT, OR SAVE COMPANY HARMLESS APPLY TO A STATE AGENCY, AS THAT TERM IS DEFINED IN CHAPTER 2251 OF THE TEXAS GOVERNMENT CODE, ONLY TO THE EXTENT OTHERWISE AUTHORIZED BY LAW.

Overhead Facilities Extensions. Overhead facilities extensions for permanent service that do not exceed the requirements that the Company would normally provide to extend service and do not exceed the allowances stated herein, will be provided to Retail Customers within the Company's certificated area without requiring the Retail Customer to pay a CIAC to share in the cost. Any request requiring expenditures on the part of the Company in excess of the stated allowances or that require the Company to install facilities in excess of what the Company would normally install to provide service may require the Retail Customer to pay a CIAC.

Underground Facilities Extensions. Underground facilities extensions for permanent service that do not exceed the requirements that the Company would normally provide to extend service, and do not exceed the allowances stated herein, will be provided to Retail Customers within the Company's certificated area without requiring the Retail Customer to pay a CIAC. Any requests requiring expenditures on the part of the Company in excess of the stated allowances or that require the Company to install facilities in excess of what the Company would normally install to provide service may require the Retail Customer to pay a CIAC.

Area Development Facilities Extensions. Service facilities may also be extended at Company expense provided the facilities are required for increased reliability, service continuity, or development of the Company's distribution system. In conjunction with the installation of such facilities, the Company may extend service from these facilities to Retail Customers in accordance with the appropriate line extension plan

FACILITIES EXTENSION ALLOWANCES AND FACTORS

The Company will consider the Standard Allowances, Facilities Extension Factors, and estimated costs to determine whether the Company's investment might produce a reasonable return for the investment in the facilities extension involved. If, in the Company's opinion, there are sufficient facts to indicate that the potential economic outlook for the proposed facilities warrants, those facts may support an allowance in addition to the standard allowance.

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Facilities Extension Standard Allowances. End-use Retail Customers will be given credit toward the reasonable facilities construction cost based on the applicable Standard Allowance stated below. Facilities construction costs include labor, transportation, and standard materials, equipment, and appropriate overheads. In addition to construction, other costs incurred by the Company in providing an electric connection to a Retail Customer may also be billed to the Retail Customer. These include, but are not limited to, clearing of easements or rights-of-way, permit costs (railroad, Corps of Engineers, highway, etc.) and use of specialized equipment such as cranes, barges, etc. The calculation of construction costs incurred in the extension of electrical facilities will be applied in a uniform manner throughout the Company's certificated service territory.

Standard Allowance for a residential connection:	\$1,718
Standard Allowance for a general service ≤ 10kW connection:	\$789
Standard Allowance for general service > 10kW connection:	\$337/kW
Standard Allowance for a primary voltage connection:	\$215/kW

If in the Company's opinion, the estimated loads or lots served may not be realized, the Standard Allowance will be adjusted accordingly.

Allowance For Subdivisions With Front of Lot Delivery Service. To qualify for the Front of Lot Delivery Service Allowance, the electric delivery service must enter the front of the lot, the subdivision must contain more than 20 lots and the lot sizes must be smaller than one-half acre. Subdivisions located within cities that have ordinances requiring electric delivery service from the rear of the lots, or have restrictions/requirements that otherwise prevent electric service from being provided from the front of the lot, will not qualify for the allowance.

The Company will continue to use its current uniformly-applied policy to determine the appropriate level of allowances to be extended to the developer of the qualified subdivision. For each qualified subdivision, the Company will add \$250 to each applicable Standard Allowance for a residential connection to be credited toward the cost of the electric infrastructure to be installed in the subdivision.

Facilities Extension Factors. Facilities Extension Factors considered by the Company in determining the Retail Customer's share in the cost of the extension include the following:

1. A comparison of the total estimated cost of the extension, excluding the standard allowances, to the estimated annual revenue for the type of service requested.
2. In the case of electrical facilities upgrades, only the cost of the added facilities that are required due to the Retail Customer's request are included in determining the

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cost to meet the Retail Customer's request. Those portions of the upgrade that will benefit the system but are not needed to meet the Retail Customer's request will not be included. When the Retail Customer's request requires the Company to make a system upgrade in a dually certificated area, the Retail Customer will be required to commit in writing that he will reimburse the Retail Company for the undepreciated value of the upgrade in the event the Retail Customer elects to switch his electric connection provider to another utility.

3. If, the expected revenue life of a facilities extension is not at least sixty (60) months, the facility will be deemed to be temporary service.
4. The possibility of serving additional Retail Customers from the proposed facilities within two (2) years.

SHARING OF CONSTRUCTION COSTS BETWEEN THE COMPANY AND THE RETAIL CUSTOMER

Construction cost issues, including sharing of construction costs between the Company and the Retail Customer, or sharing of costs among the Retail Customer and other Applicants, will be explained to the Retail Customer after assessment of necessary work to extend the facilities.

For permanent installations, and after consideration of all these factors and application of all appropriate allowances, any expenditure deemed to be excessive will require the Retail Customer to share in the cost of the extension through a CIAC to be paid prior to construction. CIACs are taxable and shall include an Income Tax Component of Contribution (ITCC) at the current applicable rates. This ITCC rate will be revised and published annually, and it is available on request. The amount of the CIAC will be the total cost of the facilities extension less all applicable allowances plus the impact for taxes. A Retail Customer requesting an installation which in the opinion of the Company may be of questionable permanence but not specifically temporary (such as, but not limited to, hunting or fishing camps) will pay a CIAC prior to construction. The CIAC for installations that the Company deems to be of questionable permanence will equal the total cost of the facilities extension. Should the Retail Customer default on the payment agreement, the full remaining balance of the CIAC will become due and will be billed to the Retail Customer immediately.

The CIAC is non-refundable and will be based on estimated costs and warranted allowances as stated above. Upon Customer request the Company will compare the estimated costs to the actual costs upon completion of the job. Any difference exceeding Ten Percent (10%) between estimated costs and actual costs will be refunded or billed as the case may be.

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TEMPORARY SERVICE FACILITIES

All requests for electric delivery service which, in the opinion of the Company, will be utilized for less than 60 months will be considered to be temporary service unless they will continue to be utilized by a different Applicant. For temporary service facilities the Customer will be charged a CIAC for the total estimated construction and removal costs, less salvage and depreciation, if any, without allowances.

TRANSMISSION LINE EXTENSIONS (69KV AND ABOVE)

For retail loads that warrant transmission voltage service, as mutually determined by the Company and the Retail Customer, the Company will provide transmission voltage to one point of delivery via radial line, with one meter, at one of the Company's standard voltages. The Company will evaluate each new transmission service customer's request for connection to the transmission system to determine if a CIAC will be required. Additionally, unless the customer's CIAC is intended to fully fund the cost of interconnection, the Company may require additional contractual agreements and other means of security to ensure the costs for planning, licensing and constructing non-customer owned facilities are recoverable in the event the transmission service customer is unable to take transmission service.

If the Company is reimbursed more than \$10,000,000 (including all applicable tax gross-up) by a Customer with respect to a transmission interconnect project, and more transmission customers are served by any or all of the facilities constructed pursuant to that reimbursement within a five-year period following the date in which any equipment is energized by the Company, then the initial Customer that reimbursed the Company shall be entitled to receive a prorated refund of the reimbursement for common facilities when the additional transmission customers execute an agreement for electric service within the five-year period described above. After payment is received from the additional transmission customer(s), a refund of reimbursement for common facilities to the initial Customer will be made on a pro-rata share of the amount initially paid by the initial Customer.

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**6.1.3.2.2 RETAIL ELECTRIC SERVICE
SWITCHOVERS**

A request to switch service of a consuming facility to another utility that has the right to serve the facility shall be handled pursuant to Public Utility Commission of Texas Rule §25.27, a copy of which will be provided upon request.

Base Charge:	\$563.00
Base Charge Adder:	\$130.00
Facilities Recovery Charge	As Calculated

**6.1.3.2.3 FACILITIES
REMOVAL/RELOCATION/
MODIFICATION FEE**

Please refer to the table for a full description of this fee.

**6.1.3.2.4 SPECIAL PRODUCTS/SERVICES
FEE**

Please refer to the table for a full description of this fee.

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6.1.3.2.5 EMERGENCY MAINTENANCE SERVICE FEE

AVAILABILITY

This service is available for emergency repair and/or maintenance services to electric facilities owned by the Retail Customer. The Company can only provide this service in the event of an emergency as defined in 16 TAC § 25.343(g), which states:

...an "emergency situation" means a situation in which there is a significant risk of harm to the health or safety of a person or damage to the environment. In determining whether to provide the competitive energy service in an emergency situation, the utility shall consider the following criteria:

- (A) whether the customer's facilities are impaired or are in jeopardy of failing, and the nature of the health, safety, or environmental hazard that might result from the impairment or failure of the facilities; and*
- (B) whether the customer has been unable to procure, or is unable to procure within a reasonable time, the necessary transformation and protection equipment or the necessary transmission or substation repair services from a source other than the electric utility.*
- (C) whether provision of the emergency service to the customer would interfere with the electric utility's ability to meet its system needs.*

APPLICABILITY

Prior to providing services under this tariff schedule, the entity requesting the service must deliver (delivery may be accomplished via facsimile) to the Company a letter stating the nature of the emergency based on the criteria in (A) and (B) in Availability above. In addition, the letter must clearly acknowledge that the requested maintenance and/or repair service is a competitive energy service and that the utility is not permitted to provide the service unless it is an emergency situation. The Company will make a determination as to its willingness to provide the service based on the information provided in the letter and the Company's assessment as to (C) in Availability above.

CHARGES FOR EMERGENCY SERVICES

Charges for providing services under this tariff schedule will be based on the fully unbundled embedded costs of the Company. The charges for labor will be the Company's fully loaded overtime labor rate per hour for all employees involved in providing the emergency service. All materials required to be provided by the Company will be charged at the most current invoice price plus all applicable overheads. Should the Company be required to lease or contract for special equipment to perform the services under this tariff schedule, the costs of those leases or contracts

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will be billed at invoice price plus applicable overheads, if any.

TERMS OF PAYMENT

The Company will bill the requesting entity for emergency service provided under this schedule. All charges invoiced by the Company will be due and payable to the Company within 16 days of the Company rendering the invoice.

TERMS AND CONDITIONS

The requester understands that the Company has no obligation to provide services under this tariff schedule and that the Company has the right to deny the provision of service under this tariff schedule. The requester also understands that it is the requester's responsibility to provide the Company with a written statement describing the emergency situation, pursuant to the definition contained in (A) and (B) under Availability above, and indicating its awareness that the service provided by the Company is a competitive energy service. The requester also understands that such written communication must be delivered to the Company prior to the work being performed.

It is the Retail Customer's obligation to dispose of any customer-owned facilities removed by the Company in performing services under this schedule.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

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6.1.3.2.6 CUSTOMIZED MAINTENANCE SERVICE FEE

AVAILABILITY

This service is available under a Maintenance Service Agreement negotiated between the Company and the Retail Customer to give the Company the exclusive right to perform routine control, operation, maintenance, and replacement of facilities installed specifically to provide delivery service to the Retail Customer that are considered an integral part of the Company's delivery system. The electric facilities to be maintained under this schedule must be standard to Company's system or of the type and character normally maintained by Company.

APPLICABILITY

The services performed under this schedule are restricted to the control, operation, and maintenance of facilities that are considered an integral part of the Company's delivery system. The frequency of, and the specific performance requirements to be provided as a service under this schedule will be based on a written agreement between the Company and the Retail Customer.

MAINTENANCE CHARGES

The charges for services provided under this tariff schedule will be based on the actual work performed as specified in the Maintenance Service Agreement. Charges for providing services under this tariff schedule will be based on the fully unbundled embedded costs of the Company. The charges for labor will be the Company's fully loaded labor rate per hour for all employees directly involved in completing the maintenance work requested, including supervision, engineering, and preparation and/or presentation of reports. All materials required to be provided by the Company will be charged at the most current invoice price plus all applicable overheads. Should the Company be required to lease or contract for special equipment to perform the services under this tariff schedule, the costs of those leases or contracts will be billed to the Retail Customer at invoice price plus applicable overheads, if any.

TERMS OF PAYMENT

All charges under this schedule, including acquiring and installing any replacement equipment purchased by Company, will be billed directly to the Retail Customer and will be due and payable to the Company within 16 days of the Company rendering the invoice to the Retail Customer.

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TERMS AND CONDITIONS

The Retail Customer grants to the Company the exclusive right to control, operate, maintain, and replace the facilities that are considered to constitute an integral part of the Company's delivery system.

Should any of the equipment being maintained under this tariff schedule require replacement, Retail Customer will pay Company the cost of removing original equipment and acquiring and installing the replacement equipment purchased by Company. The Retail Customer may elect to purchase the replacement equipment; however, the replacement equipment purchased by the Retail Customer must meet the specifications determined by the Company.

It is the Retail Customer's obligation to dispose of any facilities covered under this schedule that are removed by the Company.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

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6.1.3.3 COMPANY-SPECIFIC DISCRETIONARY SERVICE CHARGES OTHER THAN CONSTRUCTION SERVICE CHARGES

APPLICATION

The following table contains the Discretionary Charges other than Construction Service Charges. Complete detail, if not provided in the table below, is contained in the subsection referenced in the column entitled "Charge No."

The charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate detailed description of each service. All references to "normal business hours" shall mean a Business Day between the hours of 8:00 a.m. and 5:00 p.m., Monday through Friday, except for holidays. The term "priority" as used in this schedule of charges shall mean that the Retail Customer or the REP specifically indicated that the requested work be performed on a priority basis. All requests for services that do not contain a specific indication by the Retail Customer or REP that the work be performed on a priority basis shall be considered as "routine" requests and should be completed within two business days. "Priority" and "routine" fees will be charged in accordance with these definitions.

Charge No.	Name and Description	Amount
6.1.3.3.1	Returned Instrument Fee is charged to the party making the payment for each check (or other form of payment) returned unpaid by a financial institution to the Company.	\$44.00
6.1.3.3.2	<p>Special Products/Services Fee is charged to the REP when products and/or services requested are appropriate for an electric utility to provide and are not prohibited by the PUCT. The full spectrum of such potential products and/or services either may not be anticipated at this time or may not occur regularly enough to warrant a specific fee.</p> <p>For each of these qualifying products and/or services provided by the Company, the fee will be charged based on the estimated cost (current cost at the time the product/service is provided) to provide the requested product and/or service.</p>	Estimated cost
6.1.3.3.3	Facilities Monthly Maintenance Service Fee is charged for routine operation, maintenance, and replacement of facilities owned by the Retail Customer that are an integral part of the Company's delivery system.	Installed cost x .65%

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Charge No.	Name and Description	Amount
6.1.3.3.4	Distribution Voltage Facilities Rental Service Fee is charged for distribution voltage facilities that are being leased from Company under a facilities rental agreement on September 1, 2000.	Installed cost x 1.45%
6.1.3.3.5	System Integral Facilities Rental Service Fee is charged for the rental of facilities that are installed on the utility's side of the Point of Delivery but are dedicated solely to providing service to the Retail Customer.	Installed cost x 1.45%
6.1.3.3.6	<p>Pulse Metering Equipment Installation Fee</p> <p>A. <u>Request for K-Y-Z Outputs Only for a Typical Installation:</u> Fixed Price if existing billing Meter is a standard Meter</p> <p>B. <u>Request for Non-Typical Installations of Solid-State Advanced Metering:</u> Not specifically covered above or covered in any other discretionary fee</p>	<p>\$325.00</p> <p>Estimated cost</p>
6.1.3.3.7	<p>Competitive Meter Removal/Install Fee is charged to the REP for removal and installation of meters of Retail Customers who are participating in competitive metering. This fee covers:</p> <ul style="list-style-type: none"> (1) The cost of removing the Company owned meter and replacing it with a competitively owned meter; (2) The cost of replacing a functioning or non-functioning competitively owned meter with a functioning Company meter. (3) The cost of reinstalling a functioning competitively owned meter; or (4) The cost of replacing a competitively owned meter with another competitively owned meter. <p>All work performed during business hours.</p> <p>These fees are based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fees.</p> <ul style="list-style-type: none"> A. Self-Contained Meter B. CT Meter 	As Calculated

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Charge No.	Name and Description	Amount
6.1.3.3.8	<p>Competitive Meter Physical Access Equipment Installation Fee is charged for the installation of an external termination junction box which utilizes the RJ family of connectors to provide physical access to the modem, network, serial and/or digital pulse data interfaces on a competitive meter. This fee is charged in addition to the Competitive Meter Removal/Install Fee. Customer must provide telecommunication line and isolation relay, if required.</p> <p>These fees are based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fee.</p> <p>A. Performed during initial meter installation B. Performed after initial meter installation</p>	As Calculated
6.1.3.3.9	<p>Competitive Meter Non-Standard Programming Fee is charged to the REP for providing any requested non-standard programming to competitively owned meter. The non-standard programming can be performed in the field on an already installed competitively owned meter or prior to installation of the competitively owned meter. This fee is charged in addition to the Competitive Meter Removal/Install Fee. This service will be performed during business hours.</p> <p>These fees are based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fee.</p> <p>A. Non-Standard Programming Prior to Installation B. Non-Standard Field Programming on Previously Installed Meter</p>	As Calculated
6.1.3.3.10	<p>Meter Communications Diagnostic Fee is charged to the REP when the Company must test and validate 3rd party communications equipment associated with a competitively owned meter or the TDU owned meter.</p> <p>This fee is based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fee.</p> <p>During Normal Business Hours</p>	As Calculated

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6.1.3.3.11	<p>Unexecutable Order Fee is charged to the REP to recover the costs of preparing and dispatching an order to send an employee (any dispatched employee) when the work cannot be performed due to lack of access or other cause not the fault of the Company.</p> <p><u>Un-executable Order</u></p> <p>i. Routine Order</p> <p>ii. Priority Order</p>	<p>\$25.00</p> <p>\$33.00</p>
6.1.3.3.12	<p>Distributed Generation Meter Installation Fee is charged when Non-Standard Metering equipment is requested with distributed generation.</p>	As Calculated
6.1.3.3.13	<p>Damage to Company Facilities Fee. Pursuant to Section 5.4.6, RETAIL CUSTOMER'S DUTY REGARDING COMPANY'S FACILITIES ON RETAIL CUSTOMER'S PREMISES, charges for loss of, or damage to, Company Delivery System facilities on Retail Customer's Premises caused by or arising out of Retail Customer's failure to exercise reasonable care not to damage such facilities, including labor, material, equipment, legal services and associated costs including cost burdens, such as, overhead, warehousing, administration, etc.</p>	As Calculated

6.1.3.3.1 RETURNED INSTRUMENT FEE

Please refer to the table for a full description of this fee.

6.1.3.3.2 SPECIAL PRODUCTS/SERVICES FEE

Please refer to the table for a full description of this fee.

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6.1.3.3.3 FACILITIES MONTHLY MAINTENANCE SERVICE FEE

AVAILABILITY

This service is available under Company's Facilities Monthly Maintenance Service Agreement (see 6.3.4.2) with Retail Customer to control, operate, maintain, install, and replace facilities installed specifically to provide delivery service to the Retail Customer that are considered an integral part of the Company's delivery system. The electric facilities to be maintained under this schedule must be standard to Company's system or of the type and character normally maintained by Company.

APPLICABILITY

The services performed under this schedule are restricted to operation and maintenance of facilities that are considered an integral part of the Company's delivery system. Services under this schedule are not available for monthly maintenance in excess of routine maintenance.

MAINTENANCE CHARGES

The monthly maintenance charges will be derived by the total calculated installed cost of the electric facilities to be operated and maintained by Company (determined at the time the Facilities Maintenance Service Agreement is signed) multiplied by sixty-five-hundredths of one percent (.065%).

TERMS OF PAYMENT

Monthly charges under this schedule will be billed through the Retail Customer's REP.

- a) Retail Customers who do not take electric connection service from the Company for twelve (12) consecutive months shall be deemed Seasonal Retail Customers and shall pay maintenance charges on an annual basis and the entire annual maintenance charge will be due and payable with the first service bill rendered upon the initiation of service by the Retail Customer.
- b) Retail Customers who take electric connection service for twelve (12) consecutive months shall pay maintenance charges on a monthly basis and the monthly maintenance charge will be due and payable with the Retail Customer's monthly bill for Electric Service to the REP.

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TERMS AND CONDITIONS

The Customer grants to the Company the exclusive right to control, operate, maintain, install, and replace the facilities maintained under this schedule.

The monthly charges under this schedule are intended to cover routine operating and maintenance costs only. Should any of the facilities being maintained under this schedule become damaged and/or require replacement during the term of the Facilities Monthly Maintenance Service Agreement, the monthly maintenance charges will be re-computed based on the installed cost of the replacement equipment.

Should any of the equipment covered under this schedule require replacement, Retail Customer will pay Company the cost of removing original equipment and acquiring and installing the replacement equipment purchased by Company. Company will invoice the Retail Customer for the costs and such payment will be made within 16 days of the rendering of invoice.

It is the Retail Customer's obligation to dispose of any customer-owned facilities covered under this schedule that are removed by the Company. The Retail Customer may elect to purchase the replacement equipment; however, the replacement equipment purchased by the Retail Customer must meet the specifications determined by the Company.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.