

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET Non IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - NON IDR METERING  
 II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				MET	Alloc #	Allocation Factor
1		<u>Misc.Other Expenses</u>	II-E-4			
2						
3		Misc.Items				
4	431	Interest On Customer Deposits		30	19	C1
5						
6		Subtotal		30		
7						
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	18,071		
9						
10		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-4	19,094		

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 CLASS MODEL - NON IDR METERING  
 II-E-4 OTHER EXPENSES

Line No	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		<u>Misc.Other Expenses</u>	II-E-4				
2							
3	Misc.Items						
4	431	Interest On Customer Deposits		26	2	2	0
5							
6		<u>Subtotal</u>		26	2	2	0
7							
8		<b>TOTAL OTHER EXPENSES EXCLUDING FIT</b>	II-E-1-2+4	12,468	1,020	3,622	470
9							
10		<b>TOTAL OTHER EXPENSES EXCLUDING FIT</b>	II-E-1-4	13,100	1,081	3,853	507

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 II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		<u>Misc.Other Expenses</u>	II-E-4				
2							
3		Misc.Items					
4	431	Interest On Customer Deposits		0	0	0	30
5							
6		Subtotal		0	0	0	30
7							
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	491	0	0	18,071
9							
10		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-4	553	0	0	19,094

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 WP II-I-MET Non IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - NON IDR METERING  
 II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	<b>Other Revenues:</b>		II-E-5			
2	<b>Non-Electric Revenue</b>					
3	4211	Gain On Disp of Prop		-	44	METPLT
3	4500	Forfeited Discount		-	19	C1
4	4510	Miscellaneous Service Revenue		109	44	METPLT
5	4540	Rent from Electric Property		-	44	METPLT
6	4560	Other Electric Revenue		-	44	METPLT
7	4561	Revenues from Transmission of Electricity of Others		-	44	METPLT
6						
7		<b>Subtotal</b>		<b>109</b>		
8						
9	<b>TOTAL OTHER REVENUES</b>		II-E-5	<b>109</b>		

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 CLASS MODEL - NON IDR METERING  
 II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	<b>Other Revenues:</b>		II-E-5				
2	<b>Non-Electric Revenue</b>						
3	4211	Gain On Disp of Prop		-	-	-	-
3	4500	Forfeited Discount		-	-	-	-
4	4510	Miscellaneous Service Revenue		67	7	25	4
5	4540	Rent from Electric Property		-	-	-	-
6	4560	Other Electric Revenue		-	-	-	-
7	4561	Revenues from Transmission of Electricity of Others		-	-	-	-
6							
7		<b>Subtotal</b>		67	7	25	4
8							
9		<b>TOTAL OTHER REVENUES</b>	II-E-5	67	7	25	4

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 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - NON IDR METERING  
 II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	<b>Other Revenues:</b>		II-E-5				
2	<b>Non-Electric Revenue</b>						
3	4211	Gain On Disp of Prop		-	-	-	-
3	4500	Forfeited Discount		-	-	-	-
4	4510	Miscellaneous Service Revenue		7	-	-	109
5	4540	Rent from Electric Property		-	-	-	-
6	4560	Other Electric Revenue		-	-	-	-
7	4561	Revenues from Transmission of Electricity of Others		-	-	-	-
6							
7		<b>Subtotal</b>		7	-	-	109
8							
9	<b>TOTAL OTHER REVENUES</b>		II-E-5	7	-	-	109

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
SPONSOR: M. TROXLE  
(THOUSANDS OF DOLLARS)

Line No.	Description	Reference Schedule	1 MBT	2 Alloo #	3 Allocation Factor
1	Operating and Maintenance Expenses	II-D-2	7,884		
2	Depreciation & Amortization Expenses	II-E-1	5,875		
3	Taxes Other Than Federal Income Tax	II-E-2	180		
4	Federal Income Tax	II-E-3	465		
5					
6	Return on Rate Base	II-B	2,654		
7					
8	<b>SUBTOTAL COST OF SERVICE</b>		<b>17,058</b>		
9					
10	Decommissioning Expense	II-G			
11					
12	Other Non-Bypassable Charges				
13					
14	Minus: Other Revenues	II-E-5	5		
15					
16	<b>TOTAL ADJUSTED REVENUE REQUIREMENT</b>		<b>17,053</b>	-	-

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WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
SPONSOR: M. TROXLE  
(THOUSANDS OF DOLLARS)

Line No.	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Operating and Maintenance Expenses	II-D-2	5,158	366	1,431	361
2	Depreciation & Amortization Expenses	II-E-1	2,400	167	1,359	649
3	Taxes Other Than Federal Income Tax	II-E-2	111	11	41	7
4	Federal Income Tax	II-E-3	287	28	105	17
5						
6	Return on Rate Base	II-B	829	56	652	363
7						
8	<b>SUBTOTAL COST OF SERVICE</b>		<b>8,785</b>	<b>628</b>	<b>3,589</b>	<b>1,398</b>
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus: Other Revenues	II-E-5	3	0	1	0
15						
16	<b>TOTAL ADJUSTED REVENUE REQUIREMENT</b>		<b>8,782</b>	<b>628</b>	<b>3,588</b>	<b>1,397</b>

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 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 SPONSOR: M. TROXLE  
 (THOUSANDS OF DOLLARS)

Line No.	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Operating and Maintenance Expenses	II-D-2	567	-	-	7,884
2	Depreciation & Amortization Expenses	II-E-1	1,299	-	-	5,875
3	Taxes Other Than Federal Income Tax	II-E-2	11	-	-	180
4	Federal Income Tax	II-E-3	28	-	-	465
5						
6	Return on Rate Base	II-B	753	-	-	2,654
7						
8	<b>SUBTOTAL COST OF SERVICE</b>		<b>2,658</b>	<b>-</b>	<b>-</b>	<b>17,058</b>
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus: Other Revenues	II-E-5	0	-	-	5
15						
16	<b>TOTAL ADJUSTED REVENUE REQUIREMENT</b>		<b>2,658</b>	<b>-</b>	<b>-</b>	<b>17,053</b>

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WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-B SUMMARY OF RATE BASE

Lane No.	Description	Reference Schedule	1	2	3
			MET	Alloc #	Allocation Factor
1	Original Cost of Plant	II-B-1	97,378		
2	General Plant	II-B-2	4,822		
3	Communication Equipment	II-B-3	6,465		
4	Total Plant		108,665		
5					
6	Accumulated Depreciation	II-B-5	71,549		
7					
8	NET PLANT IN SERVICE		37,116		
9					
10	<u>Other Rate Base Items:</u>				
11					
12	CWIP	II-B-4	-		
13	Plant Held for Future Use	II-B-6	2		
14	Accumulated Provisions	II-B-7	(14)		
15	Accumulated Deferred Federal Income Taxes	II-B-7	(1,088)		
16	Materials & Supplies	II-B-8	97		
17	Cash Working Capital	II-B-9	335		
18	Prepayments	II-B-10	32		
19	Other Rate Base Items				
20	Customer Deposits & Advances	II-B-11			
21	Regulatory Liabilities	II-B-11	(960)		
22	Regulatory Assets	II-B-12	386		
23					
24	Total Other Rate Base Items		(1,209)		
25					
26	TOTAL RATE BASE		35,907		
27					
28	Rate of Return	II-C-1.1	7.39%		
29					
30	RETURN ON RATE BASE		2,654		

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TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Original Cost of Plant	II-B-1	13,726	1,015	26,800	17,677
2	General Plant	II-B-2	3,476	239	869	133
3	Communication Equipment	II-B-3	4,660	320	1,165	179
4	Total Plant		21,862	1,574	28,834	17,989
5						
6	Accumulated Depreciation	II-B-5	9,940	736	19,715	13,027
7						
8	NET PLANT IN SERVICE		11,923	837	9,119	4,962
9						
10	Other Rate Base Items:					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	1	0	0	0
14	Accumulated Provisions	II-B-7	(9)	(1)	(3)	(0)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(669)	(65)	(247)	(40)
16	Materials & Supplies	II-B-8	60	6	22	4
17	Cash Working Capital	II-B-9	241	17	61	9
18	Prepayments	II-B-10	20	2	7	1
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11				
21	Regulatory Liabilities	II-B-11	(591)	(57)	(218)	(35)
22	Regulatory Assets	II-B-12	238	23	88	14
23						
24	Total Other Rate Base Items		(709)	(76)	(290)	(47)
25						
26	TOTAL RATE BASE		11,214	762	8,829	4,915
27						
28	Rate of Return	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		829	56	652	363

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CLASS MODEL - IDR METERING  
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Original Cost of Plant	II-B-1	38,160	-	-	97,378
2	General Plant	II-B-2	105	-	-	4,822
3	Communication Equipment	II-B-3	141	-	-	6,465
4	Total Plant		38,406	-	-	108,665
5						
6	Accumulated Depreciation	II-B-5	28,131	-	-	71,549
7						
8	NET PLANT IN SERVICE		10,275	-	-	37,116
9						
10	<u>Other Rate Base Items:</u>					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	0	-	-	2
14	Accumulated Provisions	II-B-7	(1)	-	-	(14)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(67)	-	-	(1,088)
16	Materials & Supplies	II-B-8	6	-	-	97
17	Cash Working Capital	II-B-9	7	-	-	335
18	Prepayments	II-B-10	2	-	-	32
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11				
21	Regulatory Liabilities	II-B-11	(59)	-	-	(960)
22	Regulatory Assets	II-B-12	24	-	-	386
23						
24	Total Other Rate Base Items		(87)	-	-	(1,209)
25						
26	TOTAL RATE BASE		10,188	-	-	35,907
27						
28	Rate of Return	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		753	-	-	2,654

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WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		<b>Intangible Plant-Gross</b>	<b>II-B-1</b>			
2	301.01	Organization		-	13	D3
3	302.01	Franchise & Consents		-	13	D3
4	303.01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
5	303.02	Misc Intangible Plant - NMF S/W		19,042	74	MOMXAG
6						
7		<b>Subtotal</b>		<b>19,042</b>		
8						
9		<b>Transmission Plant-Gross</b>	<b>II-B-1</b>			
10	350.01	Land and Land Fees		-	12	D2
11	350.02	Land and Land Rights		-	12	D2
12	352.01	Structures and Improvements		-	12	D2
13	353.01	Station Equipment		-	12	D2
14	354.01	Towers and Fixtures		-	12	D2
15	355.01	Poles and Fixtures		-	12	D2
16	356.01	O.H. Conductors & Devices		-	12	D2
17	357.01	Underground Conduit		-	12	D2
18	358.01	Underground Conductors		-	12	D2
19	359.01	Roads and Trails		-	12	D2
20						
21		<b>Subtotal</b>		<b>-</b>		

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 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-1 RATE BASE ACCOUNTS - PLANT

		4	5	6	7	
FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
Intangible Plant-Gross		II-B-1				
301.01	Organization		-	-	-	-
302.01	Franchise & Consents		-	-	-	-
303.01	Misc Intangible Plant - MF S/W		-	-	-	-
303.02	Misc Intangible Plant - NMF S/W		13,726	942	3,432	527
Subtotal			13,726	942	3,432	527
Transmission Plant-Gross		II-B-1				
350.01	Land and Land Fees		-	-	-	-
350.02	Land and Land Rights		-	-	-	-
352.01	Structures and Improvements		-	-	-	-
353.01	Station Equipment		-	-	-	-
354.01	Towers and Fixtures		-	-	-	-
355.01	Poles and Fixtures		-	-	-	-
356.01	O H. Conductors & Devices		-	-	-	-
357.01	Underground Conduit		-	-	-	-
358.01	Underground Conductors		-	-	-	-
359.01	Roads and Trails		-	-	-	-
Subtotal			-	-	-	-

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 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-1 RATE BASE ACCOUNTS - PLANT

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
<b>Intangible Plant-Gross</b>		<b>II-B-1</b>				
301.01	Organization		-	-	-	-
302.01	Franchise & Consents		-	-	-	-
303.01	Misc Intangible Plant - MF S/W		-	-	-	-
303.02	Misc Intangible Plant - NMF S/W		415	-	-	19,042
<b>Subtotal</b>			<b>415</b>	<b>-</b>	<b>-</b>	<b>19,042</b>
<b>Transmission Plant-Gross</b>		<b>II-B-1</b>				
350.01	Land and Land Fees		-	-	-	-
350.02	Land and Land Rights		-	-	-	-
352.01	Structures and Improvements		-	-	-	-
353.01	Station Equipment		-	-	-	-
354.01	Towers and Fixtures		-	-	-	-
355.01	Poles and Fixtures		-	-	-	-
356.01	O.H. Conductors & Devices		-	-	-	-
357.01	Underground Conduit		-	-	-	-
358.01	Underground Conductors		-	-	-	-
359.01	Roads and Trails		-	-	-	-
<b>Subtotal</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

22						
23	<b>Distribution Plant-Gross</b>	<b>II-B-1</b>				
24	360.01 Land Owned in Fee	-	13	D3		
25	360.02 Land and Land Rights	-	13	D3		
26	361.01 Structures and Improvements	-	13	D3		
27	362.01 Station Equipment	-	13	D3		
28	<b>364.01 Poles,Towers &amp; Fixtures</b>	-				
29	364.01 Poles,Towers & Fixtures-Secondary	-	15	D5		
30	364.01 Poles,Towers & Fixtures-Primary	-	14	D4		
31	<b>365.01 O.H. Conductors &amp; Devices</b>	-				
32	365.01 O H. Conductors & Devices-Secondary	-	15	D5		
33	365.01 O H. Conductors & Devices-Primary	-	14	D4		
34	366.01 Underground Conduits	-	29	A366		
35	367.01 U.G. Conductors & Devices	-	30	A367		
36	<b>368.01 Line Transformers</b>	-				
37	368.01 Line Transformers-Secondary	-	15	D5		
38	368.01 Line Transformers-Primary	-	14	D4		
39	369.01 Services	-	34	A369Wt		
40	370.01 Meters - Meters	20,810	35	A370M		
41	370.01 Meters - Transformer	57,526	36	A370T		
42	370.03 Automated Meters - Meters	-	37	A370M A		
43	370.03 Automated Meters-Transformers	-	38	A370T A		
44	373.01 Street Lighting and Signal Systems	-	39	A373S		
45	373.02 Security Lighting	-	40	A373M		
46	374.01 Security Lighting	-	40	A373M		
47	374.03 Asset Retirement Cost Dist Plant	-	1	DA		
48						
49		<b>Subtotal</b>	<b>78,336</b>			
50						
51	<b>TOTAL INT, TRAN, DIST PLANT-GROSS</b>	<b>II-B-1</b>	<b>97,378</b>			
52	<b>TOTAL TRAN, DIST PLANT-GROSS</b>	<b>II-B-1</b>	<b>78,336</b>			

Distribution Plant-Gross		II-B-1				
360.01	Land Owned in Fee	-	-	-	-	-
360.02	Land and Land Rights	-	-	-	-	-
361.01	Structures and Improvements	-	-	-	-	-
362.01	Station Equipment	-	-	-	-	-
364.01	Poles, Towers & Fixtures	-	-	-	-	-
364.01	Poles, Towers & Fixtures-Secondary	-	-	-	-	-
364.01	Poles, Towers & Fixtures-Primary	-	-	-	-	-
365.01	O.H. Conductors & Devices	-	-	-	-	-
365.01	O.H. Conductors & Devices-Secondary	-	-	-	-	-
365.01	O.H. Conductors & Devices-Primary	-	-	-	-	-
366.01	Underground Conduits	-	-	-	-	-
367.01	U.G. Conductors & Devices	-	-	-	-	-
368.01	Line Transformers	-	-	-	-	-
368.01	Line Transformers-Secondary	-	-	-	-	-
368.01	Line Transformers-Primary	-	-	-	-	-
369.01	Services	-	-	-	-	-
370.01	Meters - Meters	-	73	17,122	2,681	
370.01	Meters - Transformer	-	-	6,246	14,469	
370.03	Automated Meters - Meters	-	-	-	-	
370.03	Automated Meters-Transformers	-	-	-	-	
373.01	Street Lighting and Signal Systems	-	-	-	-	
373.02	Security Lighting	-	-	-	-	
374.01	Security Lighting	-	-	-	-	
374.03	Asset Retirement Cost Dist Plant	-	-	-	-	
Subtotal		-	73	23,368	17,150	
TOTAL INT, TRAN, DIST PLANT-GROSS		II-B-1	13,726	1,015	26,800	17,677
TOTAL TRAN, DIST PLANT-GROSS		II-B-1	-	73	23,368	17,150

Distribution Plant-Gross		II-B-1			
360.01	Land Owned in Fee	-	-	-	-
360.02	Land and Land Rights	-	-	-	-
361.01	Structures and Improvements	-	-	-	-
362.01	Station Equipment	-	-	-	-
<b>364.01</b>	<b>Poles,Towers &amp; Fixtures</b>	-	-	-	-
364.01	Poles,Towers & Fixtures-Secondary	-	-	-	-
364.01	Poles,Towers & Fixtures-Primary	-	-	-	-
<b>365.01</b>	<b>O.H. Conductors &amp; Devices</b>	-	-	-	-
365.01	O.H. Conductors & Devices-Secondary	-	-	-	-
365.01	O H Conductors & Devices-Primary	-	-	-	-
366.01	Underground Conduits	-	-	-	-
367.01	U G. Conductors & Devices	-	-	-	-
<b>368.01</b>	<b>Line Transformers</b>	-	-	-	-
368.01	Line Transformers-Secondary	-	-	-	-
368.01	Line Transformers-Primary	-	-	-	-
369.01	Services	-	-	-	-
370.01	Meters - Meters	933	-	-	20,810
370.01	Meters - Transformer	36,811	-	-	57,526
370.03	Automated Meters - Meters	-	-	-	-
370.03	Automated Meters-Transformers	-	-	-	-
373.01	Street Lighting and Signal Systems	-	-	-	-
373.02	Security Lighting	-	-	-	-
374.01	Security Lighting	-	-	-	-
374.03	Asset Retirement Cost Dist Plant	-	-	-	-
<b>Subtotal</b>		<b>37,745</b>	-	-	<b>78,336</b>
<b>TOTAL INT, TRAN, DIST PLANT-GROSS</b>		<b>II-B-1</b>	<b>38,160</b>	-	<b>97,378</b>
<b>TOTAL TRAN, DIST PLANT-GROSS</b>		<b>II-B-1</b>	<b>37,745</b>	-	<b>78,336</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	<b>General Plant-Gross</b>		<b>II-B-2</b>			
2	389.01	Land Owned in Fee		49	74	MOMXAG
3	389.02	Land and Land Rights		0	74	MOMXAG
4	390.01	Structures and Improvements		524	74	MOMXAG
5	391.01	Office Furniture & Equip		19	74	MOMXAG
6	392.01	Transportation Equipment		943	74	MOMXAG
7	393.01	Store Equipment		1	74	MOMXAG
8	394.01	Tools, Shop & Garage Equip		35	74	MOMXAG
9	395.01	Laboratory Equipment		3,204	74	MOMXAG
10	396.01	Power Operated Equipment		33	74	MOMXAG
11						
12		<b>Subtotal</b>		<b>4,808</b>		
13						
14	<b>General Plant - Miscellaneous</b>					
15	398.01	Misc. Equipment		14	74	MOMXAG
16	399.11	Asset Retirement Cost Gen Plant		-	74	MOMXAG
17						
18		<b>Subtotal</b>		<b>14</b>		
19						
20	<b>TOTAL GENERAL PLANT GROSS</b>		<b>II-B-2</b>	<b>4,822</b>		

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

FERC Account	Description	Reference Schedule	4	5	6	7
			Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
General Plant-Gross		II-B-2				
389.01	Land Owned in Fee		36	2	9	1
389.02	Land and Land Rights		0	0	0	0
390.01	Structures and Improvements		378	26	95	15
391.01	Office Furniture & Equip		14	1	3	1
392.01	Transportation Equipment		680	47	170	26
393.01	Store Equipment		0	0	0	0
394.01	Tools, Shop & Garage Equip		25	2	6	1
395.01	Laboratory Equipment		2,310	159	577	89
396.01	Power Operated Equipment		24	2	6	1
Subtotal			3,466	238	867	133
General Plant - Miscellaneous						
398.01	Misc. Equipment		10	1	2	0
399.11	Asset Retirement Cost Gen Plant		-	-	-	-
Subtotal			10	1	2	0
TOTAL GENERAL PLANT GROSS		II-B-2	3,476	239	869	133

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
<b>General Plant-Gross</b>		<b>II-B-2</b>				
389.01	Land Owned in Fee		1	-	-	49
389.02	Land and Land Rights		0	-	-	0
390.01	Structures and Improvements		11	-	-	524
391.01	Office Furniture & Equip.		0	-	-	19
392.01	Transportation Equipment		21	-	-	943
393.01	Store Equipment		0	-	-	1
394.01	Tools, Shop & Garage Equip		1	-	-	35
395.01	Laboratory Equipment		70	-	-	3,204
396.01	Power Operated Equipment		1	-	-	33
<b>Subtotal</b>			<b>105</b>	<b>-</b>	<b>-</b>	<b>4,808</b>
<b>General Plant - Miscellaneous</b>						
398.01	Misc. Equipment		0	-	-	14
399.11	Asset Retirement Cost Gen Plant		-	-	-	-
<b>Subtotal</b>			<b>0</b>	<b>-</b>	<b>-</b>	<b>14</b>
<b>TOTAL GENERAL PLANT GROSS</b>		<b>II-B-2</b>	<b>105</b>	<b>-</b>	<b>-</b>	<b>4,822</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		Communication Equipment				
2	397.01	Communication Equipment	II-B-3	4,611	74	MOMXAG
3	397.02	Computer Equipment		1,854	74	MOMXAG
4						
5		Subtotal		6,465		
6						
7		TOTAL COMMUNICATION EQUIPMENT		6,465		
8						
9		TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.	II-B-2-3	11,288		
10						
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	108,665		
12						
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	89,624		

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
<b>Communication Equipment</b>						
397.01	Communication Equipment	II-B-3	3,324	228	831	128
397.02	Computer Equipment		1,336	92	334	51
<b>Subtotal</b>			<b>4,660</b>	<b>320</b>	<b>1,165</b>	<b>179</b>
<b>TOTAL COMMUNICATION EQUIPMENT</b>			<b>4,660</b>	<b>320</b>	<b>1,165</b>	<b>179</b>
<b>TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.</b>			<b>8,136</b>	<b>558</b>	<b>2,034</b>	<b>312</b>
<b>TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)</b>			<b>21,862</b>	<b>1,574</b>	<b>28,834</b>	<b>17,989</b>
<b>TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)</b>			<b>8,136</b>	<b>632</b>	<b>25,402</b>	<b>17,462</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
<b>Communication Equipment</b>						
397 01	Communication Equipment	II-B-3	101	-	-	4,611
397 02	Computer Equipment		40	-	-	1,854
	<b>Subtotal</b>		<b>141</b>	<b>-</b>	<b>-</b>	<b>6,465</b>
<b>TOTAL COMMUNICATION EQUIPMENT</b>			<b>141</b>	<b>-</b>	<b>-</b>	<b>6,465</b>
<b>TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.</b>			<b>246</b>	<b>-</b>	<b>-</b>	<b>11,288</b>
<b>TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)</b>			<b>38,406</b>	<b>-</b>	<b>-</b>	<b>108,665</b>
<b>TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)</b>			<b>37,991</b>	<b>-</b>	<b>-</b>	<b>89,624</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				MET	Alloc #	Allocation Factor
1		Construction Work in Progress				
2	1070	Construction Work In Progress		-	1	DA
3						
4		Subtotal		-		
5						
6		TOTAL CWIP	II-B-4	-		

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-4 RATE BASE ACCOUNTS - CWIP

FERC Account	Description	Reference Schedule	4	5	6	7
			Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1070	Construction Work in Progress					
	Construction Work In Progress		-	-	-	-
	<b>Subtotal</b>		-	-	-	-
<b>TOTAL CWIP</b>			<b>II-B-4</b>	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-4 RATE BASE ACCOUNTS - CWIP

FERC Account	Description	Reference Schedule	8	9	10	11
			Transmission Voltage	Lighting SLS	Lighting MLS	Total
1070	Construction Work in Progress Construction Work In Progress		-	-	-	-
	Subtotal		-	-	-	-
TOTAL CWIP			II-B-4	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				MET	Alloc #	Allocation Factor
1		<b>Intangible Plant</b>				
2		<b>Accumulated Depreciation</b>	<b>II-B-5</b>			
3	301	Organization		-	13	D3
4	302	Franchise & Consents		-	13	D3
5	303.01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
6	303.02	Misc Intangible Plant - NMF S/W		9,874	74	MOMXAG
7						
8		<b>Subtotal</b>		<b>9,874</b>		
9						
10		<b>Transmission Plant</b>				
11		<b>Accumulated Depreciation</b>	<b>II-B-5</b>			
12	350.01	Land and Land Fees		-	12	D2
13	350.02	Land and Land Rights		-	12	D2
14	352.01	Structures and Improvements		-	12	D2
15	353.01	Station Equipment		-	12	D2
16	354.01	Towers and Fixtures		-	12	D2
17	355.02	Poles and Fixtures		-	12	D2
18	356.01	O.H Conductors & Devices		-	12	D2
19	357.01	Underground Conduit		-	12	D2
20	358.01	Underground Conductors		-	12	D2
21	359.01	Roads and Trails		-	12	D2
22						
23		<b>Subtotal</b>		<b>-</b>		

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

FERC Account		Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
Intangible Plant							
Accumulated Depreciation			II-B-5				
301	Organization			-	-	-	-
302	Franchise & Consents			-	-	-	-
303.01	Misc Intangible Plant - MF S/W			-	-	-	-
303.02	Misc Intangible Plant - NMF S/W			7,118	488	1,780	273
Subtotal				7,118	488	1,780	273
Transmission Plant							
Accumulated Depreciation			II-B-5				
350.01	Land and Land Fees			-	-	-	-
350.02	Land and Land Rights			-	-	-	-
352.01	Structures and Improvements			-	-	-	-
353.01	Station Equipment			-	-	-	-
354.01	Towers and Fixtures			-	-	-	-
355.02	Poles and Fixtures			-	-	-	-
356.01	O.H. Conductors & Devices			-	-	-	-
357.01	Underground Conduit			-	-	-	-
358.01	Underground Conductors			-	-	-	-
359.01	Roads and Trails			-	-	-	-
Subtotal				-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
<b>Intangible Plant</b>						
<b>Accumulated Depreciation</b>		II-B-5				
301	Organization		-	-	-	-
302	Franchise & Consents		-	-	-	-
303.01	Misc Intangible Plant - MF S/W		-	-	-	-
303.02	Misc Intangible Plant - NMF S/W		215	-	-	9,874
<b>Subtotal</b>			<b>215</b>	<b>-</b>	<b>-</b>	<b>9,874</b>
<b>Transmission Plant</b>						
<b>Accumulated Depreciation</b>		II-B-5				
350.01	Land and Land Fees		-	-	-	-
350.02	Land and Land Rights		-	-	-	-
352.01	Structures and Improvements		-	-	-	-
353.01	Station Equipment		-	-	-	-
354.01	Towers and Fixtures		-	-	-	-
355.02	Poles and Fixtures		-	-	-	-
356.01	O.H. Conductors & Devices		-	-	-	-
357.01	Underground Conduit		-	-	-	-
358.01	Underground Conductors		-	-	-	-
359.01	Roads and Trails		-	-	-	-
<b>Subtotal</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

24						
25	<b>Distribution Plant</b>					
26	<b>Accumulated Depreciation</b>	<b>II-B-5</b>				
27	360.01 Land and Land Fees	-	13	D3		
28	360.02 Land and Land Rights	-	13	D3		
29	361.01 Structures and Improvements	-	13	D3		
30	362.01 Station Equipment	-	13	D3		
31	<b>364.01 Poles,Towers &amp; Fixtures</b>	-				
32	364.01 Poles,Towers & Fixtures-Secondary	-	15	D5		
33	364.01 Poles,Towers & Fixtures-Primary	-	14	D4		
34	<b>365.01 O.H. Conductors &amp; Devices</b>	-				
35	365.01 O H. Conductors & Devices-Secondary	-	15	D5		
36	365.01 O H Conductors & Devices-Primary	-	14	D4		
37	366.01 Underground Conduits	-	29	A366		
38	367.01 U.G. Conductors & Devices	-	30	A367		
39	<b>368.01 Line Transformers</b>	-				
40	368.01 Line Transformers-Secondary	-	15	D5		
41	368.01 Line Transformers-Primary	-	14	D4		
42	369.01 Services	-	34	A369Wt		
43	370.01 Meters - Meters	15,344	35	A370M		
44	370.01 Meters - Transformers	42,416	36	A370T		
45	370.02 Advanced Meters	-	12	D2		
46	370.03 Automated Meters - Meters	-	37	A370M A		
47	370.03 Automated Meters - Transformers	-	38	A370T A		
48	373.01 Street Lighting and Signal Systems	-	39	A373S		
49	373.02 Security Lighting	-	40	A373M		
50	374.01 Security Lighting	-	40	A373M		
51	374.03 Asset Retirement Cost Dist Depreciation/Amortization	-	1	DA		
52						
53	<b>Subtotal</b>	<b>57,760</b>				
54						
55	<b>TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.</b>	<b>II-B-5</b>	<b>67,634</b>			
56	<b>TOTAL TRAN, DIST PLANT-ACCUM DEP.</b>	<b>II-B-5</b>	<b>57,760</b>			
57						

**Distribution Plant**

**Accumulated Depreciation**

**II-B-5**

360.01	Land and Land Fees	-	-	-	-
360.02	Land and Land Rights	-	-	-	-
361.01	Structures and Improvements	-	-	-	-
362.01	Station Equipment	-	-	-	-
364.01	Poles, Towers & Fixtures	-	-	-	-
364.01	Poles, Towers & Fixtures-Secondary	-	-	-	-
364.01	Poles, Towers & Fixtures-Primary	-	-	-	-
365.01	O.H. Conductors & Devices	-	-	-	-
365.01	O.H. Conductors & Devices-Secondary	-	-	-	-
365.01	O.H. Conductors & Devices-Primary	-	-	-	-
366.01	Underground Conduits	-	-	-	-
367.01	U.G. Conductors & Devices	-	-	-	-
368.01	Line Transformers	-	-	-	-
368.01	Line Transformers-Secondary	-	-	-	-
368.01	Line Transformers-Primary	-	-	-	-
369.01	Services	-	-	-	-
370.01	Meters - Meters	-	54	12,625	1,977
370.01	Meters - Transformers	-	-	4,605	10,668
370.02	Advanced Meters	-	-	-	-
370.03	Automated Meters - Meters	-	-	-	-
370.03	Automated Meters - Transformers	-	-	-	-
373.01	Street Lighting and Signal Systems	-	-	-	-
373.02	Security Lighting	-	-	-	-
374.01	Security Lighting	-	-	-	-
374.03	Asset Retirement Cost Dist Depreciation/Amortization	-	-	-	-

<b>Subtotal</b>		-	54	17,230	12,645
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<b>TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.</b>		<b>II-B-5</b>	7,118	542	19,010	12,919
<b>TOTAL TRAN, DIST PLANT-ACCUM DEP.</b>		<b>II-B-5</b>	-	54	17,230	12,645

Distribution Plant					
Accumulated Depreciation		II-B-5			
360.01	Land and Land Fees	-	-	-	-
360.02	Land and Land Rights	-	-	-	-
361.01	Structures and Improvements	-	-	-	-
362.01	Station Equipment	-	-	-	-
<b>364.01</b>	<b>Poles, Towers &amp; Fixtures</b>	-	-	-	-
364.01	Poles, Towers & Fixtures-Secondary	-	-	-	-
364.01	Poles, Towers & Fixtures-Primary	-	-	-	-
<b>365.01</b>	<b>O.H. Conductors &amp; Devices</b>	-	-	-	-
365.01	O.H. Conductors & Devices-Secondary	-	-	-	-
365.01	O.H. Conductors & Devices-Primary	-	-	-	-
366.01	Underground Conduits	-	-	-	-
367.01	U.G. Conductors & Devices	-	-	-	-
<b>368.01</b>	<b>Line Transformers</b>	-	-	-	-
368.01	Line Transformers-Secondary	-	-	-	-
368.01	Line Transformers-Primary	-	-	-	-
369.01	Services	-	-	-	-
370.01	Meters - Meters	688	-	-	15,344
370.01	Meters - Transformers	27,142	-	-	42,416
370.02	Advanced Meters	-	-	-	-
370.03	Automated Meters - Meters	-	-	-	-
370.03	Automated Meters - Transformers	-	-	-	-
373.01	Street Lighting and Signal Systems	-	-	-	-
373.02	Security Lighting	-	-	-	-
374.01	Security Lighting	-	-	-	-
374.03	Asset Retirement Cost Dist Depreciation/Amortization	-	-	-	-
<b>Subtotal</b>		<b>27,831</b>	-	-	<b>57,760</b>
<b>TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.</b>		<b>II-B-5 28,046</b>	-	-	<b>67,634</b>
<b>TOTAL TRAN, DIST PLANT-ACCUM DEP.</b>		<b>II-B-5 27,831</b>	-	-	<b>57,760</b>

58	<b>TOTAL INT, TRAN, DIST PLANT-NET</b>		<b>II-B-1 - II-B-5</b>	<b>29,744</b>	
59	<b>TOTAL TRAN, DIST PLANT-NET</b>		<b>II-B-1 - II-B-5</b>	<b>20,576</b>	
60					
61	<b>General Plant</b>		<b>II-B-5</b>		
62	<b>Accumulated Depreciation</b>				
63	389.01	Land and Land Fees	-	74	MOMXAG
64	389.02	Land and Land Rights	0	74	MOMXAG
65	390.01	Structures and Improvements	185	74	MOMXAG
66	391.01	Office Furniture & Equip.	5	74	MOMXAG
67	392.01	Transportation Equipment	341	74	MOMXAG
68	393.01	Store Equipment	0	74	MOMXAG
69	394.01	Tools, Shop & Garage Equip	5	74	MOMXAG
70	395.01	Laboratory Equipment	1,304	74	MOMXAG
71	396.01	Power Operated Equipment	11	74	MOMXAG
72					
73	<b>Subtotal</b>		<b>1,851</b>		
74					
75	397.01	Communication Equipment	1,209	74	MOMXAG
76	397.02	Computer Equipment	852	74	MOMXAG
77	398.01	Miscellaneous Equipment	3	74	MOMXAG
78	399.11	Asset Retirement Cost Gen Plant	-	74	MOMXAG
79					
80	<b>Subtotal</b>		<b>2,064</b>		
81					
82	<b>RWIP</b>	Salvage and Removal	-	74	MOMXAG
83					
84	<b>Subtotal</b>		<b>-</b>		
85					
82	<b>TOTAL ACCUM. DEP. FOR GENERAL PLANT</b>		<b>II-B-5</b>	<b>3,915</b>	
83	<b>TOTAL GENERAL PLANT-NET (include. Comm Eq.)</b>		<b>II-B-2 - II-B-5</b>	<b>7,373</b>	
84					
85	<b>TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)</b>		<b>II-B-1-3 - II-B-5</b>	<b>37,116</b>	
86					
87	<b>TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)</b>		<b>II-B-1-3 - II-B-5</b>	<b>27,949</b>	

<b>TOTAL INT, TRAN, DIST PLANT-NET</b>		<b>II-B-1 - II-B-5</b>	<b>6,608</b>	<b>473</b>	<b>7,790</b>	<b>4,758</b>
<b>TOTAL TRAN, DIST PLANT-NET</b>		<b>II-B-1 - II-B-5</b>	<b>-</b>	<b>19</b>	<b>6,138</b>	<b>4,505</b>
<b>General Plant</b>		<b>II-B-5</b>				
<b>Accumulated Depreciation</b>						
389.01	Land and Land Fees	-	-	-	-	-
389.02	Land and Land Rights	0	0	0	0	0
390.01	Structures and Improvements	133	9	33	5	
391.01	Office Furniture & Equip.	4	0	1	0	
392.01	Transportation Equipment	246	17	61	9	
393.01	Store Equipment	0	0	0	0	
394.01	Tools, Shop & Garage Equip	4	0	1	0	
395.01	Laboratory Equipment	940	65	235	36	
396.01	Power Operated Equipment	8	1	2	0	
<b>Subtotal</b>		<b>1,334</b>	<b>92</b>	<b>334</b>	<b>51</b>	
397.01	Communication Equipment	872	60	218	33	
397.02	Computer Equipment	614	42	154	24	
398.01	Miscellaneous Equipment	2	0	1	0	
399.11	Asset Retirement Cost Gen Plant	-	-	-	-	
<b>Subtotal</b>		<b>1,488</b>	<b>102</b>	<b>372</b>	<b>57</b>	
<b>RWIP</b>						
	Salvage and Removal	-	-	-	-	
<b>Subtotal</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>TOTAL ACCUM. DEP. FOR GENERAL PLANT</b>		<b>II-B-5</b>	<b>2,822</b>	<b>194</b>	<b>706</b>	<b>108</b>
<b>TOTAL GENERAL PLANT-NET (include. Comm Eq.)</b>		<b>II-B-2 - II-B-5</b>	<b>5,315</b>	<b>365</b>	<b>1,329</b>	<b>204</b>
<b>TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)</b>		<b>II-B-1-3 - II-B-5</b>	<b>11,923</b>	<b>837</b>	<b>9,119</b>	<b>4,962</b>
<b>TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)</b>		<b>II-B-1-3 - II-B-5</b>	<b>5,315</b>	<b>384</b>	<b>7,467</b>	<b>4,709</b>

<b>TOTAL INT, TRAN, DIST PLANT-NET</b>		<b>II-B-1 - II-B-5</b>	<b>10,114</b>	-	-	<b>29,744</b>
<b>TOTAL TRAN, DIST PLANT-NET</b>		<b>II-B-1 - II-B-5</b>	<b>9,914</b>	-	-	<b>20,576</b>
<b>General Plant</b>		<b>II-B-5</b>				
<b>Accumulated Depreciation</b>						
389.01	Land and Land Fees		-	-	-	-
389.02	Land and Land Rights		0	-	-	0
390.01	Structures and Improvements		4	-	-	185
391.01	Office Furniture & Equip.		0	-	-	5
392.01	Transportation Equipment		7	-	-	341
393.01	Store Equipment		0	-	-	0
394.01	Tools, Shop & Garage Equip.		0	-	-	5
395.01	Laboratory Equipment		28	-	-	1,304
396.01	Power Operated Equipment		0	-	-	11
<b>Subtotal</b>			<b>40</b>	-	-	<b>1,851</b>
397.01	Communication Equipment		26	-	-	1,209
397.02	Computer Equipment		19	-	-	852
398.01	Miscellaneous Equipment		0	-	-	3
399.11	Asset Retirement Cost Gen Plant		-	-	-	-
<b>Subtotal</b>			<b>45</b>	-	-	<b>2,064</b>
<b>RWIP</b>						
	Salvage and Removal		-	-	-	-
<b>Subtotal</b>			<b>-</b>	-	-	<b>-</b>
<b>TOTAL ACCUM. DEP. FOR GENERAL PLANT</b>		<b>II-B-5</b>	<b>85</b>	-	-	<b>3,915</b>
<b>TOTAL GENERAL PLANT-NET (include. Comm Eq.)</b>		<b>II-B-2 - II-B-5</b>	<b>161</b>	-	-	<b>7,373</b>
<b>TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)</b>		<b>II-B-1-3 - II-B-5</b>	<b>10,275</b>	-	-	<b>37,116</b>
<b>TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)</b>		<b>II-B-1-3 - II-B-5</b>	<b>10,075</b>	-	-	<b>27,949</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

			1	2	3	
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	Other Rate Base Items					
2						
3	1050	Plant Held for Future Use	II-B-6	2	44	METPLT
4						
5		Subtotal		2		
6						
7	TOTAL PLANT HELD FOR FUTURE USE		II-B-6	2		

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

			4	5	6	7
FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
Other Rate Base Items						
1050	Plant Held for Future Use	II-B-6	1	0	0	0
Subtotal			1	0	0	0
TOTAL PLANT HELD FOR FUTURE USE			1	0	0	0

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

			8	9	10	11
FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
Other Rate Base Items						
1050	Plant Held for Future Use	II-B-6	0	-	-	2
Subtotal			0	-	-	2
TOTAL PLANT HELD FOR FUTURE USE			0	-	-	2

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		<b>Other Rate Base Items</b>				
2						
3		<b>Other Accumulated Provisions</b>				
4	2281	Property Insurance Reserve		-	44	METPLT
5	2282	Injuries and Damages - Auto Liability		(1)	44	METPLT
6	2282	Injuries and Damages - General Liability		(9)	44	METPLT
7	2282	Injuries and Damages - Workers Compensation		(1)	79	METO&M
8		Benefit Restoration Plan		(2)	79	METO&M
9		<b>Subtotal</b>		<b>(14)</b>		
10						
11		<b>Accumulated Deferred Federal Income Taxes</b>				
12	1900	Deferred Income Tax-Federal		211	44	METPLT
13	2820	Def Inc Taxes-Fed-Accel Depr		(1,284)	44	METPLT
14	2830	Def Inc Taxes-Federal-Other		(14)	44	METPLT
15						
16		<b>Subtotal</b>		<b>(1,088)</b>		
17						
18		<b>TOTAL ACCUMULATED PROVISIONS</b>	<b>II-B-7</b>	<b>(1,102)</b>		

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
<b>Other Rate Base Items</b>						
<b>Other Accumulated Provisions</b>						
2281	Property Insurance Reserve		-	-	-	-
2282	Injuries and Damages - Auto Liability		(1)	(0)	(0)	(0)
2282	Injuries and Damages - General Liability		(6)	(1)	(2)	(0)
2282	Injuries and Damages - Workers Compensation		(1)	(0)	(0)	(0)
	Benefit Restoration Plan		(2)	(0)	(0)	(0)
	<b>Subtotal</b>		<b>(9)</b>	<b>(1)</b>	<b>(3)</b>	<b>(0)</b>
<b>Accumulated Deferred Federal Income Taxes</b>						
1900	Deferred Income Tax-Federal		130	13	48	8
2820	Def Inc Taxes-Fed-Accel Depr		(790)	(77)	(291)	(47)
2830	Def Inc Taxes-Federal-Other		(9)	(1)	(3)	(1)
	<b>Subtotal</b>		<b>(669)</b>	<b>(65)</b>	<b>(247)</b>	<b>(40)</b>
<b>TOTAL ACCUMULATED PROVISIONS</b>			<b>II-B-7</b>	<b>(678)</b>	<b>(66)</b>	<b>(250)</b>
					<b>(40)</b>	

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

		8	9	10	11	
FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
Other Rate Base Items						
Other Accumulated Provisions						
2281	Property Insurance Reserve		-	-	-	-
2282	Injuries and Damages - Auto Liability		(0)	-	-	(1)
2282	Injuries and Damages - General Liability		(1)	-	-	(9)
2282	Injuries and Damages - Workers Compensation		(0)	-	-	(1)
	Benefit Restoration Plan		(0)	-	-	(2)
Subtotal			(1)	-	-	(14)
Accumulated Deferred Federal Income Taxes						
1900	Deferred Income Tax-Federal		13	-	-	211
2820	Def Inc Taxes-Fed-Accel Depr		(79)	-	-	(1,284)
2830	Def Inc Taxes-Federal-Other		(1)	-	-	(14)
Subtotal			(67)	-	-	(1,088)
TOTAL ACCUMULATED PROVISIONS		II-B-7	(68)	-	-	(1,102)

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

			1	2	3	
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	Other Rate Base Items					
2						
3	<u>Working Capital-Material and Supplies</u>					
4	1540	Materials and Supplies	II-B-8	97	44	METPLT
5	1630	Undistributed M&S Expenses	II-B-8	1	44	METPLT
6						
7	TOTAL MATERIALS & SUPPLIES		II-B-8	97		

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

		4	5	6	7	
FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
Other Rate Base Items						
<u>Working Capital-Material and Supplies</u>						
1540	Materials and Supplies	II-B-8	60	6	22	4
1630	Undistributed M&S Expenses	II-B-8	0	0	0	0
TOTAL MATERIALS & SUPPLIES		II-B-8	60	6	22	4

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

			8	9	10	11
FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
Other Rate Base Items						
<u>Working Capital-Material and Supplies</u>						
1540	Materials and Supplies	II-B-8	6	-	-	97
1630	Undistributed M&S Expenses	II-B-8	0	-	-	1
TOTAL MATERIALS & SUPPLIES		II-B-8	6	-	-	97

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				MET	Alloc #	Allocation Factor
1		Other Rate Base Items				
2						
3		<u>Working Capital-Cash</u>	II-B-9			
4		Cash Working Capital		335	79	METO&M
5						
6		O&M Expenses plus A&G Expenses	II-D-2			
7						
8						
9						
10		% Allowance per P U C SUBST. R. 25 231(c)(2)(B)(iii)(I) *				
11		<u>Allowance for Cash Working Capital</u>		335		
12						
13		<b>TOTAL CASH WORKING CAPITAL</b>	II-B-9	335		
14						
15		<b>TOTAL CASH WORKING CAPITAL</b>	II-B-9	433		

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

		4	5	6	7	
FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
Other Rate Base Items						
<u>Working Capital-Cash</u>		II-B-9				
	Cash Working Capital		241	17	61	9
	O&M Expenses plus A&G Expenses	II-D-2				
% Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *						
<u>Allowance for Cash Working Capital</u>			241	17	61	9
<b>TOTAL CASH WORKING CAPITAL</b>		II-B-9	241	17	61	9
<b>TOTAL CASH WORKING CAPITAL</b>		II-B-9	301	22	83	13

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
<b>Other Rate Base Items</b>						
<u><b>Working Capital-Cash</b></u>						
	Cash Working Capital	II-B-9	7	-	-	335
	O&M Expenses plus A&G Expenses	II-D-2				
% Allowance per P.U.C. SUBST. R. 25 231(c)(2)(B)(iii)(I) *						
<u><b>Allowance for Cash Working Capital</b></u>			7	-	-	335
<b>TOTAL CASH WORKING CAPITAL</b>			7	-	-	335
<b>TOTAL CASH WORKING CAPITAL</b>			13	-	-	433

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No	FERC Account	Description	Reference Schedule	1	2	3
				MET	Alloc #	Allocation Factor
1		<b>Other Rate Base Items</b>				
2						
3		<b>Working Capital</b>				
4		<b>Prepayments</b>	II-B-10			
5	1650	Prepay Insurance		7	44	METPLT
6	1650	Other Taxes		8	44	METPLT
7	1650	Prepay Other		3	44	METPLT
8	1650	Executive Benefits		-	44	METPLT
9	1650	Prepaid Pension Assets		15	44	METPLT
10						
11		<b>Subtotal</b>		<b>32</b>		
12						
13		<b>TOTAL PREPAYMENTS</b>	II-B-10	<b>32</b>		
14						
15		<b>WORKING CAPITAL TOTAL</b>	II-B-8-10	<b>465</b>		

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
<b>Other Rate Base Items</b>						
<u><b>Working Capital</b></u>						
	<u><b>Prepayments</b></u>	<b>II-B-10</b>				
1650	Prepay Insurance		4	0	1	0
1650	Other Taxes		5	0	2	0
1650	Prepay Other		2	0	1	0
1650	Executive Benefits		-	-	-	-
1650	Prepaid Pension Assets		9	1	3	1
<b>Subtotal</b>			<b>20</b>	<b>2</b>	<b>7</b>	<b>1</b>
<b>TOTAL PREPAYMENTS</b>			<b>II-B-10</b>	<b>20</b>	<b>2</b>	<b>7</b>
<b>WORKING CAPITAL TOTAL</b>			<b>II-B-8-10</b>	<b>321</b>	<b>24</b>	<b>90</b>
						<b>14</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
<b>Other Rate Base Items</b>						
<u><b>Working Capital</b></u>						
	<u><b>Prepayments</b></u>	<b>II-B-10</b>				
1650	Prepay Insurance		0	-	-	7
1650	Other Taxes		1	-	-	8
1650	Prepay Other		0	-	-	3
1650	Executive Benefits		-	-	-	-
1650	Prepaid Pension Assets		1	-	-	15
	<b>Subtotal</b>		<b>2</b>	<b>-</b>	<b>-</b>	<b>32</b>
<hr/>						
<b>TOTAL PREPAYMENTS</b>			<b>II-B-10</b>	<b>2</b>	<b>-</b>	<b>32</b>
<hr/>						
<b>WORKING CAPITAL TOTAL</b>			<b>II-B-8-10</b>	<b>15</b>	<b>-</b>	<b>465</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		<b>Other Rate Base Items</b>	II-B-11			
2						
3		<b>Customer Deposits &amp; Advances</b>				
4	2350	Customer Deposits		-	19	C1
5	2350	Customer Deposits-ROW Damage		-	19	C1
6	2521	Customer Advances for Construction		-	44	METPLT
7						
8		<b>Subtotal Customer Deposits &amp; Advances</b>		-		
9						
10		<b>Non-Tax Related Regulatory Liabilities</b>				
11	2540	Regulatory Liability TCJA Refund		-	44	METPLT
12	2540	Regulatory Liability - TCRF O/U		-	44	METPLT
13	2540	Regulatory Liability - EECRF		-	44	METPLT
14	2540	Reg Liability - AMS		-	44	METPLT
15	2540	Reg Liability - ADFIT Retrospective		-	44	METPLT
16	2540	Reg Liability - Ike Residual		-	44	METPLT
17	2540	Reg Liability Pension		(5)	44	METPLT
18	2540	Reg Liability Pension BRP and Postretirement		-	44	METPLT
19						
20						
21						
22		<b>Subtotal Non-Tax Regulatory Liabilities</b>		(5)		
23						
24		<b>Tax Related Regulatory Liabilities</b>				
25	2540	Reg NC Liab EDIT - Plant		(955)	44	METPLT
26	2540	Reg NC Liab EDIT - Other Plant		-	44	METPLT
27	2540	Reg NC Liab EDIT - ARAM Amortization		-	44	METPLT
27						
28		<b>Subtotal Tax Regulatory Liabilities</b>		(955)		
29						
30		<b>TOTAL OTHER REG LIAB RATE BASE ITEMS</b>	II-B-11	(960)		

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-B-11 RATE BASE ACCOUNTS - OTHER

		4	5	6	7	
FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
Other Rate Base Items		II-B-11				
Customer Deposits & Advances						
2350	Customer Deposits		-	-	-	-
2350	Customer Deposits-ROW Damage		-	-	-	-
2521	Customer Advances for Construction		-	-	-	-
Subtotal Customer Deposits & Advances			-	-	-	-
Non-Tax Related Regulatory Liabilities						
2540	Regulatory Liability TCJA Refund		-	-	-	-
2540	Regulatory Liability - TCRF O/U		-	-	-	-
2540	Regulatory Liability - EECRF		-	-	-	-
2540	Reg Liability - AMS		-	-	-	-
2540	Reg Liability - ADFIT Retrospective		-	-	-	-
2540	Reg Liability - Ike Residual		-	-	-	-
2540	Reg Liability Pension		(3)	(0)	(1)	(0)
2540	Reg Liability Pension BRP and Postretirement		-	-	-	-
Subtotal Non-Tax Regulatory Liabilities			(3)	(0)	(1)	(0)
Tax Related Regulatory Liabilities						
2540	Reg NC Liab EDIT - Plant		(588)	(57)	(217)	(35)
2540	Reg NC Liab EDIT - Other Plant		-	-	-	-
2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-
Subtotal Tax Regulatory Liabilities			(588)	(57)	(217)	(35)
TOTAL OTHER REG LIAB RATE BASE ITEMS		II-B-11	(591)	(57)	(218)	(35)

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-11 RATE BASE ACCOUNTS - OTHER

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
<b>Other Rate Base Items</b>		II-B-11				
<b>Customer Deposits &amp; Advances</b>						
2350	Customer Deposits		-	-	-	-
2350	Customer Deposits-ROW Damage		-	-	-	-
2521	Customer Advances for Construction		-	-	-	-
<b>Subtotal Customer Deposits &amp; Advances</b>			-	-	-	-
<b>Non-Tax Related Regulatory Liabilities</b>						
2540	Regulatory Liability TCJA Refund		-	-	-	-
2540	Regulatory Liability - TCRF O/U		-	-	-	-
2540	Regulatory Liability - EECRF		-	-	-	-
2540	Reg Liability - AMS		-	-	-	-
2540	Reg Liability - ADFIT Retrospective		-	-	-	-
2540	Reg Liability - Ike Residual		-	-	-	-
2540	Reg Liability Pension		(0)	-	-	(5)
2540	Reg Liability Pension BRP and Postretirement		-	-	-	-
<b>Subtotal Non-Tax Regulatory Liabilities</b>			(0)	-	-	(5)
<b>Tax Related Regulatory Liabilities</b>						
2540	Reg NC Liab EDIT - Plant		(59)	-	-	(955)
2540	Reg NC Liab EDIT - Other Plant		-	-	-	-
2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-
<b>Subtotal Tax Regulatory Liabilities</b>			(59)	-	-	(955)
<b>TOTAL OTHER REG LIAB RATE BASE ITEMS</b>		II-B-11	(59)	-	-	(960)

**PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS**

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				MET	Alloc #	Allocation Factor
1		<b>Other Rate Base Items</b>				
2		<b>Regulatory Assets/(Liabilities) in Rate Base</b>	<b>II-B-12</b>			
3						
4		<b>Non-Tax Related Regulatory Assets</b>				
5	1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	-	44	METPLT
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	44	METPLT
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	-	44	METPLT
8	1823	Regulatory Assets-AMS Opt Out		-	44	METPLT
9	1823	Regulatory Assets-Expedited Switch	II-E-4.1	51	44	METPLT
10	1823	Reg Assets-ADFIT Credit Over/Under		-	44	METPLT
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	44	METPLT
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	44	METPLT
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	44	METPLT
14	1823	Regulatory Assets - SMT	II-E-4.1	305	44	METPLT
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	44	METPLT
16	1823	Regulatory Assets -- Asset Retire Oblig	II-E-4.5	-	44	METPLT
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	44	METPLT
18						
19		<b>Subtotal Non-Tax Regulatory Assets</b>		<b>356</b>		

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

		4	5	6	7	
FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
Other Rate Base Items						
Regulatory Assets/(Liabilities) in Rate Base		II-B-12				
Non-Tax Related Regulatory Assets						
1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	-	-	-	-
1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	-	-	-
1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	-	-	-	-
1823	Regulatory Assets-AMS Opt Out		-	-	-	-
1823	Regulatory Assets-Expedited Switch	II-E-4.1	31	3	12	2
1823	Reg Assets-ADFTT Credit Over/Under		-	-	-	-
1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	-	-	-
1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	-	-	-
1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	-	-	-
1823	Regulatory Assets - SMT	II-E-4.1	187	18	69	11
1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-
1823	Regulatory Assets -- Asset Retire Oblig	II-E-4.5	-	-	-	-
1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-
Subtotal Non-Tax Regulatory Assets			219	21	81	13

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

		8	9	10	11	
FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
Other Rate Base Items						
Regulatory Assets/(Liabilities) in Rate Base		II-B-12				
Non-Tax Related Regulatory Assets						
1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	-	-	-	-
1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	-	-	-
1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	-	-	-	-
1823	Regulatory Assets-AMS Opt Out		-	-	-	-
1823	Regulatory Assets-Expedited Switch	II-E-4.1	3	-	-	51
1823	Reg Assets-ADFTT Credit Over/Under		-	-	-	-
1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	-	-	-
1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	-	-	-
1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	-	-	-
1823	Regulatory Assets - SMT	II-E-4.1	19	-	-	305
1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-
1823	Regulatory Assets -- Asset Retire Oblig	II-E-4.5	-	-	-	-
1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-
Subtotal Non-Tax Regulatory Assets			22	-	-	356

20						
21		<b>Tax Related Regulatory Assets</b>				
22	1823	Regulatory Assets- Margin Tax	31	44		METPLT
23	1823	Reg Asset-Postretirement (RDS)	3	44		METPLT
24	1823	Equity AFUDC	-	44		METPLT
25	1823	Equity AFUDC Amortization	-	44		METPLT
26	1823	Net-of Tax Debt AFUDC	-	44		METPLT
27	1823	Net-of Tax Debt AFUDC Amortization	-	44		METPLT
28	1823	Excess Accum. Deferred Taxes & Other	(57)	44		METPLT
29	1823	Excess Accum. Deferred Taxes Amortization	54	44		METPLT
30	1823	Investment Tax Credit	-	44		METPLT
31	1823	Investment Tax Credit Amortization	-	44		METPLT
32	1823	Non-Current Excess Accum. Deferred Taxes & Other	-	44		METPLT
33	1823	Regulatory Assets - Interest Rate Hedge MTM Tax	-	44		METPLT
34						
35		<b>Subtotal Tax Regulatory Assets</b>	<b>31</b>			
36						
37		<b>TOTAL REGULATORY ASSETS</b>	<b>II-B-12</b>	<b>386</b>		
38						
39		<b>TOTAL OTHER RATE BASE ITEMS</b>	<b>II-B-6-12</b>	<b>(1,209)</b>		
40						
41		<b>TOTAL RATE BASE</b>	<b>II-B-1-12</b>	<b>35,907</b>		
42						
43		<b>Rate of Return</b>		<b>7.390%</b>		
44						
45		<b>RETURN ON RATE BASE</b>		<b>2,654</b>		

Tax Related Regulatory Assets						
1823	Regulatory Assets- Margin Tax	19	2	7	1	
1823	Reg Asset-Postretirement (RDS)	2	0	1	0	
1823	Equity AFUDC	-	-	-	-	
1823	Equity AFUDC Amortization	-	-	-	-	
1823	Net-of Tax Debt AFUDC	-	-	-	-	
1823	Net-of Tax Debt AFUDC Amortization	-	-	-	-	
1823	Excess Accum. Deferred Taxes & Other	(35)	(3)	(13)	(2)	
1823	Excess Accum. Deferred Taxes Amortization	34	3	12	2	
1823	Investment Tax Credit	-	-	-	-	
1823	Investment Tax Credit Amortization	-	-	-	-	
1823	Non-Current Excess Accum. Deferred Taxes & Other	-	-	-	-	
1823	Regulatory Assets - Interest Rate Hedge MTM Tax	-	-	-	-	
Subtotal Tax Regulatory Assets		19	2	7	1	
TOTAL REGULATORY ASSETS		II-B-12	238	23	88	14
TOTAL OTHER RATE BASE ITEMS		II-B-6-12	(709)	(76)	(290)	(47)
TOTAL RATE BASE		II-B-1-12	11,214	762	8,829	4,915
Rate of Return			7.390%	7.390%	7.390%	7.390%
RETURN ON RATE BASE			829	56	652	363

<b>Tax Related Regulatory Assets</b>				
1823	Regulatory Assets- Margin Tax	2	-	31
1823	Reg Asset-Postretirement (RDS)	0	-	3
1823	Equity AFUDC	-	-	-
1823	Equity AFUDC Amortization	-	-	-
1823	Net-of Tax Debt AFUDC	-	-	-
1823	Net-of Tax Debt AFUDC Amortization	-	-	-
1823	Excess Accum. Deferred Taxes & Other	(4)	-	(57)
1823	Excess Accum. Deferred Taxes Amortization	3	-	54
1823	Investment Tax Credit	-	-	-
1823	Investment Tax Credit Amortization	-	-	-
1823	Non-Current Excess Accum. Deferred Taxes & Other	-	-	-
1823	Regulatory Assets - Interest Rate Hedge MTM Tax	-	-	-
<b>Subtotal Tax Regulatory Assets</b>		<b>2</b>	<b>-</b>	<b>31</b>
<b>TOTAL REGULATORY ASSETS</b>				
	<b>II-B-12</b>	<b>24</b>	<b>-</b>	<b>386</b>
<b>TOTAL OTHER RATE BASE ITEMS</b>				
	<b>II-B-6-12</b>	<b>(87)</b>	<b>-</b>	<b>(1,209)</b>
<b>TOTAL RATE BASE</b>				
	<b>II-B-1-12</b>	<b>10,188</b>	<b>-</b>	<b>35,907</b>
<b>Rate of Return</b>				
		<b>7.390%</b>	<b>7.390%</b>	<b>7.390%</b>
<b>RETURN ON RATE BASE</b>				
		<b>753</b>	<b>-</b>	<b>2,654</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				MET	Alloc #	Allocation Factor
1		<b>Transmission Expense</b>				
2						
3		<u>Operation</u>	II-D-1			
4	5600	Oper Supervision & Engineering		-	13	D3
5	5610	Load Dispatching		-	13	D3
6	5611	Load Dispatching		-	13	D3
7	5612	Load Dispatching		-	13	D3
8	5613	Load Dispatching		-	13	D3
9	5614	Scheduling, Control, and Dispatching Services		-	13	D3
10	5615	Reliability, Planning, and Standards		-	13	D3
11	5617	General Studies		-	13	D3
12	5620	Station Equipment		-	13	D3
13	5630	Overhead Line Expenses		-	13	D3
14	5640	Underground Line Expense		-	13	D3
15	5650	Transm Elec by Others		-	13	D3
16	5660	Misc Transmission Expenses		-	13	D3
17	5670	Rents		-	13	D3
18						
19		<b>Subtotal</b>		-		
20						
21		<u>Maintenance</u>	II-D-1			
22	5680	Maintenance Super. & Engin		-	13	D3
23	5690	Maint. of Structures		-	13	D3
24	5700	Maint. of Station Equipment		-	13	D3
25	5710	Maint. of Overhead Lines		-	13	D3
26	5720	Maint. of Underground Lines		-	13	D3
27	5730	Maint. of Misc. Trans Plant		-	13	D3
28						
29		<b>Subtotal</b>		-		
30						
31		<b>TOTAL TRANSMISSION EXPENSE</b>	II-D-1	-		

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

		4	5	6	7	
FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
Transmission Expense						
	<u>Operation</u>	II-D-1				
5600	Oper Supervision & Engineering		-	-	-	-
5610	Load Dispatching		-	-	-	-
5611	Load Dispatching		-	-	-	-
5612	Load Dispatching		-	-	-	-
5613	Load Dispatching		-	-	-	-
5614	Scheduling, Control, and Dispatching Services		-	-	-	-
5615	Reliability, Planning, and Standards		-	-	-	-
5617	General Studies		-	-	-	-
5620	Station Equipment		-	-	-	-
5630	Overhead Line Expenses		-	-	-	-
5640	Underground Line Expense		-	-	-	-
5650	Transm Elec by Others		-	-	-	-
5660	Misc Transmission Expenses		-	-	-	-
5670	Rents		-	-	-	-
Subtotal			-	-	-	-
	<u>Maintenance</u>	II-D-1				
5680	Maintenance Super. & Engin.		-	-	-	-
5690	Maint. of Structures		-	-	-	-
5700	Maint. of Station Equipment		-	-	-	-
5710	Maint. of Overhead Lines		-	-	-	-
5720	Maint. of Underground Lines		-	-	-	-
5730	Maint. of Misc. Trans.Plant		-	-	-	-
Subtotal			-	-	-	-
TOTAL TRANSMISSION EXPENSE		II-D-1	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

		8	9	10	11	
FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
Transmission Expense						
	<u>Operation</u>	II-D-1				
5600	Oper Supervision & Engineering		-	-	-	-
5610	Load Dispatching		-	-	-	-
5611	Load Dispatching		-	-	-	-
5612	Load Dispatching		-	-	-	-
5613	Load Dispatching		-	-	-	-
5614	Scheduling, Control, and Dispatching Services		-	-	-	-
5615	Reliability, Planning, and Standards		-	-	-	-
5617	General Studies		-	-	-	-
5620	Station Equipment		-	-	-	-
5630	Overhead Line Expenses		-	-	-	-
5640	Underground Line Expense		-	-	-	-
5650	Transm Elec by Others		-	-	-	-
5660	Misc Transmission Expenses		-	-	-	-
5670	Rents		-	-	-	-
Subtotal			-	-	-	-
	<u>Maintenance</u>	II-D-1				
5680	Maintenance Super. & Engin		-	-	-	-
5690	Maint. of Structures		-	-	-	-
5700	Maint. of Station Equipment		-	-	-	-
5710	Maint of Overhead Lines		-	-	-	-
5720	Maint of Underground Lines		-	-	-	-
5730	Maint. of Misc. Trans.Plant		-	-	-	-
Subtotal			-	-	-	-
TOTAL TRANSMISSION EXPENSE		II-D-1	-	-	-	

32						
33	<b>Distribution Expense</b>					
34	<u>Operation</u>					
35	5800 Oper Supervising & Engineering	II-D-1	-	59	A581-7	
36	5810 Load Dispatching		-	13	D3	
37	5820 Station Expenses		-	24	A360-2	
38	5830 Overhead Line Expense		-	26	A365	
39	5840 Underground Line Expense		-	31	A366-7	
40	5850 Street Lights		-	55	A585	
41	5860 Meter Expenses - Meters		5,385	61	A586M	
42	5860 Meter Expenses - Transformers		713	63	A586T	
43	5870 Customer Installation Expense		-	57	A587	
44	5880 Misc Distribution Expenses		-	59	A581-7	
45	5890 Rents		-	59	A581-7	
46						
47	<b>Subtotal 580-589</b>		<b>6,097</b>			
48						
49	<b>Distribution-Operation-Total</b>					
50						
51	<u>Maintenance</u>	II-D-1				
52	5900 Maintenance Super. & Engin		-	60	A591-7	
53	5910 Maint. of Structures		-	24	A360-2	
54	5920 Maint. of Station Equipment		-	24	A360-2	
55	5930 Maint. of Overhead Lines		-	26	A365	
56	5940 Maint. of Underground Lines		-	31	A366-7	
57	5950 Maint. of Line Transformers		-	32	A368	
58	5960 Maint. of Street Lights		-	56	A596	
59	5970 Maint. of Meters - Meters		1,334	62	A597M	
60	5970 Maint. of Meters - Transformers		182	64	A597T	
61	5980 Maint. of Misc. Dist. Plant.		-	60	A591-7	
62	5982 Maint. of Misc. Dist. Plant - OTHER		-	60	A591-7	
63						
64	<b>Subtotal 590-598</b>		<b>1,516</b>			
65						
66	<b>TOTAL DISTRIBUTION EXPENSE</b>	II-D-1	<b>7,614</b>			
67						
68	<u>Customer Accounting Expenses</u>	II-D-1				
69	9010 Supervision		-	67	A903	
70	9020 Meter Reading Expense		138	66	A902	
71	9030 Customer Records & Collection		-	67	A903	
72	9040 Uncollectible Accounts		-	69	A904	
73	9050 Misc. Customer Account Exp.		-	67	A903	
74						
75	<b>Subtotal Customer Accounting</b>		<b>138</b>			

**Distribution Expense**

<u>Operation</u>		II-D-1				
5800	Oper Supervising & Engineering		-	-	-	-
5810	Load Dispatching		-	-	-	-
5820	Station Expenses		-	-	-	-
5830	Overhead Line Expense		-	-	-	-
5840	Underground Line Expense		-	-	-	-
5850	Street Lights		-	-	-	-
5860	Meter Expenses - Meters		3,929	268	1,022	123
5860	Meter Expenses - Transformers		4	15	145	155
5870	Customer Installation Expense		-	-	-	-
5880	Misc Distribution Expenses		-	-	-	-
5890	Rents		-	-	-	-
<b>Subtotal 580-589</b>			<b>3,932</b>	<b>283</b>	<b>1,167</b>	<b>279</b>

**Distribution-Operation-Total**

<u>Maintenance</u>		II-D-1				
5900	Maintenance Super. & Engin.		-	-	-	-
5910	Maint. of Structures		-	-	-	-
5920	Maint. of Station Equipment		-	-	-	-
5930	Maint. of Overhead Lines		-	-	-	-
5940	Maint. of Underground Lines		-	-	-	-
5950	Maint. of Line Transformers		-	-	-	-
5960	Maint. of Street Lights		-	-	-	-
5970	Maint. of Meters - Meters		1,020	69	203	32
5970	Maint. of Meters - Transformers		0	0	20	46
5980	Maint. of Misc. Dist. Plant		-	-	-	-
5982	Maint. of Misc. Dist. Plant. - OTHER		-	-	-	-
<b>Subtotal 590-598</b>			<b>1,020</b>	<b>69</b>	<b>222</b>	<b>77</b>

**TOTAL DISTRIBUTION EXPENSE**

<u>Customer Accounting Expenses</u>		II-D-1				
9010	Supervision		-	-	-	-
9020	Meter Reading Expense		111	8	17	2
9030	Customer Records & Collection		-	-	-	-
9040	Uncollectible Accounts		-	-	-	-
9050	Misc. Customer Account Exp.		-	-	-	-
<b>Subtotal Customer Accounting</b>			<b>111</b>	<b>8</b>	<b>17</b>	<b>2</b>

**Distribution Expense**

<u>Operation</u>		II-D-1				
5800	Oper Supervising & Engineering		-	-	-	-
5810	Load Dispatching		-	-	-	-
5820	Station Expenses		-	-	-	-
5830	Overhead Line Expense		-	-	-	-
5840	Underground Line Expense		-	-	-	-
5850	Street Lights		-	-	-	-
5860	Meter Expenses - Meters		43	-	-	5,385
5860	Meter Expenses - Transformers		394	-	-	713
5870	Customer Installation Expense		-	-	-	-
5880	Misc Distribution Expenses		-	-	-	-
5890	Rents		-	-	-	-
<b>Subtotal 580-589</b>			<b>436</b>	<b>-</b>	<b>-</b>	<b>6,097</b>

**Distribution-Operation-Total**

<u>Maintenance</u>		II-D-1				
5900	Maintenance Super. & Engin		-	-	-	-
5910	Maint of Structures		-	-	-	-
5920	Maint of Station Equipment		-	-	-	-
5930	Maint of Overhead Lines		-	-	-	-
5940	Maint of Underground Lines		-	-	-	-
5950	Maint. of Line Transformers		-	-	-	-
5960	Maint. of Street Lights		-	-	-	-
5970	Maint of Meters - Meters		11	-	-	1,334
5970	Maint. of Meters - Transformers		116	-	-	182
5980	Maint. of Misc. Dist. Plant		-	-	-	-
5982	Maint of Misc. Dist. Plant - OTHER		-	-	-	-
<b>Subtotal 590-598</b>			<b>127</b>	<b>-</b>	<b>-</b>	<b>1,516</b>

<b>TOTAL DISTRIBUTION EXPENSE</b>	<b>II-D-1</b>	<b>564</b>	<b>-</b>	<b>-</b>	<b>7,614</b>
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<u>Customer Accounting Expenses</u>		II-D-1				
9010	Supervision		-	-	-	-
9020	Meter Reading Expense		1	-	-	138
9030	Customer Records & Collection		-	-	-	-
9040	Uncollectible Accounts		-	-	-	-
9050	Misc Customer Account Exp		-	-	-	-
<b>Subtotal Customer Accounting</b>			<b>1</b>	<b>-</b>	<b>-</b>	<b>138</b>

76						
77		<u>Cust. Service &amp; Information Expense</u>	II-D-1			
78	9060	Cust. Service & Inform.		-	68	A907-10
79	9070	Supervision		-	68	A907-10
80	9080	Customer Assistance		-	47	RevRel
81	9090	Inform. & Instruct. Adv. Exp.		-	68	A907-10
82	9100	Misc Cust. Service & Inform.		-	68	A907-10
83						
84		<b>Subtotal 906-910</b>		-		
85						
86		<b>TOTAL-CUSTOMER SERVICE &amp; INFO.</b>	II-D-1	138		
87						
88		<u>Sales Expense</u>	II-D-1			
89	9110	Supervision		-	68	A907-10
90	9120	Demonstrating & Selling Exp.		-	68	A907-10
91	9130	Advertising Exp.		-	68	A907-10
92	9160	Misc. Sales Exp		-	68	A907-10
93	9170	Sales Expense		-	68	A907-10
94						
95		<b>Subtotal -Sales</b>		-		
96						
97		<b>TOTAL SALES EXPENSE</b>	II-D-1	-		
98						
99		<b>TOTAL O&amp;M EXPENSE</b>	II-D-1	7,752		

<b><u>Cust. Service &amp; Information Expense</u></b>		<b>II-D-1</b>				
9060	Cust. Service & Inform		-	-	-	-
9070	Supervision		-	-	-	-
9080	Customer Assistance		-	-	-	-
9090	Inform. & Instruct. Adv. Exp		-	-	-	-
9100	Misc. Cust. Service & Inform		-	-	-	-
<b>Subtotal 906-910</b>			-	-	-	-
<hr/>						
<b>TOTAL-CUSTOMER SERVICE &amp; INFO.</b>		<b>II-D-1</b>	<b>111</b>	<b>8</b>	<b>17</b>	<b>2</b>
<hr/>						
<b><u>Sales Expense</u></b>		<b>II-D-1</b>				
9110	Supervision		-	-	-	-
9120	Demonstrating & Selling Exp.		-	-	-	-
9130	Advertising Exp		-	-	-	-
9160	Misc. Sales Exp.		-	-	-	-
9170	Sales Expense		-	-	-	-
<b>Subtotal -Sales</b>			-	-	-	-
<hr/>						
<b>TOTAL SALES EXPENSE</b>		<b>II-D-1</b>	-	-	-	-
<hr/>						
<b>TOTAL O&amp;M EXPENSE</b>		<b>II-D-1</b>	<b>5,064</b>	<b>359</b>	<b>1,407</b>	<b>358</b>

<b><u>Cust. Service &amp; Information Expense</u></b>		<b>II-D-1</b>				
9060	Cust. Service & Inform.		-	-	-	-
9070	Supervision		-	-	-	-
9080	Customer Assistance		-	-	-	-
9090	Inform. & Instruct. Adv Exp		-	-	-	-
9100	Misc Cust. Service & Inform		-	-	-	-
<b>Subtotal 906-910</b>			-	-	-	-
<hr/>						
<b>TOTAL-CUSTOMER SERVICE &amp; INFO.</b>		<b>II-D-1</b>	<b>1</b>	<b>-</b>	<b>-</b>	<b>138</b>
<hr/>						
<b><u>Sales Expense</u></b>		<b>II-D-1</b>				
9110	Supervision		-	-	-	-
9120	Demonstrating & Selling Exp.		-	-	-	-
9130	Advertising Exp.		-	-	-	-
9160	Misc. Sales Exp		-	-	-	-
9170	Sales Expense		-	-	-	-
<b>Subtotal -Sales</b>			-	-	-	-
<hr/>						
<b>TOTAL SALES EXPENSE</b>		<b>II-D-1</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<hr/>						
<b>TOTAL O&amp;M EXPENSE</b>		<b>II-D-1</b>	<b>564</b>	<b>-</b>	<b>-</b>	<b>7,752</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

			1	2	3	
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	Administrative & General Expenses		II-D-2			
2	9200	Admin. & General Salaries		1	74	MOMXAG
3	9210	Office Supplies		1	74	MOMXAG
4	9230	Outside Services		14	74	MOMXAG
5	9240	Property Insurance Exp.		12	44	METPLT
6	9250	Injuries & Damages		7	74	MOMXAG
7	9260	Pensions & Benefits		17	74	MOMXAG
8	9280	Regulatory Commission		-	74	MOMXAG
9	9301	General Advertising Expense		-	74	MOMXAG
10	9302	Misc. General Expense		50	74	MOMXAG
11	9310	Rents		4	74	MOMXAG
12	9350	Maint. of General Plant		27	74	MOMXAG
13						
14	TOTAL A&G EXPENSE		II-D-2	132		
15						
16	TOTAL O&M & A&G EXPENSE		II-D-1-2	7,584		
17						
18	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1	7,752		
19						
20	TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER		II-D-1-2	7,584	-	

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
<b>Administrative &amp; General Expenses</b>		<b>II-D-2</b>				
9200	Admin. & General Salaries		1	0	0	0
9210	Office Supplies		0	0	0	0
9230	Outside Services		10	1	2	0
9240	Property Insurance Exp		7	1	3	0
9250	Injures & Damages		5	0	1	0
9260	Pensions & Benefits		12	1	3	0
9280	Regulatory Commission		-	-	-	-
9301	General Advertising Expense		-	-	-	-
9302	Misc General Expense		36	2	9	1
9310	Rents		3	0	1	0
9350	Maint. of General Plant		20	1	5	1
<b>TOTAL A&amp;G EXPENSE</b>		<b>II-D-2</b>	<b>94</b>	<b>7</b>	<b>24</b>	<b>4</b>
<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE</b>		<b>II-D-1-2</b>	<b>5,158</b>	<b>366</b>	<b>1,431</b>	<b>361</b>
<b>TOTAL O&amp;M EXP. EXCL. FUEL &amp; PUR. POWER</b>		<b>II-D-1</b>	<b>5,064</b>	<b>359</b>	<b>1,407</b>	<b>358</b>
<b>TOTAL O&amp;M &amp; A&amp;G EXP. EXCL. FUEL &amp; PUR. POWER</b>		<b>II-D-1-2</b>	<b>5,158</b>	<b>366</b>	<b>1,431</b>	<b>361</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
<b>Administrative &amp; General Expenses</b>		<b>II-D-2</b>				
9200	Admin & General Salaries		0	-	-	1
9210	Office Supplies		0	-	-	1
9230	Outside Services		0	-	-	14
9240	Property Insurance Exp		1	-	-	12
9250	Injuries & Damages		0	-	-	7
9260	Pensions & Benefits		0	-	-	17
9280	Regulatory Commission		-	-	-	-
9301	General Advertising Expense		-	-	-	-
9302	Misc. General Expense		1	-	-	50
9310	Rents		0	-	-	4
9350	Maint. of General Plant		1	-	-	27
<b>TOTAL A&amp;G EXPENSE</b>		<b>II-D-2</b>	<b>3</b>	<b>-</b>	<b>-</b>	<b>132</b>
<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE</b>		<b>II-D-1-2</b>	<b>567</b>	<b>-</b>	<b>-</b>	<b>7,884</b>
<b>TOTAL O&amp;M EXP. EXCL. FUEL &amp; PUR. POWER</b>		<b>II-D-1</b>	<b>564</b>	<b>-</b>	<b>-</b>	<b>7,752</b>
<b>TOTAL O&amp;M &amp; A&amp;G EXP. EXCL. FUEL &amp; PUR. POWER</b>		<b>II-D-1-2</b>	<b>567</b>	<b>-</b>	<b>-</b>	<b>7,884</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		<b>Depreciation and Amortization Expense</b>	II-E-1			
2						
3		<b>Intangible Plant</b>	II-E-1			
4	301	Organization		-	13	D3
5	302	Franchise and Consents		-	13	D3
6	303.01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
7	303.02	Misc Intangible Plant - NMF S/W		2,208	74	MOMXAG
8						
9		<b>Subtotal</b>		<b>2,208</b>		
10						
11		<b>Transmission Plant</b>	II-E-1			
12	350.01	Land and Land Rights		-	12	D2
13	350.02	Land and Land Rights		-	12	D2
14	352.01	Structures and Improvements		-	12	D2
15	353.01	Station Equipment		-	12	D2
16	354.01	Towers and Fixtures		-	12	D2
17	355.01	Poles and Fixtures		-	12	D2
18	356.01	O.H. Conductors & Devices		-	12	D2
19	357.01	Underground Conduit		-	12	D2
20	358.01	Underground Conductors		-	12	D2
21	359.01	Roads and Trails		-	12	D2
22						
23		<b>Subtotal</b>		<b>-</b>		

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

		4	5	6	7	
FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
<b>Depreciation and Amortization Expense</b>		II-E-1				
<b>Intangible Plant</b>		II-E-1				
301	Organization		-	-	-	-
302	Franchise and Consents		-	-	-	-
303.01	Misc Intangible Plant - MF S/W		-	-	-	-
303.02	Misc Intangible Plant - NMF S/W		1,592	109	398	61
<b>Subtotal</b>			<b>1,592</b>	<b>109</b>	<b>398</b>	<b>61</b>
<b>Transmission Plant</b>		II-E-1				
350.01	Land and Land Rights		-	-	-	-
350.02	Land and Land Rights		-	-	-	-
352.01	Structures and Improvements		-	-	-	-
353.01	Station Equipment		-	-	-	-
354.01	Towers and Fixtures		-	-	-	-
355.01	Poles and Fixtures		-	-	-	-
356.01	O H Conductors & Devices		-	-	-	-
357.01	Underground Conduit		-	-	-	-
358.01	Underground Conductors		-	-	-	-
359.01	Roads and Trails		-	-	-	-
<b>Subtotal</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
<b>Depreciation and Amortization Expense</b>		II-E-1				
<b>Intangible Plant</b>		II-E-1				
301	Organization		-	-	-	-
302	Franchise and Consents		-	-	-	-
303 01	Misc Intangible Plant - MF S/W		-	-	-	-
303.02	Misc Intangible Plant - NMF S/W		48	-	-	2,208
<b>Subtotal</b>			<b>48</b>	<b>-</b>	<b>-</b>	<b>2,208</b>
<b>Transmission Plant</b>		II-E-1				
350.01	Land and Land Rights		-	-	-	-
350 02	Land and Land Rights		-	-	-	-
352.01	Structures and Improvements		-	-	-	-
353 01	Station Equipment		-	-	-	-
354.01	Towers and Fixtures		-	-	-	-
355.01	Poles and Fixtures		-	-	-	-
356.01	O.H. Conductors & Devices		-	-	-	-
357.01	Underground Conduit		-	-	-	-
358.01	Underground Conductors		-	-	-	-
359 01	Roads and Trails		-	-	-	-
<b>Subtotal</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

24						
25	<b>Distribution</b>		<b>II-E-1</b>			
26	360.01	Land and Land Fees	-	13		D3
27	360.02	Land and Land Rights	-	13		D3
28	361.01	Structures and Improvements	-	13		D3
29	362.01	Station Equipment	-	13		D3
30	364.01	Poles,Towers & Fixtures	-			
31	364.01	Poles,Towers & Fixtures-Secondary	-	15		
32	364.01	Poles,Towers & Fixtures-Primary	-	14		
33	365.01	O H Conductors & Devices	-			
34	365.01	O H Conductors & Devices-Secondary	-	15		
35	365.01	O.H. Conductors & Devices-Primary	-	14		
36	366.01	Underground Conduits	-	29		A366
37	367.01	U.G. Conductors & Devices	-	30		A367
38	368.01	Line Transformers	-			
39	368.01	Line Transformers-Secondary	-	15		
40	368.01	Line Transformers-Primary	-	14		
41	369.01	Services	-	34		A369Wt
42	370.01	Meters - Meters	676	35		A370M
43	370.01	Meters - Transformers	1,869	36		A370T
44	370.03	Automated Meters - Meters	-	37		A370M A
45	370.03	Automated Meters - Transformers	-	38		A370T A
46	373.01	Street Lighting and Signal Systems	-	39		A373S
47	373.02	Security Lighting	-	40		A373M
48	374.01	Security Lighting	-	40		A373M
49						
50		<b>Subtotal</b>	<b>2,545</b>			

Distribution		II-E-1			
360.01	Land and Land Fees	-	-	-	-
360.02	Land and Land Rights	-	-	-	-
361.01	Structures and Improvements	-	-	-	-
362.01	Station Equipment	-	-	-	-
364.01	Poles,Towers & Fixtures	-	-	-	-
364.01	Poles,Towers & Fixtures-Secondary	-	-	-	-
364.01	Poles,Towers & Fixtures-Primary	-	-	-	-
365.01	O H. Conductors & Devices	-	-	-	-
365.01	O.H. Conductors & Devices-Secondary	-	-	-	-
365.01	O H Conductors & Devices-Primary	-	-	-	-
366.01	Underground Conduits	-	-	-	-
367.01	U.G. Conductors & Devices	-	-	-	-
368.01	Line Transformers	-	-	-	-
368.01	Line Transformers-Secondary	-	-	-	-
368.01	Line Transformers-Primary	-	-	-	-
369.01	Services	-	-	-	-
370.01	Meters - Meters	-	2	556	87
370.01	Meters - Transformers	-	-	203	470
370.03	Automated Meters - Meters	-	-	-	-
370.03	Automated Meters - Transformers	-	-	-	-
373.01	Street Lighting and Signal Systems	-	-	-	-
373.02	Security Lighting	-	-	-	-
374.01	Security Lighting	-	-	-	-
<b>Subtotal</b>		-	<b>2</b>	<b>759</b>	<b>557</b>

Distribution	II-E-1				
360.01	Land and Land Fees	-	-	-	-
360.02	Land and Land Rights	-	-	-	-
361.01	Structures and Improvements	-	-	-	-
362.01	Station Equipment	-	-	-	-
364.01	Poles,Towers & Fixtures	-	-	-	-
364.01	Poles,Towers & Fixtures-Secondary	-	-	-	-
364.01	Poles,Towers & Fixtures-Primary	-	-	-	-
365.01	O.H. Conductors & Devices	-	-	-	-
365.01	O.H. Conductors & Devices-Secondary	-	-	-	-
365.01	O.H. Conductors & Devices-Primary	-	-	-	-
366.01	Underground Conduits	-	-	-	-
367.01	U.G. Conductors & Devices	-	-	-	-
368.01	Line Transformers	-	-	-	-
368.01	Line Transformers-Secondary	-	-	-	-
368.01	Line Transformers-Primary	-	-	-	-
369.01	Services	-	-	-	-
370.01	Meters - Meters	30	-	-	676
370.01	Meters - Transformers	1,196	-	-	1,869
370.03	Automated Meters - Meters	-	-	-	-
370.03	Automated Meters - Transformers	-	-	-	-
373.01	Street Lighting and Signal Systems	-	-	-	-
373.02	Security Lighting	-	-	-	-
374.01	Security Lighting	-	-	-	-
<b>Subtotal</b>		<b>1,226</b>	<b>-</b>	<b>-</b>	<b>2,545</b>

51							
52	<b>General Plant</b>		<b>II-E-1</b>				
53	389 01	Land and Land Fees	-	74	MOMXAG		
54	389 02	Land and Land Rights	0	74	MOMXAG		
55	390 01	Structures and Improvements	9	74	MOMXAG		
56	391.01	Office Furniture	1	74	MOMXAG		
57	392 01	Transportation equipment	-	74	MOMXAG		
58	393.01	Store Equipment	0	74	MOMXAG		
59	394.01	Tools, Shop & Garage Equip	2	74	MOMXAG		
60	395.01	Lab Equip	123	74	MOMXAG		
61	396.01	Power Operated Equipment	-	74	MOMXAG		
62	397.01	Communication equi	199	74	MOMXAG		
63	397.02	Computer Equipment	229	74	MOMXAG		
64	398.01	Misc Equip	1	74	MOMXAG		
65							
66		<b>Subtotal</b>	<b>563</b>				
67							
68	<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>II-E-1</b>	<b>5,316</b>				
	<b>MISC. OTHER EXPENSES FROM SCHEDULE II-E-4</b>	<b>II-E-4</b>	<b>6</b>	<b>74</b>	<b>MOMXAG</b>		
	<b>AMORTIZATION FROM SCHEDULE II-E-4.1</b>	<b>II-E-4.1</b>	<b>553</b>	<b>74</b>	<b>MOMXAG</b>		
	<b>TOTAL DEPRECIATION &amp; AMORTIZATION EXPENSE</b>		<b>5,875</b>				

General Plant		II-E-1				
389.01	Land and Land Fees	-	-	-	-	
389.02	Land and Land Rights	0	0	0	0	
390.01	Structures and Improvements	7	0	2	0	
391.01	Office Furniture	0	0	0	0	
392.01	Transportation equipment	-	-	-	-	
393.01	Store Equipment	0	0	0	0	
394.01	Tools, Shop & Garage Equip	1	0	0	0	
395.01	Lab Equip	89	6	22	3	
396.01	Power Operated Equipment	-	-	-	-	
397.01	Communication equi	144	10	36	6	
397.02	Computer Equipment	165	11	41	6	
398.01	Misc Equip	0	0	0	0	
Subtotal		406	28	102	16	
TOTAL DEPRECIATION & AMORTIZATION		II-E-1	1,998	139	1,259	634
MISC. OTHER EXPENSES FROM SCHEDULE II-E-4		II-E-4	4	0	1	0
AMORTIZATION FROM SCHEDULE II-E-4.1		II-E-4.1	398	27	100	15
TOTAL DEPRECIATION & AMORTIZATION EXPENSE			2,400	167	1,359	649

<b>General Plant</b>		<b>II-E-1</b>			
389.01	Land and Land Fees	-	-	-	-
389.02	Land and Land Rights	0	-	-	0
390.01	Structures and Improvements	0	-	-	9
391.01	Office Furniture	0	-	-	1
392.01	Transportation equipment	-	-	-	-
393.01	Store Equipment	0	-	-	0
394.01	Tools, Shop & Garage Equip	0	-	-	2
395.01	Lab Equip	3	-	-	123
396.01	Power Operated Equipment	-	-	-	-
397.01	Communication equi	4	-	-	199
397.02	Computer Equipment	5	-	-	229
398.01	Misc Equip	0	-	-	1
<b>Subtotal</b>		<b>12</b>	<b>-</b>	<b>-</b>	<b>563</b>
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>		<b>II-E-1</b>	<b>1,287</b>	<b>-</b>	<b>5,316</b>
<b>MISC. OTHER EXPENSES FROM SCHEDULE II-E-4</b>		<b>II-E-4</b>	<b>0</b>	<b>-</b>	<b>6</b>
<b>AMORTIZATION FROM SCHEDULE II-E-4.1</b>		<b>II-E-4.1</b>	<b>12</b>	<b>-</b>	<b>553</b>
<b>TOTAL DEPRECIATION &amp; AMORTIZATION EXPENSE</b>			<b>1,299</b>	<b>-</b>	<b>5,875</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		<b><u>Taxes Other than Income Taxes</u></b>	II-E-2			
2						
3		<b>Payroll-Related</b>	II-E-2			
4	4081	PICA		4	79	METO&M
5	4081	FUTA		0	79	METO&M
6						
7		<b>Total Payroll</b>		4		
8						
9		<b>Property Related</b>	II-E-2			
10	4081	Ad Valorem Tax		145	44	METPLT
11						
12		<b>Total Property</b>		145		
13						
14		<b>Other</b>	II-E-2			
15	4081	Sales & Use Tax		-	79	METO&M
13						
14		<b>Total Non-Revenue Related</b>		149		
15						
16		<b>Revenue Related</b>	II-E-2			
17	4081	Texas Gross Margin Tax		31	44	METPLT
18	4081	Municipal Franchise Fees		-	70	FRAN
19	4081	Deferred SII/Local		(1)	44	METPLT
20		<b>Total Revenue Related</b>		31		
21						
22		<b>TOTAL TAXES OTHER THAN INCOME TAXES</b>	II-E-2	180		

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
<b>Taxes Other than Income Taxes</b>		II-E-2				
<b>Payroll-Related</b>		II-E-2				
4081	FICA		3	0	1	0
4081	FUTA		0	0	0	0
<b>Total Payroll</b>			<b>3</b>	<b>0</b>	<b>1</b>	<b>0</b>
<b>Property Related</b>		II-E-2				
4081	Ad Valorem Tax		89	9	33	5
<b>Total Property</b>			<b>89</b>	<b>9</b>	<b>33</b>	<b>5</b>
<b>Other</b>		II-E-2				
4081	Sales & Use Tax		-	-	-	-
<b>Total Non-Revenue Related</b>			<b>92</b>	<b>9</b>	<b>34</b>	<b>5</b>
<b>Revenue Related</b>		II-E-2				
4081	Texas Gross Margin Tax		19	2	7	1
4081	Municipal Franchise Fees		-	-	-	-
4081	Deferred SIT/Local		(0)	(0)	(0)	(0)
<b>Total Revenue Related</b>			<b>19</b>	<b>2</b>	<b>7</b>	<b>1</b>
<b>TOTAL TAXES OTHER THAN INCOME TAXES</b>		II-E-2	<b>111</b>	<b>11</b>	<b>41</b>	<b>7</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
<b><u>Taxes Other than Income Taxes</u></b>		II-E-2				
<b>Payroll-Related</b>		II-E-2				
4081	FICA		0	-	-	4
4081	FUTA		0	-	-	0
<b>Total Payroll</b>			<b>0</b>	<b>-</b>	<b>-</b>	<b>4</b>
<b>Property Related</b>		II-E-2				
4081	Ad Valorem Tax		9	-	-	145
<b>Total Property</b>			<b>9</b>	<b>-</b>	<b>-</b>	<b>145</b>
<b>Other</b>		II-E-2				
4081	Sales & Use Tax		-	-	-	-
<b>Total Non-Revenue Related</b>			<b>9</b>	<b>-</b>	<b>-</b>	<b>149</b>
<b>Revenue Related</b>		II-E-2				
4081	Texas Gross Margin Tax		2	-	-	31
4081	Municipal Franchise Fees		-	-	-	-
4081	Deferred SIT/Local		(0)	-	-	(1)
<b>Total Revenue Related</b>			<b>2</b>	<b>-</b>	<b>-</b>	<b>31</b>
<b>TOTAL TAXES OTHER THAN INCOME TAXES</b>		II-E-2	<b>11</b>	<b>-</b>	<b>-</b>	<b>180</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1		<b>Federal Income Taxes</b>	<b>II-E-3</b>			
2						
3		Return on Rate Base		2,654	52	METRB
4						
5		Deductions:				
6		Synchronized Interest		(786)	52	METRB
7		Amortization of Protected Excess DFIT		(25)	44	METPLT
8		Amortization of Non-protected Excess DFIT		-	44	METPLT
9		Research & Development Credit		(2)	44	METPLT
10		Other - Medicare drug subsidy		-	44	METPLT
11		AFUDC Equity		-	44	METPLT
12		Restricted Stock Excess Tax Benefit		(0)	44	METPLT
13						
14		<b>Subtotal</b>		<b>(813)</b>		
15						
16		Additions:				
17		Non-deductible Club Dues		-	44	METPLT
18		Non-deductible Parking and Transit		0	44	METPLT
19		Non-deductible Lobbying Expenses		-	44	METPLT
20		Meals & Entertainment		0	44	METPLT
21		Fines & Penalties		-	44	METPLT
22		Diesel Fuel Credit Disallowance		0	44	METPLT
23		Permanent Depreciation Difference		6	44	METPLT
24		Medicare Drug Subsidy		1	44	METPLT
25						
26		<b>Subtotal</b>		<b>7</b>		
27						
28		<b>Taxable Component of Return</b>		<b>1,847</b>		
29						
30		<b>Tax Factor</b>		<b>27%</b>		
31						
32		<b>Federal Income Taxes Before Adjust.</b>		<b>491</b>		
33						
34		Tax Credits				
35		Amortization of Protected Excess DFIT		(25)	44	METPLT
36		Amortization of Non-protected Excess DFIT		-	44	METPLT
37		Research & Development Credit		(2)	44	METPLT
38		Other - Medicare drug subsidy		1	44	METPLT
39		Restricted Stock Excess Tax Benefit		(0)	44	METPLT
40						
41		<b>Subtotal</b>		<b>(26)</b>		
42						
43		<b>TOTAL FEDERAL INCOME TAXES</b>	<b>II-E-3</b>	<b>465</b>		

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-E-3 FEDERAL INCOME TAXES

FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
<b>Federal Income Taxes</b>						
	<b>II-E-3</b>					
	<b>Return on Rate Base</b>		1,636	158	601	97
	<b>Deductions:</b>					
	Synchronized Interest		(485)	(47)	(178)	(29)
	Amortization of Protected Excess DFIT		(15)	(1)	(6)	(1)
	Amortization of Non-protected Excess DFIT		-	-	-	-
	Research & Development Credit		(1)	(0)	(0)	(0)
	Other - Medicare drug subsidy		-	-	-	-
	AFUDC Equity		-	-	-	-
	Restricted Stock Excess Tax Benefit		(0)	(0)	(0)	(0)
	<b>Subtotal</b>		<b>(501)</b>	<b>(48)</b>	<b>(184)</b>	<b>(30)</b>
	<b>Additions:</b>					
	Non-deductible Club Dues		-	-	-	-
	Non-deductible Parking and Transit		0	0	0	0
	Nondeductible Lobbying Expenses		-	-	-	-
	Meals & Entertainment		0	0	0	0
	Fines & Penalties		-	-	-	-
	Diesel Fuel Credit Disallowance		0	0	0	0
	Permanent Depreciation Difference		4	0	1	0
	Medicare Drug Subsidy		0	0	0	0
	<b>Subtotal</b>		<b>4</b>	<b>0</b>	<b>1</b>	<b>0</b>
	<b>Taxable Component of Return</b>		<b>1,139</b>	<b>110</b>	<b>418</b>	<b>68</b>
	<b>Tax Factor</b>		<b>27%</b>	<b>27%</b>	<b>27%</b>	<b>27%</b>
	<b>Federal Income Taxes Before Adjust.</b>		<b>303</b>	<b>29</b>	<b>111</b>	<b>18</b>
	<b>Tax Credits</b>					
	Amortization of Protected Excess DFIT		(15)	(1)	(6)	(1)
	Amortization of Non-protected Excess DFIT		-	-	-	-
	Research & Development Credit		(1)	(0)	(0)	(0)
	Other - Medicare drug subsidy		0	0	0	0
	Restricted Stock Excess Tax Benefit		(0)	(0)	(0)	(0)
	<b>Subtotal</b>		<b>(16)</b>	<b>(2)</b>	<b>(6)</b>	<b>(1)</b>
	<b>TOTAL FEDERAL INCOME TAXES</b>	<b>II-E-3</b>	<b>287</b>	<b>28</b>	<b>105</b>	<b>17</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
WP II-I-MET IDR  
TEST YEAR ENDED 12/31/2018  
CLASS MODEL - IDR METERING  
II-E-3 FEDERAL INCOME TAXES

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
<b>Federal Income Taxes</b>		II-E-3				
	<b>Return on Rate Base</b>		162	-	-	2,654
	<b>Deductions:</b>					
	Synchronized Interest		(48)	-	-	(786)
	Amortization of Protected Excess DFIT		(2)	-	-	(25)
	Amortization of Non-protected Excess DFIT		-	-	-	-
	Research & Development Credit		(0)	-	-	(2)
	Other - Medicare drug subsidy		-	-	-	-
	AFUDC Equity		-	-	-	-
	Restricted Stock Excess Tax Benefit		(0)	-	-	(0)
	<b>Subtotal</b>		<b>(50)</b>	<b>-</b>	<b>-</b>	<b>(813)</b>
	<b>Additions:</b>					
	Non-deductible Club Dues		-	-	-	-
	Non-deductible Parking and Transit		0	-	-	0
	Nondeductible Lobbying Expenses		-	-	-	-
	Meals & Entertainment		0	-	-	0
	Fines & Penalties		-	-	-	-
	Diesel Fuel Credit Disallowance		0	-	-	0
	Permanent Depreciation Difference		0	-	-	6
	Medicare Drug Subsidy		0	-	-	1
	<b>Subtotal</b>		<b>0</b>	<b>-</b>	<b>-</b>	<b>7</b>
	<b>Taxable Component of Return</b>		<b>113</b>	<b>-</b>	<b>-</b>	<b>1,847</b>
	<b>Tax Factor</b>		<b>27%</b>	<b>27%</b>	<b>27%</b>	<b>27%</b>
	<b>Federal Income Taxes Before Adjust.</b>		<b>30</b>	<b>-</b>	<b>-</b>	<b>491</b>
	<b>Tax Credits</b>					
	Amortization of Protected Excess DFIT		(2)	-	-	(25)
	Amortization of Non-protected Excess DFIT		-	-	-	-
	Research & Development Credit		(0)	-	-	(2)
	Other - Medicare drug subsidy		0	-	-	1
	Restricted Stock Excess Tax Benefit		(0)	-	-	(0)
	<b>Subtotal</b>		<b>(2)</b>	<b>-</b>	<b>-</b>	<b>(26)</b>
	<b>TOTAL FEDERAL INCOME TAXES</b>	II-E-3	<b>28</b>	<b>-</b>	<b>-</b>	<b>465</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		<u>Misc.Other Expenses</u>	II-E-4			
2						
3		Misc.Items				
4	431	Interest On Customer Deposits		30	19	C1
5						
6		Subtotal		30		
7						
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	5,526		
9						
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	5,992		

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-E-4 OTHER EXPENSES

FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
<u>Misc.Other Expenses</u>		II-E-4				
Misc.Items						
431	Interest On Customer Deposits		26	2	2	0
	<b>Subtotal</b>		26	2	2	0
<b>TOTAL OTHER EXPENSES EXCLUDING FIT</b>		II-E-1-2+4	2,135	152	1,301	640
<b>TOTAL OTHER EXPENSES INCLUDING FIT</b>		II-E-1-4	2,422	180	1,406	657

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-E-4 OTHER EXPENSES

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
<u>Misc.Other Expenses</u>		II-E-4				
Misc.Items						
431	Interest On Customer Deposits		0	0	0	30
	<b>Subtotal</b>		0	0	0	30
<b>TOTAL OTHER EXPENSES EXCLUDING FIT</b>		<b>II-E-1-2+4</b>	<b>1,298</b>	<b>0</b>	<b>0</b>	<b>5,526</b>
<b>TOTAL OTHER EXPENSES INCLUDING FIT</b>		<b>II-E-1-4</b>	<b>1,326</b>	<b>0</b>	<b>0</b>	<b>5,992</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-E-5 OTHER REVENUE ITEMS

			1	2	3	
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	Other Revenues:		II-E-5			
2	Non-Electric Revenue					
3	4211	Gain On Disp of Prop		-	44	METPLT
3	4500	Forfeited Discount		-	19	CI
4	4510	Miscellaneous Service Revenue		5	44	METPLT
5	4540	Rent from Electric Property		-	44	METPLT
6	4560	Other Electric Revenue		-	44	METPLT
7	4561	Revenues from Transmission of Electricity of Others		-	44	METPLT
6						
7		Subtotal			5	
8						
9	TOTAL OTHER REVENUES		II-E-5	5		

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-E-5 OTHER REVENUE ITEMS

		4	5	6	7	
FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
Other Revenues:		II-E-5				
Non-Electric Revenue						
4211	Gain On Disp of Prop		-	-	-	-
4500	Forfeited Discount		-	-	-	-
4510	Miscellaneous Service Revenue		3	0	1	0
4540	Rent from Electric Property		-	-	-	-
4560	Other Electric Revenue		-	-	-	-
4561	Revenues from Transmission of Electricity of Others		-	-	-	-
Subtotal			3	0	1	0
TOTAL OTHER REVENUES		II-E-5	3	0	1	0

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 WP II-I-MET IDR  
 TEST YEAR ENDED 12/31/2018  
 CLASS MODEL - IDR METERING  
 II-E-5 OTHER REVENUE ITEMS

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
<b>Other Revenues:</b>		II-E-5				
<b>Non-Electric Revenue</b>						
4211	Gain On Disp of Prop		-	-	-	-
4500	Forfeited Discount		-	-	-	-
4510	Miscellaneous Service Revenue		0	-	-	5
4540	Rent from Electric Property		-	-	-	-
4560	Other Electric Revenue		-	-	-	-
4561	Revenues from Transmission of Electricity of Others		-	-	-	-
<b>Subtotal</b>			<b>0</b>	<b>-</b>	<b>-</b>	<b>5</b>
<b>TOTAL OTHER REVENUES</b>		II-E-5	<b>0</b>	<b>-</b>	<b>-</b>	<b>5</b>

CenterPoint Energy Houston Electric, LLC  
ERCOT CEHE Average 4CP  
Test Year Ending December 31, 2018

Line No.		Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	ERCOT CEHE Average 4CP	17,001	7,931	149	5,792	592	2,537	0	0
		2018 MW	2018 MW	2018 MW	2018 MW	2018 MW	2018 MW	2018 MW	
		ERCOT CEHE CP	ERCOT CEHE CP	ERCOT CEHE CP	ERCOT CEHE CP	ERCOT CEHE CP	ERCOT CEHE	ERCOT CEHE	
		June	July	August	Sept.	4CP	Average 4CP	Average 4CP %	
2	Residential	7,690	8,042	8,373	7,620	31,725	7,931	46.65%	
3	Secondary Volt. ≤10kva	139	140	141	178	597	149	0.88%	
4	Secondary Volt. >10kva Non-IDR	3,520	3,508	3,587	3,409	14,024	3,506	34.07%	60.54%
	Secondary Volt. >10kva IDR	2,299	2,209	2,372	2,263	9,143	2,286		39.46%
5	Primary Voltage Non-IDR	50	50	54	50	204	51	3.48%	8.63%
	Primary Voltage IDR	566	537	532	531	2,165	541		91.37%
6	Transmission Voltage	2,571	2,629	2,689	2,257	10,147	2,537	14.92%	
7	SLS	-	-	-	-	-	-	0.00%	
8	MLS	-	-	-	-	-	-	0.00%	
9	Total	16,835	17,113	17,747	16,309	68,005	17,001	100%	

**CenterPoint Energy Houston Electric, LLC**  
**Distribution 4CP - Substation Level and Line Level**  
**Test Year Ending December 31, 2018**

Line No.		Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	Distribution 4CP - MW Substation Allocation	57,858	31,725	597	23,166	2,370	-	-	-
2	Distribution 4CP - MW Line Allocation	56,970	31,641	597	22,410	2,322	-	-	-
	Rate	2018 MW Dist CP June	2018 MW Dist CP July	2018 MW Dist CP August	2018 MW Dist CP Sept.	2018 Distribution 4CP - MW Substation Allocation	Less UG 4CP	2018 Distribution 4CP - MW Line Allocation	2018 Distribution 4CP - MW Line Alloc Secondary
3	Residential	7,690	8,042	8,373	7,620	31,725	84	31,641	31,641
4	Secondary Volt. =<10kva	139	140	141	178	597	0	597	597
5	Secondary Volt. >10kva	5,819	5,716	5,959	5,673	23,166	756	22,410	22,410
6	Primary Voltage	616	587	585	581	2,370	48	2,322	-
7	SLS	-	-	-	-	-	-	-	-
8	MLS	-	-	-	-	-	-	-	-
9	Total	14,264	14,485	15,058	14,052	57,858	888	56,970	54,648

**CenterPoint Energy Houston Electric, LLC**  
**Average and Excess 4CP**  
**Test Year Ending December 31, 2018**

Line No.		Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	A&E 4CP Allocator	99.9999%	51.1327%	0.9855%	26.4231%	3.3839%	17.8653%	0.1689%	0.0405%

**CenterPoint Energy Houston Electric, LLC**  
**Sales and Generation Level Mwbs and Loss Factors**  
**Test Year Ending December 31, 2018**

Line No.		Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
	<u>Non IDR</u>		29,154,976	918,171	17,962,148	292,583			
	<u>IDR</u>			121	14,449,459	3,939,818	22,731,604		
	<u>Unmetered</u>							204,275	48,991
1	Mwh - Sales Level Adjusted	89,702,145	29,154,976	918,292	32,411,607	4,232,401	22,731,604	204,275	48,991
2	Loss Factors*		1.050320	1.057416	1.057320	1.037157	1.019253	1.057320	1.057320
3	Mwh - Generation Level	93,689,205	30,622,046	971,016	34,269,443	4,389,663	23,169,254	215,984	51,799

\*From WP/ II-H-1.3

**CenterPoint Energy Houston Electric, LLC**  
**Year End Customer Count**  
**Test Year Ending December 31, 2018**

Line No.		Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	Customer Count	2,503,211	2,198,225	148,123	137,862	999	204	5,100	12,698
2	Transmission Voltage Customers	204	0	0	0	0	204	0	0
3	Primary Voltage Customers	999	0	0	0	999	0	0	0
4	Underground Customers	1,395,031	1,343,405	44,892	6,723	11	0	0	0
5	Overhead Distribution Customers	1,090,178	854,820	103,231	131,139	988	0	0	0
6	Secondary Voltage Customers	2,484,210	2,198,225	148,123	137,862	0	0	0	0

**CenterPoint Energy Houston Electric, LLC**  
**Underground Served Customer Counts and Peak Demands**  
**Test Year Ending December 31, 2018**

Line No.		Residential (1)	Secondary Volt. ≤10kva (2)	Secondary Volt. >10kva (3)	Primary Voltage (4)	Transmission Voltage (5)	Lighting SLS (6)	Lighting MLS (7)	Total (8)
	<b># of Customers</b>								
1	UG Network	12,107	799	1,571	11	-	-	-	14,488
2	URD	1,331,298	44,093	5,152	-	-	-	-	1,380,543
3	Total	1,343,405	44,892	6,723	11	-	-	-	1,395,031
	<b>Customer Peak Demands - kva</b>								
4	UG Network	108,004	3,326	614,214	38,085	-	-	-	763,629
5	URD	12,897,919	116,188	102,620	-	-	-	-	13,116,727
6	Total	13,005,923	119,514	716,834	38,085	-	-	-	13,880,356
7	Diversity Factor =	49.41%							
	<b>Diversified Peak Demands - kva</b>								
8	UG Network	53,369	1,644	303,506	18,819	-	-	-	377,337
9	URD	6,373,341	57,413	50,708	-	-	-	-	6,481,462
10	Total	6,426,710	59,056	354,214	18,819	-	-	-	6,858,799
	<b>Total Distribution Customers</b>	2,191,368	147,998	136,475	941	-	-	-	2,476,782
11	% UG Network	0.55%	0.54%	1.15%	1.17%	0.00%	0.00%	0.00%	3.41%
12	% URD	60.75%	29.79%	3.78%	0.00%	0.00%	0.00%	0.00%	94.32%
13	% UG Network + URD	61.30%	30.33%	4.93%	1.17%	0.00%	0.00%	0.00%	97.73%
	<b>Total Distribution Demand - kva</b>	20,429,880	509,872	9,301,179	942,415	-	-	-	31,183,346
14	% UG Network	0.26%	0.32%	3.26%	2.00%	0.00%	0.00%	0.00%	5.84%
15	% URD	31.20%	11.26%	0.55%	0.00%	0.00%	0.00%	0.00%	43.01%
16	% UG Network + URD	31.46%	11.58%	3.81%	2.00%	0.00%	0.00%	0.00%	48.85%

**CenterPoint Energy Houston Electric, LLC**  
**Underground Served Customer Counts and Peak Demands**  
**Test Year Ending December 31, 2018**

Line No.		Residential (1)	Secondary Volt. =<10kva (2)	Secondary Volt. >10kva (3)	Primary Voltage (4)	Transmission Voltage (5)	Lighting SLS (6)	Lighting MLS (7)	Total (8)
	<b>Test Year # of Customers</b>								
1	Total Distribution	2,198,225	148,123	137,862	999	204	5,100	12,698	2,503,211
2	UG Network	12,090	800	1,585	12	-	-	-	14,487
3	URD	1,335,422	44,126	5,211	-	-	-	-	1,384,759
4	UG Network + URD	1,347,512	44,926	6,796	12	-	-	-	1,399,246
	<b>Test Year Peak Demands - Mw</b>								
5	Total Distribution - Mw	7,931	149	5,792	592	-	-	-	14,464
6	Loss Multiplier	1.000000	1.000000	1.000000	1.000000				
7	UG Network - Mw	21	-	189	12	-	-	-	222
8	URD - Mw	2,475	17	32	-	-	-	-	2,524
9	UG Network + URD - Mw	2,496	17	221	12	-	-	-	2,746