PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-E-4 OTHER EXPENSES

				8	9	10	11	12
Line No.	FERC Account	Description	Reference Schedule	TRAN	DIST	MET	TDCS	Total
1		Misc.Other Expenses	II-E-4					
2								
3		**Misc.Items**						
4	431	Interest On Customer Deposits		77	295	30	45	447
5								
6		**Subtotal**		77	295	30	45	447
7								
8		**TOTAL OTHER EXPENSES EXCLUDING FIT**	**II-E-1-2+4**	**124,872**	**463,767**	**23,567**	**13,157**	**625,363**
9								
10		**TOTAL OTHER EXPENSES INCLUDING FIT**	**II-E-1-4**	**151,958**	**509,570**	**25,056**	**14,573**	**701,157**

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II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1	**Other Revenues:**		**II-E-5**			
2	**Non-Electric Revenue**					
3	4211	Gain On Disp of Prop		(1,796)	-	1,065
4	4500	Forfeited Discount		996	-	-
5	4510	Miscellaneous Service Revenue		23,778	-	10,024
6	4540	Rent from Electric Property		31,985	-	-
7	4560	Other Electric Revenue		80,663	-	(80,623)
8	4561	Revenues from Transmission of Electricity of Others		281,063	-	(279,252)
9						
10		**Subtotal**		**416,689**	**-**	**(348,786)**
11						
12	**TOTAL OTHER REVENUES**		**II-E-5**	**416,689**	**-**	**(348,786)**

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II-E-5 OTHER REVENUE ITEMS

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1	**Other Revenues:**		**II-E-5**				
2	**Non-Electric Revenue**						
3	4211	Gain On Disp of Prop		(731)	2	TRAN	(731)
4	4500	Forfeited Discount		996	1	DA	996
5	4510	Miscellaneous Service Revenue		33,802	1	DA	33,802
6	4540	Rent from Electric Property		31,985	1	DA	31,985
7	4560	Other Electric Revenue		40	1	DA	40
8	4561	Revenues from Transmission of Electricity of Others		1,811	2	TRAN	1,811
9							
10		**Subtotal**		67,903			67,903
11							
12	TOTAL OTHER REVENUES		II-E-5	67,903			67,903

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II-E-5 OTHER REVENUE ITEMS

				8	9	10	11	12
Line No.	FERC Account	Description	Reference Schedule	TRAN	DIST	MET	TDCS	Total
1	**Other Revenues:**		**II-E-5**					
2	**Non-Electric Revenue**							
3	4211	Gain On Disp of Prop		(731)	-	-	-	(731)
4	4500	Forfeited Discount		-	996	-	-	996
5	4510	Miscellaneous Service Revenue		14,109	19,579	114	-	33,802
6	4540	Rent from Electric Property		22,898	9,087	-	-	31,985
7	4560	Other Electric Revenue		40	-	-	-	40
8	4561	Revenues from Transmission of Electricity of Others		1,811	-	-	-	1,811
9								
10		**Subtotal**		**38,127**	**29,662**	**114**	-	**67,903**
11								
12	**TOTAL OTHER REVENUES**		**II-E-5**	**38,127**	**29,662**	**114**	-	**67,903**

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II-F FUNCTIONAL ALLOCATION FACTORS-DATA

			1	2	3
FF #	Description	FF Label	TRAN	DIST	MET
	Functional Allocation Data				
1	Direct Assigned	DA			
2	Transmission	TRAN	1		
3	Distribution	DIST		1	
4	Metering	MET			1
5	TDCS	TDCS			
6	Total Revenue Requirement	TOTREV	941,839	1,180,980	81,054
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)	[redacted]	[redacted]	[redacted]
8	Total O&M and A&G, excluding Fuel & Purchased Power	OMAGXFP(565)	106,384	406,480	41,477
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX	[redacted]	[redacted]	[redacted]
10	Composite allocator (FERC accounts 902 & 903)	C902_3	[redacted]	[redacted]	[redacted]
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9	[redacted]	[redacted]	[redacted]
12	Personnel-related	PAYXAG	26,519	98,693	252
13	General Plant - Net	GNLPLT-N	[redacted]	[redacted]	[redacted]
14	Net Plant, excluding General Plant	PLTXGNL-N	[redacted]	[redacted]	[redacted]
15	Net Plant in Service	PLTSVC-N	[redacted]	[redacted]	[redacted]
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	[redacted]	[redacted]	[redacted]
17	Transmission Substation Plant Account 353	TPLNT353	[redacted]	[redacted]	[redacted]
18	Distribution Substation Plant Account 362	DPLNT362	[redacted]	[redacted]	[redacted]
19	Property Tax	ADTAXEXP	31,489	53,410	3,101
20	Total Rate Base	TRTBSE	[redacted]	[redacted]	[redacted]
21	Total Gross Plant in Service	GPLT	[redacted]	[redacted]	[redacted]
22	Miscellaneous Intangible Plant (Not Used)	E30301	-	-	-
23	Miscellaneous Intangible Plant	E30302	5,167,780	96,475,887	114,879,068
24	Land and Land Fees (Not Used)	E31001	-	-	-
25	Land and Land Fees	E35001	48,522,379	805,844	-
26	Land and Land Rights	E35002	100,984,131	2,011	-
27	Structures and Improvements	E35201	195,206,707	7,015,206	-

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II-F FUNCTIONAL ALLOCATION FACTORS-DATA

FF #	Description	FF Label	4 TDCS	5 TOTAL
	Functional Allocation Data			
1	Direct Assigned	DA		1
2	Transmission	TRAN		1
3	Distribution	DIST		1
4	Metering	MET		1
5	TDCS	TDCS	1	1
6	Total Revenue Requirement	TOTREV	80,236	2,284,109
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)	[redacted]	[redacted]
8	Total O&M and A&G, excluding Fuel & Purchased Power	OMAGXFP(565)	61,318	615,659
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX	[redacted]	[redacted]
10	Composite allocator (FERC accounts 902 & 903)	C902_3	[redacted]	[redacted]
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9	[redacted]	[redacted]
12	Personnel-related	PAYXAG	8,351	133,815
13	General Plant - Net	GNLPLT-N	[redacted]	[redacted]
14	Net Plant, excluding General Plant	PLTXGNL-N	[redacted]	[redacted]
15	Net Plant in Service	PLTSVC-N	[redacted]	[redacted]
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	[redacted]	[redacted]
17	Transmission Substation Plant Account 353	TPLNT353	[redacted]	[redacted]
18	Distribution Substation Plant Account 362	DPLNT362	[redacted]	[redacted]
19	Property Tax	ADTAXEXP	554	88,554
20	Total Rate Base	TRTBSE	[redacted]	[redacted]
21	Total Gross Plant in Service	GPLT	[redacted]	[redacted]
22	Miscellaneous Intangible Plant (Not Used)	E30301	-	-
23	Miscellaneous Intangible Plant	E30302	78,216,874	294,739,609
24	Land and Land Fees (Not Used)	E31001	-	-
25	Land and Land Fees	E35001	-	49,328,223
26	Land and Land Rights	E35002	-	100,986,143
27	Structures and Improvements	E35201	-	202,221,913

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II-F FUNCTIONAL ALLOCATION FACTORS-DATA

FF #	Description	FF Label
	Functional Allocation Data	
1	Direct Assigned	DA
2	Transmission	TRAN
3	Distribution	DIST
4	Metering	MET
5	TDCS	TDCS
6	Total Revenue Requirement	TOTREV
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)
8	Total O&M and A&G, excluding Fuel & Purchased Power	OMAGXFP(565)
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX
10	Composite allocator (FERC accounts 902 & 903)	C902_3
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9
12	Personnel-related	PAYXAG
13	General Plant - Net	GNLPLT-N
14	Net Plant, excluding General Plant	PLTXGNL-N
15	Net Plant in Service	PLTSVC-N
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX
17	Transmission Substation Plant Account 353	TPLNT353
18	Distribution Substation Plant Account 362	DPLNT362
19	Property Tax	ADTAXEXP
20	Total Rate Base	TRTBSE
21	Total Gross Plant in Service	GPLT
22	Miscellaneous Intangible Plant (Not Used)	E30301
23	Miscellaneous Intangible Plant	E30302
24	Land and Land Fees (Not Used)	E31001
25	Land and Land Fees	E35001
26	Land and Land Rights	E35002
27	Structures and Improvements	E35201

28	Station Equipment	E35301	916,041,506	77,609,060	-
29	Towers and Fixtures	E35401	844,559,605	-	-
30	Poles, Towers and Fixtures	E35501	124,988,759	-	-
31	Overhead Conductors and Devices	E35601	612,374,413	-	-
32	Underground Conduit	E35701	38,059,656	-	-
33	Underground Conductors and Devices	E35801	14,661,444	-	-
34	Roads and Trails	E35901	81,533,231	-	-
35	Land and Land Fees	E36001	18,025,876	13,094,606	-
36	Land and Land Rights	E36002	61,041	1,114,367	-
37	Structures and Improvements	E36101	36,464,889	68,857,528	-
38	Station Equipment	E36201	452,923,107	758,044,059	-
39	Poles, Towers, and Fixtures	E36401	-	833,783,399	-
40	Overhead Conductors and Devices	E36501	-	1,006,923,475	-
41	Underground Conduit	E36601	-	588,157,680	-
42	Underground Conductors and Devices	E36701	-	1,066,789,520	-
43	Line Transformers	E36801	-	1,376,452,969	-
44	Services	E36901	-	200,436,671	-
45	Meters	E37001	-	-	78,336,384
46	AMS Meters	E37003	-	-	179,725,536
47	Street Lighting & Signal Systems	E37301	-	617,498,611	-
48	Security Lighting	E37401	-	-	-
49	Land and Land Fees	E38901	926,934	26,331,531	259,049
50	Land and Land Rights	E38902	490	140,767	1,032
51	Structures and Improvements	E39001	30,118,153	207,859,378	2,744,619
52	Office Furniture and Equipment	E39101	878,019	7,860,270	99,347
53	Transportation Equipment	E39201	36,062,130	81,849,658	4,940,247
54	Stores Equipment	E39301	62,195	144,965	2,962
55	Tools, Shop and Engine Equipment	E39401	123,763	15,124,983	182,272
56	Laboratory Equipment	E39501	-	3,854,100	17,418,455
57	Power Operated Equipment	E39601	11,136,967	8,609,098	173,537
58	Communication Equipment	E39701	75,557,867	238,367,527	26,858,313
59	Computer Equipment	E39702	31,594,146	112,011,994	11,230,670
60	Miscellaneous Equipment	E39801	1,859,796	7,564,800	71,937
61	Meters (Not Used)	E37002			
62	Install. on Customer Prem. (Not Used)	E37101			

28	Station Equipment	E35301	-	993,650,566
29	Towers and Fixtures	E35401	-	844,559,605
30	Poles, Towers and Fixtures	E35501	-	124,988,759
31	Overhead Conductors and Devices	E35601	-	612,374,413
32	Underground Conduit	E35701	-	38,059,656
33	Underground Conductors and Devices	E35801	-	14,661,444
34	Roads and Trails	E35901	-	81,533,231
35	Land and Land Fees	E36001	-	31,120,482
36	Land and Land Rights	E36002	-	1,175,408
37	Structures and Improvements	E36101	-	105,322,417
38	Station Equipment	E36201	-	1,210,967,165
39	Poles, Towers, and Fixtures	E36401	-	833,783,399
40	Overhead Conductors and Devices	E36501	-	1,006,923,475
41	Underground Conduit	E36601	-	588,157,680
42	Underground Conductors and Devices	E36701	-	1,066,789,520
43	Line Transformers	E36801	-	1,376,452,969
44	Services	E36901	-	200,436,671
45	Meters	E37001	-	78,336,384
46	AMS Meters	E37003	-	179,725,536
47	Street Lighting & Signal Systems	E37301	-	617,498,611
48	Security Lighting	E37401	-	-
49	Land and Land Fees	E38901	63,494	27,581,008
50	Land and Land Rights	E38902	12,111	154,400
51	Structures and Improvements	E39001	1,690,722	242,412,872
52	Office Furniture and Equipment	E39101	2,296,968	11,134,603
53	Transportation Equipment	E39201	13,531,123	136,383,158
54	Stores Equipment	E39301	-	210,122
55	Tools, Shop and Engine Equipment	E39401	-	15,431,019
56	Laboratory Equipment	E39501	750,411	22,022,966
57	Power Operated Equipment	E39601	4,027,679	23,947,280
58	Communication Equipment	E39701	36,439,790	377,223,496
59	Computer Equipment	E39702	15,237,117	170,073,927
60	Miscellaneous Equipment	E39801	1,368,057	10,864,590
61	Meters (Not Used)	E37002		
62	Install. on Customer Prem. (Not Used)	E37101		

28	Station Equipment	E35301
29	Towers and Fixtures	E35401
30	Poles, Towers and Fixtures	E35501
31	Overhead Conductors and Devices	E35601
32	Underground Conduit	E35701
33	Underground Conductors and Devices	E35801
34	Roads and Trails	E35901
35	Land and Land Fees	E36001
36	Land and Land Rights	E36002
37	Structures and Improvements	E36101
38	Station Equipment	E36201
39	Poles, Towers, and Fixtures	E36401
40	Overhead Conductors and Devices	E36501
41	Underground Conduit	E36601
42	Underground Conductors and Devices	E36701
43	Line Transformers	E36801
44	Services	E36901
45	Meters	E37001
46	AMS Meters	E37003
47	Street Lighting & Signal Systems	E37301
48	Security Lighting	E37401
49	Land and Land Fees	E38901
50	Land and Land Rights	E38902
51	Structures and Improvements	E39001
52	Office Furniture and Equipment	E39101
53	Transportation Equipment	E39201
54	Stores Equipment	E39301
55	Tools, Shop and Engine Equipment	E39401
56	Laboratory Equipment	E39501
57	Power Operated Equipment	E39601
58	Communication Equipment	E39701
59	Computer Equipment	E39702
60	Miscellaneous Equipment	E39801
61	Meters (Not Used)	E37002
62	Install. on Customer Prem. (Not Used)	E37101

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II-F FUNCTIONAL ALLOCATION FACTORS

FF #	Description	FF Label	1 TRAN	2 DIST	3 MET
	Functional Allocation Factors		1	2	3
1	Direct Assigned	DA			
2	Transmission	TRAN	100.00%	0.00%	0.00%
3	Distribution	DIST	0.00%	100.00%	0.00%
4	Metering	MET	0.00%	0.00%	100.00%
5	TDCS	TDCS	0.00%	0.00%	0.00%
6	Total Revenue Requirement	TOTREV	41.23%	51.70%	3.55%
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)	15.56%	62.95%	10.88%
8	Total O&M and A&G, excluding Fuel & Purchased Power	OMAGXFP(565)	17.28%	66.03%	6.73%
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX	0.00%	38.91%	61.09%
10	Composite allocator (FERC accounts 902 & 903)	C902_3	0.00%	0.00%	4.51%
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9	0.00%	0.00%	0.00%
12	Personnel-related	PAYXAG	19.82%	73.75%	0.19%
13	General Plant - Net	GNLPLT-N	21.44%	66.43%	5.48%
14	Net Plant, excluding General Plant	PLTXGNL-N	37.18%	60.16%	2.19%
15	Net Plant in Service	PLTSVC-N	35.75%	60.73%	2.49%
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	36.30%	61.19%	1.90%
17	Transmission Substation Plant Account 353	TPLNT353	92.19%	7.81%	0.00%
18	Distribution Substation Plant Account 362	DPLNT362	37.40%	62.60%	0.00%
19	Property Tax	ADTAXEXP	35.56%	60.31%	3.50%
20	Total Rate Base	TRTBSE	36.68%	59.71%	2.48%
21	Total Gross Plant in Service	GPLT	31.81%	63.96%	3.03%
22	Miscellaneous Intangible Plant (Not Used)	E30301	0.00%	0.00%	0.00%
23	Miscellaneous Intangible Plant	E30302	1.75%	32.73%	38.98%
24	Land and Land Fees (Not Used)	E31001	0.00%	0.00%	0.00%
25	Land and Land Fees	E35001	98.37%	1.63%	0.00%
26	Land and Land Rights	E35002	100.00%	0.00%	0.00%

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II-F FUNCTIONAL ALLOCATION FACTORS

			4	5
FF #	Description	FF Label	TDCS	TOTAL
	Functional Allocation Factors			
			4	5
1	Direct Assigned	DA		1.00%
2	Transmission	TRAN	0.00%	100%
3	Distribution	DIST	0.00%	100%
4	Metering	MET	0.00%	100%
5	TDCS	TDCS	100.00%	100%
6	Total Revenue Requirement	TOTREV	3.51%	100%
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)	10.61%	100%
8	Total O&M and A&G, excluding Fuel & Purchased Power	OMAGXFP(565)	9.96%	100%
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX	0.00%	100%
10	Composite allocator (FERC accounts 902 & 903)	C902_3	95.49%	100%
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9	100.00%	100%
12	Personnel-related	PAYXAG	6.24%	100%
13	General Plant - Net	GNLPLT-N	6.66%	100%
14	Net Plant, excluding General Plant	PLTXGNL-N	0.47%	100%
15	Net Plant in Service	PLTSVC-N	1.03%	100%
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	0.62%	100%
17	Transmission Substation Plant Account 353	TPLNT353	0.00%	100%
18	Distribution Substation Plant Account 362	DPLNT362	0.00%	100%
19	Property Tax	ADTAXEXP	0.63%	100%
20	Total Rate Base	TRTBSE	1.13%	100%
21	Total Gross Plant in Service	GPLT	1.19%	100%
22	Miscellaneous Intangible Plant (Not Used)	E30301	0.00%	0%
23	Miscellaneous Intangible Plant	E30302	26.54%	100%
24	Land and Land Fees (Not Used)	E31001	0.00%	0%
25	Land and Land Fees	E35001	0.00%	100%
26	Land and Land Rights	E35002	0.00%	100%

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II-F FUNCTIONAL ALLOCATION FACTORS

FF #	Description	FF Label
	Functional Allocation Factors	
1	Direct Assigned	DA
2	Transmission	TRAN
3	Distribution	DIST
4	Metering	MET
5	TDCS	TDCS
6	Total Revenue Requirement	TOTREV
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)
8	Total O&M and A&G, excluding Fuel & Purchased Power	OMAGXFP(565)
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX
10	Composite allocator (FERC accounts 902 & 903)	C902_3
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9
12	Personnel-related	PAYXAG
13	General Plant - Net	GNLPLT-N
14	Net Plant, excluding General Plant	PLTXGNL-N
15	Net Plant in Service	PLTSVC-N
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX
17	Transmission Substation Plant Account 353	TPLNT353
18	Distribution Substation Plant Account 362	DPLNT362
19	Property Tax	ADTAXEXP
20	Total Rate Base	TRTBSE
21	Total Gross Plant in Service	GPLT
22	Miscellaneous Intangible Plant (Not Used)	E30301
23	Miscellaneous Intangible Plant	E30302
24	Land and Land Fees (Not Used)	E31001
25	Land and Land Fees	E35001
26	Land and Land Rights	E35002

27	Structures and Improvements	E35201	96.53%	3.47%	0.00%
28	Station Equipment	E35301	92.19%	7.81%	0.00%
29	Towers and Fixtures	E35401	100.00%	0 00%	0.00%
30	Poles, Towers and Fixtures	E35501	100.00%	0.00%	0.00%
31	Overhead Conductors and Devices	E35601	100.00%	0.00%	0.00%
32	Underground Conduit	E35701	100.00%	0.00%	0.00%
33	Underground Conductors and Devices	E35801	100.00%	0.00%	0.00%
34	Roads and Trails	E35901	100 00%	0.00%	0.00%
35	Land and Land Fees	E36001	57.92%	42.08%	0.00%
36	Land and Land Rights	E36002	5.19%	94.81%	0.00%
37	Structures and Improvements	E36101	34.62%	65.38%	0.00%
38	Station Equipment	E36201	37.40%	62.60%	0.00%
39	Poles, Towers, and Fixtures	E36401	0.00%	100.00%	0.00%
40	Overhead Conductors and Devices	E36501	0.00%	100.00%	0.00%
41	Underground Conduit	E36601	0.00%	100.00%	0.00%
42	Underground Conductors and Devices	E36701	0.00%	100.00%	0.00%
43	Line Transformers	E36801	0.00%	100.00%	0.00%
44	Services	E36901	0.00%	100.00%	0.00%
45	Meters	E37001	0.00%	0.00%	100.00%
46	AMS Meters	E37003	0.00%	0.00%	100.00%
47	Street Lighting & Signal Systems	E37301	0.00%	100.00%	0.00%
48	Security Lighting	E37401	0.00%	0.00%	0.00%
49	Land and Land Fees	E38901	3.36%	95.47%	0.94%
50	Land and Land Rights	E38902	0.32%	91.17%	0.67%
51	Structures and Improvements	E39001	12.42%	85.75%	1.13%
52	Office Furniture and Equipment	E39101	7.89%	70.59%	0.89%
53	Transportation Equipment	E39201	26.44%	60.01%	3.62%
54	Stores Equipment	E39301	29.60%	68.99%	1.41%
55	Tools, Shop and Engine Equipment	E39401	0.80%	98.02%	1.18%
56	Laboratory Equipment	E39501	0.00%	17.50%	79.09%
57	Power Operated Equipment	E39601	46.51%	35.95%	0.72%
58	Communication Equipment	E39701	20.03%	63.19%	7.12%
59	Computer Equipment	E39702	18.58%	65.86%	6.60%
60	Miscellaneous Equipment	E39801	17.12%	69.63%	0.66%
61	Meters (Not Used)	E37002			
62	Install. on Customer Prem. (Not Used)	E37101			

27	Structures and Improvements	E35201	0.00%	100%
28	Station Equipment	E35301	0.00%	100%
29	Towers and Fixtures	E35401	0.00%	100%
30	Poles, Towers and Fixtures	E35501	0.00%	100%
31	Overhead Conductors and Devices	E35601	0.00%	100%
32	Underground Conduit	E35701	0.00%	100%
33	Underground Conductors and Devices	E35801	0.00%	100%
34	Roads and Trails	E35901	0.00%	100%
35	Land and Land Fees	E36001	0.00%	100%
36	Land and Land Rights	E36002	0.00%	100%
37	Structures and Improvements	E36101	0.00%	100%
38	Station Equipment	E36201	0.00%	100%
39	Poles, Towers, and Fixtures	E36401	0.00%	100%
40	Overhead Conductors and Devices	E36501	0.00%	100%
41	Underground Conduit	E36601	0.00%	100%
42	Underground Conductors and Devices	E36701	0.00%	100%
43	Line Transformers	E36801	0.00%	100%
44	Services	E36901	0.00%	100%
45	Meters	E37001	0.00%	100%
46	AMS Meters	E37003	0.00%	100%
47	Street Lighting & Signal Systems	E37301	0.00%	100%
48	Security Lighting	E37401	0.00%	0%
49	Land and Land Fees	E38901	0.23%	100%
50	Land and Land Rights	E38902	7.84%	100%
51	Structures and Improvements	E39001	0.70%	100%
52	Office Furniture and Equipment	E39101	20.63%	100%
53	Transportation Equipment	E39201	9.92%	100%
54	Stores Equipment	E39301	0.00%	100%
55	Tools, Shop and Engine Equipment	E39401	0.00%	100%
56	Laboratory Equipment	E39501	3.41%	100%
57	Power Operated Equipment	E39601	16.82%	100%
58	Communication Equipment	E39701	9.66%	100%
59	Computer Equipment	E39702	8.96%	100%
60	Miscellaneous Equipment	E39801	12.59%	100%
61	Meters (Not Used)	E37002		
62	Install. on Customer Prem. (Not Used)	E37101		

27	Structures and Improvements	E35201
28	Station Equipment	E35301
29	Towers and Fixtures	E35401
30	Poles, Towers and Fixtures	E35501
31	Overhead Conductors and Devices	E35601
32	Underground Conduit	E35701
33	Underground Conductors and Devices	E35801
34	Roads and Trails	E35901
35	Land and Land Fees	E36001
36	Land and Land Rights	E36002
37	Structures and Improvements	E36101
38	Station Equipment	E36201
39	Poles, Towers, and Fixtures	E36401
40	Overhead Conductors and Devices	E36501
41	Underground Conduit	E36601
42	Underground Conductors and Devices	E36701
43	Line Transformers	E36801
44	Services	E36901
45	Meters	E37001
46	AMS Meters	E37003
47	Street Lighting & Signal Systems	E37301
48	Security Lighting	E37401
49	Land and Land Fees	E38901
50	Land and Land Rights	E38902
51	Structures and Improvements	E39001
52	Office Furniture and Equipment	E39101
53	Transportation Equipment	E39201
54	Stores Equipment	E39301
55	Tools, Shop and Engine Equipment	E39401
56	Laboratory Equipment	E39501
57	Power Operated Equipment	E39601
58	Communication Equipment	E39701
59	Computer Equipment	E39702
60	Miscellaneous Equipment	E39801
61	Meters (Not Used)	E37002
62	Install. on Customer Prem. (Not Used)	E37101

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

			1	2	3
Line No.	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	Operating and Maintenance Expenses	II-D-2	33,592		
2	Depreciation & Amortization Expenses	II-E-1	16,560		
3	Taxes Other Than Federal Income Tax	II-E-2	3,846		
4	Federal Income Tax	II-E-3	1,023		
5					
6	Return on Rate Base	II-B	9,088		
7					
8	SUBTOTAL COST OF SERVICE		64,109		
9					
10	Decommissioning Expense	II-G			
11					
12	Other Non-Bypassable Charges				
13					
14	Minus Other Revenues	II-E-5	109		
15					
16	TOTAL ADJUSTED REVENUE REQUIREMENT		64,000	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

			4	5	6	7
Line No.	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	Operating and Maintenance Expenses	II-D-2	24,711	1,688	6,057	788
2	Depreciation & Amortization Expenses	II-E-1	11,778	905	3,174	394
3	Taxes Other Than Federal Income Tax	II-E-2	2,368	230	872	141
4	Federal Income Tax	II-E-3	632	61	231	37
5						
6	Return on Rate Base	II-B	6,408	644	2,006	67
7						
8	SUBTOTAL COST OF SERVICE		45,897	3,528	12,341	1,428
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus: Other Revenues	II-E-5	67	7	25	4
15						
16	TOTAL ADJUSTED REVENUE REQUIREMENT		45,830	3,522	12,316	1,424

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

			8	9	10	11
Line No.	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Operating and Maintenance Expenses	II-D-2	347	-	-	33,592
2	Depreciation & Amortization Expenses	II-E-1	307	-	-	16,560
3	Taxes Other Than Federal Income Tax	II-E-2	235	-	-	3,846
4	Federal Income Tax	II-E-3	62	-	-	1,023
5						
6	Return on Rate Base	II-B	(37)	-	-	9,088
7						
8	SUBTOTAL COST OF SERVICE		915	-	-	64,109
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus Other Revenues	II-E-5	7	-	-	109
15						
16	TOTAL ADJUSTED REVENUE REQUIREMENT		909	-	-	64,000

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B SUMMARY OF RATE BASE

			1	2	3
Line No.	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	Original Cost of Plant	II-B-1	192,412		
2	General Plant	II-B-2	20,418		
3	Communication Equipment	II-B-3	27,375		
4	Total Plant		240,205		
5					
6	Accumulated Depreciation	II-B-5	85,101		
7					
8	NET PLANT IN SERVICE		155,104		
9					
10	**Other Rate Base Items:**				
11					
12	CWIP	II-B-4	-		
13	Plant Held for Future Use	II-B-6	46		
14	Accumulated Provisions	II-B-7	(239)		
15	Accumulated Deferred Federal Income Taxes	II-B-7	(23,685)		
16	Materials & Supplies	II-B-8	2,121		
17	Cash Working Capital	II-B-9	1,428		
18	Prepayments	II-B-10	705		
19	Other Rate Base Items				
20	Customer Deposits & Advances	II-B-11			
21	Regulatory Liabilities	II-B-11	(20,911)		
22	Regulatory Assets	II-B-12	8,410		
23					
24	Total Other Rate Base Items		(32,124)		
25					
26	TOTAL RATE BASE		122,979		
27					
28	Rate of Return	II-C-1.1	7.39%		
29					
30	RETURN ON RATE BASE		9,088		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B SUMMARY OF RATE BASE

			4	5	6	7
Line No.	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	Original Cost of Plant	II-B-1	131,507	13,430	43,285	2,433
2	General Plant	II-B-2	14,718	1,010	3,680	565
3	Communication Equipment	II-B-3	19,733	1,354	4,934	757
4	Total Plant		165,957	15,794	51,898	3,755
5						
6	Accumulated Depreciation	II-B-5	59,625	5,145	17,395	1,664
7						
8	NET PLANT IN SERVICE		106,332	10,650	34,504	2,092
9						
10	**Other Rate Base Items:**					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	28	3	10	2
14	Accumulated Provisions	II-B-7	(149)	(14)	(54)	(9)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(14,571)	(1,415)	(5,375)	(869)
16	Materials & Supplies	II-B-8	1,305	127	481	78
17	Cash Working Capital	II-B-9	1,028	71	258	40
18	Prepayments	II-B-10	434	42	160	26
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11				
21	Regulatory Liabilities	II-B-11	(12,864)	(1,250)	(4,746)	(767)
22	Regulatory Assets	II-B-12	5,174	503	1,909	309
23						
24	Total Other Rate Base Items		(19,615)	(1,934)	(7,356)	(1,192)
25						
26	TOTAL RATE BASE		86,717	8,715	27,148	900
27						
28	Rate of Return	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		6,408	644	2,006	67

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B SUMMARY OF RATE BASE

			8	9	10	11
Line No.	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Original Cost of Plant	II-B-1	1,758	-	-	192,412
2	General Plant	II-B-2	445	-	-	20,418
3	Communication Equipment	II-B-3	597	-	-	27,375
4	Total Plant		2,799	-	-	240,205
5						
6	Accumulated Depreciation	II-B-5	1,273	-	-	85,101
7						
8	NET PLANT IN SERVICE		1,527	-	-	155,104
9						
10	**Other Rate Base Items:**					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	3	-	-	46
14	Accumulated Provisions	II-B-7	(14)	-	-	(239)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(1,454)	-	-	(23,685)
16	Materials & Supplies	II-B-8	130	-	-	2,121
17	Cash Working Capital	II-B-9	32	-	-	1,428
18	Prepayments	II-B-10	43	-	-	705
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11				
21	Regulatory Liabilities	II-B-11	(1,284)	-	-	(20,911)
22	Regulatory Assets	II-B-12	516	-	-	8,410
23						
24	Total Other Rate Base Items		**(2,028)**	-	-	**(32,124)**
25						
26	**TOTAL RATE BASE**		**(501)**	-	-	**122,979**
27						
28	**Rate of Return**	II-C-1.1	**7.39%**	**7.39%**	**7.39%**	**7.39%**
29						
30	**RETURN ON RATE BASE**		**(37)**	-	-	**9,088**

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**Intangible Plant-Gross**		II-B-1			
2	301 01	Organization		-	13	D3
3	302.01	Franchise & Consents		-	13	D3
4	303 01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
5	303 02	Misc Intangible Plant - NMF S/W		80,625	74	MOMXAG
6						
7		**Subtotal**		**80,625**		
8						
9	**Transmission Plant-Gross**		II-B-1			
10	350.01	Land and Land Fees		-	12	D2
11	350.02	Land and Land Rights		-	12	D2
12	352.01	Structures and Improvements		-	12	D2
13	353.01	Station Equipment		-	12	D2
14	354.01	Towers and Fixtures		-	12	D2
15	355.01	Poles and Fixtures		-	12	D2
16	356.01	O.H. Conductors & Devices		-	12	D2
17	357.01	Undergound Conduit		-	12	D2
18	358.01	Underground Conductors		-	12	D2
19	359.01	Roads and Trails		-	12	D2
20						
21		**Subtotal**		-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-1 RATE BASE ACCOUNTS - PLANT

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Intangible Plant-Gross**		**II-B-1**				
2	301.01	Organization		-	-	-	-
3	302.01	Franchise & Consents		-	-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		58,117	3,988	14,531	2,230
6							
7		**Subtotal**		**58,117**	**3,988**	**14,531**	**2,230**
8							
9	**Transmission Plant-Gross**		**II-B-1**				
10	350.01	Land and Land Fees		-	-	-	-
11	350 02	Land and Land Rights		-	-	-	-
12	352.01	Structures and Improvements		-	-	-	-
13	353.01	Station Equipment		-	-	-	-
14	354.01	Towers and Fixtures		-	-	-	-
15	355.01	Poles and Fixtures		-	-	-	-
16	356 01	O.H. Conductors & Devices		-	-	-	-
17	357 01	Undergound Conduit		-	-	-	-
18	358.01	Underground Conductors		-	-	-	-
19	359.01	Roads and Trails		-	-	-	-
20							
21		**Subtotal**		**-**	**-**	**-**	**-**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Intangible Plant-Gross**		**II-B-1**				
2	301 01	Organization		-	-	-	-
3	302.01	Franchise & Consents		-	-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		1,758	-	-	80,625
6							
7		**Subtotal**		**1,758**	**-**	**-**	**80,625**
8							
9	**Transmission Plant-Gross**		**II-B-1**				
10	350.01	Land and Land Fees		-	-	-	-
11	350.02	Land and Land Rights		-	-	-	-
12	352 01	Structures and Improvements		-	-	-	-
13	353.01	Station Equipment		-	-	-	-
14	354 01	Towers and Fixtures		-	-	-	-
15	355 01	Poles and Fixtures		-	-	-	-
16	356.01	O.H. Conductors & Devices		-	-	-	-
17	357.01	Undergound Conduit		-	-	-	-
18	358.01	Underground Conductors		-	-	-	-
19	359.01	Roads and Trails		-	-	-	-
20							
21		**Subtotal**		**-**	**-**	**-**	**-**

22						
23	**Distribution Plant-Gross**		II-B-1			
24	360.01	Land Owned in Fee		-	13	D3
25	360.02	Land and Land Rights		-	13	D3
26	361.01	Structures and Improvements		-	13	D3
27	362.01	Station Equipment		-	13	D3
28	**364.01**	**Poles,Towers & Fixtures**		-		
29	364.01	Poles,Towers & Fixtures-Secondary		-	15	D5
30	364.01	Poles,Towers & Fixtures-Primary		-	14	D4
31	**365.01**	**O.H. Conductors & Devices**		-		
32	365 01	O H. Conductors & Devices-Secondary		-	15	D5
33	365.01	O.H. Conductors & Devices-Primary		-	14	D4
34	366.01	Underground Conduits		-	29	A366
35	367.01	U.G. Conductors & Devices		-	30	A367
36	**368.01**	**Line Transformers**		-		
37	368.01	Line Transformers-Secondary		-	15	D5
38	368.01	Line Transformers-Primary		-	14	D4
39	369 01	Services		-	34	A369Wt
40	370.01	Meters - Meters		-	35	A370M
41	370 01	Meters - Transformer		-	36	A370T
42	370 03	Automated Meters - Meters		81,491	37	A370M A
43	370.03	Automated Meters-Transformers		30,296	38	A370T A
44	373.01	Street Lighting and Signal Systems		-	39	A373S
45	373 02	Security Lighting		-	40	A373M
46	374.01	Security Lighting		-	40	A373M
47	374.03	Asset Retirement Cost Dist Plant		-	1	DA
48						
49			**Subtotal**	**111,787**		
50						
51	**TOTAL INT, TRAN, DIST PLANT-GROSS**		**II-B-1**	**192,412**		
52	**TOTAL TRAN, DIST PLANT-GROSS**		**II-B-1**	**111,787**		

22							
23	**Distribution Plant-Gross**		II-B-1				
24	360 01	Land Owned in Fee		-	-	-	-
25	360 02	Land and Land Rights		-	-	-	-
26	361 01	Structures and Improvements		-	-	-	-
27	362.01	Station Equipment		-	-	-	-
28	**364.01**	**Poles,Towers & Fixtures**		-	-	-	-
29	364.01	Poles,Towers & Fixtures-Secondary		-	-	-	-
30	364.01	Poles,Towers & Fixtures-Primary		-	-	-	-
31	**365.01**	**O.H. Conductors & Devices**		-	-	-	-
32	365.01	O.H. Conductors & Devices-Secondary		-	-	-	-
33	365.01	O H. Conductors & Devices-Primary		-	-	-	-
34	366 01	Underground Conduits		-	-	-	-
35	367.01	U.G. Conductors & Devices		-	-	-	-
36	**368.01**	**Line Transformers**		-	-	-	-
37	368.01	Line Transformers-Secondary		-	-	-	-
38	368.01	Line Transformers-Primary		-	-	-	-
39	369.01	Services		-	-	-	-
40	370 01	Meters - Meters		-	-	-	-
41	370.01	Meters - Transformer		-	-	-	-
42	370.03	Automated Meters - Meters		72,207	4,865	4,406	14
43	370.03	Automated Meters-Transformers		1,182	4,577	24,348	189
44	373.01	Street Lighting and Signal Systems		-	-	-	-
45	373.02	Security Lighting		-	-	-	-
46	374.01	Security Lighting		-	-	-	-
47	374 03	Asset Retirement Cost Dist Plant		-	-	-	-
48							
49		**Subtotal**		73,389	9,442	28,753	203
50							
51	**TOTAL INT, TRAN, DIST PLANT-GROSS**		**II-B-1**	**131,507**	**13,430**	**43,285**	**2,433**
52	**TOTAL TRAN, DIST PLANT-GROSS**		**II-B-1**	**73,389**	**9,442**	**28,753**	**203**

22							
23	**Distribution Plant-Gross**		**II-B-1**				
24	360 01	Land Owned in Fee		-	-	-	-
25	360.02	Land and Land Rights		-	-	-	-
26	361.01	Structures and Improvements		-	-	-	-
27	362.01	Station Equipment		-	-	-	-
28	**364.01**	**Poles,Towers & Fixtures**		-	-	-	-
29	364.01	Poles,Towers & Fixtures-Secondary		-	-	-	
30	364.01	Poles,Towers & Fixtures-Primary		-	-	-	
31	**365.01**	**O.H. Conductors & Devices**		-	-	-	-
32	365.01	O.H. Conductors & Devices-Secondary		-	-	-	
33	365.01	O.H Conductors & Devices-Primary		-	-	-	
34	366 01	Underground Conduits		-	-	-	-
35	367 01	U G. Conductors & Devices		-	-	-	-
36	**368.01**	**Line Transformers**		-	-	-	-
37	368.01	Line Transformers-Secondary		-	-	-	
38	368 01	Line Transformers-Primary		-	-	-	
39	369.01	Services		-	-	-	-
40	370 01	Meters - Meters		-	-	-	-
41	370.01	Meters - Transformer		-	-	-	-
42	370.03	Automated Meters - Meters		-	-	-	81,491
43	370.03	Automated Meters-Transformers		-	-	-	30,296
44	373.01	Street Lighting and Signal Systems		-	-	-	-
45	373.02	Security Lighting		-	-	-	-
46	374.01	Security Lighting		-	-	-	-
47	374 03	Asset Retirement Cost Dist Plant		-	-	-	-
48							
49		**Subtotal**		-	-	-	**111,787**
50							
51	**TOTAL INT, TRAN, DIST PLANT-GROSS**		**II-B-1**	**1,758**	-	-	**192,412**
52	**TOTAL TRAN, DIST PLANT-GROSS**		**II-B-1**	-	-	-	**111,787**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**General Plant-Gross**		**II-B-2**			
2	389.01	Land Owned in Fee		210	74	MOMXAG
3	389 02	Land and Land Rights		1	74	MOMXAG
4	390.01	Structures and Improvements		2,220	74	MOMXAG
5	391.01	Office Furniture & Equip.		80	74	MOMXAG
6	392.01	Transportation Equipment		3,992	74	MOMXAG
7	393.01	Store Equipment		2	74	MOMXAG
8	394.01	Tools, Shop & Garage Equip.		147	74	MOMXAG
9	395.01	Laboratory Equipment		13,567	74	MOMXAG
10	396.01	Power Operated Equipment		140	74	MOMXAG
11						
12		**Subtotal**		**20,360**		
13						
14	**General Plant - Miscellaneous**					
15	398.01	Misc Equipment		58	74	MOMXAG
16	399.11	Asset Retirement Cost Gen Plant		-	74	MOMXAG
17						
18		**Subtotal**		**58**		
19						
20	**TOTAL GENERAL PLANT GROSS**		**II-B-2**	**20,418**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**General Plant-Gross**		II-B-2				
2	389.01	Land Owned in Fee		151	10	38	6
3	389 02	Land and Land Rights		1	0	0	0
4	390 01	Structures and Improvements		1,600	110	400	61
5	391.01	Office Furniture & Equip.		58	4	14	2
6	392.01	Transportation Equipment		2,878	197	720	110
7	393.01	Store Equipment		2	0	0	0
8	394.01	Tools, Shop & Garage Equip.		106	7	26	4
9	395 01	Laboratory Equipment		9,779	671	2,445	375
10	396 01	Power Operated Equipment		101	7	25	4
11							
12		**Subtotal**		**14,676**	**1,007**	**3,669**	**563**
13							
14	**General Plant - Miscellaneous**						
15	398.01	Misc. Equipment		42	3	10	2
16	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		**Subtotal**		**42**	**3**	**10**	**2**
19							
20	TOTAL GENERAL PLANT GROSS		II-B-2	14,718	1,010	3,680	565

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**General Plant-Gross**		II-B-2				
2	389.01	Land Owned in Fee		5	-	-	210
3	389.02	Land and Land Rights		0	-	-	1
4	390 01	Structures and Improvements		48	-	-	2,220
5	391.01	Office Furniture & Equip		2	-	-	80
6	392.01	Transportation Equipment		87	-	-	3,992
7	393.01	Store Equipment		0	-	-	2
8	394.01	Tools, Shop & Garage Equip		3	-	-	147
9	395.01	Laboratory Equipment		296	-	-	13,567
10	396 01	Power Operated Equipment		3	-	-	140
11							
12		**Subtotal**		**444**	**-**	**-**	**20,360**
13							
14	**General Plant - Miscellaneous**						
15	398.01	Misc Equipment		1	-	-	58
16	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		**Subtotal**		**1**	**-**	**-**	**58**
19							
20	**TOTAL GENERAL PLANT GROSS**		**II-B-2**	**445**	**-**	**-**	**20,418**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Communication Equipment**					
2	397.01	Communication Equipment	II-B-3	19,526	74	MOMXAG
3	397 02	Computer Equipment		7,849	74	MOMXAG
4						
5		**Subtotal**		27,375		
6						
7	TOTAL COMMUNICATION EQUIPMENT			27,375		
8						
9	TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.		II-B-2-3	47,793		
10						
11	TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)		II-B-1-3	240,205		
12						
13	TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)		II-B-1-3	159,580		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Communication Equipment**						
2	397.01	Communication Equipment	II-B-3	14,075	966	3,519	540
3	397.02	Computer Equipment		5,658	388	1,415	217
4							
5		**Subtotal**		19,733	1,354	4,934	757
6							
7	**TOTAL COMMUNICATION EQUIPMENT**			19,733	1,354	4,934	757
8							
9	**TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.**		II-B-2-3	34,451	2,364	8,614	1,322
10							
11	**TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)**		II-B-1-3	165,957	15,794	51,898	3,755
12							
13	**TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)**		II-B-1-3	107,840	11,806	37,367	1,525

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Communication Equipment**						
2	397.01	Communication Equipment	II-B-3	426	-	-	19,526
3	397.02	Computer Equipment		171	-	-	7,849
4							
5		**Subtotal**		597	-	-	27,375
6							
7	**TOTAL COMMUNICATION EQUIPMENT**			597	-	-	27,375
8							
9	**TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.**		II-B-2-3	1,042	-	-	47,793
10							
11	**TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)**		II-B-1-3	2,799	-	-	240,205
12							
13	**TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)**		II-B-1-3	1,042	-	-	159,580

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-4 RATE BASE ACCOUNTS - CWIP

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1		**Construction Work in Progress**				
2	1070	Construction Work In Progress		-	1	DA
3						
4		**Subtotal**		-		
5						
6	TOTAL CWIP		II-B-4	-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-4 RATE BASE ACCOUNTS - CWIP

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1		**Construction Work in Progress**					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		**Subtotal**		-	-	-	-
5							
6	TOTAL CWIP		II-B-4	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-4 RATE BASE ACCOUNTS - CWIP

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1		**Construction Work in Progress**					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		**Subtotal**		-	-	-	-
5							
6	**TOTAL CWIP**		**II-B-4**	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Intangible Plant**					
2	**Accumulated Depreciation**		II-B-5			
3	301	Organization		-	13	D3
4	302	Franchise & Consents		-	13	D3
5	303 01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
6	303.02	Misc Intangible Plant - NMF S/W		41,809	74	MOMXAG
7						
8		**Subtotal**		**41,809**		
9						
10	**Transmission Plant**					
11	**Accumulated Depreciation**		II-B-5			
12	350.01	Land and Land Fees		-	12	D2
13	350.02	Land and Land Rights		-	12	D2
14	352.01	Structures and Improvements		-	12	D2
15	353.01	Station Equipment		-	12	D2
16	354.01	Towers and Fixtures		-	12	D2
17	355.02	Poles and Fixtures		-	12	D2
18	356.01	O.H. Conductors & Devices		-	12	D2
19	357.01	Undergound Conduit		-	12	D2
20	358.01	Underground Conductors		-	12	D2
21	359 01	Roads and Trails		-	12	D2
22						
23		**Subtotal**		-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Intangible Plant**						
2	**Accumulated Depreciation**		II-B-5				
3	301	Organization		-	-	-	-
4	302	Franchise & Consents		-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		30,137	2,068	7,535	1,157
7							
8		**Subtotal**		**30,137**	**2,068**	**7,535**	**1,157**
9							
10	**Transmission Plant**						
11	**Accumulated Depreciation**		II-B-5				
12	350.01	Land and Land Fees		-	-	-	-
13	350.02	Land and Land Rights		-	-	-	-
14	352.01	Structures and Improvements		-	-	-	-
15	353.01	Station Equipment		-	-	-	-
16	354.01	Towers and Fixtures		-	-	-	-
17	355.02	Poles and Fixtures		-	-	-	-
18	356.01	O H. Conductors & Devices		-	-	-	-
19	357.01	Undergound Conduit		-	-	-	-
20	358.01	Underground Conductors		-	-	-	-
21	359.01	Roads and Trails		-	-	-	-
22							
23		**Subtotal**		-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Intangible Plant**						
2	**Accumulated Depreciation**		II-B-5				
3	301	Organization		-	-	-	-
4	302	Franchise & Consents		-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
6	303 02	Misc Intangible Plant - NMF S/W		911	-	-	41,809
7							
8		**Subtotal**		**911**	**-**	**-**	**41,809**
9							
10	**Transmission Plant**						
11	**Accumulated Depreciation**		II-B-5				
12	350.01	Land and Land Fees		-	-	-	-
13	350.02	Land and Land Rights		-	-	-	-
14	352 01	Structures and Improvements		-	-	-	-
15	353.01	Station Equipment		-	-	-	-
16	354 01	Towers and Fixtures		-	-	-	-
17	355 02	Poles and Fixtures		-	-	-	-
18	356 01	O.H Conductors & Devices		-	-	-	-
19	357 01	Undergound Conduit		-	-	-	-
20	358 01	Underground Conductors		-	-	-	-
21	359 01	Roads and Trails		-	-	-	-
22							
23		**Subtotal**		**-**	**-**	**-**	**-**

24						
25	**Distribution Plant**					
26	**Accumulated Depreciation**		II-B-5			
27	360 01	Land and Land Fees		-	13	D3
28	360.02	Land and Land Rights		-	13	D3
29	361 01	Structures and Improvements		-	13	D3
30	362.01	Station Equipment		-	13	D3
31	**364.01**	**Poles,Towers & Fixtures**		-		
32	364.01	Poles,Towers & Fixtures-Secondary		-	15	D5
33	364.01	Poles,Towers & Fixtures-Primary		-	14	D4
34	**365.01**	**O.H. Conductors & Devices**		-		
35	365 01	O.H. Conductors & Devices-Secondary		-	15	D5
36	365.01	O.H. Conductors & Devices-Primary		-	14	D4
37	366.01	Underground Conduits		-	29	A366
38	367.01	U.G. Conductors & Devices		-	30	A367
39	**368.01**	**Line Transformers**		-		
40	368.01	Line Transformers-Secondary		-	15	D5
41	368.01	Line Transformers-Primary		-	14	D4
42	369.01	Services		-	34	A369Wt
43	370 01	Meters - Meters		-	35	A370M
44	370 01	Meters - Transformers		-	36	A370T
45	370 02	Advanced Meters		-	12	D2
46	370.03	Automated Meters - Meters		19,476	37	A370M A
47	370 03	Automated Meters - Transformers		7,241	38	A370T A
48	373.01	Street Lighting and Signal Systems		-	39	A373S
49	373.02	Security Lighting		-	40	A373M
50	374.01	Security Lighting		-	40	A373M
51	374.03	Asset Retirement Cost Dist Depreciation/Amortization		-	1	DA
52						
53		**Subtotal**		**26,717**		
54						
55	**TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.**		II-B-5	**68,526**		
56	**TOTAL TRAN, DIST PLANT-ACCUM DEP.**		II-B-5	**26,717**		
57						

24							
25	**Distribution Plant**						
26	**Accumulated Depreciation**		**II-B-5**				
27	360.01	Land and Land Fees		-	-	-	-
28	360 02	Land and Land Rights		-	-	-	-
29	361.01	Structures and Improvements		-	-	-	-
30	362.01	Station Equipment		-	-	-	-
31	**364.01**	**Poles,Towers & Fixtures**		-	-	-	-
32	364.01	Poles,Towers & Fixtures-Secondary		-	-	-	-
33	364.01	Poles,Towers & Fixtures-Primary		-	-	-	-
34	**365.01**	**O.H. Conductors & Devices**		-	-	-	-
35	365.01	O.H. Conductors & Devices-Secondary		-	-	-	-
36	365.01	O.H Conductors & Devices-Primary		-	-	-	-
37	366.01	Underground Conduits		-	-	-	-
38	367.01	U.G. Conductors & Devices		-	-	-	-
39	**368.01**	**Line Transformers**		-	-	-	-
40	368.01	Line Transformers-Secondary		-	-	-	-
41	368 01	Line Transformers-Primary		-	-	-	-
42	369 01	Services		-	-	-	-
43	370.01	Meters - Meters		-	-	-	-
44	370.01	Meters - Transformers		-	-	-	-
45	370 02	Advanced Meters		-	-	-	-
46	370 03	Automated Meters - Meters		17,257	1,163	1,053	3
47	370 03	Automated Meters - Transformers		283	1,094	5,819	45
48	373.01	Street Lighting and Signal Systems		-	-	-	-
49	373.02	Security Lighting		-	-	-	-
50	374 01	Security Lighting		-	-	-	-
51	374.03	Asset Retirement Cost Dist Depreciation/Amortization		-	-	-	-
52							
53		**Subtotal**		**17,540**	**2,257**	**6,872**	**48**
54							
55	**TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.**		**II-B-5**	**47,677**	**4,325**	**14,407**	**1,205**
56	**TOTAL TRAN, DIST PLANT-ACCUM DEP.**		**II-B-5**	**17,540**	**2,257**	**6,872**	**48**
57							

24							
25	**Distribution Plant**						
26	**Accumulated Depreciation**		II-B-5				
27	360.01	Land and Land Fees		-	-	-	-
28	360 02	Land and Land Rights		-	-	-	-
29	361 01	Structures and Improvements		-	-	-	-
30	362.01	Station Equipment		-	-	-	-
31	**364.01**	**Poles,Towers & Fixtures**		-	-	-	-
32	364 01	Poles,Towers & Fixtures-Secondary		-	-	-	
33	364.01	Poles,Towers & Fixtures-Primary		-	-	-	
34	**365.01**	**O.H. Conductors & Devices**		-	-	-	-
35	365.01	O.H. Conductors & Devices-Secondary		-	-	-	
36	365.01	O.H Conductors & Devices-Primary		-	-	-	
37	366.01	Underground Conduits		-	-	-	-
38	367.01	U.G Conductors & Devices		-	-	-	-
39	**368.01**	**Line Transformers**		-	-	-	-
40	368 01	Line Transformers-Secondary		-	-	-	
41	368.01	Line Transformers-Primary		-	-	-	
42	369 01	Services		-	-	-	-
43	370.01	Meters - Meters		-	-	-	-
44	370.01	Meters - Transformers		-	-	-	-
45	370.02	Advanced Meters		-	-	-	-
46	370.03	Automated Meters - Meters		-	-	-	19,476
47	370.03	Automated Meters - Transformers		-	-	-	7,241
48	373.01	Street Lighting and Signal Systems		-	-	-	-
49	373 02	Security Lighting		-	-	-	-
50	374.01	Security Lighting		-	-	-	-
51	374.03	Asset Retirement Cost Dist Depreciation/Amortization		-	-	-	-
52							
53		**Subtotal**		-	-	-	**26,717**
54							
55	**TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.**		II-B-5	911	-	-	68,526
56	**TOTAL TRAN, DIST PLANT-ACCUM DEP.**		II-B-5	-	-	-	26,717
57							

58	**TOTAL INT, TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**123,886**		
59	**TOTAL TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**85,070**		
60						
61	**General Plant**		**II-B-5**			
62	**Accumulated Depreciation**					
63	389 01	Land and Land Fees		-	74	MOMXAG
64	389.02	Land and Land Rights		0	74	MOMXAG
65	390.01	Structures and Improvements		782	74	MOMXAG
66	391.01	Office Furniture & Equip		23	74	MOMXAG
67	392 01	Transportation Equipment		1,443	74	MOMXAG
68	393.01	Store Equipment		0	74	MOMXAG
69	394.01	Tools, Shop & Garage Equip.		21	74	MOMXAG
70	395.01	Laboratory Equipment		5,521	74	MOMXAG
71	396 01	Power Operated Equipment		47	74	MOMXAG
72						
73		**Subtotal**		**7,837**		
74						
75	397.01	Communication Equipment		5,119	74	MOMXAG
76	397.02	Computer Equipment		3,606	74	MOMXAG
77	398 01	Miscellaneous Equipment		13	74	MOMXAG
78	399.11	Asset Retirement Cost Gen Plant		-	74	MOMXAG
79						
80		**Subtotal**		**8,739**		
81						
82	**RWIP**	Salvage and Removal		-	74	MOMXAG
83						
84		**Subtotal**		**-**		
85						
82	**TOTAL ACCUM. DEP. FOR GENERAL PLANT**		**II-B-5**	**16,576**		
83	**TOTAL GENERAL PLANT-NET (include. Comm Eq.)**		**II-B-2 - II-B-5**	**31,217**		
84						
85	**TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**155,104**		
86						
87	**TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**116,287**		

58	**TOTAL INT, TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**83,830**	**9,105**	**28,877**	**1,228**
59	**TOTAL TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**55,849**	**7,185**	**21,881**	**154**
60							
61	**General Plant**		**II-B-5**				
62	**Accumulated Depreciation**						
63	389 01	Land and Land Fees		-	-	-	-
64	389.02	Land and Land Rights		0	0	0	0
65	390.01	Structures and Improvements		563	39	141	22
66	391.01	Office Furniture & Equip.		16	1	4	1
67	392.01	Transportation Equipment		1,040	71	260	40
68	393.01	Store Equipment		0	0	0	0
69	394 01	Tools, Shop & Garage Equip.		15	1	4	1
70	395.01	Laboratory Equipment		3,980	273	995	153
71	396.01	Power Operated Equipment		34	2	9	1
72							
73		**Subtotal**		**5,649**	**388**	**1,412**	**217**
74							
75	397 01	Communication Equipment		3,690	253	923	142
76	397.02	Computer Equipment		2,599	178	650	100
77	398 01	Miscellaneous Equipment		10	1	2	0
78	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
79							
80		**Subtotal**		**6,299**	**432**	**1,575**	**242**
81							
82	**RWIP**	Salvage and Removal		-	-	-	-
83							
84		**Subtotal**		-	-	-	-
85							
82	**TOTAL ACCUM. DEP. FOR GENERAL PLANT**		**II-B-5**	**11,948**	**820**	**2,987**	**459**
83	**TOTAL GENERAL PLANT-NET (include. Comm Eq.)**		**II-B-2 - II-B-5**	**22,502**	**1,544**	**5,626**	**864**
84							
85	**TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**106,332**	**10,650**	**34,504**	**2,092**
86							
87	**TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**78,352**	**8,729**	**27,508**	**1,018**

58	**TOTAL INT, TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**846**	**-**	**-**	**123,886**
59	**TOTAL TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**-**	**-**	**-**	**85,070**
60							
61	**General Plant**		**II-B-5**				
62	**Accumulated Depreciation**						
63	389.01	Land and Land Fees		-	-	-	-
64	389.02	Land and Land Rights		0	-	-	0
65	390 01	Structures and Improvements		17	-	-	782
66	391.01	Office Furniture & Equip		0	-	-	23
67	392 01	Transportation Equipment		31	-	-	1,443
68	393.01	Store Equipment		0	-	-	0
69	394.01	Tools, Shop & Garage Equip		0	-	-	21
70	395.01	Laboratory Equipment		120	-	-	5,521
71	396.01	Power Operated Equipment		1	-	-	47
72							
73		**Subtotal**		**171**	**-**	**-**	**7,837**
74							
75	397.01	Communication Equipment		112	-	-	5,119
76	397.02	Computer Equipment		79	-	-	3,606
77	398.01	Miscellaneous Equipment		0	-	-	13
78	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
79							
80		**Subtotal**		**190**	**-**	**-**	**8,739**
81							
82	**RWIP**	Salvage and Removal		-	-	-	-
83							
84		**Subtotal**		-	-	-	-
85							
82	**TOTAL ACCUM. DEP. FOR GENERAL PLANT**		**II-B-5**	**361**	**-**	**-**	**16,576**
83	**TOTAL GENERAL PLANT-NET (include. Comm Eq.)**		**II-B-2 - II-B-5**	**681**	**-**	**-**	**31,217**
84							
85	**TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**1,527**	**-**	**-**	**155,104**
86							
87	**TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**681**	**-**	**-**	**116,287**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Other Rate Base Items**					
2						
3	1050	Plant Held for Future Use	II-B-6	46	44	METPLT
4						
5		**Subtotal**		**46**		
6						
7	**TOTAL PLANT HELD FOR FUTURE USE**		**II-B-6**	**46**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Other Rate Base Items**						
2							
3	1050	Plant Held for Future Use	II-B-6	28	3	10	2
4							
5		**Subtotal**		**28**	**3**	**10**	**2**
6							
7	**TOTAL PLANT HELD FOR FUTURE USE**		II-B-6	**28**	**3**	**10**	**2**

PUBLIC UTILITY COMMISSION OF TEXAS
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WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Other Rate Base Items**						
2							
3	1050	Plant Held for Future Use	II-B-6	3	-	-	46
4							
5		**Subtotal**		**3**	**-**	**-**	**46**
6							
7	**TOTAL PLANT HELD FOR FUTURE USE**		**II-B-6**	**3**	**-**	**-**	**46**

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**Other Rate Base Items**					
2						
3	**Other Accumulated Provisions**					
4	2281	Property Insurance Reserve		-	44	METPLT
5	2282	Injuries and Damages - Auto Liability		(23)	44	METPLT
6	2282	Injuries and Damages - General Liability		(200)	44	METPLT
7	2282	Injuries and Damages - Workers Compensation		(5)	79	METO&M
8		Benefit Restoration Plan		(11)	79	METO&M
9		**Subtotal**		(239)		
10						
11	**Accumulated Deferred Federal Income Taxes**					
12	1900	Deferred Income Tax-Federal		4,587	44	METPLT
13	2820	Def Inc Taxes-Fed-Accel Depr		(27,962)	44	METPLT
14	2830	Def Inc Taxes-Federal-Other		(309)	44	METPLT
15						
16		**Subtotal**		(23,685)		
17						
18	TOTAL ACCUMULATED PROVISIONS		II-B-7	(23,924)		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Other Rate Base Items**						
2							
3	**Other Accumulated Provisions**						
4	2281	Property Insurance Reserve		-	-	-	-
5	2282	Injuries and Damages - Auto Liability		(14)	(1)	(5)	(1)
6	2282	Injuries and Damages - General Liability		(123)	(12)	(45)	(7)
7	2282	Injuries and Damages - Workers Compensation		(4)	(0)	(1)	(0)
8		Benefit Restoration Plan		(8)	(1)	(2)	(0)
9		Subtotal		(149)	(14)	(54)	(9)
10							
11	**Accumulated Deferred Federal Income Taxes**						
12	1900	Deferred Income Tax-Federal		2,822	274	1,041	168
13	2820	Def Inc Taxes-Fed-Accel Depr		(17,203)	(1,671)	(6,346)	(1,026)
14	2830	Def Inc Taxes-Federal-Other		(190)	(18)	(70)	(11)
15							
16		Subtotal		(14,571)	(1,415)	(5,375)	(869)
17							
18	TOTAL ACCUMULATED PROVISIONS		II-B-7	(14,720)	(1,430)	(5,429)	(878)

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Other Rate Base Items**						
2							
3	**Other Accumulated Provisions**						
4	2281	Property Insurance Reserve		-	-	-	-
5	2282	Injuries and Damages - Auto Liability		(1)	-	-	(23)
6	2282	Injuries and Damages - General Liability		(12)	-	-	(200)
7	2282	Injuries and Damages - Workers Compensation		(0)	-	-	(5)
8		Benefit Restoration Plan		(0)	-	-	(11)
9		**Subtotal**		**(14)**	**-**	**-**	**(239)**
10							
11	**Accumulated Deferred Federal Income Taxes**						
12	1900	Deferred Income Tax-Federal		282	-	-	4,587
13	2820	Def Inc Taxes-Fed-Accel Depr		(1,717)	-	-	(27,962)
14	2830	Def Inc Taxes-Federal-Other		(19)	-	-	(309)
15							
16		**Subtotal**		**(1,454)**	**-**	**-**	**(23,685)**
17							
18	**TOTAL ACCUMULATED PROVISIONS**		**II-B-7**	**(1,468)**	**-**	**-**	**(23,924)**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	Other Rate Base Items					
2						
3	Working Capital-Material and Supplies					
4	1540	Materials and Supplies	II-B-8	2,108	44	METPLT
5	1630	Undistributed M&S Expenses	II-B-8	13	44	METPLT
6						
7	TOTAL MATERIALS & SUPPLIES		II-B-8	2,121		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Other Rate Base Items**						
2							
3	**Working Capital-Material and Supplies**						
4	1540	**Materials and Supplies**	**II-B-8**	1,297	126	478	77
5	1630	**Undistributed M&S Expenses**	**II-B-8**	8	1	3	0
6							
7	TOTAL MATERIALS & SUPPLIES		**II-B-8**	**1,305**	**127**	**481**	**78**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

				8	9	10	11
Line No	FERC Account	Description	Reference Schedule	Transmission Voltage	*Lighting SLS*	*Lighting MLS*	*Total*
1	**Other Rate Base Items**						
2							
3	**Working Capital-Material and Supplies**						
4	1540	**Materials and Supplies**	**II-B-8**	129	-	-	2,108
5	1630	**Undistributed M&S Expenses**	**II-B-8**	1	-	-	13
6							
7	TOTAL MATERIALS & SUPPLIES		**II-B-8**	**130**	**-**	**-**	**2,121**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**Other Rate Base Items**					
2						
3	**Working Capital-Cash**		**II-B-9**			
4		Cash Working Capital		1,428	79	METO&M
5						
6		O&M Expenses plus A&G Expenses	II-D-2			
7						
8						
9						
10		% Allowance per P U C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *				
11		**Allowance for Cash Working Capital**		**1,428**		
12						
13	**TOTAL CASH WORKING CAPITAL**		**II-B-9**	**1,428**		
14						
15	**TOTAL CASH WORKING CAPITAL**		**II-B-9**	**3,550**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Other Rate Base Items**						
2							
3	Working Capital-Cash		II-B-9				
4		Cash Working Capital		1,028	71	258	40
5							
6		O&M Expenses plus A&G Expenses	II-D-2				
7							
8							
9							
10		% Allowance per P U C SUBST R 25 231(c)(2)(B)(iii)(I) *					
11		**Allowance for Cash Working Capital**		**1,028**	**71**	**258**	**40**
12							
13	TOTAL CASH WORKING CAPITAL		II-B-9	1,028	71	258	40
14							
15	TOTAL CASH WORKING CAPITAL		II-B-9	2,334	198	739	117

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Other Rate Base Items**						
2							
3	**Working Capital-Cash**		II-B-9				
4		Cash Working Capital		32	-	-	1,428
5							
6		O&M Expenses plus A&G Expenses	II-D-2				
7							
8							
9							
10		% Allowance per P U C SUBST. R 25.231(c)(2)(B)(iii)(I) *					
11		**Allowance for Cash Working Capital**		**32**	**-**	**-**	**1,428**
12							
13	**TOTAL CASH WORKING CAPITAL**		**II-B-9**	**32**	**-**	**-**	**1,428**
14							
15	**TOTAL CASH WORKING CAPITAL**		**II-B-9**	**162**	**-**	**-**	**3,550**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Other Rate Base Items**					
2						
3	**Working Capital**					
4		**Prepayments**	II-B-10			
5	1650	Prepay Insurance		142	44	METPLT
6	1650	Other Taxes		178	44	METPLT
7	1650	Prepay Other		68	44	METPLT
8	1650	Executive Benefits		-	44	METPLT
9	1650	Prepaid Pension Assets		317	44	METPLT
10						
11		**Subtotal**		**705**		
12						
13	**TOTAL PREPAYMENTS**		**II-B-10**	**705**		
14						
15	**WORKING CAPITAL TOTAL**		**II-B-8-10**	**4,254**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Other Rate Base Items**						
2							
3	**Working Capital**						
4		**Prepayments**	**II-B-10**				
5	1650	Prepay Insurance		87	8	32	5
6	1650	Other Taxes		109	11	40	7
7	1650	Prepay Other		42	4	15	2
8	1650	Executive Benefits		-	-	-	-
9	1650	Prepaid Pension Assets		195	19	72	12
10							
11		**Subtotal**		**434**	**42**	**160**	**26**
12							
13	TOTAL PREPAYMENTS		**II-B-10**	**434**	**42**	**160**	**26**
14							
15	WORKING CAPITAL TOTAL		**II-B-8-10**	**2,767**	**240**	**899**	**143**

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Other Rate Base Items**						
2							
3	**Working Capital**						
4		**Prepayments**	II-B-10				
5	1650	Prepay Insurance		9	-	-	142
6	1650	Other Taxes		11	-	-	178
7	1650	Prepay Other		4	-	-	68
8	1650	Executive Benefits		-	-	-	-
9	1650	Prepaid Pension Assets		19	-	-	317
10							
11		**Subtotal**		**43**	-	-	**705**
12							
13	**TOTAL PREPAYMENTS**		**II-B-10**	**43**	-	-	**705**
14							
15	**WORKING CAPITAL TOTAL**		**II-B-8-10**	**205**	-	-	**4,254**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**Other Rate Base Items**		II-B-11			
2						
3	**Customer Deposits & Advances**					
4	2350	Customer Deposits		-	19	C1
5	2350	Customer Deposits-ROW Damage		-	19	C1
6	2521	Customer Advances for Construction		-	44	METPLT
7						
8		**Subtotal Customer Deposits & Advances**		-		
9						
10	**Non-Tax Related Regulatory Liabilities**					
11	2540	Regulatory Liability TCJA Refund		-	44	METPLT
12	2540	Regulatory Liability - TCRF O/U		-	44	METPLT
13	2540	Regulatory Liability - EECRF		-	44	METPLT
14	2540	Reg Liability - AMS		-	44	METPLT
15	2540	Reg Liability - ADFIT Retrospective		-	44	METPLT
16	2540	Reg Liability - Ike Residual		-	44	METPLT
17	2540	Reg Liability Pension		(109)	44	METPLT
18	2540	Reg Liability Pension BRP and Postretirement		-	44	METPLT
19						
20						
21						
22		**Subtotal Non-Tax Regulatory Liabilities**		**(109)**		
23						
24	**Tax Related Regulatory Liabilities**					
25	2540	Reg NC Liab EDIT - Plant		(20,802)	44	METPLT
26	2540	Reg NC Liab EDIT - Other Plant		-	44	METPLT
27	2540	Reg NC Liab EDIT - ARAM Amortization		-	44	METPLT
27						
28		**Subtotal Tax Regulatory Liabilities**		**(20,802)**		
29						
30	**TOTAL OTHER REG LIAB RATE BASE ITEMS**		**II-B-11**	**(20,911)**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-11 RATE BASE ACCOUNTS - OTHER

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	*Other Rate Base Items*		II-B-11				
2							
3	**Customer Deposits & Advances**						
4	2350	Customer Deposits		-	-	-	-
5	2350	Customer Deposits-ROW Damage		-	-	-	-
6	2521	Customer Advances for Construction		-	-	-	-
7							
8		**Subtotal Customer Deposits & Advances**		-	-	-	-
9							
10	**Non-Tax Related Regulatory Liabilities**						
11	2540	Regulatory Liability TCJA Refund		-	-	-	-
12	2540	Regulatory Liability - TCRF O/U		-	-	-	-
13	2540	Regulatory Liability - EECRF		-	-	-	-
14	2540	Reg Liability - AMS		-	-	-	-
15	2540	Reg Liability - ADFIT Retrospective		-	-	-	-
16	2540	Reg Liability - Ike Residual		-	-	-	-
17	2540	Reg Liability Pension		(67)	(7)	(25)	(4)
18	2540	Reg Liability Pension BRP and Postretirement		-	-	-	-
19							
20							
21							
22		**Subtotal Non-Tax Regulatory Liabilities**		(67)	(7)	(25)	(4)
23							
24	**Tax Related Regulatory Liabilities**			-	-	-	-
25	2540	Reg NC Liab EDIT - Plant		(12,797)	(1,243)	(4,721)	(763)
26	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-
27	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-
27							
28		**Subtotal Tax Regulatory Liabilities**		(12,797)	(1,243)	(4,721)	(763)
29							
30	TOTAL OTHER REG LIAB RATE BASE ITEMS		II-B-11	(12,864)	(1,250)	(4,746)	(767)

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-11 RATE BASE ACCOUNTS - OTHER

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Other Rate Base Items**		II-B-11				
2							
3	**Customer Deposits & Advances**						
4	2350	Customer Deposits		-	-	-	-
5	2350	Customer Deposits-ROW Damage		-	-	-	-
6	2521	Customer Advances for Construction		-	-	-	-
7							
8		**Subtotal Customer Deposits & Advances**		-	-	-	-
9							
10	**Non-Tax Related Regulatory Liabilities**						
11	2540	Regulatory Liability TCJA Refund		-	-	-	-
12	2540	Regulatory Liability - TCRF O/U		-	-	-	-
13	2540	Regulatory Liability - EECRF		-	-	-	-
14	2540	Reg Liability - AMS		-	-	-	-
15	2540	Reg Liability - ADFIT Retrospective		-	-	-	-
16	2540	Reg Liability - Ike Residual		-	-	-	-
17	2540	Reg Liability Pension		(7)	-	-	(109)
18	2540	Reg Liability Pension BRP and Postretirement		-	-	-	-
19							
20							
21							
22		**Subtotal Non-Tax Regulatory Liabilities**		(7)	-	-	(109)
23							
24	**Tax Related Regulatory Liabilities**			-	-	-	
25	2540	Reg NC Liab EDIT - Plant		(1,277)	-	-	(20,802)
26	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-
27	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-
27							
28		**Subtotal Tax Regulatory Liabilities**		(1,277)	-	-	(20,802)
29							
30	**TOTAL OTHER REG LIAB RATE BASE ITEMS**		II-B-11	(1,284)	-	-	(20,911)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Other Rate Base Items**					
2	***Regulatory Assets/(Liabilities) in Rate Base***		***II-B-12***			
3						
4	**Non-Tax Related Regulatory Assets**					
5	1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	-	44	METPLT
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	44	METPLT
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	-	44	METPLT
8	1823	Regulatory Assets-AMS Opt Out		-	44	METPLT
9	1823	Regulatory Assets-Expedited Switch	II-E-4.1	1,108	44	METPLT
10	1823	Reg Assets-ADFIT Credit Over/Under		-	44	METPLT
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	44	METPLT
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	44	METPLT
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	44	METPLT
14	1823	Regulatory Assets - SMT	II-E-4.1	6,634	44	METPLT
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	44	METPLT
16	1823	Regulatory Assets -- Asset Retire Oblig	II-E-4.5	-	44	METPLT
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	44	METPLT
18						
19		**Subtotal Non-Tax Regulatory Assets**		7,742		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Other Rate Base Items**						
2	**Regulatory Assets/(Liabilities) in Rate Base**		**II-B-12**				
3							
4	**Non-Tax Related Regulatory Assets**						
5	1823	Regulatory Assets-Bad Debt	II-D-2 2a.1 II-E-4 1	-	-	-	-
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	-	-	-	-
8	1823	Regulatory Assets-AMS Opt Out		-	-	-	-
9	1823	Regulatory Assets-Expedited Switch	II-E-4 1	682	66	251	41
10	1823	Reg Assets-ADFIT Credit Over/Under		-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	-	-	-
14	1823	Regulatory Assets - SMT	II-E-4.1	4,081	396	1,506	243
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-
16	1823	Regulatory Assets -- Asset Retire Oblig	II-E-4 5	-	-	-	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-
18							
19		**Subtotal Non-Tax Regulatory Assets**		**4,763**	**463**	**1,757**	**284**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Other Rate Base Items**						
2	**Regulatory Assets/(Liabilities) in Rate Base**		**II-B-12**				
3							
4	**Non-Tax Related Regulatory Assets**						
5	1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	-	-	-	-
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	-	-	-	-
8	1823	Regulatory Assets-AMS Opt Out		-	-	-	-
9	1823	Regulatory Assets-Expedited Switch	II-E-4.1	68	-	-	1,108
10	1823	Reg Assets-ADFIT Credit Over/Under		-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4 1	-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4 5	-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4 1	-	-	-	-
14	1823	Regulatory Assets - SMT	II-E-4 1	407	-	-	6,634
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-
16	1823	Regulatory Assets -- Asset Retire Oblig	II-E-4.5	-	-	-	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-
18							
19		**Subtotal Non-Tax Regulatory Assets**		475	-	-	7,742

1966

Tax Related Regulatory Assets					
1823	Regulatory Assets- Margin Tax		666	44	METPLT
1823	Reg Asset-Postretirment (RDS)		60	44	METPLT
1823	Equity AFUDC		-	44	METPLT
1823	Equity AFUDC Amortization		-	44	METPLT
1823	Net-of Tax Debt AFUDC		-	44	METPLT
1823	Net-of Tax Debt AFUDC Amortization		-	44	METPLT
1823	Excess Acumm. Deferred Taxes & Other		(1,244)	44	METPLT
1823	Excess Acumm Deferred Taxes Amortization		1,186	44	METPLT
1823	Investment Tax Credit		-	44	METPLT
1823	Investment Tax Credit Amortization		-	44	METPLT
1823	Non-Current Excess Acumm. Deferred Taxes & Other		-	44	METPLT
1823	Regulatory Assets - Interest Rate Hedge MTM Tax		-	44	METPLT
	Subtotal Tax Regulatory Assets		**668**		
TOTAL REGULATORY ASSETS		**II-B-12**	**8,410**		
TOTAL OTHER RATE BASE ITEMS		**II-B-6-12**	**(32,124)**		
TOTAL RATE BASE		**II-B-1-12**	**122,979**		
Rate of Return			**7.390%**		
RETURN ON RATE BASE			**9,088**		

1967

20							
21	**Tax Related Regulatory Assets**						
22	1823	Regulatory Assets- Margin Tax		410	40	151	24
23	1823	Reg Asset-Postretirment (RDS)		37	4	14	2
24	1823	Equity AFUDC		-	-	-	-
25	1823	Equity AFUDC Amortization		-	-	-	-
26	1823	Net-of Tax Debt AFUDC		-	-	-	-
27	1823	Net-of Tax Debt AFUDC Amortization		-	-	-	-
28	1823	Excess Acumm. Deferred Taxes & Other		(765)	(74)	(282)	(46)
29	1823	Excess Acumm Deferred Taxes Amortization		730	71	269	44
30	1823	Investment Tax Credit		-	-	-	-
31	1823	Investment Tax Credit Amortization		-	-	-	-
32	1823	Non-Current Excess Acumm. Deferred Taxes & Other		-	-	-	-
33	1823	Regulatory Assets - Interest Rate Hedge MTM Tax		-	-	-	-
34							
35		**Subtotal Tax Regulatory Assets**		**411**	**40**	**152**	**25**
36							
37	**TOTAL REGULATORY ASSETS**		**II-B-12**	**5,174**	**503**	**1,909**	**309**
38							
39	**TOTAL OTHER RATE BASE ITEMS**		**II-B-6-12**	**(19,615)**	**(1,934)**	**(7,356)**	**(1,192)**
40							
41	**TOTAL RATE BASE**		**II-B-1-12**	**86,717**	**8,715**	**27,148**	**900**
42							
43	**Rate of Return**			**7.390%**	**7.390%**	**7.390%**	**7.390%**
44							
45	**RETURN ON RATE BASE**			**6,408**	**644**	**2,006**	**67**

20							
21	**Tax Related Regulatory Assets**						
22	1823	Regulatory Assets- Margin Tax		41	-	-	666
23	1823	Reg Asset-Postretirment (RDS)		4	-	-	60
24	1823	Equity AFUDC		-	-	-	-
25	1823	Equity AFUDC Amortization		-	-	-	-
26	1823	Net-of Tax Debt AFUDC		-	-	-	-
27	1823	Net-of Tax Debt AFUDC Amortization		-	-	-	-
28	1823	Excess Acumm Deferred Taxes & Other		(76)	-	-	(1,244)
29	1823	Excess Acumm. Deferred Taxes Amortization		73	-	-	1,186
30	1823	Investment Tax Credit		-	-	-	-
31	1823	Investment Tax Credit Amortization		-	-	-	-
32	1823	Non-Current Excess Acumm Deferred Taxes & Other		-	-	-	-
33	1823	Regulatory Assets - Interest Rate Hedge MTM Tax		-	-	-	-
34							
35		**Subtotal Tax Regulatory Assets**		**41**	**-**	**-**	**668**
36							
37	**TOTAL REGULATORY ASSETS**		**II-B-12**	**516**	**-**	**-**	**8,410**
38							
39	**TOTAL OTHER RATE BASE ITEMS**		**II-B-6-12**	**(2,028)**	**-**	**-**	**(32,124)**
40							
41	**TOTAL RATE BASE**		**II-B-1-12**	**(501)**	**-**	**-**	**122,979**
42							
43	**Rate of Return**			**7.390%**	**7.390%**	**7.390%**	**7.390%**
44							
45	**RETURN ON RATE BASE**			**(37)**	**-**	**-**	**9,088**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Transmission Expense**					
2						
3		**Operation**	II-D-1			
4	5600	Oper Supervision & Engineering		-	13	D3
5	5610	Load Dispatching		-	13	D3
6	5611	Load Dispatching		-	13	D3
7	5612	Load Dispatching		-	13	D3
8	5613	Load Dispatching		-	13	D3
9	5614	Scheduling, Control, and Dispatching Services		-	13	D3
10	5615	Reliability, Planning, and Standards		-	13	D3
11	5617	General Studies		-	13	D3
12	5620	Station Equipment		-	13	D3
13	5630	Overhead Line Expenses		-	13	D3
14	5640	Underground Line Expense		-	13	D3
15	5650	Transm Elec by Others		-	13	D3
16	5660	Misc Transmission Expenses		-	13	D3
17	5670	Rents		-	13	D3
18						
19		**Subtotal**		-		
20						
21		**Maintenance**	II-D-1			
22	5680	Maintenance Super & Engin		-	13	D3
23	5690	Maint. of Structures		-	13	D3
24	5700	Maint. of Station Equipment		-	13	D3
25	5710	Maint. of Overhead Lines		-	13	D3
26	5720	Maint. of Underground Lines		-	13	D3
27	5730	Maint. of Misc. Trans.Plant		-	13	D3
28						
29		**Subtotal**		-		
30						
31	TOTAL TRANSMISSION EXPENSE		II-D-1	-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Transmission Expense**						
2							
3		**Operation**	II-D-1				
4	5600	Oper Supervision & Engineering		-	-	-	-
5	5610	Load Dispatching		-	-	-	-
6	5611	Load Dispatching		-	-	-	-
7	5612	Load Dispatching		-	-	-	-
8	5613	Load Dispatching		-	-	-	-
9	5614	Scheduling, Control, and Dispatching Services		-	-	-	-
10	5615	Reliability, Planning, and Standards		-	-	-	-
11	5617	General Studies		-	-	-	-
12	5620	Station Equipment		-	-	-	-
13	5630	Overhead Line Expenses		-	-	-	-
14	5640	Underground Line Expense		-	-	-	-
15	5650	Transm Elec by Others		-	-	-	-
16	5660	Misc Transmission Expenses		-	-	-	-
17	5670	Rents		-	-	-	-
18							
19		**Subtotal**		-	-	-	-
20							
21		**Maintenance**	II-D-1				
22	5680	Maintenance Super. & Engin		-	-	-	-
23	5690	Maint. of Structures		-	-	-	-
24	5700	Maint. of Station Equipment		-	-	-	-
25	5710	Maint. of Overhead Lines		-	-	-	-
26	5720	Maint of Underground Lines		-	-	-	-
27	5730	Maint. of Misc Trans Plant		-	-	-	-
28							
29		**Subtotal**		-	-	-	-
30							
31	**TOTAL TRANSMISSION EXPENSE**		II-D-1	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Transmission Expense**						
2							
3		**Operation**	II-D-1				
4	5600	Oper Supervision & Engineering		-	-	-	-
5	5610	Load Dispatching		-	-	-	-
6	5611	Load Dispatching		-	-	-	-
7	5612	Load Dispatching		-	-	-	-
8	5613	Load Dispatching		-	-	-	-
9	5614	Scheduling, Control, and Dispatching Services		-	-	-	-
10	5615	Reliability, Planning, and Standards		-	-	-	-
11	5617	General Studies		-	-	-	-
12	5620	Station Equipment		-	-	-	-
13	5630	Overhead Line Expenses		-	-	-	-
14	5640	Underground Line Expense		-	-	-	-
15	5650	Transm Elec by Others		-	-	-	-
16	5660	Misc Transmission Expenses		-	-	-	-
17	5670	Rents		-	-	-	-
18							
19		**Subtotal**		-	-	-	-
20							
21		**Maintenance**	II-D-1				
22	5680	Maintenance Super. & Engin.		-	-	-	-
23	5690	Maint of Structures		-	-	-	-
24	5700	Maint. of Station Equipment		-	-	-	-
25	5710	Maint. of Overhead Lines		-	-	-	-
26	5720	Maint. of Underground Lines		-	-	-	-
27	5730	Maint. of Misc. Trans.Plant		-	-	-	-
28							
29		**Subtotal**		-	-	-	-
30							
31	TOTAL TRANSMISSION EXPENSE		II-D-1	-	-	-	-

Distribution Expense					
	Operation				
5800	Oper Supervising & Engineering	II-D-1	-	59	A581-7
5810	Load Dispatching		-	13	D3
5820	Station Expenses		-	24	A360-2
5830	Overhead Line Expense		-	26	A365
5840	Underground Line Expense		-	31	A366-7
5850	Street Lights		-	55	A585
5860	Meter Expenses - Meters		25,105	61	A586M
5860	Meter Expenses - Transformers		113	63	A586T
5870	Customer Installation Expense		-	57	A587
5880	Misc Distribution Expenses		-	59	A581-7
5890	Rents		-	59	A581-7
	Subtotal 580-589		**25,218**		
Distribution-Operation-Total					
	Maintenance	II-D-1			
5900	Maintenance Super & Engin.		-	60	A591-7
5910	Maint. of Structures		-	24	A360-2
5920	Maint. of Station Equipment		-	24	A360-2
5930	Maint. of Overhead Lines		-	26	A365
5940	Maint. of Underground Lines		-	31	A366-7
5950	Maint. of Line Transformers		-	32	A368
5960	Maint of Street Lights		-	56	A596
5970	Maint. of Meters - Meters		6,241	62	A597M
5970	Maint of Meters - Transformers		3	64	A597T
5980	Maint of Misc Dist. Plant.		-	60	A591-7
5982	Maint. of Misc. Dist. Plant. - OTHER		-	60	A591-7
	Subtotal 590-598		**6,244**		
TOTAL DISTRIBUTION EXPENSE		**II-D-1**	**31,461**		
	Customer Accounting Expenses	II-D-1			
9010	Supervision		-	67	A903
9020	Meter Reading Expense		1,361	66	A902
9030	Customer Records & Collection		-	67	A903
9040	Uncollectible Accounts		-	69	A904
9050	Misc. Customer Account Exp.		-	67	A903
	Subtotal Customer Accounting		**1,361**		

Distribution Expense							
	Operation						
5800	Oper Supervising & Engineering		II-D-1	-	-	-	-
5810	Load Dispatching			-	-	-	-
5820	Station Expenses			-	-	-	-
5830	Overhead Line Expense			-	-	-	-
5840	Underground Line Expense			-	-	-	-
5850	Street Lights			-	-	-	-
5860	Meter Expenses - Meters			18,316	1,250	4,765	575
5860	Meter Expenses - Transformers			1	2	23	25
5870	Customer Installation Expense			-	-	-	-
5880	Misc Distribution Expenses			-	-	-	-
5890	Rents			-	-	-	-
		Subtotal 580-589		**18,317**	**1,252**	**4,788**	**599**
Distribution-Operation-Total							
	Maintenance		II-D-1				
5900	Maintenance Super.& Engin.			-	-	-	-
5910	Maint. of Structures			-	-	-	-
5920	Maint of Station Equipment			-	-	-	-
5930	Maint. of Overhead Lines			-	-	-	-
5940	Maint. of Underground Lines			-	-	-	-
5950	Maint. of Line Transformers			-	-	-	-
5960	Maint. of Street Lights			-	-	-	-
5970	Maint of Meters - Meters			4,772	321	947	148
5970	Maint. of Meters - Transformers			0	0	0	1
5980	Maint. of Misc. Dist. Plant.			-	-	-	-
5982	Maint. of Misc. Dist. Plant - OTHER			-	-	-	-
		Subtotal 590-598		**4,772**	**322**	**948**	**149**
TOTAL DISTRIBUTION EXPENSE			II-D-1	**23,089**	**1,573**	**5,736**	**748**
	Customer Accounting Expenses		II-D-1				
9010	Supervision			-	-	-	-
9020	Meter Reading Expense			1,095	74	170	16
9030	Customer Records & Collection			-	-	-	-
9040	Uncollectible Accounts			-	-	-	-
9050	Misc Customer Account Exp.			-	-	-	-
		Subtotal Customer Accounting		**1,095**	**74**	**170**	**16**

32							
33	**Distribution Expense**						
34		**Operation**					
35	5800	Oper Supervising & Engineering	II-D-1	-	-	-	-
36	5810	Load Dispatching		-	-	-	-
37	5820	Station Expenses		-	-	-	-
38	5830	Overhead Line Expense		-	-	-	-
39	5840	Underground Line Expense		-	-	-	-
40	5850	Street Lights		-	-	-	-
41	5860	Meter Expenses - Meters		199	-	-	25,105
42	5860	Meter Expenses - Transformers		62	-	-	113
43	5870	Customer Installation Expense		-	-	-	-
44	5880	Misc Distribution Expenses		-	-	-	-
45	5890	Rents		-	-	-	-
46							
47			**Subtotal 580-589**	**261**	**-**	**-**	**25,218**
48							
49	**Distribution-Operation-Total**						
50							
51		**Maintenance**	II-D-1				
52	5900	Maintenance Super.& Engin.		-	-	-	-
53	5910	Maint. of Structures		-	-	-	-
54	5920	Maint. of Station Equipment		-	-	-	-
55	5930	Maint of Overhead Lines		-	-	-	-
56	5940	Maint. of Underground Lines		-	-	-	-
57	5950	Maint. of Line Transformers		-	-	-	-
58	5960	Maint. of Street Lights		-	-	-	-
59	5970	Maint. of Meters - Meters		52	-	-	6,241
60	5970	Maint of Meters - Transformers		2	-	-	3
61	5980	Maint of Misc. Dist. Plant		-	-	-	-
62	5982	Maint of Misc. Dist. Plant - OTHER		-	-	-	-
63							
64			**Subtotal 590-598**	**54**	**-**	**-**	**6,244**
65							
66	TOTAL DISTRIBUTION EXPENSE		II-D-1	315	-	-	31,461
67							
68		**Customer Accounting Expenses**	II-D-1				
69	9010	Supervision		-	-	-	-
70	9020	Meter Reading Expense		6	-	-	1,361
71	9030	Customer Records & Collection		-	-	-	-
72	9040	Uncollectible Accounts		-	-	-	-
73	9050	Misc. Customer Account Exp.		-	-	-	-
74							
75			**Subtotal Customer Accounting**	**6**	**-**	**-**	**1,361**

76						
77		**Cust. Service & Information Expense**	II-D-1			
78	9060	Cust. Service & Inform.		-	68	A907-10
79	9070	Supervision		-	68	A907-10
80	9080	Customer Assistance		-	47	RevRel
81	9090	Inform & Instruct. Adv Exp		-	68	A907-10
82	9100	Misc. Cust. Service & Inform.		-	68	A907-10
83						
84		**Subtotal 906-910**		-		
85						
86	TOTAL-CUSTOMER SERVICE & INFO.		II-D-1	1,361		
87						
88		**Sales Expense**	II-D-1			
89	9110	Supervision		-	68	A907-10
90	9120	Demonstrating & Selling Exp		-	68	A907-10
91	9130	Advertising Exp.		-	68	A907-10
92	9160	Misc. Sales Exp.		-	68	A907-10
93	9170	Sales Expense		-	68	A907-10
94						
95		**Subtotal -Sales**		-		
96						
97	TOTAL SALES EXPENSE		II-D-1	-		
98						
99	TOTAL O&M EXPENSE		II-D-1	32,822		

76							
77		**Cust. Service & Information Expense**	II-D-1				
78	9060	Cust. Service & Inform.		-	-	-	-
79	9070	Supervision		-	-	-	-
80	9080	Customer Assistance		-	-	-	-
81	9090	Inform & Instruct. Adv Exp		-	-	-	-
82	9100	Misc Cust. Service & Inform.		-	-	-	-
83							
84		**Subtotal 906-910**		-	-	-	-
85							
86	**TOTAL-CUSTOMER SERVICE & INFO.**		**II-D-1**	**1,095**	**74**	**170**	**16**
87							
88		**Sales Expense**	II-D-1				
89	9110	Supervision		-	-	-	-
90	9120	Demonstrating & Selling Exp.		-	-	-	-
91	9130	Advertising Exp.		-	-	-	-
92	9160	Misc. Sales Exp		-	-	-	-
93	9170	Sales Expense		-	-	-	-
94							
95		**Subtotal -Sales**		-	-	-	-
96							
97	**TOTAL SALES EXPENSE**		**II-D-1**	-	-	-	-
98							
99	**TOTAL O&M EXPENSE**		**II-D-1**	**24,183**	**1,648**	**5,906**	**765**

76							
77		Cust. Service & Information Expense	II-D-1				
78	9060	Cust. Service & Inform.		-	-	-	-
79	9070	Supervision		-	-	-	-
80	9080	Customer Assistance		-	-	-	-
81	9090	Inform. & Instruct. Adv. Exp.		-	-	-	-
82	9100	Misc. Cust. Service & Inform.		-	-	-	-
83							
84		**Subtotal 906-910**		-	-	-	-
85							
86	**TOTAL-CUSTOMER SERVICE & INFO.**		**II-D-1**	**6**	**-**	**-**	**1,361**
87							
88		Sales Expense	II-D-1				
89	9110	Supervision		-	-	-	-
90	9120	Demonstrating & Selling Exp.		-	-	-	-
91	9130	Advertising Exp		-	-	-	-
92	9160	Misc. Sales Exp		-	-	-	-
93	9170	Sales Expense		-	-	-	-
94							
95		**Subtotal -Sales**		-	-	-	-
96							
97	**TOTAL SALES EXPENSE**		**II-D-1**	-	-	-	-
98							
99	**TOTAL O&M EXPENSE**		**II-D-1**	**320**	**-**	**-**	**32,822**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-D-2 ADMINISRATIVE & GENERAL EXPENSE

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Adminstrative & General Expenses**		**II-D-2**			
2	9200	Admin. & General Salaries		4	74	MOMXAG
3	9210	Office Supplies		3	74	MOMXAG
4	9230	Outside Services		58	74	MOMXAG
5	9240	Property Insurance Exp.		260	44	METPLT
6	9250	Injuries & Damages		28	74	MOMXAG
7	9260	Pensions & Benefits		71	74	MOMXAG
8	9280	Regulatory Commission		-	74	MOMXAG
9	9301	General Advertising Expense		-	74	MOMXAG
10	9302	Misc. General Expense		214	74	MOMXAG
11	9310	Rents		17	74	MOMXAG
12	9350	Maint. of General Plant		116	74	MOMXAG
13						
14	**TOTAL A&G EXPENSE**		**II-D-2**	**770**		
15						
16	**TOTAL O&M & A&G EXPENSE**		**II-D-1-2**	**33,592**		
17						
18	**TOTAL O&M EXP. EXCL. FUEL & PUR. POWER**		**II-D-1**	**32,822**		
19						
20	**TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER**		**II-D-1-2**	**33,592**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-D-2 ADMINISRATIVE & GENERAL EXPENSE

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Adminstrative & General Expenses**		**II-D-2**				
2	9200	Admin. & General Salaries		3	0	1	0
3	9210	Office Supplies		2	0	0	0
4	9230	Outside Services		42	3	10	2
5	9240	Property Insurance Exp.		160	16	59	10
6	9250	Injuries & Damages		20	1	5	1
7	9260	Pensions & Benefits		51	4	13	2
8	9280	Regulatory Commission		-	-	-	-
9	9301	General Advertising Expense		-	-	-	-
10	9302	Misc. General Expense		154	11	38	6
11	9310	Rents		12	1	3	0
12	9350	Maint. of General Plant		84	6	21	3
13							
14	**TOTAL A&G EXPENSE**		**II-D-2**	**528**	**41**	**151**	**24**
15							
16	**TOTAL O&M & A&G EXPENSE**		**II-D-1-2**	**24,711**	**1,688**	**6,057**	**788**
17							
18	**TOTAL O&M EXP. EXCL. FUEL & PUR. POWER**		**II-D-1**	24,183	1,648	5,906	765
19							
20	**TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER**		**II-D-1-2**	**24,711**	**1,688**	**6,057**	**788**

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-D-2 ADMINISRATIVE & GENERAL EXPENSE

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Adminstrative & General Expenses**		II-D-2				
2	9200	Admin. & General Salaries		0	-	-	4
3	9210	Office Supplies		0	-	-	3
4	9230	Outside Services		1	-	-	58
5	9240	Property Insurance Exp		16	-	-	260
6	9250	Injuries & Damages		1	-	-	28
7	9260	Pensions & Benefits		2	-	-	71
8	9280	Regulatory Commission		-	-	-	-
9	9301	General Advertising Expense		-	-	-	-
10	9302	Misc. General Expense		5	-	-	214
11	9310	Rents		0	-	-	17
12	9350	Maint. of General Plant		3	-	-	116
13							
14	**TOTAL A&G EXPENSE**		II-D-2	27	-	-	770
15							
16	**TOTAL O&M & A&G EXPENSE**		II-D-1-2	347	-	-	33,592
17							
18	**TOTAL O&M EXP. EXCL. FUEL & PUR. POWER**		II-D-1	320	-	-	32,822
19							
20	**TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER**		II-D-1-2	347	-	-	33,592

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Depreciation and Amortization Expense**		II-E-1			
2						
3	**Intangible Plant**		II-E-1			
4	301	Organization		-	13	D3
5	302	Franchise and Consents		-	13	D3
6	303 01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
7	303.02	Misc Intangible Plant - NMF S/W		9,349	74	MOMXAG
8						
9		Subtotal		9,349		
10						
11	**Transmission Plant**		II-E-1			
12	350.01	Land and Land Rights		-	12	D2
13	350.02	Land and Land Rights		-	12	D2
14	352.01	Structures and Improvements		-	12	D2
15	353.01	Station Equipment		-	12	D2
16	354.01	Towers and Fixtures		-	12	D2
17	355 01	Poles and Fixtures		-	12	D2
18	356.01	O.H. Conductors & Devices		-	12	D2
19	357.01	Undergound Conduit		-	12	D2
20	358 01	Underground Conductors		-	12	D2
21	359 01	Roads and Trails		-	12	D2
22						
23		Subtotal		-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Depreciation and Amortization Expense**		II-E-1				
2							
3	**Intangible Plant**		II-E-1				
4	301	Organization		-	-	-	-
5	302	Franchise and Consents		-	-	-	-
6	303 01	Misc Intangible Plant - MF S/W		-	-	-	-
7	303 02	Misc Intangible Plant - NMF S/W		6,739	462	1,685	259
8							
9		Subtotal		6,739	462	1,685	259
10							
11	**Transmission Plant**		II-E-1				
12	350.01	Land and Land Rights		-	-	-	-
13	350.02	Land and Land Rights		-	-	-	-
14	352.01	Structures and Improvements		-	-	-	-
15	353.01	Station Equipment		-	-	-	-
16	354.01	Towers and Fixtures		-	-	-	-
17	355.01	Poles and Fixtures		-	-	-	-
18	356 01	O.H. Conductors & Devices		-	-	-	-
19	357.01	Undergound Conduit		-	-	-	-
20	358.01	Underground Conductors		-	-	-	-
21	359.01	Roads and Trails		-	-	-	-
22							
23		Subtotal		-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Depreciation and Amortization Expense**		II-E-1				
2							
3	**Intangible Plant**		II-E-1				
4	301	Organization		-	-	-	-
5	302	Franchise and Consents		-	-	-	-
6	303 01	Misc Intangible Plant - MF S/W		-	-	-	-
7	303 02	Misc Intangible Plant - NMF S/W		204	-	-	9,349
8							
9		**Subtotal**		**204**	**-**	**-**	**9,349**
10							
11	**Transmission Plant**		II-E-1				
12	350.01	Land and Land Rights		-	-	-	-
13	350.02	Land and Land Rights		-	-	-	-
14	352.01	Structures and Improvements		-	-	-	-
15	353 01	Station Equipment		-	-	-	-
16	354.01	Towers and Fixtures		-	-	-	-
17	355.01	Poles and Fixtures		-	-	-	-
18	356 01	O H Conductors & Devices		-	-	-	-
19	357.01	Undergound Conduit		-	-	-	-
20	358 01	Underground Conductors		-	-	-	-
21	359.01	Roads and Trails		-	-	-	-
22							
23		**Subtotal**		**-**	**-**	**-**	**-**

24						
25	**Distribution**		**II-E-1**			
26	360.01	Land and Land Fees		-	13	D3
27	360 02	Land and Land Rights		-	13	D3
28	361.01	Structures and Improvements		-	13	D3
29	362.01	Station Equipment		-	13	D3
30	364.01	Poles,Towers & Fixtures		-		
31	364.01	Poles,Towers & Fixtures-Secondary		-	15	
32	364.01	Poles,Towers & Fixtures-Primary		-	14	
33	365.01	O.H Conductors & Devices		-		
34	365 01	O.H. Conductors & Devices-Secondary		-	15	
35	365.01	O.H. Conductors & Devices-Primary		-	14	
36	366.01	Underground Conduits		-	29	A366
37	367.01	U.G. Conductors & Devices		-	30	A367
38	368.01	Line Transformers		-		
39	368.01	Line Transformers-Secondary		-	15	
40	368.01	Line Transformers-Primary		-	14	
41	369.01	Services		-	34	A369Wt
42	370.01	Meters - Meters		-	35	A370M
43	370.01	Meters - Transformers		-	36	A370T
44	370.03	Automated Meters - Meters		1,794	37	A370M A
45	370.03	Automated Meters - Transformers		667	38	A370T A
46	373.01	Street Lighting and Signal Systems		-	39	A373S
47	373.02	Security Lighting		-	40	A373M
48	374.01	Security Lighting		-	40	A373M
49						
50		**Subtotal**		**2,461**		

24							
25	**Distribution**		**II-E-1**				
26	360.01	Land and Land Fees		-	-	-	-
27	360 02	Land and Land Rights		-	-	-	-
28	361.01	Structures and Improvements		-	-	-	-
29	362.01	Station Equipment		-	-	-	-
30	364.01	Poles,Towers & Fixtures		-	-	-	-
31	364 01	Poles,Towers & Fixtures-Secondary					
32	364.01	Poles,Towers & Fixtures-Primary					
33	365 01	O H. Conductors & Devices		-	-	-	-
34	365.01	O.H. Conductors & Devices-Secondary					
35	365.01	O.H. Conductors & Devices-Primary					
36	366 01	Underground Conduits		-	-	-	-
37	367.01	U.G. Conductors & Devices		-	-	-	-
38	368 01	Line Transformers		-	-	-	-
39	368.01	Line Transformers-Secondary					
40	368 01	Line Transformers-Primary					
41	369.01	Services		-	-	-	-
42	370.01	Meters - Meters		-	-	-	-
43	370 01	Meters - Transformers		-	-	-	-
44	370.03	Automated Meters - Meters		1,590	107	97	0
45	370.03	Automated Meters - Transformers		26	101	536	4
46	373.01	Street Lighting and Signal Systems		-	-	-	-
47	373.02	Security Lighting		-	-	-	-
48	374.01	Security Lighting		-	-	-	-
49							
50			**Subtotal**	**1,616**	**208**	**633**	**4**

24							
25	**Distribution**		II-E-1				
26	360.01	Land and Land Fees		-	-	-	-
27	360 02	Land and Land Rights		-	-	-	-
28	361.01	Structures and Improvements		-	-	-	-
29	362.01	Station Equipment		-	-	-	-
30	364.01	Poles,Towers & Fixtures		-	-	-	-
31	364.01	Poles,Towers & Fixtures-Secondary					
32	364.01	Poles,Towers & Fixtures-Primary					
33	365.01	O.H Conductors & Devices		-	-	-	-
34	365 01	O.H. Conductors & Devices-Secondary					
35	365.01	O.H Conductors & Devices-Primary					
36	366.01	Underground Conduits		-	-	-	-
37	367.01	U.G. Conductors & Devices		-	-	-	-
38	368.01	Line Transformers		-	-	-	-
39	368.01	Line Transformers-Secondary					
40	368.01	Line Transformers-Primary					
41	369.01	Services		-	-	-	-
42	370.01	Meters - Meters		-	-	-	-
43	370.01	Meters - Transformers		-	-	-	-
44	370 03	Automated Meters - Meters		-	-	-	1,794
45	370.03	Automated Meters - Transformers		-	-	-	667
46	373.01	Street Lighting and Signal Systems		-	-	-	-
47	373.02	Security Lighting		-	-	-	-
48	374.01	Security Lighting		-	-	-	-
49							
50			**Subtotal**	-	-	-	**2,461**

51						
52	**General Plant**		**II-E-1**			
53	389 01	Land and Land Fees		-	74	MOMXAG
54	389.02	Land and Land Rights		0	74	MOMXAG
55	390.01	Structures and Improvements		39	74	MOMXAG
56	391.01	Office Furniture		3	74	MOMXAG
57	392.01	Transportation equipment		-	74	MOMXAG
58	393.01	Store Equipment		0	74	MOMXAG
59	394.01	Tools, Shop & Garage Equip		7	74	MOMXAG
60	395 01	Lab Equip		522	74	MOMXAG
61	396.01	Power Operated Equipment		-	74	MOMXAG
62	397.01	Communication equi		843	74	MOMXAG
63	397.02	Computer Equipment		968	74	MOMXAG
64	398.01	Misc Equip		3	74	MOMXAG
65						
66		**Subtotal**		**2,385**		
67						
68	**TOTAL DEPRECIATION & AMORTIZATION**		**II-E-1**	**14,195**		
	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4		**II-E-4**	**24**	**74**	**MOMXAG**
	AMORTIZATION FROM SCHEDULE II-E-4.1		**II-E-4.1**	**2,340**	**74**	**MOMXAG**
	TOTAL DEPRECIATION & AMORTIZATION EXPENSE			**16,560**		

51							
52	**General Plant**		II-E-1				
53	389.01	Land and Land Fees		-	-	-	-
54	389.02	Land and Land Rights		0	0	0	0
55	390.01	Structures and Improvements		28	2	7	1
56	391 01	Office Furniture		2	0	1	0
57	392.01	Transportation equipment		-	-	-	-
58	393.01	Store Equipment		0	0	0	0
59	394.01	Tools, Shop & Garage Equip		5	0	1	0
60	395.01	Lab Equip		376	26	94	14
61	396.01	Power Operated Equipment		-	-	-	-
62	397 01	Communication equi		608	42	152	23
63	397.02	Computer Equipment		698	48	174	27
64	398.01	Misc Equip		2	0	0	0
65							
66		**Subtotal**		**1,719**	**118**	**430**	**66**
67							
68	**TOTAL DEPRECIATION & AMORTIZATION**		**II-E-1**	**10,074**	**788**	**2,748**	**329**
	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4		**II-E-4**	**18**	**1**	**4**	**1**
	AMORTIZATION FROM SCHEDULE II-E-4.1		**II-E-4.1**	**1,687**	**116**	**422**	**65**
	TOTAL DEPRECIATION & AMORTIZATION EXPENSE			**11,778**	**905**	**3,174**	**394**

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51							
52	**General Plant**		II-E-1				
53	389.01	Land and Land Fees		-	-	-	-
54	389.02	Land and Land Rights		0	-	-	0
55	390.01	Structures and Improvements		1	-	-	39
56	391.01	Office Furniture		0	-	-	3
57	392 01	Transportation equipment		-	-	-	-
58	393 01	Store Equipment		0	-	-	0
59	394.01	Tools, Shop & Garage Equip		0	-	-	7
60	395.01	Lab Equip		11	-	-	522
61	396.01	Power Operated Equipment		-	-	-	-
62	397.01	Communication equi		18	-	-	843
63	397.02	Computer Equipment		21	-	-	968
64	398 01	Misc Equip		0	-	-	3
65							
66		**Subtotal**		**52**	**-**	**-**	**2,385**
67							
68	**TOTAL DEPRECIATION & AMORTIZATION**		**II-E-1**	**256**	**-**	**-**	**14,195**
	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4		**II-E-4**	**1**	**-**	**-**	**24**
	AMORTIZATION FROM SCHEDULE II-E-4.1		**II-E-4.1**	**51**	**-**	**-**	**2,340**
	TOTAL DEPRECIATION & AMORTIZATION EXPENSE			**307**	**-**	**-**	**16,560**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Taxes Other than Income Taxes**		II-E-2			
2						
3	**Payroll-Related**		II-E-2			
4	4081	FICA		17	79	METO&M
5	4081	FUTA		0	79	METO&M
6						
7		**Total Payroll**		**18**		
8						
9	**Property Related**		II-E-2			
10	4081	Ad Valorem Tax		3,160	44	METPLT
11						
12		**Total Property**		**3,160**		
13						
14	**Other**		II-E-2			
15	4081	Sales & Use Tax		-	79	METO&M
13						
14		**Total Non-Revenue Related**		**3,178**		
15						
16	**Revenue Related**		II-E-2			
17	4081	Texas Gross Margin Tax		679	44	METPLT
18	4081	Municipal Franchise Fees		-	70	FRAN
19	4081	Deferred SIT/Local		(11)	44	METPLT
20		**Total Revenue Related**		**668**		
21						
22	TOTAL TAXES OTHER THAN INCOME TAXES		II-E-2	3,846		

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II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Taxes Other than Income Taxes**		II-E-2				
2							
3	**Payroll-Related**		II-E-2				
4	4081	FICA		12	1	3	0
5	4081	FUTA		0	0	0	0
6							
7		**Total Payroll**		**13**	**1**	**3**	**0**
8							
9	**Property Related**		II-E-2				
10	4081	Ad Valorem Tax		1,944	189	717	116
11							
12		**Total Property**		**1,944**	**189**	**717**	**116**
13							
14	**Other**		II-E-2				
15	4081	Sales & Use Tax		-	-	-	-
13							
14		**Total Non-Revenue Related**		**1,957**	**190**	**720**	**116**
15							
16	**Revenue Related**		II-E-2				
17	4081	Texas Gross Margin Tax		418	41	154	25
18	4081	Municipal Franchise Fees		-	-	-	-
19	4081	Deferred SIT/Local		(7)	(1)	(3)	(0)
20		**Total Revenue Related**		**411**	**40**	**152**	**25**
21							
22	**TOTAL TAXES OTHER THAN INCOME TAXES**		**II-E-2**	**2,368**	**230**	**872**	**141**

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CLASS MODEL - NON IDR METERING
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Taxes Other than Income Taxes**		II-E-2				
2							
3	**Payroll-Related**		II-E-2				
4	4081	FICA		0	-	-	17
5	4081	FUTA		0	-	-	0
6							
7		**Total Payroll**		**0**	**-**	**-**	**18**
8							
9	**Property Related**		II-E-2				
10	4081	Ad Valorem Tax		194	-	-	3,160
11							
12		**Total Property**		**194**	**-**	**-**	**3,160**
13							
14	**Other**		II-E-2				
15	4081	Sales & Use Tax		-	-	-	-
13							
14		**Total Non-Revenue Related**		**194**	**-**	**-**	**3,178**
15							
16	**Revenue Related**		II-E-2				
17	4081	Texas Gross Margin Tax		42	-	-	679
18	4081	Municipal Franchise Fees		-	-	-	-
19	4081	Deferred SIT/Local		(1)	-	-	(11)
20		**Total Revenue Related**		**41**	**-**	**-**	**668**
21							
22	**TOTAL TAXES OTHER THAN INCOME TAXES**		II-E-2	**235**	**-**	**-**	**3,846**

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CLASS MODEL - NON IDR METERING
II-E-3 FEDERAL INCOME TAXES

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Federal Income Taxes**		II-E-3			
2						
3		**Return on Rate Base**		9,088	52	METRB
4						
5		**Deductions:**				
6		Synchronized Interest		(2,693)	52	METRB
7		Amortization of Protected Excess DFIT		(540)	44	METPLT
8		Amortization of Non-protected Excess DFIT		-	44	METPLT
9		Research & Development Credit		(37)	44	METPLT
10		Other - Medicare drug subsidy		-	44	METPLT
11		AFUDC Equity		-	44	METPLT
12		Restricted Stock Excess Tax Benefit		(0)	44	METPLT
13						
14		**Subtotal**		(3,270)		
15						
16		**Additions:**				
17		Non-deductible Club Dues		-	44	METPLT
18		Non-deductible Parking and Transit		0	44	METPLT
19		Nondeductible Lobbying Expenses		-	44	METPLT
20		Meals & Entertainment		1	44	METPLT
21		Fines & Penalties		-	44	METPLT
22		Diesel Fuel Credit Disallowance		0	44	METPLT
23		Permanent Depreciation Difference		126	44	METPLT
24		Medicare Drug Subsidy		16	44	METPLT
25						
26		**Subtotal**		143		
27						
28		**Taxable Component of Return**		5,961		
29						
30		**Tax Factor**		27%		
31						
32		**Federal Income Taxes Before Adjust.**		1,585		
33						
34		**Tax Credits**				
35		Amortization of Protected Excess DFIT		(540)	44	METPLT
36		Amoritization of Non-protected Excess DFIT		-	44	METPLT
37		Research & Development Credit		(37)	44	METPLT
38		Other - Medicare drug subsidy		16	44	METPLT
39		Restricted Stock Excess Tax Benefit		(0)	44	METPLT
40						
41		**Subtotal**		(561)		

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II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Federal Income Taxes		II-E-3				
2							
3		**Return on Rate Base**		5,602	542	2,058	333
4							
5		**Deductions:**					
6		Synchronized Interest		(1,660)	(161)	(610)	(99)
7		Amortization of Protected Excess DFIT		(332)	(32)	(123)	(20)
8		Amoritization of Non-protected Excess DFIT		-	-	-	-
9		Research & Development Credit		(23)	(2)	(8)	(1)
10		Other - Medicare drug subsidy		-	-	-	-
11		AFUDC Equity		-	-	-	-
12		Restricted Stock Excess Tax Benefit		(0)	(0)	(0)	(0)
13							
14		**Subtotal**		(2,015)	(195)	(741)	(120)
15							
16		**Additions:**					
17		Non-deductible Club Dues		-	-	-	-
18		Non-deductible Parking and Transit		0	0	0	0
19		Nondeductible Lobbying Expenses		-	-	-	-
20		Meals & Entertainment		1	0	0	0
21		Fines & Penalties		-	-	-	-
22		Diesel Fuel Credit Disallowance		0	0	0	0
23		Permanent Depreciation Difference		78	8	29	5
24		Medicare Drug Subsidy		10	1	4	1
25							
26		**Subtotal**		88	9	33	5
27							
28		**Taxable Component of Return**		3,675	356	1,350	218
29							
30		**Tax Factor**		27%	27%	27%	27%
31							
32		**Federal Income Taxes Before Adjust.**		977	95	359	58
33							
34		**Tax Credits**					
35		Amortization of Protected Excess DFIT		(332)	(32)	(123)	(20)
36		Amoritization of Non-protected Excess DFIT		-	-	-	-
37		Research & Development Credit		(23)	(2)	(8)	(1)
38		Other - Medicare drug subsidy		10	1	4	1
39		Restricted Stock Excess Tax Benefit		(0)	(0)	(0)	(0)
40							
41		**Subtotal**		(345)	(34)	(127)	(21)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
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CLASS MODEL - NON IDR METERING
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Federal Income Taxes		II-E-3				
2							
3		**Return on Rate Base**		554	-	-	9,088
4							
5		**Deductions:**					
6		Synchronized Interest		(164)	-	-	(2,693)
7		Amortization of Protected Excess DFIT		(33)	-	-	(540)
8		Amortization of Non-protected Excess DFIT		-	-	-	-
9		Research & Development Credit		(2)	-	-	(37)
10		Other - Medicare drug subsidy		-	-	-	-
11		AFUDC Equity		-	-	-	-
12		Restricted Stock Excess Tax Benefit		(0)	-	-	(0)
13							
14		**Subtotal**		(200)	-	-	(3,270)
15							
16		***Additions:***					
17		Non-deductible Club Dues		-	-	-	-
18		Non-deductible Parking and Transit		0	-	-	0
19		Nondeductible Lobbying Expenses		-	-	-	-
20		Meals & Entertainment		0	-	-	1
21		Fines & Penalties		-	-	-	-
22		Diesel Fuel Credit Disallowance		0	-	-	0
23		Permanent Depreciation Difference		8	-	-	126
24		Medicare Drug Subsidy		1	-	-	16
25							
26		**Subtotal**		9	-	-	143
27							
28		**Taxable Component of Return**		363	-	-	5,961
29							
30		**Tax Factor**		27%	27%	27%	27%
31							
32		***Federal Income Taxes Before Adjust.***		97	-	-	1,585
33							
34		**Tax Credits**					
35		Amortization of Protected Excess DFIT		(33)	-	-	(540)
36		Amoritization of Non-protected Excess DFIT		-	-	-	-
37		Research & Development Credit		(2)	-	-	(37)
38		Other - Medicare drug subsidy		1	-	-	16
39		Restricted Stock Excess Tax Benefit		(0)	-	-	(0)
40							
41		**Subtotal**		(34)	-	-	(561)

42			
43	TOTAL FEDERAL INCOME TAXES	II-E-3	1,023

42						
43	TOTAL FEDERAL INCOME TAXES	II-E-3	632	61	231	37

42						
43	**TOTAL FEDERAL INCOME TAXES**	**II-E-3**	**62**	**-**	**-**	**1,023**