

CenterPoint Energy Houston Electric, LLC
IDR and Non-IDR Metering Charge Allocators
Test Year Ending December 31, 2018
\$000s

Line No.	Account No.		Total (1)	Residential (2)	Secondary Volt. <=10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)
1	586	Meter Op. Exp. - Meters - Non-IDR	\$ 21,856	\$19,366	\$1,305	\$1,182	\$4	\$0
2	586	Meter Op. Exp. - Meters - IDR	\$ 4,688	\$0	\$16	\$3,857	\$604	\$210
3		Subtotal	\$ 26,544	\$ 19,366	\$ 1,321	\$ 5,039	\$ 608	\$ 210
4	586	Meter Op. Exp.- Transformers - Non-IDR	\$ 101	\$4	\$15	\$81	\$1	\$0
5	586	Meter Op. Exp.- Transformers - IDR	\$ 639	\$0	\$0	\$69	\$161	\$409
6		Subtotal	\$ 740	\$ 4	\$ 15	\$ 151	\$ 161	\$ 409
7	586	Meter Op. Exp.- Total - Non-IDR	\$ 21,957	19,370	1,320	1,263	4	-
8	586	Meter Op. Exp.- Total - IDR	\$ 5,327	-	16	3,926	765	619
9		Total	\$ 27,284	\$ 19,370	\$ 1,337	\$ 5,189	\$ 769	\$ 619
10	597	Maint. of Meters - Meters - Non-IDR	\$ 6,239	\$5,528	\$372	\$337	\$1	\$0
11	597	Maint. of Meters - Meters - IDR	\$ 1,334	\$0	\$5	\$1,098	\$172	\$60
12		Subtotal	\$ 7,573	\$ 5,528	\$ 377	\$ 1,435	\$ 173	\$ 60
13	597	Maint. of Meters - Transformers - Non-IDR	\$ 3	\$0	\$0	\$3	\$0	\$0
14	597	Maint. of Meters - Transformers - IDR	\$ 182	\$0	\$0	\$20	\$46	\$116
15		Subtotal	\$ 185	\$ 0	\$ 0	\$ 22	\$ 46	\$ 116
16	597	Maint. of Meters - Total - Non-IDR	\$ 6,242	5,529	373	340	1	-
17	597	Maint. of Meters - Total - IDR	\$ 1,516	-	5	1,117	218	176
18		Total	\$ 7,758	\$ 5,529	\$ 378	\$ 1,457	\$ 219	\$ 176
19	902	Meter Reading Expense - Non-IDR	\$ 8,575	7,598	512	464	1	-
20	902	Meter Reading Expense - IDR	\$ 871	-	3	717	112	39
21		Total	\$ 9,446	\$ 7,598	\$ 515	\$ 1,180	\$ 114	\$ 39

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1	370	Net Plant Metering - Meters - Non-IDR	\$ 179,749	159,270	10,731	9,718	30	-
2	370	Net Plant Metering - Meters - IDR	\$ 3,009	-	11	2,475	388	135
3		Subtotal	\$ 182,757	\$ 159,270	\$ 10,742	\$ 12,193	\$ 418	\$ 135
4	370	Net Plant Metering - Transformers - Non-IDR	\$ 66,824	2,608	10,095	53,705	417	-
5	370	Net Plant Metering - Transformers - IDR	\$ 8,317	-	-	903	2,092	5,322
6		Subtotal	\$ 75,141	\$ 2,608	\$ 10,095	\$ 54,608	\$ 2,509	\$ 5,322
7	370	Net Plant Metering - Total - Non-IDR	\$ 246,573	161,878	20,826	63,422	447	-
8	370	Net Plant Metering - Total - IDR	\$ 11,325	-	11	3,378	2,479	5,457
9		Total	\$ 257,898	\$ 161,878	\$ 20,837	\$ 66,801	\$ 2,926	\$ 5,457
10		O&M excl. A&G - Metering - Non-IDR	\$ 32,822	24,183	1,648	5,906	765	320
11		O&M excl. A&G - Metering - IDR	\$ 7,752	5,064	359	1,407	358	564
13		Total	\$ 40,574	\$ 29,247	\$ 2,007	\$ 7,313	\$ 1,122	\$ 884
13		Total O&M - Metering - Non-IDR	\$ 33,592	24,711	1,688	6,057	788	347
14		Total O&M - Metering - IDR	\$ 7,884	5,158	366	1,431	361	567
15		Total	\$ 41,477	\$ 29,869	\$ 2,055	\$ 7,488	\$ 1,150	\$ 915
16		Rate Base - Metering - Non-IDR	\$ 122,979	86,717	8,715	27,148	900	(501)
17		Rate Base - Metering - IDR	\$ 35,907	11,214	762	8,829	4,915	10,188
18		Total	\$ 158,887	\$ 97,931	\$ 9,477	\$ 35,977	\$ 5,815	\$ 9,686
19		Taxable Income - Metering - Non-IDR	\$ 5,961	3,675	356	1,350	218	363
20		Taxable Income - Metering - IDR	\$ 1,847	1,139	110	418	68	113
21		Total	\$ 7,809	\$ 4,813	\$ 466	\$ 1,768	\$ 286	\$ 476

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1	586	Meter Op. Exp. - Meters - Non-IDR	82.34%	100.00%	98.75%	23.45%	0.60%	0.00%
2	586	Meter Op. Exp. - Meters - IDR	17.66%	0.00%	1.25%	76.55%	99.40%	100.00%
3		Subtotal	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	586	Meter Op. Exp.- Transformers - Non-IDR	13.64%	100.00%	100.00%	53.91%	0.39%	0.00%
5	586	Meter Op. Exp.- Transformers - IDR	86.36%	0.00%	0.00%	46.09%	99.61%	100.00%
6		Subtotal	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
7	586	Meter Op. Exp.- Total - Non-IDR	80.48%	100.00%	98.77%	24.33%	0.56%	0.00%
8	586	Meter Op. Exp.- Total - IDR	19.52%	0.00%	1.23%	75.67%	99.44%	100.00%
9		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
10	597	Maint. of Meters - Meters - Non-IDR	82.38%	100.00%	98.76%	23.51%	0.60%	0.00%
11	597	Maint. of Meters - Meters - IDR	17.62%	0.00%	1.24%	76.49%	99.40%	100.00%
12		Subtotal	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
13	597	Maint. of Meters - Transformers - Non-IDR	1.69%	100.00%	100.00%	11.27%	0.04%	0.00%
14	597	Maint. of Meters - Transformers - IDR	98.31%	0.00%	0.00%	88.73%	99.96%	100.00%
15		Subtotal	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
16	597	Maint. of Meters - Total - Non-IDR	80.46%	100.00%	98.76%	23.32%	0.48%	0.00%
17	597	Maint. of Meters - Total - IDR	19.54%	0.00%	1.24%	76.68%	99.52%	100.00%
18		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
19	902	Meter Reading Expense - Non-IDR	90.78%	100.00%	99.40%	39.28%	1.26%	0.00%
20	902	Meter Reading Expense - IDR	9.22%	0.00%	0.60%	60.72%	98.74%	100.00%
21		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

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1	370	Net Plant Metering - Meters - Non-IDR	98.35%	100.00%	99.90%	79.70%	7.17%	0.00%
2	370	Net Plant Metering - Meters - IDR	1.65%	0.00%	0.10%	20.30%	92.83%	100.00%
3		Subtotal	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	370	Net Plant Metering - Transformers - Non-IDR	88.93%	100.00%	100.00%	98.35%	16.62%	0.00%
5	370	Net Plant Metering - Transformers - IDR	11.07%	0.00%	0.00%	1.65%	83.38%	100.00%
6		Subtotal	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
7	370	Net Plant Metering - Total - Non-IDR	95.61%	100.00%	99.95%	94.94%	15.27%	0.00%
8	370	Net Plant Metering - Total - IDR	4.39%	0.00%	0.05%	5.06%	84.73%	100.00%
9		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
10		O&M excl. A&G - Metering - Non-IDR	80.89%	82.69%	82.09%	80.76%	68.14%	36.22%
11		O&M excl. A&G - Metering - IDR	19.11%	17.31%	17.91%	19.24%	31.86%	63.78%
12		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
13		Total O&M - Metering - Non-IDR	80.99%	82.73%	82.18%	80.89%	68.57%	37.97%
14		Total O&M - Metering - IDR	19.01%	17.27%	17.82%	19.11%	31.43%	62.03%
15		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
16		Rate Base - Metering - Non-IDR	77.40%	88.55%	91.96%	75.46%	15.48%	-5.17%
17		Rate Base - Metering - IDR	22.60%	11.45%	8.04%	24.54%	84.52%	105.17%
18		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
19		Taxable Income - Metering - Non-IDR	76.34%	76.35%	76.34%	76.34%	76.34%	76.34%
20		Taxable Income - Metering - IDR	23.66%	23.65%	23.66%	23.66%	23.66%	23.66%
21		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-1.1.1: CONSOLIDATION OF FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

Line No.	Account Number (a)	Description (b)	Reference Schedule (c)	TRAN (d)	DIST (e)	MET (f)	TDCS (g)	Total (j)
1	Intangible Plant - Gross		II-B-1					
2	301.01	Organization		\$ -	\$ -	\$ -	\$ -	-
3	302.01	Franchise & Consents		-	-	-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		4,483	83,701	99,667	67,860	255,711
6	Intangible plant - Accumulated Depreciation		II-B-5					
7	301	Organization		\$ -	\$ -	\$ -	\$ -	-
8	302.01	Franchise & Consents		\$ -	\$ -	\$ -	\$ -	-
9	303.01	Misc Intangible Plant - MF S/W		-	-	-	-	-
10	303.02	Misc Intangible Plant - NMF S/W		2,325	43,404	51,683	35,189	132,601
11	Transmission Plant - Gross		II-B-1					
12	350.01	Land and Land Fees		\$ 48,522	\$ 806	\$ -	\$ -	49,328
13	350.02	Land and Land Rights		100,984	2	-	-	100,986
14	352.01	Structures and Improvements		195,207	7,015	-	-	202,222
15	353.01	Station Equipment		916,042	77,609	-	-	993,651
16	354.01	Towers and Fixtures		844,560	-	-	-	844,560
17	355.01	Poles, Towers, and Fixtures		124,989	-	-	-	124,989
18	356.01	Overhead Conductors and Devices		612,374	-	-	-	612,374
19	357.01	Underground Conduit		38,060	-	-	-	38,060
20	358.01	Underground Conductors and Devices		14,661	-	-	-	14,661
21	359.01	Roads and Trails		81,533	-	-	-	81,533
22	Transmission Plant - Accumulated Depreciation		II-B-5					
23	350.01	Land and Land Fees		\$ -	\$ -	\$ -	\$ -	-
24	350.02	Land and Land Rights		18,543	0	-	-	18,543
25	352.01	Structures and Improvements		18,140	652	-	-	18,792
26	353.01	Station Equipment		151,709	12,853	-	-	164,562
27	354.01	Towers and Fixtures		229,843	-	-	-	229,843
28	355.01	Poles, Towers and Fixtures		28,330	-	-	-	28,330
29	356.01	Overhead Conductors and Devices		269,357	-	-	-	269,357
30	357.01	Underground Conduit		6,823	-	-	-	6,823
31	358.01	Underground Conductors and Devices		3,653	-	-	-	3,653
	359.01	Roads and Trails		10,752	-	-	-	10,752

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP - II-I-1.1: CONSOLIDATION OF FUNCTIONALIZED COST OF SERVICE
 TEST YEAR ENDED 12/31/2018
 DOCKET NUMBER PENDING ASSIGNMENT
 SPONSOR: M. TROXLE
 (THOUSANDS OF DOLLARS)

Line No.	Account Number (a)	Description (b)	Reference Schedule (c)	TRAN (d)	DIST (e)	MET (f)	TDCS (i)	Total (j)
1		Distribution Plant - Gross	II-B-1					
2	360.01	Land and Land Fees		\$ 18,026	\$ 13,094	\$ -	\$ -	31,120
3	360.02	Land and Land Rights		61	1,115	-	-	1,176
4	361.01	Structures and Improvements		36,465	68,857	-	-	105,322
5	362.01	Station Equipment		452,923	758,044	-	-	1,210,967
6	364.01	Poles, Towers and Fixtures		-	833,783	-	-	833,783
7	365.01	Overhead Conductors and Devices		-	1,006,923	-	-	1,006,923
8	366.01	Underground Conduit		-	588,107	-	-	588,107
9	367.01	Underground Conductors and Devices		-	1,066,097	-	-	1,066,097
10	368.01	Line Transformers		-	1,376,114	-	-	1,376,114
11	369.01	Services		-	200,437	-	-	200,437
12	370.01	Meters		-	-	78,336	-	78,336
13	370.03	Automated Meters		-	-	111,787	-	111,787
14	373.01	Street Lighting and Signal Systems		-	604,289	-	-	604,289
15	373.02	Security Lighting		-	13,210	-	-	13,210
16	374.01	Security Lighting		-	-	-	-	-
17	374.03	Asset Retirement Cost Dist Plant		-	-	-	-	-
18		Distribution Plant - Accumulated Depreciation	II-B-5					
19	360.01	Land and Land Fees		\$ -	\$ -	\$ -	\$ -	-
20	360.02	Land and Land Rights		34	614	-	-	648
21	361.01	Structures and Improvements		12,281	23,190	-	-	35,471
22	362.01	Station Equipment		129,620	216,941	-	-	346,561
23	364.01	Poles, Towers and Fixtures		-	352,800	-	-	352,800
24	365.01	Overhead Conductors and Devices		-	370,600	-	-	370,600
25	366.01	Underground Conduit		-	214,109	-	-	214,109
26	367.01	Underground Conductors and Devices		-	367,555	-	-	367,555
27	368.01	Line Transformers		-	558,460	-	-	558,460
28	369.01	Services		-	82,547	-	-	82,547
29	370.01	Meters		-	-	57,760	-	57,760
30	370.02	Advanced Meters		-	-	-	-	-
31	370.03	Automated Meters		-	-	26,717	-	26,717
32	373.01	Street Lighting and Signal Systems		-	233,182	-	-	233,182
33	373.02	Security Lighting		-	3,657	-	-	3,657
34	374.01	Security Lighting		-	-	-	-	-
35	374.03	Asset Retirement Cost Dist Depreciation/Amortization		-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.1: CONSOLIDATION OF FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	TRAN (d)	DIST (e)	MET (f)	TDCS (g)	Total (j)
1	General Plant - Gross		II-B-2					
2	389.01	Land and Land Fees		\$ 927	\$ 26,332	\$ 259	\$ 63	27,581
3	389.02	Land and Land Rights		0	140	1	12	154
4	390.01	Structures and Improvements		30,118	207,859	2,745	1,691	242,413
5	391.01	Office Furniture and Equipment		878	7,861	99	2,297	11,135
6	392.01	Transportation Equipment		36,025	81,764	4,935	13,517	136,241
7	393.01	Stores Equipment		62	145	3	-	210
8	394.01	Tools, Shop and Garage Equipment		123	15,070	182	-	15,375
9	395.01	Laboratory Equipment		-	3,711	16,771	723	21,204
10	396.01	Power Operated Equipment		11,137	8,609	174	4,028	23,947
11	397.01	Communication Equipment		67,902	214,216	24,137	32,748	339,003
12	397.02	Computer Equipment		27,297	96,778	9,703	13,165	146,944
13	398.01	Miscellaneous Equipment		1,860	7,565	72	1,368	10,865
14	399.11	Asset Retirement Cost Gen Plant		-	-	-	-	-
15	General Plant - Accumulated Depreciation		II-B-5					
16	389.01	Land and Land Fees		\$ -	\$ -	\$ -	\$ -	-
17	389.02	Land and Land Rights		0	31	0	3	34
18	390.01	Structures and Improvements		10,604	73,181	966	595	85,346
19	391.01	Office Furniture and Equipment		250	2,234	28	653	3,165
20	392.01	Transportation Equipment		13,021	29,554	1,784	4,886	49,245
21	393.01	Stores Equipment		5	12	0	-	18
22	394.01	Tools, Shop and Garage Equipment		17	2,134	26	-	2,177
23	395.01	Laboratory Equipment		-	1,510	6,825	294	8,629
24	396.01	Power Operated Equipment		3,745	2,895	58	1,354	8,053
25	397.01	Communication Equipment		17,803	56,164	6,328	8,586	88,881
26	397.02	Computer Equipment		12,541	44,462	4,458	6,048	67,509
27	398.01	Miscellaneous Equipment		421	1,714	16	310	2,461
28	399.11	Asset Retirement Cost Gen Plant		-	-	-	-	-
29	RWIP	Salvage and Removal		(33,087)	(11,741)	-	-	(44,828)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.1: CONSOLIDATION OF FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

Line No.	Account Number (a)	Description (b)	Reference Schedule (c)	TRAN (d)	DIST (e)	MET (f)	TDCS (g)	Total (j)
1	Other Rate Base Items							-
2	1070	CWIP	II-B-4	\$ -	\$ -	\$ -	\$ -	-
3	1050	Plant Held for Future Use	II-B-6	189	634	48	59	929
4	1540	Materials and Supplies	II-B-8	45,316	61,536	2,205	-	109,057
5	1630	Undistributed M&S Expenses	II-B-8	279	379	14	-	672
6		Cash Working Capital	II-B-9	4,528	17,303	1,763	2,609	26,204
7	Prepayments							
8	1650	Prepay-Insurance	II-B-10	2,126	3,611	148	61	5,946
9	1650	Other Taxes	II-B-10	1,888	3,202	186	33	5,309
10	1650	Prepay-Other	II-B-10	1,021	1,735	71	29	2,857
11	1650	Executive Benefits	II-B-10	-	-	-	-	-
12	1650	Prepaid Pension Assets	II-B-10	34,933	130,003	332	11,000	176,268
13	2350	Customer Deposits	II-B-11	-	-	-	-	-
14	2350	Customer Deposits-ROW Damage	II-B-11	(417)	-	-	-	(417)
15	2521	Customer Advances for Construction	II-B-11	-	-	-	-	-
16	Other Accumulated Provisions							
17	2281	Property Insurance Reserve	II-B-7	-	5,791	-	-	5,791
18	2282	Injuries & Damages-Auto Liability	II-B-7	(254)	(510)	(24)	(10)	(797)
19	2282	Injuries & Damages-Gen Liability	II-B-7	(3,005)	(5,106)	(209)	(87)	(8,407)
20	2282	Injuries & Damages-Workers' Comp	II-B-7	(705)	(2,623)	(7)	(222)	(3,557)
21		Benefit Restoration Plan	II-B-7	(1,369)	(5,096)	(13)	(431)	(6,910)
22	Accumulated Deferred State Income Tax							
23	1900	Deferred Income Tax-Federal	II-B-7	52,975	110,886	4,797	2,723	171,382
24	2820	Def Inc Taxes-Fed-Accel Depr	II-B-7	(308,707)	(729,750)	(29,247)	(11,525)	(1,079,228)
25	2830	Def Inc Taxes-Federal-Other	II-B-7	(8,626)	(49,253)	(324)	(2,985)	(61,187)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.1: CONSOLIDATION OF FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	TRAN (d)	DIST (e)	MET (f)	TDCS (i)	Total (j)
1	Non-Tax Related Regulatory Assets		II-B-12					
2	1823	Regulatory Assets-Bad Debt		-	-	-	1,570	1,570
3	1823	Regulatory Assets-AMS Reconciliation		-	-	-	-	-
4	1823	Regulatory Assets-Hurricane Harvey		930	72,218	-	-	73,149
5	1823	Regulatory Assets-AMS Opt Out		-	-	-	-	-
6	1823	Regulatory Assets-Expedited Switch		-	-	1,159	-	1,159
7	1823	Reg Assets-ADFTT Credit Over/Under		-	-	-	-	-
8	1823	Regulatory Assets-DCRF Rate Case Expense		-	-	-	-	-
9	1823	Regulatory Assets-General Rate Case Expense		-	-	-	-	-
10	1823	Regulatory Assets - 2010 Rate Case		-	-	-	-	-
11	1823	Regulatory Assets - SMT		-	-	6,939	-	6,939
12	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-	-
13	1823	Regulatory Assets -- Asset Retire Oblig		-	-	-	-	-
14	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-	-
15	Non-Tax Related Regulatory Liabilities		II-B-11					
16	2540	Regulatory Liability TCJA Refund		\$ -	\$ -	\$ -	\$ -	-
17	2540	Regulatory Liability TCRF O/U		-	-	-	-	-
18	2540	Regulatory Liability EECRF		-	-	-	-	-
19	2540	Reg Liability AMS		-	-	-	-	-
20	2540	Reg Liability ADFIT Retrospective		-	-	-	-	-
21	2540	Reg Liability like Residual		-	-	-	-	-
22	2540	Reg Liability Pension		(12,018)	(44,725)	(114)	(3,784)	(60,642)
23	2540	Reg Liability Pension BRP and Postretirement		-	-	-	-	-
24	2540	Reg Liability Interest Rate Hedge		-	-	-	-	-
1	Tax Related Regulatory Assets		II-B-12					
2	1823	Regulatory Assets- Margin Tax		\$ 8,093	\$ 10,148	\$ 696	\$ 689	19,627
3	1823	Reg Asset-Postretirement (RDS)		\$ 6,580	\$ 24,489	\$ 63	\$ 2,072	33,204
4	1823	Equity AFUDC		-	-	-	-	-
5	1823	Equity AFUDC Amortization		-	-	-	-	-
6	1823	Net-of Tax Debt AFUDC		-	-	-	-	-
7	1823	Net-of Tax Debt AFUDC Amortization		-	-	-	-	-
8	1823	Excess Accum. Deferred Taxes & Other		(13,672)	(27,489)	(1,301)	(513)	(42,975)
9	1823	Excess Accum. Deferred Taxes Amortization		13,038	26,213	1,241	489	40,981
10	1823	Investment Tax Credit		-	-	-	-	-
11	1823	Investment Tax Credit Amortization		-	-	-	-	-
12	1823	Non-Current Excess Accum. Deferred Taxes & Other		-	-	-	-	-
13	1823	Regulatory Assets - Interest Rate Hedge MTM Tax		-	-	-	-	-
14	Tax Related Regulatory Liabilities		II-B-11					
15	2540	Reg NC Liab EDIT - Plant		\$ (228,579)	\$ (459,579)	\$ (21,757)	\$ (8,573)	(718,489)
17	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-	-
18	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-	-
19	2540	Reg Liability Interest Rate Hedge - Tax		-	-	-	-	-
20	Rate of Return		II-C					
21				7.3900%	7.3900%	7.3900%	7.3900%	

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.1: CONSOLIDATION OF FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

Line No.	Account Number (a)	Description (b)	Reference Schedule (c)	TRAN (d)	DIST (e)	MET (f)	TDCS (i)	Total (j)
1	Transmission Expense - Operation		II-D-1					
2	5600	Oper Supv & Eng		\$ 13,296	\$ -	\$ -	\$ -	13,296
3	5610	Load Dispatching		-	-	-	-	-
4	5611	Load Dispatching		48	-	-	-	48
5	5612	Load Dispatching		5,134	-	-	-	5,134
6	5613	Load Dispatching		352	-	-	-	352
7	5614	Scheduling, Control, and Dispatching Services		899	-	-	-	899
8	5615	Reliability, Planning, and Standards		1,063	-	-	-	1,063
9	5617	General Studies		181	-	-	-	181
10	5620	Station Exp		247	-	-	-	247
11	5630	Overhead Line Exp		887	-	-	-	887
12	5640	Underground Line Exp		-	-	-	-	-
13	5650	Transmission of Electricity by Others		549,043	-	-	-	549,043
14	5660	Misc Transmission Ex		3,694	-	-	-	3,694
15	5670	Rents		98	-	-	-	98
16	Transmission Expense - Maintenance		II-D-1					
17	5680	Maintenance Super. & Engin.		\$ -	\$ -	\$ -	\$ -	-
18	5690	Maint of Structures		779	66	-	-	845
19	5700	Maint of Sta Equip		9,988	846	-	-	10,834
20	5710	Maint of Ovrd Lines		15,664	-	-	-	15,664
21	5720	Maint of Undrg Lines		-	-	-	-	-
22	5730	Maint of Misc Trans		516	-	-	-	516
23	Distribution Expense - Operation		II-D-1					
24	5800	Oper Supv & Eng		\$ -	\$ 54,187	\$ -	\$ -	54,187
25	5810	Load Dispatching		-	3,388	-	-	3,388
26	5820	Station Exp		-	1,152	-	-	1,152
27	5830	Ovrd Line Exp		-	3,748	-	-	3,748
28	5840	Undrg Line Exp		-	8,439	-	-	8,439
29	5850	St Light & Signal Ex		-	55	-	-	55
30	5860	Meter Exp		-	-	31,315	-	31,315
31	5870	Cust Installat Exp		-	3,042	-	-	3,042
32	5880	Misc Distrib Exp		-	36,164	-	-	36,164
33	5890	Rents		-	125	-	-	125
34	Distribution Expense - Maintenance		II-D-1					
35	5900	Maint Supv & Eng		\$ -	\$ 5,527	\$ -	\$ -	5,527
36	5910	Maint of Structures		317	530	-	-	847
37	5920	Maint of Sta Equip		4,849	8,115	-	-	12,964
38	5930	Maint of Ovrd Lines		-	85,273	-	-	85,273
39	5940	Maint of Undrg Lines		-	13,218	-	-	13,218
40	5950	Maint of Line Transf		-	4,970	-	-	4,970
41	5960	Maint St Lite & Sig		-	3,771	-	-	3,771
42	5970	Maint of Meters		-	-	7,760	-	7,760
43	5980	Maint of Misc. Dist. Plant. (371&372)		-	2,051	-	-	2,051
44	5982	Maint. of Misc. Dist. Plant. - OTHER		-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.1: CONSOLIDATION OF FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

Line No.	Account Number (a)	Description (b)	Reference Schedule (c)	TRAN (d)	DIST (e)	MET (f)	TDCS (i)	Total (j)
1	Customer Accounts Expenses		II-D-1					
2	9010	Supervision		\$ -	\$ -	\$ -	\$ -	-
3	9020	Meter Reading Exp		-	-	1,499	-	1,499
4	9030	Cust Records & Colle		-	-	-	31,741	31,741
5	9040	Uncollectible Accts		-	-	-	588	588
6	9050	Misc. Customer Acct Expense		-	-	-	-	-
7	Customer Service & Information Expenses							
8	9060	Customer Svc. & Infor		\$ -	\$ -	\$ -	\$ -	-
9	9070	Supervision		-	-	-	-	-
10	9080	Customer Assistance		-	-	-	3,050	3,050
11	9090	Inform. & Instruct. Adv. Exp		-	-	-	4,174	4,174
12	9100	Misc. Cust. Service & Inform.		-	-	-	6	6
13	Sales Expense							
14	9110	Supervision		\$ -	\$ -	\$ -	\$ -	-
15	9120	Demonstrating & Selling Exp.		-	-	-	-	-
16	9130	Advertising Exp.		-	-	-	-	-
17	9160	Misc Sales Exp		-	-	-	-	-
18	9170	Sales Expense		-	-	-	-	-
19	Administrative & General Expenses		II-D-2					
20	9200	Admin. & General Salaries		\$ 481	\$ 1,791	\$ 5	\$ 152	2,429
21	9210	Office Supplies		358	1,333	3	113	1,808
22	9230	Outside Services		184	703	72	106	1,064
23	9240	Property Insurance Exp		3,896	6,619	271	112	10,898
24	9250	Injuries & Damages		3,652	13,592	35	3,248	20,527
25	9260	Pensions & Benefits		9,211	34,280	88	3,229	46,808
26	9280	Regulatory Commission		-	-	-	-	-
27	9301	Gen Advertising Exp		23	86	-	14	123
28	9302	Misc General Expense		27,801	103,461	264	13,917	145,443
29	9310	Rents		2,205	8,207	21	694	11,127
30	9350	Maint. of General Plant		562	1,740	144	174	2,620

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-4-1.1: CONSOLIDATION OF FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

Line No.	Account Number (a)	Description (b)	Reference Schedule (c)	TRAN (d)	DIST (e)	MET (f)	TDCS (i)	Total (j)
1		Depreciation and Amortization Expense	II-E-1					
2		Intangible Plant						
3	301	Organization		\$ -	\$ -	\$ -	\$ -	-
4	302	Franchise and Consents		\$ -	\$ -	\$ -	\$ -	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		-	-	-	-	-
7		Transmission Plant		520	9,705	11,557	7,868	29,650
8	350.01	Land and Land Fees		\$ -	\$ -	\$ -	\$ -	-
9	350.02	Land and Land Rights		1,291	0	-	-	1,291
10	352.01	Structures and Improvements		3,092	111	-	-	3,203
11	353.01	Station Equipment		17,470	1,480	-	-	18,950
12	354.01	Towers and Fixtures		16,703	-	-	-	16,703
13	355.01	Poles and Fixtures		3,048	-	-	-	3,048
14	356.01	O H Conductors & Devices		19,268	-	-	-	19,268
15	357.01	Underground Conduit		658	-	-	-	658
16	358.01	Underground Conductors		346	-	-	-	346
17	359.01	Roads and Trails		1,451	-	-	-	1,451
18		Distribution Plant						
19	360.01	Land and Land Fees		\$ -	\$ -	\$ -	\$ -	-
20	360.02	Land and Land Rights		1	18	-	-	19
21	361.01	Structures and Improvements		574	1,083	-	-	1,657
22	362.01	Station Equipment		9,427	15,779	-	-	25,206
23	364.01	Poles, Towers & Fixtures		-	24,851	-	-	24,851
24	365.01	O H Conductors & Devices		-	31,989	-	-	31,989
25	366.01	Underground Conduits		-	11,335	-	-	11,335
26	367.01	U.G. Conductors & Devices		-	34,325	-	-	34,325
27	368.01	Line Transformers		-	50,184	-	-	50,184
28	369.01	Services		-	8,886	-	-	8,886
29	370.01	Meters		-	-	2,545	-	2,545
30	370.02	Advanced Meters		-	-	-	-	-
31	370.03	Automated Meters		-	-	2,461	-	2,461
32	373.01	Street Lighting and Signal Systems		-	17,991	-	-	17,991
33	373.02	Security Lighting		-	456	-	-	456
34	374.01	Security Lighting		-	-	-	-	-
35		General Plant						
36	389.01	Land and Land Fees		\$ -	\$ -	\$ -	\$ -	-
37	389.02	Land and Land Rights		0	3	0	0	3
38	390.01	Structures and Improvements		534	3,688	49	30	4,301
39	391.01	A391 Office Furniture		31	274	3	80	388
40	392.01	Transportation equipment		-	-	-	-	-
41	393.01	Store Equipment		4	10	0	-	15
42	394.01	Tools, Shop & Garage Equip		6	716	9	-	730
43	395.01	Lab Equip		-	143	645	28	816
44	396.01	Power Operated Equipment		-	-	-	-	-
45	397.01	Communication Equipment		2,933	9,252	1,042	1,414	14,641
46	397.02	Computer Equipment		3,367	11,936	1,197	1,624	18,123
47	398.01	Misc Equip		83	336	3	61	482
48	Amortization	From Schedule II-E-4.1		(1,308)	11,513	2,893	(1,032)	12,067

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.1: CONSOLIDATION OF FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	TRAN (d)	DIST (e)	MET (f)	TDCS (g)	Total (j)
1		Taxes Other than Income Taxes	II-E-2					
2		Payroll-Related						
3	4081	FICA		\$ 2,238	\$ 8,330	\$ 21	\$ 705	11,295
4	4081	FUTA		61	229	1	19	310
5								
6		Property Related						
7	4081	Transmission		\$ 33,566	\$ 56,932	\$ 3,305	\$ 591	94,394
8								
9		Other						
10	4081	Sales & Use Tax		-	-	-	-	-
11								
12		Revenue Related						
13	4081	Texas Gross Margin Tax		\$ 8,258	\$ 10,355	\$ 711	\$ 704	20,027
14	4081	Municipal Franchise Fees		-	153,245	-	-	153,245
15	4081	Deferred SIT/Local		(135)	(169)	(12)	(11)	(327)
16								
17		Federal Income Taxes	II-E-3					
18		Deductions:						
19		Synchronized Interest		\$ (51,531)	\$ (83,889)	\$ (3,480)	\$ (1,593)	(140,494)
20		Amortization of Protected Excess DFTT		(5,936)	(11,935)	(565)	(223)	(18,659)
21		Amortization of Non-protected Excess DFTT		-	-	-	-	-
22		Research & Development Credit		(404)	(811)	(38)	(15)	(1,268)
23		Medicare drug subsidy		-	-	-	-	-
24		AFUDC Equity		-	-	-	-	-
25		Restricted Stock Excess Tax Benefit		(11)	(41)	(0)	(3)	(56)
26								
27		Additions:						
28		Non-deductible Club Dues		\$ -	\$ -	\$ -	\$ -	-
29		Non-deductible Parking and Transit		\$ 23	\$ 84	\$ 0	\$ 7	114
30		Nondeductible Lobbying Expenses		-	-	-	-	-
31		Meals & Entertainment		\$ 115	\$ 427	\$ 1	\$ 36	579
32		Fines & Penalties		-	-	-	-	-
33		Diesel Fuel Credit Disallowance		\$ 1	\$ 2	\$ 0	\$ 0	3
34		Permanent Depreciation Difference		\$ 1,388	\$ 2,791	\$ 132	\$ 52	4,364
35		Medicare Drug Subsidy		1,733	6,449	16	546	8,744
36								
37		Tax Credits						
38		Amortization of Protected Excess DFTT		\$ (5,936)	\$ (11,935)	\$ (565)	\$ (223)	(18,659)
39		Amortization of Non-protected Excess DFTT		-	-	-	-	-
40		Research & Development Credit		(404)	(811)	(38)	(15)	(1,268)
41		Medicare Drug Subsidy		1,733	6,449	16	546	8,744
42		Restricted Stock Excess Tax Benefit		(11)	(41)	(0)	(3)	(56)
43								
44		ADD:						
45								
46								

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.1: CONSOLIDATION OF FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	TRAN (d)	DIST (e)	MET (f)	TDCS (i)	Total (j)
1	Other Expenses							
2	431	Interest On Customer Deposits	II-E-4	\$ 77	\$ 295	\$ 30	\$ 45	447
3								-
4								
5	Other Revenues		II-E-5					
6	Non-Electric Revenue							
7	4211	Gain On Disp of Prop		\$ (731)	\$ -	\$ -	\$ -	(731)
8	4500	Forfeited Discount		-	996	-	-	996
9	4510	Misc. Service Revenue		14,109	19,579	114	-	33,802
10	4540	Rent from Property		22,898	9,087	-	-	31,985
11	4560	Other Electric Revenue		40	-	-	-	40
12	4561	Revenues from Transmission of Electricity of Others		1,811	-	-	-	1,811
13								
14								
15	COST-BASED Revenue Requirement		I-A-1	\$ 941,839	\$ 1,180,979,80323	\$ 81,054	\$ 80,236	2,284,109
16								
17								
18		Rate Base		2,353,034	3,830,557	158,887	72,758	6,415,236
19								
20		Return on Rate Base		173,889	283,078	11,742	5,377	474,086
21		Operating and Maintenance Expenses		655,427	406,480	41,477	61,318	1,164,702
22		Depreciation, Amortization, & Other Expenses		79,575	246,358	22,434	10,118	358,486
23		Taxes Other Than Federal Income Tax		43,989	228,922	4,026	2,007	278,944
24		FTT		27,086	45,804	1,489	1,416	75,794
25		minus Other Revenues		(38,127)	(29,662)	(114)	-	(67,903)
26		Revenue Requirement		941,840	1,180,979 3700	81,053	80,237	2,284,109
27								
28		Should be all TRUE		0	(0 433)	(0)	0.4814	TRUE
29								

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
 TEST YEAR ENDED 12/31/2018
 DOCKET NUMBER PENDING ASSIGNMENT
 SPONSOR: M. TROXLE
 (THOUSANDS OF DOLLARS)

Line No.	Description	Reference Schedule	1	2	3
			Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes
1	Operating and Maintenance Expenses	II-D-2	1,442,018	-	(277,315)
2	Depreciation & Amortization Expenses	II-E-1	378,871	-	(20,385)
3	Taxes Other Than Federal Income Tax	II-E-2	268,891	-	10,053
4	Federal Income Tax	II-E-3	71,533	-	4,262
5					
6	Return on Rate Base	II-B	476,260	-	(2,174)
7					
8	SUBTOTAL COST OF SERVICE		2,637,572	-	(285,559)
9					
10	Decommissioning Expense	II-G	-	-	-
11					
12	Other Non-Bypassable Charges		-	-	-
13					
14	Minus: Other Revenues	II-E-5	416,689	-	(348,786)
15					
16	TOTAL ADJUSTED REVENUE REQUIREMENT		2,220,883	-	63,227

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
 TEST YEAR ENDED 12/31/2018
 DOCKET NUMBER PENDING ASSIGNMENT
 SPONSOR: M. TROXLE
 (THOUSANDS OF DOLLARS)

Line No.	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1	Operating and Maintenance Expenses	II-D-2	1,164,703			1,164,703
2	Depreciation & Amortization Expenses	II-E-1	358,486			358,486
3	Taxes Other Than Federal Income Tax	II-E-2	278,944			278,944
4	Federal Income Tax	II-E-3	75,794			75,794
5						
6	Return on Rate Base	II-B	474,086			474,086
7						
8	SUBTOTAL COST OF SERVICE		2,352,013			2,352,013
9						
10	Decommissioning Expense	II-G	-			-
11						
12	Other Non-Bypassable Charges		-			-
13						
14	Minus: Other Revenues	II-E-5	67,903			67,903
15						
16	TOTAL ADJUSTED REVENUE REQUIREMENT		2,284,110			2,284,110

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

Line No.	Description	Reference Schedule	8	9	10	11	12
			TRAN	DIST	MET	TDCS	Total
1	Operating and Maintenance Expenses	II-D-2	655,427	406,480	41,477	61,318	1,164,702
2	Depreciation & Amortization Expenses	II-E-1	79,575	246,358	22,434	10,118	358,486
3	Taxes Other Than Federal Income Tax	II-E-2	43,989	228,922	4,026	2,007	278,944
4	Federal Income Tax	II-E-3	27,086	45,804	1,489	1,416	75,794
5							
6	Return on Rate Base	II-B	173,889	283,078	11,742	5,377	474,086
7							
8	SUBTOTAL COST OF SERVICE		979,966	1,210,642	81,168	80,236	2,352,012
9							
10	Decommissioning Expense	II-G	-	-	-	-	-
11							
12	Other Non-Bypassable Charges		-	-	-	-	-
13							
14	Minus: Other Revenues	II-E-5	38,127	29,662	114	-	67,903
15							
16	TOTAL ADJUSTED REVENUE REQUIREMENT		941,839	1,180,980	81,054	80,236	2,284,109

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1	Original Cost of Plant	II-B-1	10,673,389	-	(127,646)
2	General Plant	II-B-2	493,688	-	(4,563)
3	Communication Equipment	II-B-3	547,297	-	(61,350)
4	Total Plant		11,714,374	-	(193,559)
5					
6	Accumulated Depreciation	II-B-5	4,014,836	-	(210,823)
7					
8	NET PLANT IN SERVICE		7,699,538	-	17,264
9					
10	Other Rate Base Items:				
11					
12	CWIP	II-B-4	427,251	-	(427,251)
13	Plant Held for Future Use	II-B-6	11,382	-	(10,453)
14	Accumulated Provisions	II-B-7	(6,931)	-	(6,949)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(1,022,136)	-	53,103
16	Materials & Supplies	II-B-8	109,729	-	-
17	Cash Working Capital	II-B-9	72,787	-	(46,583)
18	Prepayments	II-B-10	17,994	-	172,386
19	Other Rate Base Items				
20	Customer Deposits & Advances	II-B-11	(17,870)	-	17,453
21	Regulatory Liabilities	II-B-11	(1,046,387)	-	267,256
22	Regulatory Assets	II-B-12	199,295	-	(65,642)
23					
24	Total Other Rate Base Items		(1,254,886)	-	(46,680)
25					
26	TOTAL RATE BASE		6,444,652	-	(29,416)
27					
28	Rate of Return	II-C-1.1	7.3900%	7.390%	7.390%
29					
30	RETURN ON RATE BASE		476,260	-	(2,174)

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II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1	Original Cost of Plant	II-B-1	10,545,743			10,545,743
2	General Plant	II-B-2	489,125			489,125
3	Communication Equipment	II-B-3	485,947			485,947
4	Total Plant		11,520,815			11,520,815
5						
6	Accumulated Depreciation	II-B-5	3,804,013			3,804,013
7						
8	NET PLANT IN SERVICE		7,716,802			7,716,802
9						
10	Other Rate Base Items:					
11						
12	CWIP	II-B-4	-			-
13	Plant Held for Future Use	II-B-6	929			929
14	Accumulated Provisions	II-B-7	(13,880)			(13,880)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(969,033)			(969,033)
16	Materials & Supplies	II-B-8	109,729			109,729
17	Cash Working Capital	II-B-9	26,204			26,204
18	Prepayments	II-B-10	190,380			190,380
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11	(417)			(417)
21	Regulatory Liabilities	II-B-11	(779,131)			(779,131)
22	Regulatory Assets	II-B-12	133,653			133,653
23						
24	Total Other Rate Base Items		(1,301,567)			(1,301,567)
25						
26	TOTAL RATE BASE		6,415,235			6,415,235
27						
28	Rate of Return	II-C-1.1	7.390%			7.390%
29						
30	RETURN ON RATE BASE		474,086			474,086

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II-B SUMMARY OF RATE BASE**

Line No.	Description	Reference Schedule	8	9	10	11	12
			TRAN	DIST	MET	TDCS	Total
1	Original Cost of Plant	II-B-1	3,488,890	6,699,204	289,790	67,860	10,545,743
2	General Plant	II-B-2	81,130	359,056	25,240	23,699	489,125
3	Communication Equipment	II-B-3	95,200	310,994	33,840	45,913	485,947
4	Total Plant		3,665,220	7,369,254	348,870	137,471	11,520,815
5							
6	Accumulated Depreciation	II-B-5	906,729	2,682,715	156,650	57,918	3,804,013
7							
8	NET PLANT IN SERVICE		2,758,491	4,686,539	192,220	79,553	7,716,802
9							
10	Other Rate Base Items:						
11							
12	CWIP	II-B-4	-	-	-	-	-
13	Plant Held for Future Use	II-B-6	189	634	48	59	929
14	Accumulated Provisions	II-B-7	(5,333)	(7,544)	(253)	(749)	(13,880)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(264,358)	(668,116)	(24,773)	(11,787)	(969,033)
16	Materials & Supplies	II-B-8	45,595	61,915	2,219	-	109,728
17	Cash Working Capital	II-B-9	4,528	17,303	1,763	2,609	26,204
18	Prepayments	II-B-10	39,967	138,551	737	11,124	190,380
19	Other Rate Base Items						
20	Customer Deposits & Advances	II-B-11	(417)	-	-	-	(417)
21	Regulatory Liabilities	II-B-11	(240,597)	(504,305)	(21,871)	(12,358)	(779,131)
22	Regulatory Assets	II-B-12	14,969	105,580	8,797	4,308	133,654
23							
24	Total Other Rate Base Items		(405,456)	(855,982)	(33,333)	(6,794)	(1,301,566)
25							
26	TOTAL RATE BASE		2,353,034	3,830,557	158,887	72,758	6,415,236
27							
28	Rate of Return	II-C-1.1	7.390%	7.390%	7.390%	7.390%	7.390%
29							
30	RETURN ON RATE BASE		173,889	283,078	11,742	5,377	474,086

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 II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes
1		Intangible Plant-Gross	II-B-1			
2	301.01	Organization		-	-	-
3	302.01	Franchise & Consents		-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		294,740	-	(39,029)
6						
7		Subtotal		294,740	-	(39,029)
8						
9		Transmission Plant-Gross	II-B-1			
10	350.01	Land and Land Fees		49,328	-	-
11	350.02	Land and Land Rights		100,986	-	-
12	352.01	Structures and Improvements		202,222	-	-
13	353.01	Station Equipment		993,651	-	-
14	354.01	Towers and Fixtures		844,560	-	-
15	355.01	Poles, Towers, and Fixtures		124,989	-	-
16	356.01	Overhead Conductors and Devices		612,374	-	-
17	357.01	Underground Conduit		38,060	-	-
18	358.01	Underground Conductors and Devices		14,661	-	-
19	359.01	Roads and Trails		81,533	-	-
20						
21		Subtotal		3,062,364	-	-

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 II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Intangible Plant-Gross	II-B-1				
2	301.01	Organization		-	1	DA	-
3	302.01	Franchise & Consents		-	1	DA	-
4	303.01	Misc Intangible Plant - MF S/W		-	1	DA	-
5	303.02	Misc Intangible Plant - NMF S/W		255,711	23	E30302	255,711
6							
7		Subtotal		255,711			255,711
8							
9		Transmission Plant-Gross	II-B-1				
10	350.01	Land and Land Fees		49,328	25	E35001	49,328
11	350.02	Land and Land Rights		100,986	26	E35002	100,986
12	352.01	Structures and Improvements		202,222	27	E35201	202,222
13	353.01	Station Equipment		993,651	28	E35301	993,651
14	354.01	Towers and Fixtures		844,560	29	E35401	844,560
15	355.01	Poles, Towers, and Fixtures		124,989	30	E35501	124,989
16	356.01	Overhead Conductors and Devices		612,374	31	E35601	612,374
17	357.01	Underground Conduit		38,060	32	E35701	38,060
18	358.01	Underground Conductors and Devices		14,661	33	E35801	14,661
19	359.01	Roads and Trails		81,533	34	E35901	81,533
20							
21		Subtotal		3,062,364			3,062,364

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II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11	12
				TRAN	DIST	MET	TDCS	Total
1		Intangible Plant-Gross	II-B-1					
2	301.01	Organization		-	-	-	-	-
3	302.01	Franchise & Consents		-	-	-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		4,483	83,701	99,667	67,860	255,711
6								
7		Subtotal		4,483	83,701	99,667	67,860	255,711
8								
9		Transmission Plant-Gross	II-B-1					
10	350.01	Land and Land Fees		48,522	806	-	-	49,328
11	350.02	Land and Land Rights		100,984	2	-	-	100,986
12	352.01	Structures and Improvements		195,207	7,015	-	-	202,222
13	353.01	Station Equipment		916,042	77,609	-	-	993,651
14	354.01	Towers and Fixtures		844,560	-	-	-	844,560
15	355.01	Poles, Towers, and Fixtures		124,989	-	-	-	124,989
16	356.01	Overhead Conductors and Devices		612,374	-	-	-	612,374
17	357.01	Underground Conduit		38,060	-	-	-	38,060
18	358.01	Underground Conductors and Devices		14,661	-	-	-	14,661
19	359.01	Roads and Trails		81,533	-	-	-	81,533
20								
21		Subtotal		2,976,932	85,432	-	-	3,062,364

22							
23	Distribution Plant-Gross	II-B-1					
24	360.01 Land Owned in Fees		31,120	-	-		
25	360.02 Land and Land Rights		2,211	-	(1,035)		
26	361.01 Structures and Improvements		105,322	-	-		
27	362.01 Station Equipment		1,210,967	-	-		
28	364.01 Poles, Towers & Fixtures		833,783	-	-		
29	365.01 Overhead Conductors and Devices		1,006,923	-	-		
30	366.01 Underground Conduits		588,158	-	(51)		
31	367.01 Underground Conductors and Devices		1,066,790	-	(693)		
32	368.01 Line Transformers		1,376,453	-	(339)		
33	369.01 Services		200,437	-	-		
34	370.01 Meters		78,336	-	-		
35	370.03 Automated Meters		179,726	-	(67,939)		
36	373.01 Street Lighting and Signal Systems		604,289	-	-		
37	373.02 Security Lighting		13,209	-	1		
38	374.01 Security Lighting		1	-	(1)		
39	374.03 Asset Retirement Cost Dist Plant		18,560	-	(18,560)		
40							
41	Subtotal		7,316,285	-	(88,617)		
42							
43	TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	10,673,389	-	(127,646)		
44	TOTAL TRAN, DIST PLANT-GROSS	II-B-1	10,378,649	-	(88,617)		

22							
23	Distribution Plant-Gross	II-B-1					
24	360.01 Land Owned in Fees		31,120	35	E36001	31,120	
25	360.02 Land and Land Rights		1,176	36	E36002	1,176	
26	361.01 Structures and Improvements		105,322	37	E36101	105,322	
27	362.01 Station Equipment		1,210,967	38	E36201	1,210,967	
28	364.01 Poles,Towers & Fixtures		833,783	39	E36401	833,783	
29	365.01 Overhead Conductors and Devices		1,006,923	40	E36501	1,006,923	
30	366.01 Underground Conduits		588,107	41	E36601	588,107	
31	367.01 Underground Conductors and Devices		1,066,097	42	E36701	1,066,097	
32	368.01 Line Transformers		1,376,114	43	E36801	1,376,114	
33	369.01 Services		200,437	44	E36901	200,437	
34	370.01 Meters		78,336	45	E37001	78,336	
35	370.03 Automated Meters		111,787	46	E37003	111,787	
36	373.01 Street Lighting and Signal Systems		604,289	47	E37301	604,289	
37	373.02 Security Lighting		13,210	47	E37301	13,210	
38	374.01 Security Lighting		-	1	DA	-	
39	374.03 Asset Retirement Cost Dist Plant		-	1	DA	-	
40							
41		Subtotal	7,227,668			7,227,668	
42							
43	TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	10,545,743			10,545,743	
44	TOTAL TRAN, DIST PLANT-GROSS	II-B-1	10,290,032			10,290,032	

22								
23	Distribution Plant-Gross	II-B-1						
24	360.01 Land Owned in Fees		18,026	13,094	-	-		31,120
25	360.02 Land and Land Rights		61	1,115	-	-		1,176
26	361.01 Structures and Improvements		36,465	68,857	-	-		105,322
27	362.01 Station Equipment		452,923	758,044	-	-		1,210,967
28	364.01 Poles, Towers & Fixtures		-	833,783	-	-		833,783
29	365.01 Overhead Conductors and Devices		-	1,006,923	-	-		1,006,923
30	366.01 Underground Conduits		-	588,107	-	-		588,107
31	367.01 Underground Conductors and Devices		-	1,066,097	-	-		1,066,097
32	368.01 Line Transformers		-	1,376,114	-	-		1,376,114
33	369.01 Services		-	200,437	-	-		200,437
34	370.01 Meters		-	-	78,336	-		78,336
35	370.03 Automated Meters		-	-	111,787	-		111,787
36	373.01 Street Lighting and Signal Systems		-	604,289	-	-		604,289
37	373.02 Security Lighting		-	13,210	-	-		13,210
38	374.01 Security Lighting		-	-	-	-		-
39	374.03 Asset Retirement Cost Dist Plant		-	-	-	-		-
40								
41	Subtotal		507,474	6,530,071	190,123	-		7,227,668
42								
43	TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	3,488,890	6,699,204	289,790	67,860		10,545,743
44	TOTAL TRAN, DIST PLANT-GROSS	II-B-1	3,484,406	6,615,503	190,123	-		10,290,032

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II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1		General Plant-Gross	II-B-2			
2	389.01	Land and Land Fees		27,581	-	-
3	389.02	Land and Land Rights		154	-	-
4	390.01	Structures and Improvements		242,413	-	-
5	391.01	Office Furniture and Equipment		11,135	-	-
6	392.01	Transportation Equipment		136,383	-	(142)
7	393.01	Store Equipment		210	-	-
8	394.01	Tools, Shop and Garage Equipment		15,431	-	(56)
9	395.01	Laboratory Equipment		22,023	-	(819)
10	396.01	Power Operated Equipment		23,947	-	-
11						
12		Subtotal		479,277	-	(1,017)
13						
14		General Plant - Miscellaneous				
15	398.01	Miscellaneous Equipment		10,865	-	-
16	399.11	Asset Retirement Cost Gen Plant		3,546	-	(3,546)
17						
18		Subtotal		14,411	-	(3,546)
19						
20		TOTAL GENERAL PLANT GROSS	II-B-2	493,688	-	(4,563)

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II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		General Plant-Gross	II-B-2				
2	389.01	Land and Land Fees		27,581	49	E38901	27,581
3	389.02	Land and Land Rights		154	50	E38902	154
4	390.01	Structures and Improvements		242,413	51	E39001	242,413
5	391.01	Office Furniture and Equipment		11,135	52	E39101	11,135
6	392.01	Transportation Equipment		136,241	53	E39201	136,241
7	393.01	Store Equipment		210	54	E39301	210
8	394.01	Tools, Shop and Garage Equipment		15,375	55	E39401	15,375
9	395.01	Laboratory Equipment		21,204	56	E39501	21,204
10	396.01	Power Operated Equipment		23,947	57	E39601	23,947
11							
12		Subtotal		478,260			478,260
13							
14		General Plant - Miscellaneous					
15	398.01	Miscellaneous Equipment		10,865	60	E39801	10,865
16	399.11	Asset Retirement Cost Gen Plant		-	1	DA	-
17							
18		Subtotal		10,865			10,865
19							
20		TOTAL GENERAL PLANT GROSS	II-B-2	489,125			489,125

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 II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11	12
				TRAN	DIST	MET	TDCS	Total
1		General Plant-Gross	II-B-2					
2	389.01	Land and Land Fees		927	26,332	259	63	27,581
3	389.02	Land and Land Rights		0	140	1	12	154
4	390.01	Structures and Improvements		30,118	207,859	2,745	1,691	242,413
5	391.01	Office Furniture and Equipment		878	7,861	99	2,297	11,135
6	392.01	Transportation Equipment		36,025	81,764	4,935	13,517	136,241
7	393.01	Store Equipment		62	145	3	-	210
8	394.01	Tools, Shop and Garage Equipment		123	15,070	182	-	15,375
9	395.01	Laboratory Equipment		-	3,711	16,771	723	21,204
10	396.01	Power Operated Equipment		11,137	8,609	174	4,028	23,947
11								
12		Subtotal		79,270	351,491	25,168	22,331	478,260
13								
14		General Plant - Miscellaneous						
15	398.01	Miscellaneous Equipment		1,860	7,565	72	1,368	10,865
16	399.11	Asset Retirement Cost Gen Plant		-	-	-	-	-
17								
18		Subtotal		1,860	7,565	72	1,368	10,865
19								
20		TOTAL GENERAL PLANT GROSS	II-B-2	81,130	359,056	25,240	23,699	489,125

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II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1		Communication Equipment				
2	397.01	Communication Equipment	II-B-3	377,223	-	(38,220)
3	397.02	Computer Equipment		170,074	-	(23,130)
4						
5		Subtotal		547,297	-	(61,350)
6						
7		TOTAL COMMUNICATION EQUIPMENT		547,297	-	(61,350)
8						
9		TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.	II-B-2-3	1,040,985	-	(65,913)
10						
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	11,714,374	-	(193,559)
12						
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	11,419,634	-	(154,530)

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 II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Communication Equipment					
2	397.01	Communication Equipment	II-B-3	339,003	58	E39701	339,003
3	397.02	Computer Equipment		146,944	59	E39702	146,944
4							
5		Subtotal		485,947			485,947
6							
7		TOTAL COMMUNICATION EQUIPMENT		485,947			485,947
8							
9		TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.	II-B-2-3	975,072			975,072
10							
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	11,520,815			11,520,815
12							
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	11,265,104			11,265,104

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II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11	12
				TRAN	DIST	MET	TDCS	Total
1		Communication Equipment						
2	397.01	Communication Equipment	II-B-3	67,902	214,216	24,137	32,748	339,003
3	397.02	Computer Equipment		27,297	96,778	9,703	13,165	146,944
4								
5		Subtotal		95,200	310,994	33,840	45,913	485,947
6								
7		TOTAL COMMUNICATION EQUIPMENT		95,200	310,994	33,840	45,913	485,947
8								
9		TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.	II-B-2-3	176,330	670,051	59,080	69,611	975,072
10								
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	3,665,220	7,369,254	348,870	137,471	11,520,815
12								
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	3,660,736	7,285,553	249,203	69,611	11,265,104

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 II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes
1		Construction Work in Progress				
2	1070	Construction Work In Progress		427,251	-	(427,251)
3						
4		Subtotal		427,251	-	(427,251)
5						
6		TOTAL CWIP	II-B-4	427,251	-	(427,251)

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 II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Construction Work in Progress					
2	1070	Construction Work In Progress		-	1	DA	-
3							
4		Subtotal		-			-
5							
6		TOTAL CWIP	II-B-4	-			-

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 II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11	12
				TRAN	DIST	MET	TDCS	Total
1		Construction Work in Progress						
2	1070	Construction Work In Progress		-	-	-	-	-
3								
4		Subtotal		-	-	-	-	-
5								
6		TOTAL CWIP	II-B-4	-	-	-	-	-

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II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1		Intangible Plant				
2		Accumulated Depreciation	II-B-5			
3	301	Organization		-	-	-
4	302	Franchise & Consents		-	-	-
5	303.01	Misc Intangible Plant - MF S/W		(89)	-	89
6	303.02	Misc Intangible Plant - NMF S/W		174,001	-	(41,400)
7						
8		Subtotal		173,912	-	(41,311)
9						
10		Transmission Plant				
11		Accumulated Depreciation	II-B-5			
12	350.01	Land and Land Fees		15	-	(15)
13	350.02	Land and Land Rights		20,416	-	(1,873)
14	352.01	Structures and Improvements		16,828	-	1,964
15	353.01	Station Equipment		173,852	-	(9,290)
16	354.01	Towers and Fixtures		205,992	-	23,851
17	355.02	Poles, Towers and Fixtures		21,260	-	7,070
18	356.01	Overhead Conductors and Devices		291,970	-	(22,613)
19	357.01	Underground Conduit		6,112	-	711
20	358.01	Underground Conductors and Devices		2,980	-	673
21	359.01	Roads and Trails		11,230	-	(478)
22						
23		Subtotal		750,655	-	-

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II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	4 Company Total Electric	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas
1		Intangible Plant					
2		Accumulated Depreciation	II-B-5				
3	301	Organization		-	1	DA	-
4	302	Franchise & Consents		-	1	DA	-
5	303.01	Misc Intangible Plant - MF S/W		-	1	DA	-
6	303.02	Misc Intangible Plant - NMF S/W		132,601	23	E30302	132,601
7							
8		Subtotal		132,601			132,601
9							
10		Transmission Plant					
11		Accumulated Depreciation	II-B-5				
12	350.01	Land and Land Fees		-	25	E35001	-
13	350.02	Land and Land Rights		18,543	26	E35002	18,543
14	352.01	Structures and Improvements		18,792	27	E35201	18,792
15	353.01	Station Equipment		164,562	28	E35301	164,562
16	354.01	Towers and Fixtures		229,843	29	E35401	229,843
17	355.02	Poles, Towers and Fixtures		28,330	30	E35501	28,330
18	356.01	Overhead Conductors and Devices		269,357	31	E35601	269,357
19	357.01	Underground Conduit		6,823	32	E35701	6,823
20	358.01	Underground Conductors and Devices		3,653	33	E35801	3,653
21	359.01	Roads and Trails		10,752	34	E35901	10,752
22							
23		Subtotal		750,655			750,655

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II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Intangible Plant						
2		Accumulated Depreciation	II-B-5					
3	301	Organization		-	-	-	-	-
4	302	Franchise & Consents		-	-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		2,325	43,404	51,683	35,189	132,601
7								
8		Subtotal		2,325	43,404	51,683	35,189	132,601
9								
10		Transmission Plant						
11		Accumulated Depreciation	II-B-5					
12	350.01	Land and Land Fees		-	-	-	-	-
13	350.02	Land and Land Rights		18,543	0	-	-	18,543
14	352.01	Structures and Improvements		18,140	652	-	-	18,792
15	353.01	Station Equipment		151,709	12,853	-	-	164,562
16	354.01	Towers and Fixtures		229,843	-	-	-	229,843
17	355.02	Poles, Towers and Fixtures		28,330	-	-	-	28,330
18	356.01	Overhead Conductors and Devices		269,357	-	-	-	269,357
19	357.01	Underground Conduit		6,823	-	-	-	6,823
20	358.01	Underground Conductors and Devices		3,653	-	-	-	3,653
21	359.01	Roads and Trails		10,752	-	-	-	10,752
22								
23		Subtotal		737,150	13,505	-	-	750,655

24					
25	Distribution Plant				
26	Accumulated Depreciation	II-B-5			
27	360.01 Land and Land Fees		-	-	-
28	360.02 Land and Land Rights		726	-	(78)
29	361.01 Structures and Improvements		36,570	-	(1,099)
30	362.01 Station Equipment		329,073	-	17,488
31	364.01 Poles, Towers & Fixtures		319,535	-	33,265
32	365.01 Overhead Conductors and Devices		426,982	-	(56,382)
33	366.01 Underground Conduits		212,255	-	1,854
34	367.01 Underground Conductors and Devices		366,775	-	780
35	368.01 Line Transformers		452,100	-	106,360
36	369.01 Services		121,211	-	(38,664)
37	370.01 Meters		67,514	-	(9,754)
38	370.02 Advanced Meters		41	-	(41)
39	370.03 Automated Meters		135,221	-	(108,504)
40	373.01 Street Lighting and Signal Systems		262,006	-	(28,824)
41	373.02 Security Lighting		6,333	-	(2,676)
42	374.01 Security Lighting		(2,676)	-	2,676
43	374.03 Asset Retirement Cost Dist Depreciation/Amortization		11,773	-	(11,773)
44					
45		Subtotal	2,745,439	-	(95,372)
46					
47	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	3,670,006	-	(136,683)
48	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	3,496,094	-	(95,372)
49					
50	TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	7,003,383	-	9,037
51	TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	6,882,555	-	6,755

24								
25	Distribution Plant							
26	Accumulated Depreciation	II-B-5						
27	360.01 Land and Land Fees		-	35	E36001	-		
28	360.02 Land and Land Rights		648	36	E36002	648		
29	361.01 Structures and Improvements		35,471	37	E36101	35,471		
30	362.01 Station Equipment		346,561	38	E36201	346,561		
31	364.01 Poles, Towers & Fixtures		352,800	39	E36401	352,800		
32	365.01 Overhead Conductors and Devices		370,600	40	E36501	370,600		
33	366.01 Underground Conduits		214,109	41	E36601	214,109		
34	367.01 Underground Conductors and Devices		367,555	42	E36701	367,555		
35	368.01 Line Transformers		558,460	43	E36801	558,460		
36	369.01 Services		82,547	44	E36901	82,547		
37	370.01 Meters		57,760	45	E37001	57,760		
38	370.02 Advanced Meters		-	1	DA	-		
39	370.03 Automated Meters		26,717	46	E37003	26,717		
40	373.01 Street Lighting and Signal Systems		233,182	47	E37301	233,182		
41	373.02 Security Lighting		3,657	47	E37301	3,657		
42	374.01 Security Lighting		-	1	DA	-		
43	374.03 Asset Retirement Cost Dist Depreciation/Amortization		-	1	DA	-		
44								
45		Subtotal	2,650,067			2,650,067		
46								
47	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	3,533,323			3,533,323		
48	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	3,400,722			3,400,722		
49								
50	TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	7,012,420			7,012,420		
51	TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	6,889,310			6,889,310		

24								
25	Distribution Plant							
26	Accumulated Depreciation	II-B-5						
27	360.01 Land and Land Fees		-	-	-	-	-	-
28	360.02 Land and Land Rights		34	614	-	-	-	648
29	361.01 Structures and Improvements		12,281	23,190	-	-	-	35,471
30	362.01 Station Equipment		129,620	216,941	-	-	-	346,561
31	364.01 Poles, Towers & Fixtures		-	352,800	-	-	-	352,800
32	365.01 Overhead Conductors and Devices		-	370,600	-	-	-	370,600
33	366.01 Underground Conduits		-	214,109	-	-	-	214,109
34	367.01 Underground Conductors and Devices		-	367,555	-	-	-	367,555
35	368.01 Line Transformers		-	558,460	-	-	-	558,460
36	369.01 Services		-	82,547	-	-	-	82,547
37	370.01 Meters		-	-	57,760	-	-	57,760
38	370.02 Advanced Meters		-	-	-	-	-	-
39	370.03 Automated Meters		-	-	26,717	-	-	26,717
40	373.01 Street Lighting and Signal Systems		-	233,182	-	-	-	233,182
41	373.02 Security Lighting		-	3,657	-	-	-	3,657
42	374.01 Security Lighting		-	-	-	-	-	-
43	374.03 Asset Retirement Cost Dist Depreciation/Amortization		-	-	-	-	-	-
44								
45		Subtotal	141,934	2,423,656	84,477	-	-	2,650,067
46								
47	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	881,409	2,480,565	136,160	35,189	-	3,533,323
48	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	879,084	2,437,161	84,477	-	-	3,400,722
49								
50	TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	2,607,481	4,218,639	153,630	32,670	-	7,012,420
51	TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	2,605,322	4,178,342	105,646	-	-	6,889,310

52					
53	General Plant	II-B-5			
54	Accumulated Depreciation				
55	389.01 Land and Land Fees	-	-	-	
56	389.02 Land and Land Rights	37	-	(3)	
57	390.01 Structures and Improvements	82,537	-	2,809	
58	391.01 Office Furniture and Equipment	3,582	-	(417)	
59	392.01 Transportation Equipment	44,410	-	4,835	
60	393.01 Store Equipment	(183)	-	201	
61	394.01 Tools, Shop and Garage Equipment	1,364	-	813	
62	395.01 Laboratory Equipment	8,553	-	76	
63	396.01 Power Operated Equipment	6,427	-	1,626	
64					
65	Subtotal	146,727	-	9,940	
66					
67	397.01 Communication Equipment	164,853	-	(75,972)	
68	397.02 Computer Equipment	75,403	-	(7,894)	
69	398.01 Miscellaneous Equipment	2,120	-	341	
70	399.11 Asset Retirement Cost Gen Plant	555	-	(555)	
71					
72	Subtotal	242,931	-	(84,080)	
73					
74	RWIP Salvage and Removal	(44,828)	-	-	
75					
76	Subtotal	(44,828)	-	-	
77					
78	TOTAL ACCUM. DEP. FOR GENERAL PLANT	II-B-5	344,830	-	(74,140)
79	TOTAL GENERAL PLANT-NET (Incl. Comm Eq.)	II-B-2 - II-B-5	696,155	-	8,227
80					
81	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-1-3 - II-B-5	7,699,538	-	17,264
82					
83	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)	II-B-1-3 - II-B-5	7,578,710	-	14,982

52							
53	General Plant	II-B-5					
54	Accumulated Depreciation						
55	389.01 Land and Land Fees	-	1	DA	-		
56	389.02 Land and Land Rights	34	50	E38902	34		
57	390.01 Structures and Improvements	85,346	51	E39001	85,346		
58	391.01 Office Furniture and Equipment	3,165	52	E39101	3,165		
59	392.01 Transportation Equipment	49,245	53	E39201	49,245		
60	393.01 Store Equipment	18	54	E39301	18		
61	394.01 Tools, Shop and Garage Equipment	2,177	55	E39401	2,177		
62	395.01 Laboratory Equipment	8,629	56	E39501	8,629		
63	396.01 Power Operated Equipment	8,053	57	E39601	8,053		
64							
65	Subtotal	156,667			156,667		
66							
67	397.01 Communication Equipment	88,881	58	E39701	88,881		
68	397.02 Computer Equipment	67,509	59	E39702	67,509		
69	398.01 Miscellaneous Equipment	2,461	60	E39801	2,461		
70	399.11 Asset Retirement Cost Gen Plant	-	1	DA	-		
71							
72	Subtotal	158,851			158,851		
73							
74	RWIP Salvage and Removal	(44,828)	1	DA	(44,828)		
75							
76	Subtotal	(44,828)			(44,828)		
77							
78	TOTAL ACCUM. DEP. FOR GENERAL PLANT	II-B-5	270,690		270,690		
79	TOTAL GENERAL PLANT-NET (include. Comm Eq.)	II-B-2 - II-B-5	704,382		704,382		
80							
81	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-1-3 - II-B-5	7,716,802		7,716,802		
82							
83	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)	II-B-1-3 - II-B-5	7,593,692		7,593,692		

52									
53	General Plant	II-B-5							
54	Accumulated Depreciation								
55	389.01 Land and Land Fees		-	-	-	-	-	-	
56	389.02 Land and Land Rights		0	31	0	3	34		
57	390.01 Structures and Improvements		10,604	73,181	966	595	85,346		
58	391.01 Office Furniture and Equipment		250	2,234	28	653	3,165		
59	392.01 Transportation Equipment		13,021	29,554	1,784	4,886	49,245		
60	393.01 Store Equipment		5	12	0	-	18		
61	394.01 Tools, Shop and Garage Equipment		17	2,134	26	-	2,177		
62	395.01 Laboratory Equipment		-	1,510	6,825	294	8,629		
63	396.01 Power Operated Equipment		3,745	2,895	58	1,354	8,053		
64									
65		Subtotal	27,643	111,552	9,688	7,785	156,667		
66									
67	397.01 Communication Equipment		17,803	56,164	6,328	8,586	88,881		
68	397.02 Computer Equipment		12,541	44,462	4,458	6,048	67,509		
69	398.01 Miscellaneous Equipment		421	1,714	16	310	2,461		
70	399.11 Asset Retirement Cost Gen Plant		-	-	-	-	-		
71									
72		Subtotal	30,765	102,339	10,803	14,944	158,851		
73									
74	RWIP Salvage and Removal		(33,087)	(11,741)	-	-	(44,828)		
75									
76		Subtotal	(33,087)	(11,741)	-	-	(44,828)		
77									
78	TOTAL ACCUM. DEP. FOR GENERAL PLANT	II-B-5	25,320	202,150	20,490	22,729	270,690		
79	TOTAL GENERAL PLANT-NET (include. Comm Eq.)	II-B-2 - II-B-5	151,010	467,900	38,590	46,882	704,382		
80									
81	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-1-3 - II-B-5	2,758,491	4,686,539	192,220	79,553	7,716,802		
82									
83	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)	II-B-1-3 - II-B-5	2,756,332	4,646,242	144,236	46,882	7,593,692		

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 II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes
1		Other Rate Base Items				
2						
3	1050	Plant Held for Future Use	II-B-6	11,382	-	(10,453)
4						
5		Subtotal		11,382	-	(10,453)
6						
7		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	11,382	-	(10,453)

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 II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Other Rate Base Items					
2							
3	1050	Plant Held for Future Use	II-B-6	929	1	DA	929
4							
5		Subtotal		929			929
6							
7		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	929			929

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 II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

				8	9	10	11	12
Line No.	FERC Account	Description	Reference Schedule	TRAN	DIST	MET	TDCS	Total
1	Other Rate Base Items							
2								
3	1050	Plant Held for Future Use	II-B-6	189	634	48	59	929
4								
5		Subtotal		189	634	48	59	929
6								
7	TOTAL PLANT HELD FOR FUTURE USE		II-B-6	189	634	48	59	929

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II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1		Other Rate Base Items				
2						
3		Other Accumulated Provisions				
4	2281	Property Insurance Reserve		5,830	-	(39)
5	2282	Injuries & Damages-Auto Liability		(797)	-	-
6	2282	Injuries & Damages-Gen Liability		(8,407)	-	-
7	2282	Injuries & Damages-Workers' Comp		(3,557)	-	-
8		Benefit Restoration Plan		-	-	(6,910)
9		Subtotal		(6,931)	-	(6,949)
10						
11		Accumulated Deferred Federal Income Taxes				
12	1900	Deferred Income Tax-Federal		270,907	-	(99,526)
13	2820	Def Inc Taxes-Fed-Accel Depr		(1,086,782)	-	7,554
14	2830	Def Inc Taxes-Federal-Other		(206,261)	-	145,075
15						
16		Subtotal		(1,022,136)	-	53,103
17						
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(1,029,067)	-	46,154

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 II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	4 Company Total Electric	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas
1		Other Rate Base Items					
2							
3		Other Accumulated Provisions					
4	2281	Property Insurance Reserve		5,791	3	DIST	5,791
5	2282	Injuries & Damages-Auto Liability		(797)	21	GPLT	(797)
6	2282	Injuries & Damages-Gen Liability		(8,407)	15	PLTSVC-N	(8,407)
7	2282	Injuries & Damages-Workers' Comp		(3,557)	12	PAYXAG	(3,557)
8		Benefit Restoration Plan		(6,910)	12	PAYXAG	(6,910)
9		Subtotal		(13,880)	63	-	(13,880)
10							
11		Accumulated Deferred Federal Income Taxes					
12	1900	Deferred Income Tax-Federal		171,381	1	DA	171,381
13	2820	Def Inc Taxes-Fed-Accel Depr		(1,079,228)	1	DA	(1,079,228)
14	2830	Def Inc Taxes-Federal-Other		(61,186)	1	DA	(61,186)
15		Subtotal		(969,033)			(969,033)
16							
17							
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(982,913)			(982,913)

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 II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Other Rate Base Items						
2								
3		Other Accumulated Provisions						
4	2281	Property Insurance Reserve		-	5,791	-	-	5,791
5	2282	Injuries & Damages-Auto Liability		(254)	(510)	(24)	(10)	(797)
6	2282	Injuries & Damages-Gen Liability		(3,005)	(5,106)	(209)	(87)	(8,407)
7	2282	Injuries & Damages-Workers' Comp		(705)	(2,623)	(7)	(222)	(3,557)
8		Benefit Restoration Plan		(1,369)	(5,096)	(13)	(431)	(6,910)
9		Subtotal		(5,333)	(7,544)	(253)	(749)	(13,880)
10								
11		Accumulated Deferred Federal Income Taxes						
12	1900	Deferred Income Tax-Federal		52,975	110,886	4,797	2,723	171,382
13	2820	Def Inc Taxes-Fed-Accel Depr		(308,707)	(729,750)	(29,247)	(11,525)	(1,079,228)
14	2830	Def Inc Taxes-Federal-Other		(8,626)	(49,253)	(324)	(2,985)	(61,187)
15								
16		Subtotal		(264,358)	(668,116)	(24,773)	(11,787)	(969,033)
17								
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(269,691)	(675,660)	(25,026)	(12,536)	(982,913)

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 II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes
1		Other Rate Base Items				
2						
3		<u>Working Capital-Material and Supplies</u>				
4	1540	Materials and Supplies	II-B-8	109,057	-	-
5	1630	Undistributed M&S Expenses		671	-	-
6						
7		TOTAL MATERIALS & SUPPLIES	II-B-8	109,729	-	-

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 II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Other Rate Base Items					
2							
3		<u>Working Capital-Material and Supplies</u>					
4	1540	Materials and Supplies	II-B-8	109,057	1	DA	109,057
5	1630	Undistributed M&S Expenses		671	1	DA	671
6							
7		TOTAL MATERIALS & SUPPLIES	II-B-8	109,729			109,729

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 II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11	12
				TRAN	DIST	MET	TDCS	Total
1		Other Rate Base Items						
2								
3		Working Capital-Material and Supplies						
4	1540	Materials and Supplies	II-B-8	45,316	61,536	2,205	-	109,057
5	1630	Undistributed M&S Expenses		279	379	14	-	672
6								
7		TOTAL MATERIALS & SUPPLIES	II-B-8	45,595	61,915	2,219	-	109,728

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II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1		Other Rate Base Items				
2						
3		<u>Working Capital-Cash</u>	II-B-9			
4		Cash Working Capital				(46,583)
5						
6		O&M Expenses plus A&G Expenses	II-D-2	615,660		
7		Less: Material & Supplies expense		13,434		
8		Less: Prepaid amortization		19,930		
9				582,296		
10		% Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *		12.5%		
11		One-Eighth of O&M Test		72,787	-	
12						
13		<u>Allowance for Cash Working Capital</u>		72,787	-	(46,583)
14						
15		<u>TOTAL CASH WORKING CAPITAL</u>	II-B-9	72,787	-	(46,583)
16						
17		<u>TOTAL CASH WORKING CAPITAL</u>	II-B-9	182,516	-	(46,583)

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 II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Other Rate Base Items					
2							
3		<u>Working Capital-Cash</u>	II-B-9				
4		Cash Working Capital		26,204	8	OMAGXFP(565)	26,204
5							
6		O&M Expenses plus A&G Expenses	II-D-2				
7		Less: Material & Supplies expense					
8		Less: Prepaid amortization					
9							
10		% Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *					
11		One-Eighth of O&M Test					26,204
12							
13		<u>Allowance for Cash Working Capital</u>		26,204			
14							
15		TOTAL CASH WORKING CAPITAL	II-B-9	26,204	-	-	26,204
16							
17		TOTAL CASH WORKING CAPITAL	II-B-9	135,933	-	-	135,933

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II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Other Rate Base Items						
2								
3		<u>Working Capital-Cash</u>	II-B-9					
4		Cash Working Capital		4,528	17,303	1,763	2,609	26,204
5								
6		O&M Expenses plus A&G Expenses	II-D-2					
7		Less: Material & Supplies expense						
8		Less: Prepaid amortization						
9								
10		% Allowance per P.U.C. SUBST. R. 25 231(c)(2)(B)(iii)(I) *						
11		One-Eighth of O&M Test		4,528	17,303	1,763	2,609	26,204
12								
13		<u>Allowance for Cash Working Capital</u>						
14								
15		TOTAL CASH WORKING CAPITAL	II-B-9	4,528	17,303	1,763	2,609	26,204
16								
17		TOTAL CASH WORKING CAPITAL	II-B-9	50,123	79,218	3,982	2,609	135,932

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II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes
1		Other Rate Base Items				
2						
3		Working Capital				
4		<u>Prepayments</u>	II-B-10			
5	1650	Prepay Insurance		5,946	-	-
6	1650	Other Taxes		5,309	-	-
7	1650	Prepay Other		2,927	-	(70)
8	1650	Executive Benefits		3,812	-	(3,812)
9	1650	Prepaid Pension Assets		-	-	176,268
10						
11		Subtotal		17,994	-	172,386
12						
13		TOTAL PREPAYMENTS	II-B-10	17,994	-	172,386
14						
15		WORKING CAPITAL TOTAL	II-B-8-10	200,510	-	125,803

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II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	4 Company Total Electric	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas
1		Other Rate Base Items					
2							
3		<u>Working Capital</u>					
4		<u>Prepayments</u>	II-B-10				
5	1650	Prepay Insurance		5,946	15	PLTSVC-N	5,946
6	1650	Other Taxes		5,309	19	ADTAXEXP	5,309
7	1650	Prepay Other		2,857	15	PLTSVC-N	2,857
8	1650	Executive Benefits		-	1	DA	-
9	1650	Prepaid Pension Assets		176,268	12	PAYXAG	176,268
10							
11		Subtotal		190,380			190,380
12							
13		TOTAL PREPAYMENTS	II-B-10	190,380			190,380
14							
15		WORKING CAPITAL TOTAL	II-B-8-10	326,312			326,312

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II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS**

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11	12
				TRAN	DIST	MET	TDCS	Total
1		Other Rate Base Items						
2								
3		<u>Working Capital</u>						
4		Prepayments	II-B-10					
5	1650	Prepay Insurance		2,126	3,611	148	61	5,946
6	1650	Other Taxes		1,888	3,202	186	33	5,309
7	1650	Prepay Other		1,021	1,735	71	29	2,857
8	1650	Executive Benefits		-	-	-	-	-
9	1650	Prepaid Pension Assets		34,933	130,003	332	11,000	176,268
10								
11		Subtotal		39,967	138,551	737	11,124	190,380
12								
13		TOTAL PREPAYMENTS	II-B-10	39,967	138,551	737	11,124	190,380
14								
15		WORKING CAPITAL TOTAL	II-B-8-10	90,091	217,769	4,719	13,733	326,312

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II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1		Other Rate Base Items	II-B-11			
2						
3		Customer Deposits & Advances				
4	2350	Customer Deposits		(63)	-	63
5	2350	Customer Deposits-ROW Damage		(417)	-	-
6	2521	Customer Advances for Construction		(17,390)	-	17,390
7						
8		Subtotal Customer Deposits & Advances		(17,870)	-	17,453
9						
10		Non-Tax Related Regulatory Liabilities				
11	2540	Regulatory Liability TCJA Refund		(16,715)	-	16,715
12	2540	Regulatory Liability TCRF O/U		(40,459)	-	40,459
13	2540	Regulatory Liability EECRF		(5,193)	-	5,193
14	2540	Reg Liability AMS		(1,681)	-	1,681
15	2540	Reg Liability ADFIT Retrospective		(1,852)	-	1,852
16	2540	Reg Liability lke Residual		(4,031)	-	4,031
17	2540	Reg Liability Pension		(60,642)	-	-
18	2540	Reg Liability Pension BRP and Postretirement		(68,522)	-	68,522
19						
20						
21		Subtotal Non-Tax Regulatory Liabilities		(199,095)	-	138,453
22						
23		Tax Related Regulatory Liabilities				
24	2540	Reg NC Liab EDIT - Plant		(718,297)	-	(192)
25	2540	Reg NC Liab EDIT - Other Plant		(94,669)	-	94,669
26	2540	Reg NC Liab EDIT - ARAM Amortization		(34,326)	-	34,326
27						
28						
29		Subtotal Tax Regulatory Liabilities		(847,292)	-	128,803
30						
31		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(1,064,257)	-	284,709

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II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Other Rate Base Items	II-B-11				
2							
3		Customer Deposits & Advances					
4	2350	Customer Deposits		-	1	DA	-
5	2350	Customer Deposits-ROW Damage		(417)	2	TRAN	(417)
6	2521	Customer Advances for Construction		-	1	DA	-
7							
8		Subtotal Customer Deposits & Advances		(417)			(417)
9							
10		Non-Tax Related Regulatory Liabilities					
11	2540	Regulatory Liability TCJA Refund		-	1	DA	-
12	2540	Regulatory Liability TCRF O/U		-	1	DA	-
13	2540	Regulatory Liability EECRF		-	1	DA	-
14	2540	Reg Liability AMS		-	1	DA	-
15	2540	Reg Liability ADFIT Retrospective		-	1	DA	-
16	2540	Reg Liability lke Residual		-	1	DA	-
17	2540	Reg Liability Pension		(60,642)	12	PAYXAG	(60,642)
18	2540	Reg Liability Pension BRP and Postretirement		-	1	DA	-
19							
20							
21		Subtotal Non-Tax Regulatory Liabilities		(60,642)			(60,642)
22							
23		Tax Related Regulatory Liabilities					
24	2540	Reg NC Liab EDIT - Plant		(718,489)	21	GPLT	(718,489)
25	2540	Reg NC Liab EDIT - Other Plant		-	1	DA	-
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	1	DA	-
27							
28							
29		Subtotal Tax Regulatory Liabilities		(718,489)			(718,489)
30							
31		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(779,548)			(779,548)

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II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Other Rate Base Items	II-B-11					
2								
3		Customer Deposits & Advances						
4	2350	Customer Deposits		-	-	-	-	-
5	2350	Customer Deposits-ROW Damage		(417)	-	-	-	(417)
6	2521	Customer Advances for Construction		-	-	-	-	-
7								
8		Subtotal Customer Deposits & Advances		(417)	-	-	-	(417)
9								
10		Non-Tax Related Regulatory Liabilities						
11	2540	Regulatory Liability TCJA Refund		-	-	-	-	-
12	2540	Regulatory Liability TCRF O/U		-	-	-	-	-
13	2540	Regulatory Liability EECRF		-	-	-	-	-
14	2540	Reg Liability AMS		-	-	-	-	-
15	2540	Reg Liability ADFIT Retrospective		-	-	-	-	-
16	2540	Reg Liability Ike Residual		-	-	-	-	-
17	2540	Reg Liability Pension		(12,018)	(44,725)	(114)	(3,784)	(60,642)
18	2540	Reg Liability Pension BRP and Postretirement		-	-	-	-	-
19								
20								
21		Subtotal Non-Tax Regulatory Liabilities		(12,018)	(44,725)	(114)	(3,784)	(60,642)
22								
23		Tax Related Regulatory Liabilities						
24	2540	Reg NC Liab EDIT - Plant		(228,579)	(459,579)	(21,757)	(8,573)	(718,489)
25	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-	-
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-	-
27								
28								
29		Subtotal Tax Regulatory Liabilities		(228,579)	(459,579)	(21,757)	(8,573)	(718,489)
30								
31		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(241,014)	(504,305)	(21,871)	(12,358)	(779,548)

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II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS**

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes
1		Other Rate Base Items				
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12			
3						
4		Non-Tax Related Regulatory Assets				
5	1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	1,570	-	-
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	187	-	(187)
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	64,390	-	8,758
8	1823	Regulatory Assets-AMS Opt Out		12	-	(12)
9	1823	Regulatory Assets-Expedited Switch	II-E-4.1	1,159	-	-
10	1823	Reg Assets-ADFIT Credit Over/Under		1,547	-	(1,547)
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	948	-	(948)
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	932	-	(932)
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	2,921	-	(2,921)
14	1823	Regulatory Assets - SMT	II-E-4.1	6,939	-	-
15	1823	Regulatory Assets- EECRF RCE Before Approval		60	-	(60)
16	1823	Regulatory Assets -- Asset Retire Oblig		23,705	-	(23,705)
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-
18						
19		Subtotal Non-Tax Regulatory Assets		104,370	-	(21,554)

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 II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Other Rate Base Items					
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12				
3							
4		Non-Tax Related Regulatory Assets					
5	1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	1,570	5	TDCS	1,570
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	1	DA	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	73,148	1	DA	73,148
8	1823	Regulatory Assets-AMS Opt Out		-	1	DA	-
9	1823	Regulatory Assets-Expedited Switch	II-E-4.1	1,159	4	MET	1,159
10	1823	Reg Assets-ADFIT Credit Over/Under		-	1	DA	-
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	1	DA	-
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	1	DA	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	1	DA	-
14	1823	Regulatory Assets - SMT	II-E-4.1	6,939	4	MET	6,939
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	1	DA	-
16	1823	Regulatory Assets -- Asset Retire Oblig		-	1	DA	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	0	#N/A	-
18							
19		Subtotal Non-Tax Regulatory Assets		82,816			82,816

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II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS**

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11	12
				TRAN	DIST	MET	TDCS	Total
1		Other Rate Base Items						
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12					
3								
4		Non-Tax Related Regulatory Assets						
5	1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	-	-	-	1,570	1,570
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	930	72,218	-	-	73,149
8	1823	Regulatory Assets-AMS Opt Out		-	-	-	-	-
9	1823	Regulatory Assets-Expedited Switch	II-E-4.1	-	-	1,159	-	1,159
10	1823	Reg Assets-ADFIT Credit Over/Under		-	-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	-	-	-	-
14	1823	Regulatory Assets - SMT	II-E-4.1	-	-	6,939	-	6,939
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-	-
16	1823	Regulatory Assets -- Asset Retire Oblig		-	-	-	-	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-	-
18								
19		Subtotal Non-Tax Regulatory Assets		930	72,218	8,098	1,570	82,817

20					
21	Tax Related Regulatory Assets				
22	1823 Regulatory Assets- Margin Tax	20,027	-	(400)	
23	1823 Reg Asset-Postretirement (RDS)	33,204	-	-	
24	1823 Equity AFUDC	32,617	-	(32,617)	
25	1823 Equity AFUDC Amortization	(12,930)	-	12,930	
26	1823 Net-of Tax Debt AFUDC	2,435	-	(2,435)	
27	1823 Net-of Tax Debt AFUDC Amortization	(2,295)	-	2,295	
28	1823 Excess Accum. Deferred Taxes & Other	(42,975)	-	-	
29	1823 Excess Accum. Deferred Taxes Amortization	40,981	-	-	
30	1823 Investment Tax Credit	2,135	-	(2,135)	
31	1823 Investment Tax Credit Amortization	(1,572)	-	1,572	
32	1823 Non-Current Excess Accum. Deferred Taxes & Other	23,298	-	(23,298)	
33	1823 Regulatory Assets - Interest Rate Hedge MTM Tax	-	-	-	
34					
35	Subtotal Tax Regulatory Assets	94,925	-	(44,088)	
36					
37	TOTAL REGULATORY ASSETS	II-B-12	199,295	-	(65,642)
38					
39	TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(1,682,137)	-	380,571
40					
41	TOTAL RATE BASE	II-B-1-12	6,444,652	-	(29,416)
42					
43	Rate of Return	7.39%			7.39%
44					
45	RETURN ON RATE BASE	476,260	-	(2,174)	

20							
21	Tax Related Regulatory Assets						
22	1823 Regulatory Assets- Margin Tax	19,627	6	TOTREV	19,627		
23	1823 Reg Asset-Postretirement (RDS)	33,204	12	PAYXAG	33,204		
24	1823 Equity AFUDC	-	1	DA	-		
25	1823 Equity AFUDC Amortization	-	1	DA	-		
26	1823 Net-of Tax Debt AFUDC	-	1	DA	-		
27	1823 Net-of Tax Debt AFUDC Amortization	-	1	DA	-		
28	1823 Excess Accum. Deferred Taxes & Other	(42,975)	21	GPLT	(42,975)		
29	1823 Excess Accum. Deferred Taxes Amortization	40,981	21	GPLT	40,981		
30	1823 Investment Tax Credit	-	1	DA	-		
31	1823 Investment Tax Credit Amortization	-	1	DA	-		
32	1823 Non-Current Excess Accum. Deferred Taxes & Other	-	21	GPLT	-		
33	1823 Regulatory Assets - Interest Rate Hedge MTM Tax	-	0	#N/A	-		
34							
35	Subtotal Tax Regulatory Assets	50,837			50,837		
36							
37	TOTAL REGULATORY ASSETS	II-B-12	133,653		133,653		
38							
39	TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(1,301,567)		(1,301,567)		
40							
41	TOTAL RATE BASE	II-B-1-12	6,415,235		6,415,235		
42							
43	Rate of Return	7.39%			7.39%		
44							
45	RETURN ON RATE BASE	474,086			474,086		

20						
21	Tax Related Regulatory Assets					
22	1823 Regulatory Assets- Margin Tax	8,093	10,148	696	689	19,627
23	1823 Reg Asset-Postretirement (RDS)	6,580	24,489	63	2,072	33,204
24	1823 Equity AFUDC	-	-	-	-	-
25	1823 Equity AFUDC Amortization	-	-	-	-	-
26	1823 Net-of Tax Debt AFUDC	-	-	-	-	-
27	1823 Net-of Tax Debt AFUDC Amortization	-	-	-	-	-
28	1823 Excess Accum. Deferred Taxes & Other	(13,672)	(27,489)	(1,301)	(513)	(42,975)
29	1823 Excess Accum. Deferred Taxes Amortization	13,038	26,213	1,241	489	40,981
30	1823 Investment Tax Credit	-	-	-	-	-
31	1823 Investment Tax Credit Amortization	-	-	-	-	-
32	1823 Non-Current Excess Accum. Deferred Taxes & Other	-	-	-	-	-
33	1823 Regulatory Assets - Interest Rate Hedge MTM Tax	-	-	-	-	-
34						
35	Subtotal Tax Regulatory Assets	14,039	33,361	699	2,738	50,837
36						
37	TOTAL REGULATORY ASSETS	II-B-12	14,969	105,580	8,797	4,308
38						
39	TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(405,456)	(855,982)	(33,333)	(6,794)
40						
41	TOTAL RATE BASE	II-B-1-12	2,353,034	3,830,557	158,887	72,758
42						
43	Rate of Return		7.39%	7.39%	7.39%	7.39%
44						
45	RETURN ON RATE BASE		173,889	283,078	11,742	5,377

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE**

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1		Transmission Expense				
2						
3		<u>Operation</u>	II-D-1			
4	5600	Oper Supv & Eng		13,074	-	222
5	5610	Load Dispatching		-	-	-
6	5611	Load Dispatching		47	-	1
7	5612	Load Dispatching		5,073	-	61
8	5613	Load Dispatching		349	-	3
9	5614	Scheduling, Control, and Dispatching Services		885	-	14
10	5615	Reliability, Planning, and Standards		1,017	-	46
11	5617	General Studies		166	-	15
12	5620	Station Exp		186	-	61
13	5630	Overhead Line Exp		842	-	45
14	5640	Underground Line Exp		(2)	-	2
15	5650	Transmission of Electricity by Others		791,308	-	(242,265)
16	5660	Misc Transmission Ex		3,548	-	146
17	5670	Rents		98	-	-
18						
19		Subtotal		816,591	-	(241,649)
20						
21		<u>Maintenance</u>	II-D-1			
22	5680	Maintenance Super. & Engin.		-	-	-
23	5690	Maint of Structures		739	-	106
24	5700	Maint of Sta Equip		10,516	-	318
25	5710	Maint of Ovrhd Lines		15,561	-	103
26	5720	Maint of Undrg Lines		(2)	-	2
27	5730	Maint of Misc Trans		513	-	3
28						
29		Subtotal		27,327	-	532
30						
31		TOTAL TRANSMISSION EXPENSE	II-D-1	843,918	-	(241,117)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Transmission Expense					
2							
3		<u>Operation</u>	II-D-1				
4	5600	Oper Supv & Eng		13,296	2	TRAN	13,296
5	5610	Load Dispatching		-	2	TRAN	-
6	5611	Load Dispatching		48	2	TRAN	48
7	5612	Load Dispatching		5,134	2	TRAN	5,134
8	5613	Load Dispatching		352	2	TRAN	352
9	5614	Scheduling, Control, and Dispatching Services		899	2	TRAN	899
10	5615	Reliability, Planning, and Standards		1,063	2	TRAN	1,063
11	5617	General Studies		181	2	TRAN	181
12	5620	Station Exp		247	2	TRAN	247
13	5630	Overhead Line Exp		887	2	TRAN	887
14	5640	Underground Line Exp		-	2	TRAN	-
15	5650	Transmission of Electricity by Others		549,043	2	TRAN	549,043
16	5660	Misc Transmission Ex		3,694	2	TRAN	3,694
17	5670	Rents		98	2	TRAN	98
18							
19		Subtotal		574,942			574,942
20							
21		<u>Maintenance</u>	II-D-1				
22	5680	Maintenance Super. & Engin.		-	2	TRAN	-
23	5690	Maint of Structures		845	28	E35301	845
24	5700	Maint of Sta Equip		10,834	28	E35301	10,834
25	5710	Maint of Ovrlid Lines		15,664	2	TRAN	15,664
26	5720	Maint of Undrg Lines		-	2	TRAN	-
27	5730	Maint of Misc Trans		516	2	TRAN	516
28							
29		Subtotal		27,859			27,859
30							
31		TOTAL TRANSMISSION EXPENSE	II-D-1	602,801			602,801

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11	12
				TRAN	DIST	MET	TDCS	Total
1		Transmission Expense						
2								
3		<u>Operation</u>	II-D-1					
4	5600	Oper Supv & Eng		13,296	-	-	-	13,296
5	5610	Load Dispatching		-	-	-	-	-
6	5611	Load Dispatching		48	-	-	-	48
7	5612	Load Dispatching		5,134	-	-	-	5,134
8	5613	Load Dispatching		352	-	-	-	352
9	5614	Scheduling, Control, and Dispatching Services		899	-	-	-	899
10	5615	Reliability, Planning, and Standards		1,063	-	-	-	1,063
11	5617	General Studies		181	-	-	-	181
12	5620	Station Exp		247	-	-	-	247
13	5630	Overhead Line Exp		887	-	-	-	887
14	5640	Underground Line Exp		-	-	-	-	-
15	5650	Transmission of Electricity by Others		549,043	-	-	-	549,043
16	5660	Misc Transmission Ex		3,694	-	-	-	3,694
17	5670	Rents		98	-	-	-	98
18								
19		Subtotal		574,942	-	-	-	574,942
20								
21		<u>Maintenance</u>	II-D-1					
22	5680	Maintenance Super. & Engin.		-	-	-	-	-
23	5690	Maint of Structures		779	66	-	-	845
24	5700	Maint of Sta Equip		9,988	846	-	-	10,834
25	5710	Maint of Ovrhd Lines		15,664	-	-	-	15,664
26	5720	Maint of Undrg Lines		-	-	-	-	-
27	5730	Maint of Misc Trans		516	-	-	-	516
28								
29		Subtotal		26,947	912	-	-	27,859
30								
31		TOTAL TRANSMISSION EXPENSE	II-D-1	601,889	912	-	-	602,801

32							
33	Distribution Expense						
34	<u>Operation</u>						
35	5800 Oper Supv & Eng	II-D-1	53,346	-	841		
36	5810 Load Dispatching		3,328	-	60		
37	5820 Station Exp		921	-	231		
38	5830 Ovrhd Line Exp		3,407	-	341		
39	5840 Undrgr Line Exp		8,156	-	283		
40	5850 St Light & Signal Ex		48	-	7		
41	5860 Meter Exp		27,262	-	4,053		
42	5870 Cust Installat Exp		2,920	-	122		
43	5880 Misc Distrib Exp		35,680	-	484		
44	5890 Rents		125	-	-		
45							
46	Subtotal 580-589		135,193	-	6,422		
47							
48	Distribution-Operation-Total						
49							
50	<u>Maintenance</u>	II-D-1					
51	5900 Maint Supv & Eng		5,521	-	6		
52	5910 Maint of Structures		820	-	27		
53	5920 Maint of Sta Equip		12,536	-	428		
54	5930 Maint of Ovhd Lines		84,709	-	564		
55	5940 Maint of Undrg Lines		12,990	-	228		
56	5950 Maint of Line Transf		4,970	-	-		
57	5960 Maint St Lite & Sig		3,727	-	44		
58	5970 Maint of Meters		7,758	-	2		
59	5980 Maint. of Misc. Dist. Plant. (371&372)		2,053	-	(2)		
60	5982 Maint. of Misc. Dist. Plant. - OTHER		-	-	-		
61							
62	Subtotal 590-598.2		135,084	-	1,297		
63							
64	TOTAL DISTRIBUTION EXPENSE	II-D-1	270,277	-	7,719		
65							
66	<u>Customer Accounting Expenses</u>	II-D-1					
67	9010 Supervision		-	-	-		
68	9020 Meter Reading Exp		1,495	-	4		
69	9030 Cust Records & Colle		31,250	-	491		
70	9040 Uncollectible Accts		65	-	523		
71	9050 Misc. Customer Acct Expense		-	-	-		
72							
73	Subtotal Customer Accounting		32,810	-	1,018		

32								
33	Distribution Expense							
34	<u>Operation</u>							
35	5800 Oper Supv & Eng	II-D-1	54,187	3	DIST	54,187		
36	5810 Load Dispatching		3,388	3	DIST	3,388		
37	5820 Station Exp		1,152	3	DIST	1,152		
38	5830 Ovrhd Line Exp		3,748	3	DIST	3,748		
39	5840 Undrgr Line Exp		8,439	3	DIST	8,439		
40	5850 St Light & Signal Ex		55	3	DIST	55		
41	5860 Meter Exp		31,315	4	MET	31,315		
42	5870 Cust Installat Exp		3,042	3	DIST	3,042		
43	5880 Misc Distrib Exp		36,164	3	DIST	36,164		
44	5890 Rents		125	3	DIST	125		
45								
46	Subtotal 580-589		141,615			141,615		
47								
48	Distribution-Operation-Total							
49								
50	<u>Maintenance</u>	II-D-1						
51	5900 Maint Supv & Eng		5,527	3	DIST	5,527		
52	5910 Maint of Structures		847	38	E36201	847		
53	5920 Maint of Sta Equip		12,964	38	E36201	12,964		
54	5930 Maint of Ovhd Lines		85,273	3	DIST	85,273		
55	5940 Maint of Undrg Lines		13,218	3	DIST	13,218		
56	5950 Maint of Line Transf		4,970	3	DIST	4,970		
57	5960 Maint St Lite & Sig		3,771	3	DIST	3,771		
58	5970 Maint of Meters		7,760	4	MET	7,760		
59	5980 Maint. of Misc. Dist. Plant. (371&372)		2,051	3	DIST	2,051		
60	5982 Maint. of Misc. Dist. Plant. - OTHER		-	3	DIST	-		
61								
62	Subtotal 590-598.2		136,381			136,381		
63								
64	TOTAL DISTRIBUTION EXPENSE	II-D-1	277,996			277,996		
65								
66	<u>Customer Accounting Expenses</u>	II-D-1						
67	9010 Supervision		-	1	DA	-		
68	9020 Meter Reading Exp		1,499	4	MET	1,499		
69	9030 Cust Records & Colle		31,741	5	TDCS	31,741		
70	9040 Uncollectible Accts		588	5	TDCS	588		
71	9050 Misc. Customer Acct Expense		-	1	DA	-		
72								
73	Subtotal Customer Accounting		33,828			33,828		

32									
33	Distribution Expense								
34	Operation								
35	5800 Oper Supv & Eng	II-D-1	-	54,187	-	-	-	54,187	
36	5810 Load Dispatching		-	3,388	-	-	-	3,388	
37	5820 Station Exp		-	1,152	-	-	-	1,152	
38	5830 Ovrrhd Line Exp		-	3,748	-	-	-	3,748	
39	5840 Undrgr Line Exp		-	8,439	-	-	-	8,439	
40	5850 St Light & Signal Ex		-	55	-	-	-	55	
41	5860 Meter Exp		-	-	31,315	-	-	31,315	
42	5870 Cust Installat Exp		-	3,042	-	-	-	3,042	
43	5880 Misc Distrib Exp		-	36,164	-	-	-	36,164	
44	5890 Rents		-	125	-	-	-	125	
45									
46	Subtotal 580-589		-	110,300	31,315	-	-	141,615	
47									
48	Distribution-Operation-Total								
49									
50	Maintenance	II-D-1							
51	5900 Maint Supv & Eng		-	5,527	-	-	-	5,527	
52	5910 Maint of Structures		317	530	-	-	-	847	
53	5920 Maint of Sta Equip		4,849	8,115	-	-	-	12,964	
54	5930 Maint of Ovhd Lines		-	85,273	-	-	-	85,273	
55	5940 Maint of Undrg Lines		-	13,218	-	-	-	13,218	
56	5950 Maint of Line Transf		-	4,970	-	-	-	4,970	
57	5960 Maint St Lite & Sig		-	3,771	-	-	-	3,771	
58	5970 Maint of Meters		-	-	7,760	-	-	7,760	
59	5980 Maint. of Misc. Dist. Plant. (371&372)		-	2,051	-	-	-	2,051	
60	5982 Maint. of Misc. Dist. Plant. - OTHER		-	-	-	-	-	-	
61									
62	Subtotal 590-598.2		5,166	123,455	7,760	-	-	136,381	
63									
64	TOTAL DISTRIBUTION EXPENSE	II-D-1	5,166	233,755	39,075	-	-	277,996	
65									
66	Customer Accounting Expenses	II-D-1							
67	9010 Supervision		-	-	-	-	-	-	
68	9020 Meter Reading Exp		-	-	1,499	-	-	1,499	
69	9030 Cust Records & Colle		-	-	-	31,741	-	31,741	
70	9040 Uncollectible Accts		-	-	-	588	-	588	
71	9050 Misc. Customer Acct Expense		-	-	-	-	-	-	
72									
73	Subtotal Customer Accounting		-	-	1,499	32,329	-	33,828	

74					
75		Cust. Service & Information Expense	II-D-1		
76	9060	Customer Svc. & Infor.	-	-	-
77	9070	Supervision	627	-	(627)
78	9080	Customer Assistance	33,734	-	(30,684)
79	9090	Inform. & Instruct. Adv. Exp.	3,914	-	260
80	9100	Misc. Cust. Service & Inform.	228	-	(222)
81					
82		Subtotal 906-910	38,503	-	(31,273)
83					
84		TOTAL-CUSTOMER SERVICE & INFO.	II-D-1	71,313	-
85					(30,255)
86		Sales Expense	II-D-1		
87	9110	Supervision	-	-	-
88	9120	Demonstrating & Selling Exp.	-	-	-
89	9130	Advertising Exp.	-	-	-
90	9160	Misc Sales Exp	-	-	-
91	9170	Sales Expense	-	-	-
92					
93		Subtotal -Sales	-	-	-
94					
95		TOTAL SALES EXPENSE	II-D-1	-	-
96					
97		TOTAL O&M EXPENSE	II-D-1	1,185,508	-
					(263,653)

74							
75		<u>Cust. Service & Information Expense</u>	II-D-1				
76	9060	Customer Svc. & Infor.	-	1	DA	-	
77	9070	Supervision	-	1	DA	-	
78	9080	Customer Assistance	3,050	5	TDCS	3,050	
79	9090	Inform. & Instruct. Adv. Exp.	4,174	5	TDCS	4,174	
80	9100	Misc. Cust. Service & Inform	6	5	TDCS	6	
81							
82		<u>Subtotal 906-910</u>	<u>7,230</u>			<u>7,230</u>	
83							
84		TOTAL-CUSTOMER SERVICE & INFO.	II-D-1	41,058		41,058	
85							
86		<u>Sales Expense</u>	II-D-1				
87	9110	Supervision	-	1	DA	-	
88	9120	Demonstrating & Selling Exp.	-	1	DA	-	
89	9130	Advertising Exp.	-	1	DA	-	
90	9160	Misc Sales Exp	-	1	DA	-	
91	9170	Sales Expense	-	1	DA	-	
92							
93		<u>Subtotal -Sales</u>	<u>-</u>			<u>-</u>	
94							
95		TOTAL SALES EXPENSE	II-D-1	-		-	
96							
97		TOTAL O&M EXPENSE	II-D-1	921,855		921,855	

74									
75		<u>Cust. Service & Information Expense</u>	II-D-1						
76	9060	Customer Svc. & Infor.		-	-	-	-	-	-
77	9070	Supervision		-	-	-	-	-	-
78	9080	Customer Assistance		-	-	-	3,050	3,050	
79	9090	Inform. & Instruct. Adv. Exp.		-	-	-	4,174	4,174	
80	9100	Misc. Cust. Service & Inform.		-	-	-	6	6	
81									
82		<u>Subtotal 906-910</u>		-	-	-	7,230	7,230	
83									
84		<u>TOTAL-CUSTOMER SERVICE & INFO.</u>	II-D-1	-	-	1,499	39,559	41,058	
85									
86		<u>Sales Expense</u>	II-D-1						
87	9110	Supervision		-	-	-	-	-	-
88	9120	Demonstrating & Selling Exp.		-	-	-	-	-	-
89	9130	Advertising Exp.		-	-	-	-	-	-
90	9160	Misc Sales Exp		-	-	-	-	-	-
91	9170	Sales Expense		-	-	-	-	-	-
92									
93		<u>Subtotal -Sales</u>		-	-	-	-	-	-
94									
95		<u>TOTAL SALES EXPENSE</u>	II-D-1	-	-	-	-	-	-
96									
97		<u>TOTAL O&M EXPENSE</u>	II-D-1	607,054	234,668	40,574	39,559	921,855	

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1		Administrative & General Expenses	II-D-2			
2	9200	Admin. & General Salaries		2,371	-	58
3	9210	Office Supplies		1,795	-	13
4	9230	Outside Services		1,064	-	-
5	9240	Property Insurance Exp.		7,315	-	3,583
6	9250	Injuries & Damages		22,845	-	(2,317)
7	9260	Pensions & Benefits		62,096	-	(15,288)
8	9280	Regulatory Commission		74	-	(74)
9	9301	Gen Advertising Exp		367	-	(244)
10	9302	Misc General Expense		145,091	-	352
11	9310	Rents		10,885	-	242
12	9350	Maint. of General Plant		2,607	-	13
13						
14		TOTAL A&G EXPENSE	II-D-2	256,510	-	(13,662)
15						
16		TOTAL O&M & A&G EXPENSE	II-D-1-2	1,442,018	-	(277,315)
17						
18		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1	394,200	-	(21,388)
19						
20		TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	650,710	-	(35,050)

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II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	4 Company Total Electric	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas
1		Administrative & General Expenses	II-D-2				
2	9200	Admin. & General Salaries		2,429	12	PAYXAG	2,429
3	9210	Office Supplies		1,808	12	PAYXAG	1,808
4	9230	Outside Services		1,064	8	OMAGXFP(565)	1,064
5	9240	Property Insurance Exp.		10,898	15	PLTSVC-N	10,898
6	9250	Injuries & Damages		20,528	1	DA	20,528
7	9260	Pensions & Benefits		46,808	1	DA	46,808
8	9280	Regulatory Commission		-	1	DA	-
9	9301	Gen Advertising Exp		123	1	DA	123
10	9302	Misc General Expense		145,443	1	DA	145,443
11	9310	Rents		11,127	12	PAYXAG	11,127
12	9350	Maint. of General Plant		2,620	13	GNLPLT-N	2,620
13							
14		TOTAL A&G EXPENSE	II-D-2	242,848			242,848
15							
16		TOTAL O&M & A&G EXPENSE	II-D-1-2	1,164,703			1,164,703
17							
18		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1	372,812			372,812
19							
20		TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	615,660			615,660

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II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Administrative & General Expenses	II-D-2					
2	9200	Admin. & General Salaries		481	1,791	5	152	2,429
3	9210	Office Supplies		358	1,333	3	113	1,808
4	9230	Outside Services		184	703	72	106	1,064
5	9240	Property Insurance Exp.		3,896	6,619	271	112	10,898
6	9250	Injuries & Damages		3,652	13,592	35	3,248	20,527
7	9260	Pensions & Benefits		9,211	34,280	88	3,229	46,808
8	9280	Regulatory Commission		-	-	-	-	-
9	9301	Gen Advertising Exp		23	86	-	14	123
10	9302	Misc General Expense		27,801	103,461	264	13,917	145,443
11	9310	Rents		2,205	8,207	21	694	11,127
12	9350	Maint. of General Plant		562	1,740	144	174	2,620
13								
14		TOTAL A&G EXPENSE	II-D-2	48,373	171,812	903	21,759	242,847
15								
16		TOTAL O&M & A&G EXPENSE	II-D-1-2	655,427	406,480	41,477	61,318	1,164,702
17								
18		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1	58,011	234,668	40,574	39,559	372,812
19								
20		TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	106,384	406,480	41,477	61,318	615,659

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II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes
1		Depreciation and Amortization Expense	II-E-1			
2						
3		Intangible Plant	II-E-1			
4	301	Organization		-	-	-
5	302	Franchise and Consents		-	-	-
6	303.01	Misc Intangible Plant - MF S/W		-	-	-
7	303.02	Misc Intangible Plant - NMF S/W		42,281	-	(12,631)
8						
9		Subtotal		42,281	-	(12,631)
10						
11		Transmission Plant	II-E-1			
12	350.01	Land and Land Rights		-	-	-
13	350.02	Land and Land Rights		1,301	-	(10)
14	352.01	Structures and Improvements		3,021	-	182
15	353.01	Station Equipment		20,540	-	(1,590)
16	354.01	Towers and Fixtures		14,507	-	2,196
17	355.01	Poles and Fixtures		4,148	-	(1,100)
18	356.01	O.H. Conductors & Devices		20,064	-	(796)
19	357.01	Underground Conduit		624	-	34
20	358.01	Underground Conductors		361	-	(15)
21	359.01	Roads and Trails		1,296	-	155
22						
23		Subtotal		65,862	-	(944)

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II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Depreciation and Amortization Expense	II-E-1				
2							
3		Intangible Plant	II-E-1				
4	301	Organization		-	1	DA	-
5	302	Franchise and Consents		-	1	DA	-
6	303.01	Misc Intangible Plant - MF S/W		-	1	DA	-
7	303.02	Misc Intangible Plant - NMF S/W		29,650	23	E30302	29,650
8							
9		Subtotal		29,650			29,650
10							
11		Transmission Plant	II-E-1				
12	350.01	Land and Land Rights		-	25	E35001	-
13	350.02	Land and Land Rights		1,291	26	E35002	1,291
14	352.01	Structures and Improvements		3,203	27	E35201	3,203
15	353.01	Station Equipment		18,950	28	E35301	18,950
16	354.01	Towers and Fixtures		16,703	29	E35401	16,703
17	355.01	Poles and Fixtures		3,048	30	E35501	3,048
18	356.01	O.H. Conductors & Devices		19,268	31	E35601	19,268
19	357.01	Underground Conduit		658	32	E35701	658
20	358.01	Underground Conductors		346	33	E35801	346
21	359.01	Roads and Trails		1,451	34	E35901	1,451
22							
23		Subtotal		64,918			64,918

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II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11	12
				TRAN	DIST	MET	TDCS	Total
1		<u>Depreciation and Amortization Expense</u>	II-E-1					
2								
3		<u>Intangible Plant</u>	II-E-1					
4	301	Organization		-	-	-	-	-
5	302	Franchise and Consents		-	-	-	-	-
6	303.01	Misc Intangible Plant - MF S/W		-	-	-	-	-
7	303.02	Misc Intangible Plant - NMF S/W		520	9,705	11,557	7,868	29,650
8								
9		<u>Subtotal</u>		<u>520</u>	<u>9,705</u>	<u>11,557</u>	<u>7,868</u>	<u>29,650</u>
10								
11		<u>Transmission Plant</u>	II-E-1					
12	350.01	Land and Land Rights		-	-	-	-	-
13	350.02	Land and Land Rights		1,291	0	-	-	1,291
14	352.01	Structures and Improvements		3,092	111	-	-	3,203
15	353.01	Station Equipment		17,470	1,480	-	-	18,950
16	354.01	Towers and Fixtures		16,703	-	-	-	16,703
17	355.01	Poles and Fixtures		3,048	-	-	-	3,048
18	356.01	O.H. Conductors & Devices		19,268	-	-	-	19,268
19	357.01	Underground Conduit		658	-	-	-	658
20	358.01	Underground Conductors		346	-	-	-	346
21	359.01	Roads and Trails		1,451	-	-	-	1,451
22								
23		<u>Subtotal</u>		<u>63,327</u>	<u>1,591</u>	<u>-</u>	<u>-</u>	<u>64,918</u>

24						
25	Distribution	II-E-1				
26	360.01 Land and Land Fees		-	-	-	
27	360.02 Land and Land Rights		32	-	(13)	
28	361.01 Structures and Improvements		1,594	-	63	
29	362.01 Station Equipment		21,573	-	3,633	
30	364.01 Poles, Towers & Fixtures		23,183	-	1,668	
31	365.01 O.H. Conductors & Devices		26,954	-	5,035	
32	366.01 Underground Conduits		14,698	-	(3,363)	
33	367.01 U.G. Conductors & Devices		33,719	-	606	
34	368.01 Line Transformers		41,452	-	8,732	
35	369.01 Services		7,303	-	1,583	
36	370.01 Meters		3,595	-	(1,050)	
37	370.02 Advanced Meters		-	-	-	
38	370.03 Automated Meters		25,431	-	(22,970)	
39	373.01 Street Lighting and Signal Systems		20,214	-	(2,223)	
40	373.02 Security Lighting		455	-	1	
41	374.01 Security Lighting		1	-	(1)	
42						
43		Subtotal	220,204	-	(8,299)	

24								
25	Distribution	II-E-1						
26	360.01 Land and Land Fees		-	35	E36001	-		
27	360.02 Land and Land Rights		19	36	E36002	19		
28	361.01 Structures and Improvements		1,657	37	E36101	1,657		
29	362.01 Station Equipment		25,206	38	E36201	25,206		
30	364.01 Poles, Towers & Fixtures		24,851	39	E36401	24,851		
31	365.01 O.H. Conductors & Devices		31,989	40	E36501	31,989		
32	366.01 Underground Conduits		11,335	41	E36601	11,335		
33	367.01 U.G. Conductors & Devices		34,325	42	E36701	34,325		
34	368.01 Line Transformers		50,184	43	E36801	50,184		
35	369.01 Services		8,886	44	E36901	8,886		
36	370.01 Meters		2,545	45	E37001	2,545		
37	370.02 Advanced Meters		-	1	DA	-		
38	370.03 Automated Meters		2,461	46	E37003	2,461		
39	373.01 Street Lighting and Signal Systems		17,991	47	E37301	17,991		
40	373.02 Security Lighting		456	47	E37301	456		
41	374.01 Security Lighting		-	1	DA	-		
42								
43		Subtotal	211,905			211,905		

24										
25	Distribution		II-E-1							
26	360.01 Land and Land Fees	-	-	-	-	-	-	-	-	-
27	360.02 Land and Land Rights	1	18	-	-	-	-	-	-	19
28	361.01 Structures and Improvements	574	1,083	-	-	-	-	-	-	1,657
29	362.01 Station Equipment	9,427	15,779	-	-	-	-	-	-	25,206
30	364.01 Poles,Towers & Fixtures	-	24,851	-	-	-	-	-	-	24,851
31	365.01 O.H. Conductors & Devices	-	31,989	-	-	-	-	-	-	31,989
32	366.01 Underground Conduits	-	11,335	-	-	-	-	-	-	11,335
33	367.01 U.G. Conductors & Devices	-	34,325	-	-	-	-	-	-	34,325
34	368 01 Line Transformers	-	50,184	-	-	-	-	-	-	50,184
35	369.01 Services	-	8,886	-	-	-	-	-	-	8,886
36	370.01 Meters	-	-	2,545	-	-	-	-	-	2,545
37	370.02 Advanced Meters	-	-	-	-	-	-	-	-	-
38	370.03 Automated Meters	-	-	2,461	-	-	-	-	-	2,461
39	373.01 Street Lighting and Signal Systems	-	17,991	-	-	-	-	-	-	17,991
40	373.02 Security Lighting	-	456	-	-	-	-	-	-	456
41	374.01 Security Lighting	-	-	-	-	-	-	-	-	-
42										
43		Subtotal	10,002	196,897	5,006	-	-	-	-	211,905

44						
45	General Plant	II-E-1				
46	389.01 Land and Land Fees		-	-	-	
47	389.02 Land and Land Rights		3	-	-	
48	390.01 Structures and Improvements		5,271	-	(970)	
49	391.01 A391 Office Furniture		483	-	(95)	
50	392.01 Transportation equipment		-	-	-	
51	393.01 Store Equipment		16	-	(1)	
52	394.01 Tools, Shop & Garage Equip		779	-	(49)	
53	395.01 Lab Equip		878	-	(62)	
54	396.01 Power Operated Equipment		-	-	-	
55	397.01 Communication Equipment		19,570	-	(4,929)	
56	397.02 Computer Equipment		19,106	-	(983)	
57	398.01 Misc Equip		508	-	(26)	
58						
59	Subtotal		46,614	-	(7,115)	
60						
61	TOTAL DEPRECIATION & AMORTIZATION	II-E-1	374,961	-	(28,989)	
62						
63	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	3,887	-	(3,440)	
64	AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	23	-	12,844	
65						
66	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		378,871	-	(20,385)	

44							
45	General Plant	II-E-1					
46	389.01 Land and Land Fees		-	1	DA	-	
47	389.02 Land and Land Rights		3	50	E38902	3	
48	390.01 Structures and Improvements		4,301	51	E39001	4,301	
49	391.01 A391 Office Furniture		388	52	E39101	388	
50	392.01 Transportation equipment		-	53	E39201	-	
51	393.01 Store Equipment		15	54	E39301	15	
52	394.01 Tools, Shop & Garage Equip		730	55	E39401	730	
53	395.01 Lab Equip		816	56	E39501	816	
54	396.01 Power Operated Equipment		-	57	E39601	-	
55	397.01 Communication Equipment		14,641	58	E39701	14,641	
56	397.02 Computer Equipment		18,123	59	E39702	18,123	
57	398.01 Misc Equip		482	60	E39801	482	
58							
59		Subtotal	39,499			39,499	
60							
61	TOTAL DEPRECIATION & AMORTIZATION	II-E-1	345,972			345,972	
62							
63	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	447			447	
64	AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	12,067			12,067	
65							
66	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		358,486			358,486	

44									
45	General Plant	II-E-1							
46	389.01 Land and Land Fees		-	-	-	-	-	-	-
47	389.02 Land and Land Rights		0	3	0	0	0	3	
48	390.01 Structures and Improvements		534	3,688	49	30		4,301	
49	391.01 A391 Office Furniture		31	274	3	80		388	
50	392.01 Transportation equipment		-	-	-	-	-	-	
51	393.01 Store Equipment		4	10	0	-		15	
52	394.01 Tools, Shop & Garage Equip		6	716	9	-		730	
53	395.01 Lab Equip		-	143	645	28		816	
54	396.01 Power Operated Equipment		-	-	-	-	-	-	
55	397.01 Communication Equipment		2,933	9,252	1,042	1,414		14,641	
56	397.02 Computer Equipment		3,367	11,936	1,197	1,624		18,123	
57	398.01 Misc Equip		83	336	3	61		482	
58									
59		Subtotal	6,957	26,356	2,949	3,237		39,499	
60									
61	TOTAL DEPRECIATION & AMORTIZATION	II-E-1	80,806	234,550	19,511	11,105		345,972	
62									
63	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	77	295	30	45		447	
64	AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	(1,308)	11,513	2,893	(1,032)		12,067	
65									
66	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		79,575	246,358	22,434	10,118		358,486	

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II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes
1		<u>Taxes Other than Income Taxes</u>	II-E-2			
2						
3		Payroll-Related	II-E-2			
4	4081	FICA		11,403	-	(108)
5	4081	FUTA		310	-	-
6						
7		Total Payroll		11,713	-	(108)
8						
9		Property Related	II-E-2			
10	4081	Ad Valorem Tax		88,144	-	6,250
11						
12		Total Property		88,144	-	6,250
13						
14		Other	II-E-2			
15	4081	Sales & Use Tax		175	-	(175)
16						
17		Total Non-Revenue Related		100,032	-	5,967
18						
19		Revenue Related	II-E-2			
20	4081	Texas Gross Margin Tax		18,414	-	1,613
21	4081	Municipal Franchise Fees		150,772	-	2,473
22	4081	Deferred SIT/Local		(327)	-	-
23		Total Revenue Related		168,859	-	4,086
24						
25		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	268,891	-	10,053

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II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		<u>Taxes Other than Income Taxes</u>	II-E-2				
2							
3		Payroll-Related	II-E-2				
4	4081	FICA		11,295	12	PAYXAG	11,295
5	4081	FUTA		310	12	PAYXAG	310
6							
7		Total Payroll		11,605			11,605
8							
9		Property Related	II-E-2				
10	4081	Ad Valorem Tax		94,394	1	DA	94,394
11							
12		Total Property		94,394			94,394
13							
14		Other	II-E-2				
15	4081	Sales & Use Tax		-	1	DA	-
16							
17		Total Non-Revenue Related		105,999			105,999
18							
19		Revenue Related	II-E-2				
20	4081	Texas Gross Margin Tax		20,027	6	TOTREV	20,027
21	4081	Municipal Franchise Fees		153,245	3	DIST	153,245
22	4081	Deferred SIT/Local		(327)	6	TOTREV	(327)
23		Total Revenue Related		172,945			172,945
24							
25		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	278,944			278,944

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II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11	12
				TRAN	DIST	MET	TDCS	Total
1		<u>Taxes Other than Income Taxes</u>	II-E-2					
2								
3		Payroll-Related	II-E-2					
4	4081	FICA		2,238	8,330	21	705	11,295
5	4081	FUTA		61	229	1	19	310
6								
7		Total Payroll		2,300	8,559	22	724	11,605
8								
9		Property Related	II-E-2					
10	4081	Ad Valorem Tax		33,566	56,932	3,305	591	94,394
11								
12		Total Property		33,566	56,932	3,305	591	94,394
13								
14		Other	II-E-2					
15	4081	Sales & Use Tax		-	-	-	-	-
16								
17		Total Non-Revenue Related		35,866	65,491	3,327	1,315	105,999
18								
19		Revenue Related	II-E-2					
20	4081	Texas Gross Margin Tax		8,258	10,355	711	704	20,027
21	4081	Municipal Franchise Fees		-	153,245	-	-	153,245
22	4081	Deferred SIT/Local		(135)	(169)	(12)	(11)	(327)
23		Total Revenue Related		8,123	163,431	699	692	172,945
24								
25		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	43,989	228,922	4,026	2,007	278,944

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II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes
1		<u>Federal Income Taxes</u>	II-E-3			
2						
3		Return on Rate Base		476,260		(2,174)
4						
5		Deductions:				
6		Synchronized Interest		(141,138)		644
7		Amortization of Protected Excess DFIT		-		(18,659)
8		Amortization of Non-protected Excess DFIT		(8,845)		8,845
9		Research & Development Credit		(2,854)		1,586
10		Medicare Drug Subsidy		(1,624)		1,624
11		AFUDC Equity		(10,406)		10,406
12		Restricted Stock Excess Tax Benefit		(56)		-
13						
14		Subtotal		(164,922)	-	4,445
15						

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 II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Federal Income Taxes	II-E-3				
2							
3		Return on Rate Base		474,086	1	DA	474,086
4							
5		Deductions:					
6		Synchronized Interest		(140,494)	20	TRTBSE	(140,494)
7		Amortization of Protected Excess DFIT		(18,659)	21	GPLT	(18,659)
8		Amortization of Non-protected Excess DFIT		-	21	GPLT	-
9		Research & Development Credit		(1,268)	21	GPLT	(1,268)
10		Medicare Drug Subsidy		-	1	DA	-
11		AFUDC Equity		-	1	DA	-
12		Restricted Stock Excess Tax Benefit		(56)	12	PAYXAG	(56)
13							
14		Subtotal		(160,477)			(160,477)
15							

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 II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11	12
				TRAN	DIST	MET	TDCS	Total
1		Federal Income Taxes	II-E-3					
2								
3		Return on Rate Base		173,889	283,078	11,742	5,377	474,086
4								-
5		Deductions:						-
6		Synchronized Interest		(51,531)	(83,889)	(3,480)	(1,593)	(140,494)
7		Amortization of Protected Excess DFIT		(5,936)	(11,935)	(565)	(223)	(18,659)
8		Amortization of Non-protected Excess DFIT		-	-	-	-	-
9		Research & Development Credit		(404)	(811)	(38)	(15)	(1,268)
10		Medicare Drug Subsidy		-	-	-	-	-
11		AFUDC Equity		-	-	-	-	-
12		Restricted Stock Excess Tax Benefit		(11)	(41)	(0)	(3)	(56)
13								
14		Subtotal		(57,882)	(96,677)	(4,083)	(1,835)	(160,477)
15								

16	Additions:			
17	Non-deductible Club Dues	9		(9)
18	Non-deductible Parking and Transit	114		-
19	Nondeductible Lobbying Expenses	2,616		(2,616)
20	Meals & Entertainment	579		-
21	Fines & Penalties	40		(40)
22	Diesel Fuel Credit Disallowance	3		-
23	Permanent Depreciation Difference	4,728		(364)
24	Medicare Drug Subsidy	-		8,744
25				
26	Subtotal	8,090	-	5,714
27				
28	Taxable Component of Return	319,427	-	7,986
29				
30	Tax Factor	26.58%	26.58%	26.58%
31				
32	Federal Income Taxes Before Adjust.	84,911	-	2,123
33				
34	Tax Credits			
35	Amortization of Protected Excess DFTT	-		(18,659)
36	Amortization of Non-protected Excess DFIT	(8,845)		8,845
37	Research & Development Credit	(2,854)		1,586
38	Other - Medicare drug subsidy	(1,624)		10,368
39	Restricted Stock Excess Tax Benefit	(56)		-
40				
41	Subtotal	(13,379)	-	2,139
42				
43	TOTAL FEDERAL INCOME TAXES	II-E-3	71,533	4,262

16	Additions:				
17	Non-deductible Club Dues	-	1	DA	-
18	Non-deductible Parking and Transit	114	12	PAYXAG	114
19	Nondeductible Lobbying Expenses	-	1	DA	-
20	Meals & Entertainment	579	12	PAYXAG	579
21	Fines & Penalties	-	1	DA	-
22	Diesel Fuel Credit Disallowance	3	21	GPLT	3
23	Permanent Depreciation Difference	4,364	21	GPLT	4,364
24	Medicare Drug Subsidy	8,744	12	PAYXAG	8,744
25					
26	Subtotal	13,804			13,804
27					
28	Taxable Component of Return	327,413			327,413
29					
30	Tax Factor	26.58%			26.58%
31					
32	Federal Income Taxes Before Adjust.	87,034			87,034
33					
34	Tax Credits				
35	Amortization of Protected Excess DFIT	(18,659)	21	GPLT	(18,659)
36	Amortization of Non-protected Excess DFIT	-	21	GPLT	-
37	Research & Development Credit	(1,268)	21	GPLT	(1,268)
38	Other - Medicare drug subsidy	8,744	12	PAYXAG	8,744
39	Restricted Stock Excess Tax Benefit	(56)	12	PAYXAG	(56)
40					
41	Subtotal	(11,239)			(11,239)
42					
43	TOTAL FEDERAL INCOME TAXES	II-E-3	75,794		75,794

16	Additions:						
17	Non-deductible Club Dues	-	-	-	-	-	
18	Non-deductible Parking and Transit	23	84	0	7	114	
19	Nondeductible Lobbying Expenses	-	-	-	-	-	
20	Meals & Entertainment	115	427	1	36	579	
21	Fines & Penalties	-	-	-	-	-	
22	Diesel Fuel Credit Disallowance	1	2	0	0	3	
23	Permanent Depreciation Difference	1,388	2,791	132	52	4,364	
24	Medicare Drug Subsidy	1,733	6,449	16	546	8,744	
25							
26	Subtotal	3,260	9,753	150	641	13,804	
27							
28	Taxable Component of Return	119,267	196,155	7,809	4,183	327,413	
29							
30	Tax Factor	26.58%	26.58%	26.58%	26.58%	26.58%	
31							
32	Federal Income Taxes Before Adjust.	31,704	52,142	2,076	1,112	87,034	
33							
34	Tax Credits						
35	Amortization of Protected Excess DFIT	(5,936)	(11,935)	(565)	(223)	(18,659)	
36	Amorization of Non-protected Excess DFIT	-	-	-	-	-	
37	Research & Development Credit	(404)	(811)	(38)	(15)	(1,268)	
38	Other - Medicare drug subsidy	1,733	6,449	16	546	8,744	
39	Restricted Stock Excess Tax Benefit	(11)	(41)	(0)	(3)	(56)	
40							
41	Subtotal	(4,618)	(6,339)	(587)	304	(11,239)	
42							
43	TOTAL FEDERAL INCOME TAXES	II-E-3	27,086	45,804	1,489	1,416	75,794

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II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes
1		<u>Misc.Other Expenses</u>	II-E-4			
2						
3		Misc.Items				
4	431	Interest On Customer Deposits		3,887	-	(3,440)
5						
6		Subtotal		3,887	-	(3,440)
7						
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	647,739	-	(22,376)
9						
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	719,272	-	(18,114)

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 II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		<u>Misc.Other Expenses</u>	II-E-4				
2							
3		Misc.Items					
4	431	Interest On Customer Deposits		447	8	OMAGXFP(565)	447
5							
6		Subtotal		447			447
7							
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	625,363			625,363
9							
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	701,157			701,157