

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5 4
 Page 6 of 10

Source SAP Detail								
G/L Number	G/L Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bili Doc	Total	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8505556	10814705	5000074214	2,100.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8505556	10814705	5000074354	2,100.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8505556	10814705	5000074572	2,100.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8505556	10814705	5000074846	2,100.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8505556	10814705	5000074983	2,100.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8520954	10827398	3000819273	8,783.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8526047	10868404	3000815213	3,017.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8526047	10868404	3000815214	3,000.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8526047	10908424	3000826040	7,138.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8530711	10838112	3000802845	1,353.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8530711	10838112	3000809448	550.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8530711	10838112	3000813619	550.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8530711	10838112	3000819743	1,100.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8530712	10838113	3000816621	4,500.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8535532	10843764	3000806067	31,570.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8535532	10851004	3000809253	4,323.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8540536	10851225	3000819782	1,224.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8544073	10856253	3000811429	3,789.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8547777	10860451	3000813062	224.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8568406	10887076	3000834218	24,000.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8579194	10899785	3000824201	1,797,607.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8579194	10899785	4700043343	(25.00)	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8585332	10908215	3000826025	7,000.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8596656	10920747	3000846013	3,723.00	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8599723	10925613	3000847590	5,422.71	
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8624996	10957159	3000843981	1,496.55	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	10042	1356868	5000073191	934.26	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	10042	1356868	5000073331	934.26	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	10042	1356868	5000073364	934.26	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	10042	1356868	5000073486	934.26	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	10042	1356868	5000073606	934.26	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	10042	1356868	5000073966	934.26	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	10042	1356868	5000074181	934.26	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	10042	1356868	5000074332	934.26	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	10042	1356868	5000074794	934.26	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	10042	1356868	3000841240	934.26	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	10042	1356868	5000074921	934.26	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	10042	1356868	5000075071	934.26	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	14211	2692	5000073101	1,230.00	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	14211	2692	5000073247	1,230.00	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	14211	2692	5000073418	1,230.00	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	14211	2692	5000073607	1,230.00	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	14211	2692	5000073712	1,230.00	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	14211	2692	5000073880	1,230.00	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	14211	2692	5000074041	1,230.00	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	14211	2692	5000074310	1,230.00	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	14211	2692	5000074384	1,230.00	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	14211	2692	5000074761	1,230.00	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	14211	2692	5000074807	1,230.00	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	14211	2692	5000074953	1,230.00	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	14847	9924880	3000846502	220.00	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	19068	8501352	5000073102	1,709.05	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	19068	8501352	5000073248	1,709.05	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	19068	8501352	5000073419	1,709.05	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	19068	8501352	5000073608	1,709.05	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	19068	8501352	5000073713	1,709.05	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	19068	8501352	5000073881	1,709.05	

G/L Account No. 443010 Other Operating Revenues
 Company Code 0003 CNP Houston Electric, LLC

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5.4
 Page 7 of 10

Source SAP Detail								G/L Account No. 443010		Other Operating Revenues	
G/L Number	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total	Company Code	0003	CNP Houston Electric, LLC	
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	19068	8501352	5000074042	1,709.05				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	19068	8501352	5000074311	1,709.05				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	19068	8501352	5000074385	1,709.05				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	19068	8501352	5000074762	1,709.05				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	19068	8501352	5000074808	1,709.05				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	19068	8501352	5000074954	1,709.05				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	857126	7419340	5000073192	1,604.06				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	857126	7419340	5000073333	1,604.06				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	857126	7419340	5000073366	1,604.06				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	857126	7419340	5000073488	1,604.06				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	857126	7419340	5000073609	1,604.06				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	857126	7419340	5000073968	1,604.06				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	857126	7419340	5000074182	1,604.06				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	857126	7419340	5000074333	1,604.06				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	857126	7419340	5000074795	1,604.06				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	857126	7419340	50000841244	1,604.06				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	857126	7419340	5000074922	1,604.06				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	857126	7419340	5000075072	1,604.06				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	933773	8926143	5000073103	2,963.00				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	933773	8926143	5000073249	2,963.00				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	933773	8926143	5000073420	2,963.00				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	933773	8926143	5000073610	2,963.00				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	933773	8926143	5000073714	2,963.00				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	933773	8926143	5000073882	2,963.00				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	933773	8926143	5000074043	2,963.00				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	933773	8926143	5000074312	2,963.00				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	933773	8926143	5000074387	2,963.00				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	933773	8926143	5000074764	2,963.00				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	933773	8926143	5000074809	2,963.00				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	933773	8926143	5000074956	2,963.00				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1194505	7610912	5000073107	6,190.18				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1194505	7610912	5000073253	6,190.18				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1194505	7610912	5000073354	6,190.18				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1194505	7610912	5000073611	6,190.18				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1194505	7610912	5000073715	6,190.18				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1194505	7610912	5000073969	6,190.18				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1194505	7610912	5000074047	6,190.18				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1194505	7610912	5000074313	6,190.18				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1194505	7610912	5000074388	6,190.18				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1194505	7610912	5000074766	6,190.18				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1194505	7610912	5000074811	6,190.18				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1194505	7610912	5000075073	6,190.18				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1206186	9299892	5000073149	1,824.30				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1206186	9299892	5000073295	1,824.30				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1206186	9299892	5000073465	1,824.30				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1206186	9299892	5000073612	1,824.30				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1206186	9299892	5000073717	1,824.30				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1206186	9299892	5000073928	1,824.30				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1206186	9299892	5000074092	1,824.30				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1206186	9299892	5000074315	1,824.30				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1206186	9299892	5000074389	1,824.30				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1206186	9299892	5000074767	1,824.30				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1206186	9299892	5000074812	1,824.30				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1206186	9299892	5000074958	1,824.30				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1255526	1414894	5000073193	1,634.13				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1255526	1414894	5000073334	1,634.13				
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1255526	1414894	5000073367	1,634.13				

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5.4
 Page 8 of 10

Source SAP Detail								G/L Account No.	443010	Other Operating Revenues
G/L Number	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total	Company Code	0003	CNP Houston Electric, LLC
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1255526	1414894	5000073489	1,634.13			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1255526	1414894	5000073613	1,634.13			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1255526	1414894	5000073970	1,634.13			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1255526	1414894	5000074183	1,634.13			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1255526	1414894	5000074334	1,634.13			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1255526	1414894	5000074796	1,634.13			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1255526	1414894	3000841265	1,634.13			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1255526	1414894	5000074923	1,634.13			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1255526	1414894	5000075074	1,634.13			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1354558	1596007	5000073151	2,883.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1354558	1596007	5000073297	2,883.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1354558	1596007	5000073467	2,883.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1354558	1596007	5000073614	2,883.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1354558	1596007	5000073718	2,883.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1354558	1596007	5000073931	2,883.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1354558	1596007	5000074097	2,883.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1354558	1596007	5000074317	2,883.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1354558	1596007	5000074393	2,883.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1354558	1596007	5000074769	2,883.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1354558	1596007	5000074813	2,883.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	1354558	1596007	5000074960	2,883.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2075994	2348752	5000073152	15,441.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2075994	2348752	5000073298	15,441.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2075994	2348752	5000073468	15,441.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2075994	2348752	5000073615	15,441.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2075994	2348752	5000073719	15,441.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2075994	2348752	5000073932	15,441.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2075994	2348752	5000074098	15,441.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2075994	2348752	5000074318	15,441.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2075994	2348752	5000074394	15,441.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2075994	2348752	5000074770	15,441.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2075994	2348752	5000074814	15,441.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2075994	2348752	5000074962	15,441.00			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	7905339	5000073154	1,778.57			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	7905339	5000073300	1,778.57			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	7905339	5000073470	1,778.57			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	7905339	5000073616	1,778.57			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	7905339	5000073720	1,778.57			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	7905339	5000073934	1,778.57			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	7905339	5000074100	1,778.57			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	7905339	5000074319	1,778.57			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	7905339	5000074396	1,778.57			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	7905339	5000074771	1,778.57			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	7905339	5000074815	1,778.57			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	7905339	5000074963	1,778.57			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	9378737	5000073155	2,130.03			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	9378737	5000073301	2,130.03			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	9378737	5000073471	2,130.03			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	9378737	5000073617	2,130.03			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	9378737	5000073721	2,130.03			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	9378737	5000073935	2,130.03			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	9378737	5000074101	2,130.03			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	9378737	5000074320	2,130.03			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	9378737	5000074397	2,130.03			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	9378737	5000074772	2,130.03			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	9378737	5000074816	2,130.03			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	2160386	9378737	5000074964	2,130.03			

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5 4
 Page 9 of 10

Source SAP Detail

G/L Number	G/L Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6386514	7517992	5000073161	1,196.75
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6386514	7517992	5000073306	1,196.75
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6386514	7517992	5000073476	1,196.75
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6386514	7517992	5000073618	1,196.75
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6386514	7517992	5000073722	1,196.75
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6386514	7517992	5000073940	1,196.75
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6386514	7517992	5000074106	1,196.75
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6386514	7517992	5000074322	1,196.75
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6386514	7517992	5000074357	1,196.75
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6386514	7517992	5000074775	1,196.75
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6386514	7517992	5000074821	1,196.75
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6386514	7517992	5000074966	1,196.75
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6859869	8200304	5000073165	2,524.16
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6859869	8200304	5000073309	2,524.16
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6859869	8200304	5000073479	2,524.16
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6859869	8200304	5000073619	2,524.16
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6859869	8200304	5000073723	2,524.16
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6859869	8200304	5000073944	2,524.16
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6859869	8200304	5000074109	2,524.16
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6859869	8200304	5000074323	2,524.16
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6859869	8200304	5000074403	2,524.16
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6859869	8200304	5000074776	2,524.16
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6859869	8200304	5000074823	2,524.16
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	6859869	8200304	5000074968	2,524.16
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8404814	10532337	5000073171	2,893.09
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8404814	10532337	5000073313	2,893.09
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8404814	10532337	5000073358	2,893.09
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8404814	10532337	5000073620	2,893.09
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8404814	10532337	5000073724	2,893.09
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8404814	10532337	5000073971	2,893.09
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8404814	10532337	5000074114	2,893.09
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8404814	10532337	5000074327	2,893.09
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8404814	10532337	5000074410	2,893.09
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8404814	10532337	5000074784	2,893.09
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8404814	10532337	5000074838	2,893.09
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8404814	10532337	5000075075	2,893.09
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8517530	10823247	3000794494	171
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8522299	10828728	3000797080	171
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8522304	10828733	3000797081	171
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8522837	10828965	5000073315	2,335.8
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8522837	10828965	5000073484	2,335.8
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8522837	10828965	5000073621	2,335.8
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8522837	10828965	5000073726	2,335.8
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8522837	10828965	5000073949	2,335.8
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8522837	10828965	5000074116	2,335.8
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8522837	10828965	5000074328	2,335.8
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8522837	10828965	5000074415	2,335.8
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8522837	10828965	5000074786	2,335.8
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8522837	10828965	5000074849	2,335.8
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8522837	10828965	5000074985	2,335.8
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8523171	10829336	3000797420	1405
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8524101	10828479	3000797958	171
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8524102	10828483	3000797959	171
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8525441	10831342	3000799087	171
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8525929	10831957	3000799202	26
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8526141	10832241	3000799209	171
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8530550	10837772	3000802607	171

G/L Account No. 443010 Other Operating Revenues
 Company Code 0003 CNP Houston Electric, LLC

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5.4
 Page 10 of 10

Source SAP Detail										G/L Account No. 443010		Other Operating Revenues	
G/L Number	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total	Company Code	0003	CNP Houston Electric, LLC			
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8540891	10852006	3000809745	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8543946	10856176	3000811450	75						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8544422	10855669	3000811715	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8544471	10855672	3000811724	201						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8552073	10866135	3000814605	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8552075	10866137	3000814606	174						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8555601	10870913	3000815680	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8558486	10874956	3000817212	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8564447	10882279	3000818633	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8596770	10921066	3000829290	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8599746	10925817	3000830896	30						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8606895	10933879	3000833028	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8606949	10933883	3000833527	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8606991	10934402	3000833030	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8606992	10934404	3000833031	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8606995	10934411	3000833032	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8606996	10934414	3000833033	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8607887	10935523	3000833551	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8609652	10937712	3000834271	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8613171	10941380	3000835813	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8613174	10941385	3000835857	230						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8616017	10944827	3000836388	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8616019	10944830	3000836389	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8616864	10945686	3000837015	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8623955	10955810	3000839903	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	3000794867	55233.03						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	3000799493	62966.92						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	3000804308	62290.37						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	3000811451	78264.43						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	3000814944	62079.24						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	3000819193	63758.77						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	3000823989	50898.64						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	3000828565	45393.61						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	3000834360	45519.17						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	3000837551	43875.63						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	4700041177	-55233.03						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	4700041332	-62966.92						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	4700041676	-62290.37						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	4700042037	-78264.43						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	4700042213	-62079.24						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	4700042491	-63758.77						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	4700042761	-50898.64						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	4700043182	-45393.61						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	4700043536	-45519.17						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	4700043775	-43875.63						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	3000841852	32463.23						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	4700044112	-32463.23						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	4700044399	-42942.28						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	4000001966	7100004376	3000846243	42942.28						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8631361	10966431	3000842401	25						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8633683	10968888	3000842844	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8639402	10975588	3000844379	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8642943	10979720	3000845721	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8643070	10980649	3000845649	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8645773	10982542	3000846304	171						
443010	Other Oper Rev	8008002	OT: MISC BILLABLE OPERATING REVENUE	8646216	10985047	3000846695	171						

2019 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR ENDED 12/31/2018

Errata-1
WP/WP II-E-5.5
Page 1 of 18

Source: SAP Detail

G/L Number	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10040	8595890	5000074590	1,687.99
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10042	624	5000073811	5,985.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10048	32	5000073091	78,520.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10048	8837193	3000843979	3,000.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10057	7840043	5000074367	2,747.32
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10058	42	5000074567	80,000.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10060	44	5000073370	39,600.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10098	3221188	3000804002	12,419.77
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10098	3221188	3000804003	12,419.77
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10135	129	3000845887	31,500.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10139	133	4700043392	(13,161.63)
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10139	133	5000074018	13,161.63
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10143	137	3000828258	3,856.12
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10172	166	5000073681	29,514.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10190	184	3000829767	1,707.63
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10190	184	3000829768	24,605.44
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10202	196	3000798917	8,787.95
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10202	196	5000073656	8,787.95
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10208	202	5000073487	38,933.59
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10212	8457917	5000073094	36,556.47
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10212	206	5000075069	21,370.29
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10231	225	5000073365	1,500.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10253	247	5000073379	358.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10253	247	5000073808	358.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10253	247	5000074363	358.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10253	247	5000074944	358.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10256	250	4700042923	(13,533.60)
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10256	250	5000073967	13,533.60
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10305	299	3000824681	360.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10305	299	5000073812	2,482.80
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10305	299	5000073873	2,482.80
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10307	301	5000073534	2,000.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10318	312	5000074195	5,212.40
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10324	318	3000809316	24,380.80
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10324	318	5000073678	24,380.80
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10335	329	3000827598	22,487.75
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10360	354	5000074227	2,744.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10366	360	5000073861	123,304.30
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10394	388	5000073232	1,320.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10402	399	3000802197	6,750.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10402	399	5000074015	6,750.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10404	402	3000818244	12,300.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10404	402	3000823819	12,300.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10404	402	4700043102	(12,500.00)
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10415	413	3000839299	2,030.88
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10442	442	5000073689	13,988.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10464	466	3000802195	289.02
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10464	466	5000073642	289.02
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10464	845356	3000802196	274.17
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10464	845356	5000074804	274.17
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10466	468	5000073375	5,738.40
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10495	499	5000073048	1,200.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10521	526	5000073050	1,200.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10521	526	5000075061	500.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10524	529	4700041922	(6,927.25)
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10564	575	3000795403	10,580.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10564	575	3000813458	2,645.00

G/L Account No. 402840 Elec Sales Rev - Energy Services Sales
Company Code 0003 CNF Houston Electric, LLC

Year	DocumentN	Type	Posting Date	PK	Amt in loc.cur.	Document Reader Text
* 2018		AC			1,385.70-	2018 Key Posted in 2019
** 2018		AC			1,385.70-	✓1
** 2018		DA			10,295,592.93-	✓4
* 2018		SA			124,193.12-	Lease Deferral/Amort
* 2018		SA			11,941.58	Pole Attach Amort/Def
** 2018		SA			112,251.54-	✓4
*** 2018					10,409,230.17-	
*** 2018					10,409,230.17	

By Material Code	Amount
COMMERCIAL LAND LICENSE	\$ 3,068,502.61
POLE ATTACHMENT	\$ 5,577,872.54
POLE AUDIT	\$ (3,456.61)
POLE PERMITS	\$ 304,278.12
WI-FI ATTACHMENT	\$ 140,489.44
GRAZING LAND LICENSE	\$ 60,467.43
MONITORING WELL LICENSE	\$ 116,418.85
NON-STANDARD LAND LICENSE	\$ 274,105.53
PIPELINE MAINTENANCE FEE	\$ 758,300.72
Total Billings (DA)	\$ 10,296,978.63
Check Figure	-
Lease Deferral/Amort	124,193.12
Pole Attach Amort/Def	(11,941.58)
Total Journal Entries (SA)	112,251.54
Commercial Land Lease	\$ 3,068,502.61
LROW Leases (WI-FI fees)	\$ 140,489.44
Pole Attachment	\$ 5,866,752.47
Grazing Land Lease	\$ 60,467.43
Monitoring Well	\$ 116,418.85
Non-Standard Land Lease	\$ 274,105.53
Pipeline Related Lease	\$ 758,300.72
Net Leasing Amortization (Deferrals)	124,193.12
Total 402840	\$ 10,409,230.17

To: WP II-E-5.2

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5.5
 Page 2 of 18

Source	SAP Detail	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10564	575	3000826553	881.67
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10564	575	3000827767	881.67
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10564	575	5000074381	881.67
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10564	575	5000074603	881.67
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10564	575	3000841391	1,763.34
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10589	609	5000073098	5,032.45
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10589	9004369	5000073643	5,267.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10589	9004370	5000073644	6,351.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10605	626	3000827599	44,346.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10666	697	3000818102	5,069.50
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10666	697	3000845606	5,069.50
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10687	718	5000073813	1,300.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10693	724	3000836383	439.23
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10696	727	5000073653	3,340.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11271	1029	3000829769	1,500.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11271	1029	3000829770	1,500.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11271	1029	4700043293	(1,500.00)
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11271	1029	4700043294	(1,500.00)
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11271	9306450	3000830572	1,500.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11271	9306450	3000830573	1,500.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11272	1031	5000073858	7,000.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11608	973677	5000073696	10,841.60
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11681	1199	5000073052	4,467.41
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11831	1264	5000074382	4,934.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11831	1264	4700044152	(4,934.00)
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11884	1283	3000797468	3,833.67
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11884	1283	3000807963	11,501.01
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11884	1283	3000812767	3,833.67
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11884	1283	3000824269	3,833.67
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11884	1283	3000827532	7,667.34
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11884	1283	3000831695	3,833.67
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11884	1283	3000839356	3,833.67
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	11884	1283	3000845546	3,833.67
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	12734	2068	5000073704	38,105.81
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	12862	2113	5000073376	2,812.47
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	12899	2136	5000074383	350.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	14304	2736	5000073175	5,031.25
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	14661	9815221	3000822868	1,500.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	15047	3090	5000073700	2,036.35
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	15264	3178	5000073839	1,200.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	18953	8217	5000074230	379,713.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	148050	10822895	3000793739	9,874.80
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	148050	10822895	5000074218	9,874.80
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	848945	836983	3000838119	20,943.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	848945	836983	3000840862	20,943.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	848945	836983	4500019946	(20,943.00)
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	848945	836983	4500020018	(20,943.00)
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	848945	836983	5000074621	20,943.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	859840	8492516	4700043352	(1,331.00)
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	859840	8492516	5000073992	1,331.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	866656	860974	5000073703	1,200.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	884732	9031520	5000074598	2,363.40
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	910938	10723021	3000824272	1,785.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	910938	10829452	3000797621	7,870.00
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	910938	10977537	3000844923	1,385.70
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	966680	1015547	3000797466	4,489.35
		402840 Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	966680	1015547	3000807964	13,468.05

G/L Account No. 402940 Elec Sales Rev - Energy Services Sales
 Company Code 0003 CNP Houston Electric, LLC

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP 11-E-5.5
 Page 3 of 18

Source: SAP Detail

G/L Number	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	966680	1015547	3000812768	4,489.35
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	966680	1015547	3000824391	4,489.35
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	966680	1015547	3000827530	8,978.70
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	966680	1015547	3000831543	4,489.35
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	966680	1015547	3000839358	4,489.35
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	966680	1015547	3000845545	4,489.35
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	981678	1036157	5000073964	600.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	981678	1036157	5000073965	7,160.02
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1027438	1422504	5000074765	9,468.60
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1071069	7124411	5000074026	6,499.25
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1099886	1209264	5000073660	5,087.42
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1113491	1227351	3000809162	9,521.60
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1113491	1227351	5000074205	32,561.60
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1115963	1230678	5000073508	5,838.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1120922	1236773	5000074021	15,600.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1132254	1252037	5000074206	10,679.70
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1208331	1355665	5000073372	1,200.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1229633	2417288	5000074959	100.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1232750	1385997	5000073814	3,858.75
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1276234	1442586	5000073840	14,875.62
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1312679	1511582	5000073815	53,474.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1318229	3626232	3000835287	1,400.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1320121	1530490	5000074228	58,743.57
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1342431	1574486	5000074392	21,420.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1358481	1601419	5000073979	2,741.20
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1358737	1601696	3000831213	1,890.44
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1374518	1630981	5000074184	120.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	2136713	10220392	5000073205	1,200.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	2195944	2519886	5000074213	4,242.99
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	2206363	3473201	5000073230	3,011.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	2222798	2556682	5000074398	3,051.97
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	3026117	3402301	5000073655	18,945.37
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	3134077	3546049	4700043364	(25.00)
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	3134077	3546049	5000073059	8,925.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	3134077	3546049	5000073502	8,925.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	3134077	3546049	5000073973	8,925.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	3134077	3546049	5000074569	8,925.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	3224845	3664832	5000059775	1,200.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	3224845	3664832	5000059776	1,200.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	3587408	8467611	5000073061	1,200.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	3914327	7035436	5000073686	2,538.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	4121374	8643580	5000074400	14,439.50
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	4547146	5027109	5000073321	1,641.75
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	4616334	9699016	3000805999	3,500.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	4616334	9699016	5000074229	3,500.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	5525253	6198384	5000073160	16,009.80
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	5546718	6227378	5000073384	3,662.20
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	5600372	6319090	5000073659	1,041.70
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	5612507	6332347	5000073062	903.75
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	5794374	6610243	4700042237	(13,318.00)
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	5794374	6610243	5000073680	13,318.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	5794374	6610243	5000073860	13,318.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	5794374	6610243	5000074024	13,318.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	5794374	6610243	5000074194	13,318.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	5794374	6610243	5000074401	13,318.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	5794374	6610243	5000074606	13,318.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	5794374	6610243	5000074819	13,318.00

G/L Account No. 402840 Elec Sales Rev - Energy Services Sales
 Company Code 0003 CNP Houston Electric, LLC

Errata-1
WP/WP II-E-5 5
Page 4 of 18

1708

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5
 Page 5 of 18

Source: SAP Detail

G/L Number	G/L Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7127328	8592594	5000074204	2,158.51
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7127328	8592594	5000074404	2,158.51
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7127328	8592594	5000074599	2,158.51
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7127328	8592594	5000074829	2,158.51
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7127328	8592594	5000074971	2,158.51
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7135356	8941859	5000073371	5,887.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7148752	8800902	5000073212	1,255.80
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7267995	8800920	5000074831	500.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7313586	8872042	5000073213	1,723.50
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7346021	10466104	5000074779	9,031.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7351254	8921388	5000073652	3,240.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7351254	8921388	4700044128	(2,430.00)
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7362154	8941858	5000073974	1,593.60
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7365201	10688680	3000825444	1,600.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7398380	8995922	4700042965	(4,357.74)
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7398380	8995922	5000073654	4,357.74
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7400971	8995576	3000809955	5,392.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7405544	9006347	5000073397	300.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7445692	9061523	5000074362	21,031.45
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7462759	9086419	3000827600	19,024.92
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7587310	9273708	3000836583	36,647.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7603509	9301896	5000073215	15,185.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7627272	9333256	5000073388	2,925.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7631153	9340552	3000840035	4,889.30
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7658594	9377784	5000073167	1,200.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7725685	9483035	4700043334	(1,000.00)
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7725685	9483035	4700043335	(25.00)
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7767899	9943923	5000073854	12,639.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7798210	9584863	5000073074	5,140.60
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7879383	9711354	5000073374	6,309.96
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7879383	9711354	5000073805	6,309.96
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7879383	9711354	5000074353	6,309.96
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7879383	9711354	5000074976	6,309.96
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7904469	9752607	3000817560	4,400.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7993345	10931689	3000832474	1,500.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8010194	9900263	3000819742	1,200.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8013479	10444296	5000074835	1,200.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8017554	9911380	4700041631	(11,740.00)
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8017554	9911380	5000073076	1,067.28
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8017554	9911380	5000073219	1,067.28
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8065324	9979650	5000073077	7,500.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8065324	9979650	5000073517	7,500.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8065324	9979650	5000073996	7,500.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8126864	10065266	3000838701	6,497.93
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8143016	10094807	5000074587	2,000.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8282771	10298100	3000835609	102,608.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8282771	10298100	4700043595	(9,328.00)
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8282771	10298100	4700043691	(102,608.00)
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8282771	10298100	5000073679	7,500.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8282771	10298100	5000074416	2,149.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8358704	10406243	3000821409	1,500.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8369170	10627117	3000825242	4,400.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8369170	10627117	5000074596	2,200.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8369170	10627117	5000074837	2,200.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8369170	10627117	5000074978	2,200.00
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8375374	10448814	5000073082	1,957.96
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8377534	10453774	5000073083	11,421.00

G/L Account No. 402840
 Company Code 0003

Elec Sales Rev - Energy Services Sales
 CNF Houston Electric, LLC

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5 5
 Page 6 of 18

Source SAP Detail								G/L Account No. 402840		Elec Sales Rev - Energy Services Sales	
G/L Number		GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Company Code 0003		CNP Houston Electric, LLC	
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8379430	10461136	3000834506	6,907.90				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8379430	10461136	3000834507	9,080.82				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8393858	10503975	5000073688	1,200.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8397144	10512085	3000834256	1,500.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8397404	10864089	3000814026	332.75				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8397589	10513476	5000073972	2,750.40				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8400136	10519962	5000074022	1,600.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8405322	10533737	5000074980	1,439.29				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8405374	10533279	5000074576	1,484.16				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8409705	10543386	5000074207	10,325.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8414539	10560250	5000074841	500.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8420001	10578136	5000073084	2,000.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8420001	10578137	5000073085	18,000.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8438006	10628575	5000074411	71,374.85				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8442654	10640504	5000073228	6,394.17				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8442654	10640504	5000073692	6,394.17				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8442654	10640504	5000074203	6,394.17				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8442654	10640504	5000074843	6,394.17				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8463662	10700302	3000805536	11,026.05				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8471466	10732219	5000073518	12,002.26				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8472270	10733649	5000073651	4,450.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8477074	10746787	5000074235	220.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8490496	10777735	5000074010	13,161.63				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8498496	10797482	3000829760	7,614.33				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8509450	10818231	5000074847	4,442.33				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8511896	10819805	3000796088	8,862.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8519678	10824684	3000795038	1,344.34				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8519678	10824684	3000795039	1,344.34				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8519678	10824684	5000073235	1,344.34				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8519678	10824684	5000073406	1,344.34				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8519678	10824684	5000073539	1,344.34				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8519678	10824684	5000073702	1,344.34				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8519678	10824684	5000073862	1,344.34				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8519678	10824684	5000074025	1,344.34				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8519678	10824684	5000074191	1,344.34				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8519678	10824684	5000074414	1,344.34				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8519678	10824684	5000074608	1,330.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8519678	10824684	5000074848	1,330.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8519678	10824684	5000074984	1,330.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8529122	10836215	3000809317	68,580.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8552861	10867551	3000815625	27,000.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8552861	10867551	3000825428	4,500.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8552861	10867551	5000074009	9,000.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8552861	10867551	5000074208	4,500.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8552861	10867551	5000074371	9,000.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8552861	10867551	5000074593	9,000.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8552861	10867551	5000074850	9,000.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8552861	10867551	5000074986	9,000.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8555352	10869660	3000822446	9,660.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8558040	10874347	3000816892	22,500.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8564015	10881518	3000831932	1,078.18				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8565129	10882848	3000818987	2,000.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8571892	10889049	3000822075	13,838.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8591494	10915634	3000827995	2,600.00				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8601015	10927003	3000839581	4,118.70				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8606640	10933822	3000837085	5,119.20				
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8616535	10945700	3000840664	891.00				

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5
 Page 7 of 18

Source	SAP Detail							
G/L Number	G/L Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total	
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10063	47	5000074802	2,204.75	
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7267990	8800899	5000074830	1,200.00	
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8412927	10554774	5000074839	8,370.51	
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8476739	10746318	5000074844	1,500.00	
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	8631061	10965738	3000842277	200.00	
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	1068705	1164773	5000074957	6,750.00	
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	6960619	8347907	5000074969	4,280.56	
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	10303	297	5000075065	250.00	
402840	Energy Svcs Sales	8000510	COMMERCIAL LAND LICENSE	7566311	9238948	5000075067	2,159.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10074	59	5000073042	800.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10147	141	3000804147	2,000.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10171	165	5000073402	950.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10179	173	5000057884	500.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10179	8995924	5000073846	700.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10221	215	5000074803	500.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10244	238	3000815652	400.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10244	238	5000074943	524.08	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10261	255	5000073043	40.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10262	256	3000798330	751.28	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10266	260	5000073044	761.25	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10280	274	5000074945	275.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10283	277	3000828051	800.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10283	277	3000828617	800.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10283	277	4700043138	(800.00)	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10294	7955939	5000073332	450.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10299	293	5000073509	1,000.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10325	319	4700042193	(10.00)	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10325	319	5000075063	10.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10344	338	5000073045	500.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10368	362	3000820775	100.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10405	403	5000073046	10.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10467	469	5000073047	100.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10504	508	5000073049	3,977.31	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10710	741	5000073855	1,200.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10716	747	4700042990	(4,627.00)	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10716	747	5000073828	2,313.50	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10726	757	5000074589	568.34	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	862759	856077	5000062201	1,110.60	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	918365	930282	5000073054	500.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	920205	932685	5000073055	150.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	937158	958431	5000073056	350.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	968755	1018403	5000073701	1,200.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	1025332	1101544	5000073827	1,584.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	1033748	9350414	5000073361	500.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	1057567	1147866	5000074219	1,435.49	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	1093726	1201166	5000073536	3,000.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	1115962	1230679	5000073853	550.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	1125686	1242744	4700041465	(813.89)	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	1125686	1242744	5000074001	813.89	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	1133431	1252693	3000839140	500.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	1133431	1252693	4700043985	(500.00)	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	1133431	1252693	5000073994	500.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	1210275	1357462	3000794922	2,417.33	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	1316629	1524287	5000073368	1,200.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	2128246	2427294	5000073385	800.00	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	2207087	2531622	5000073206	519.12	
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	2207087	2531622	5000073682	519.12	

G/L Account No. 402840 Elec Sales Rev - Energy Services Sales
 Company Code 0003 CNF Houston Electric, LLC

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5.5
 Page 8 of 18

Source: SAP Detail								G/L Account No. 402840		Elec Sales Rev - Energy Services Sales	
G/L Number								Company Code 0003		CNP Houston Electric, LLC	
	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	2207087	2531622	5000074232	519.12				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	2207087	2531622	5000074817	519.12				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	2222799	2556683	5000074023	840.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	3163746	3587024	5000073856	150.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	4572835	5067823	5000074573	880.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	5585422	6294691	4700043690	(2,000.00)				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	5585422	6294691	5000073195	2,000.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	5585422	6294691	5000073196	2,000.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	5744427	6540397	5000074016	1,166.93				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	6173222	7187389	4700043103	(875.00)				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	6173222	7187389	5000073394	875.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	6809319	10447765	5000074967	3,283.82				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	6879456	8226242	5000073064	206.53				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	6879456	8226242	5000073535	206.53				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	6879456	8226242	5000074013	206.53				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	6879456	8226242	5000074602	232.35				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7059879	8492561	5000073658	1,150.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7061994	8500708	5000073661	10.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7127449	8592799	5000072248	500.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7201132	8701001	3000808426	16.08				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7201133	8701002	5000073849	150.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7339178	8906759	5000073514	250.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7341982	8910875	5000073373	100.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7390838	8983662	5000073698	370.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7427102	9039100	5000073838	236.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7456347	9078894	5000073977	600.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7471442	9100906	5000074198	300.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7662393	9385690	5000074926	1,475.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7719795	9470951	3000794470	600.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7719795	9470951	5000073961	600.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7724917	9475083	5000073818	1,200.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7725685	9483035	3000822445	1,000.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7725685	9483035	3000825199	1,000.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7787556	9567977	3000832313	400.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7787556	9567977	3000832314	800.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	8283760	10298981	5000073387	100.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	8374237	10445402	5000074783	120.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	8379430	10461137	5000073983	1,200.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	8394618	10505856	5000073526	100.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	8414492	10560234	5000074578	500.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	8422307	10586611	5000073199	500.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	8428741	10606097	5000073683	1,200.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	8453696	10669784	5000074785	200.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	8528332	10835412	3000809109	500.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10322	316	5000074946	500.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	10499	503	5000074948	200.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7315773	8872063	5000074972	1,200.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	8247264	10250793	3000845399	1,500.00				
402840	Energy Svcs Sales	8000512	GRAZING LAND LICENSE	7875487	9705926	3000846413	750.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	10025	7	5000073041	150.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	10152	146	5000062541	300.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	10200	194	3000799909	871.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	10216	210	5000073641	9,502.57				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	10305	299	4700042763	(2,842.80)				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	10339	333	3000805641	2,068.78				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	10521	526	5000073050	28.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	11731	8392946	5000074805	332.75				

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5
 Page 9 of 18

Source: SAP Detail

G/L Number	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	11731	8392946	5000074951	332.75
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	11731	8427245	5000073830	532.40
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	11731	8427250	5000073831	798.60
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	11731	8427283	5000074586	399.30
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	11731	8427283	5000074806	399.30
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	11731	8427283	4700044187	(319.31)
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	11731	8395145	5000074950	665.50
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	11884	1283	3000837002	3,833.67
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	13594	8986598	5000073491	250.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	14724	1557986	3000799895	121.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	14724	1557986	4700041457	(1,331.00)
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	14724	1557986	5000073202	1,331.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	14724	1557986	5000073203	1,331.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	859087	8453308	5000073809	2,500.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	859840	8492516	5000074217	1,331.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	859840	8492517	5000074955	3,480.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	862697	856023	5000074386	350.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	903959	10552955	5000074361	9,000.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	910938	10829453	5000074004	1,500.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	950804	991572	3000820882	1,627.89
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	966680	1015547	3000837003	4,489.35
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	981675	1036154	5000073851	30.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	991157	10741957	3000794221	3,000.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	991157	10741957	3000798664	3,000.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	991157	10741957	4700041297	(5,000.00)
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1080969	1182499	3000806635	800.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1112946	1411903	5000074215	332.75
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1180876	1557985	4700042152	(332.75)
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1180876	1557985	5000073505	332.75
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1215379	6594517	5000074316	250.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1241347	1397184	5000073978	200.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1262604	1425452	5000074199	600.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1262604	9051538	5000074200	600.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1262735	8427516	5000073522	363.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1291141	1463211	5000073531	250.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1316963	10952220	3000840776	5,775.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1327687	1544735	5000072246	20.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1331594	1554488	5000072247	20.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1343041	1574300	5000073507	1,331.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1348191	10578589	5000073194	1,200.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1364500	1611454	5000074002	10.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	2115133	10836096	3000801196	8,000.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	2115133	10836096	5000074395	8,000.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	2136713	2437515	5000073528	1,000.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	2136713	10220392	5000073205	501.81
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	2163409	10839693	3000803315	1,800.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	2163744	2472437	5000073801	289.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	3024795	8472972	4700042254	(330.00)
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	3024795	8472972	5000074561	363.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	3027734	3402231	5000073843	250.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	3125736	3539211	5000073826	300.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	3784491	6765400	4700043136	(1,200.00)
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	5526117	6199380	5000075062	200.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	5666557	6556259	5000074774	700.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	5726950	6886567	5000073691	500.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	5880892	10835842	3000818654	13,300.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	5880892	10835842	3000825644	3,300.00

G/L Account No. 402840 Elec Sales Rev - Energy Services Sales
 Company Code 0003 CNP Houston Electric, LLC

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5.5
 Page 10 of 18

Source: SAP Detail								G/L Account No. 402840		Elec Sales Rev - Energy Services Sales	
G/L Number								Company Code 0003		CNF Houston Electric, LLC	
	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	5880892	10835842	4700042933	(13,300.00)				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	5925988	6807681	5000074221	800.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6024892	6969997	3000812832	1,050.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6024892	6969997	5000073834	1,050.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6030930	8492545	5000073645	1,200.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6120222	7105072	3000794220	29,277.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6176285	7192292	5000073835	250.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6318534	8745397	5000074579	1,200.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6427636	7955935	5000073377	2,160.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6435330	7698097	3000837368	3,575.97				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6680364	10947418	3000844380	8,000.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6733731	8021339	5000074402	1,200.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6893742	8248948	5000073065	1,100.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6956730	8341607	5000073067	1,934.09				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6958506	8344913	3000836979	1,200.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6958506	8344913	4700042236	(1,200.00)				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6971535	8362182	5000074826	1,200.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	6979155	8377904	3000795206	750.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7009501	8422331	5000074827	1,200.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7045111	9885236	3000815053	1,000.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7045111	9885236	3000824270	1,000.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7045111	9885236	3000827281	1,000.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7045111	9885236	3000832493	1,000.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7045111	9885236	3000837000	1,000.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7045111	9885236	3000842059	1,000.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7045111	9885236	3000846003	1,000.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7055831	8489029	3000837001	4,448.03				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7055833	8489031	3000837004	2,777.49				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7109600	8800939	3000833055	8,800.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7201134	8701004	5000073981	20.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7293579	8837272	5000074420	10.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7331889	8895714	5000074366	10.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7348999	8917183	5000073521	100.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7349000	8917184	5000073069	500.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7405541	9123571	5000074434	1,500.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7405544	9006347	4700042250	(300.00)				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7493363	9133001	5000074356	100.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7517540	9166919	5000073070	20.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7517543	9166922	5000073363	25.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7687172	9685097	3000831820	4,172.48				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7687172	9685097	5000074975	4,172.48				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7706896	9454742	3000812614	3,836.35				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7706896	9454742	5000073823	3,836.35				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7744037	10437584	3000837908	2,001.12				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7833811	9641918	3000820941	450.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7833811	9641918	5000074406	453.05				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7879383	9711353	5000074336	1,500.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7993343	9882523	3000832206	60.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7993345	10273394	5000074583	1,200.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7993345	10931689	4700043438	(6,500.00)				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8099180	10031999	3000832530	80.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8230646	10220149	3000840021	130.92				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8247265	10250794	5000073078	100.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8282771	10298100	5000073679	1,828.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8361254	10411090	5000073842	1,200.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8361626	10412798	5000073841	10,800.00				
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8369170	10627117	3000833060	2,200.00				

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5.5
 Page 11 of 18

Source: SAP Detail

G/L Number	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8369602	10430848	5000074582	1,395.15
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8370878	10436138	5000073081	200.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8373974	10444998	5000074577	5,290.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8376445	10451366	5000074584	1,200.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8377534	10453774	3000847941	13,570.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8380977	10465556	5000073312	10.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8388447	10735724	3000845756	500.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8389923	10494376	3000823027	4,875.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8389923	10494376	3000824003	6,500.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8397144	10512085	4700043459	(1,500.00)
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8397144	10512085	5000073847	1,500.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8424043	10592712	5000073226	100.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8429961	10667537	3000804310	1,500.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8438002	10628569	5000061141	250.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8440166	10871240	3000820629	2,247.73
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8440166	10871240	5000073993	416.67
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8440166	10871240	5000074220	416.67
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8440166	10871240	5000074359	416.67
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8440166	10871240	5000074575	416.67
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8440166	10871240	5000074842	416.67
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8440166	10871240	5000074981	416.67
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8456348	10677110	5000074585	10.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8462949	10696885	3000806731	5,220.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8476954	10746039	5000073819	10.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8479046	10751722	5000074019	1,500.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8497266	10794847	4700042043	(250.00)
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8497266	10794847	5000074594	215.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8522938	10828683	3000797310	20.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8522938	10828683	5000075068	20.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8526237	10832138	3000799435	125.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8534200	10843010	3000811575	1,000.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8534200	10843010	3000811757	1,000.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8534200	10843010	4700042311	(1,000.00)
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1027875	1102343	5000074810	50.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	7578383	9260425	5000074832	9,130.98
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8414494	10560239	5000074840	500.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	5686179	9711352	5000074925	500.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	13262	2293	5000074952	550.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8381911	10469205	5000074979	1,800.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	1360189	1606182	5000074961	1,200.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8645538	10983877	3000846412	300.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	10303	297	5000075065	180.00
402840	Energy Svcs Sales	8000513	NON-STANDARD LAND LICENSE	8214506	10815837	3000847796	18,000.00
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	12899	2136	4700043616	(350.00)
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	12899	2136	5000074417	350.00
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	18536	5089144	5000073053	500.00
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	19698	9203282	5000073204	6,000.00
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	1112946	1411903	4700043467	(352.75)
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	1112946	1411903	5000074216	1,875.00
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	1305569	1496394	5000073058	1,250.00
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	1383808	1642823	5000073693	500.00
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	2094881	2561408	5000074197	1,000.00
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8013479	10436145	3000831593	1,800.00
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8064501	10580856	5000073180	5,673.00
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8107089	10077141	3000827863	39,270.00
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8147709	10095270	5000074337	500.00
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8147709	10095270	5000074836	500.00

G/L Account No. 402840 Elec Sales Rev - Energy Services Sales
 Company Code 0003 CNP Houston Electric, LLC

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5 5
 Page 12 of 18

Source SAP Detail								G/L Account No. 402840		Elec Sales Rev - Energy Services Sales	
G/L Number	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total	Company Code	0003	CNP Houston Electric, LLC	
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8165782	10126322	5000074326	4,500.00				
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8205975	10759711	5000073822	7,134.00				
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8351098	10595848	5000073223	3,485.80				
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8373720	10481904	5000073513	2,538.39				
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8392704	10501290	5000073383	9,013.62				
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8407615	10539392	5000074610	13,500.00				
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8424681	10593886	5000073227	1,000.00				
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8429961	10667538	3000804178	2,443.79				
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8462015	10694712	5000073529	500.00				
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8481672	10757030	5000073997	500.00				
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8485039	10764776	5000074570	6,000.00				
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	8573154	10892796	3000822263	500.00				
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	6972388	8362184	5000074970	4,500.00				
402840	Energy Svcs Sales	8000515	MONITORING WELL LICENSE	10043	27	5000074942	2,268.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	10040	8457940	5000074793	1,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	10040	10543615	5000074331	1,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	10040	10669712	5000074941	1,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	10362	356	5000074014	1,200.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	10772	9744554	5000073051	5,500.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	11271	9267260	5000073201	2,200.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	11731	8430410	5000058543	34,646.25				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	11731	8430410	5000058544	34,646.25				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	11731	8430410	5000058545	34,646.25				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	11731	8430410	5000058546	34,646.25				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	11731	8395112	5000074949	1,996.50				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	11731	8395128	5000075066	1,331.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	14742	2914	5000073179	5,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	19698	8013779	5000073603	8,800.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	19698	9267227	5000074211	2,310.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	852875	9943973	5000073832	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	859087	8389272	5000074341	2,200.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	859087	8389273	5000074609	8,470.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	859087	8392911	5000073515	605.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	859087	8451806	5000075064	1,210.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	859087	10273633	5000073381	1,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	859087	10273634	5000073407	2,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	859087	10297984	5000073601	1,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	859087	10444314	5000074224	11,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	903959	10552465	5000074360	4,800.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1074196	8476613	5000073886	1,331.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1102115	8427292	3000804643	0.01				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1102115	8427292	4700041628	(1,755.53)				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1102115	8427292	5000073236	1,755.33				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1102115	8427292	5000073237	1,755.32				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1180876	1557985	5000074791	1,815.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1189002	1347155	4700041978	(1,512.50)				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1189620	1332618	5000074358	1,512.50				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1224227	1375043	5000073057	1,520.87				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1225075	3689691	5000074390	2,420.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1225075	10037754	5000074391	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1263890	10424527	5000073845	1,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1273506	1438789	5000058773	1,089.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1273506	1438789	5000073604	3,041.75				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1343041	1574300	4700041917	(1,351.00)				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1343041	1574300	5000073506	1,331.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	1358888	9849861	5000073524	9,900.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	2136713	10273692	5000073393	4,000.00				

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP 11-E-5 5
 Page 13 of 18

Source SAP Detail								G/L Account No. 402840		Elec Sales Rev - Energy Services Sales	
G/L Number GL Name Material Material Code Name Sold-to pt Cont Acct Bill Doc Total								Company Code 0003		CNP Houston Electric, LLC	
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	2160365	3601515	4700043333	(7,000.00)				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	2160365	3601515	5000058713	7,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	2160365	3601515	5000058714	7,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	3024795	8463971	5000074418	4,840.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	3024795	8466852	5000074419	4,840.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	3090287	3490206	5000073975	1,210.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	3090287	9623065	5000074351	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	5905967	9301897	5000073208	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	5905967	9506622	5000073672	6,600.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	5905967	9535292	5000073995	6,600.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	5905967	9549007	5000074223	10,188.20				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	5905967	9574898	5000074364	2,200.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	5905967	10105786	5000074421	4,400.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	5905967	10105787	5000074422	4,400.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	5905967	10299150	5000073674	2,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	5905967	10299151	5000073673	5,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	5905967	10299152	5000073675	5,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	6151032	8463955	5000074321	1,210.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	6550978	10436139	5000073401	1,200.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	6817816	8142143	5000073963	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	6835888	10724175	5000074231	1,500.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	6909060	9267279	5000073697	22,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	6915962	10512567	5000074027	3,180.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	6954338	8337894	5000074233	1,210.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	6954338	10287593	5000073210	6,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	6954338	10464505	5000073066	12,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	6954338	10490797	5000073389	25,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7069413	10791207	5000074777	3,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7080912	8524334	5000074581	1,323.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7156165	10273450	5000073520	6,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7217755	10505268	5000073490	3,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7217755	10509616	5000073810	1,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7217755	10509617	5000073821	1,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7217755	10509618	5000074342	1,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7285562	8827116	5000073684	2,200.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7285565	8827119	5000074212	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7286817	8827126	4700043689	(1,100.00)				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7286817	8827126	5000073998	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7286817	8827126	5000073999	1,210.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7286817	9506626	5000073386	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7286817	9523495	5000073825	6,882.70				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7346021	9301899	5000073671	2,200.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7346021	10254548	5000073214	1,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7346021	10273453	5000073380	4,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7346021	10446433	5000074778	4,524.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7346021	10575434	5000073351	12,400.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7347596	10613176	5000073089	18,755.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7347826	8921371	5000074574	1,500.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7405541	9610028	3000838240	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7405541	9610028	4700043984	(1,100.00)				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7405541	9610028	5000074780	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7405541	9610031	5000074781	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7405541	10756402	5000074973	1,800.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7468947	9097295	5000073791	3,630.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7497740	9203283	5000074580	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7542207	9900195	5000073605	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7584486	9267282	5000074210	1,100.00				

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-3.5
 Page 14 of 18

Source: SAP Detail								G/L Account No. 402840		Elec Sales Rev - Energy Services Sales	
G/L Number GL Name Material Material Code Name								Company Code 0003		CNP Houston Electric, LLC	
				Sold-to pt	Cont Acct	Bill Doc	Total				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7584486	9507340	5000074005	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7584486	10583628	5000073071	1,200.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7584486	10614381	3000815325	2,001.12				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7584486	10614381	4700042240	(34,743.09)				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7584486	10614381	5000073391	32,742.57				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7614386	9318712	5000073072	7,792.24				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7734301	10444312	5000074591	3,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7742143	9506628	5000073216	15,400.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7742144	9506630	5000073512	8,800.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7742144	9507343	5000073217	6,600.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7742144	9875951	5000073378	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7742145	9506631	5000074405	6,600.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7742915	9507329	5000073676	2,200.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7742915	10439336	5000073198	2,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7742915	10439336	3000845861	2,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7744037	9507331	5000073837	7,700.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7744037	9507333	5000074006	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7744037	9507336	5000074007	5,500.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7744038	9507345	5000073382	1,633.50				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7752957	9523498	5000073073	5,500.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7752957	9705949	5000074833	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7767899	9900241	5000073649	5,500.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7767899	9952378	5000073962	1,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7922775	9785002	5000073218	2,200.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7922775	10087425	5000074782	12,100.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7952948	9840505	5000073404	14,300.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8013479	10436145	5000074407	1,800.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8013479	10437539	5000073075	2,250.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8013479	10860459	3000813063	2,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8013479	10860459	5000074192	1,000.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8025404	10795828	3000804579	3,750.00				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8076126	10235263	5000074611	13200				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8076126	10235265	5000074612	13200				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8107089	10037755	5000074423	1100				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8107089	10769031	5000073395	3000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8128679	10077096	5000074365	12100				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8139168	10235235	5000074568	15400				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8145391	10232390	5000073233	11000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8145391	10421908	5000073844	2697				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8145391	10533728	5000074325	1000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8210976	10220127	5000073168	10000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8210976	10657631	5000074931	3000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8244908	10241651	5000074605	4300				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8282738	10297987	5000073221	10800				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8336932	10444308	5000073519	11394				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8336934	10372535	5000073947	4000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8336934	10575453	5000073222	1000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8351098	10623223	5000073829	2000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8361147	10424528	5000073976	1000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8361147	10425787	5000074352	1000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8373719	10444307	5000073836	1000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8373720	10444309	5000074222	3000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8382846	10472712	5000074597	1000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8389920	10494366	5000073650	1000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8389920	10613154	5000074595	1000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8389921	10494369	5000073492	1000				
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8392629	10501271	5000073677	2000				

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5.5
 Page 15 of 18

Source: SAP Detail

G/L Number	G/L Name	Material	Material Code Name	Sold-to pt	Cent Acct	Bill Doc	Total
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8396385	10510747	5000073859	3000
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8399360	10518053	5000074000	2000
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8418668	10596080	5000074226	6000
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8425869	10738439	5000073662	4500
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8431615	10613172	5000073516	1000
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8445006	10645746	3000825155	6000
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8445006	10645746	4700042871	-6000
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8445006	10645746	5000073824	6000
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8450849	10853230	5000073631	1500
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8458783	10684996	5000073705	1500
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	8477362	10747907	5000074185	1815
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7578383	9267221	5000074974	9765 63
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7069348	10578147	5000074828	1000
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	7865423	9692293	5000074834	1100
402840	Energy Svcs Sales	8000516	PIPELINE MAINTENANCE FEE	10455	456	5000074947	4320
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	10098	869073	3000803412	417 26
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	10118	112	3000810867	2300
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	10134	128	3000798909	19211 12
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	10134	128	3000804254	288 17
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	10134	128	3000810171	21342 76
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	10134	128	3000814038	21342 76
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	10134	128	3000818622	21342 76
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	10134	128	3000824643	21342 76
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	10134	128	3000829154	21342 76
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	10134	128	3000834219	21342 76
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	10134	128	3000839808	21342 76
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	10134	128	3000844581	21342 76
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	10134	128	3000847605	21342 76
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	10212	1228593	3000803413	200
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	11281	868543	3000803544	150
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	11401	868860	3000809794	54103 03
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	12821	868364	3000803410	1100
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	13112	868439	3000809760	47202 96
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	13321	869006	3000803538	1650
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	13391	868948	3000803540	100
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	13523	8297	3000803323	100
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	13524	868141	3000803324	300
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	13525	868144	3000803406	250
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	13527	868363	3000803409	450
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	13572	2942	3000809762	518872 28
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	14061	868432	3000803411	220
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	14062	868499	3000803542	150
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	14062	868499	3000803543	1150
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	14062	868499	4700041640	-150
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	14063	868540	3000803565	100
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	14082	869070	3000809788	114123 5
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	14082	869070	3000819494	109632 48
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	14082	869070	4700042473	-114123 5
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	14128	2648	3000803414	200
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	14132	2652	3000803536	200
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	14777	2945	3000809792	24121 43
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	14981	3040	3000809755	7439 06
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	18413	7816	3000809674	3445616 95
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	19001	1118455	3000803539	300
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	893093	895721	3000803405	7650
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	1098978	1208005	3000809786	33630 67
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	1227949	1379693	3000803408	100

G/L Account No. 402840 Elec Sales Rev - Energy Services Sales
 Company Code 0003 CNF Houston Electric, LLC

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5 5
 Page 16 of 18

Source: SAP Detail

G/L Number	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	1251742	1410857	3000803537	100
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	1255256	1414555	3000809672	113459.43
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	1255256	1414555	3000815987	10211.35
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	1255256	1414555	4700042534	-10211.35
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	1255997	1415409	3000809757	45414.83
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	2075895	10469206	3000809756	18308.97
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	2075895	10469206	3000809825	1720.16
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	2080192	2354597	3000809670	7089.53
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	2080193	2354598	3000809789	3680.74
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	3078771	3473225	3000809785	2267.06
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	5675036	7015653	3000809787	95992.32
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	5743523	6537574	3000809763	8982.22
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	5743523	6537574	3000822447	1061.21
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	5743523	6537574	4700042941	-1061.21
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	5909963	6790164	3000809793	1040.94
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	5909963	6790164	3000809827	948.02
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	5909963	6790164	4700042102	-1040.94
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	5909963	6790164	4700042103	-948.02
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	6194344	7218848	3000809758	21274.16
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	6194344	7218848	3000809826	4877.51
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	6214839	7248869	3000809671	80588.38
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	6214839	7248869	3000815854	7252.95
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	6214839	7248869	4700042545	-7252.95
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	6475278	7646742	3000809791	23905.84
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	6475278	7646742	3000818814	390.63
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	6475278	7646742	3000834221	1147.04
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	6475278	7646742	3000847756	1196.72
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	7345455	8917133	3000809673	15015.6
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	7949589	9818635	3000809764	45014.79
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8183751	10145448	3000809759	7760.54
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8283084	10298513	3000809790	117611.28
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8346962	10388296	3000812608	1040.94
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8346962	10388296	3000812609	948.02
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8412181	10552737	3000798910	32218.16
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8412181	10552737	3000804281	32218.16
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8412181	10552737	3000808523	32218.16
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8412181	10552737	3000813991	43223.57
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8412181	10552737	3000818621	43223.57
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8412181	10552737	3000824644	43223.57
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8412181	10552737	3000829175	43223.57
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8412181	10552737	3000834220	43223.57
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8412181	10552737	3000839807	43223.57
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8412181	10552737	3000844582	43223.57
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8412181	10552737	3000847606	43223.57
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8422859	10588547	3000809761	48055.87
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8461887	10693444	3000809828	440.07
402840	Energy Svcs Sales	8000601	POLE ATTACHMENT	8461887	10693444	3000818807	6.6
402840	Energy Svcs Sales	8500472	POLE AUDIT	14082	869070	4700043069	-3171.2
402840	Energy Svcs Sales	8500472	POLE AUDIT	14082	869070	4700043228	-285.41
402840	Energy Svcs Sales	8500474	POLE PERMITS	10134	128	3000795174	1440
402840	Energy Svcs Sales	8500474	POLE PERMITS	10134	128	3000810095	2256
402840	Energy Svcs Sales	8500474	POLE PERMITS	10134	128	3000825124	9564
402840	Energy Svcs Sales	8500474	POLE PERMITS	10134	128	3000839803	1584
402840	Energy Svcs Sales	8500474	POLE PERMITS	11401	868860	3000795185	5304
402840	Energy Svcs Sales	8500474	POLE PERMITS	11401	868860	3000810084	10056
402840	Energy Svcs Sales	8500474	POLE PERMITS	11401	868860	3000825123	16584
402840	Energy Svcs Sales	8500474	POLE PERMITS	11401	868860	3000839802	26628

G/L Account No. 402540 Elec Sales Rev - Energy Services Sales
 Company Code 0003 CNP Houston Electric, LLC

2019 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR ENDED 12/31/2018

Errata-1
WP/WP 11-E-5 5
Page 17 of 18

Source: SAP Detail

G/L Number	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total
402840	Energy Svcs Sales	8500474	POLE PERMITS	13112	868439	3000795187	408
402840	Energy Svcs Sales	8500474	POLE PERMITS	13112	868439	3000825118	972
402840	Energy Svcs Sales	8500474	POLE PERMITS	13112	868439	3000839797	624
402840	Energy Svcs Sales	8500474	POLE PERMITS	13572	2942	3000825136	36
402840	Energy Svcs Sales	8500474	POLE PERMITS	14082	869070	4700043227	-6.48
402840	Energy Svcs Sales	8500474	POLE PERMITS	14777	2945	3000795168	192
402840	Energy Svcs Sales	8500474	POLE PERMITS	14777	2945	3000810099	192
402840	Energy Svcs Sales	8500474	POLE PERMITS	14777	2945	3000825138	120
402840	Energy Svcs Sales	8500474	POLE PERMITS	14777	2945	3000825163	120
402840	Energy Svcs Sales	8500474	POLE PERMITS	14777	2945	4700042942	-120
402840	Energy Svcs Sales	8500474	POLE PERMITS	14981	3040	4700043226	-32.4
402840	Energy Svcs Sales	8500474	POLE PERMITS	18413	7816	3000795167	8368
402840	Energy Svcs Sales	8500474	POLE PERMITS	18413	7816	3000810078	12468
402840	Energy Svcs Sales	8500474	POLE PERMITS	18413	7816	3000825064	19032
402840	Energy Svcs Sales	8500474	POLE PERMITS	18413	7816	3000839795	11208
402840	Energy Svcs Sales	8500474	POLE PERMITS	1255256	1414555	3000810077	36
402840	Energy Svcs Sales	8500474	POLE PERMITS	1255256	1414555	3000815988	3.24
402840	Energy Svcs Sales	8500474	POLE PERMITS	1255256	1414555	4700042535	-3.24
402840	Energy Svcs Sales	8500474	POLE PERMITS	1255997	1415409	3000795189	3420
402840	Energy Svcs Sales	8500474	POLE PERMITS	1255997	1415409	3000810080	660
402840	Energy Svcs Sales	8500474	POLE PERMITS	1255997	1415409	3000815990	59.4
402840	Energy Svcs Sales	8500474	POLE PERMITS	1255997	1415409	3000825116	2424
402840	Energy Svcs Sales	8500474	POLE PERMITS	1255997	1415409	3000839796	168
402840	Energy Svcs Sales	8500474	POLE PERMITS	2075895	10469206	3000795258	5256
402840	Energy Svcs Sales	8500474	POLE PERMITS	2075895	10469206	3000810079	3336
402840	Energy Svcs Sales	8500474	POLE PERMITS	2075895	10469206	3000825115	972
402840	Energy Svcs Sales	8500474	POLE PERMITS	2080192	2354597	3000810076	300
402840	Energy Svcs Sales	8500474	POLE PERMITS	2080192	2354597	3000825062	168
402840	Energy Svcs Sales	8500474	POLE PERMITS	5743523	6537574	3000799908	38.88
402840	Energy Svcs Sales	8500474	POLE PERMITS	5743523	6537574	3000810083	960
402840	Energy Svcs Sales	8500474	POLE PERMITS	5743523	6537574	3000825120	612
402840	Energy Svcs Sales	8500474	POLE PERMITS	5743523	6537574	3000839800	300
402840	Energy Svcs Sales	8500474	POLE PERMITS	5743523	6537574	4700042890	-100.8
402840	Energy Svcs Sales	8500474	POLE PERMITS	5743523	6537574	4700042891	-14.4
402840	Energy Svcs Sales	8500474	POLE PERMITS	5743523	6537574	4700042892	-28.8
402840	Energy Svcs Sales	8500474	POLE PERMITS	5743523	6537574	4700042893	-28.8
402840	Energy Svcs Sales	8500474	POLE PERMITS	5743523	6537574	4700042894	-57.6
402840	Energy Svcs Sales	8500474	POLE PERMITS	5743523	6537574	4700042940	-38.88
402840	Energy Svcs Sales	8500474	POLE PERMITS	6194344	7218848	3000810081	852
402840	Energy Svcs Sales	8500474	POLE PERMITS	6194344	7218848	3000825117	6504
402840	Energy Svcs Sales	8500474	POLE PERMITS	6475278	7646742	3000795170	276
402840	Energy Svcs Sales	8500474	POLE PERMITS	6475278	7646742	3000810098	1032
402840	Energy Svcs Sales	8500474	POLE PERMITS	6475278	7646742	3000825137	1656
402840	Energy Svcs Sales	8500474	POLE PERMITS	6475278	7646742	3000839805	468
402840	Energy Svcs Sales	8500474	POLE PERMITS	7949589	9818635	3000795186	432
402840	Energy Svcs Sales	8500474	POLE PERMITS	7949589	9818635	3000825122	8160
402840	Energy Svcs Sales	8500474	POLE PERMITS	7949589	9818635	3000839801	3204
402840	Energy Svcs Sales	8500474	POLE PERMITS	8183751	10145448	3000795188	1392
402840	Energy Svcs Sales	8500474	POLE PERMITS	8183751	10145448	3000810082	2148
402840	Energy Svcs Sales	8500474	POLE PERMITS	8346962	10388296	3000795166	192
402840	Energy Svcs Sales	8500474	POLE PERMITS	8346962	10388296	3000810100	216
402840	Energy Svcs Sales	8500474	POLE PERMITS	8346962	10388296	3000825139	291.42
402840	Energy Svcs Sales	8500474	POLE PERMITS	8346962	10388296	3000827843	224.58
402840	Energy Svcs Sales	8500474	POLE PERMITS	8346962	10388296	3000839806	36
402840	Energy Svcs Sales	8500474	POLE PERMITS	8412181	10552737	3000795172	17724
402840	Energy Svcs Sales	8500474	POLE PERMITS	8412181	10552737	3000810096	26724
402840	Energy Svcs Sales	8500474	POLE PERMITS	8412181	10552737	3000825135	22008

G/L Account No. 402840 Elec Sales Rev - Energy Services Sales
Company Code 0003 CNF Houston Electric, LLC

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP II-E-5 5
 Page 18 of 18

Source: SAP Detail

G/L Number	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total
402840	Energy Svcs Sales	8500474	POLE PERMITS	8412181	10552737	3000839804	13272
402840	Energy Svcs Sales	8500474	POLE PERMITS	8422859	10588547	3000795713	19284
402840	Energy Svcs Sales	8500474	POLE PERMITS	8422859	10588547	3000810097	13368
402840	Energy Svcs Sales	8500474	POLE PERMITS	8422859	10588547	3000825119	11040
402840	Energy Svcs Sales	8500474	POLE PERMITS	8422859	10588547	3000839799	8136
402840	Energy Svcs Sales	8500481	WI-FI ATTACHMENT	10042	6389845	3000826077	140489 44

G/L Account No. 402540
 Company Code 0003

Elec Sales Rev - Energy Services Sales
 CNP Houston Electric, LLC

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 1 of 20

EPIS as of December 31, 2018
 Source WP II-F-Plant Functionalization

Asset Class	Title of Asset Class	Description	(Adjusted) EPIS as of Dec. 31, 2018
INTANGIBLE PLANT			
E303	Miscellaneous Intangible Plant	This asset class consists of software, including SAP	294,739,609.30
		These assets were assigned to the various functional areas based on analysis of cost centers provided by the IT Business Services group.	
	Subtotal Miscellaneous Intangible Plant		<u>294,739,609.30</u>
	Subtotal Intangible Plant		<u>294,739,609.30</u>

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 2 of 20

Transmission EPIS as of Dec. 31, 2018	Distribution EPIS as of Dec. 31, 2018	T&D Metering EPIS as of Dec. 31, 2018	T&D Customer Service EPIS as of Dec. 31, 2018	Check	Transmission	Distribution	T&D Metering	T&D Customer Service
5,167,780.33	96,475,886.97	114,879,068.08	78,216,873.91					
<u>5,167,780.33</u>	<u>96,475,886.97</u>	<u>114,879,068.08</u>	<u>78,216,873.91</u>	0.00	1.7533%	32.7328%	38.9765%	26.5376%
<u>5,167,780.33</u>	<u>96,475,886.97</u>	<u>114,879,068.08</u>	<u>78,216,873.91</u>	0.00	1.7533%	32.7328%	38.9765%	26.5376%

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 3 of 20

EPIS as of December 31, 2018
 Source WP II-F-Plant Functionalization

Asset Class	Title of Asset Class	Description	(Adjusted) EPIS as of Dec. 31, 2018
TRANSMISSION PLANT			
E35001	Land Owned in Fee	This asset class consists of fee land for transmission lines and transmission substations	49,328,223.26
		* The land for substations was assigned to Transmission and/or Distribution based on estimates of acreage occupied by the transmission and distribution equipment at each substation. These estimates were provided by Substation Electric Design & Planning.	
	Subtotal of Land Owned in Fee		<u>49,328,223.26</u>
E35002	Land Rights	This asset class consists of land rights for transmission lines and for transmission substations	100,986,142.53
		* The land for substations was assigned to Transmission and/or Distribution based on estimates of acreage occupied by the transmission and distribution equipment at each substation. These estimates were provided by Substation Electric Design & Planning.	
	Subtotal for Land Rights		<u>100,986,142.53</u>
E35201	Structures and Improvements	This asset class consists of structures and improvements within transmission substations and transmission lines.	202,221,912.88
		* The substation assets were assigned to Transmission and/or Distribution based upon the weighted average of Substation equipment in accounts 353 and 362.	
	Subtotal Structures and Improvements		<u>202,221,912.88</u>
E35301	Station Equipment	This asset class consists of station equipment at transmission substations and generating station substations	993,650,565.77
		* These assets were assigned to Transmission and/or Distribution based upon the analysis of assets by Project Engineering.	
	Subtotal Station Equipment		<u>993,650,565.77</u>

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP 11-F 2
 Page 4 of 20

Transmission EPIS as of Dec. 31, 2018	Distribution EPIS as of Dec. 31, 2018	T&D Metering EPIS as of Dec. 31, 2018	T&D Customer Service EPIS as of Dec. 31, 2018	Check	Transmission	Distribution	T&D Metering	T&D Customer Service
48,522,378.82	805,844.44	0.00	0.00					
<u>48,522,378.82</u>	<u>805,844.44</u>	<u>0.00</u>	<u>0.00</u>	0.00	98.3664%	1.6336%	0.0000%	0.0000%
100,984,131.20	2,011.33	0.00	0.00					
<u>100,984,131.20</u>	<u>2,011.33</u>	<u>0.00</u>	<u>0.00</u>	0.00	99.9980%	0.0020%	0.0000%	0.0000%
195,206,707.31	7,015,205.57	0.00	0.00					
<u>195,206,707.31</u>	<u>7,015,205.57</u>	<u>0.00</u>	<u>0.00</u>	0.00	96.5309%	3.4691%	0.0000%	0.0000%
916,041,505.81	77,609,059.96	0.00	0.00					
<u>916,041,505.81</u>	<u>77,609,059.96</u>	<u>0.00</u>	<u>0.00</u>	0.00	92.1895%	7.8105%	0.0000%	0.0000%

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 5 of 20

EPIS as of December 31, 2018
 Source WP II-F-Plant Functionalization

Asset Class	Title of Asset Class	Description	(Adjusted) EPIS as of Dec. 31, 2018
E35401	Towers and Fixtures	This asset class consists of transmission towers & fixtures. These assets were assigned to Transmission based on the functionality of the account.	844,559,604.94
	Subtotal Towers and Fixtures		844,559,604.94
E35501	Poles, Towers and Fixtures	This asset class consists of transmission poles, towers & fixtures. These assets were assigned to Transmission based on the functionality of the account.	124,988,758.89
	Subtotal Poles, Towers and Fixtures		124,988,758.89
E35601	Overhead Conductors and Devices	This asset class consists of transmission overhead conductors & devices. These assets were assigned to Transmission based on the functionality of the account.	612,374,412.63
	Subtotal Overhead Conductors and Devices		612,374,412.63
E35701	Underground Conduit	This asset class consists of transmission underground conduit. These assets were assigned to Transmission based on the functionality of the account.	38,059,655.95
E35801	Underground Conductors and Devices	This asset class consists of transmission underground conductors & devices. These assets were assigned to Transmission based on the functionality of the account.	14,661,443.81
E35901	Roads and Trails	This asset class consists of transmission roads & trails. These assets were assigned to Transmission based on the functionality of the account.	81,533,231.33
	Subtotal Roads and Trails		81,533,231.33
	Subtotal Transmission Plant		3,062,363,951.99

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 6 of 20

Transmission EPIS as of Dec. 31, 2018	Distribution EPIS as of Dec. 31, 2018	T&D Metering EPIS as of Dec. 31, 2018	T&D Customer Service EPIS as of Dec. 31, 2018	Check	Transmission	Distribution	T&D Metering	T&D Customer Service
844,559,604.94	0.00	0.00	0.00					
<u>844,559,604.94</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	0.00	100.0000%	0.0000%	0.0000%	0.0000%
124,988,758.89	0.00	0.00	0.00					
<u>124,988,758.89</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	0.00	100.0000%	0.0000%	0.0000%	0.0000%
612,374,412.63	0.00	0.00	0.00					
<u>612,374,412.63</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	0.00	100.0000%	0.0000%	0.0000%	0.0000%
38,059,655.95	0.00	0.00	0.00	0.00	100.0000%	0.0000%	0.0000%	0.0000%
14,661,443.81	0.00	0.00	0.00	0.00	100.0000%	0.0000%	0.0000%	0.0000%
<u>81,533,231.33</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	0.00	100.0000%	0.0000%	0.0000%	0.0000%
<u>81,533,231.33</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	0.00	100.0000%	0.0000%	0.0000%	0.0000%
<u>2,976,931,830.69</u>	<u>85,432,121.30</u>	<u>0.00</u>	<u>0.00</u>		97.2103%	2.7897%	0.0000%	0.0000%

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 7 of 20

EPIS as of December 31, 2018
 Source WP II-F-Plant Functionalization

Asset Class	Title of Asset Class	Description	(Adjusted) EPIS as of Dec. 31, 2018
DISTRIBUTION PLANT			
E36001	Land Owned in Fee	This asset class consists of fee land within distribution substations and distribution lines.	31,120,482.07
		* The land for substations was assigned to Transmission and/or Distribution based on estimates of acreage occupied by the transmission and distribution equipment at each substation. These estimates were provided by Substation Electric Design & Planning.	
	Subtotal Land Owned in Fee		<u>31,120,482.07</u>
E36002	Land Rights	This asset class consists of land rights within distribution substations and distribution lines.	1,175,408.31
		* The land for substations was assigned to Transmission and/or Distribution based on estimates of acreage occupied by the transmission and distribution equipment at each substation. These estimates were provided by Substation Electric Design & Planning.	
	Subtotal Land Rights		<u>1,175,408.31</u>
E36101	Structures and Improvements	This asset consists of structures and improvements at distribution substations. These assets were assigned to Transmission and/or Distribution based upon the weighted average of Substation equipment in accounts 353 and 362.	105,322,417.45
E36201	Station Equipment	This asset class consists of station equipment at distribution substations.	1,210,967,165.25
		* These assets were assigned to Transmission and/or Distribution based upon the analysis of assets by Substation Electric Design & Planning Group Plant Adjustment.	
	Subtotal Station Equipment		<u>1,210,967,165.25</u>
E36401	Poles, Towers, and Fixtures	This asset class consists of distribution poles, towers & fixtures. These assets were assigned to distribution based on the functionality of the account.	833,783,398.52
	Subtotal Poles, Towers, and Fixtures		<u>833,783,398.52</u>
E36501	Overhead Conductors and Devices	This asset class consists of distribution overhead conductors & devices. These assets were assigned to Distribution based on the functionality of the account.	1,006,923,474.68
E36601	Underground Conduit	This asset class consists of distribution underground conduit. These assets were assigned to Distribution based on the functionality of the account.	588,157,680.49

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP 11-F 2
 Page 8 of 20

Transmission EPIS as of Dec. 31, 2018	Distribution EPIS as of Dec. 31, 2018	T&D Metering EPIS as of Dec. 31, 2018	T&D Customer Service EPIS as of Dec. 31, 2018	Check	Transmission	Distribution	T&D Metering	T&D Customer Service
18,025,875.74	13,094,606.33	0.00	0.00					
<u>18,025,875.74</u>	<u>13,094,606.33</u>	<u>0.00</u>	<u>0.00</u>	0.00	57.9229%	42.0771%	0.0000%	0.0000%
61,041.37	1,114,366.94	0.00	0.00					
<u>61,041.37</u>	<u>1,114,366.94</u>	<u>0.00</u>	<u>0.00</u>	0.00	5.1932%	94.8068%	0.0000%	0.0000%
36,464,889.21	68,857,528.24	0.00	0.00	0.00	34.6222%	65.3778%	0.0000%	0.0000%
452,923,106.50	758,044,058.75	0.00	0.00					
<u>452,923,106.50</u>	<u>758,044,058.75</u>	<u>0.00</u>	<u>0.00</u>	0.00	37.4018%	62.5982%	0.0000%	0.0000%
0.00	833,783,398.52	0.00	0.00					
<u>0.00</u>	<u>833,783,398.52</u>	<u>0.00</u>	<u>0.00</u>	0.00	0.0000%	100.0000%	0.0000%	0.0000%
0.00	1,006,923,474.68	0.00	0.00	0.00	0.0000%	100.0000%	0.0000%	0.0000%
0.00	588,157,680.49	0.00	0.00	0.00	0.0000%	100.0000%	0.0000%	0.0000%

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 9 of 20

EPIS as of December 31, 2018
 Source WP II-F-Plant Functionalization

Asset Class	Title of Asset Class	Description	(Adjusted) EPIS as of Dec. 31, 2018
E36701	Underground Conductor and Devices	This asset class consists of distribution underground conductors & devices. These assets were assigned to Distribution based on the functionality of the account.	1,066,789,519.50
E36801	Line Transformers	This asset class consists of distribution line transformers. These assets were assigned to Distribution based on the functionality of the account.	1,376,452,968.56
	Subtotal Line Transformers		<u>1,376,452,968.56</u>
E36901	Services	This asset class consists of distribution services. These assets were assigned to Distribution based on the functionality of the account.	200,436,671.20
E37001	Meters	This asset class consists of metering equipment.	<u>78,336,384.47</u>
			<u>78,336,384.47</u>
E37003	Automated Meters	This asset class consists of metering equipment.	<u>179,725,535.57</u>
E37301, E37302 & E37401	Street Lighting & Signal Systems and Security Lighting	This asset class consists of street lighting equipment.	617,498,610.62
		* These assets were assigned to Distribution.	
	Subtotal Street Lighting & Signal Systems and Security Lighting		<u>617,498,610.62</u>
	Subtotal Distribution Plant		<u>7,296,689,716.89</u>

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 10 of 20

Transmission EPIS as of Dec. 31, 2018	Distribution EPIS as of Dec. 31, 2018	T&D Metering EPIS as of Dec. 31, 2018	T&D Customer Service EPIS as of Dec. 31, 2018	Check	Transmission	Distribution	T&D Metering	T&D Customer Service
0.00	1,066,789,519.50	0.00	0.00	0.00	0.0000%	100.0000%	0.0000%	0.0000%
0.00	1,376,452,968.56	0.00	0.00					
0.00	1,376,452,968.56	0.00	0.00	0.00	0.0000%	100.0000%	0.0000%	0.0000%
0.00	200,436,671.20	0.00	0.00	0.00	0.0000%	100.0000%	0.0000%	0.0000%
0.00	0.00	78,336,384.47	0.00					
0.00	0.00	78,336,384.47	0.00	0.00	0.0000%	0.0000%	100.0000%	0.0000%
0.00	0.00	179,725,535.57	0.00	0.00	0.0000%	0.0000%	100.0000%	0.0000%
0.00	617,498,610.62	0.00	0.00					
0.00	617,498,610.62	0.00	0.00	0.00	0.0000%	100.0000%	0.0000%	0.0000%
507,474,912.82	6,531,152,883.83	258,061,920.64	0.00		8.9549%	89.5084%	3.5367%	0.0000%

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 11 of 20

EPIS as of December 31, 2018
 Source WP II-F-Plant Functionalization

Asset Class	Title of Asset Class	Description	(Adjusted) EPIS as of Dec. 31, 2018
GENERAL PLANT			
E38901	Land Owned in Fee	This asset class consists of fee land used for service centers, office buildings and microwave stations.	
		* These assets were split based upon the allocation percentages that were calculated by functional category by PSEC for Asset Class 390	27,581,007.75
		* The assets consisting of the five microwave stations were assigned based upon the EMPLNUM functionalization factor.	
	Subtotal Land Owned in Fee		<u>27,581,007.75</u>
E38902	Land Rights	This asset class consists of land rights used for service centers and office buildings	
		* These assets were split based upon the allocation percentages that were calculated by functional category by PSEC for Asset Class 390.	154,399.83
	Subtotal Land Rights		<u>154,399.83</u>

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 12 of 20

Transmission EPIS as of Dec. 31, 2018	Distribution EPIS as of Dec. 31, 2018	T&D Metering EPIS as of Dec. 31, 2018	T&D Customer Service EPIS as of Dec. 31, 2018	Check	Transmission	Distribution	T&D Metering	T&D Customer Service
896,572.00	26,235,745.73	248,256.22	48,851.25					
30,361.97	95,785.02	10,792.67	14,642.89					
926,933.97	26,331,530.75	259,048.89	63,494.14	0.00	3.3608%	95.4698%	0.9392%	0.2302%
490.10	140,767.43	1,031.52	12,110.78					
490.10	140,767.43	1,031.52	12,110.78	0.00	0.3174%	91.1707%	0.6881%	7.8438%

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 13 of 20

EPIS as of December 31, 2018
 Source WP II-F-Plant Functionalization

Asset Class	Title of Asset Class	Description	(Adjusted) EPIS as of Dec. 31, 2018
E39001	Structures and Improvements	This asset class consists of structures & improvements for service centers and office buildings. These assets were analyzed at the PSEC level.	242,412,872.23
		* Most assets were assigned to the various Functional Areas based on the total square footage of occupancy of the Functional Area within the Site. The Functional Areas were then assigned a value based upon the cost per square foot.	
	Subtotal Structures and Improvements		<u>242,412,872.23</u>
E39101	Office Furniture and Equipment	This asset class consists of office furniture & equipment located at the service centers, office buildings and warehouses.	11,134,603.39
		* Most assets were split based upon the allocation percentages that were calculated by functional category by PSEC for Asset Class 390.	
	Subtotal Office Furniture and Equipment		<u>11,134,603.39</u>
E39201	Transportation Equipment	This asset class consists of transportation equipment throughout each of the functional areas.	136,383,158.13
		* Most assets were assigned to the Functional Area based upon the Transportation Department's assignment of equipment to the various departments. Information regarding these assignments was provided by Fleet Maintenance.	
	Total Transportation Equipment		<u>136,383,158.13</u>

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 14 of 20

Transmission EPIS as of Dec. 31, 2018	Distribution EPIS as of Dec. 31, 2018	T&D Metering EPIS as of Dec. 31, 2018	T&D Customer Service EPIS as of Dec. 31, 2018	Check	Transmission	Distribution	T&D Metering	T&D Customer Service
30,118,153.06	207,859,378.36	2,744,618.94	1,690,721.87					
<u>30,118,153.06</u>	<u>207,859,378.36</u>	<u>2,744,618.94</u>	<u>1,690,721.87</u>	0.00	12.4243%	85.7480%	1.1322%	0.6975%
878,018.69	7,860,269.62	99,346.79	2,296,968.29					
<u>878,018.69</u>	<u>7,860,269.62</u>	<u>99,346.79</u>	<u>2,296,968.29</u>	0.00	7.8855%	70.5932%	0.8922%	20.6291%
36,062,130.39	81,849,657.57	4,940,247.24	13,531,122.93					
<u>36,062,130.39</u>	<u>81,849,657.57</u>	<u>4,940,247.24</u>	<u>13,531,122.93</u>	0.00	26.4418%	60.0145%	3.6223%	9.9214%

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata - 1
 WP/Summary WP II-F 2
 Page 15 of 20

EPIS as of December 31, 2018
 Source WP II-F-Plant Functionalization

Asset Class	Title of Asset Class	Description	(Adjusted) EPIS as of Dec. 31, 2018
E39301	Stores Equipment	This asset class consists of stores equipment for service centers and generation facilities	210,122.41
		* Assets for the CEHE Service Centers, with the exclusion of South Houston, were assigned to Distribution.	
		* The assets in PSEC 734, South Houston Complex, were assigned as follows: 61% Distribution, 33% Transmission, and 6% Metering. These allocations were based upon an analysis of M & S Inventory by Purchasing & Logistics	
	Subtotal Stores Equipment		<u>210,122.41</u>
E39401	Tools, Shop and Garage Equipment	This asset class consists of tools, shop and engine equipment located at service centers, office buildings and generation facilities. They were analyzed at the PSEC level	15,431,018.58
		* These PSECs were divided into Distribution, Metering, and/or Transmission based on the total square footage, occupied by the functional areas, of the facility's garage	
	Subtotal Tools, Shop and Garage Equipment		<u>15,431,018.58</u>
E39501	Laboratory Equipment	This asset class consists of laboratory equipment for service centers, office buildings and generation facilities	22,022,966.15
		* Assets at the South Houston Service Center were assigned to Transmission	
		* Assets at the CEHE Service Centers and Travis Tower were assigned to Distribution	
		* Assets at the South Houston Complex and the Magnolia Park Service Center were assigned to T & D Metering	
		* Assets at the CNP Tower were assigned to TDCS	
	Total Laboratory Equipment		<u>22,022,966.15</u>

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 16 of 20

Transmission EPIS as of Dec. 31, 2018	Distribution EPIS as of Dec. 31, 2018	T&D Metering EPIS as of Dec. 31, 2018	T&D Customer Service EPIS as of Dec. 31, 2018	Check	Transmission	Distribution	T&D Metering	T&D Customer Service
0.00	62,038.12	0.00	0.00					
62,195.40	82,927.20	2,961.69	0.00					
62,195.40	144,965.32	2,961.69	0.00	0.00	29.5996%	68.9909%	1.4095%	0.0000%
123,763.07	15,124,983.06	182,272.45	0.00					
123,763.07	15,124,983.06	182,272.45	0.00	0.00	0.8020%	98.0168%	1.1812%	0.0000%
0.00	0.00	0.00	0.00					
0.00	3,854,099.50	0.00	0.00					
0.00	0.00	17,418,455.42	0.00					
0.00	0.00	0.00	750,411.23					
0.00	3,854,099.50	17,418,455.42	750,411.23	0.00	0.0000%	17.5004%	79.0922%	3.4074%

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP 11-F 2
 Page 17 of 20

EPIS as of December 31, 2018
 Source WP 11-F-Plant Functionalization

Asset Class	Title of Asset Class	Description	(Adjusted) EPIS as of Dec. 31, 2018
E39601	Power Operated Equipment	This asset class consists of transportation equipment throughout each of the functional areas	23,947,280.01
		* These asset were assigned to the Functional Area based upon the Transportation Department's assignment of equipment to the various departments within the Utility. Information regarding these assignments was provided by Fleet Maintenance.	
	Subtotal Power Operated Equipment		<u>23,947,280.01</u>
E39701	Communication Equipment	This asset class consists of communication equipment throughout many of the functional areas	377,223,496.48
		* These assets were assigned based upon the EMPLNUM functionalization factor	
	Subtotal Communication Equipment		<u>377,223,496.48</u>
E39702	Computer Equipment	This asset class consists of computer equipment throughout many areas of the functional areas	170,073,927.43
		* These assets were assigned based upon the EMPLNUM functionalization factor	
	Subtotal Computer Equipment		<u>170,073,927.43</u>

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 18 of 20

Transmission EPIS as of Dec. 31, 2018	Distribution EPIS as of Dec. 31, 2018	T&D Metering EPIS as of Dec. 31, 2018	T&D Customer Service EPIS as of Dec. 31, 2018	Check	Transmission	Distribution	T&D Metering	T&D Customer Service
11,136,966.98	8,609,097.56	173,536.63	4,027,678.84					
<u>11,136,966.98</u>	<u>8,609,097.56</u>	<u>173,536.63</u>	<u>4,027,678.84</u>	0.00	46.5062%	35.9502%	0.7247%	16.8189%
75,557,866.50	238,367,527.38	26,858,312.82	36,439,789.78					
<u>75,557,866.50</u>	<u>238,367,527.38</u>	<u>26,858,312.82</u>	<u>36,439,789.78</u>	0.00	20.0300%	63.1900%	7.1200%	9.5600%
31,594,146.41	112,011,993.87	11,230,670.13	15,237,117.02					
<u>31,594,146.41</u>	<u>112,011,993.87</u>	<u>11,230,670.13</u>	<u>15,237,117.02</u>	0.00	18.5767%	65.8608%	6.6034%	8.9591%

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 19 of 20

EPIS as of December 31, 2018
 Source WP II-F-Plant Functionalization

Asset Class	Title of Asset Class	Description	(Adjusted) EPIS as of Dec. 31, 2018
E39801	Miscellaneous Equipment	Thus asset class consists of miscellaneous equipment at the service centers, office buildings and generation facilities. These assets were analyzed at the PSEC level * These PSECs were allocated based upon the allocation percentages that were calculated by functional area, by PSEC, for asset class 390 * Assets at the ECDC were assigned to Transmission	10,864,589.93
Subtotal Miscellaneous Equipment			<u>10,864,589.93</u>
Subtotal General Plant			<u>1,037,439,442.32</u>
Grand Total			<u>11,691,232,720.30</u>
Adjustments to Plant in Service at 12/31/2017			
Plant in Service-Acct 163010-as of 12/31/2018			11,251,772,927.31
Construction Cost Not Classified-Acct 163000-as of 12/31/2018			462,601,233.93
Exclude E37403 (Asset Retirement Obligation) as of 12/31/2018			(18,560,081.73)
Exclude E39911 (Asset Retirement Obligation) as of 12/31/2018			(3,546,079.21)
Exclude Automated Metering System Balances as of 12/31/2018			(158,664,155.87)
Include Automated Metering System Balances as of 12/31/2018			(1,035,280.00)
E36002 Plant Adjustment-12/31/2018			0.00
Adjusted Plant in Service Balance			<u>11,532,568,564.43</u>
Difference			<u>158,664,155.87</u>

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/Summary WP II-F 2
 Page 20 of 20

Transmission EPIS as of Dec. 31, 2018	Distribution EPIS as of Dec. 31, 2018	T&D Metering EPIS as of Dec. 31, 2018	T&D Customer Service EPIS as of Dec. 31, 2018	Check	Transmission	Distribution	T&D Metering	T&D Customer Service
1,859,796.18	7,564,800.20	71,936.86	1,368,056.69					
1,859,796.18	7,564,800.20	71,936.86	1,368,056.69					
1,859,796.18	7,564,800.20	71,936.86	1,368,056.69	0.00	17.1180%	69.6280%	0.6621%	12.5919%
188,320,460.75	709,719,070.62	63,982,439.38	75,417,471.57	0.00	18.1524%	68.4107%	6.1673%	7.2696%
3,677,894,984.60	7,422,779,962.72	436,923,427.50	153,634,345.48	(0.00)	31.4586%	63.4901%	3.7372%	1.3141%
3,677,894,984.60	7,422,779,962.72	436,923,427.50	153,634,345.48					
(0.00)	(0.01)	(0.00)	0.00		1462.5699%	2089.5705%	395.4414%	152.4182%
Substation Weighted Average					4100.0000%			
E35301	Balance 993,650,565.77	Transmission 916,041,505.81	Distribution 77,609,059.96					
E36201	1,210,967,165.25	452,923,106.50	758,044,058.75					
	2,204,617,731.02	1,368,964,612.32	835,653,118.70					
		62.10%	37.90%					
Based on weighted average of Substation Equipment (historical balance)								

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

Errata-1
 WP/WP U-F Func Factors
 Page 1 of 1

FF #	Description	FF Label	TRAN	DIST	MET	TDCS	TOTAL
1	Direct Assigned	DA	0.0%	0.0%	0.0%	0.0%	0.0%
2	Transmission	TRAN	100.0%	0.0%	0.0%	0.0%	100.0%
3	Distribution	DIST	0.0%	100.0%	0.0%	0.0%	100.0%
4	Metering	MET	0.0%	0.0%	100.0%	0.0%	100.0%
5	TDCS	TDCS	0.0%	0.0%	0.0%	100.0%	100.0%
6	Total Revenue Requirement [1]	TOTREV					
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)					
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX					
10	Composite allocator (FERC accounts 902 & 903)	C902_3					
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9					
13	General Plant - Net	GNLPLT-N	21.4%	66.4%	5.5%	6.7%	100.0%
14	Net Plant, excluding General Plant	PLTXGNL-N					
15	Net Plant in Service	PLTSVC-N	15.7%	60.7%	2.5%	1.0%	100.0%
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX					
17	Transmission Substation Plant Account 353	TRPLNT353					
18	Distribution Substation Plant Account 362	DPLNT362					
19	Property Tax	ADTAXEXP					
20	Total Rate Base	TRTBSE					
21	Total Gross Plant in Service	GPLT	31.8%	64.0%	3.0%	1.2%	100.0%
22	Misc Intangible Plant - MF S/W (Not Used)	E30301	0.0%	0.0%	0.0%	0.0%	0.0%
23	Misc Intangible Plant - NMF S/W	E30302	1.8%	32.7%	39.0%	26.5%	100.0%
24	Land and Land Fees (Not Used)	E31001	0.0%	0.0%	0.0%	0.0%	0.0%
25	Land and Land Fees	E35001	98.4%	1.6%	0.0%	0.0%	100.0%
26	Land and Land Rights	E35002	100.0%	0.0%	0.0%	0.0%	100.0%
27	Structures and Improvements	E35201	96.5%	3.5%	0.0%	0.0%	100.0%
28	Station Equipment	E35301	92.2%	7.8%	0.0%	0.0%	100.0%
29	Towers and Fixtures	E35401	100.0%	0.0%	0.0%	0.0%	100.0%
30	Poles, Towers and Fixtures	E35501	100.0%	0.0%	0.0%	0.0%	100.0%
31	Overhead Conductors and Devices	E35601	100.0%	0.0%	0.0%	0.0%	100.0%
32	Underground Conduit	E35701	100.0%	0.0%	0.0%	0.0%	100.0%
33	Underground Conductors and Devices	E35801	100.0%	0.0%	0.0%	0.0%	100.0%
34	Roads and Trms	E35901	100.0%	0.0%	0.0%	0.0%	100.0%
35	Land and Land Fees	E36001	57.9%	42.1%	0.0%	0.0%	100.0%
36	Land and Land Rights	E36002	5.2%	94.8%	0.0%	0.0%	100.0%
37	Structures and Improvements	E36101	34.6%	65.4%	0.0%	0.0%	100.0%
38	Station Equipment	E36201	37.4%	62.6%	0.0%	0.0%	100.0%
39	Poles, Towers, and Fixtures	E36401	0.0%	100.0%	0.0%	0.0%	100.0%
40	Overhead Conductors and Devices	E36501	0.0%	100.0%	0.0%	0.0%	100.0%
41	Underground Conduit	E36601	0.0%	100.0%	0.0%	0.0%	100.0%
42	Underground Conductors and Devices	E36701	0.0%	100.0%	0.0%	0.0%	100.0%
43	Line Transformers	E36801	0.0%	100.0%	0.0%	0.0%	100.0%
44	Services	E36901	0.0%	100.0%	0.0%	0.0%	100.0%
45	Meters	E37001	0.0%	0.0%	100.0%	0.0%	100.0%
46	Automated Meters	E37003	0.0%	0.0%	100.0%	0.0%	100.0%
47	Street Lighting and Signal Systems	E37301	0.0%	100.0%	0.0%	0.0%	100.0%
48	Security Lighting (Not Used)	E37401	0.0%	0.0%	0.0%	0.0%	0.0%
49	Land and Land Fees	E38901	3.4%	95.5%	0.9%	0.2%	100.0%
50	Land and Land Rights	E38902	0.3%	91.2%	0.7%	7.8%	100.0%
51	Structures and Improvements	E39001	12.4%	85.7%	1.1%	0.7%	100.0%
52	Office Furniture and Equipment	E39101	7.9%	70.6%	0.9%	20.6%	100.0%
53	Transportation Equipment	E39201	26.4%	60.0%	3.6%	9.9%	100.0%
54	Stores Equipment	E39301	29.6%	69.0%	1.4%	0.0%	100.0%
55	Tools, Shop and Engine Equipment	E39401	0.8%	98.0%	1.2%	0.0%	100.0%
56	Laboratory Equipment	E39501	0.0%	17.5%	79.1%	3.4%	100.0%
57	Power Operated Equipment	E39601	46.5%	36.0%	0.7%	16.8%	100.0%
58	Communication Equipment	E39701	20.0%	63.2%	7.1%	9.7%	100.0%
59	Computer Equipment	E39702	18.6%	65.0%	6.6%	9.0%	100.0%
60	Miscellaneous Equipment	E39801	17.1%	69.6%	0.7%	12.6%	100.0%
61	Meters (Not Used)	E37002	0.0%	0.0%	0.0%	0.0%	0.0%
62	Install on Customer Prem (Not Used)	E37101	0.0%	0.0%	0.0%	0.0%	0.0%

Note: Items without numbers are not used within the worksheet file
 Cells Shaded Blue are hard-coded and shall be updated according to the instructions in CEHE RFP Information and Instructions doc.

Errata - 1

WORKPAPERS TO RATE FILING PACKAGE OF CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

WP/II-F-Plant Functionalization –
Functionalization Factors
is voluminous and will be provided in electronic
format.

CenterPoint Energy Houston Electric, LLC
Current Adjusted Cost Allocation
Test Year Ending December 31, 2018
\$000s

Line No	Item	Total (1)	Residential (2)	Secondary Volt =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	Base Revenue	1,553,703	871,067	25,995	463,242	47,563	80,865	61,631	3,340
2	TCRF Revenue	509,550	\$240,215	\$5,850	\$182,766	\$18,471	\$62,248	\$0	\$0
3	DCRF Revenue	31,989	\$19,103	\$746	\$8,828	\$654	\$56	\$2,108	\$495
4	Other Revenue	67,903	35,121	725	21,967	2,002	5,696	2,312	81
5	Electric Operating Revenue	\$ 2,163,145	\$ 1,165,505	\$ 33,315	\$ 676,804	\$ 68,690	\$ 148,864	\$ 66,051	\$ 3,916
6	O&M Expense excluding Lines 7 & 8	1,161,064	635,522	15,902	364,766	36,041	98,904	8,639	1,288
7	Depreciation & Amortization Expense	358,486	201,217	5,542	109,197	9,309	13,548	18,985	689
8	Customer Assistance	3,050	1,626	41	989	93	218	78	4
9	Uncollectibles	588	513	75	-	-	-	-	-
10	Taxes Other Than Income	278,944	120,002	3,487	113,227	11,413	24,561	5,940	323
11	Revenue Deductions excl. FIT	\$ 1,802,132	\$ 958,881	\$ 25,047	\$ 588,179	\$ 56,857	\$ 137,221	\$ 33,642	\$ 2,305
12	Income Before FIT	\$ 361,013	\$ 206,624	\$ 8,269	\$ 88,625	\$ 11,833	\$ 11,643	\$ 32,409	\$ 1,611
Deductions for FIT Purposes:									
13	Synchronized Interest	(140,494)	(75,447)	(1,694)	(44,529)	(3,889)	(7,912)	(6,795)	(227)
14	Amortization of Protected Excess DFIT	(18,659)	(10,121)	(233)	(5,876)	(507)	(922)	(969)	(32)
15	Amortization of Non-protected Excess DFIT	-	-	-	-	-	-	-	-
16	Research & Development Credit	(1,268)	(688)	(16)	(399)	(34)	(63)	(66)	(2)
17	Medicare drug subsidy	-	-	-	-	-	-	-	-
18	AFUDC Equity	-	-	-	-	-	-	-	-
19	Restricted Stock Excess Tax Benefit	(56)	(32)	(1)	(17)	(1)	(2)	(3)	(0)
20	Subtotal	\$ (160,477)	\$ (86,288)	\$ (1,943)	\$ (50,821)	\$ (4,432)	\$ (8,898)	\$ (7,833)	\$ (262)
21	Additions for FIT Purposes:								
22	Non-deductible Club Dues	-	-	-	-	-	-	-	-
23	Non-deductible Parking and Transit	114	64	2	34	3	3	7	0
24	Non-deductible Lobbying Expenses	-	-	-	-	-	-	-	-
25	Meals & Entertainment	579	328	8	175	14	17	36	1
26	Fines & Penalties	-	-	-	-	-	-	-	-
27	Diesel Fuel Credit Disallowance	3	2	0	1	0	0	0	0
28	Permanent Depreciation Difference	4,364	2,367	54	1,374	119	216	227	8
29	Medicare Drug Subsidy	8,744	4,947	118	2,646	214	263	536	19
30	Subtotal	\$ 13,804	\$ 7,708	\$ 182	\$ 4,230	\$ 350	\$ 500	\$ 806	\$ 28
31	Taxable Income	\$ 214,340	\$ 128,044	\$ 6,508	\$ 42,034	\$ 7,751	\$ 3,245	\$ 25,381	\$ 1,377
32	FIT Before Adjustments	27% \$ 56,976	\$ 34,037	\$ 1,730	\$ 11,174	\$ 2,060	\$ 863	\$ 6,747	\$ 366
FIT Adjustments:									
33	Amortization of Protected Excess DFIT	(18,659)	(10,121)	(233)	(5,876)	(507)	(922)	(969)	(32)
34	Amortization of Non-protected Excess DFIT	-	-	-	-	-	-	-	-
35	Research & Development Credit	(1,268)	(688)	(16)	(399)	(34)	(63)	(66)	(2)
36	Other - Medicare drug subsidy	8,744	4,947	118	2,646	214	263	536	19
37	Restricted Stock Excess Tax Benefit	(56)	(32)	(1)	(17)	(1)	(2)	(3)	(0)
38	Subtotal - FIT Adjustments	\$ (11,239)	\$ (5,894)	\$ (131)	\$ (3,646)	\$ (329)	\$ (723)	\$ (501)	\$ (16)
39	Federal Income Taxes - Total	\$ 68,216	\$ 39,931	\$ 1,861	\$ 14,820	\$ 2,389	\$ 1,586	\$ 7,248	\$ 382
40	Net Income From Operations	\$ 292,797	\$ 166,694	\$ 6,408	\$ 73,805	\$ 9,444	\$ 10,057	\$ 25,161	\$ 1,229
41	Rate Base	\$ 6,415,236	\$ 3,445,088	\$ 77,347	\$ 2,033,290	\$ 177,590	\$ 361,262	\$ 310,290	\$ 10,368
42	% Rate of Return	4.56%	4.84%	8.28%	3.63%	5.32%	2.78%	8.11%	11.85%
43	Relative Rate of Return	100%	106%	182%	80%	117%	61%	178%	260%

CenterPoint Energy Houston Electric, LLC
Revenue Summary
Test Year Ending December 31, 2018
\$000s

Line No.		Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
Base Revenue Requirement									
1	Transmission	\$941,839	\$439,376	\$8,273	\$320,847	\$32,817	\$140,527	\$0	\$0
2	Non-IDR	\$644,706	\$439,376	\$8,273	\$194,226	\$2,832	\$0	\$0	\$0
3	IDR	\$297,133	\$0	\$0	\$126,621	\$29,985	\$140,527	\$0	\$0
4	Distribution	\$1,180,979	\$660,368	\$14,226	\$396,327	\$33,964	\$17,728	\$55,521	\$2,844
5	T&D Metering	\$81,053	\$54,612	\$4,150	\$15,904	\$2,821	\$3,567	\$0	\$0
6	Non-IDR	\$64,000	\$45,830	\$3,522	\$12,316	\$1,424	\$909	\$0	\$0
7	IDR	\$17,053	\$8,782	\$628	\$3,588	\$1,397	\$2,658	\$0	\$0
8	T&D Customer Service	\$80,237	\$64,890	\$4,310	\$7,306	\$452	\$542	\$2,465	\$272
9	Non-IDR	\$77,112	\$64,890	\$4,310	\$5,151	\$24	\$0	\$2,465	\$272
10	IDR	\$3,125	\$0	\$0	\$2,155	\$428	\$542	\$0	\$0
11	Total Base Revenue	\$2,284,109	\$1,219,246	\$30,959	\$740,384	\$70,054	\$162,364	\$57,986	\$3,116
12	Other Charges								
13									
14	TCRF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Transition Charge 2 - TC2	\$201,877	\$81,732	\$1,704	\$79,099	\$10,838	\$27,690	\$657	\$157
16	Transition Charge 3 - TC3	\$55,105	\$10,112	\$659	\$31,398	\$4,306	\$8,509	\$98	\$23
17	Transition Charge 5 - TC5	\$144,616	\$58,730	\$1,243	\$58,512	\$8,161	\$17,319	\$526	\$126
18	System Restoration Charge - SRC	\$52,363	\$33,992	\$1,507	\$13,802	\$1,069	\$0	\$1,607	\$385
19	ADFIT	(\$6,378)	(\$4,140)	(\$216)	(\$1,593)	(\$128)	\$0	(\$243)	(\$58)
20	Energy Efficiency - EECRF	\$46,322	\$22,628	\$1,407	\$19,822	\$2,124	\$340	\$0	\$0
21	Nuclear Decommissioning	\$198	\$93	\$2	\$72	\$7	\$24	\$0	\$0
22	DCRF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	CMC	\$0			\$0	\$0	\$0		
24	CTC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	RCE	\$0	\$	- \$	- \$	- \$	- \$	- \$	- \$
26	Franchise Fees	(\$153,228)	(\$51,692)	(\$1,890)	(\$73,588)	(\$7,908)	(\$17,708)	(\$326)	(\$116)
27	UEDIT	(\$39,654)	(\$21,148)	(\$534)	(\$12,853)	(\$1,215)	(\$2,833)	(\$1,017)	(\$54)
28	Total Other Charges	\$301,222	\$130,307	\$3,883	\$114,671	\$17,255	\$33,341	\$1,302	\$464
29	Total Revenue	\$2,585,330	\$1,349,553	\$34,842	\$855,055	\$87,309	\$195,704	\$59,288	\$3,580

CenterPoint Energy Houston Electric, LLC
Cost Allocation Weighting Factors
Test Year Ending December 31, 2018

Line No.		Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
	Customer Count								
	AMS	2,480,865	2,198,225	148,107	134,120	413	-	-	-
	IDR	4,548	-	16	3,742	586	204	-	-
	Unmetered	17,798	-	-	-	-	-	5,100	12,698
1	Customer Count	2,503,211	2,198,225	148,123	137,862	999	204	5,100	12,698
	Dec. 2018 # of lamps - A906-								
2	916, 368, 585, 596							454,829	35,677
3									
	Relative Weight Factors								
1	A586M		1.00	1.01	4.15	69.04	117.00		
2	A586T		1.00	57.45	609.18	90,114.54	1,118,362.44		
3	A597M		1.00	1.00	3.17	68.42	116.65		
4	A597T		1.00	57.45	2,585.84	826,638.63	10,299,164.55		
5	A902		1.00	1.01	2.48	32.92	55.41	-	-
6	A903		1.76	1.77	2.40	17.46	28.56	2.29	1.00
7	A907-910		1.05	1.01	1.84	5.79	36.44	2.04	1.00
8	A585		-	-	-	-	-	1.00	2.16
9	A369		1.00	2.54	2.54	-	-	-	-
10	A370M A		1.00	1.00	1.00	1.00	-	-	-
11	A370T A		1.00	57.46	337.55	850.87	-	-	-
12	A370M		-	1.00	1.00	1.00	1.00	-	-
13	A370T		-	-	1.00	14.79	108.11	-	-
14	A587		1.00	1.00	1.00	1.00	-	-	-
15	A596		-	-	-	-	-	1.00	2.16

CenterPoint Energy Houston Electric, LLC
Cost Allocation Weighting Factors
Test Year Ending December 31, 2018

Line No.		Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
	Customer Count								
	AMS	2,480,865	2,198,225	148,107	134,120	413	-	-	-
	IDR	4,548	-	16	3,742	586	204	-	-
	Unmetered	17,798	-	-	-	-	-	5,100	12,698
	Weighted Customers								
1	A586M	3,012,975	2,198,225	149,979	571,929	68,974	23,868	-	-
2	A586T	412,861,770	2,198,225	8,510,078	83,983,105	90,024,424	228,145,938	-	-
3	A597M	2,875,230	2,198,462	148,123	436,493	68,355	23,796	-	-
4	A597T	3,294,039,089	2,198,225	8,510,078	356,489,224	825,811,994	2,101,029,568	-	-
5	A902	2,732,862	2,198,225	148,994	341,458	32,882	11,303	-	-
6	A903	4,513,519	3,873,875	261,464	330,517	17,438	5,825	11,702	12,698
7	A907-910	3,679,424	2,297,612	150,268	254,220	5,784	7,434	928,429	35,677
8	A585	531,877	-	-	-	-	-	454,829	77,048
9	A369	2,923,383	2,198,225	375,588	349,570	-	-	-	-
10	A370M A	2,480,865	2,198,225	148,107	134,120	413	-	-	-
11	A370T A	56,332,479	2,198,225	8,510,078	45,272,766	351,411	-	-	-
12	A370M	4,548	-	16	3,742	586	204	-	-
13	A370T	34,465	-	-	3,742	8,668	22,054	-	-
14	A587	2,485,209	2,198,225	148,123	137,862	999	-	-	-
15	A596	531,877	-	-	-	-	-	454,829	77,048

**CenterPoint Energy Houston Electric, LLC
Acct. 585 and Acct. 596 Weighting Factor Calculations
Test Year Ending December 31, 2018**

Acct. 585			\$000s		\$000s		\$000s		\$000s		\$000s			
			Labor				Material	Material						
Line			Avg. # of		Related	Travel	Total Pole		Related	Related	Total	Avg. # of		
No.			Poles	Poles - %	O&M	Travel - %	O&M	Related O&M	%	O&M	O&M	Lamps	\$ / Lamp	Wt. Factor
			(1)	(2)	(3)	(4)	(5)	(6)	(4)	(5)	(6)	(7)	(8)	(9)
1	SLS	OH	118,973	24.68%	56	18.69%	6.60	63	14.30%	12.76	76	118,396		
2		UG	332,166	68.91%	157	67.31%	23.76	181	39.84%	35.55	216	328,945		
3		Total	451,139	93.59%	\$ 213	86.00%	30.36	\$ 243	54.14%	48.30	\$ 292	447,341	\$ 0.65	1.00
4	MLS	OH	30,919	6.41%	15	14.00%	4.94	20	45.86%	40.92	60	42,934		
5		UG	-	0.00%	-	0.00%	-	-	0.00%	-	-	0		
6		Total	30,919	6.41%	\$ 15	14.00%	4.94	\$ 20	45.86%	40.92	\$ 60	42,934	\$ 1.41	2.16
7	Total		482,058	100.00%	\$ 228	100.00%	\$ 35	\$ 263	100.00%	\$ 89	\$ 352	490,275	\$ 0.72	

Acct. 596

8	SLS	OH	118,973	24.68%	1,067	18.69%	125	1,193	14.30%	242	1,435	118,396	
9		UG	332,166	68.91%	2,980	67.31%	451	3,431	39.84%	675	4,107	328,945	
10		Total	451,139	93.59%	\$ 4,047	86.00%	577	\$ 4,624	54.14%	\$ 918	\$ 5,542	447,341	\$ 12.39 1.00
11	MLS	OH	30,919	6.41%	277	14.00%	94	371	45.86%	777	1,149	42,934	
12		UG	-	0.00%	-	0.00%	-	-	0.00%	-	-	0	
13		Total	30,919	6.41%	\$ 277	14.00%	94	\$ 371	45.86%	\$ 777	\$ 1,149	42,934	\$ 26.75 2.16
14	Total		482,058	100.00%	\$ 4,325	100.00%	671	\$ 4,995	100.00%	\$ 1,695	\$ 6,691	490,275	\$ 13.65

O&M Percentages - Acct. 585 + Acct. 596

15	SLS		73%	10%	83%	17%	100%
16	MLS		24%	8%	32%	68%	100%

CenterPoint Energy Houston Electric, LLC
 Acct. 585 and Acct. 596 Weighting Factor Calculations
 Test Year Ending December 31, 2018

Line No.		Material Related O&M	Travel O&M	Total
1	SLS-OH	\$255	\$137	\$392
2	SLS-UG	\$711	\$492	\$1,203
3	MLS	\$818	\$102	\$921
4	Total	\$1,784	\$731	\$2,516
5	Total	70.93%	29.07%	100.00%
6	SLS-OH	14.30%	18.69%	
7	SLS-UG	39.84%	67.31%	
8	MLS	45.86%	14.00%	
9	Total	100.00%	100.00%	

CenterPoint Energy Houston Electric, LLC
Acct. 586 and Acct. 597 Weighting Factor Calculation
Test Year Ending December 31, 2018

Line No.	Account 586 Meter Operations Expense (\$000s)	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)
AMS							
1	Meters	\$21,856	\$19,366	\$1,305	\$1,182	\$4	\$0
2	Transformers	\$101	\$4	\$15	\$81	\$1	\$0
3	Total	\$21,957	\$19,370	\$1,320	\$1,263	\$4	\$0
IDR							
7	Meters	\$4,688	\$0	\$16	\$3,857	\$604	\$210
8	Transformers	\$639	\$0	\$0	\$69	\$161	\$409
9	Total	\$5,327	\$0	\$16	\$3,926	\$765	\$619
Total							
10	Meters	\$26,544	\$19,366	\$1,321	\$5,039	\$608	\$210
11	Transformers	\$740	\$4	\$15	\$151	\$161	\$409
12	Total	\$27,262	\$19,370	\$1,337	\$5,189	\$769	\$619
13	Avg. Customer Count	2,485,413	2,198,225	148,123	137,862	999	204
14	A586 Meter Operating Exp. per Customer	\$0.01	\$0.01	\$0.01	\$0.04	\$0.61	\$1.03
15	A586M Weighting Factor		1.00	1.01	4.15	69.04	117.00
16	A586 Transformer Exp. per Customer	\$0.00	\$0.00	\$0.00	\$0.00	\$0.16	\$2.01
17	A586T Weighting Factor		1.00	57.45	609.18	90,114.54	1,118,362.44

**CenterPoint Energy Houston Electric, LLC
Acct. 586 and Acct. 597 Weighting Factor Calculation
Test Year Ending December 31, 2018**

Line No.	Account 597 Meter Maintenance Expense (\$000s)	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)
AMS							
1	Meters	\$6,239	\$5,528	\$372	\$337	\$1	\$0
2	Transformers	\$3	\$0	\$0	\$3	\$0	\$0
3	Total	\$6,242	\$5,529	\$373	\$340	\$1	\$0
IDR							
7	Meters	\$1,334	\$0	\$5	\$1,098	\$172	\$60
8	Transformers	\$182	\$0	\$0	\$20	\$46	\$116
9	Total	\$1,516	\$0	\$5	\$1,117	\$218	\$176
Total							
10	Meters	\$7,573	\$5,528	\$372	\$1,098	\$172	\$60
11	Transformers	\$185	\$0	\$0	\$20	\$46	\$116
12	Total	\$7,758	\$5,529	\$373	\$1,117	\$218	\$176
13	Avg. Customer Count	2,485,413	2,198,225	148,123	137,862	999	204
14	A597 Meter Maintenance Exp. per Customer	\$0.00	\$0.00	\$0.00	\$0.01	\$0.17	\$0.29
15	A597M Weighting Factor		1.00	1.00	3.17	68.42	116.65
16	A597 Transformer Exp. per Customer	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.05	\$0.57
17	A597T Weighting Factor		1.00	57.45	2,585.84	826,638.63	10,299,164.55

Note: the percentage breakouts between meters and transformers for AMS and IDR meters are from the 2009 Class Allocation Study

CenterPoint Energy Houston Electric, LLC
Acct. 587 Weighting Factor Calculation
Test Year Ending December 31, 2018

Line No.	Customer Count	Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	AMS Meters	2,480,865	2,198,225	148,107	134,120	413	0	0	0
2	IDR Billing Meters	4,548	0	16	3,742	586	204	0	0
3	Total Metered	2,485,413	2,198,225	148,123	137,862	999	204	0	0
4	Non-metered	17,798						5,100	12,698
5	Total	2,503,211	2,198,225	148,123	137,862	999	204	5,100	12,698
6	Less transmission & lighting customers	2,485,209	2,198,225	148,123	137,862	999		0	0
7			88.45%	5.96%	5.55%	0.04%		0.00%	0.00%
8	Poles, Lines & Services - A364,5,9		58.42%	2.64%	35.83%	3.11%	0.00%	0.00%	0.00%
9	Dispatch Operations*	149.51	132.25	8.91	8.29	0.06		0.00	0.00
10	Revenue Protection*	2,305.23	2,039.03	137.40	127.88	0.93	0.00	0.00	0.00
11	Service Center Operations*	465.40	411.66	27.74	25.82	0.19		0.00	0.00
12		2,920.14	2,582.93	174.05	161.99	1.17	0.00	0.00	0.00
13	Cost per Customer		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	A587 Weighting Factor		1.00	1.00	1.00	1.00	0.00	0.00	0.00

* 2018 CEHE O&M Expense By FERC

**CenterPoint Energy Houston Electric, LLC
Acct. 902 Weighting Factor Calculation
Test Year Ending December 31, 2018**

Line No.	2018 Average Meter Count	Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	AMS Meters	2,480,865	2,198,225	148,107	134,120	413	-	-	-
2	IDR Billing Meters	4,548	-	16	3,742	586	204	-	-
3	Total Meters	2,485,413	2,198,225	148,123	137,862	999	204	-	-
Annual Meter Reading Cost (\$000s)									
Cost per Meter Read as of Dec 31, 2018									
4	Non-IDR	\$0.29	\$8,575	7,598	512	464	1	-	-
5	IDR	\$15.96	\$871	-	3	717	112	39	-
6	Total		\$9,446	\$7,598	\$515	\$1,180	\$114	\$39	\$0
7	Percent of Total		100%	80.44%	5.45%	12.49%	1.20%	0.41%	0.00%
8	Meter Reading Expense by Class*		\$1,495	\$1,202	\$81	\$187	\$18	\$6	\$0
9	Meter Reading Expense per Meter		\$0.60	\$0.55	\$0.55	\$1.35	\$18.00	\$30.30	\$0.00
10	Weighting Factors for A902			1.00	1.01	2.48	32.92	55.41	-

* 2018 CEHE O&M Expense By FERC

**CenterPoint Energy Houston Electric, LLC
Acct. 903 Weighting Factor Calculation
Test Year Ending December 31, 2018**

Line No.	2018 Average Customer Count	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	AMS Meters	2,480,865	2,198,225	148,107	134,120	413	-	-	-
2	IDR Billing Meters	4,548	-	16	3,742	586	204	-	-
3	Total Metered	2,485,413	2,198,225	148,123	137,862	999	204	-	-
4	Non-metered	17,798	-	-	-	-	-	5,100	12,698
5	Total	2,503,211	2,198,225	148,123	137,862	999	204	5,100	12,698
6	Percentage of Total Customers	100.00%	87.82%	5.92%	5.51%	0.04%	0.01%	0.20%	0.51%
7	Percentage of Residential and Secondary Voltage =<10kva Customers	100.00%	93.69%	6.31%					
8	Percentage of Customers excluding Transmission	100.00%	87.82%	5.92%	5.51%	0.04%		0.20%	0.51%
	Percentage of AMS Customers	100.00%	88.61%	5.97%	5.41%	0.02%			
9	Percentage of Customers excluding Transmission and Lighting	100.00%	88.45%	5.96%	5.55%	0.04%			

CenterPoint Energy Houston Electric, LLC
Acct. 903 Weighting Factor Calculation
Test Year Ending December 31, 2018

Regions Operations A903 Customer Records and Collections Expense (\$000s)

Line No.		Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	Field Service Representatives	\$ 1,341	1,256.78	84.69	-	-	-	-	-
2	Operations	\$ 465	408.72	27.54	25.63	0.19	-	0.95	2.36
3	Total	\$ 1,807	\$ 1,665.51	\$ 112.23	\$ 25.63	\$ 0.19	\$ -	\$ 0.95	\$ 2.36

Customer Service Operations A903 Customer Records and Collections Expense (\$000s)

		Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
4	101455Transaction Management	\$ 3,591	3,153.09	212.46	197.75	1.43	0.29	7.32	18.21
5	101546 - Call Center	\$ 9,564	8,398.64	565.93	526.72	3.82	0.78	19.49	48.51
6	101345 - Finance	\$ 124	108.47	7.31	6.80	0.05	0.01	0.25	0.63
7	101449 - Competitive Retailer	\$ 960	842.75	56.79	52.85	0.38	0.08	1.96	4.87
8	101464 - MO Management	\$ 896	786.97	53.03	49.35	0.36	0.07	1.83	4.55
9	101472 - Business Risk Management	\$ 1,231	1,080.94	72.84	67.79	0.49	0.10	2.51	6.24
10	101473 - Business Consulting	\$ 281	246.96	16.64	15.49	0.11	0.02	0.57	1.43
11	101474 - Program Management	\$ 185	162.42	10.94	10.19	0.07	0.02	0.38	0.94
12	Total	\$ 16,831	\$ 14,780.24	\$ 995.94	\$ 926.94	\$ 6.72	\$ 1.37	\$ 34.29	\$ 85.38

CenterPoint Energy Houston Electric, LLC
Acct. 903 Weighting Factor Calculation
Test Year Ending December 31, 2018

Information Technology A903 Customer Records and Collections Expense (\$000s)

Line No.		Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	101339 Client Dir-I/O SS	\$ 34.96	30.70	2.07	1.93	0.01	0.00	0.07	0.18
2	101226 AMS Corporate Support	\$ 7,994.61	7,083.80	477.28	432.20	1.33	-	-	-
3	101387 IT Metering	\$ 208.46	195.30	13.16	-	-	-	-	-
4	101453 CEP Houston Electric IT	\$ 4,374.10	3,065.67	209.61	901.66	112.49	38.96	45.71	-
5	Total	<u>\$ 12,612.12</u>	<u>\$ 10,375.47</u>	<u>\$ 702.11</u>	<u>\$ 1,335.79</u>	<u>\$ 113.83</u>	<u>\$ 38.96</u>	<u>\$ 45.78</u>	<u>\$ 0.18</u>
6	2018 Total A903 Expense (\$000s)	\$ 31,250	\$ 26,821	\$ 1,810	\$ 2,288	\$ 121	\$ 40	\$ 81	\$ 88
7	2018 Total A903 Expense per Customer	\$ 12.48	\$ 12.20	\$ 12.22	\$ 16.60	\$ 120.85	\$ 197.71	\$ 15.89	\$ 6.92
8	Weighting Factors for A903		1.76	1.77	2.40	17.46	28.56	2.29	1.00

CenterPoint Energy Houston Electric, LLC
IT Expense Allocation to Rate Classes For Acct. 903 Weighting Factor Calculation
Test Year Ending December 31, 2018

2018 Average # of Customers	0							
	Residential	Secondary =< 10 kVA	Secondary > 10 KVA	Primary Voltage	Trans Voltage	Lighting SLS	Lighting MLS	Total
AMS Meters	2,198,225	148,107	134,120	413				2,480,865
IDR Billing Meters		16	3,742	586	204			4,548
Non-Metered						5,100	12,698	17,798
Total	2,198,225	148,123	137,862	999	204	5,100	12,698	2,503,211

IT METERING 208,457

	RES	Secondary < 10 kVA	Secondary > 10 KVA	Primary Volt	Trans Volt	Lighting SLS	Lighting MLS	Total
Average # of Customers	2,198,225	148,107	0	0	0	0	0	2,346,332
Allocated Costs	\$195,298	\$13,158	\$0	\$0	\$0	\$0	\$0	\$208,456

IT CEHE - CCS 914,256

	RES	Secondary < 10 kVA	Secondary > 10 KVA	Primary Volt	Trans Volt	Lighting SLS	Lighting MLS	Total
Average # of Customers	0	16	3,742	586	204	0	0	4,548
Allocated Costs	\$0	\$3,216	\$752,231	\$117,800	\$41,009	\$0	\$0	\$914,256
5% Allocation to SLS	\$0	\$0	\$0	\$0	\$0	\$45,713	\$0	\$45,713
Credit Other Classes for SLS Allocation	\$0	(\$161)	(\$37,612)	(\$5,890)	(\$2,050)	\$0	\$0	(\$45,713)
Final Allocation	\$0	\$3,055	\$714,619	\$111,910	\$38,959	\$45,713	\$0	\$914,256

IT Customer Care 90
3,459,846
3,459,846

	RES	Secondary < 10 kVA	Secondary > 10 KVA	Primary Volt	Trans Volt	Lighting SLS	Lighting MLS	Total
Average # of Customers	2,198,225	148,107	134,120	413	0	0	0	2,480,865
AMS								
Allocated Costs	\$3,065,672	\$206,552	\$187,045	\$576	\$0	\$0	\$0	\$3,459,845

Allocated Dollars:

101387 IT Metering	\$195,298	\$13,158	\$0	\$0	\$0	\$0	\$0	\$208,456
101453 CEP Houston Electric IT	\$3,065,672	\$209,607	\$901,664	\$112,486	\$38,959	\$45,713	\$0	\$4,374,101
Total	\$3,260,970	\$222,765	\$901,664	\$112,486	\$38,959	\$45,713	\$0	\$4,582,557

CenterPoint Energy Houston Electric, LLC
Acct. 904 Weighting Factor Calculations
Year Ending December 31, 2018

Line No.	Bad Debt Allocator	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	Customer X	206,954	182,119	24,834					
2	Customer Y	288,678	248,263	40,415					
3	Customer Z	21,342	20,915	427					
	Total	516,974	451,297	65,676	-	-	-	-	-
	Total Percentages	100.00%	87.30%	12.70%					

CenterPoint Energy Houston Electric, LLC
Accts. 907-10 Weighting Factor Calculations
Year Ending December 31, 2018

Line No.	Customer Service Administration and Community Relations Allocator	Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	2018 Customer Count by Class	2,503,211	2,198,225	148,123	137,862	999	204	5,100	12,698
2	Percentage of Total Customers	100.00%	87.82%	5.92%	5.51%	0.04%	0.01%	0.20%	0.51%
3	Net Transmission Plant excluding Intangible, General (\$000s)	\$ 2,311,709	\$ 1,084,317	\$ 20,414	\$ 791,803	\$ 80,988	\$ 334,187	\$ -	\$ -
4	Net Distribution & Metering Functional Plant excl. Intangible, General (\$000s)	\$ 3,831,401	\$ 2,379,927	\$ 53,274	\$ 1,292,093	\$ 96,192	\$ 9,914	\$ -	\$ -
5	Net Transmission Plant as %	100.00%	46.91%	0.88%	34.25%	3.50%	14.46%	0.00%	0.00%
6	Net Distribution Plant as %	100.00%	62.12%	1.39%	33.72%	2.51%	0.26%	0.00%	0.00%
7	SLS %	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
8	Composite Allocator for Public Safety	100.00%	56.15%	1.21%	32.85%	2.70%	4.08%	3.00%	0.00%
A907-10 Expenses Excl EEP (\$000s)									
9	101609 - Public Safety	\$ 461	\$ 258.74	\$ 5.58	\$ 151.41	\$ 12.46	\$ 18.82	\$ 13.83	\$ -
10	101506 - Customer Service Support	\$ 1,732	\$ 1,521.27	\$ 102.51	\$ 95.41	\$ 0.69	\$ 0.14	\$ 3.53	\$ 8.79
11	101543 - Power Quality Solutions Manager	\$ 423	\$ 371.75	\$ 25.05	\$ 23.31	\$ 0.17	\$ 0.03	\$ 0.86	\$ 2.15
12	101347 - Regulatory	\$ 1,941	\$ 1,704.87	\$ 114.88	\$ 106.92	\$ 0.77	\$ 0.16	\$ 3.96	\$ 9.85
13	101505 - Business Development	\$ 2,191	\$ 1,924.29	\$ 129.66	\$ 120.68	\$ 0.87	\$ 0.18	\$ 4.46	\$ 11.12
14	101015 - Community Relations	\$ 228	\$ 200.60	\$ 13.52	\$ 12.58	\$ 0.09	\$ 0.02	\$ 0.47	\$ 1.16
15	101763 - UG Key Accounts	\$ 152	\$ -	\$ -	\$ 151.52	\$ -	\$ -	\$ -	\$ -
16	Total	\$ 7,129	\$ 5,981.53	\$ 391.20	\$ 661.83	\$ 15.06	\$ 19.35	\$ 27.10	\$ 33.06
17	Non-EEP Expenses	\$ 7,129.13	\$ 5,981.53	\$ 391.20	\$ 661.83	\$ 15.06	\$ 19.35	\$ 27.10	\$ 33.06
18	A907-10 Expenses per Customer	\$ 2.85	\$ 2.72	\$ 2.64	\$ 4.80	\$ 15.07	\$ 94.87	\$ 5.31	\$ 2.60
19	Weighting Factors for A907-10		1.05	1.01	1.84	5.79	36.44	2.04	1.00

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
5600	Oper Supv & Eng	101049	Div SR VP Elec Ops	185,921.34
		101088	High Vltg Pwr Del VP	71,508.29
		101089	VP Plan Rel & Opt	52,933.59
		101090	Mngr Asst Plan & Opt	103,433.63
		101092	Tms Enrch & 3rdPrty	(10,972.52)
		101093	Dist Sys Hrdn & Pole	35,149.62
		101095	Asst Mgmt Anlys&Strg	20,675.99
		101096	Op Tech/Mkt Admin	83,254.58
		101097	Pole Program	21,274.64
		101301	TRANS FIELD OPER	308,155.80
		101304	TDU FERC OH POOL	(18,040.51)
		101321	TRANS OPER, DIR	53,732.04
		101333	TRSM/SUB SHARE SERV	1,448.16
		101391	RADIO COMMUNICATIONS	30,847.50
		101453	CEP Hou Electric IT	9,765,072.78
		101555	BAYTN/CHANLVIEW.MGR	20,024.83
		101558	GREENSPPOINT AREA	14,052.45
		101560	SPR BRANCH AREA MGR	1,434.15
		101561	BELLAIRE AREA MGR	20,146.73
		101563	FT BEND/WHTN AR MGR	2,928.40
		101564	SUGAR LAND AREA MGR	63,155.83
		101565	GALVESTON AREA MGR	3,139.67
		101567	HUMBLE AREA MGR	3,651.12
		101568	Regions Admin	447,581.95
		101569	KATY/SEALY AR MGR	3,989.47
		101571	S HOU AREA MGR	1,682.54
		101572	CYPRESS AREA MGR	8,667.96
		101605	Trans Contract Svcs	139,413.89
		101614	H O CLARKE AREA MGR	2,247.19
		101732	FINANCIAL PLANNING	153,683.16
		101745	Electric Technology	65,531.94
		101746	DIST PLANNING	66,809.50
		101749	Business Technology	16,875.12
		101752	RELIAB ENGINEERING	71,023.33
		101756	TR DESIGN & PROJ ENG	105,028.10
		101757	Trans Inspec & Rehab	28,239.31
		101764	GRID PERF & RELIAB	27,092.10
		101765	Eng STD & MAT	121,728.81
		101766	ELECT PlanT Design	113,400.53
		101767	Reg & Brnchmrk Supp	21.85
		101768	GRID PERFORMANCE	86,689.11
		101775	EMERG OPR PLAN	3,672.76
		101879	Transmission Account	313,698.04
		101888	Elec Policy Standard	398,167.93
		101542	Trans Key Acct Mgr	32,462.85
		101544	Dist Energy Resource	32,153.54
		101303	Distribution Overhea	5,197.61
		101984	CEHE Integration Cos	(4,495.04)
		101091	Fac Prgm & Svc Mgr	542.63
		Oper Supv & Eng Total		
5600 Total				13,074,035.29
5611	LoadDispatch-Reliability	101705	SYSTEMS DEVELOP.	46,968.14
	LoadDispatch-Reliability Total			46,968.14
5611 Total				46,968.14
5612	LdDspch-Mntr&OpTransSyst	101705	SYSTEMS DEVELOP.	177,434.97
		101878	SYSTEMS OPERATION	976,029.60
		101881	RTO	3,236,409.97
		101890	FM AOC Facility Main	649,367.03
		EA700745	ERCOT Support XA12	33,815.05
	LdDspch-Mntr&OpTransSyst Total			5,073,056.62
5612 Total				5,073,056.62
5613	LdDspch-TransSrv&Sched	101705	SYSTEMS DEVELOP.	88,717.48
		101878	SYSTEMS OPERATION	260,274.58
	LdDspch-TransSrv&Sched Total			348,992.06
5613 Total				348,992.06
5614	Schd,SystCntrl&DsptchSrv	101704	CONTROL SYS, Adm	577,759.04
		101705	SYSTEMS DEVELOP.	46,968.14
		101878	SYSTEMS OPERATION	260,274.58
	Schd,SystCntrl&DsptchSrv Total			885,001.76
5614 Total				885,001.76
5615	Reliability,Plng&StndrdsDev	101088	High Vltg Pwr Del VP	143,016.62
		101333	TRSM/SUB SHARE SERV	4,344.48
		101880	Transmission Plannin	205,553.85
		101888	Elec Policy Standard	663,613.39

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
	Reliability, Ping&StndrdsDev Total			1,016,528.34
5615 Total				1,016,528.34
5617	GeneratnIntrcnctnStudies	101088	High Vltg Pwr Del VP	28,603.38
		101333	TRSM/SUB SHARE SERV	579.26
		101880	Transmission Plannin	137,035.89
	GeneratnIntrcnctnStudies Total			166,218.53
5617 Total				166,218.53
5620	Station Exp	101300	SUBSTA OPER, MGR	10,517.60
		101304	TDU FERC OH POOL	(10,022.52)
		101325	SUBSTA PERF, MGR	51,669.66
		101334	FIELD OPERATIONS	134,240.92
	Station Exp Total			186,405.66
5620 Total				186,405.66
5630	Overhead Line Exp	101088	High Vltg Pwr Del VP	42,904.97
		101301	TRANS FIELD OPER	184,893.84
		101304	TDU FERC OH POOL	(18,040.51)
		101321	TRANS OPER, DIR	32,239.18
		101333	TRSM/SUB SHARE SERV	868.90
		101605	Trans Contract Svcs	83,648.17
		101756	TR DESIGN & PROJ ENG	63,016.91
		101757	Trans Inspec & Rehab	16,943.65
		101777	Landbase Data Mgmt	2,385.51
		101879	Transmission Account	188,218.76
		EA700730	Trans Ops XA11	205,901.04
		101542	Trans Key Acct Mgr	19,477.64
		101544	Dist Energy Resource	19,292.09
	Overhead Line Exp Total			841,750.15
5630 Total				841,750.15
5640	Underground Line Exp	101304	TDU FERC OH POOL	(2,004.51)
	Underground Line Exp Total			(2,004.51)
5640 Total				(2,004.51)
5650	Elec Tranms-by Oth	101998	ACCOUNTING TRANS	791,308,238.26
	Elec Tranms-by Oth Total			791,308,238.26
5650 Total				791,308,238.26
5660	Misc Transmission Ex	101088	High Vltg Pwr Del VP	114,413.19
		101300	SUBSTA OPER, MGR	63,105.09
		101301	TRANS FIELD OPER	308,156.80
		101321	TRANS OPER, DIR	53,732.04
		101333	TRSM/SUB SHARE SERV	2,317.06
		101335	SUBSTA PROJ CONST	126,109.17
		101396	DIS OPS SHARED SERV	447,278.36
		101458	HUMBLE PC	18,506.05
		101530	FT BEND/WHARTON PC	13,357.85
		101556	BAYTN/CHANNELVIEW	32,067.32
		101566	SUGAR LAND PC	18,138.92
		101570	KATY/SEALY PC	18,986.62
		101574	SOUTH HOUSTON PC	24,818.73
		101575	GALVESTON PC	16,778.31
		101605	Trans Contract Svcs	139,413.89
		101627	SPRING BRANCH - PC	12,179.02
		101652	HOCLARKE PC	18,277.48
		101653	BELLAIRE PC	22,538.38
		101675	GREENSPOINT PC	31,203.42
		101678	CYPRESS PC	19,895.49
		101730	FAC/JOINT USE/SP PRJ	(63,108.93)
		101756	TR DESIGN & PROJ ENG	105,028.10
		101757	Trans Inspec & Rehab	28,239.31
		101770	Substation Projects	79,419.26
		101771	SSP Engineering	98,365.95
		101773	System Protection	197,145.21
		101879	Transmission Account	313,698.04
		101950	FM CENTRAL COMPLEX	340,894.80
		EA700726	Admin&Misc WO XA20WO	549,663.30
		EA700729	Adm&Misc Direct XA20	332,731.83
		101542	Trans Key Acct Mgr	32,462.85
		101544	Dist Energy Resource	32,153.54
	Misc Transmission Ex Total			3,547,966.45
5660 Total				3,547,966.45
5670	Rents	101334	FIELD OPERATIONS	9,000.00
		101392	RADIO & COMM PC	57,861.48
		101784	Telecom Network	30,797.11
	Rents Total			97,658.59
5670 Total				97,658.59
5690	Maint of Structures	101088	High Vltg Pwr Del VP	42,904.97

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101300	SUBSTA OPER, MGR	36,811.33
		101325	SUBSTA PERF, MGR	66,432.53
		101333	TRSM/SUB SHARE SERV	868.90
		101334	FIELD OPERATIONS	172,595.59
		101335	SUBSTA PROJ CONST	46,461.28
		101770	Substation Projects	29,259.70
		101771	SSP Engineering	36,240.11
		101773	System Protection	72,632.47
		EA700944	Veg Mgmt Tms Subst	235,068.95
			Maint of Structures Total	739,275.83
5690 Total				739,275.83
5700	Maint of Sta Equip	101088	High Vltg Pwr Del VP	100,111.64
		101300	SUBSTA OPER, MGR	120,951.35
		101304	TDU FERC OH POOL	(10,022.52)
		101325	SUBSTA PERF, MGR	206,678.58
		101333	TRSM/SUB SHARE SERV	2,027.43
		101334	FIELD OPERATIONS	536,963.69
		101335	SUBSTA PROJ CONST	119,471.70
		101770	Substation Projects	75,239.26
		101771	SSP Engineering	93,188.70
		101773	System Protection	186,769.29
		101888	Elec Policy Standard	132,722.63
		EA700821	CorMaintTrEq CORR-TE	4,225,519.59
		EA700826	OilSrv Tm Eq OIL-TE	214,369.57
		EA700828	OilSrvEnvTm OIL-ETE	57,034.95
		EA700831	PrMntTmsEgp PREV-TE	3,253,139.10
		EA700835	Other Support OTHER	1,392,453.70
		EA700852	Other Support OTHER	(194,472.83)
		EA700846	PrMntTmsEgp PREV-TE	3,538.00
	Maint of Sta Equip Total			10,515,683.83
5700 Total				10,515,683.83
5710	Maint of Ovrhd Lines	#	COAR/Not assigned	(0.00)
		101088	High Vltg Pwr Del VP	85,809.91
		101301	TRANS FIELD OPER	431,418.00
		101304	TDU FERC OH POOL	(20,045.01)
		101321	TRANS OPER, DIR	75,224.10
		101333	TRSM/SUB SHARE SERV	1,737.79
		101605	Trans Contract Svcs	195,177.90
		101756	TR DESIGN & PROJ ENG	147,038.00
		101757	Trans Inspec & Rehab	39,534.76
		101879	Transmission Account	439,176.81
		EA700734	Preventive Main XC12	6,322,905.74
		EA700735	Corrective Main XB11	2,574.34
		EA700736	Restoration XD11	490,020.40
		EA700737	ROW Maint XC13DIRECT	1,260,453.75
		EA700738	Envir Chg XC13ENVWO	46,193.93
		EA700740	Land WO ROWC XC13WO	32,109.05
		EA700923	Veg Mgmt Tran Ops	5,921,361.50
		101542	Trans Key Acct Mgr	45,447.37
		101544	Dist Energy Resource	45,014.69
	Maint of Ovrhd Lines Total			15,561,153.03
5710 Total				15,561,153.03
5720	Maint of Undrg Lines	101304	TDU FERC OH POOL	(2,004.51)
	Maint of Undrg Lines Total			(2,004.51)
5720 Total				(2,004.51)
5730	Maint of Misc Trans	101313	DELIVERY GROUP ENV	512,542.72
	Maint of Misc Trans Total			512,542.72
5730 Total				512,542.72
5800	Oper Supv & Eng	101025	Proj Mgmt - MGR	843,355.95
		101032	OP S&T	33,082.54
		101049	Div SR VP Elec Ops	1,363,423.68
		101089	VP Plan Rel & Opt	388,179.47
		101090	Mngr Asst Plan & Opt	758,512.93
		101092	Tms Enrch & 3rdPrty	(80,465.38)
		101093	Dist Sys Hrdn & Pole	257,764.18
		101095	Asst Mgmt Anlys&Strg	151,624.00
		101096	Op Tech/Mkt Admin	610,533.55
		101097	Pole Program	156,014.29
		101304	TDU FERC OH POOL	(10,022.52)
		101305	DIST Control, MGR	134,320.16
		101306	Operations Director	16,453.56
		101311	Dist Control Ops	149,513.60
		101391	RADIO COMMUNICATIONS	289,966.21
		101453	CEP Hou Electric IT	42,502,979.73

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101554	MOBILE DATA	325,593.88
		101555	BAYTN/CHANLVIEW,MGR	44,670.59
		101558	GREENSPPOINT AREA	31,347.73
		101560	SPR BRANCH AREA MGR	3,199.18
		101561	BELLAIRE AREA MGR	44,942.82
		101563	FT BEND/WHTN AR MGR	6,532.55
		101564	SUGAR LAND AREA MGR	140,886.11
		101565	GALVESTON AREA MGR	7,003.81
		101567	HUMBLE AREA MGR	8,144.76
		101568	Regions Admin	998,451.86
		101569	KATY/SEALY AR MGR	8,899.47
		101571	S HOU AREA MGR	3,753.35
		101572	CYPRESS AREA MGR	19,336.23
		101614	H O CLARKE AREA MGR	5,013.04
		101616	BELLAIRE - CENT OPER	227,944.86
		101617	H O CLARKE-CENT OPER	187,425.60
		101618	SPRING BR-CENT OPER	106,247.65
		101619	FT BEND/WHTN CTR OPS	92,574.82
		101620	KATY/SEALY-CENT OPER	86,893.01
		101621	SUGAR LAND - CENT OP	161,559.47
		101636	S HOU - CENTER OPER	168,381.79
		101638	GALVESTON-CENT OPER	81,913.45
		101658	BAYT/CH VW - CENT OP	130,161.92
		101659	HUMBLE - CENT OPER	122,338.41
		101661	GRNSPNT - CENT OPER	209,859.58
		101662	CYPRESS - CENT OPER	169,951.03
		101732	FINANCIAL PLANNING	1,127,009.50
		101745	Electric Technology	146,186.57
		101746	DIST PLANNING	149,036.56
		101749	Business Technology	37,644.49
		101752	RELIAB ENGINEERING	158,436.38
		101764	GRID PERF & RELIAB	60,436.27
		101765	Eng STD & MAT	271,548.68
		101766	ELECT PlanT Design	252,970.44
		101767	Reg & Bnchmrk Supp	48.74
		101768	GRID PERFORMANCE	193,383.27
		101775	EMERG OPR PLAN	8,193.10
		101085	Business Transformat	484.99
		101303	Distribution Overhea	11,594.74
		101984	CEHE Integration Cos	(32,963.70)
		101091	Fac Prgm & Svc Mgr	3,979.30
	Oper Supv & Eng Total			53,346,252.25
5800 Total				53,346,252.25
5810	Load Dispatching	101040	IG Communications	6,989.79
		101088	High Vltg Pwr Del VP	143,016.62
		101311	Dist Control Ops	320,386.05
		101333	TRSM/SUB SHARE SERV	2,896.32
		101704	CONTROL SYS, Adm	259,572.94
		101705	SYSTEMS DEVELOP.	161,778.81
		101878	SYSTEMS OPERATION	672,375.81
		101881	RTO	1,454,039.22
		101890	FM AOC Facility Main	291,744.47
		EA700745	ERCOT Support XA12	15,192.27
	Load Dispatching Total			3,327,992.30
5810 Total				3,327,992.30
5820	Station Exp	101088	High Vltg Pwr Del VP	143,016.62
		101300	SUBSTA OPER, MGR	68,363.85
		101304	TDU FERC OH POOL	(10,022.52)
		101325	SUBSTA PERF, MGR	184,534.86
		101333	TRSM/SUB SHARE SERV	2,896.32
		101334	FIELD OPERATIONS	479,432.18
		101335	SUBSTA PROJ CONST	13,274.66
		101770	Substation Projects	8,359.94
		101771	SSP Engineering	10,354.42
		101773	System Protection	20,752.29
	Station Exp Total			920,962.62
5820 Total				920,962.62
5830	Ovrhd Line Exp	101088	VP-POWER DELIVERY S	175,114.33
		101304	TDU FERC OH POOL	(20,045.01)
		101311	Dist Control Ops	747,567.63
		101465	SUGAR LAND SVC CONS	41,957.48
		101466	KATY/SEALY SVC CONS	37,506.48
		101467	HO CLARKE SVC CONS	65,313.00
		101468	CYPRESS SVC CONS	72,301.89

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101512	GREENSPNT SVC CONS	60,962.72
		101513	HUMBLE SVC CONS	31,705.29
		101518	S HOUSTON SVC CONS	50,886.98
		101519	BAYTOWN SVC CONS	62,511.42
		101552	BELLAIRE POWER CONS	94,761.73
		101616	BELLAIRE - CENT OPER	227,944.86
		101617	H O CLARKE-CENT OPER	187,425.60
		101618	SPRING BR-CENT OPER	106,247.65
		101619	FT BEND/WHITN CTR OPS	92,574.82
		101620	KATY/SEALY-CENT OPER	86,893.01
		101621	SUGAR LAND - CENT OP	161,559.47
		101625	SERV CONSU FT BEND	37,907.74
		101629	SERV CONSU SPRING BR	35,587.22
		101636	S HOU - CENTER OPER	168,381.79
		101638	GALVESTON-CENT OPER	81,913.45
		101644	SERV CONS GALVESTON	26,283.54
		101658	BAYT/CH VW - CENT OP	130,161.92
		101659	HUMBLE - CENT OPER	122,338.41
		101661	GRNSPNT - CENT OPER	209,859.58
		101662	CYPRESS - CENT OPER	169,951.03
		101777	Landbase Data Mgmt	45,324.24
101510	Serv Cons Mgr-South	50,240.87		
101511	Serv Cons Mgr-North	46,018.85		
Ovrhd Line Exp Total				3,407,157.99
5830 Total				3,407,157.99
5840	Undrgr Line Exp	101088	High Vltg Pwr Del VP	286,033.09
		101304	TDU FERC OH POOL	(20,045.01)
		101311	Dist Control Ops	320,386.05
		101333	TRSM/SUB SHARE SERV	4,923.75
		101351	MAJ UNDERGR, MGR	220,701.93
		101359	UG OPER RELAY	587,583.70
		101458	HUMBLE PC	526,683.26
		101530	FT BEND/WHARTON PC	377,976.59
		101556	BAYTN/CHANNELVIEW	449,892.98
		101566	SUGAR LAND PC	459,862.51
		101570	KATY/SEALY PC	515,114.70
		101574	SOUTH HOUSTON PC	509,190.82
		101575	GALVESTON PC	110,405.77
		101601	UG OPER CABLE	340,282.30
		101627	SPRING BRANCH - PC	374,526.20
		101652	HOCLARKE PC	472,652.25
		101653	BELLAIRE PC	683,640.31
		101675	GREENSPNT PC	699,701.71
		101678	CYPRESS PC	650,708.30
		101754	UG OPER CABLE	175,155.37
		101761	UG ANAL & DESIGN	410,423.54
Undrgr Line Exp Total				8,155,800.12
5840 Total				8,155,800.12
5850	St Light & Signal Ex	101304	TDU FERC OH POOL	(20,045.01)
		101337	STREET LIGHT DESIGN	58,181.60
		101389	STREET LIGHT OPER	9,719.49
St Light & Signal Ex Total				47,856.08
5850 Total				47,856.08
5860	Meter Exp	101210	AMS Retail Market-PC	322,517.11
		101217	AMS Proj Management	10,841.49
		101218	AMS Metering	184,764.45
		101220	AMS Systems	3,021,261.05
		101233	HAN Maintenance Ops	0.00
		101234	Telecom NW AMS Ops	552,473.15
		101235	Telecom Design-AMS C	182,037.77
		101236	Smart Meter Texas	(10,726.66)
		101304	TDU FERC OH POOL	(10,022.52)
		101306	Operations Director	164,535.64
		101311	Dist Control Ops	149,513.60
		101388	PRIMARY METERING	3,233,238.24
		101390	CENTRAL METERING	526,826.60
		101396	DIS OPS SHARED SERV	(3,725,925.46)
		101428	Telecom Network Ctr	646,875.30
		101554	MOBILE DATA	1,845,031.81
		101616	BELLAIRE - CENT OPER	182,355.64
		101617	H O CLARKE-CENT OPER	149,940.31
		101618	SPRING BR-CENT OPER	84,998.00
		101619	FT BEND/WHITN CTR OPS	74,059.89
		101620	KATY/SEALY-CENT OPER	69,514.20

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance						
Functional area	FERC Description	Cost Center	Cost Center Description	Total		
		101621	SUGAR LAND - CENT OP	129,247.52		
		101622	FSR BELLAIRE	349.17		
		101623	FSR HO CLARKE	512,327.18		
		101632	FSR S. HOUSTON	551,632.83		
		101636	S HOU - CENTER OPER	134,705.35		
		101638	GALVESTON-CENT OPER	65,530.81		
		101645	FSR GREENSPONT	442,876.77		
		101647	FSR CYPRESS	504,832.18		
		101658	BAYT/CH VW - CENT OP	104,129.47		
		101659	HUMBLE - CENT OPER	97,870.89		
		101661	GRNSPNT - CENT OPER	167,887.57		
		101662	CYPRESS - CENT OPER	135,960.75		
		EA700098	HUM Meters&Drop AF1Z	1,039,634.09		
		EA700104	HUM Meter Work AA11	919,473.77		
		EA700143	CYP Meters&Drop AF1Z	1,050,381.00		
		EA700146	CYP FldMtrDSTIn HFFN	2,198.43		
		EA700149	CYP Meter Work AA11	976,475.43		
		EA700187	SPB Meters&Drop AF1Z	139,671.39		
		EA700190	SPB FldMtrDSTIn HFFN	12,912.72		
		EA700193	SPB Mtr WorkDir AA11	720,917.82		
		EA700230	HOC Meters&Drop AF1Z	588,934.81		
		EA700236	HOC Meter Work AA11	700,793.25		
		EA700273	BEL Meters&Drop AF1Z	91,684.33		
		EA700279	BEL Meter Work AA11	1,084,297.97		
		EA700316	GPT Meters&Drop AF1Z	451,461.55		
		EA700322	GPT Meter Work AA11	1,395,513.15		
		EA700360	SHO Meters&Drop AF1Z	299,398.45		
		EA700366	SHO Meter Work AA11	1,249,036.12		
		EA700407	GAL Meters&Drop AF1Z	155,833.81		
		EA700413	GAL Meter Work AA11	438,153.34		
		EA700449	BAY Meters&Drop AF1Z	309,363.76		
		EA700455	BAY Meter Work AA11	635,943.23		
		EA700492	FTB Meters&Drop AF1Z	743,237.97		
		EA700499	FTB Meter Work AA11	458,010.30		
		EA700536	SUG Meters&Drop AF1Z	198,630.78		
		EA700542	SUG Meter Work AA11	1,164,474.89		
		EA700579	KTY Meters&Drop AF1Z	726,746.14		
		EA700582	KTY FldMtr DST HFFN	63,639.47		
		EA700585	KTY Meter Work AA11	511,506.58		
		EA700703	AMS Meter Wrk Stimnt	631,687.15		
		EA700319	GPT FldMtrDSTIn HFFN	774.86		
		101624	FSR FT BEND	184.20		
		101219	AMS Communications	0.00		
		Meter Exp Total				27,262,430.66
		5860 Total				27,262,430.66
		5870	Cust Installat Exp	101304	TDU FERC OH POOL	(10,022.52)
				101311	Dist Control Ops	149,513.60
				101527	REVENUE PROTECTION	2,315,248.46
				101616	BELLAIRE - CENT OPER	60,785.15
				101617	H O CLARKE-CENT OPER	49,980.10
				101618	SPRING BR-CENT OPER	28,332.61
				101619	FT BEND/WHITN CTR OPS	24,686.61
				101620	KATY/SEALY-CENT OPER	23,171.22
				101621	SUGAR LAND - CENT OP	43,082.61
				101636	S HOU - CENTER OPER	44,901.87
				101638	GALVESTON-CENT OPER	21,843.66
		101658	BAYT/CH VW - CENT OP	34,709.89		
		101659	HUMBLE - CENT OPER	32,623.71		
		101661	GRNSPNT - CENT OPER	55,962.58		
		101662	CYPRESS - CENT OPER	45,320.26		
Cust Installat Exp Total				2,920,139.81		
5870 Total				2,920,139.81		
5880	Misc Distrib Exp	#	COAR/Not assigned	0.00		
		101003	Dir-Oper Admin PC	207,105.09		
		101004	Operations Dir Admin	1,262,401.02		
		101005	Oper -Skills Train	919,157.98		
		101039	Integration & Netwrk	2,116,604.46		
		101098	VP-POWER DELIVERY S	152,273.32		
		101158	FM SPECIAL SERVICES	271,167.90		
		101159	SEC Operation Center	691,806.89		
		101300	SUBSTA OPER, MGR	5,258.66		
		101306	Operations Director	82,267.87		
		101311	Dist Control Ops	149,513.60		
		101312	Dist Control OMG DMS	445,162.49		

149,513.60
 2,305,225.94
 465,400.27

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance			
Functional area	FERC Description	Cost Center	Total
		101313	DELIVERY GROUP ENV 978,490.76
		101325	SUBSTA PERF, MGR 22,144.26
		101333	TRSM/SUB SHARE SERV 289.63
		101334	FIELD OPERATIONS 57,531.83
		101337	STREET LIGHT DESIGN 14,545.43
		101384	CENTRAL SHOPS 440,090.19
		101391	RADIO COMMUNICATIONS 86,372.88
		101392	RADIO & COMM PC 356,280.33
		101393	CENTRAL METERING PC 12,718.97
		101396	DIS OPS SHARED SERV 2,299,565.97
		101458	HUMBLE PC 113,680.07
		101465	SUGAR LAND SVC CONS 36,484.74
		101466	KATY/SEALY SVC CONS 32,614.28
		101467	HO CLARKE SVC CONS 56,793.89
		101468	CYPRESS SVC CONS 62,871.14
		101488	Field Operat Support 279,527.41
		101512	GREENSPNT SVC CONS 53,010.99
		101513	HUMBLE SVC CONS 27,569.70
		101518	S HOUSTON SVC CONS 44,249.47
		101519	BAYTOWN SVC CONS 54,357.61
		101530	FT BEND/WHARTON PC 82,055.37
		101552	BELLAIRE POWER CONS 82,401.48
		101556	BAYTN/CHANNELVIEW 196,984.77
		101566	SUGAR LAND PC 111,424.64
		101570	KATY/SEALY PC 116,631.94
		101574	SOUTH HOUSTON PC 348,963.11
		101575	GALVESTON PC 103,066.42
		101616	BELLAIRE - CENT OPER 91,177.91
		101617	H O CLARKE-CENT OPER 74,970.14
		101618	SPRING BR-CENT OPER 42,498.89
		101619	FT BEND/WHTN CTR OPS 37,029.95
		101620	KATY/SEALY-CENT OPER 34,757.22
		101621	SUGAR LAND - CENT OP 64,623.83
		101625	SERV CONSU FT BEND 32,963.21
		101627	SPRING BRANCH - PC 74,813.73
		101629	SERV CONSU SPRING BR 30,845.40
		101636	S HOU - CENTER OPER 67,352.68
		101638	GALVESTON-CENT OPER 32,765.32
		101644	SERV CONS GALVESTON 22,855.18
		101652	HOCLARKE PC 112,275.99
		101653	BELLAIRE PC 138,450.18
		101658	BAYT/CH VW - CENT OP 52,064.78
		101659	HUMBLE - CENT OPER 48,935.43
		101661	GRNSPNT - CENT OPER 83,943.80
		101662	CYPRESS - CENT OPER 67,980.32
		101675	GREENSPNT PC 191,677.96
		101678	CYPRESS PC 122,215.18
		101726	GIS DM Conflation Pr (90,345.89)
		101727	GIS DATA MANAGEMENT (83,155.23)
		101730	FAC/JOINT USE/SP PRJ (387,669.18)
		101922	FM HO Clark Training 84,154.57
		101950	FM CENTRAL COMPLEX 2,094,067.28
		101952	FM GREENSPNT FAC 636,149.38
		101953	FM CYPRESS FAC 300,467.03
		101954	FM HUMBLE FAC 252,080.86
		101955	FM BERRY FAC 43.29
		101956	FM MAGNOLIA PK FAC 270,233.98
		101957	FM SO HOU FAC 430,849.64
		101959	FM BAYTOWN FAC 381,228.87
		101960	FM BRAZOSPT FAC 146,838.03
		101961	FM GALVESTON FAC 330,969.37
		101962	FM H O CLARKE FAC 246,552.60
		101963	FM BELLAIRE FAC 491,271.93
		101964	FM FORT BEND FAC 218,712.30
		101966	FM KATY FAC 263,629.80
		101967	FM SPRING BR FAC 363,924.07
		101968	FM SUGAR LD FAC 514,553.81
		101969	FM UNDERGROUND FAC 424,369.01
		101972	FM FAB 165,006.19
		EA700019	Mobile Data AAMD 248.10
		EA700037	RadioCom SysSup HXRXX 8,015.85
		EA700048	MUG Meetings CA1M 310,358.19
		EA700050	MUG Training CA1T 1,558,466.12
		EA700084	HUM MtrTmg HATMD 219.60

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance			
Functional area	FERC Description	Cost Center	Total
		EA700089 HUM Training AA41	463,943.56
		EA700090 HUM Meetings AA69	88,298.33
		EA700121 HUM ShopSvcChgs SHOP	54,882.82
		EA700126 HUM NonHLPTroub AD89	12,678.76
		EA700135 CYP Trainings AA41	406,968.98
		EA700136 CYP Meetings AA69	188,327.47
		EA700166 CYP Shop Ser SHOP	62,018.08
		EA700171 CYP Non HLPTrbl AD89	39,118.41
		EA700174 SPB MtrTmg HATMD	216.32
		EA700179 SPB Training AA41	422,950.72
		EA700180 SPB Meetings AA69	100,959.86
		EA700209 SPB Shop Ser SHOP	53,123.52
		EA700214 SPB NonHLPTroub AD89	7,539.81
		EA700222 HOC Trainings AA41	528,028.89
		EA700223 HOC Meetings AA69	168,889.72
		EA700252 HOC Shop Ser SHOP	102,169.55
		EA700257 HOC NonHLPTroub AD89	12,528.24
		EA700260 BEL MtrTmg HATMD	1,714.12
		EA700265 BEL Trainings AA41	682,261.81
		EA700266 BEL Meetings AA69	200,644.57
		EA700295 BEL Shop Ser SHOP	80,378.31
		EA700303 GPT MtrTmg HATMD	775.50
		EA700308 GPT Trainings AA41	419,797.22
		EA700309 GPT Meetings AA69	123,111.68
		EA700339 GPT Shop Ser SHOP	54,153.38
		EA700344 GPT NonHLPTroub AD89	65,844.06
		EA700347 SHO MtrTmg HATMD	3,424.58
		EA700352 SHO Training AA41	336,002.22
		EA700353 SHO Meetings AA69	189,645.51
		EA700367 SHO SwitchGrOth GA04	8,228.38
		EA700384 SHO Shop SerExp SHOP	97,771.43
		EA700389 SHO NonHLPTroub AD89	45,740.69
		EA700398 GAL Trainings AA41	282,636.33
		EA700399 GAL Meetings AA69	58,680.52
		EA700428 GAL Shop Ser SHOP	59,082.84
		EA700441 BAY Trainings AA41	457,661.74
		EA700442 BAY Meetings AA69	153,591.08
		EA700471 BAY Shop Ser SHOP	88,861.01
		EA700484 FTB Training AA41	420,514.07
		EA700485 FTB Meetings AA69	106,883.91
		EA700515 FTB Shop Ser SHOP	66,804.22
		EA700520 FTB NonHLPTroub AD89	2,306.53
		EA700528 SUG Trainings AA41	376,074.19
		EA700529 SUG Meetings AA69	125,250.26
		EA700558 SUG Shop Ser SHOP	55,330.76
		EA700563 SUG NonHLPTroub AD89	131,649.28
		EA700571 KTY Trainings AA41	238,995.73
		EA700572 KTY Meetings AA69	125,808.61
		EA700601 KTY Shop Ser SHOP	47,538.09
		EA700660 Training Direct AA41	62,946.39
		EA700672 Shop Service SHOP	23,485.72
		EA700686 Equip Refurb EQIP	146,250.90
		EA700687 Shop ClientSupp SHOP	237,952.78
		EA700770 Mtr&Cm Mtg Drct HA74	27,348.36
		EA700838 Admin&Gen ADMIN	2,640,798.05
		EA700839 Training TRAIN	1,257,899.69
		EA700857 R&D R&D	(27,966.64)
		EA700902 Mob Data Sys MDATA	18,532.66
		EA700903 RCCS (CAP BANK) RCCS	22,003.42
		EA700904 Dist Dispatch DISP	13,649.33
		EA700905 Radio FreqIntef RFIL	3,995.79
		EA700906 Other Spcl Req OTHER	127,584.33
		EA700908 OpenSky Radio OPSKY	386,343.45
		EA700909 VoiceRadio Sys VOICE	11,642.55
		EA700910 DACS Radio Sys DACS	108,140.12
		101510 Serv Cons Mgr-South	43,687.74
		101389 STREET LIGHT OPER	2,429.96
		101511 Serv Cons Mgr-North	40,016.38
		EA700129 CYP MtrTmg HATMD	1,260.25
		EA700436 BAY MtrTmg HATMD	170.67
		EA700217 HOC MtrTmg HATMD	1,335.90
		EA700479 FTB MtrTmg HATMD	729.83
		EA700566 KTY MtrTmg HATMD	761.87
	Misc Distrib Exp Total		35,679,778.40

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
5880 Total				35,679,778.40
5890	Rents	101392	RADIO & COMM PC	57,861.48
		101555	BAYTN/CHANLVIEW,MGR	110.00
		101784	Telecom Network	67,249.87
	Rents Total			125,221.35
5890 Total				125,221.35
5900	Maint Supv & Eng	101311	Dist Control Ops	149,513.35
		101313	DELIVERY GROUP ENV	62,126.33
		101391	RADIO COMMUNICATIONS	86,372.88
		101555	BAYTN/CHANLVIEW,MGR	89,341.08
		101558	GREENSPOINT AREA	62,695.37
		101560	SPR BRANCH AREA MGR	6,398.36
		101561	BELLAIRE AREA MGR	89,885.47
		101563	FT BEND/WHITN AR MGR	13,065.05
		101564	SUGAR LAND AREA MGR	281,772.34
		101565	GALVESTON AREA MGR	14,007.60
		101567	HUMBLE AREA MGR	16,289.61
		101568	Regions Admin	1,996,903.85
		101569	KATY/SEALY AR MGR	17,798.93
		101571	S HOU AREA MGR	7,506.64
		101572	CYPRESS AREA MGR	38,672.44
		101614	H O CLARKE AREA MGR	10,026.06
		101745	Electric Technology	292,373.16
		101746	DIST PLANNING	298,072.88
		101749	Business Technology	75,288.92
		101752	RELIAB ENGINEERING	316,872.63
		101764	GRID PERF & RELIAB	120,872.43
		101765	Eng STD & MAT	543,097.36
		101766	ELECT PlanT Design	505,940.76
		101767	Reg & Bnchmrk Supp	97.48
		101768	GRID PERFORMANCE	386,766.46
		101775	EMERG OPR PLAN	16,386.29
		101303	Distribution Overhea	23,189.41
	Maint Supv & Eng Total			5,521,333.14
5900 Total				5,521,333.14
5910	Maint of Structures	101300	SUBSTA OPER, MGR	15,776.24
		101335	SUBSTA PROJ CONST	46,461.28
		101770	Substation Projects	29,259.70
		101771	SSP Engineering	36,240.11
		101773	System Protection	72,632.47
		EA700924	Veg Mgmt Subst Ops	619,360.31
	Maint of Structures Total			819,730.11
5910 Total				819,730.11
5920	Maint of Sta Equip	#	COAR/Not assigned	0.00
		101088	High Vltg Pwr Del VP	228,825.86
		101300	SUBSTA OPER, MGR	199,832.81
		101325	SUBSTA PERF, MGR	206,677.74
		101333	TRSM/SUB SHARE SERV	3,765.22
		101334	FIELD OPERATIONS	536,962.87
		101335	SUBSTA PROJ CONST	298,679.23
		101770	Substation Projects	188,098.11
		101771	SSP Engineering	232,971.94
		101773	System Protection	466,923.04
		101888	Elec Policy Standard	132,722.28
		EA700819	CorMaint Eqp CORR-DE	5,556,766.21
		EA700825	OilSrv DistEq OIL-DE	531,553.60
		EA700827	OilSrvEnvDis OIL-EDE	209,911.93
		EA700829	PrMntDistEq PREV	3,731,539.19
		EA700840	CorMnt DisEq CORR-DE	210.00
		EA700844	PrMntDistEq PREV-DE	10,719.16
	Maint of Sta Equip Total			12,536,159.19
5920 Total				12,536,159.19
5930	Maint of Ovhd Lines	#	COAR/Not assigned	0.00
		101027	OH Feeder Road Wide	20,619.09
		101098	VP-POWER DELIVERY S	304,546.56
		101304	TDU FERC OH POOL	(10,022.52)
		101306	Operations Director	49,360.61
		101335	SUBSTA PROJ CONST	13,274.07
		101391	RADIO COMMUNICATIONS	123,389.81
		101458	HUMBLE PC	(4,229.63)
		101465	SUGAR LAND SVC CONS	72,969.35
		101466	KATY/SEALY SVC CONS	65,228.69
		101467	HO CLARKE SVC CONS	113,587.72
		101468	CYPRESS SVC CONS	125,742.25

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance		Cost Center	Cost Center Description	Total
Functional area	FERC Description			
		101512	GREENSPNT SVC CONS	108,022.16
		101513	HUMBLE SVC CONS	55,139.55
		101518	S HOUSTON SVC CONS	88,498.98
		101519	BAYTOWN SVC CONS	108,715.31
		101530	FT BEND/WHARTON PC	3,195.19
		101552	BELLAIRE POWER CONS	164,802.99
		101556	BAYTN/CHANNELVIEW	(23,489.35)
		101570	KATY/SEALY PC	(438.90)
		101574	SOUTH HOUSTON PC	(28,330.77)
		101575	GALVESTON PC	88.68
		101610	VEGETATION MGMT	1,442,257.45
		101616	BELLAIRE - CENT OPER	531,870.89
		101617	H O CLARKE-CENT OPER	437,326.08
		101618	SPRING BR-CENT OPER	247,910.84
		101619	FT BEND/WHITN CTR OPS	216,008.04
		101620	KATY/SEALY-CENT OPER	202,750.16
		101621	SUGAR LAND - CENT OP	376,972.13
		101625	SERV CONSU FT BEND	65,926.33
		101627	SPRING BRANCH - PC	(14,028.10)
		101629	SERV CONSU SPRING BR	61,890.79
		101636	S HOU - CENTER OPER	392,890.63
		101638	GALVESTON-CENT OPER	191,131.38
		101644	SERV CONS GALVESTON	45,710.27
		101652	HOCCLARKE PC	(24,515.46)
		101653	BELLAIRE PC	5,052.73
		101658	BAYT/CH VW - CENT OP	303,711.08
		101659	HUMBLE - CENT OPER	285,456.28
		101661	GRNSPNT - CENT OPER	489,672.25
		101682	CYPRESS - CENT OPER	396,552.29
		101675	GREENSPNT PC	(1,177.43)
		101678	CYPRESS PC	5,184.36
		101770	Substation Projects	8,359.85
		101771	SSP Engineering	10,353.98
		101773	System Protection	20,751.93
		EA700108	HUM ReactTreeTrm AB11	212,507.50
		EA700109	HUM OH Rel AB1C	6,447.81
		EA700114	HUM Cap Work AB1X	28,655.31
		EA700115	HUM Ex Area Ltg AB1Y	10,791.02
		EA700116	HUM Fld CorMnt AB1Z	517,897.31
		EA700124	HUM OH Trouble AD07	1,121,468.89
		EA700125	HUM WthrTroub AD86	90,282.93
		EA700153	CYP ReactTreeTrm AB11	681,024.34
		EA700154	CYP OH Rel AB1C	6,716.80
		EA700158	CYP Cap Work AB1X	29,618.70
		EA700159	CYP Ex Area Ltg AB1Y	8,869.96
		EA700160	CYP Fld CorMnt AB1Z	394,434.51
		EA700169	CYP OH Trouble AD07	967,409.55
		EA700170	CYP WthrTroub AD86	113,273.50
		EA700197	SPB ReactTreeTrm AB11	299,631.33
		EA700198	SPB OH Rel AB1C	27,358.93
		EA700202	SPB Cap Work AB1X	49,423.30
		EA700203	SPB Ex Area Ltg AB1Y	37,542.54
		EA700204	SPB Fld CorMnt AB1Z	510,920.67
		EA700212	SPB OH Trouble AD07	1,028,756.16
		EA700213	SPB WthrTroub AD86	66,419.80
		EA700239	HOC Mnt Reg/Rcl AA1X	18,258.22
		EA700240	HOC ReactTreeTrm AB11	422,681.02
		EA700241	HOC OH Rel AB1C	26,900.90
		EA700245	HOC Cap Work AB1X	52,069.61
		EA700246	HOC Ex Area Ltg AB1Y	35,025.78
		EA700247	HOC Fld CorMnt AB1Z	2,499,509.41
		EA700255	HOC OH Trouble AD07	2,556,207.59
		EA700256	HOC WthrTroub AD86	165,407.40
		EA700283	BEL ReactTreeTrm AB11	1,393,471.53
		EA700284	BEL OH Rel AB1C	48,728.84
		EA700288	BEL Cap Work AB1X	84,472.15
		EA700289	BEL Ex Area Ltg AB1Y	55,727.05
		EA700290	BEL Fld CorMnt AB1Z	1,333,095.47
		EA700298	BEL OH Trouble AD07	3,080,360.09
		EA700299	BEL WthrTroub AD86	168,471.04
		EA700326	GPT ReactTreeTrm AB11	993,518.51
		EA700327	GPT OH Rel AB1C	51,425.05
		EA700331	GPT Cap Work AB1X	96,932.84
		EA700332	GPT Ex Area Ltg AB1Y	101,724.44

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance			
Functional area	FERC Description	Cost Center	Total
		EA700333	GPT Fid CorrMnt AB1Z 336,897.47
		EA700342	GPT OH Trouble AD07 1,964,319.92
		EA700343	GPT WthrTroub AD86 229,975.32
		EA700370	SHO Mnt Reg/Rcl AA1X 1,232.11
		EA700371	SHO ReacTreeTrm AB11 572,802.25
		EA700372	SHO OH Rel AB1C 74,114.29
		EA700376	SHO Cap Work AB1X 23,537.07
		EA700377	SHO Ex Area Ltg AB1Y 18,416.47
		EA700378	SHO Fid CorrMnt AB1Z 702,695.92
		EA700387	SHO OH Trouble AD07 1,503,028.74
		EA700388	SHO WthrTroub AD86 120,370.96
		EA700415	GAL MntAutSwitch AA1W 1,680.16
		EA700416	GAL Mnt Reg/Rcl AA1X 12,984.11
		EA700417	GAL ReacTreeTrm AB11 109,073.16
		EA700418	GAL OH Rel AB1C 6,176.54
		EA700422	GAL Cap Work AB1X 37,226.66
		EA700423	GAL Ex Area Ltg AB1Y 25,081.74
		EA700424	GAL Fid CorrMnt AB1Z 531,952.20
		EA700431	GAL OH Trouble AD07 1,297,181.10
		EA700432	GAL WthrTroub AD86 81,657.57
		EA700459	BAY ReacTreeTrm AB11 796,709.38
		EA700460	BAY OH Rel AB1C 83,147.13
		EA700464	BAY Cap Work AB1X 58,597.45
		EA700465	BAY Ex Area Ltg AB1Y 84,767.58
		EA700466	BAY Fid CorrMnt AB1Z 649,952.33
		EA700474	BAY OH Trouble AD07 1,334,454.02
		EA700475	BAY WthrTroub AD86 160,223.27
		EA700502	FTB Mnt Reg/Rcl AA1X 21,193.27
		EA700503	FTB ReacTreeTrm AB11 229,403.31
		EA700504	FTB OH Rel AB1C 12,716.62
		EA700508	FTB Cap Work AB1X 21,463.30
		EA700509	FTB Ex Area Ltg AB1Y 11,733.57
		EA700510	FTB Fid CorrMnt AB1Z 1,134,575.15
		EA700518	FTB OH Trouble AD07 822,556.43
		EA700519	FTB WthrTroub AD86 117,382.02
		EA700546	SUG ReacTreeTrm AB11 433,742.14
		EA700547	SUG OH Rel AB1C 4,849.76
		EA700551	SUG Cap Work AB1X 61,430.09
		EA700552	SUG Ex Area Ltg AB1Y 35,251.73
		EA700553	SUG Fid CorrMnt AB1Z 969,892.54
		EA700561	SUG OH Trouble AD07 739,164.24
		EA700562	SUG WthrTroub AD86 46,579.37
		EA700588	KTY Mnt Reg/Rcl AA1X 9,380.87
		EA700589	KTY ReacTreeTrm AB11 237,681.60
		EA700590	KTY OH Rel AB1C 7,181.43
		EA700594	KTY Cap Work AB1X 37,703.06
		EA700595	KTY Ex Area Ltg AB1Y 23,204.66
		EA700596	KTY Fid CorrMnt AB1Z 280,501.93
		EA700604	KTY OH Trouble AD07 546,964.91
		EA700605	KTY WthrTroub AD86 76,271.56
		EA700659	New Helpers AAHT 1,930,266.00
		EA700874	Groundline Treatmnt 6,399,425.70
		EA700875	Oth Rtn Pole Rplmn 3,321,821.19
		EA700885	Pro Line Clear AB59 29,465,853.07
		EA700889	BEL Grid Harden AB2Z 103,184.08
		EA700890	BAY Grid Harden AB2Z 6,264.95
		EA700891	CYP Grid Harden AB2Z 2,170.51
		EA700892	SUG Grid Harden AB2Z 5,726.82
		EA700894	SPB Grid AB2Z 4,550.53
		EA700895	HOC Grid Harden AB2Z 38,223.24
		EA700896	FTB Grid Harden AB2Z 10,913.49
		EA700897	GPT Grid Hard AB2Z 39,471.31
		EA700898	GAL Grid Hard AB2Z 35,937.53
		EA700899	HUM Grid Harden AB2Z 16,373.37
		EA700900	S Hou Grid Hard AB2Z 7,730.29
		101510	Serv Cons Mgr-South 87,375.36
		101511	Serv Cons Mgr-North 80,032.67
		EA700325	GPT Mnt Reg/Rcl AA1X 2,360.16
		EA700152	CYP Mnt Reg/Rcl AA1X 8,723.46
		EA700369	SHO MntAutSwitch AA1W 3,365.45
	Maint of Ovhd Lines Total		84,708,974.21
5930 Total			84,708,974.21
5940	Maint of Undrg Lines	#	COAR/Not assigned 0.00
		101030	URD/Joint Trench 463,408.28

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101098	VP-POWER DELIVERY S	129,432.16
		101306	Operations Director	16,452.94
		101465	SUGAR LAND SVC CONS	31,012.09
		101466	KATY/SEALY SVC CONS	27,722.21
		101467	HO CLARKE SVC CONS	48,274.73
		101468	CYPRESS SVC CONS	53,440.56
		101512	GREENSPNT SVC CONS	45,059.36
		101513	HUMBLE SVC CONS	23,434.40
		101518	S HOUSTON SVC CONS	37,612.04
		101519	BAYTOWN SVC CONS	46,204.04
		101552	BELLAIRE POWER CONS	70,041.42
		101616	BELLAIRE - CENT OPER	106,374.22
		101617	H O CLARKE-CENT OPER	87,465.26
		101618	SPRING BR-CENT OPER	49,582.29
		101619	FT BEND/WHITN CTR OPS	43,201.60
		101620	KATY/SEALY-CENT OPER	40,550.07
		101621	SUGAR LAND - CENT OP	75,394.56
		101625	SERV CONSU FT BEND	28,018.68
		101629	SERV CONSU SPRING BR	26,303.56
		101636	S HOU - CENTER OPER	78,578.18
		101638	GALVESTON-CENT OPER	38,226.19
		101644	SERV CONS GALVESTON	19,426.71
		101658	BAYT/CH VW - CENT OP	60,742.09
		101659	HUMBLE - CENT OPER	57,091.30
		101661	GRNSPNT - CENT OPER	97,934.52
		101662	CYPRESS - CENT OPER	79,310.57
		EA700039	MUG FPM Fac O&M AA80	7,328.67
		EA700054	MUG Cust Outage CA1C	(36,196.71)
		EA700060	MUG MntRly CB1M-359	1,401,283.75
		EA700065	MUG Trouble CD1T	225,815.28
		EA700113	HUM UrdLpRprRpl AB1V	99,558.91
		EA700123	HUM Urd Trouble AD06	600,419.46
		EA700157	CYP UrdLpRprRpl AB1V	74,807.10
		EA700168	CYP Urd Trouble AD06	473,328.39
		EA700201	SPB UrdLpRprRpl AB1V	22,116.28
		EA700211	SPB Urd Trouble AD06	362,072.67
		EA700244	HOC UrdLpRprRpl AB1V	59,942.10
		EA700254	HOC Urd Trouble AD06	489,470.93
		EA700287	BEL UrdLpRprRpl AB1V	9,457.69
		EA700297	BEL Urd Trouble AD06	416,536.11
		EA700330	GPT UrdLpRprRpl AB1V	68,858.23
		EA700341	GPT Urd Trouble AD06	1,414,206.51
		EA700375	SHO UrdLpRprRpl AB1V	107,683.46
		EA700386	SHO Urd Trouble AD06	779,610.22
		EA700421	GAL UrdLpRprRpl AB1V	29,280.84
		EA700430	GAL Urd Trouble AD06	92,983.82
		EA700463	BAY UrdLpRprRpl AB1V	50,787.16
		EA700473	BAY Urd Trouble AD06	340,376.05
		EA700507	FTB UrdLpRprRpl AB1V	60,221.04
		EA700517	FTB Urd Trouble AD06	232,225.96
		EA700550	SUG UrdLpRprRpl AB1V	150,048.95
		EA700560	SUG Urd Trouble AD06	1,046,707.85
		EA700593	KTY UrdLpRprRpl AB1V	63,755.79
		EA700603	KTY Urd Trouble AD06	391,551.07
		EA700911	MUG MntRly CB1M-601	1,452,853.03
		EA700912	MUG MntRly CB1M-754	662,915.38
		EA700913	MUG MntRly CB1M-761	(111,908.54)
		101510	Serv Cons Mgr-South	37,134.36
		101511	Serv Cons Mgr-North	34,013.79
		EA700156	CYP UrdSpRprRpl AB1S	832.62
		101031	URD/Joint Trench/GAS	26.99
	Maint of Undrg Lines Total			12,990,399.24
5940 Total				12,990,399.24
5950	Maint of Line Transf	#	COAR/Not assigned	0.00
		101396	DIS OPS SHARED SERV	4,970,048.49
	Maint of Line Transf Total			4,970,048.49
5950 Total				4,970,048.49
5960	Maint St Lite & Sig	101337	STREET LIGHT DESIGN	218,180.94
		101616	BELLAIRE - CENT OPER	30,392.75
		101617	H O CLARKE-CENT OPER	24,990.20
		101618	SPRING BR-CENT OPER	14,166.27
		101619	FT BEND/WHITN CTR OPS	12,343.44
		101620	KATY/SEALY-CENT OPER	11,585.83
		101621	SUGAR LAND - CENT OP	21,541.28

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101636	S HOU - CENTER OPER	22,450.96
		101638	GALVESTON-CENT OPER	10,921.70
		101658	BAYT/CH VVW - CENT OP	17,354.84
		101659	HUMBLE - CENT OPER	16,311.83
		101661	GRNSPNT - CENT OPER	27,981.30
		101662	CYPRESS - CENT OPER	22,660.08
		EA700080	STL Maintenance DB54	3,240,047.11
		101389	STREET LIGHT OPER	36,447.99
			Maint St Lite & Sig Total	3,727,376.52
				3,727,376.52
5960 Total				(10,022.62)
5970	Maint of Meters	101304	TDU FERC OH POOL	524,707.96
		101393	CENTRAL METERING PC	68,101.65
		EA700771	Mtr&Cm Trn Drct HATM	63,619.40
		EA700775	FldMtr Mnt Drct HBFN	229,644.89
		EA700779	Metering/Instr HXIM	(318.63)
		EA700781	HVM MtrCust Svc HAM5	1,399,593.59
		EA700800	Mtr - FldMtrng HXSF	969,919.44
		EA700817	Mtr High VltMtr HXSH	3,269,598.81
		EA700926	Field Meter Maint N	1,153,131.18
		EA700927	FLD METER DST INST N	90,444.83
		EA700945	Meter - IDR Meter Re	7,758,420.50
			Maint of Meters Total	7,758,420.50
5970 Total				7,758,420.50
5980	Maint of Misc Distr	101300	SUBSTA OPER, MGR	5,258.81
		EA700087	HUM Misc Exps AA20	77,661.34
		EA700091	HUM FPM SerArea AA80	131,402.77
		EA700133	CYP Misc Exps AA20	144,643.80
		EA700138	CYP FPM SerArea AA80	124,603.27
		EA700177	SPB Misc Exps AA20	30,087.78
		EA700220	HOC Misc Exps AA20	114,453.92
		EA700263	BEL Misc Exps AA20	99,162.57
		EA700267	BEL FPM FacO&M AA80	120,712.73
		EA700306	GPT Misc Exps AA20	94,665.81
		EA700310	GPT FPM SerArea AA80	217,403.98
		EA700350	SHO Misc Exps AA20	108,626.34
		EA700354	SHO FPM SerArea AA80	5,190.83
		EA700396	GAL Misc Exps AA20	48,322.61
		EA700400	GAL FPM SerArea AA80	86,060.25
		EA700439	BAY Misc Exps AA20	95,036.74
		EA700482	FTB Misc Exps AA20	80,359.48
		EA700486	FTB FPM SerArea AA80	33,830.55
		EA700526	SUG Misc Exps AA20	64,938.27
		EA700530	SUG FPM SerArea AA80	1,820.85
		EA700569	KTY Misc Exps AA20	52,203.26
		EA700662	Lineman's Rodeo AALR	118,241.08
		EA700663	FPM Tmg Fac AA80	46,120.51
		EA700818	FPM Sub Ops AA80	8,776.76
		EA700610	RGA Misc Exp AA20	494.05
		EA700887	MPK FPM Facil O&M	23,821.32
		EA700224	HOC FPM FacO&M AA80	1,102.67
		EA700573	KTY FPM SerArea AA80	39,827.74
		EA700181	SPB FPM SerArea AA80	77,698.12
			Maint of Misc Distr Total	2,052,528.21
5980 Total				2,052,528.21
9020	Meter Reading Exp	101387	IT METERING	714,596.90
		101500	METER READING IDR	780,109.40
		101635	Baytown Mtr Reading	4.36
		101501	BRAZOSPORT MTR RDR	141.65
			Meter Reading Exp Total	1,494,852.31
9020 Total				1,494,852.31
9030	Cust Records & Colle	101226	AMS Corporate Supp	7,994,608.57
		101339	Client Dir-I/O SS	34,955.11
		101345	Finance	123,520.81
		101387	IT METERING	208,456.71
		101449	Competitive Retailer	959,678.84
		101453	CEP Hou Electric IT	4,374,101.93
		101455	Transaction MGMT	3,590,552.78
		101464	MO Management	896,150.67
		101472	Business Risk Mgmt	1,230,908.61
		101473	Business Consulting	281,220.98
		101474	Program Mgmt	184,955.99
		101546	CALL CENTER	9,563,888.68
		101616	BELLAIRE - CENT OPER	60,784.63
		101617	H O CLARKE-CENT OPER	49,979.36

2,480,865 0.288043445

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101618	SPRING BR-CENT OPER	28,332.55
		101619	FT BEND/WHITN CTR OPS	24,686.28
		101620	KATY/SEALY-CENT OPER	23,171.05
		101621	SUGAR LAND - CENT OP	43,081.91
		101622	FSR BELLAIRE	232.75
		101623	FSR HO CLARKE	341,551.45
		101632	FSR S. HOUSTON	367,755.25
		101636	S HOU - CENTER OPER	44,900.99
		101638	GALVESTON-CENT OPER	21,843.50
		101645	FSR GREENSPPOINT	295,251.09
		101647	FSR CYPRESS	336,554.75
		101658	BAYT/CH VW - CENT OP	34,709.46
		101659	HUMBLE - CENT OPER	32,622.85
		101661	GRNSPNT - CENT OPER	55,961.88
		101662	CYPRESS - CENT OPER	45,319.83
		101624	FSR FT BEND	122.80
	Cust Records & Colle Total			31,249,862.06
9030 Total				31,249,862.06
9040	Uncollectible Accts	101998	ACCOUNTING TRANS	64,610.50
	Uncollectible Accts Total			64,610.50
9040 Total				64,610.50
9070	Supervision	101516	Energy Efficiency	627,497.02
	Supervision Total			627,497.02
9070 Total				627,497.02
9080	Cust Assistance Exp	101505	Business Development	2,191,275.32
		101516	Energy Efficiency	30,747,357.41
		101609	PUBLIC SAFETY	220,986.95
		101763	UG KEY ACCOUNTS	151,516.32
		101543	Pwr Qlty Sol Mgr	423,327.89
	Cust Assistance Exp Total			33,734,463.89
9080 Total				33,734,463.89
9090	Info & Instruct Adv	101347	Regulatory	1,941,409.93
		101506	CUSTOMER SVC SUPPORT	1,732,330.73
		101609	PUBLIC SAFETY	239,850.34
	Info & Instruct Adv Total			3,913,591.00
9090 Total				3,913,591.00
9100	Misc Cust Srv & Info	101015	Memberships & Contr	228,435.04
	Misc Cust Srv & Info Total			228,435.04
9100 Total				228,435.04
9200	Admin & Gen Salaries	101451	HL&P DIV CORP CTR	1,795,944.47
		101785	TELECOMM DESIGN	568,755.35
		101073	PAYROLL ERRORS	5,985.91
	Admin & Gen Salaries Total			2,370,685.73
9200 Total				2,370,685.73
9210	Office Supplies & Ex	#	COAR/Not assigned	(2,937.50)
		101339	Client Dir-I/O SS	606,464.46
		101340	Shared Service Cost	992,165.40
		101453	CEP Hou Electric IT	199,572.26
	Office Supplies & Ex Total			1,795,264.62
9210 Total				1,795,264.62
9230	Outside Services Emp	101079	SECURITIZATION	852,286.42
		101339	Client Dir-I/O SS	211,378.66
	Outside Services Emp Total			1,063,665.08
9230 Total				1,063,665.08
9240	Property Insurance	101357	CEP Corp Overhead	3,165,381.80
		101451	HL&P DIV CORP CTR	4,150,000.08
	Property Insurance Total			7,315,381.88
9240 Total				7,315,381.88
9250	Injuries & Damages	101004	Operations Dir Admin	949.27
		101005	Oper -Skills Train	323.46
		101015	Memberships & Contr	64,922.77
		101025	Proj Mgmt - MGR	235.84
		101030	URD/Joint Trench	522.53
		101039	Integration & Netwrk	598.29
		101049	Div SR VP Elec Ops	45,489.44
		101088	High Vltg Pwr Del VP	743.89
		101089	VP Plan Rel & Opt	738.43
		101090	Mngr Asst Plan & Opt	557.54
		101092	Trns Enrch & 3rdPty	358.70
		101093	Dist Sys Hrdn & Pole	436.13
		101095	Asst Mgmt Anlys&Strg	226.77
		101096	Op Tech/Mkt Admin	1,169.11
		101097	Pole Program	276.18
		101098	VP-POWER DELIVERY S	1,154.63

Acct 907-10

2,191,275.32

220,986.95

151,516.32

423,327.89

1,941,409.93

1,732,330.73

239,850.34

228,435.04

4,937,857.20

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101158	FM SPECIAL SERVICES	346.33
		101210	AMS Retail Market-PC	568.03
		101218	AMS Metering	287.69
		101220	AMS Systems	1,094.80
		101234	Telecom NW AMS Ops	231.58
		101235	Telecom Design-AMS C	177.82
		101236	Smart Meter Texas	48.27
		101300	SUBSTA OPER, MGR	757.08
		101301	TRANS FIELD OPER	1,186.89
		101302	Safe Tech Train	939.23
		101305	DIST Control, MGR	0.00
		101306	Operations Director	473.66
		101308	Tech Trn Dsgn Dv Ele	417.10
		101311	Dist Control Ops	3,635.10
		101312	Dist Control OMG DMS	764.82
		101313	DELIVERY GROUP ENV	1,777.20
		101321	TRANS OPER, DIR	313.75
		101325	SUBSTA PERF, MGR	945.57
		101334	FIELD OPERATIONS	2,013.35
		101335	SUBSTA PROJ CONST	987.89
		101337	STREET LIGHT DESIGN	122.58
		101339	Client Dir-I/O SS	0.11
		101347	Regulatory	2,159,163.10
		101351	MAJ UNDERGR, MGR	240.59
		101356	CEP Direct Billed	11,231,987.56
		101357	CEP Corp Overhead	8,536,643.15
		101359	UG OPER RELAY	821.94
		101384	CENTRAL SHOPS	203.79
		101388	PRIMARY METERING	3,275.47
		101390	CENTRAL METERING	917.86
		101391	RADIO COMMUNICATIONS	896.00
		101392	RADIO & COMM PC	425.78
		101393	CENTRAL METERING PC	21.24
		101428	Telecom Network Ctrl	903.62
		101449	Competitive Retailer	1,537.16
		101451	HL&P DIV CORP CTR	2,985.93
		101452	HL&P DIV BENEFITS	(34,810.82)
		101455	Transaction MGMT	6,231.07
		101458	HUMBLE PC	25.08
		101464	MO Management	1,411.41
		101465	SUGAR LAND SVC CONS	288.79
		101466	KATY/SEALY SVC CONS	258.36
		101467	HO CLARKE SVC CONS	448.89
		101468	CYPRESS SVC CONS	504.16
		101472	Business Risk Mgmt	1,734.11
		101473	Business Consulting	453.72
		101474	Program Mgmt	320.27
		101488	Field Operat Support	457.06
		101500	METER READING IDR	954.02
		101505	Business Development	1,806.50
		101512	GREENSPNT SVC CONS	398.80
		101513	HUMBLE SVC CONS	296.04
		101516	Energy Efficiency	2,966.58
		101518	S HOUSTON SVC CONS	344.24
		101519	BAYTOWN SVC CONS	447.15
		101527	REVENUE PROTECTION	4,142.39
		101530	FT BEND/WHARTON PC	27.30
		101552	BELLAIRE POWER CONS	561.97
		101554	MOBILE DATA	1,066.77
		101555	BAYTN/CHANLVIEW MGR	127.18
		101556	BAYTN/CHANNELVIEW	193.51
		101558	GREENSPNT AREA	103.91
		101561	BELLAIRE AREA MGR	109.69
		101564	SUGAR LAND AREA MGR	124.82
		101565	GALVESTON AREA MGR	4.60
		101568	Regions Admin	1,971.93
		101570	KATY/SEALY PC	7.81
		101572	CYPRESS AREA MGR	3.97
		101574	SOUTH HOUSTON PC	101.53
		101575	GALVESTON PC	1.25
		101601	UG OPER CABLE	252.92
		101605	Trans Contract Svcs	370.21
		101608	SAFETY	93,244.02
		101609	PUBLIC SAFETY	19,437.18

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101610	VEGETATION MGMT	2,211.27
		101616	BELLAIRE - CENT OPER	1,641.27
		101617	H O CLARKE-CENT OPER	1,406.31
		101618	SPRING BR-CENT OPER	657.78
		101619	FT BEND/WHITN CTR OPS	702.96
		101620	KATY/SEALY-CENT OPER	421.63
		101621	SUGAR LAND - CENT OP	1,143.66
		101623	FSR HO CLARKE	1,300.14
		101625	SERV CONSU FT BEND	272.88
		101627	SPRING BRANCH - PC	41.67
		101629	SERV CONSU SPRING BR	244.38
		101632	FSR S. HOUSTON	1,522.64
		101636	S HOU - CENTER OPER	1,314.66
		101638	GALVESTON-CENT OPER	672.39
		101644	SERV CONS GALVESTON	159.55
		101645	FSR GREENSPONT	1,108.93
		101647	FSR CYPRESS	1,307.02
		101652	HOCLARKE PC	13.44
		101653	BELLAIRE PC	10.00
		101658	BAYT/CH VW - CENT OP	925.80
		101659	HUMBLE - CENT OPER	896.18
		101661	GRNSPNT - CENT OPER	1,463.47
		101662	CYPRESS - CENT OPER	1,294.17
		101675	GREENSPONT PC	30.84
		101678	CYPRESS PC	7.35
		101700	Telecom Delivery Srv	272.23
		101704	CONTROL SYS, Adm	494.80
		101705	SYSTEMS DEVELOP.	889.64
		101706	Tele Del Ser - Fiber	20.13
		101707	Tele Del - Wireless	1,169.44
		101708	Telecom Serv Admin	409.77
		101710	Telecom Cell Relay	1,040.93
		101726	GIS DM Conflation Pr	584.83
		101727	GIS DATA MANAGEMENT	510.96
		101729	GIS BUSINESS SOL	942.69
		101730	FAC/JOINT USE/SP PRJ	2,028.50
		101732	FINANCIAL PLANNING	2,120.11
		101733	ADDR & MTR ROUTE	1,046.07
		101746	DIST PLANNING	615.29
		101749	Business Technology	218.69
		101750	Telecom Network	581.17
		101752	RELIAB ENGINEERING	694.78
		101754	UG OPER CABLE	(174.52)
		101756	TR DESIGN & PROJ ENG	489.42
		101757	Trans Inspec & Rehab	162.60
		101761	UG ANAL & DESIGN	383.54
		101763	UG KEY ACCOUNTS	202.52
		101764	GRID PERF & RELIAB	31.06
		101765	Eng STD & MAT	558.56
		101766	ELECT Plant Design	441.29
		101768	GRID PERFORMANCE	988.58
		101770	Substation Projects	250.93
		101771	SSP Engineering	670.12
		101773	System Protection	1,586.84
		101784	Telecom Network	1,017.65
		101785	TELECOMM DESIGN	386.57
		101786	TELECOM SUPPORT	313.05
		101878	SYSTEMS OPERATION	1,058.96
		101879	Transmission Account	471.01
		101880	Transmission Plannin	292.15
		101881	RTO	7,887.50
		101888	Elec Policy Standard	2,264.27
		101922	FM HO Clark Training	4.59
		101950	FM CENTRAL COMPLEX	140.17
		101952	FM GREENSPNT FAC	36.36
		101953	FM CYPRESS FAC	13.33
		101954	FM HUMBLE FAC	20.53
		101956	FM MAGNOLIA PK FAC	29.82
		101957	FM SO HOU FAC	34.59
		101959	FM BAYTOWN FAC	23.16
		101960	FM BRAZOSPT FAC	10.56
		101961	FM GALVESTON FAC	13.83
		101962	FM H O CLARKE FAC	13.51
		101963	FM BELLAIRE FAC	26.53

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101964	FM FORT BEND FAC	(2,150.59)
		101966	FM KATY FAC	30.48
		101967	FM SPRING BR FAC	17.03
		101968	FM SUGAR LD FAC	21.65
		101969	FM UNDERGROUND FAC	40.91
		101972	FM FAB	13.23
		101998	ACCOUNTING TRANS	7.34
		EA700019	Mobile Data AAMD	0.44
		EA700037	RadioCom SysSup HXR	2.60
		EA700046	MUG Meetings CA1M	316.56
		EA700050	MUG Training CA1T	1,609.05
		EA700054	MUG Cust Outage CA1C	836.07
		EA700060	MUG MntRly CB1M-359	1,908.03
		EA700065	MUG Trouble CD1T	400.39
		EA700080	STL Maintenance DB54	1.70
		EA700084	HUM MtrTmg HATMD	0.33
		EA700087	HUM Misc Exps AA20	117.87
		EA700089	HUM Training AA41	701.36
		EA700090	HUM Meetings AA69	133.16
		EA700098	HUM Meters&Drop AF1Z	273.94
		EA700104	HUM Meter Work AA11	1,377.05
		EA700109	HUM OH Rel AB1C	6.58
		EA700113	HUM UrdLpRprRpl AB1V	105.62
		EA700114	HUM Cap Work AB1X	41.01
		EA700115	HUM Ex Area Ltg AB1Y	14.13
		EA700116	HUM Fld CorMnt AB1Z	564.45
		EA700123	HUM Urd Trouble AD06	1,110.17
		EA700124	HUM OH Trouble AD07	1,787.47
		EA700125	HUM WthrTroub AD86	159.77
		EA700126	HUM NonHLPTroub AD89	19.14
		EA700133	CYP Misc Exps AA20	209.78
		EA700135	CYP Trainings AA41	587.75
		EA700136	CYP Meetings AA69	272.26
		EA700143	CYP Meters&Drop AF1Z	1,450.87
		EA700149	CYP Meter Work AA11	1,403.90
		EA700154	CYP OH Rel AB1C	7.89
		EA700157	CYP UrdLpRprRpl AB1V	71.29
		EA700158	CYP Cap Work AB1X	40.39
		EA700159	CYP Ex Area Ltg AB1Y	12.86
		EA700160	CYP Fld CorMnt AB1Z	371.10
		EA700168	CYP Urd Trouble AD06	816.37
		EA700169	CYP OH Trouble AD07	1,508.95
		EA700170	CYP WthrTroub AD86	174.97
		EA700171	CYP Non HLPTrbl AD89	55.99
		EA700174	SPB MtrTmg HATMD	0.32
		EA700177	SPB Misc Exps AA20	44.91
		EA700179	SPB Training AA41	627.78
		EA700180	SPB Meetings AA69	149.85
		EA700187	SPB Meters&Drop AF1Z	206.77
		EA700193	SPB Mtr WorkDir AA11	1,067.94
		EA700198	SPB OH Rel AB1C	32.91
		EA700201	SPB UrdLpRprRpl AB1V	25.80
		EA700202	SPB Cap Work AB1X	64.60
		EA700203	SPB Ex Area Ltg AB1Y	56.08
		EA700204	SPB Fld CorMnt AB1Z	258.81
		EA700211	SPB Urd Trouble AD06	575.24
		EA700212	SPB OH Trouble AD07	1,525.99
		EA700213	SPB WthrTroub AD86	95.11
		EA700214	SPB NonHLPTroub AD89	11.11
		EA700220	HOC Misc Exps AA20	167.48
		EA700222	HOC Trainings AA41	775.76
		EA700223	HOC Meetings AA69	246.66
		EA700230	HOC Meters&Drop AF1Z	860.15
		EA700236	HOC Meter Work AA11	1,024.08
		EA700239	HOC Mnt Reg/Rcl AA1X	28.49
		EA700241	HOC OH Rel AB1C	26.57
		EA700244	HOC UrdLpRprRpl AB1V	82.62
		EA700245	HOC Cap Work AB1X	71.17
		EA700246	HOC Ex Area Ltg AB1Y	49.44
		EA700247	HOC Fld CorMnt AB1Z	478.40
		EA700254	HOC Urd Trouble AD06	720.63
		EA700255	HOC OH Trouble AD07	2,769.21
		EA700256	HOC WthrTroub AD86	236.35
		EA700257	HOC NonHLPTroub AD89	18.30

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700260	BEL MtrTmg HATMD	2.60
		EA700263	BEL Misc Exps AA20	150.63
		EA700265	BEL Trainings AA41	1,018.53
		EA700266	BEL Meetings AA69	301.50
		EA700273	BEL Meters&Drop AF1Z	138.64
		EA700279	BEL Meter Work AA11	1,627.95
		EA700284	BEL OH Rel AB1C	(596.82)
		EA700287	BEL UrdLpRprRpl AB1V	5.32
		EA700288	BEL Cap Work AB1X	127.01
		EA700289	BEL Ex Area Ltg AB1Y	85.60
		EA700290	BEL Fld CorrMnt AB1Z	914.26
		EA700297	BEL Urd Trouble AD06	680.39
		EA700298	BEL OH Trouble AD07	4,887.29
		EA700299	BEL WthrTroub AD86	273.82
		EA700303	GPT MtrTmg HATMD	1.14
		EA700306	GPT Misc Exps AA20	140.49
		EA700308	GPT Trainings AA41	620.94
		EA700309	GPT Meetings AA69	182.16
		EA700316	GPT Meters&Drop AF1Z	654.98
		EA700322	GPT Meter Work AA11	2,057.08
		EA700327	GPT OH Rel AB1C	61.16
		EA700330	GPT UrdLpRprRpl AB1V	72.95
		EA700331	GPT Cap Work AB1X	132.59
		EA700332	GPT Ex Area Ltg AB1Y	146.25
		EA700333	GPT Fld CorrMnt AB1Z	595.92
		EA700341	GPT Urd Trouble AD06	1,926.53
		EA700342	GPT OH Trouble AD07	2,814.48
		EA700343	GPT WthrTroub AD86	297.08
		EA700344	GPT NonHLPTroub AD89	96.92
		EA700347	SHO MtrTmg HATMD	4.78
		EA700350	SHO Misc Exps AA20	153.17
		EA700352	SHO Training AA41	470.65
		EA700353	SHO Meetings AA69	265.67
		EA700360	SHO Meters&Drop AF1Z	418.56
		EA700366	SHO Meter Work AA11	1,743.38
		EA700367	SHO SwitchGrOth GA04	12.90
		EA700370	SHO Mnt Reg/Rcl AA1X	1.94
		EA700372	SHO OH Rel AB1C	50.58
		EA700375	SHO UrdLpRprRpl AB1V	128.96
		EA700376	SHO Cap Work AB1X	27.98
		EA700377	SHO Ex Area Ltg AB1Y	26.05
		EA700378	SHO Fld CorrMnt AB1Z	540.21
		EA700386	SHO Urd Trouble AD06	1,118.08
		EA700387	SHO OH Trouble AD07	2,315.11
		EA700388	SHO WthrTroub AD86	152.15
		EA700389	SHO NonHLPTroub AD89	63.93
		EA700396	GAL Misc Exps AA20	73.90
		EA700398	GAL Trainings AA41	431.16
		EA700399	GAL Meetings AA69	89.53
		EA700407	GAL Meters&Drop AF1Z	237.75
		EA700413	GAL Meter Work AA11	666.04
		EA700415	GAL MntAutSwitch AA1W	2.64
		EA700416	GAL Mnt Reg/Rcl AA1X	20.28
		EA700418	GAL OH Rel AB1C	8.34
		EA700421	GAL UrdLpRprRpl AB1V	42.48
		EA700422	GAL Cap Work AB1X	54.24
		EA700423	GAL Ex Area Ltg AB1Y	39.88
		EA700424	GAL Fld CorrMnt AB1Z	(529.03)
		EA700430	GAL Urd Trouble AD06	148.55
		EA700431	GAL OH Trouble AD07	2,045.69
		EA700432	GAL WthrTroub AD86	140.03
		EA700439	BAY Misc Exps AA20	137.73
		EA700441	BAY Trainings AA41	661.98
		EA700442	BAY Meetings AA69	222.15
		EA700449	BAY Meters&Drop AF1Z	442.91
		EA700455	BAY Meter Work AA11	916.09
		EA700460	BAY OH Rel AB1C	108.57
		EA700463	BAY UrdLpRprRpl AB1V	61.08
		EA700464	BAY Cap Work AB1X	76.97
		EA700465	BAY Ex Area Ltg AB1Y	122.67
		EA700466	BAY Fld CorrMnt AB1Z	(866.10)
		EA700473	BAY Urd Trouble AD06	539.44
		EA700474	BAY OH Trouble AD07	2,014.37
		EA700475	BAY WthrTroub AD86	249.64

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance		Cost Center	Cost Center Description	Total
Functional area	FERC Description			
		EA700482	FTB Misc Exps AA20	115.54
		EA700484	FTB Training AA41	603.33
		EA700485	FTB Meetings AA69	153.54
		EA700492	FTB Meters&Drop AF1Z	1,059.21
		EA700499	FTB Meter Work AA11	653.80
		EA700502	FTB Mnt Reg/Rcl AA1X	33.10
		EA700504	FTB OH Rel AB1C	16.93
		EA700507	FTB UrdLpRprRpl AB1V	72.62
		EA700508	FTB Cap Work AB1X	29.73
		EA700509	FTB Ex Area Ltg AB1Y	16.70
		EA700510	FTB Fld CorMnt AB1Z	185.69
		EA700517	FTB Urd Trouble AD06	362.66
		EA700518	FTB OH Trouble AD07	1,221.25
		EA700519	FTB WthrTroub AD86	165.10
		EA700520	FTB NonHLPTroub AD89	3.20
		EA700526	SUG Misc Exps AA20	93.08
		EA700528	SUG Trainings AA41	538.14
		EA700529	SUG Meetings AA69	179.49
		EA700536	SUG Meters&Drop AF1Z	281.22
		EA700542	SUG Meter Work AA11	1,657.94
		EA700546	SUG ReactTreeTm AB11	1.21
		EA700547	SUG OH Rel AB1C	6.47
		EA700550	SUG UrdLpRprRpl AB1V	172.96
		EA700551	SUG Cap Work AB1X	71.33
		EA700552	SUG Ex Area Ltg AB1Y	51.76
		EA700553	SUG Fld CorMnt AB1Z	362.13
		EA700560	SUG Urd Trouble AD06	1,730.87
		EA700561	SUG OH Trouble AD07	1,236.37
		EA700562	SUG WthrTroub AD86	89.66
		EA700563	SUG NonHLPTroub AD89	188.63
		EA700569	KTY Misc Exps AA20	78.16
		EA700571	KTY Trainings AA41	356.68
		EA700572	KTY Meetings AA69	188.50
		EA700579	KTY Meters&Drop AF1Z	1,076.76
		EA700585	KTY Meter Work AA11	754.82
		EA700588	KTY Mnt Reg/Rcl AA1X	14.73
		EA700590	KTY OH Rel AB1C	10.56
		EA700593	KTY UrdLpRprRpl AB1V	72.37
		EA700594	KTY Cap Work AB1X	52.90
		EA700595	KTY Ex Area Ltg AB1Y	34.32
		EA700596	KTY Fld CorMnt AB1Z	(1,257.44)
		EA700603	KTY Urd Trouble AD06	750.04
		EA700604	KTY OH Trouble AD07	565.11
		EA700605	KTY WthrTroub AD86	112.43
		EA700659	New Helpers AAHT	3,399.79
		EA700660	Training Direct AA41	110.87
		EA700686	Equip Refurb EQIP	181.08
		EA700687	Shop ClientSupp SHOP	211.42
		EA700703	AMS Meter Wrk Stlmnt	760.30
		EA700726	Admin&Misc WO XA20WO	649.30
		EA700730	Trans Ops XA11	271.64
		EA700734	Preventive Main XC12	1,439.10
		EA700736	Restoration XD11	435.23
		EA700737	ROW Maint XC13DIRECT	4,030.26
		EA700770	Mtr&Cm Mtg Drct HA74	46.13
		EA700771	Mtr&Cm Tm Drct HATM	114.17
		EA700775	FldMtr Mnt Drct HBFN	105.18
		EA700779	Metering/Instr HXIM	254.13
		EA700781	HVM MtrCust Svc HAM5	13.32
		EA700800	Mtr - FldMtrng HXSF	2,195.60
		EA700817	Mtr High VltMtr HXSH	1,526.99
		EA700819	CorMaint Eqp CORR-DE	5,670.10
		EA700821	CorMainTrEq CORR-TE	4,105.76
		EA700825	OilSrv DistEq OIL-DE	252.31
		EA700826	OilSrv Tm Eq OIL-TE	156.34
		EA700827	OilSrvEnvDis OIL-EDE	2.73
		EA700829	PrMntDistEq PREV	4,963.37
		EA700831	PrMntTmsEq PREV-TE	3,936.74
		EA700835	Other Support OTHER	1,595.06
		EA700838	Admin&Gen ADMIN	2,972.13
		EA700839	Training TRAIN	1,927.02
		EA700857	R&D R&D	0.88
		EA700875	Oth Rtn Pole Rplmn	10.16
		EA700889	BEL Grid Harden AB2Z	56.33

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700890	BAY Grid Harden AB2Z	6.57
		EA700891	CYP Grid Harden AB2Z	2.85
		EA700892	SUG Grid Harden AB2Z	7.06
		EA700894	SPB Grid AB2Z	5.86
		EA700895	HOC Grid Harden AB2Z	24.68
		EA700896	FTB Grid Harden AB2Z	13.68
		EA700897	GPT Grid Hard AB2Z	44.28
		EA700898	GAL Grid Hard AB2Z	48.63
		EA700899	HUM Grid Harden AB2Z	4.00
		EA700900	S Hou Grid Hard AB2Z	12.36
		EA700902	Mob Data Sys MDATA	29.40
		EA700903	RCCS (CAP BANK) RCCS	34.46
		EA700904	Dist Dispatch DISP	14.33
		EA700905	Radio FregIntef RFIL	6.64
		EA700906	Other Spcl Req OTHER	74.17
		EA700908	OpenSky Radio OPSKY	504.30
		EA700909	VoiceRadio Sys VOICE	18.70
		EA700910	DACS Radio Sys DACS	181.25
		EA700911	MUG MntRlay CB1M-801	904.10
		EA700912	MUG MntRlay CB1M-754	745.56
		EA700913	MUG MntRlay CB1M-761	45.74
		EA700915	FLD DEVCE IGFELDDEV	45.70
		EA700926	Field Meter Maint N	5,293.76
		EA700927	FLD METER DST INST N	1,352.60
		101543	Pwr Qlty Sol Mgr	564.45
		101980	Distr Ops Training	627,664.65
		101983	Instructional Develo	(184,495.49)
		101510	Serv Cons Mgr-South	319.65
		101542	Trans Key Acct Mgr	251.19
		101544	Dist Energy Resource	202.67
		101303	Distribution Overhea	55.10
		101389	STREET LIGHT OPER	56.19
		101975	Compliance Training	(18,144.46)
		101977	Coordi/Recrds Train	(6,795.82)
		101979	Dir Training & Devel	(63,970.81)
		101511	Serv Cons Mgr-North	366.13
		101982	Transmission Ops Tra	24,509.94
		101981	HVPD Training	22,994.53
		101973	Contr & Public Sfty	(37,854.07)
		101974	Employee Safety Mgr	29,915.87
		101976	Reg Comp Training	(20,170.53)
		101978	Contractor Safety	83,855.27
		101984	CEHE Integration Cos	168.57
		EA700945	Meter - IDR Meter Re	134.63
		EA700325	GPT Mnt Reg/Rcl AA1X	3.69
		EA700129	CYP MtrTmg HATMD	1.84
		EA700152	CYP Mnt Reg/Rcl AA1X	13.68
		EA700156	CYP UrdSpRprRpl AB1S	1.23
		EA700369	SHO MntAutSwch AA1W	4.52
		EA700436	BAY MtrTmg HATMD	0.24
		EA700217	HOC MtrTmg HATMD	1.93
		EA700479	FTB MtrTmg HATMD	1.04
		EA700566	KTY MtrTmg HATMD	1.15
	Injuries & Damages Total			22,844,718.12
9250 Total				22,844,718.12
9260	Empl Pensions&Ben	101004	Operations Dir Admin	172,686.94
		101005	Oper -Skills Train	58,837.31
		101025	Proj Mgmt - MGR	42,896.45
		101030	URD/Joint Trench	95,049.75
		101039	Integration & Netwrk	108,832.72
		101049	Div SR VP Elec Ops	425,574.47
		101088	High Vltg Pwr Del VP	135,298.96
		101089	VP Plan Rel & Opt	134,334.69
		101090	Mngr Asst Plan & Opt	101,429.11
		101092	Tms Enrch & 3rdPrty	65,244.56
		101093	Dist Sys Hrdn & Pole	79,349.72
		101095	Asst Mgmt Anlys&Strg	41,249.46
		101096	Op Tech/Mkt Admin	212,674.04
		101097	Pole Program	50,236.86
		101098	VP-POWER DELIVERY S	210,046.03
		101158	FM SPECIAL SERVICES	63,003.48
		101210	AMS Retail Market-PC	103,334.81
		101218	AMS Metering	52,335.14
		101220	AMS Systems	199,153.28

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101234	Telecom NW AMS Ops	42,127.08
		101235	Telecom Design-AMS C	32,342.90
		101236	Smart Meter Texas	8,780.85
		101300	SUBSTA OPER, MGR	137,719.88
		101301	TRANS FIELD OPER	202,998.16
		101302	Safe,Tech Train	170,859.83
		101305	DIST Control, MGR	0.00
		101306	Operations Director	86,169.16
		101308	Tech Trn Dsgn Dv Ele	75,872.98
		101311	Dist Control Ops	661,255.87
		101312	Dist Control OMG DMS	139,133.61
		101313	DELIVERY GROUP ENV	323,294.55
		101321	TRANS OPER, DIR	44,164.50
		101325	SUBSTA PERF, MGR	159,074.34
		101334	FIELD OPERATIONS	366,217.03
		101335	SUBSTA PROJ CONST	179,715.62
		101337	STREET LIGHT DESIGN	22,300.18
		101339	Client Dir-I/O SS	19.76
		101351	MAJ UNDERGR, MGR	43,763.69
		101359	UG OPER RELAY	138,610.52
		101384	CENTRAL SHOPS	37,063.28
		101388	PRIMARY METERING	595,847.43
		101390	CENTRAL METERING	141,136.17
		101391	RADIO COMMUNICATIONS	162,992.08
		101392	RADIO & COMM PC	77,451.94
		101393	CENTRAL METERING PC	3,863.92
		101428	Telecom Network Ctrl	164,384.00
		101447	Benefits Deferral	24,269,268.10
		101449	Competitive Retailer	279,627.21
		101451	HL&P DIV CORP CTR	587,546.64
		101452	HL&P DIV BENEFITS	(9,438,396.17)
		101455	Transaction MGMT	1,133,503.10
		101458	HUMBLE PC	4,561.41
		101464	MO Management	256,755.40
		101465	SUGAR LAND SVC CONS	52,529.51
		101466	KATY/SEALY SVC CONS	46,998.94
		101467	HO CLARKE SVC CONS	81,654.27
		101468	CYPRESS SVC CONS	91,703.93
		101472	Business Risk Mgmt	315,449.26
		101473	Business Consulting	82,532.99
		101474	Program Mgmt	58,258.79
		101488	Field Operat Support	83,144.77
		101500	METER READING IDR	173,549.75
		101505	Business Development	328,618.49
		101512	GREENSPNT SVC CONS	72,545.38
		101513	HUMBLE SVC CONS	40,933.40
		101516	Energy Efficiency	539,657.85
		101518	S HOUSTON SVC CONS	62,623.44
		101519	BAYTOWN SVC CONS	81,351.28
		101527	REVENUE PROTECTION	714,788.18
		101530	FT BEND/WHARTON PC	4,966.05
		101552	BELLAIRE POWER CONS	102,226.17
		101554	MOBILE DATA	194,046.24
		101555	BAYTN/CHANLVIEW,MGR	23,131.77
		101556	BAYTN/CHANNELVIEW	35,202.63
		101558	GREENSPPOINT AREA	18,905.25
		101561	BELLAIRE AREA MGR	19,947.80
		101564	SUGAR LAND AREA MGR	22,704.98
		101565	GALVESTON AREA MGR	837.41
		101568	Regions Admin	358,732.79
		101570	KATY/SEALY PC	1,421.94
		101572	CYPRESS AREA MGR	719.23
		101574	SOUTH HOUSTON PC	18,468.84
		101575	GALVESTON PC	227.39
		101601	UG OPER CABLE	46,008.02
		101605	Trans Contract Svcs	54,429.10
		101608	SAFETY	351,957.83
		101609	PUBLIC SAFETY	125,361.48
		101610	VEGETATION MGMT	389,333.45
		101616	BELLAIRE - CENT OPER	259,762.32
		101617	H O CLARKE-CENT OPER	242,893.41
		101618	SPRING BR-CENT OPER	119,653.60
		101619	FT BEND/WHITN CTR OPS	114,942.83
		101620	KATY/SEALY-CENT OPER	76,721.48

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance		Cost Center	Cost Center Description	Total
Functional area	FERC Description			
		101621	SUGAR LAND - CENT OP	195,150.61
		101623	FSR HO CLARKE	236,515.70
		101625	SERV CONSU FT BEND	49,636.83
		101627	SPRING BRANCH - PC	7,579.60
		101629	SERV CONSU SPRING BR	44,459.71
		101632	FSR S. HOUSTON	251,158.01
		101636	S HOU - CENTER OPER	213,328.96
		101638	GALVESTON-CENT OPER	109,412.67
		101644	SERV CONS GALVESTON	29,025.06
		101645	FSR GREENSPPOINT	201,718.87
		101647	FSR CYPRESS	224,842.26
		101652	HOCLARKE PC	2,445.38
		101653	BELLAIRE PC	1,819.26
		101658	BAYT/CH VW - CENT OP	142,581.60
		101659	HUMBLE - CENT OPER	150,189.55
		101661	GRNSPNT - CENT OPER	266,278.39
		101662	CYPRESS - CENT OPER	235,443.04
		101675	GREENSPPOINT PC	5,610.36
		101678	CYPRESS PC	1,337.48
		101700	Telecom Delivery Srv	49,528.29
		101704	CONTROL SYS, Adm	90,007.82
		101705	SYSTEMS DEVELOP.	161,828.23
		101706	Tele Del Ser - Fiber	3,663.56
		101707	Tele Del - Wireless	212,737.76
		101708	Telecom Serv Admin	74,542.78
		101710	Telecom Cell Relay	189,357.84
		101726	GIS DM Conflation Pr	106,387.16
		101727	GIS DATA MANAGEMENT	92,942.46
		101729	GIS BUSINESS SOL	171,488.61
		101730	FAC/JOINT USE/SP PRJ	369,006.92
		101732	FINANCIAL PLANNING	385,672.19
		101733	ADDR & MTR ROUTE	190,290.62
		101746	DIST PLANNING	111,924.52
		101749	Business Technology	39,787.47
		101750	Telecom Network	105,720.84
		101752	RELIAB ENGINEERING	126,393.73
		101754	UG OPER CABLE	(31,749.31)
		101756	TR DESIGN & PROJ ENG	63,199.90
		101757	Trans Inspec & Rehab	29,582.10
		101761	UG ANAL & DESIGN	69,765.67
		101763	UG KEY ACCOUNTS	36,846.20
		101764	GRID PERF & RELIAB	5,653.64
		101765	Eng STD & MAT	101,609.18
		101766	ELECT Plant Design	80,283.89
		101768	GRID PERFORMANCE	179,830.63
		101770	Substation Projects	45,647.80
		101771	SSP Engineering	121,896.45
		101773	System Protection	288,668.09
		101784	Telecom Network	185,120.64
		101785	TELECOMM DESIGN	70,325.12
		101786	TELECOM SUPPORT	56,951.59
		101878	SYSTEMS OPERATION	192,628.36
		101879	Transmission Account	85,675.63
		101880	Transmission Plannin	53,140.93
		101881	RTO	1,434,819.40
		101888	Elec Policy Standard	411,888.83
		101922	FM HO Clark Training	834.64
		101950	FM CENTRAL COMPLEX	25,503.67
		101952	FM GREENSPNT FAC	6,613.33
		101953	FM CYPRESS FAC	2,424.43
		101954	FM HUMBLE FAC	3,734.50
		101956	FM MAGNOLIA PK FAC	5,425.06
		101957	FM SO HOU FAC	6,293.36
		101959	FM BAYTOWN FAC	4,209.72
		101960	FM BRAZOSPT FAC	1,921.32
		101961	FM GALVESTON FAC	2,515.61
		101962	FM H O CLARKE FAC	2,456.26
		101963	FM BELLAIRE FAC	4,825.74
		101964	FM FORT BEND FAC	2,440.33
		101966	FM KATY FAC	5,544.25
		101967	FM SPRING BR FAC	3,101.16
		101968	FM SUGAR LD FAC	3,939.69
		101969	FM UNDERGROUND FAC	7,441.07
		101972	FM FAB	2,406.43

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

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Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101998	ACCOUNTING TRANS	1,336.03
		EA700019	Mobile Data AAMD	79.48
		EA700037	RadioCom SysSup HXR	474.43
		EA700046	MUG Meetings CA1M	57,589.50
		EA700050	MUG Training CA1T	292,703.74
		EA700054	MUG Cust Outage CA1C	152,085.30
		EA700060	MUG MntRly CB1M-359	347,091.22
		EA700065	MUG Trouble CD1T	72,836.19
		EA700080	STL Maintenance DB54	312.08
		EA700084	HUM MtrTmg HATMD	60.65
		EA700087	HUM Misc Exps AA20	21,439.86
		EA700089	HUM Training AA41	127,586.21
		EA700090	HUM Meetings AA69	24,225.07
		EA700098	HUM Meters&Drop AF1Z	49,829.82
		EA700104	HUM Meter Work AA11	250,499.84
		EA700109	HUM OH Rel AB1C	1,197.92
		EA700113	HUM UrdLpRprRpl AB1V	19,215.66
		EA700114	HUM Cap Work AB1X	7,462.01
		EA700115	HUM Ex Area Ltg AB1Y	2,569.64
		EA700116	HUM Fld CorMnt AB1Z	102,674.35
		EA700123	HUM Urd Trouble AD06	201,952.15
		EA700124	HUM OH Trouble AD07	325,161.20
		EA700125	HUM WthrTroub AD86	29,067.58
		EA700126	HUM NonHLPTroub AD89	3,483.90
		EA700133	CYP Misc Exps AA20	38,163.40
		EA700135	CYP Trainings AA41	106,914.56
		EA700136	CYP Meetings AA69	49,532.68
		EA700143	CYP Meters&Drop AF1Z	263,926.73
		EA700149	CYP Meter Work AA11	255,383.81
		EA700154	CYP OH Rel AB1C	1,430.30
		EA700157	CYP UrdLpRprRpl AB1V	12,971.85
		EA700158	CYP Cap Work AB1X	7,349.70
		EA700159	CYP Ex Area Ltg AB1Y	2,335.34
		EA700160	CYP Fld CorMnt AB1Z	67,505.02
		EA700168	CYP Urd Trouble AD06	148,508.04
		EA700169	CYP OH Trouble AD07	274,497.72
		EA700170	CYP WthrTroub AD86	31,829.67
		EA700171	CYP Non HLPTrbl AD89	10,184.50
		EA700174	SPB MtrTmg HATMD	58.32
		EA700177	SPB Misc Exps AA20	8,170.51
		EA700179	SPB Training AA41	114,199.58
		EA700180	SPB Meetings AA69	27,259.12
		EA700187	SPB Meters&Drop AF1Z	37,608.81
		EA700193	SPB Mtr WorkDir AA11	194,271.48
		EA700198	SPB OH Rel AB1C	5,988.84
		EA700201	SPB UrdLpRprRpl AB1V	4,690.37
		EA700202	SPB Cap Work AB1X	11,751.84
		EA700203	SPB Ex Area Ltg AB1Y	10,202.08
		EA700204	SPB Fld CorMnt AB1Z	47,078.92
		EA700211	SPB Urd Trouble AD06	104,644.16
		EA700212	SPB OH Trouble AD07	277,597.99
		EA700213	SPB WthrTroub AD86	17,300.53
		EA700214	SPB NonHLPTroub AD89	2,021.24
		EA700220	HOC Misc Exps AA20	30,470.33
		EA700222	HOC Trainings AA41	141,118.78
		EA700223	HOC Meetings AA69	44,872.12
		EA700230	HOC Meters&Drop AF1Z	156,471.55
		EA700236	HOC Meter Work AA11	186,288.08
		EA700239	HOC Mnt Reg/Rcl AA1X	5,184.46
		EA700241	HOC OH Rel AB1C	4,834.87
		EA700244	HOC UrdLpRprRpl AB1V	15,029.38
		EA700245	HOC Cap Work AB1X	12,948.03
		EA700246	HOC Ex Area Ltg AB1Y	8,990.06
		EA700247	HOC Fld CorMnt AB1Z	87,021.97
		EA700254	HOC Urd Trouble AD06	131,098.60
		EA700255	HOC OH Trouble AD07	503,752.17
		EA700256	HOC WthrTroub AD86	42,997.52
		EA700257	HOC NonHLPTroub AD89	3,326.38
		EA700260	BEL MtrTmg HATMD	473.93
		EA700263	BEL Misc Exps AA20	27,400.27
		EA700265	BEL Trainings AA41	185,279.05
		EA700266	BEL Meetings AA69	54,846.99
		EA700273	BEL Meters&Drop AF1Z	25,220.98
		EA700279	BEL Meter Work AA11	296,140.75

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance		
Functional area	FERC Description	
	Cost Center	Cost Center Description
	EA700284	BEL OH Rel AB1C
	EA700287	BEL UrdLpRprRpl AB1V
	EA700288	BEL Cap Work AB1X
	EA700289	BEL Ex Area Ltg AB1Y
	EA700290	BEL Fld CorMnt AB1Z
	EA700297	BEL Urd Trouble AD06
	EA700298	BEL OH Trouble AD07
	EA700299	BEL WthrTroub AD86
	EA700303	GPT MtrTmg HATMD
	EA700306	GPT Misc Exps AA20
	EA700308	GPT Trainings AA41
	EA700309	GPT Meetings AA69
	EA700316	GPT Meters&Drop AF1Z
	EA700322	GPT Meter Work AA11
	EA700327	GPT OH Rel AB1C
	EA700330	GPT UrdLpRprRpl AB1V
	EA700331	GPT Cap Work AB1X
	EA700332	GPT Ex Area Ltg AB1Y
	EA700333	GPT Fld CorMnt AB1Z
	EA700341	GPT Urd Trouble AD06
	EA700342	GPT OH Trouble AD07
	EA700343	GPT WthrTroub AD86
	EA700344	GPT NonHLPTroub AD89
	EA700347	SHO MtrTmg HATMD
	EA700350	SHO Misc Exps AA20
	EA700352	SHO Training AA41
	EA700353	SHO Meetings AA69
	EA700360	SHO Meters&Drop AF1Z
	EA700366	SHO Meter Work AA11
	EA700367	SHO SwitchGrOth GA04
	EA700370	SHO Mnt Reg/Rcl AA1X
	EA700372	SHO OH Rel AB1C
	EA700375	SHO UrdLpRprRpl AB1V
	EA700376	SHO Cap Work AB1X
	EA700377	SHO Ex Area Ltg AB1Y
	EA700378	SHO Fld CorMnt AB1Z
	EA700386	SHO Urd Trouble AD06
	EA700387	SHO OH Trouble AD07
	EA700388	SHO WthrTroub AD86
	EA700389	SHO NonHLPTroub AD89
	EA700396	GAL Misc Exps AA20
	EA700398	GAL Trainings AA41
	EA700399	GAL Meetings AA69
	EA700407	GAL Meters&Drop AF1Z
	EA700413	GAL Meter Work AA11
	EA700415	GAL MntAutSwitch AA1W
	EA700416	GAL Mnt Reg/Rcl AA1X
	EA700418	GAL OH Rel AB1C
	EA700421	GAL UrdLpRprRpl AB1V
	EA700422	GAL Cap Work AB1X
	EA700423	GAL Ex Area Ltg AB1Y
	EA700424	GAL Fld CorMnt AB1Z
	EA700430	GAL Urd Trouble AD06
	EA700431	GAL OH Trouble AD07
	EA700432	GAL WthrTroub AD86
	EA700439	BAY Misc Exps AA20
	EA700441	BAY Trainings AA41
	EA700442	BAY Meetings AA69
	EA700449	BAY Meters&Drop AF1Z
	EA700455	BAY Meter Work AA11
	EA700460	BAY OH Rel AB1C
	EA700463	BAY UrdLpRprRpl AB1V
	EA700464	BAY Cap Work AB1X
	EA700465	BAY Ex Area Ltg AB1Y
	EA700466	BAY Fld CorMnt AB1Z
	EA700473	BAY Urd Trouble AD06
	EA700474	BAY OH Trouble AD07
	EA700475	BAY WthrTroub AD86
	EA700482	FTB Misc Exps AA20
	EA700484	FTB Training AA41
	EA700485	FTB Meetings AA69
	EA700492	FTB Meters&Drop AF1Z
	EA700499	FTB Meter Work AA11
	EA700502	FTB Mnt Reg/Rcl AA1X

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance			
Functional area	FERC Description	Cost Center	Total
		EA700504	FTB OH Rel AB1C 3,078.68
		EA700507	FTB UrdLpRprRpl AB1V 13,211.66
		EA700508	FTB Cap Work AB1X 5,406.12
		EA700509	FTB Ex Area Ltg AB1Y 3,040.71
		EA700510	FTB Fld CorrMnt AB1Z 33,780.20
		EA700517	FTB Urd Trouble AD06 65,971.04
		EA700518	FTB OH Trouble AD07 222,160.29
		EA700519	FTB WthrTroub AD86 30,034.62
		EA700520	FTB NonHLPTroub AD89 583.57
		EA700526	SUG Misc Exps AA20 16,930.84
		EA700528	SUG Trainings AA41 97,891.55
		EA700529	SUG Meetings AA69 32,651.58
		EA700536	SUG Meters&Drop AF1Z 51,159.60
		EA700542	SUG Meter Work AA11 301,602.95
		EA700546	SUG ReacTreeTrm AB11 219.08
		EA700547	SUG OH Rel AB1C 1,175.95
		EA700550	SUG UrdLpRprRpl AB1V 31,459.80
		EA700551	SUG Cap Work AB1X 12,973.89
		EA700552	SUG Ex Area Ltg AB1Y 9,413.27
		EA700553	SUG Fld CorrMnt AB1Z 65,876.28
		EA700560	SUG Urd Trouble AD06 314,861.43
		EA700561	SUG OH Trouble AD07 230,550.08
		EA700562	SUG WthrTroub AD86 16,306.75
		EA700563	SUG NonHLPTroub AD89 34,314.07
		EA700569	KTY Misc Exps AA20 14,217.35
		EA700571	KTY Trainings AA41 64,886.88
		EA700572	KTY Meetings AA69 34,295.32
		EA700579	KTY Meters&Drop AF1Z 195,871.42
		EA700585	KTY Meter Work AA11 137,306.50
		EA700588	KTY Mnt Reg/Rcl AB1X 2,680.66
		EA700590	KTY OH Rel AB1C 1,919.90
		EA700593	KTY UrdLpRprRpl AB1V 13,163.57
		EA700594	KTY Cap Work AB1X 9,621.04
		EA700595	KTY Ex Area Ltg AB1Y 6,247.57
		EA700596	KTY Fld CorrMnt AB1Z 55,051.75
		EA700603	KTY Urd Trouble AD06 136,436.00
		EA700604	KTY OH Trouble AD07 148,278.08
		EA700605	KTY WthrTroub AD86 20,452.41
		EA700659	New Helpers AAHT 618,459.12
		EA700660	Training Direct AA41 20,168.10
		EA700686	Equip Refurb EQUIP 32,942.60
		EA700687	Shop ClientSupp SHOP 38,456.12
		EA700703	AMS Meter Wrk Stmnt 138,304.32
		EA700726	Admin&Misc WO XA20WVO 118,115.21
		EA700730	Trans Ops XA11 49,411.80
		EA700734	Preventive Main XC12 261,783.27
		EA700736	Restoration XD11 79,172.33
		EA700770	Mtr&Cm Mtg Drct HA74 8,390.19
		EA700771	Mtr&Cm Tm Drct HATM 20,766.54
		EA700775	FldMtr Mnt Drct HBFN 19,130.85
		EA700779	Metering/Instr HXIM 46,228.77
		EA700781	HVM MtrCust Svc HAM5 2,422.24
		EA700800	Mtr - FldMtrng HXSF 399,405.72
		EA700817	Mtr High VltMtr HXSH 277,775.95
		EA700819	CorMaint Eqp CORR-DE 1,031,449.72
		EA700821	CorMaintTrEq CORR-TE 746,885.28
		EA700825	OilSrv DistEq OIL-DE 45,895.33
		EA700826	OilSrv Trm Eq OIL-TE 28,438.80
		EA700827	OilSrvEnvDis OIL-EDE 496.13
		EA700829	PrMntDistEqg PREV 902,887.90
		EA700831	PrMntTrnsEqg PREV-TE 716,139.28
		EA700835	Other Support OTHER 290,160.23
		EA700838	Admin&Gen ADMIN 540,669.43
		EA700839	Training TRAIN 350,546.04
		EA700857	R&D R&D 160.04
		EA700875	Oth Rttm Pole Rplmn 1,850.44
		EA700889	BEL Grid Harden AB2Z 10,246.47
		EA700890	BAY Grid Harden AB2Z 1,194.28
		EA700891	CYP Grid Harden AB2Z 517.48
		EA700892	SUG Grid Harden AB2Z 1,285.91
		EA700894	SPB Grid AB2Z 1,065.86
		EA700895	HOC Grid Harden AB2Z 4,487.78
		EA700896	FTB Grid Harden AB2Z 2,489.44
		EA700897	GPT Grid Hard AB2Z 8,058.49

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700898	GAL Grid Hard AB2Z	8,848.58
		EA700899	HUM Grid Harden AB2Z	727.74
		EA700900	S Hou Grid Hard AB2Z	2,247.23
		EA700902	Mob Data Sys MDATA	5,347.66
		EA700903	RCCS (CAP BANK) RCCS	6,267.09
		EA700904	Dist Dispatch DISP	2,609.21
		EA700905	Radio FreqIntef RFil	1,208.65
		EA700906	Other Spcl Req OTHER	13,490.88
		EA700908	OpenSky Radio OPSKY	91,741.53
		EA700909	VoiceRadio Sys VOICE	3,402.12
		EA700910	DACS Radio Sys DACS	32,971.24
		EA700911	MUG MntRlay CB1M-601	164,465.70
		EA700912	MUG MntRlay CB1M-754	135,621.05
		EA700913	MUG MntRlay CB1M-761	8,321.19
		EA700915	FLD DEVCE IGFIELDDEV	8,313.61
		EA700926	Field Meter Maint N	962,991.11
		EA700927	FLD METER DST INST N	246,053.24
		101543	Pwr Qlty Sol Mgr	102,682.64
		101980	Distr Ops Training	148,591.88
		101983	Instructional Develo	135,264.70
		101510	Serv Cons Mgr-South	58,139.91
		101542	Trans Key Acct Mgr	32,781.67
		101544	Dist Energy Resource	36,860.52
		101303	Distribution Overhea	10,033.33
		101389	STREET LIGHT OPER	10,220.23
		101975	Compliance Training	14,920.20
		101977	Coord/Recrds Train	5,588.21
		101979	Dir Training & Devel	52,603.22
		101511	Serv Cons Mgr-North	53,673.39
		101982	Transmission Ops Tra	7,406.08
		101981	HVPD Training	7,226.83
		101973	Contr & Public Sfty	31,127.41
		101974	Employee Safety Mgr	7,565.80
		101976	Reg Comp Training	16,586.23
		101978	Contractor Safety	25,176.97
		101984	CEHE Integration Cos	30,663.71
		EA700945	Meter - IDR Meter Re	24,490.06
		EA700325	GPT Mnt Reg/Rcl AA1X	672.17
		EA700129	CYP MtrTmg HATMD	335.13
		EA700152	CYP Mnt Reg/Rcl AA1X	2,487.36
		EA700156	CYP UrdSpRprRpl AB1S	223.43
		EA700369	SHO MntAutSwch AA1W	821.48
		EA700436	BAY MtrTmg HATMD	44.79
		EA700217	HOC MtrTmg HATMD	350.03
		EA700479	FTB MtrTmg HATMD	188.23
		EA700566	KTY MtrTmg HATMD	208.88
	Empl Pensions&Ben Total			62,095,563.05
9280 Total				62,095,563.05
9280	Regulatory Comm Exp	101998	ACCOUNTING TRANS	73,820.71
	Regulatory Comm Exp Total			73,820.71
9280 Total				73,820.71
9301	Gen Advertising Exp	101005	Oper -Skills Train	430.26
		101015	Memberships & Contr	2,635.88
		101090	Mngr Asst Plan & Opt	60.63
		101098	VP-POWER DELIVERY S	7,160.54
		101384	CENTRAL SHOPS	534.24
		101391	RADIO COMMUNICATIONS	73.07
		101464	MO Management	2,000.33
		101505	Business Development	6,845.92
		101512	GREENSPNT SVC CONS	1,328.33
		101516	Energy Efficiency	243,640.83
		101518	S HOUSTON SVC CONS	1,321.79
		101555	BAYTN/CHANLVIEW MGR	7,039.91
		101558	GREENSPOINT AREA	4,556.35
		101564	SUGAR LAND AREA MGR	740.24
		101565	GALVESTON AREA MGR	3,061.13
		101568	Regions Admin	526.11
		101571	S HOU AREA MGR	3,146.03
		101572	CYPRESS AREA MGR	1,906.39
		101609	PUBLIC SAFETY	26,480.25
		101616	BELLAIRE - CENT OPER	136.40
		101617	H O CLARKE-CENT OPER	1,843.30
		101619	FT BEND/WHITN CTR OPS	2,728.12
		101621	SUGAR LAND - CENT OP	1,724.60

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101636	S HOU - CENTER OPER	1,505.68
		101638	GALVESTON-CENT OPER	998.15
		101644	SERV CONS GALVESTON	1,321.81
		101658	BAYT/CH VW - CENT OP	1,159.73
		101659	HUMBLE - CENT OPER	170.93
		101661	GRNSPNT - CENT OPER	1,640.31
		101662	CYPRESS - CENT OPER	248.87
		101729	GIS BUSINESS SOL	2,323.01
		101881	RTO	438.16
		EA700862	Lineman's Rodeo AALR	32,793.37
		101980	Distr Ops Training	1,779.56
		101510	Serv Cons Mgr-South	2,177.52
		101511	Serv Cons Mgr-North	228.53
			Gen Advertising Exp Total	366,906.28
9301 Total				366,906.28
9302	Misc General Exps	#	COAR/Not assigned	0.00
		101004	Operations Dir Admin	600.00
		101015	Memberships & Contr	1,719,762.43
		101025	Proj Mgmt - MGR	1,679.03
		101049	Div SR VP Elec Ops	2,800.00
		101061	DEBT RELATED ENTRIES	46,250.00
		101079	SECURITIZATION	(2,650,371.20)
		101098	VP-POWER DELIVERY S	21,217.89
		101226	AMS Corporate Supp	11,022.42
		101300	SUBSTA OPER, MGR	5,000.00
		101302	Safe,Tech Train	613,552.47
		101308	Tech Trn Dsgn Dv Ele	441,726.02
		101313	DELIVERY GROUP ENV	28.00
		101340	Shared Service Cost	3,816,982.53
		101342	Human Resources	21,002,033.70
		101343	Legal	14,281,168.77
		101344	Sr. Exec	6,270,641.61
		101345	Finance	29,594,787.00
		101346	Communication	5,069,221.30
		101347	Regulatory	9,843,709.97
		101351	MAJ UNDERGR, MGR	4,000.00
		101356	CEP Direct Billed	(30,325.96)
		101387	IT METERING	833.51
		101396	DIS OPS SHARED SERV	2.95
		101451	HL&P DIV CORP CTR	6,650,228.44
		101453	CEP Hou Electric IT	29,527,374.42
		101466	KATY/SEALY SVC CONS	80.00
		101468	CYPRESS SVC CONS	147.79
		101505	Business Development	286,271.17
		101516	Energy Efficiency	22,611.51
		101518	S HOUSTON SVC CONS	50.00
		101552	BELLAIRE POWER CONS	2,307.55
		101555	BAYTN/CHANLVIEW,MGR	2,914.47
		101558	GREENSPPOINT AREA	1,300.00
		101561	BELLAIRE AREA MGR	40.00
		101563	FT BEND/WHITN AR MGR	1,179.92
		101565	GALVESTON AREA MGR	750.00
		101568	Regions Admin	12,640.00
		101569	KATY/SEALY AR MGR	1,100.00
		101572	CYPRESS AREA MGR	218.64
		101608	SAFETY	2,025,493.58
		101611	HR-Houston Electric	42.15
		101614	H O CLARKE AREA MGR	350.00
		101616	BELLAIRE - CENT OPER	1,848.56
		101625	SERV CONSU FT BEND	75.00
		101658	BAYT/CH VW - CENT OP	125.00
		101661	GRNSPNT - CENT OPER	1,105.72
		101700	Telecom Delivery Srv	(60,503.61)
		101702	Broadband Over Power	40.00
		101706	Tele Del Ser - Fiber	51,915.06
		101707	Tele Del - Wireless	7,797,393.09
		101708	Telecom Serv Admin	515,075.26
		101710	Telecom Cell Relay	1,637,978.92
		101729	GIS BUSINESS SOL	(196,086.92)
		101732	FINANCIAL PLANNING	3,725.00
		101733	ADDR & MTR ROUTE	(232,401.74)
		101744	IT Projects	251,011.97
		101750	Telecom Network	875,120.19
		101756	TR DESIGN & PROJ ENG	225.00

CenterPoint Energy Houston Electric, LLC
 O&M Expense By FERC, By Cost Center, By Account
 Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101757	Trans Inspec & Rehab	140.00
		101765	Eng STD & MAT	881.00
		101771	SSP Engineering	613.00
		101784	Telecom Network	4,820,811.89
		101786	TELECOM SUPPORT	433,131.30
		101880	Transmission Plannin	478.00
		101998	ACCOUNTING TRANS	549,815.18
		EA700915	FLD DEVCE IGFIELDDEV	36,035.20
		101510	Serv Cons Mgr-South	73.57
		101511	Serv Cons Mgr-North	516.96
	Misc General Exps Total			145,090,562.88
9302 Total				145,090,562.88
9310	Rents	101026	CORP INTERCO BILL	(129,942.96)
		101340	Shared Service Cost	11,014,581.79
	Rents Total			10,884,638.83
9310 Total				10,884,638.83
9350	Maint of Gen Plant	101339	Client Dir-I/O SS	1,266,647.10
		101340	Shared Service Cost	1,338,134.51
		EA700699	FPM Central Garage	2,032.75
	Maint of Gen Plant Total			2,606,814.36
9350 Total				2,606,814.36
Grand Total				1,442,017,360.59

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018
\$000s

Line No.	Description (a)	12/31/2018 Plant (b)	% of Total (c)	A364 Test Year Plant (d)	A364 Test Year Accum Plant (e)
1	Primary Voltage	714,550	86.77%	\$723,437	\$306,109
2	Secondary Voltage	108,991	13.23%	\$110,346	\$46,691
3	TOTAL	823,541	100.0000%	\$833,783	\$352,800

REFERENCES

COL (b) - ENGINEERING ANALYSIS AT 12-31-18.

COL (c): % of Total

COL (d): COL (c) * COL (d) Total.

COL (e): COL (c) * COL (e) Total.

CenterPoint Energy Houston Electric, LLC
Acct. 365 - OH Conductor and Devices
Test Year Ending December 31, 2018
\$000s

Line No.	Description (a)	12/31/2018 Plant (b)	% of Total (c)	A365 Test Year Plant (d)	A365 Test Year Accum Plant (e)
1	Primary Voltage	908,847	91.12%	\$917,555	\$337,708
2	Secondary Voltage	88,520	8.88%	\$89,368	\$32,892
3	TOTAL	997,367	100.0000%	\$1,006,923	\$370,600

REFERENCES

COL (b) - ENGINEERING ANALYSIS AT 12-31-18.

COL (c): % of Total

COL (d): COL (c) * COL (d) Total.

COL (e): COL (c) * COL (e) Total.

CenterPoint Energy Houston Electric, LLC
UG Net PLANT - Acct. 366 Underground Conduit
Test Year Ending December 31, 2018
\$000's

Line No.	Item (a)	Residential (b)	Secondary Volt. ≤10kva (c)	Secondary Volt. >10kva (d)	Primary Voltage (e)	TOTAL (f)
1	Underground Customers - UG + URD	1,343,405	44,892	6,723	11	1,395,031
2	Percent of Total	96.30%	3.22%	0.48%	0.00%	100.00%
3	UG Demand at System Peak - Totally UG Only	21	0	189	12	222
4	Percent of Total	9.46%	0.00%	85.14%	5.41%	100.00%
5	UG Network Percentage of Acct 366					7.58%
6	Underground Network	2,681	0	24,132	1,532	28,346
7						
8	Distribution 4CP - Mw - Line Level	31,641	597	22,410	2,322	56,970
9	Percent of Total	55.54%	1.05%	39.34%	4.07%	100.00%
10	UG Getaways & Street Dips % Of Acct 366					34.13%
11	Underground Getaways & Street Dips	70,891	1,338	50,210	5,201	127,640
12	UG Service Terminal Poles % Of Acct 366					4.43%
13	Underground Service Terminal Poles - \$000s	9,206	174	6,521	675	16,576
14	Residential UG % OF Acct 366					53.86%
15	Residential Underground	201,436	0	0	0	201,436
16	Net Plant	284,214	1,512	80,863	7,409	373,998
17	Net Plant Percentage (%)	75.99%	0.40%	21.62%	1.98%	100.00%

REFERENCES

LN 1 - ENGINEERING ANALYSIS
LN 2 - LN 1 IN %
LN 3 - ENGINEERING ANALYSIS
LN 4 - LN 3 IN %
LN 5 - ENGINEERING ANALYSIS
LN 6 - LN 4 * LN 6 TOTAL
LN 8 - Dist 4CP workpapers
LN 9 - LN 8 IN %

LN 10 - ENGINEERING ANALYSIS
LN 11 - LN 9 * LN 11 TOTAL
LN 12 - ENGINEERING ANALYSIS
LN 13 - LN 9 * LN 13 TOTAL
LN 14 - ENGINEERING ANALYSIS
LN 15 - DIRECT ASSIGNMENT OF RESIDENTIAL PLANT
LN 16 - SUM OF LNS 6,11,13,15
LN 17 - LN 16 IN %

As of 12-31-2018		
Acct 366	UG Plant by component \$000	% of Total
UG NETWORK	\$ 43,940.61	7.58%
UG Getaways & Street Dips	\$ 197,863.18	34.13%
UG Service Terminal Poles	\$ 25,696.10	4.43%
RESIDENTIAL UG	\$ 312,258.35	53.86%
Total	\$ 579,758.23	100.00%

CenterPoint Energy Houston Electric, LLC
UG Net PLANT - Acct. 367 Underground Conductors and Devices
Test Year Ending December 31, 2018
\$000's

Line No.	Item (a)	Residential (b)	Secondary Volt. ≤10kva (c)	Secondary Volt. >10kva (d)	Primary Voltage (e)	TOTAL (f)
1	Underground Customers - UG + URD	1,343,405	44,892	6,723	11	1,395,031
2	Percent of Total	96.30%	3.22%	0.48%	0.00%	100.00%
3	UG Demand at System Peak - Totally UG Only	21	0	189	12	222
4	Percent of Total	9.46%	0.00%	85.14%	5.41%	100.00%
5	UG Network Percentage of Acct 367					9.70%
6	Underground Network	6,413	0	57,714	3,664	67,791
7						
8	Distribution 4CP - Mw - Line Level	31,641	597	22,410	2,322	56,970
9	Percent of Total	55.54%	1.05%	39.34%	4.07%	100.00%
10	UG Getaways & Street Dips % Of Acct 367					15.11%
11	Underground Getaways & Street Dips	58,615	1,106	41,516	4,301	105,538
12	UG Service Terminal Poles % Of Acct 367					19.95%
13	Underground Service Terminal Poles - \$000s	77,402	1,461	54,822	5,679	139,365
14	Residential UG % OF Acct 367					55.24%
15	Residential Underground	385,848	0	0	0	385,848
16	Net Plant	528,278	2,568	154,052	13,644	698,542
17	Net Plant Percentage (%)	75.63%	0.37%	22.05%	1.95%	100.00%

REFERENCES

LN 1 - ENGINEERING ANALYSIS
LN 2 - LN 1 IN %
LN 3 - ENGINEERING ANALYSIS
LN 4 - LN 3 IN %
LN 5 - ENGINEERING ANALYSIS
LN 6 - LN 4 * LN 6 TOTAL
LN 8 - Dist 4CP workpapers
LN 9 - LN 8 IN %

LN 10 - ENGINEERING ANALYSIS
LN 11 - LN 9 * LN 11 TOTAL
LN 12 - ENGINEERING ANALYSIS
LN 13 - LN 9 * LN 13 TOTAL
LN 14 - ENGINEERING ANALYSIS
LN 15 - DIRECT ASSIGNMENT OF RESIDENTIAL PLANT
LN 16 - SUM OF LNS 6,11,13,15
LN 17 - LN 16 IN %

As of 12-31-2018			
		UG Plant by component	%
Acct 367		\$000	of Total
UG NETWORK	\$	101,645.71	9.70%
UG Getaways & Street Dips	\$	158,243.22	15.11%
UG Service Terminal Poles	\$	208,963.47	19.95%
RESIDENTIAL UG	\$	578,539.96	55.24%
Total	\$	1,047,392.35	100.00%

CenterPoint Energy Houston Electric, LLC
Acct. 368 - Line Transformer Components and Weighting Factors
Test Year Ending December 31, 2018
\$000s

Line No.	Description (a)	12/31/2018 Plant (b)	% of Total (c)	A368 Test Year Plant (d)	A368 Test Year Accum Plant (e)
1	Secondary Voltage Related	1,151,083	84.22%	1,158,956	470,332
2	Primary Voltage Related	215,682	15.78%	217,158	88,128
3	Total	1,366,765	100.00%	1,376,114	558,460

REFERENCES

COL (b) - ENGINEERING ANALYSIS AT 12-31-18.

COL (c): % of Total

COL (d): COL (c) * COL (d) Total.

COL (e): COL (c) * COL (e) Total.

CenterPoint Energy Houston Electric, LLC
Acct. 369 - Customer Weighting Factors for Service Drops
Test Year Ending December 31, 2018
\$000's

Customer Count	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting-SLS (Street Lights) (7)	Lighting-MLS (Security / Guard Lights) (8)
Customer Count	2,503,211	2,198,225	148,123	137,862	999	204	5,100	12,698
Residential URD Customers	1,331,298	1,331,298						
MLS Customers with secondary drops								
Customers with secondary drops *	1,152,912	866,927	148,123	137,862				
% of Total	100.00%	75.19%	12.85%	11.96%				
Acct 369 per Class as of 12/31/18	192,155	\$144,490	\$24,688	\$22,977				
Customer Count/MLS		2,198,225	148,123	137,862				
Amount per Customer		\$0.07	\$0.17	\$0.17				
Weighting Factor		1.00	2.54	2.54				

* Residential URD customers excluded because they own their own drops.

CenterPoint Energy Houston Electric, LLC
Acct. 370 Weighting Factor Calculation
Test Year Ending December 31, 2018
\$000s

Line No.	Customer Count by Meter Type	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	AMS Meters	2,480,865	2,198,225	148,107	134,120	413	-	-	-
2	IDR Billing Meters	4,548	-	16	3,742	586	204	-	-
3	Total Customers	2,485,413	2,198,225	148,123	137,862	999	204	-	-
% Customers Non-IDR / IDR									
4	Non-IDR	99.82%	100.00%	99.99%	97.29%	41.34%	0.00%	0.00%	0.00%
5	IDR	0.18%	0.00%	0.01%	2.71%	58.66%	100.00%	0.00%	0.00%
	Total Customers	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%
A370 Automated Meters - \$000s									
6	A370 Automated (A) Meters	\$ 179,749	\$ 159,270	\$ 10,731	\$ 9,718	\$ 30	\$ -	\$ -	\$ -
7	A370 Automated (A) Transformers	\$ 66,824	\$ 2,608	\$ 10,095	\$ 53,705	\$ 417	\$ -	\$ -	\$ -
8	Total Automated Meters Plant	\$ 246,573	\$ 161,878	\$ 20,826	\$ 63,422	\$ 447	\$ -	\$ -	\$ -
A370 Meters - \$000s									
8	A370 Meters	\$ 3,009	\$ -	\$ 11	\$ 2,475	\$ 388	\$ 135	\$ -	\$ -
9	A370 Transformers	\$ 8,317	\$ -	\$ -	\$ 903	\$ 2,092	\$ 5,322	\$ -	\$ -
10	Total Meters Plant	\$ 11,325	\$ -	\$ 11	\$ 3,378	\$ 2,479	\$ 5,457	\$ -	\$ -
9	A370 A Meters Gross Plant per Customer	\$ 72.45	\$ 72.45	\$ 72.45	\$ 72.45	\$ 72.45	\$ -	\$ -	\$ -
10	A370 A Transformers Gross Plant per Customer	\$ 26.94	\$ 1.19	\$ 68.16	\$ 400.42	\$ 1,009.35	\$ -	\$ -	\$ -
11	Weighting Factors for A370 A Meters		1.00	1.00	1.00	1.00	-	-	-
12	Weighting Factors for A370 A Transformers		1.00	57.46	337.55	850.87	-	-	-
1	A370 Meters Gross Plant per Customer	\$ 661.52	\$ -	\$ 661.52	\$ 661.52	\$ 661.52	\$ 661.52	\$ -	\$ -
2	A370 Transformers Gross Plant per Customer	\$ 1,828.68	\$ -	\$ -	\$ 241.32	\$ 3,569.67	\$ 26,088.34	\$ -	\$ -
3	Weighting Factors for A370 Meters		-	1.00	1.00	1.00	1.00	-	-
4	Weighting Factors for A370 Transformers		-	-	1.00	14.79	108.11	-	-

**CenterPoint Energy Houston Electric, LLC
 Acct. 373 Street & Security Lighting Plant
 Test Year Ending December 31, 2018**

Line No.	Description (a)	12/31/2018 Plant (b)	% of Total (c)	A373 Test Year Plant (d)	A373 Test Year Accum Plant (e)
1	SLS - E37301	\$589,989	99.60%	\$601,890	\$232,256
2	MLS - E37301	\$2,351	0.40%	\$2,399	\$926
3	Total - E37301	\$592,340	100.00%	\$604,289	\$233,182
4					
5	MLS - E37302	\$13,158	100.00%	\$13,210	\$3,657
6	Total - E37302	\$13,158	100.00%	\$13,210	\$3,657

REFERENCES

COL (b) - ENGINEERING ANALYSIS AT 12-31-18.

COL (c): % of Total

COL (d): COL (c) * COL (d) Total.

COL (e): COL (c) * COL (e) Total.

CenterPoint Energy Houston Electric, LLC
 Customer Counts by Meter Type
 Test Year Ending December 31, 2018

Line No.	Meter Type	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	AMS	2,480,865	2,198,225	148,107	134,120	413			
	Percentage%	100.00%	88.61%	5.97%	5.41%	0.02%			
2	Subtotal Non-IDR	2,480,865	2,198,225	148,107	134,120	413			
3	IDR	4,548		16	3,742	586	204		
	Percentage%	100.00%		0.35%	82.28%	12.88%	4.49%		
4	Total Meters	2,485,413	2,198,225	148,123	137,862	999	204		
5	Non-Metered	17,798						5,100	12,698
6	Total Customers	2,503,211	2,198,225	148,123	137,862	999	204	5,100	12,698

CenterPoint Energy Houston Electric, LLC
Meter Investment by Meter Type
Test Year Ending December 31, 2018
\$000s

Line No.	Meter Type	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)
AMS							
1	Meters	\$ 179,748,655	\$ 159,270,249	\$ 10,730,948	\$ 9,717,534	\$ 29,924	
2	Transformers	\$ 66,824,230	\$ 2,607,638	\$ 10,095,053	\$ 53,704,679	\$ 416,860	
3	Total	\$ 246,572,885	\$ 161,877,887	\$ 20,826,001	\$ 63,422,212	\$ 446,784	
IDR							
7	Meters	\$ 3,008,580		\$ 10,584	\$ 2,475,397	\$ 387,649	\$ 134,949
8	Transformers	\$ 8,316,856			\$ 903,007	\$ 2,091,827	\$ 5,322,022
9	Total	\$ 11,325,435		\$ 10,584	\$ 3,378,403	\$ 2,479,476	\$ 5,456,972
All							
10	Meters	\$ 182,757,234	\$ 159,270,249	\$ 10,741,533	\$ 12,192,931	\$ 417,573	\$ 134,949
11	Transformers	\$ 75,141,085	\$ 2,607,638	\$ 10,095,053	\$ 54,607,685	\$ 2,508,687	\$ 5,322,022
12	Total	\$ 257,898,320	\$ 161,877,887	\$ 20,836,586	\$ 66,800,616	\$ 2,926,260	\$ 5,456,972
% of Total Investment							
13	Non-IDR	95.61%	100.00%	99.95%	94.94%	15.27%	0.00%
14	IDR	4.39%	0.00%	0.05%	5.06%	84.73%	100.00%
15	Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Source: Amounts per books and records of the Company. Amounts by class per the Plant Department.

CenterPoint Energy Houston Electric, LLC
Metering Materials and Supplies Allocator Calculation
Test Year Ending December 31, 2018
\$000s

Line No.		Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	Meters	864	164	187	139	0	373	-	-
2	Transformers	1,839	2	8	124	193	1,512	-	-
3	Total	\$ 2,703	\$ 167	\$ 195	\$ 263	\$ 193	\$ 1,886	\$ -	\$ -
4	% of Total	100.00%	6.17%	7.20%	9.74%	7.14%	69.76%	0.00%	0.00%

Source: Amounts per books and records of the Company. Amounts by class per the Meter Department.