

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

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Jurisdiction	Beginning Difference*	Current Difference*	Ending Difference*	*Beginning APB11 DFIT Balance*	*Current DFIT*	*Ending APB11 DFIT Balance*	*End FAS109 Liability @ Stat Rate*	*Regulatory Asset Before Cross-Up*	*Regulatory Liab Before Cross-Up*	*Regulatory Asset After Cross-Up*	*Regulatory Liab After Cross-Up*
Federal											
CNP Houston Electric, LLC - Co 3 -2012											
Source: PowerTax Report 257 Case #419											
Grouped By: Total Tax Classes											
3 Fed Method/Life	\$283,453,571.00	(\$9,984,888.00)	\$273,468,683.00	\$99,208,750.00	(\$3,490,529.00)	\$95,718,221.00	\$37,428,424.00	\$0.00	(\$38,289,798.00)	\$0.00	(\$48,468,098.00)
M/L WITH GAIN/LOSS	\$283,453,571.00	(\$9,984,888.00)	\$273,468,683.00	\$99,208,750.00	(\$3,490,529.00)	\$95,718,221.00	\$37,428,424.00	\$0.00	(\$38,289,798.00)	\$0.00	(\$48,468,098.00)
3 Fed ARO	\$4,723,667.00	(\$206,347.00)	\$4,517,320.00	\$1,653,284.00	(\$73,222.00)	\$1,581,062.00	\$948,637.00	\$0.00	(\$632,425.00)	\$0.00	(\$800,538.00)
3 Fed Casualty Loss	\$7,042,216.00	(\$181,069.00)	\$6,861,148.00	\$2,464,776.00	(\$63,174.00)	\$2,401,402.00	\$1,440,841.00	\$0.00	(\$960,561.00)	\$0.00	(\$1,215,000.00)
3 Fed Developed Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Mixed Service Costs	\$0.00	\$24,477,625.00	\$24,477,625.00	\$0.00	\$5,140,301.00	\$5,140,301.00	\$5,140,301.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Non-Cash Salvage	\$1,068,453.00	(\$36,929.00)	\$1,031,523.00	\$373,959.00	(\$12,922.00)	\$361,037.00	\$216,622.00	\$0.00	(\$144,415.00)	\$0.00	(\$182,803.00)
3 Fed Normalized Diff	(\$3,619,280.00)	\$106,370.00	(\$3,512,910.00)	(\$1,266,748.00)	\$37,229.00	(\$1,229,518.00)	(\$737,711.00)	\$0.00	\$491,807.00	\$0.00	\$622,541.00
3 Fed Other Adj	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Soc 263a	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Basis Differences	\$9,215,057.00	\$24,159,659.00	\$33,374,716.00	\$3,225,270.00	\$5,029,013.00	\$8,254,283.00	\$7,008,690.00	\$0.00	(\$1,245,593.00)	\$0.00	(\$1,576,700.00)
3 Fed AFUDC Equity FT	\$5,390,576.00	(\$158,137.00)	\$5,232,439.00	\$0.00	\$0.00	\$0.00	\$1,831,354.00	\$1,831,354.00	\$0.00	\$2,838,516.00	\$0.00
Basis Differences	\$5,390,576.00	(\$158,137.00)	\$5,232,439.00	\$0.00	\$0.00	\$0.00	\$1,831,354.00	\$1,831,354.00	\$0.00	\$2,838,516.00	\$0.00
3 Fed Other Bonus Depr	(\$1,668,339.00)	(\$5,659,398.00)	(\$7,327,736.00)	(\$583,919.00)	(\$449,448.00)	(\$1,032,366.00)	(\$1,338,825.00)	\$0.00	(\$505,458.00)	\$0.00	(\$639,821.00)
3 Fed Removal	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed T&D Repairs	\$33,041,924.00	(\$5,257,515.00)	\$27,784,409.00	\$11,564,673.00	(\$1,840,130.00)	\$9,724,543.00	\$5,834,726.00	\$0.00	(\$3,889,817.00)	\$0.00	(\$4,923,819.00)
3 Fed Taxable CIAC	(\$34,910,288.00)	\$3,241,027.00	(\$31,669,260.00)	(\$12,218,601.00)	\$1,134,360.00	(\$11,084,241.00)	(\$6,650,545.00)	\$0.00	\$4,433,696.00	\$0.00	\$5,612,274.00
Tax Only	(\$5,526,703.00)	(\$7,675,885.00)	(\$13,202,588.00)	(\$1,237,846.00)	(\$1,155,218.00)	(\$2,393,064.00)	(\$2,354,644.00)	\$0.00	\$38,421.00	\$0.00	\$48,634.00
Total Tax Classes	\$294,522,502.00	\$6,340,749.00	\$300,863,251.00	\$101,196,174.00	\$383,266.00	\$101,579,440.00	\$63,913,824.00	\$1,831,354.00	(\$39,496,970.00)	\$2,838,516.00	(\$49,996,164.00)
Jurisdiction Totals:	\$294,522,502.00	\$6,340,749.00	\$300,863,251.00	\$101,196,174.00	\$383,266.00	\$101,579,440.00	\$63,913,824.00	\$1,831,354.00	(\$39,496,970.00)	\$2,838,516.00	(\$49,996,164.00)
Company Totals	294,522,502.00	6,340,749.00	300,863,251.00	101,196,174.00	383,266.00	101,579,440.00	63,913,824.00	1,831,354.00	(39,496,970.00)	2,838,516.00	(49,996,164.00)

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	"Beginning Difference"	"Current Difference"	"Ending Difference"	"Beginning APB11 DFIT Balance"	"Current DFIT"	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
Jurisdiction: Federal											
CNP Houston Electric, LLC - Co 3 - 2013											
Source: PowerTax Report 257 Case #419											
Grouped By: Total Tax Classes											
3 Fed Method/Life	\$263,725,162.00	(\$10,691,208.00)	\$253,033,954.00	\$92,303,807.00	(\$3,748,394.00)	\$88,555,413.00	\$53,137,130.00	\$0.00	(\$35,418,282.00)	\$0.00	(\$44,833,269.00)
M/L WITH GAIN/LOSS	\$263,725,162.00	(\$10,691,208.00)	\$253,033,954.00	\$92,303,807.00	(\$3,748,394.00)	\$88,555,413.00	\$53,137,130.00	\$0.00	(\$35,418,282.00)	\$0.00	(\$44,833,269.00)
3 Fed ARO	\$2,181,591.00	(\$89,801.00)	\$2,100,790.00	\$763,557.00	(\$38,289.00)	\$735,277.00	\$441,166.00	\$0.00	(\$294,111.00)	\$0.00	(\$372,292.00)
3 Fed Casualty Loss	\$7,812,118.00	(\$276,906.00)	\$7,535,212.00	\$2,734,241.00	(\$96,917.00)	\$2,637,324.00	\$1,582,394.00	\$0.00	(\$1,054,930.00)	\$0.00	(\$1,335,354.00)
3 Fed Developed Software	\$983,836.00	(\$983,836.00)	\$0.00	\$344,343.00	(\$344,343.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Mixed Service Costs	\$0.00	\$30,680,976.00	\$30,680,976.00	\$0.00	\$6,443,005.00	\$6,443,005.00	\$6,443,005.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Non-Cash Salvage	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Normalized Diff	(\$2,811,177.00)	\$103,384.00	(\$2,707,793.00)	(\$983,912.00)	\$36,184.00	(\$947,728.00)	(\$508,637.00)	\$0.00	\$379,091.00	\$0.00	\$479,862.00
3 Fed Sec 263a	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Basis Differences	\$8,166,368.00	\$29,442,816.00	\$37,609,185.00	\$2,858,229.00	\$6,009,649.00	\$8,867,878.00	\$7,897,929.00	\$0.00	(\$969,949.00)	\$0.00	(\$1,227,784.00)
3 Fed AFUDC Equity FT	\$4,510,703.00	(\$165,917.00)	\$4,344,785.00	\$0.00	\$0.00	\$0.00	\$1,520,675.00	\$1,520,675.00	\$0.00	\$2,356,978.00	\$0.00
Basis Differences	\$4,510,703.00	(\$165,917.00)	\$4,344,785.00	\$0.00	\$0.00	\$0.00	\$1,520,675.00	\$1,520,675.00	\$0.00	\$2,356,978.00	\$0.00
3 Fed Other Bonus Depr	\$0.00	(\$12,173,529.00)	(\$12,173,529.00)	\$0.00	(\$2,556,441.00)	(\$2,556,441.00)	(\$2,556,441.00)	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Removal	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed T&D Repairs	\$45,108,921.00	(\$5,051,018.00)	\$40,057,904.00	\$15,788,123.00	(\$1,767,839.00)	\$14,020,266.00	\$8,412,160.00	\$0.00	(\$5,608,107.00)	\$0.00	(\$7,098,869.00)
3 Fed Taxable CIAC	(\$41,493,223.00)	\$4,584,654.00	(\$36,908,569.00)	(\$14,522,628.00)	\$1,604,629.00	(\$12,917,999.00)	(\$7,750,800.00)	\$0.00	\$5,167,200.00	\$0.00	\$6,540,759.00
Tax Only	\$3,615,699.00	(\$12,639,893.00)	(\$9,024,194.00)	\$1,265,495.00	(\$2,719,668.00)	(\$1,454,174.00)	(\$1,895,081.00)	\$0.00	(\$440,907.00)	\$0.00	(\$558,110.00)
Total Tax Classes	\$280,017,932.00	\$5,945,798.00	\$285,963,730.00	\$96,427,530.00	(\$458,413.00)	\$95,969,117.00	\$60,660,653.00	\$1,520,675.00	(\$36,829,139.00)	\$2,356,978.00	(\$46,619,163.00)
Jurisdiction Totals	\$280,017,932.00	\$5,945,798.00	\$285,963,730.00	\$96,427,530.00	(\$458,413.00)	\$95,969,117.00	\$60,660,653.00	\$1,520,675.00	(\$36,829,139.00)	\$2,356,978.00	(\$46,619,163.00)
Company Totals	280,017,932.00	5,945,798.00	285,963,730.00	96,427,530.00	(458,413.00)	95,969,117.00	60,660,653.00	1,520,675.00	(36,829,139.00)	2,356,978.00	(46,619,163.00)

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	"Beginning Difference"	"Current Difference"	"Ending Difference"	"Beginning APB11 DFIT Balance"	"Current DFIT"	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
Jurisdiction Federal											
CNP Houston Electric LLC - Co 3 - 2014											
Source: Power/Tax Report 257 Case #419											
Grouped By: Total Tax Classes											
3 Fed Method/Life	\$341,059,544.00	(\$13,318,836.00)	\$327,740,708.00	\$119,370,840.00	(\$4,729,991.00)	\$114,640,849.00	\$68,825,549.00	\$0.00	(\$45,815,300.00)	\$0.00	(\$57,994,051.00)
M/L WITH GAIN/LOSS	\$341,059,544.00	(\$13,318,836.00)	\$327,740,708.00	\$119,370,840.00	(\$4,729,991.00)	\$114,640,849.00	\$68,825,549.00	\$0.00	(\$45,815,300.00)	\$0.00	(\$57,994,051.00)
3 Fed ARO	\$1,092,534.00	(\$38,860.00)	\$1,053,674.00	\$382,387.00	(\$13,601.00)	\$368,786.00	\$221,272.00	\$0.00	(\$147,514.00)	\$0.00	(\$186,727.00)
3 Fed Casualty Loss	\$11,430,183.00	(\$292,682.00)	\$11,137,500.00	\$4,000,564.00	(\$102,439.00)	\$3,898,125.00	\$2,338,875.00	\$0.00	(\$1,559,250.00)	\$0.00	(\$1,973,734.00)
3 Fed Developed Software	\$6,972,621.00	(\$5,349,644.00)	\$1,622,977.00	\$2,440,417.00	(\$1,872,375.00)	\$568,042.00	\$340,825.00	\$0.00	(\$227,217.00)	\$0.00	(\$287,616.00)
3 Fed Mixed Service Costs	\$0.00	\$42,402,555.00	\$42,402,555.00	\$0.00	\$8,904,537.00	\$8,904,537.00	\$8,904,537.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Normalized Diff	(\$6,113,000.00)	\$215,876.00	(\$6,697,124.00)	(\$2,419,550.00)	\$75,557.00	(\$2,343,993.00)	(\$1,406,396.00)	\$0.00	\$937,597.00	\$0.00	\$1,186,832.00
Basis Differences	\$12,582,337.00	\$36,937,245.00	\$49,519,582.00	\$4,403,818.00	\$6,991,678.00	\$11,395,496.00	\$10,399,112.00	\$0.00	(\$996,384.00)	\$0.00	(\$1,261,245.00)
3 Fed AFUDC Equity FT	\$12,170,918.00	(\$381,080.00)	\$11,789,838.00	\$0.00	\$0.00	\$0.00	\$4,126,443.00	\$4,126,443.00	\$0.00	\$6,395,802.00	\$0.00
Basis Differences	\$12,170,918.00	(\$381,080.00)	\$11,789,838.00	\$0.00	\$0.00	\$0.00	\$4,126,443.00	\$4,126,443.00	\$0.00	\$6,395,802.00	\$0.00
3 Fed Other Bonus Depr	\$0.00	(\$17,895,400.00)	(\$17,895,400.00)	\$0.00	(\$3,758,034.00)	(\$3,758,034.00)	(\$3,758,034.00)	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed T&D Repairs	\$68,218,701.00	(\$6,721,856.00)	\$61,496,845.00	\$23,876,545.00	(\$2,352,649.00)	\$21,523,896.00	\$12,914,337.00	\$0.00	(\$8,609,558.00)	\$0.00	(\$10,898,175.00)
3 Fed Taxable CIAC	(\$57,734,802.00)	\$5,495,130.00	(\$52,239,672.00)	(\$20,207,181.00)	\$1,923,295.00	(\$18,283,886.00)	(\$10,970,331.00)	\$0.00	\$7,313,554.00	\$0.00	\$9,257,663.00
Tax Only	\$10,483,899.00	(\$19,122,126.00)	(\$8,638,227.00)	\$3,669,365.00	(\$4,187,388.00)	(\$518,023.00)	(\$1,814,028.00)	\$0.00	(\$1,296,004.00)	\$0.00	(\$1,040,512.00)
Total Tax Classes	\$376,296,698.00	\$4,115,203.00	\$380,411,900.00	\$127,444,023.00	(\$1,925,701.00)	\$125,518,322.00	\$81,537,076.00	\$4,126,443.00	(\$48,107,688.00)	\$6,395,802.00	(\$60,895,808.00)
Company Totals:	376,296,698.00	4,115,203.00	380,411,900.00	127,444,023.00	(1,925,701.00)	125,518,322.00	81,537,076.00	4,126,443.00	(48,107,688.00)	6,395,802.00	(60,895,808.00)

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Jurisdiction Federal	"Beginning Difference"	"Current Difference"	"Ending Difference"	"Beginning APB11 DFIT Balance"	"Current DFIT"	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
CNP Houston Electric, LLC - Co 3 - 2015											
Source: PowerTax Report 257 Case #419											
Grouped By Total Tax Classes											
3 Fed Method/Life	\$497,148,024.00	(\$10,202,688.00)	\$486,945,336.00	\$174,001,808.00	(\$5,680,591.00)	\$170,321,217.00	\$102,258,520.00	\$0.00	(\$68,062,697.00)	\$0.00	(\$86,155,313.00)
M/L WITH GAIN/LOSS	\$497,148,024.00	(\$10,202,688.00)	\$486,945,336.00	\$174,001,808.00	(\$5,680,591.00)	\$170,321,217.00	\$102,258,520.00	\$0.00	(\$68,062,697.00)	\$0.00	(\$86,155,313.00)
3 Fed ARO	\$664,118.00	(\$22,693.00)	\$641,426.00	\$232,441.00	(\$7,942.00)	\$224,499.00	\$134,699.00	\$0.00	(\$89,800.00)	\$0.00	(\$113,670.00)
3 Fed Casualty Loss	\$16,103,546.00	(\$709,450.00)	\$15,394,097.00	\$5,636,241.00	(\$248,307.00)	\$5,387,934.00	\$3,232,760.00	\$0.00	(\$2,155,174.00)	\$0.00	(\$2,728,068.00)
3 Fed Developed Software	\$16,189,072.00	(\$7,577,083.00)	\$8,611,989.00	\$5,666,175.00	(\$1,651,979.00)	\$3,014,196.00	\$1,808,518.00	\$0.00	(\$1,205,678.00)	\$0.00	(\$1,526,175.00)
3 Fed Mixed Service Costs	\$0.00	\$80,442,438.00	\$80,442,438.00	\$0.00	\$16,892,912.00	\$16,892,912.00	\$16,892,912.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Normalized Diff	(\$5,241,636.00)	\$608,636.00	(\$4,633,000.00)	(\$1,834,573.00)	\$213,023.00	(\$1,621,550.00)	(\$972,930.00)	\$0.00	\$648,620.00	\$0.00	\$821,038.00
Basis Differences	\$27,715,100.00	\$72,741,849.00	\$100,456,949.00	\$9,700,285.00	\$14,197,706.00	\$23,897,991.00	\$21,095,959.00	\$0.00	(\$2,802,031.00)	\$0.00	(\$3,546,875.00)
3 Fed AFUDC Equity FT	\$8,827,335.00	(\$922,239.00)	\$7,905,096.00	\$0.00	\$0.00	\$0.00	\$2,766,784.00	\$2,766,784.00	\$0.00	\$4,288,390.00	\$0.00
Basis Differences	\$8,827,335.00	(\$922,239.00)	\$7,905,096.00	\$0.00	\$0.00	\$0.00	\$2,766,784.00	\$2,766,784.00	\$0.00	\$4,288,390.00	\$0.00
3 Fed Other Bonus Depr	\$0.00	(\$10,823,534.00)	(\$10,823,534.00)	\$0.00	(\$2,272,942.00)	(\$2,272,942.00)	(\$2,272,942.00)	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed T&D Repairs	\$68,123,330.00	(\$11,326,182.00)	\$56,797,148.00	\$23,843,166.00	(\$3,964,164.00)	\$19,879,002.00	\$11,927,401.00	\$0.00	(\$7,951,601.00)	\$0.00	(\$10,065,317.00)
3 Fed Taxable CIAC	(\$94,714,135.00)	\$10,992,614.00	(\$83,721,521.00)	(\$22,649,947.00)	\$3,847,415.00	(\$18,802,532.00)	(\$11,281,519.00)	\$0.00	\$7,521,013.00	\$0.00	\$9,520,270.00
Tax Only	\$3,409,195.00	(\$11,157,103.00)	(\$7,747,907.00)	\$1,193,218.00	(\$2,389,691.00)	(\$1,196,473.00)	(\$1,627,061.00)	\$0.00	(\$430,588.00)	\$0.00	(\$545,048.00)
Total Tax Classes	\$537,099,655.00	\$50,459,818.00	\$587,559,473.00	\$184,895,312.00	\$8,127,423.00	\$193,022,735.00	\$124,494,203.00	\$2,766,784.00	(\$71,295,316.00)	\$4,288,390.00	(\$90,247,236.00)
Company Totals	\$537,099,655.00	\$50,459,818.00	\$587,559,473.00	\$184,895,312.00	\$8,127,423.00	\$193,022,735.00	\$124,494,203.00	\$2,766,784.00	(\$71,295,316.00)	\$4,288,390.00	(\$90,247,236.00)

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	"Beginning Difference"	"Current Difference"	"Ending Difference"	"Beginning APB11 DFIT Balance"	"Current DFIT"	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
Jurisdiction Federal											
CNP Houston Electric, LLC - Co 3 - 2016											
Source PowerTax Report 257 Case #419											
Grouped By Total Tax Classes											
3 Fed Method/Life	\$377,544,538.00	(\$941,912.00)	\$376,602,626.00	\$132,140,588.00	(\$675,888.00)	\$131,464,700.00	\$79,086,551.00	\$0.00	(\$52,378,149.00)	\$0.00	(\$66,301,454.00)
M/L WITH GAIN/LOSS	\$377,544,538.00	(\$941,912.00)	\$376,602,626.00	\$132,140,588.00	(\$675,888.00)	\$131,464,700.00	\$79,086,551.00	\$0.00	(\$52,378,149.00)	\$0.00	(\$66,301,454.00)
3 Fed ARO	(\$2,403,559.00)	\$79,362.00	(\$2,324,197.00)	(\$841,246.00)	\$27,777.00	(\$813,469.00)	(\$488,081.00)	\$0.00	\$325,388.00	\$0.00	\$411,883.00
3 Fed Casualty Loss	\$16,439,422.00	(\$428,407.00)	\$16,011,015.00	\$5,753,798.00	(\$149,942.00)	\$5,603,855.00	\$3,362,313.00	\$0.00	(\$2,241,542.00)	\$0.00	(\$2,837,395.00)
3 Fed Developed Software	\$2,886,090.00	(\$996,023.00)	\$1,890,067.00	\$1,010,132.00	(\$348,608.00)	\$661,524.00	\$396,914.00	\$0.00	(\$264,609.00)	\$0.00	(\$334,949.00)
3 Fed Mixed Service Costs	\$0.00	\$66,104,451.00	\$66,104,451.00	\$0.00	\$13,881,935.00	\$13,881,935.00	\$13,881,935.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Normalized Diff	(\$7,156,165.00)	\$302,836.00	(\$7,653,629.00)	(\$2,784,763.00)	\$105,992.00	(\$2,678,770.00)	(\$1,607,262.00)	\$0.00	\$1,071,508.00	\$0.00	\$1,356,339.00
Basis Differences	\$8,965,488.00	\$65,062,219.00	\$74,027,707.00	\$3,137,921.00	\$13,517,154.00	\$16,655,074.00	\$15,545,819.00	\$0.00	(\$1,109,256.00)	\$0.00	(\$1,404,121.00)
3 Fed AFUDC Equity FT	\$6,059,817.00	(\$225,589.00)	\$5,834,229.00	\$0.00	\$0.00	\$0.00	\$2,041,980.00	\$2,041,980.00	\$0.00	\$3,164,977.00	\$0.00
Basis Differences	\$6,059,817.00	(\$225,589.00)	\$5,834,229.00	\$0.00	\$0.00	\$0.00	\$2,041,980.00	\$2,041,980.00	\$0.00	\$3,164,977.00	\$0.00
3 Fed Other Bonus Depr	\$0.00	(\$29,216,825.00)	(\$29,216,825.00)	\$0.00	(\$6,135,533.00)	(\$6,135,533.00)	(\$6,135,533.00)	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed T&D Repairs	\$66,984,518.00	(\$6,143,370.00)	\$60,841,148.00	\$23,444,581.00	(\$2,150,179.00)	\$21,294,402.00	\$12,776,641.00	\$0.00	(\$8,517,761.00)	\$0.00	(\$10,781,976.00)
3 Fed Taxable CIAC	(\$94,664,629.00)	\$5,711,090.00	(\$88,953,529.00)	(\$22,632,617.00)	\$1,998,882.00	(\$20,633,735.00)	(\$12,380,211.00)	\$0.00	\$8,253,494.00	\$0.00	\$10,447,461.00
Tax Only	\$2,319,898.00	(\$29,649,104.00)	(\$27,329,206.00)	\$811,964.00	(\$6,286,831.00)	(\$5,474,867.00)	(\$5,739,135.00)	\$0.00	(\$264,267.00)	\$0.00	(\$334,515.00)
Total Tax Classes	\$394,889,742.00	\$34,245,614.00	\$429,135,356.00	\$136,090,474.00	\$6,554,434.00	\$142,644,908.00	\$90,935,217.00	\$2,041,980.00	(\$53,751,671.00)	\$3,164,977.00	(\$68,040,090.00)
Company Totals	394,889,742.00	34,245,614.00	429,135,356.00	136,090,474.00	6,554,434.00	142,644,908.00	90,935,217.00	2,041,980.00	(53,751,671.00)	3,164,977.00	(68,040,090.00)

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	"Beginning Difference"	"Current Difference"	"Ending Difference"	"Beginning APB11 DFIT Balance"	"Current DFIT"	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
Jurisdiction Federal											
CNP Houston Electric, LLC - Co 3 - 2017											
Source PowerTax Report 257 Case #419											
Grouped By Total Tax Classes											
3 Fed Method/Life	\$452,744,054.00	\$18,883,941.00	\$471,627,995.00	\$158,460,419.00	\$3,790,346.00	\$162,250,765.00	\$99,041,879.00	\$0.00	(\$63,208,886.00)	\$0.00	(\$80,011,248.00)
M/L WITH GAIN/LOSS	\$452,744,054.00	\$18,883,941.00	\$471,627,995.00	\$158,460,419.00	\$3,790,346.00	\$162,250,765.00	\$99,041,879.00	\$0.00	(\$63,208,886.00)	\$0.00	(\$80,011,248.00)
3 Fed ARO	\$354,546.00	(\$11,507.00)	\$343,238.00	\$124,091.00	(\$3,958.00)	\$120,133.00	\$72,080.00	\$0.00	(\$48,053.00)	\$0.00	(\$60,827.00)
3 Fed Casualty Loss	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Developed Software	\$26,196,727.00	(\$12,657,682.00)	\$13,539,045.00	\$9,168,855.00	(\$4,430,180.00)	\$4,738,666.00	\$2,843,200.00	\$0.00	(\$1,895,466.00)	\$0.00	(\$2,399,325.00)
3 Fed Hurricane Capitalization	(\$57,349,171.00)	\$1,482,535.00	(\$55,866,636.00)	(\$20,072,210.00)	\$518,887.00	(\$19,553,323.00)	(\$11,731,994.00)	\$0.00	\$7,821,329.00	\$0.00	\$9,900,416.00
3 Fed Mixed Service Costs	\$0.00	\$56,805,876.00	\$56,805,876.00	\$0.00	\$11,929,234.00	\$11,929,234.00	\$11,929,234.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Normalized Diff	(\$6,681,244.00)	\$531,365.00	(\$6,149,879.00)	(\$2,358,435.00)	\$185,978.00	(\$2,152,458.00)	(\$1,291,475.00)	\$0.00	\$860,983.00	\$0.00	\$1,089,852.00
Basis Differences	(\$37,479,142.00)	\$46,150,787.00	\$8,671,646.00	(\$13,117,700.00)	\$8,199,953.00	(\$4,917,747.00)	\$1,821,046.00	\$0.00	\$6,738,792.00	\$0.00	\$8,530,117.00
3 Fed AFUDC Equity FT	\$10,098,626.00	(\$797,442.00)	\$9,301,184.00	\$0.00	\$0.00	\$0.00	\$3,255,414.00	\$3,255,414.00	\$0.00	\$5,045,746.00	\$0.00
Basis Differences	\$10,098,626.00	(\$797,442.00)	\$9,301,184.00	\$0.00	\$0.00	\$0.00	\$3,255,414.00	\$3,255,414.00	\$0.00	\$5,045,746.00	\$0.00
3 Fed Other Bonus Depr	\$0.00	(\$26,024,450.00)	(\$26,024,450.00)	\$0.00	(\$5,465,135.00)	(\$5,465,135.00)	(\$5,465,135.00)	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed T&D Repairs	\$75,734,257.00	(\$6,902,352.00)	\$68,831,905.00	\$26,306,990.00	(\$2,415,823.00)	\$24,091,167.00	\$14,454,700.00	\$0.00	(\$9,636,467.00)	\$0.00	(\$12,198,059.00)
3 Fed Taxable CIAC	(\$56,806,759.00)	\$4,425,144.00	(\$52,381,596.00)	(\$19,882,359.00)	\$1,548,800.00	(\$18,333,558.00)	(\$11,090,135.00)	\$0.00	\$7,333,423.00	\$0.00	\$9,282,814.00
Tax Only	\$18,927,518.00	(\$28,501,658.00)	(\$9,574,141.00)	\$6,624,631.00	(\$6,332,157.00)	\$292,474.00	(\$2,010,570.00)	\$0.00	(\$2,303,043.00)	\$0.00	(\$2,915,245.00)
Total Tax Classes	\$444,291,056.00	\$35,735,628.00	\$480,026,684.00	\$151,967,350.00	\$5,658,142.00	\$157,625,492.00	\$102,107,769.00	\$3,255,414.00	(\$58,773,137.00)	\$5,045,746.00	(\$74,396,376.00)
Company Totals	444,291,056.00	35,735,628.00	480,026,684.00	151,967,350.00	5,658,142.00	157,625,492.00	102,107,769.00	3,255,414.00	(\$58,773,137.00)	5,045,746.00	(\$74,396,376.00)

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	"Beginning Difference"	"Current Difference"	"Ending Difference"	"Beginning APB11 DFIT Balance"	"Current DFIT"	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
Jurisdiction Federal											
CNP Houston Electric, LLC - Co 3 - 2018											
Source PowerTax Report 257 Case #419											
Grouped By Total Tax Classes											
3 Fed Method/Life	\$0.00	\$93,957,728.00	\$93,957,728.00	\$0.00	\$19,731,123.00	\$19,731,123.00	\$19,731,123.00	\$0.00	\$0.00	\$0.00	\$0.00
M/L WITH GAIN/LOSS	\$0.00	\$93,957,728.00	\$93,957,728.00	\$0.00	\$19,731,123.00	\$19,731,123.00	\$19,731,123.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed ARO	\$0.00	\$2,732,996.00	\$2,732,996.00	\$0.00	\$573,929.00	\$573,929.00	\$573,929.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Casualty Loss	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Developed Software	\$0.00	\$11,369,576.00	\$11,369,576.00	\$0.00	\$2,387,611.00	\$2,387,611.00	\$2,387,611.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Hurricane Capitalization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Mixed Service Costs	\$0.00	\$82,157,312.00	\$82,157,312.00	\$0.00	\$17,253,036.00	\$17,253,036.00	\$17,253,036.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Normalized Diff	\$0.00	(\$6,277,343.00)	(\$6,277,343.00)	\$0.00	(\$1,318,242.00)	(\$1,318,242.00)	(\$1,318,242.00)	\$0.00	\$0.00	\$0.00	\$0.00
Basis Differences	\$0.00	\$89,982,542.00	\$89,982,542.00	\$0.00	\$18,896,334.00	\$18,896,334.00	\$18,896,334.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed AFUDC Equity FT	\$0.00	\$11,978,574.00	\$11,978,574.00	\$0.00	\$0.00	\$0.00	\$4,192,501.00	\$4,192,501.00	\$0.00	\$6,498,188.00	\$0.00
Basis Differences	\$0.00	\$11,978,574.00	\$11,978,574.00	\$0.00	\$0.00	\$0.00	\$4,192,501.00	\$4,192,501.00	\$0.00	\$6,498,188.00	\$0.00
3 Fed T&D Repairs	\$0.00	\$83,560,796.00	\$83,560,796.00	\$0.00	\$17,547,767.00	\$17,547,767.00	\$17,547,767.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Taxable CIAC	\$0.00	(\$72,332,744.00)	(\$72,332,744.00)	\$0.00	(\$15,189,876.00)	(\$15,189,876.00)	(\$15,189,876.00)	\$0.00	\$0.00	\$0.00	\$0.00
Tax Only	\$0.00	\$11,228,051.00	\$11,228,051.00	\$0.00	\$2,357,891.00	\$2,357,891.00	\$2,357,891.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Tax Classes	\$0.00	\$207,146,895.00	\$207,146,895.00	\$0.00	\$40,985,347.00	\$40,985,347.00	\$45,177,848.00	\$4,192,501.00	\$0.00	\$6,498,188.00	\$0.00
Jurisdiction Totals	\$0.00	\$207,146,895.00	\$207,146,895.00	\$0.00	\$40,985,347.00	\$40,985,347.00	\$45,177,848.00	\$4,192,501.00	\$0.00	\$6,498,188.00	\$0.00
Company Totals	\$0.00	\$207,146,895.00	\$207,146,895.00	\$0.00	\$40,985,347.00	\$40,985,347.00	\$45,177,848.00	\$4,192,501.00	\$0.00	\$6,498,188.00	\$0.00

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	Beginning Difference*	Current Difference*	Ending Difference*	*Beginning APB11 DFIT Balance*	*Current DFIT*	*Ending APB11 DFIT Balance*	*End FAS109 Liability @ Stat Rate*	*Regulatory Asset Before Cross-Up*	*Regulatory Liab Before Cross-Up*	*Regulatory Asset After Cross-Up*	*Regulatory Liab After Cross-Up*
Jurisdiction* Federal											
CNP Houston Electric, LLC - Co 3											
Source PowerTax Report 257 Case #420											
2010-2018											
Grouped By: Total Tax Classes											
3 Fed Method/Life	\$2,771,022,567.00	\$42,679,991.00	\$2,813,702,558.00	\$969,857,899.00	(\$1,573,441.00)	\$968,284,457.00	\$590,877,537.00	\$0.00	(\$377,406,920.00)	\$0.00	(\$477,730,279.00)
M/L WITH GAIN/LOSS	\$1,771,022,567.00	\$42,679,991.00	\$2,813,702,558.00	\$969,857,899.00	(\$1,573,441.00)	\$968,284,457.00	\$590,877,537.00	\$0.00	(\$377,406,920.00)	\$0.00	(\$477,730,279.00)
3 Fed ARO	\$6,612,898.00	\$2,452,350.00	\$9,065,248.00	\$2,314,514.00	\$475,703.00	\$2,790,217.00	\$1,903,702.00	\$0.00	(\$836,515.00)	\$0.00	(\$1,122,171.00)
3 Fed Casualty Loss	\$62,896,822.00	(\$2,042,808.00)	\$60,854,014.00	\$22,013,888.00	(\$714,983.00)	\$21,298,905.00	\$12,779,343.00	\$0.00	(\$8,519,562.00)	\$0.00	(\$10,784,256.00)
3 Fed Developed Software	\$53,228,346.00	(\$16,194,692.00)	\$37,033,655.00	\$18,629,921.00	(\$7,250,883.00)	\$11,370,038.00	\$7,777,067.00	\$0.00	(\$3,592,971.00)	\$0.00	(\$4,948,065.00)
3 Fed Hurricane Capitalization	(\$57,349,171.00)	\$1,482,535.00	(\$55,866,636.00)	(\$20,072,210.00)	\$518,887.00	(\$19,553,323.00)	(\$11,731,794.00)	\$0.00	\$7,821,329.00	\$0.00	\$9,900,416.00
3 Fed Mixed Service Costs	\$0.00	\$398,903,771.00	\$398,903,771.00	\$0.00	\$83,769,792.00	\$83,769,792.00	\$83,769,792.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Non-Cash Salvage	\$2,869,220.00	(\$153,884.00)	\$2,735,335.00	\$1,004,227.00	(\$46,890.00)	\$957,367.00	\$574,420.00	\$0.00	(\$382,947.00)	\$0.00	(\$484,743.00)
3 Fed Normalized Diff	(\$36,506,794.00)	(\$4,235,533.00)	(\$40,742,327.00)	(\$12,777,378.00)	(\$603,608.00)	(\$13,380,986.00)	(\$8,555,889.00)	\$0.00	\$4,825,098.00	\$0.00	\$6,107,719.00
3 Fed Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Other Adj	\$605,219.00	(\$22,538.00)	\$582,681.00	\$211,827.00	(\$7,868.00)	\$203,938.00	\$122,363.00	\$0.00	(\$81,575.00)	\$0.00	(\$103,260.00)
3 Fed Other Adjustment	(\$92,681.00)	\$9,921.00	(\$82,760.00)	\$3,472.00	(\$32,438.00)	(\$28,966.00)	(\$17,380.00)	\$0.00	\$11,586.00	\$0.00	\$14,666.00
3 Fed Repair Allowance	\$5,588,278.00	(\$199,064.00)	\$5,389,213.00	\$1,955,897.00	(\$60,673.00)	\$1,886,225.00	\$1,131,735.00	\$0.00	(\$754,490.00)	\$0.00	(\$955,050.00)
3 Fed Sec 263a	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Basis Differences	\$37,852,137.00	\$380,020,057.00	\$417,872,194.00	\$13,248,248.00	\$76,064,960.00	\$89,313,208.00	\$87,753,161.00	\$0.00	(\$1,560,047.00)	\$0.00	(\$1,974,743.00)
3 Fed AFUDC Equity FT	\$52,291,323.00	\$9,052,449.00	\$61,343,772.00	\$0.00	\$0.00	\$0.00	\$21,470,320.00	\$21,470,320.00	\$0.00	\$33,278,031.00	\$0.00
Basis Differences	\$52,291,323.00	\$9,052,449.00	\$61,343,772.00	\$0.00	\$0.00	\$0.00	\$21,470,320.00	\$21,470,320.00	\$0.00	\$33,278,031.00	\$0.00
3 Fed Other Bonus Depr	(\$802,592.00)	(\$107,158,465.00)	(\$108,261,057.00)	(\$280,907.00)	(\$20,986,304.00)	(\$21,267,211.00)	(\$22,734,822.00)	\$0.00	(\$1,467,610.00)	\$0.00	(\$1,857,735.00)
3 Fed Removal	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed T&D Repairs	\$372,269,340.00	\$40,679,640.00	\$412,948,980.00	\$130,294,269.00	\$2,339,362.00	\$132,833,632.00	\$86,719,286.00	\$0.00	(\$46,114,346.00)	\$0.00	(\$58,372,590.00)
3 Fed Taxable CIAC	(\$359,107,795.00)	(\$32,692,594.00)	(\$391,800,390.00)	(\$125,687,728.00)	(\$1,315,824.00)	(\$127,003,552.00)	(\$82,378,082.00)	\$0.00	\$44,725,470.00	\$0.00	\$56,614,519.00
Tax Only	\$12,358,953.00	(\$99,471,420.00)	(\$87,112,466.00)	\$4,325,634.00	(\$19,762,706.00)	(\$15,437,132.00)	(\$18,293,618.00)	\$0.00	(\$2,856,486.00)	\$0.00	(\$3,615,805.00)
Total Tax Classes	\$2,873,524,981.00	\$332,281,077.00	\$3,205,806,058.00	\$987,431,780.00	\$54,728,753.00	\$1,042,160,533.00	\$681,807,400.00	\$21,470,320.00	(\$381,823,453.00)	\$33,278,031.00	(\$483,320,827.00)
Jurisdiction Totals	\$2,873,524,981.00	\$332,281,077.00	\$3,205,806,058.00	\$987,431,780.00	\$54,728,753.00	\$1,042,160,533.00	\$681,807,400.00	\$21,470,320.00	(\$381,823,453.00)	\$33,278,031.00	(\$483,320,827.00)
Company Totals	\$2,873,524,981.00	\$332,281,077.00	\$3,205,806,058.00	\$987,431,780.00	\$54,728,753.00	\$1,042,160,533.00	\$681,807,400.00	\$21,470,320.00	(\$381,823,453.00)	\$33,278,031.00	(\$483,320,827.00)

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

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ANALYSIS OF FEDERAL INCOME TAXES
 TAX METHOD 2

Line No	Description	From WP	Test Period	From WP	Total Requested	Explanations	Permanent and Timing Difference Descriptions
1	Total Revenue Requirement	WP II-E 3 15 1	2,640,232				
2	Less Cost of Service Items:						
3	Fuel Expense		-	N/A			
4	Other O & M Expense	WP II-E 3 15 1	1,442,017				
5	Depreciation and Amortization	WP II-E 3 15 1	374,836				
6	Taxes Other Than Income	WP II-E 3 15 1	250,803				
7	Interest on Customers' Deposits	WP II-E 3 15 1	3,887				
8	Less Deductions not included in Cost of Service:						
9	Interest Expense on Debt (including amount capitalized)	WP II-E 3 15 1	140,348				
10	Additional Tax Depreciation*	N/A	-	N/A			
11	Capitalized Taxes	N/A	-	N/A			
12	Other deductions (specify)	WP II-E 3 15 1	3,181				
13							
14	Pre-tax Income Per Books	WP II-E 3 15 1	425,161				
15							
16	Permanent Differences						
17	AFUDC Equity	WP II-E 3 1	(10,406)		-	CWIP not in rate base	The income equity component of the AFUDC is a permanent difference for tax purposes
18	Non-deductible Club Dues	WP II-E 3 1	9		-	Non operating expense	For tax purposes there is no deduction of expense is allowed for membership dues for any club organized for business, pleasure, recreation or other social purposes
19	Non-deductible Parking and Transit	WP II-E 3 1	114	WP II-E 3 1	114		TCJA removes the deduction for expenses associated with providing qualified transportation fringe benefits to employees and any expense to provide transportation between the employee's residence and place of employment. This would include van pool, transit cards and qualified parking expenses
20	CSV Over Officer Life Insurance Premium	WP II-E 3 1	(10,969)		-	Non operating expense	For tax purposes corporate officer life insurance proceeds are non-taxable
21	Nondeductible Lobbying Expenses	WP II-E 3 1	2,616		-	Non operating expense	For tax purposes there is no deduction of expense is allowed for lobbying expense
22	Meals & Entertainment	WP II-E 3 1	579	WP II-E 3 1	579		For tax purposes there is 50% deduction of expenses related to meals
23	Fines & Penalties	WP II-E 3 1	40		-	Non operating expense	For tax purposes there is no deduction of expense is allowed for fines and penalties
24	Diesel Fuel Credit Disallowance	WP II-E 3 1	3	WP II-E 3 1	3		Diesel fuel credit is not allowed for tax purposes
25	Permanent Depreciation Difference	WP II-E 3 1	4,728	WP II-E 3 17	4,364		Permanent depreciation associated with AFUDC Equity
26							
27	Total Permanent Differences		(13,285)		5,060		
28							
29	Temporary Differences						
30	Uniform Capitalization	WP II-E 3 1	(83,550)	WP II-E 3 1	(83,550)		Timing difference described in Schedule II-E-3.6
31	Allow - Debt	WP II-E 3 1	5,775	WP II-E 3 1	5,775		Timing difference described in Schedule II-E-3.6
32	Book/Tax Depreciation	WP II-E 3 1	33,989	WP II-E 3 1	33,989		Timing difference described in Schedule II-E-3.6
33	Book/Tax Gain/Loss Difference	WP II-E 3 1	(86,839)	WP II-E 3 1	(86,839)		Timing difference described in Schedule II-E-3.6
34	481(a) Adjustment	WP II-E 3 1	(141,388)		-	One time adjustment	Timing difference described in Schedule II-E-3.6
35	Deductible Repairs & Maintenance	WP II-E 3 1	(86,816)	WP II-E 3 1	(86,816)		Timing difference described in Schedule II-E-3.6
36	Self Developed Software	WP II-E 3 1	(12,363)	WP II-E 3 1	(12,363)		Timing difference described in Schedule II-E-3.6
37	Include Cua In Income	WP II-E 3 1	75,151	WP II-E 3 1	75,151		Timing difference described in Schedule II-E-3.6
38	Reg Asset - Equity	WP II-E 3 1	(63,314)	WP II-E 3 1	-	Equity amortization associated with transition bonds	Timing difference described in Schedule II-E-3.6
39	Reg Asset - Bad Debt	WP II-E 3 1	(1,058)	WP II-E 3 1	(1,058)		Timing difference described in Schedule II-E-3.6
40	Reg Asset - Stranded Costs	WP II-E 3 1	(28,372)		-	Recovered in prior proceeding	Timing difference described in Schedule II-E-3.6
41	Reg Asset - Other	WP II-E 3 1	(4,648)	WP II-E 3 1	(4,648)		Timing difference described in Schedule II-E-3.6
42	Reg Asset - Amortization	WP II-E 3 1	(2,771)	WP II-E 3 1	(2,771)		Timing difference described in Schedule II-E-3.6
43	Reg Asset - Pension	WP II-E 3 1	(5,274)	WP II-E 3 1	(5,274)		Timing difference described in Schedule II-E-3.6
44	Regulatory Liabilities (Sales)	WP II-E 3 1	25,332	WP II-E 3 1	25,332		Timing difference described in Schedule II-E-3.6
45	Regulatory Liabilities (Expense)	WP II-E 3 1	20,963	WP II-E 3 1	20,963		Timing difference described in Schedule II-E-3.6
46	Accrued Bonuses	WP II-E 3 1	(1,233)	WP II-E 3 1	(1,233)		Timing difference described in Schedule II-E-3.6
47	Benefit Equalization & Saving Plan	WP II-E 3 1	29	WP II-E 3 1	29		Timing difference described in Schedule II-E-3.6
48	Restricted Stock Accrual/(Deduction)	WP II-E 3 1	458	WP II-E 3 1	458		Timing difference described in Schedule II-E-3.6

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

INDEX

ANALYSIS OF FEDERAL INCOME TAXES
 TAX METHOD 2

Line No	Description	From WP	Test Period	From WP	Total Requested	Explanations	Permanent and Timing Difference Descriptions
1	Total Revenue Requirement	WP II-E 3 15 1	2,640,232				
2	Less Cost of Service Items:						
3	Fuel Expense		-	N/A			
4	Other O & M Expense	WP II-E 3 15 1	1,442,017				
5	Depreciation and Amortization	WP II-E 3 15 1	374,836				
6	Taxes Other Than Income	WP II-E 3 15 1	250,803				
7	Interest on Customers' Deposits	WP II-E 3 15 1	3,887				
8	Less Deductions not included in Cost of Service:						
9	Interest Expense on Debt (including amount capitalized)	WP II-E 3 15 1	140,348				
10	Additional Tax Depreciation*	N/A	-	N/A			
11	Capitalized Taxes	N/A	-	N/A			
12	Other deductions (specify)	WP II-E 3 15 1	3,181				
13							
49	Post-Retirement Benefits	WP II-E 3 1	(1,333)	WP II-E 3 1	(1,333)		Timing difference described in Schedule II-E-3 6
50	Deferred Compensation Accrual	WP II-E 3 1	(530)	WP II-E 3 1	(530)		Timing difference described in Schedule II-E-3 6
51	Partnership K-1 Income	WP II-E 3 1	4	WP II-E 3 1	4		Timing difference described in Schedule II-E-3 6
52	Injuries And Damages Accruals	WP II-E 3 1	(41)	WP II-E 3 1	(41)		Timing difference described in Schedule II-E-3 6
53	Environmental Liability	WP II-E 3 1	(67)	WP II-E 3 1	(67)		Timing difference described in Schedule II-E-3 6
54	Debt Issuance Cost	WP II-E 3 1	(4)	WP II-E 3 1	(4)		Timing difference described in Schedule II-E-3 6
55	MTM - Derivative	WP II-E 3 1	23,467	WP II-E 3 1	23,467		Timing difference described in Schedule II-E-3 6
56							
57	Total Temporary Differences		(334,432)		(101,358)		
58							
59							
60	Total Temporary Differences and Tax Attributes		(334,432)		(101,358)		
61							
62	Taxable Income before State Tax		77,444		313,089		
63	Less Current State Tax Provision	WP II-E 3 1	(18,414)	WP II-E 3 1	-	Not included in analysis of Federal only income taxes	
64			59,029		313,089		
65							
66	Tax Rate		21%		21%		
67							
68	Regular Federal Income Taxes Before Credits		12,396		65,749		
69	Prior Year Adjustments - RTA	WP II-E 3 1 1	(12,605)		-	Prior year adjustment	Return to accrual adjustment
70	Restricted Stock Excess Tax Benefit	WP II-E 3 1 1	(56)		(56)		Vested stock grants where fair market value exceeds the book cost
71	R&D Tax Credit	WP II-E 3 1 1	(2,854)	WP II-E 3 1 2	(1,268)	Only including 2018 R&D credit	Research and development credit
72	Charitable Contribution (Utilization) Generation	WP II-E 3 1 1	(678)	WP II-E 3 1 1	-	Prior year adjustment	Charitable contribution is allowed deduction in the current year
73							
74	Current Federal Income Taxes		(3,796)		64,425		
75							
76	Amortization of ITC		-		-		
77	Deferred State Income Taxes Exp		(327)	WP II-E 3 1 1	-	Not included in analysis of Federal only income taxes	
78							
79	Deferred Income Taxes on Temporary Differences		70,299		21,285		
80	Charitable Contribution Utilization (Generation)	WP II-E 3 1 1	678		-	Prior year adjustment	Charitable contribution is allowed deduction in the current year
81	Medicare Part D - Reg Asset	WP II-E 3 1 1	(1,624)	WP II-E 3 15 2	8,744	Recovery of tax expense from Docket No 38339	Recovery of tax expense from Docket No 38339
82	Amortization of Excess DFTT - Protected	WP II-E 3 1 1	-	WP II-E 3 18 1	(18,659)	2018 ARAM amortization	2018 ARAM amortization
83	Amortization or Excess DFTT - Unprotected	WP II-E 3 1 1	(8,845)		-	To be requested in UEDIT Ruler	Described in Schedule II-E-3 6
84	Prior Year Adjustments - RTA	WP II-E 3 1 1	14,206		-	Prior year adjustment	Return to accrual adjustment
85							
86	Total Deferred Federal Income Taxes**		74,714		11,370		
87							
88	Total Requested Federal Income Taxes		70,918		75,794		

Check

Notes:

Workpapers supporting all figures not found elsewhere in rate filing package should accompany this analysis

* Excess of Tax Depreciation over Depreciation Claimed in Cost of Service

** Must agree with Deferred Tax Analysis

2019 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR ENDED 12/31/2018

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WP/II-E-3.15 Analysis of Federal Income Tax

Test Period - Net Income Before Taxes

	<u>From Trial Balance</u>	<u>Categories</u>	<u>Rounded to 000s</u>
Total Revenue	2,640,231,994		2,640,232
Less:			
Fuel Expense		Taxes Other than Income Taxes	-
Other O & M Expense	1,442,017,361	Taxes	1,442,017
Depreciation and Amortization	374,836,291		374,836
Taxes Other Than Income	250,802,931		250,803
Interest on Customers' Deposits	3,886,661	Other Interest Exp	3,887
Less Deductions not included in Cost of Service:			-
Interest Expense on Debt (including amount capitalized)	140,347,654	Debt	140,348
Additional Tax Depreciation*			-
Capitalized Taxes			-
Other deductions (specify)			
AFUDC	(16,764,560)		(16,765)
Non Operating Income	(2,217,299)	4210	(2,217)
Gain on Disposition of Property	1,796,356	4211	1,796
Donations	3,556,465	4261	3,556
Life Insurance	6,191,793	4262	6,192
Penalties	40,000	4263	40
Civic Activity Expenditures	5,761,001	4264	5,761
Other Deductions	5,971,153	4265	5,971
Non Operating Expenses	(67)	4171	(0)
Interest & Div Inc	(1,154,323)	4190	(1,154)
Other Deductions	3,180,518		3,181
Net Income Before Taxes	<u><u>425,160,579</u></u>		<u><u>425,161</u></u>

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

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CenterPoint Energy Houston Electric, LLC
 History of OPEB Expense, Medicare Part D Subsidy
 Medicare Part D Receivable
 (Dollars in thousands)
 As of December 31, 2018

	2004	2005	2006	2007	2008	2009	2010	2011
FAS 106 Expense (without Subsidy)	\$ 16,154	\$ 15,991	\$ 19,509	\$ 17,204	\$ 20,816	\$ 22,781	\$ 20,290	\$ 22,781
FAS 106 Expense (with Subsidy)	15,640	13,246	12,484	12,933	13,176	16,261	13,458	16,261
Medicare Part D Permanent Item	\$ 514	\$ 2,745	\$ 7,025	\$ 4,271	\$ 7,640	\$ 6,520	\$ 6,832	\$ 6,520
Less Part D Cash Receipts	-	-	(1,413)	(1,171)	(2,012)	(755)	(1,362)	(1,723)
Other Activity						(150)		
Medicare Part D Receivable as of December 31, 2018								

Temporary Difference for Medicare Part D Subsidy (previously treated as a permanent difference) which is no longer deductible for tax

Tax Rate at 35% from 2004-2017

Tax Rate at 21% in 2018

Regulatory asset prior to Gross-Up (2004-2018)

Grossed Up Regulatory Asset at 21% (2004-2018)

Proposed Recovery Period

Proposed annual recovery as tax expense item (grossed up in tax calculation)

Proposed annual recovery as a regulatory asset

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

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CenterPoint Energy Houston Electric, LLC
 History of OPEB Expense, Medicare Part D Subsidy
 Medicare Part D Receivable
 (Dollars in thousands)
 As of December 31, 2018

	2012	2013	2014	2015	2016	2017	2018	Cumulative
FAS 106 Expense (without Subsidy)	\$ 22,781	\$ 22,781	\$ 22,781	\$ 22,781	\$ 22,781	\$ 22,781	\$ 22,781	\$ 314,993
FAS 106 Expense (with Subsidy)	16,261	16,261	16,261	16,261	16,261	16,261	16,261	227,286
Medicare Part D Permanent Item	\$ 6,520	\$ 6,520	\$ 6,520	\$ 6,520	\$ 6,520	\$ 6,520	\$ 6,520	\$ 87,707
Less: Part D Cash Receipts	(1,717)							(10,153)
Other Activity								(150)
Medicare Part D Receivable as of December 31, 2018								77,404
Temporary Difference for Medicare Part D Subsidy (previously treated as a per								77,404
Tax Rate at 35% from 2004-2017								24,862
Tax Rate at 21% in 2018								1,369
Regulatory asset prior to Gross-Up (2004-2018)								26,231
Grossed Up Regulatory Asset at 21% (2004-2018)								33,204
Proposed Recovery Period								3
Proposed annual recovery as tax expense item (grossed up in tax calculati								8,744
Proposed annual recovery as a regulatory asset								11,068

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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PowerTax Deferred Tax Recovery By Type Report
 CNP Houston Electric, LLC - Co 3
 CNP-Master 2018-Corrected-Working
 Tax Year 2018
 Source PowerTax Report 216
 Grouped By: Total Tax Classes

Jurisdiction	Federal	Tax Recovery Depreciation	Loss/(Gain)	Tax Total	Depreciation	Book Recovery	Loss/(Gain)	Book Total	Orig Diff
Federal									
3 Fed Method/Life		\$692,786,487.36	\$18,658,237.69	\$711,444,725.05	\$211,134,536.66		\$4,169,767.47	\$215,304,304.13	\$0.00
M/L WITH GADN/LOSS		\$692,786,487.36	\$18,658,237.69	\$711,444,725.05	\$211,134,536.66		\$4,169,767.47	\$215,304,304.13	\$0.00
3 Fed ARO		\$0.00	\$0.00	\$0.00	\$795,623.75		\$0.00	\$795,623.75	(\$360,545.92)
3 Fed Casualty Loss		\$0.00	\$0.00	\$0.00	\$31,055,682.68		\$0.00	\$31,055,682.68	(\$96,994,485.17)
3 Fed Developed Software		\$0.00	\$0.00	\$0.00	\$66,834,614.88		\$0.00	\$66,834,614.88	(\$32,914,770.04)
3 Fed Hurricane Capitalization		\$0.00	\$0.00	\$0.00	(\$573,031.99)		\$0.00	(\$573,031.99)	\$37,922,202.95
3 Fed Non-Cash Salvage		\$0.00	\$0.00	\$0.00	\$3,822,439.51		\$0.00	\$3,822,439.51	\$0.00
3 Fed Normalized Diff		\$0.00	\$0.00	\$0.00	(\$1,478,084.35)		\$0.00	(\$1,478,084.35)	\$6,883,626.40
3 Fed Other		\$0.00	\$0.00	\$0.00	\$345,217.82		\$0.00	\$345,217.82	\$0.00
3 Fed Other Adj		\$0.00	\$0.00	\$0.00	\$164,619.79		\$0.00	\$164,619.79	\$0.00
3 Fed Other Adjustment		\$0.00	\$0.00	\$0.00	(\$2,651.00)		\$0.00	(\$2,651.00)	\$0.00
3 Fed Other Permanent		\$0.00	\$0.00	\$0.00	\$26,321.62		\$0.00	\$26,321.62	\$0.00
3 Fed Repair Allowance		\$0.00	\$0.00	\$0.00	\$5,050,830.76		\$0.00	\$5,050,830.76	\$0.00
3 Fed Sec 263a		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
Basis Differences		\$0.00	\$0.00	\$0.00	\$106,041,583.47		\$0.00	\$106,041,583.47	(\$66,463,971.78)
3 Fed AFUDC Debt Net FT		\$0.00	\$0.00	\$0.00	\$70,741.48		\$0.00	\$70,741.48	\$0.00
3 Fed AFUDC Equity FT		\$0.00	\$0.00	\$0.00	\$4,292,927.46		\$0.00	\$4,292,927.46	(\$10,403,980.90)
3 Fed ITC Basis Reduct FT		\$0.00	\$0.00	\$0.00	\$364,794.22		\$0.00	\$364,794.22	\$0.00
Basis Differences		\$0.00	\$0.00	\$0.00	\$4,728,463.16		\$0.00	\$4,728,463.16	(\$10,403,980.90)
3 Fed Hurricane Repairs		\$292,651.58	\$0.00	\$292,651.58	\$0.00		\$0.00	\$0.00	\$0.00
3 Fed Other - Bonus		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
3 Fed Other Bonus Depr		(\$506,145.05)	\$0.00	(\$506,145.05)	\$0.00		\$0.00	\$0.00	\$0.00
3 Fed Removal		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
3 Fed T&D Repairs		(\$56,714,503.98)	\$0.00	(\$56,714,503.98)	\$0.00		\$0.00	\$0.00	(\$85,904,016.23)
3 Fed Taxable CIAC		\$60,034,562.53	\$0.00	\$60,034,562.53	\$0.00		\$0.00	\$0.00	\$66,019,810.55
Tax Only		\$3,106,565.08	\$0.00	\$3,106,565.08	\$0.00		\$0.00	\$0.00	(\$17,884,205.68)
Total Tax Classes		\$695,893,052.44	\$18,658,237.69	\$714,551,290.13	\$321,904,583.29		\$4,169,767.47	\$326,074,350.76	(\$94,752,158.36)
Company/JurSubtotal		\$695,893,052.44	\$18,658,237.69	\$714,551,290.13	\$321,904,583.29		\$4,169,767.47	\$326,074,350.76	(\$94,752,158.36)
Less									
Adjust for Partial Normalization		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
Accum Reserve Adjustments		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
Transfer Activity		\$45,465.35	\$0.00	\$45,465.35	\$0.00		\$0.00	\$0.00	\$0.00
Company/Jur Total		\$695,847,587.09	\$18,658,237.69	\$714,505,824.78	\$321,904,583.29		\$4,169,767.47	\$326,074,350.76	
PowerTax - 216									

12/04/2018 at 8:00 am

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

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PowerTax Deferred Tax Recovery By Type Report
 CNP Houston Electric, LLC - Co 3
 CNP-Master 2018-Corrected-Working
 Tax Year: 2018
 Source: PowerTax Report 216
 Grouped By: Total Tax Classes

Jurisdiction, Federal	Current Difference Depreciation	Loss/(Gain)	Orig Diff	Depreciation	Current Deferred Tax	Loss/(Gain)	Orig Diff	Total DIT
Federal								
3 Fed Method/Life	\$481,651,950.69	\$14,488,470.22	\$0.00	\$168,393,987.07	\$5,065,423.83	\$0.00	\$173,459,410.90	
M/L WITH GAIN/LOSS	\$481,651,950.69	\$14,488,470.22	\$0.00	\$168,393,987.07	\$5,065,423.83	\$0.00	\$173,459,410.90	
3 Fed ARO	(\$795,623.75)	\$0.00	\$360,545.92	(\$278,468.31)	\$0.00	\$126,191.07	(\$152,277.24)	
3 Fed Casualty Loss	(\$31,055,682.68)	\$0.00	\$96,994,485.17	(\$7,976,660.92)	\$0.00	\$31,055,241.78	\$23,078,580.79	
3 Fed Developed Software	(\$66,834,614.88)	\$0.00	\$33,914,770.04	(\$23,392,115.19)	\$0.00	\$11,870,169.51	(\$11,521,945.68)	
3 Fed Hurricane Capitalization	\$573,031.99	\$0.00	(\$57,922,202.95)	\$200,561.19	\$0.00	(\$20,272,771.93)	(\$20,072,209.84)	
3 Fed Non-Cash Salvage	(\$3,822,439.51)	\$0.00	\$0.00	(\$1,337,853.84)	\$0.00	\$0.00	(\$1,337,853.84)	
3 Fed Normalized Diff	\$1,478,084.35	\$0.00	(\$6,885,626.40)	\$517,329.49	\$0.00	(\$2,409,269.13)	(\$1,891,939.64)	
3 Fed Other	(\$345,217.82)	\$0.00	\$0.00	(\$120,826.23)	\$0.00	\$0.00	(\$120,826.23)	
3 Fed Other Adj	(\$164,619.79)	\$0.00	\$0.00	(\$57,616.92)	\$0.00	\$0.00	(\$57,616.92)	
3 Fed Other Adjustment	\$2,651.00	\$0.00	\$0.00	\$927.85	\$0.00	\$0.00	\$927.85	
3 Fed Other Permanent	(\$26,321.62)	\$0.00	\$0.00	(\$9,212.55)	\$0.00	\$0.00	(\$9,212.55)	
3 Fed Repair Allowance	(\$5,050,830.76)	\$0.00	\$0.00	(\$1,767,790.74)	\$0.00	\$0.00	(\$1,767,790.74)	
3 Fed Sec 263a	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Basis Differences	(\$106,041,583.47)	\$0.00	\$66,463,971.78	(\$34,221,726.25)	\$0.00	\$20,369,562.20	(\$13,852,164.05)	
3 Fed AFUDC Debt Net FT	(\$70,741.48)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3 Fed AFUDC Equity FT	(\$4,292,927.46)	\$0.00	\$10,403,980.90	\$0.00	\$0.00	\$0.00	\$0.00	
3 Fed ITC Basis Reduct FT	(\$364,794.22)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Basis Differences	(\$4,728,463.16)	\$0.00	\$10,403,980.90	\$0.00	\$0.00	\$0.00	\$0.00	
3 Fed Hurricane Repairs	\$292,651.58	\$0.00	\$0.00	\$102,428.06	\$0.00	\$0.00	\$102,428.06	
3 Fed Other - Bonus	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3 Fed Other Bonus Depr	(\$506,145.05)	\$0.00	\$0.00	(\$177,150.74)	\$0.00	\$0.00	(\$177,150.74)	
3 Fed Removal	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3 Fed T&D Repairs	(\$56,714,503.98)	\$0.00	\$83,904,016.23	(\$19,890,076.44)	\$0.00	\$29,366,405.68	\$9,516,329.24	
3 Fed Taxable CIAC	\$60,034,562.53	\$0.00	(\$66,019,810.55)	\$21,012,096.86	\$0.00	(\$23,106,933.69)	(\$2,094,836.83)	
Tax Only	\$3,106,565.08	\$0.00	\$17,884,205.68	\$1,087,297.74	\$0.00	\$6,259,471.99	\$7,346,769.73	
Total Tax Classes	\$373,988,469.14	\$14,488,470.22	\$94,752,158.36	\$135,259,558.56	\$5,065,423.83	\$26,629,034.19	\$166,954,016.58	
Company/Jur Subtotal	\$373,988,469.14	\$14,488,470.22	\$94,752,158.36	\$135,259,558.56	\$5,065,423.83	\$26,629,034.19	\$166,954,016.58	
Loss								
Adjust for Partial Normalization		\$483,229,097.72						
Accum Reserve Adjustments								
Transfer Activity								
Company/Jur Total								
PwrTax - 216								

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ROUNDED TO THOUSANDS

TCODE	Description	EDIT - Beginning of the year	FDIT - End of the year	Rate Base Reg Asset/Liability - End of the year	Refunded using ARAM	
					Unprotected	Protected
T01D01	Book/Tax Depreciation	582,756	543,862	543,862	18,659	(18,659)
	Book/Tax Depreciation - Unprotected (1ed benefit of state)	-	18,659	-	-	-
T05C02	Include Crse In Income	(60,730)	(54,825)	-	5,904	-
T01M14	Deductible Repairs & Maintenance	73,204	66,087	-	(7,117)	-
T01M13	Casualty Loss	75,605	68,254	-	(7,351)	-
T01M15	Self-Developed Software	7,452	6,727	-	(725)	-
T01I07	AFUDC - Debt	(4,560)	(4,117)	-	443	-
T04P07	Partnership K-1 Income	(2)	(2)	-	-	-
T05B01	Benefit Equalization & Saving Plan	(24)	(24)	-	-	-
T05B46	Stock Options Exercised	(634)	(634)	-	-	-
T05B47	Post-Retirement Benefits	(16,607)	(16,607)	-	-	-
T05D01	Deferred Compensation Accrual	(1,357)	(1,357)	-	-	-
T05I01	Injuries And Damages Accruals	(1,792)	(1,792)	-	-	-
T05R30	Other Reserves (Environ Liab)	(269)	(269)	-	-	-
T05S04	Accrued Bonuses	(173)	(173)	-	-	-
T06A50	Debt Issuance Cost	(16)	(16)	-	-	-
T07B01	Bad Debt Expense	(164)	(164)	-	-	-
T09S02	Reg Asset - Bad Debt	72	72	-	-	-
T09S03	Reg Asset - Stranded Costs	409	409	-	-	-
T09S04	Reg Asset - Other	542	542	-	-	-
T09S05	Reg Asset - Amortization	18,053	18,053	-	-	-
T09S06	Reg Asset - Pension	(3,273)	(3,273)	-	-	-
T10A01	Regulatory Liabilities (Sales)	(3,641)	(3,641)	-	-	-
T10A05	Regulatory Liabilities (Expense)	(7,895)	(7,895)	-	-	-
	Charitable Contribution Carryover	(452)	(452)	-	-	-
Total Pre-TCJA and TCJA		656,504	627,425	543,862	9,814	(18,659)
Pre TCJA			1,575			
TCJA			625,850			

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Source: Screenshot from SAP

Company Code 0003 Business Area ****

C F	Comp code	Bus. area	Texts	Reporting period (01.2018-12.2018)
			BALANCE SHEET	
			ASSETS AND OTHER DEBITS:	
			Deferred Charges and Other Assets:	
	0003		179230 109CR-Prot Exc DFIT (Reg Tax Assets)	42,974,936.00-
	0003		179240 Amt 109CR-Prot Xc DFIT (Reg Tax Assets)	40,981,166.46
			Other Regulatory Assets	1,993,769.54-

	2018
179230	(42,974,936)
179240	40,981,166
	(1,993,770)
EDIT	1,575,078

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CEHE EDIT and Reg Liability TCJA
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 Source Analysis of EDIT from ADIT Rollforward

	Unit	Description of Temporary Difference	FERC Account	Tcode	Rate Case Include/Exclude	Beginning EDIT Tax Return	Refund Protected	Refund Unprotected
123010	0003	Bad Debts (123010)	190	T07B01	Exclude	-		
123040	0003	Bad Debts (123040)	190	T07B01	Exclude	-		
123050	0003	Bad Debts (123050)	190	T07B01	Exclude	(163,537)		
		Bad Debts				(163,537)	-	-
221140	0003	Curr and Accr Liab - Def Options Premiums (221140)	190	T10A05	Exclude	(3,025,735)		
221152	0003	Regulatory Obligations (221152)	190	T10A05	Exclude	-		
221153	0003	Regulatory Obligations (221153)	190	T10A05	Exclude	-		
179021	0003	Regulatory Obligations (179021)	283	T09S04	Exclude	-		
179022	0003	Regulatory Obligations (179022)	283	T09S04	Exclude	101,457		
179023	0003	Regulatory Obligations (179023)	283	T09S02	Exclude	71,581		
179025	0003	Regulatory Obligations (179025)	283	T09S05	Exclude	25,951		
179026	0003	Regulatory Obligations (179026)	283	T09S04	Exclude	-		
179027	0003	Regulatory Obligations (179027)	283	T09S04	Exclude	-		
179030	0003	Regulatory Obligations (179030)	283	T09S05	Exclude	8,114,011		
179032	0003	Regulatory Obligations (179032)	283	T09S05	Exclude	162,275		
179033	0003	Regulatory Obligations (179033)	283	T09S04	Exclude	17,997		
179034	0003	Regulatory Obligations (179034)	283	T09S05	Exclude	146,773		
179038	0003	Regulatory Obligations (179038)	283	T09S07	Exclude	-		
179039	0003	Regulatory Obligations (179039)	283	T09S05	Exclude	-		
179042	0003	Regulatory Obligations (179042)	283	T09S06	Exclude	-		
179045	0003	Regulatory Obligations (179045)	283	T09S04	Exclude	-		
179046	0003	Regulatory Obligations (179046)	283	T09S04	Exclude	418,904		
179059	0003	Regulatory Obligations (179059)	283	T09S04	Exclude	-		
179064	0003	Regulatory Obligations (179064)	283	T09S06	Exclude	-		
179069	0003	Regulatory Obligations (179069)	283	T09S01	Exclude	-		
179070	0003	Regulatory Obligations (179070)	283	T09S03	Exclude	408,952		
179072	0003	Regulatory Obligations (179072)	283	T09S04	Exclude	3,243		
179079	0003	Regulatory Obligations (179079)	283	T09S08	Exclude	-		
179080	0174	Regulatory Obligations (179080)	283	T09S03	Exclude	-		
179080	0401	Regulatory Obligations (179080)	283	T09S03	Exclude	-		
179080	0416	Regulatory Obligations (179080)	283	T09S03	Exclude	-		
179080	0418	Regulatory Obligations (179080)	283	T09S03	Exclude	-		
179080	0422	Regulatory Obligations (179080)	283	T09S03	Exclude	-		
179084	0003	Regulatory Obligations (179084)	283	T09S01	Exclude	-		
179088	0003	Regulatory Obligations (179088)	283	T09S01	Exclude	-		
179089	0003	Regulatory Obligations (179089)	283	T09S01	Exclude	-		
179090	0003	Regulatory Obligations (179090)	283	T09S01	Exclude	-		
179091	0003	Regulatory Obligations (179091)	283	T09S01	Exclude	-		
179093	0003	Regulatory Obligations (179093)	283	T09S01	Exclude	-		
179095	0003	Regulatory Obligations (179095)	283	T09S05	Exclude	20,703,500		
179096	0003	Regulatory Obligations (179096)	283	T09S05	Exclude	(17,160,432)		
179098	0003	Regulatory Obligations (179098)	283	T09S05	Exclude	(3,518,574)		

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CEHE EDIT and Reg Liability TCJA
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 Source: Analysis of EDIT from ADIT Rollforward

	Unit	Description of Temporary Difference	FERC Account	Reclassification From Protected	Reclassification to Unprotected	Remaining Protected	Remaining Unprotected	Ending EDIT	Ending Reg Liability Unprotected	Ending Reg Liability Protected
123010	0003	Bad Debts (123010)	190				-	-	-	
123040	0003	Bad Debts (123040)	190				-	-	-	
123050	0003	Bad Debts (123050)	190				(163,537)	(163,537)	208,555	
		Bad Debts		-	-	-	(163,537)	(163,537)	208,555	
221140	0003	Curr and Accr Liab - Def Options Premiums (221140)	190				(3,025,735)	(3,025,735)	3,858,656	
221152	0003	Regulatory Obligations (221152)	190				-	-	-	
221153	0003	Regulatory Obligations (221153)	190				-	-	-	
179021	0003	Regulatory Obligations (179021)	283				-	-	-	
179022	0003	Regulatory Obligations (179022)	283				101,457	101,457	(129,387)	
179023	0003	Regulatory Obligations (179023)	283				71,581	71,581	(91,285)	
179025	0003	Regulatory Obligations (179025)	283				25,951	25,951	(33,095)	
179026	0003	Regulatory Obligations (179026)	283				-	-	-	
179027	0003	Regulatory Obligations (179027)	283				-	-	-	
179030	0003	Regulatory Obligations (179030)	283				8,114,011	8,114,011	(10,347,628)	
179032	0003	Regulatory Obligations (179032)	283				162,275	162,275	(206,945)	
179033	0003	Regulatory Obligations (179033)	283				17,997	17,997	(22,951)	
179034	0003	Regulatory Obligations (179034)	283				146,773	146,773	(187,176)	
179038	0003	Regulatory Obligations (179038)	283				-	-	-	
179039	0003	Regulatory Obligations (179039)	283				-	-	-	
179042	0003	Regulatory Obligations (179042)	283				-	-	-	
179045	0003	Regulatory Obligations (179045)	283				-	-	-	
179046	0003	Regulatory Obligations (179046)	283				418,904	418,904	(534,220)	
179059	0003	Regulatory Obligations (179059)	283				-	-	-	
179064	0003	Regulatory Obligations (179064)	283				-	-	-	
179069	0003	Regulatory Obligations (179069)	283				-	-	-	
179070	0003	Regulatory Obligations (179070)	283				408,952	408,952	(521,528)	
179072	0003	Regulatory Obligations (179072)	283				3,243	3,243	(4,135)	
179079	0003	Regulatory Obligations (179079)	283				-	-	-	
179080	0174	Regulatory Obligations (179080)	283				-	-	-	
179080	0401	Regulatory Obligations (179080)	283				-	-	-	
179080	0416	Regulatory Obligations (179080)	283				-	-	-	
179080	0418	Regulatory Obligations (179080)	283				-	-	-	
179080	0422	Regulatory Obligations (179080)	283				-	-	-	
179084	0003	Regulatory Obligations (179084)	283				-	-	-	
179088	0003	Regulatory Obligations (179088)	283				-	-	-	
179089	0003	Regulatory Obligations (179089)	283				-	-	-	
179090	0003	Regulatory Obligations (179090)	283				-	-	-	
179091	0003	Regulatory Obligations (179091)	283				-	-	-	
179093	0003	Regulatory Obligations (179093)	283				-	-	-	
179095	0003	Regulatory Obligations (179095)	283				20,703,500	20,703,500	(26,402,738)	
179096	0003	Regulatory Obligations (179096)	283				(17,160,432)	(17,160,432)	21,884,338	
179098	0003	Regulatory Obligations (179098)	283				(3,518,374)	(3,518,374)	4,487,164	

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Federal 21.00%
 State 0.74%
 Fed Benefit of State -0.16%
 Gross-Up 21.59%

1

	Unit	Description of Temporary Difference	FERC Account	Fed ADIT On EDIT Reg Liab	State ADIT on EDIT Reg Liab	Fed Benefit of State ADIT on EDIT Reg Liab	Total ADIT on EDIT Reg Liab	Include/Exclude Rider	Rate Base EDIT
123010	0003	Bad Debts (123010)	190	-	-	-	-	Exclude	-
123040	0003	Bad Debts (123040)	190	-	-	-	-	Exclude	-
123050	0003	Bad Debts (123050)	190	(43,797)	(1,546)	325	(45,018)	Exclude	-
		Bad Debts		(43,797)	(1,546)	325	(45,018)		-
221140	0003	Curr and Accr Liab - Def Options Premiums (221140)	190	(810,318)	(28,612)	6,009	(832,921)	Exclude	-
221152	0003	Regulatory Obligations (221152)	190	-	-	-	-	Exclude	-
221153	0003	Regulatory Obligations (221153)	190	-	-	-	-	Exclude	-
179021	0003	Regulatory Obligations (179021)	283	-	-	-	-	Exclude	-
179022	0003	Regulatory Obligations (179022)	283	27,171	959	(201)	27,929	Exclude	-
179023	0003	Regulatory Obligations (179023)	283	19,170	677	(142)	19,705	Include	71,581
179025	0003	Regulatory Obligations (179025)	283	6,950	245	(52)	7,144	Exclude	-
179026	0003	Regulatory Obligations (179026)	283	-	-	-	-	Exclude	-
179027	0003	Regulatory Obligations (179027)	283	-	-	-	-	Exclude	-
179030	0003	Regulatory Obligations (179030)	283	2,173,002	76,728	(16,113)	2,233,617	Include	8,114,011
179032	0003	Regulatory Obligations (179032)	283	43,459	1,534	(322)	44,671	Include	162,275
179033	0003	Regulatory Obligations (179033)	283	4,820	170	(36)	4,954	Exclude	-
179034	0003	Regulatory Obligations (179034)	283	39,307	1,388	(291)	40,404	Exclude	-
179038	0003	Regulatory Obligations (179038)	283	-	-	-	-	Exclude	-
179039	0003	Regulatory Obligations (179039)	283	-	-	-	-	Exclude	-
179042	0003	Regulatory Obligations (179042)	283	-	-	-	-	Exclude	-
179045	0003	Regulatory Obligations (179045)	283	-	-	-	-	Exclude	-
179046	0003	Regulatory Obligations (179046)	283	112,186	3,961	(832)	115,315	Include	418,904
179059	0003	Regulatory Obligations (179059)	283	-	-	-	-	Exclude	-
179064	0003	Regulatory Obligations (179064)	283	-	-	-	-	Exclude	-
179069	0003	Regulatory Obligations (179069)	283	-	-	-	-	Exclude	-
179070	0003	Regulatory Obligations (179070)	283	109,521	3,867	(812)	112,576	Exclude	-
179072	0003	Regulatory Obligations (179072)	283	868	31	(6)	893	Exclude	-
179079	0003	Regulatory Obligations (179079)	283	-	-	-	-	Exclude	-
179080	0174	Regulatory Obligations (179080)	283	-	-	-	-	Exclude	-
179080	0401	Regulatory Obligations (179080)	283	-	-	-	-	Exclude	-
179080	0416	Regulatory Obligations (179080)	283	-	-	-	-	Exclude	-
179080	0418	Regulatory Obligations (179080)	283	-	-	-	-	Exclude	-
179080	0422	Regulatory Obligations (179080)	283	-	-	-	-	Exclude	-
179084	0003	Regulatory Obligations (179084)	283	-	-	-	-	Exclude	-
179088	0003	Regulatory Obligations (179088)	283	-	-	-	-	Exclude	-
179089	0003	Regulatory Obligations (179089)	283	-	-	-	-	Exclude	-
179090	0003	Regulatory Obligations (179090)	283	-	-	-	-	Exclude	-
179091	0003	Regulatory Obligations (179091)	283	-	-	-	-	Exclude	-
179093	0003	Regulatory Obligations (179093)	283	-	-	-	-	Exclude	-
179095	0003	Regulatory Obligations (179095)	283	5,544,575	195,776	(41,113)	5,699,238	Exclude	-
179096	0003	Regulatory Obligations (179096)	283	(4,595,711)	(162,272)	34,077	(4,723,906)	Exclude	-
179098	0003	Regulatory Obligations (179098)	283	(942,304)	(33,272)	6,987	(968,589)	Exclude	-

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CEHE EDIT and Reg Liability TCJA
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 Source: Analysis of EDIT from ADIT Rollforward

	Unit	Description of Temporary Difference	FERC Account	Tcode	Rate Case Include/Exclude	Beginning EDIT Tax Return	Refund Protected	Refund Unprotected
179099	0003	Regulatory Obligations (179099)	283	T09S05	Exclude	9,579,651		
179105	0003	Regulatory Obligations (179105)	283	T09S06	Exclude	-		
257010	0003	Regulatory Obligations (257010)	190	T10A05	Exclude	(163,348)		
257019	0003	Regulatory Obligations (257019)	190	T10A01	Exclude	(3,312,769)		
257022	0003	Regulatory Obligations (257022)	190	T10A01	Exclude	-		
257025	0003	Regulatory Liability - UCOS Remand - Retail (257025)	190	T10A01	Exclude	-		
257023	0003	Regulatory Obligations (257023)	190	T10A02	Exclude	-		
257024	0003	Regulatory Obligations (257024)	190	T10A04	Exclude	-		
257029	0003	Regulatory Obligations (257029)	190	T10A01	Exclude	(328,366)		
257032	0003	Regulatory Obligations (257032)	190	T10A05	Exclude	(4,706,134)		
257064	0003	Regulatory Obligations (257064)	283	T09S06	Exclude	(3,273,025)		
	0003	1/C Tax Gain (Loss) in Stranded Costs	283	T09S03	Exclude	-		
	0003	Regulatory Obligations Income Tax	283	T05R37	Exclude	-		
		Regulatory Obligations				4,265,912	-	-
258010	0003	Injuries & Damages (258010)	190	T05I01	Exclude	(97,769)		
258020	0003	Injuries & Damages (258020)	190	T05I01	Exclude	(1,129,510)		
258030	0003	Injuries & Damages (258030)	190	T05I01	Exclude	(564,962)		
		Injuries & Damages				(1,792,241)	-	-
232001	0003	Employee Benefits (232001) Accrued severance	190	T05B27	Exclude	-		
240060	0003	Employee Benefits (240060) Postretirement benefits	190	T05B47	Exclude	(228,200)		
240067	0003	Employee Benefits (240067) Split \$ Paid Tax GU	190	T05B47	Exclude	(840)		
240080	0003	Employee Benefits (240080) Accrued incentive compensation	190	T05S04	Exclude	(172,566)		
259020	0003	Employee Benefits (259020) Accrued SRP contributions	190	T05B01	Exclude	(24,054)		
259021	0003	Employee Benefits (259021) Accrued SRP contributions	190	T05B18	Exclude	-		
259040	0003	Employee Benefits (259040) Net retirement plan asset	190	T05B44	Exclude	-		
265010	0003	Employee Benefits (265010) Deferred compensation	190	T05D01	Exclude	-		
265020	0003	Employee Benefits (265020) Deferred compensation	190	T05D01	Exclude	(1,356,600)		
265025	0003	Employee Benefits (265025) Deferred compensation	190	T05D01	Exclude	-		
265030	0003	Employee Benefits (265030) Deferred compensation	190	T05B46	Exclude	(634,210)		
	0003	Employee Benefits (Share-based incentive compensation)	190	-	Exclude	-		
157077	0003	Employee Benefits (157077) Postretirement benefits	190	T05B47	Exclude	2,503,912		
259042	0003	Employee Benefits (259042) Postretirement benefits	190	T05B47	Exclude	(18,423,860)		
259043	0003	Employee Benefits (259043) Postemployment benefits	190	T05B47	Exclude	(403,760)		
259045	0003	Employee Benefits (259045) Split \$ Paid Tax GU	190	T05B47	Exclude	(54,199)		
	0003	Employee Benefits (Medicare Subsidy)	190	-	Exclude	-		
		Employee Benefits				(18,794,376)	-	-
269070	0003	Other Deferred Credits (269070)	190	T07R14	Exclude	-		
269084	0003	Environmental Liabilities (269084)	190	T05R30	Exclude	(269,371)		
262010	0003	ARO Liability (262010)	190	T01M04	Exclude	-		
177010	0003	Debt Issuance Cost - Noncurrent (177010)	190	T06A50	Exclude	(15,528)		
	0003	Partnership K-1 Income	190	T04P07	Exclude	(1,513)		
		Other				(286,412)	-	-

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CEHE EDIT and Reg Liability TCJA
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 Source: Analysis of EDIT from ADIT Rollforward

	Unit	Description of Temporary Difference	FERC Account	Reclassification From Protected	Reclassification to Unprotected	Remaining Protected	Remaining Unprotected	Ending EDIT	Ending Reg Liability Unprotected	Ending Reg Liability Protected
179099	0003	Regulatory Obligations (179099)	283				9,579,651	9,579,651	(12,216,728)	
179105	0003	Regulatory Obligations (179105)	283				-	-	-	
257010	0003	Regulatory Obligations (257010)	190				(163,348)	(163,348)	208,314	
257019	0003	Regulatory Obligations (257019)	190				(3,312,769)	(3,312,769)	4,224,704	
257022	0003	Regulatory Obligations (257022)	190				-	-	-	
257025	0003	Regulatory Liability - UCOS Remand - Retail (257025)	190				-	-	-	
257023	0003	Regulatory Obligations (257023)	190				-	-	-	
257024	0003	Regulatory Obligations (257024)	190				-	-	-	
257029	0003	Regulatory Obligations (257029)	190				(328,366)	(328,366)	418,758	
257032	0003	Regulatory Obligations (257032)	190				(4,706,134)	(4,706,134)	6,001,634	
257064	0003	Regulatory Obligations (257064)	283				(3,273,025)	(3,273,025)	4,174,020	
	0003	I/C Tax Gain (Loss) in Stranded Costs	283				-	-	-	
	0003	Regulatory Obligations Income Tax	283				-	-	-	
		Regulatory Obligations		-	-	-	4,265,912	4,265,912	(5,440,228)	
258010	0003	Injuries & Damages (258010)	190				(97,769)	(97,769)	124,683	
258020	0003	Injuries & Damages (258020)	190				(1,129,510)	(1,129,510)	1,440,441	
258030	0003	Injuries & Damages (258030)	190				(564,962)	(564,962)	720,485	
		Injuries & Damages		-	-	-	(1,792,241)	(1,792,241)	2,285,608	
232001	0003	Employee Benefits (232001) Accrued severance	190				-	-	-	
240060	0003	Employee Benefits (240060) Postretirement benefits	190				(228,200)	(228,200)	291,019	
240067	0003	Employee Benefits (240067) Split \$ Paid Tax, GU	190				(840)	(840)	1,071	
240080	0003	Employee Benefits (240080) Accrued incentive compensation	190				(172,566)	(172,566)	220,070	
259020	0003	Employee Benefits (259020) Accrued SRP contributions	190				(24,054)	(24,054)	30,675	
259021	0003	Employee Benefits (259021) Accrued SRP contributions	190				-	-	-	
259040	0003	Employee Benefits (259040) Net retirement plan asset	190				-	-	-	
265010	0003	Employee Benefits (265010) Deferred compensation	190				-	-	-	
265020	0003	Employee Benefits (265020) Deferred compensation	190				(1,356,600)	(1,356,600)	1,730,043	
265025	0003	Employee Benefits (265025) Deferred compensation	190				-	-	-	
265030	0003	Employee Benefits (265030) Deferred compensation	190				(634,210)	(634,210)	808,794	
	0003	Employee Benefits (Share-based incentive compensation)	190				-	-	-	
157077	0003	Employee Benefits (157077) Postretirement benefits	190				2,503,912	2,503,912	(3,193,187)	
259042	0003	Employee Benefits (259042) Postretirement benefits	190				(18,423,860)	(18,423,860)	23,495,561	
259043	0003	Employee Benefits (259043) Postemployment benefits	190				(403,760)	(403,760)	514,907	
259045	0003	Employee Benefits (259045) Split \$ Paid Tax GU	190				(54,199)	(54,199)	69,118	
	0003	Employee Benefits (Medicare Subsidy)	190				-	-	-	
		Employee Benefits		-	-	-	(18,794,376)	(18,794,376)	23,968,073	
269070	0003	Other Deferred Credits (269070)	190				-	-	-	
269084	0003	Environmental Liabilities (269084)	190				(269,371)	(269,371)	343,523	
262010	0003	ARO Liability (262010)	190				-	-	-	
177010	0003	Debt Issuance Cost - Noncurrent (177010)	190				(15,528)	(15,528)	19,802	
	0003	Partnership K-1 Income	190				(1,513)	(1,513)	1,930	
		Other		-	-	-	(286,412)	(286,412)	365,255	

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CEHE EDIT and Reg Liability TCJA
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Source: Analysis of EDIT from ADIT Rollforward

Federal 21.00%
 State 0.74%
 Fed Benefit of State -0.16%
 Gross-Up 21.59%

1

	Unit	Description of Temporary Difference	FERC Account	Fed ADIT On EDIT Reg Liab	State ADIT on EDIT Reg Liab	Fed Benefit of State ADIT on EDIT Reg Liab	Total ADIT on EDIT Reg Liab	Include/Exclude Rider	Rate Base EDIT
179099	0003	Regulatory Obligations (179099)	283	2,565,513	90,587	(19,023)	2,637,077	Exclude	-
179105	0003	Regulatory Obligations (179105)	283	-	-	-	-	Include	-
257010	0003	Regulatory Obligations (257010)	190	(43,746)	(1,545)	324	(44,966)	Exclude	-
257019	0003	Regulatory Obligations (257019)	190	(887,188)	(31,326)	6,578	(911,936)	Exclude	-
257022	0003	Regulatory Obligations (257022)	190	-	-	-	-	Exclude	-
257025	0003	Regulatory Liability - UCOS Remand - Retail (257025)	190	-	-	-	-	Exclude	-
257023	0003	Regulatory Obligations (257023)	190	-	-	-	-	Exclude	-
257024	0003	Regulatory Obligations (257024)	190	-	-	-	-	Exclude	-
257029	0003	Regulatory Obligations (257029)	190	(87,939)	(3,105)	652	(90,392)	Exclude	-
257032	0003	Regulatory Obligations (257032)	190	(1,260,343)	(44,502)	9,345	(1,295,500)	Include	(4,706,134)
257064	0003	Regulatory Obligations (257064)	283	(876,544)	(30,950)	6,500	(900,995)	Include	(3,273,025)
	0003	I/C Tax Gain (Loss) in Stranded Costs	283	-	-	-	-	Exclude	-
	0003	Regulatory Obligations Income Tax	283	-	-	-	-	Exclude	-
		Regulatory Obligations		1,142,448	40,339	(8,471)	1,174,316		787,611
258010	0003	Injuries & Damages (258010)	190	(26,183)	(925)	194	(26,914)	Include	(97,769)
258020	0003	Injuries & Damages (258020)	190	(302,493)	(10,681)	2,243	(310,930)	Include	(1,129,510)
258030	0003	Injuries & Damages (258030)	190	(151,302)	(5,342)	1,122	(155,522)	Include	(564,962)
		Injuries & Damages		(479,978)	(16,948)	3,559	(493,366)		(1,792,241)
232001	0003	Employee Benefits (232001) Accrued severance	190	-	-	-	-	Exclude	-
240060	0003	Employee Benefits (240060) Postretirement benefits	190	(61,114)	(2,158)	453	(62,819)	Exclude	-
240067	0003	Employee Benefits (240067) Split \$ Paid Tax GU	190	(225)	(8)	2	(231)	Exclude	-
240080	0003	Employee Benefits (240080) Accrued incentive compensation	190	(46,215)	(1,632)	343	(47,504)	Exclude	-
259020	0003	Employee Benefits (259020) Accrued SRP contributions	190	(6,442)	(227)	48	(6,621)	Exclude	-
259021	0003	Employee Benefits (259021) Accrued SRP contributions	190	-	-	-	-	Exclude	-
259040	0003	Employee Benefits (259040) Net retirement plan asset	190	-	-	-	-	Exclude	-
265010	0003	Employee Benefits (265010) Deferred compensation	190	-	-	-	-	Exclude	-
265020	0003	Employee Benefits (265020) Deferred compensation	190	(363,309)	(12,828)	2,694	(373,443)	Exclude	-
265025	0003	Employee Benefits (265025) Deferred compensation	190	-	-	-	-	Exclude	-
265030	0003	Employee Benefits (265030) Deferred compensation	190	(169,847)	(5,997)	1,259	(174,585)	Exclude	-
	0003	Employee Benefits (Share-based incentive compensation)	190	-	-	-	-	Exclude	-
157077	0003	Employee Benefits (157077) Postretirement benefits	190	670,569	23,677	(4,972)	689,274	Exclude	-
259042	0003	Employee Benefits (259042) Postretirement benefits	190	(4,934,068)	(174,220)	36,586	(5,071,701)	Exclude	-
259043	0003	Employee Benefits (259043) Postemployment benefits	190	(108,130)	(3,818)	802	(111,147)	Exclude	-
259045	0003	Employee Benefits (259045) Split \$ Paid Tax GU	190	(14,515)	(513)	108	(14,920)	Exclude	-
	0003	Employee Benefits (Medicare Subsidy)	190	-	-	-	-	Exclude	-
		Employee Benefits		(5,033,295)	(177,723)	37,322	(5,173,697)		-
269070	0003	Other Deferred Credits (269070)	190	-	-	-	-	Exclude	-
269084	0003	Environmental Liabilities (269084)	190	(72,140)	(2,547)	535	(74,152)	Exclude	-
262010	0003	ARO Liability (262010)	190	-	-	-	-	Exclude	-
177010	0003	Debt Issuance Cost - Noncurrent (177010)	190	(4,158)	(147)	31	(4,274)	Exclude	-
	0003	Partnership K-1 Income	190	(405)	(14)	3	(417)	Exclude	-
		Other		(76,704)	(2,708)	569	(78,843)		-

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CEHE EDIT and Reg Liability TCJA
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 Source Analysis of EDIT from ADIT Rollforward

Unit	Description of Temporary Difference	FERC Account	Tcode	Rate Case Include/Exclude	Beginning EDIT Tax Return	Refund Protected	Refund Unprotected
0003	PP&E (Depreciation)		282	T01D01 Include	581,180,759		
0003	PP&E (Depreciation) - Unprotected		282	Exclude	-		-
0003	PP&E (CIAC)		282	T05C02 Exclude	(60,729,630)		5,904,500
0003	PP&E (Excess Deferred Income Tax) Pre 87		282	T01D01 Exclude	-		
0003	PP&E (Repairs and Maintenance)		282	T01M14 Exclude	73,203,907		(7,117,324)
0003	PP&E (ARO)		282	T01M03 Exclude	-		
0003	PP&E (Casualty Loss)		282	T01M13 Exclude	75,604,907		(7,350,764)
0003	PP&E (Developed Software)		282	T01M15 Exclude	7,451,968		(724,525)
0003	PP&E (Normalized Differences)		282	T01I07 Exclude	(4,560,187)		443,369
0003	PP&E (AFUDC Equity)		282	T01D04 Exclude	-		
0003	PP&E (ADUDC Debt Prior Flowthrough)		282	T01D04 Exclude	-		
0003	PP&E (ITC Basis Reduction)		282	T01D04 Exclude	-		
	PP&E				672,151,725	-	(8,844,744)
0003	Charitable Contribution Carryover		283	- Exclude	(451,804)		
0003	GBC Carryover		283	- Exclude	-		
0003	FAS 133		283	- Exclude	-		
					(451,804)	-	-
0003	Misc. Other - charitable contribution carryover		283	- Exclude	-		
0003	Transfer/Perm Adjustment		282	- Exclude	-		
0003	Misc. Other - Excess DFIIT		282	- Exclude	-		
0003	Misc. Other		283	- Exclude	-		
	Misc. Other				-	-	-
	Immaterial Fed/State Reclas				-	-	-
	Total Accumulated Deferred Income Taxes				654,929,267	-	(8,844,744)

Check Figures

654,929,267

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 TEST YEAR ENDED 12/31/2018

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CEHE EDIT and Reg Liability TCJA
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 Source Analysis of EDIT from ADIT Rollforward

Unit	Description of Temporary Difference	FERC Account	Reclassification From Protected	Reclassification to Unprotected	Remaining Protected	Remaining Unprotected	Ending EDIT	Ending Reg Liability Unprotected	Ending Reg Liability Protected
0003	PP&E (Depreciation)	282	(18,659,227)		562,521,532		562,521,532	1,117,056	(718,488,941)
0003	PP&E (Depreciation) - Unprotected	282		18,659,227		18,659,227	18,659,227	(23,795,720)	
0003	PP&E (CIAC)	282				(54,825,130)	(54,825,130)	69,917,335	
0003	PP&E (Excess Deferred Income Tax) Pre 87	282				-	-	-	
0003	PP&E (Repairs and Maintenance)	282				66,086,583	66,086,583	(84,278,830)	
0003	PP&E (ARO)	282				-	-	-	
0003	PP&E (Casualty Loss)	282				68,254,143	68,254,143	(87,043,074)	
0003	PP&E (Developed Software)	282				6,727,443	6,727,443	(8,579,367)	
0003	PP&E (Normalized Differences)	282				(4,116,818)	(4,116,818)	5,250,092	
0003	PP&E (AFUDC Equity)	282				-	-	-	
0003	PP&E (ADUDC Debt Prior Flowthrough)	282				-	-	-	
0003	PP&E (ITC Basis Reduction)	282				-	-	-	
	PP&E		(18,659,227)	18,659,227	562,521,532	100,785,449	663,306,981	(127,412,508)	(718,488,941)
0003	Charitable Contribution Carryover	283				(451,804)	(451,804)	576,176	
0003	GBC Carryover	283				-	-	-	
0003	FAS 133	283				-	-	-	
			-	-	-	(451,804)	(451,804)	576,176	
0003	Misc Other - charitable contribution carryover	283				-	-	-	
0003	Transfer/Perm Adjustment	282				-	-	-	
0003	Misc Other - Excess DFIT	282				-	-	-	
0003	Misc Other	283				-	-	-	
	Misc Other		-	-	-	-	-	-	
	Immaterial Fed/State Reclas					-	-	-	
	Total Accumulated Deferred Income Taxes		(18,659,227)	18,659,227	562,521,532	83,562,990	646,084,522	(105,449,069)	(718,488,941)
Check Figures									
						Protected PP&E	562,521,532		(718,488,941)
						Unprotected PP&E	100,785,449	(127,412,508)	
						Unprotected Other	(17,222,459)	21,963,440	
						Total	646,084,522	(105,449,069)	(718,488,941)

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CEHE EDIT and Reg Liability TCJA
 12/31/2018
 Source: Analysis of EDIT from ADIT Rollforward

Federal 21.00%
 State 0.74%
 Fed Benefit of State -0.16%
 Gross-Up 21.59% 1

	Unit	Description of Temporary Difference	FERC Account	Fed ADIT On EDIT Reg Liab	State ADIT on EDIT Reg Liab	Fed Benefit of State ADIT on EDIT Reg Liab	Total ADIT on EDIT Reg Liab	Include/Exclude Rider	Rate Base EDIT
	0003	PP&E (Depreciation)	282	150,648,096	5,319,313	(1,117,056)	154,850,353	Include Fed Ben	-
	0003	PP&E (Depreciation) - Unprotected	282	4,997,101	176,445	(37,054)	5,136,493	Include	18,659,227
	0003	PP&E (CIAC)	282	(14,682,640)	(518,437)	108,872	(15,092,206)	Include	(54,825,130)
	0003	PP&E (Excess Deferred Income Tax) Pre 87	282	-	-	-	-	Include	-
	0003	PP&E (Repairs and Maintenance)	282	17,698,554	624,928	(131,235)	18,192,247	Include	66,086,583
	0003	PP&E (ARO)	282	-	-	-	-	Include	-
	0003	PP&E (Casualty Loss)	282	18,279,046	645,424	(135,539)	18,788,931	Include	68,254,143
	0003	PP&E (Developed Software)	282	1,801,667	63,616	(13,359)	1,851,924	Include	6,727,443
	0003	PP&E (Normalized Differences)	282	(1,102,519)	(38,929)	8,175	(1,133,274)	Include	(4,116,818)
	0003	PP&E (AFUDC Equity)	282	-	-	-	-	Include	-
	0003	PP&E (ADUDC Debt Prior Flowthrough)	282	-	-	-	-	Include	-
	0003	PP&E (ITC Basis Reduction)	282	-	-	-	-	Include	-
		PP&E		177,639,304	6,272,359	(1,317,195)	182,594,468		100,785,449
	0003	Charitable Contribution Carryover	283	(120,997)	(4,272)	897	(124,372)	Exclude	-
	0003	GBC Carryover	283	-	-	-	-	Exclude	-
	0003	FAS 133	283	-	-	-	-	Exclude	-
				(120,997)	(4,272)	897	(124,372)		-
	0003	Misc. Other - charitable contribution carryover	283	-	-	-	-	Exclude	-
	0003	Transfer/Perm Adjustment	282	-	-	-	-	Exclude	-
	0003	Misc. Other - Excess DFIT	282	-	-	-	-	Exclude	-
	0003	Misc. Other	283	-	-	-	-	Exclude	-
		Misc. Other		-	-	-	-		-
		Immaterial Fed/State Recals		-	-	-	-		-
		Total Accumulated Deferred Income Taxes		173,026,982	6,109,500	(1,282,995)	177,853,487		99,780,818
		Check Figures		150,648,096	5,319,313	-	155,967,408		99,781
				26,991,208	953,047	(1,317,195)	26,627,060		
				(4,612,322)	(162,859)	34,200	(4,740,981)		
				173,026,982	6,109,500	(1,282,995)	177,853,487		

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CenterPoint Energy Houston Electric
 EDIT Workpaper
 Known and Measurable Adjustments

		EDIT TCJA Per Docket			
		Tax Return	Refund	Reclass	End
Protected	WP II-E-3.18.3	581,180,759		(18,659,227)	562,521,532
Unprotected PP&E	WP II-E-3.18.3	90,970,966	(8,844,744)	18,659,227	100,785,449
Other	WP II-E-3.18.3	(17,222,459)		-	(17,222,459)
Total		654,929,267	(8,844,744)	-	646,084,522

		Reg Liability TCJA Calculation			
		Tax Return	Refund	Reclass	End
Protected		(741,167,605)	-	23,795,720	(717,371,885)
Unprotected PP&E		(116,013,361)	11,279,517	(23,795,720)	(128,529,564)
Other		21,963,440	-	-	21,963,440
Total		(835,217,526)	11,279,517	-	(823,938,009)

Reclass FBS to Unprotected (1,154,109) 37,053.5 (1,117,056)

		Tax Return	Refund	Reclass	End
Protected		(742,321,714)	-	23,832,773	(718,488,941)
Unprotected PP&E		(116,013,361)	11,279,517	(23,795,720)	(128,529,564)
Other		23,117,549	-	(37,054)	23,080,495
Total		(835,217,526)	11,279,517	(0)	(823,938,009)

		Reg Liability TCJA Per SAP			
	SAP Acct	Tax Return	Refund	Reclass	End
Protected	257033	(742,092,396)		23,795,785	(718,296,611)
Unprotected PP&E	257034, 257037	(116,423,328)	11,225,024	(23,795,785)	(128,994,090)
Other	179280	23,298,199			23,298,199
Total		(835,217,526)	11,225,024	-	(823,992,502)

	Known and Measurable				
	SAP Acct	Tax Return	Refund	Reclass	End Adj.
Protected	257033	(229,318)	-	36,988	(192,329)
Unprotected PP&E	257034	409,968	54,493	65	464,526
Other	179280	(180,653)	-	(37,054)	(217,706)
Total		(3)	54,493	(0)	54,490

Federal	21.00%
State	0.74% Source: State statutory rate times Texas apportionment factor
Fed Benefit of State	-0.156% (21% times 0.74%)
	21.59%

Gross Up	1.275278978
Gross Up Fed	1.265822785
Gross Up State and FBS	0.009456194

ADIT On Reg Asset/Liab - Beginning			
Fed	State	Fed Benefit	Total
155,645,197	5,495,758	(1,154,109)	159,986,846
24,362,806	860,239	(180,650)	25,042,395
(4,612,322)	(162,859)	34,200	(4,740,981)
175,395,680	6,193,138	(1,300,559)	180,288,259

ADIT On Reg Asset/Liab - Ending			
Fed	State	Fed Benefit	Total
150,648,096	5,319,313	(1,117,056)	154,850,353
26,991,208	953,047	(200,140)	27,744,115
(4,612,322)	(162,859)	34,200	(4,740,981)
173,026,982	6,109,500	(1,282,995)	177,853,487

SAP Acct	ADIT Provision	Adjustment	Adjusted Balance
194010	190 Fed	203,805,390	1,521
	283 Fed	(32,062,924)	203,806,911
	190 State	7,244,025	(32,062,924)
	283 State	(1,078,509)	7,188,010
		177,907,981	(54,494)
			178,931,997
			177,853,487

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ARAM Calculation
 Source: PowerTax Case Number 419

Jurisdiction: Federal
 Tax Year: 2018
 PowerTax: Deferred Tax Summary Report
 PT Case 419
 CNP Houston Electric, LLC - Co 3

Grouped By: Total Tax Classes

3 Fed Method/Life	\$4,162,213.894	(\$45,352.161)	\$4,116,861.733	\$1,458,539.676	(\$33,842.168)	\$1,424,697.509	\$864,540.964	\$0	(\$560,156.545)
M/L WITH GAIN/LOSS	\$4,162,213.894	(\$45,352.161)	\$4,116,861.733	\$1,458,539.676	(\$33,842.168)	\$1,424,697.509	\$864,540.964	\$0	(\$560,156.545)
3 Fed ARO	\$12,554.890	\$1,977.694	\$14,532.584	\$4,394.212	\$309.573	\$4,703.785	\$3,051.843	\$0	(\$1,651.942)
3 Fed Casualty Loss	\$341,219.090	(\$37,618.360)	\$303,600.730	\$189,426.682	(\$13,166.426)	\$176,260.256	\$103,756.153	\$0	(\$70,504.102)
3 Fed Developed Software	\$33,228.346	(\$16,194.692)	\$37,033.655	\$18,629.921	(\$7,259.883)	\$11,370.038	\$7,777.067	\$0	(\$3,592.971)
3 Fed Hurricane Capitalization	(\$57,349.171)	\$1,482.535	(\$55,866.636)	(\$20,072.210)	\$518.887	(\$19,553.323)	(\$11,731.994)	\$0	\$7,821.329
3 Fed Mixed Service Costs	\$0	\$508,625.600	\$508,625.600	\$0	\$106,811.376	\$106,811.376	\$106,811.376	\$0	\$0
3 Fed Non-Cash Salvage	\$37,656.903	(\$4,020.969)	\$33,635.934	\$13,179.916	(\$1,407.339)	\$11,772.577	\$7,063.546	\$0	(\$4,709.031)
3 Fed Normalized Diff	(\$32,572.766)	(\$5,428.062)	(\$38,000.828)	(\$11,400.468)	(\$1,020.994)	(\$12,421.462)	(\$7,980.174)	\$0	\$4,441.288
3 Fed Other	\$6,586.150	(\$369.899)	\$6,216.251	\$2,305.152	(\$129.465)	\$2,175.688	\$1,305.413	\$0	(\$870.275)
3 Fed Other Adj	\$1,276.213	\$4,487.826	\$5,764.039	\$446.674	\$1,570.739	\$2,017.413	\$1,210.448	\$0	(\$806.965)
3 Fed Other Adjustment	(\$92.681)	\$9.921	(\$82.760)	(\$32.438)	\$3.472	(\$28.969)	(\$17.380)	\$0	\$11.586
3 Fed Other Permanent	\$739.432	(\$150.810)	\$588.621	\$258.801	(\$52.784)	\$206.017	\$123.610	\$0	(\$82.407)
3 Fed Repair Allowance	\$86,693.509	(\$5,028.683)	\$81,664.826	\$30,342.728	(\$1,760.039)	\$28,582.689	\$17,149.613	\$0	(\$11,433.076)
3 Fed Sec 263a	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Basis Differences	\$649,939.915	\$447,772.100	\$1,097,712.015	\$227,478.970	\$84,417.119	\$311,896.089	\$230,519.523	\$0	(\$81,376.566)
3 Fed AFUDC Debt Net FT	\$599.933	(\$80.219)	\$519.715	\$0	\$0	\$0	\$181.900	\$181.900	\$0
3 Fed AFUDC Equity FT	\$67,949.500	\$7,541.694	\$75,491.193	\$0	\$0	\$0	\$26,421.918	\$26,421.918	\$0
3 Fed ITC Basis Reduct FT	\$2,485.440	(\$343.359)	\$2,142.081	\$0	\$0	\$0	\$749.728	\$749.728	\$0
Basis Differences	\$71,034.872	\$7,118.116	\$78,152.989	\$0	\$0	\$0	\$27,353.546	\$27,353.546	\$0
3 Fed Hurricane Repairs	(\$1,184.042)	\$178.225	(\$1,005.817)	(\$414.415)	\$62.379	(\$352.036)	(\$211.222)	\$0	\$140.814
3 Fed Other - Bonus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Fed Other Bonus Depr	\$260,400	(\$126.641.551)	(\$126,381.151)	\$91.140	(\$21,321.640)	(\$21,230.500)	(\$26,540.042)	\$0	(\$5,309.542)
3 Fed Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Fed T&D Repairs	\$436,191.544	\$24,819.841	\$461,011.386	\$152,667.041	(\$3,011.567)	\$149,655.474	\$96,812.391	\$0	(\$52,843.083)
3 Fed Taxable CIAC	(\$433,783.069)	(\$15,180.863)	(\$448,963.932)	(\$151,824.074)	\$4,813.282	(\$147,010.792)	(\$94,282.426)	\$0	\$52,728.366
Tax Only	\$1,484.834	(\$16,824.349)	(\$15,339.514)	\$519.692	(\$19,457.546)	(\$18,937.854)	(\$24,221.298)	\$0	(\$5,283.444)
Total Tax Classes	\$4,884,673.515	\$292,713.707	\$5,177,387.222	\$1,686,538.339	\$31,117.405	\$1,717,655.744	\$1,098,192.735	\$27,353.546	(\$646,816.555)
Jurisdiction Totals:	\$4,884,673.515	\$292,713.707	\$5,177,387.222	\$1,686,538.339	\$31,117.405	\$1,717,655.744	\$1,098,192.735	\$27,353.546	(\$646,816.555)
Company Totals:	\$4,884,673.515	\$292,713.707	\$5,177,387.222	\$1,686,538.339	\$31,117.405	\$1,717,655.744	\$1,098,192.735	\$27,353.546	(\$646,816.555)

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0003:	
PP&E (Depreciation)	(\$564,101,850)
PP&E (CIAC)	\$52,728,366
PP&E (Overhead Capitalization)	
PP&E (Repairs and Maintenance)	(\$64,270,159)
PP&E (ARO)	(\$1,651,942)
PP&E (Acquisition Adjustments)	
PP&E (Casualty Loss)	(\$70,363,288)
PP&E (Developed Software)	(\$3,592,971)
PP&E (AFUDC - DEBT)	\$4,441,288
PP&E (AFUDC-Equity)	\$0
PP&E (AFUDC Debt Flow-Through)	\$0
PP&E (ITC Flow Through)	\$0
Total PP&E per PowerTax Report	(\$646,816,555)

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Jurisdiction Federal
 Tax Year 2018
 Federal
 CNP Houston Electric, LLC - Co 3
 PowerTax Deferred Tax Summary Report - Beginning FAS109
 PT Case 419

Grouped By: Total Tax Classes	Beginning	Current	Ending	APB11 DFIT	Current	APB11 DFIT	Liability @	Asset Before	Liab Before
3 Fed Method/Life	\$4,162,213.894	(\$45,352.161)	\$4,116,861.733	\$1,458,539.676	(\$33,842.168)	\$1,424,697.509	\$874,064.918	\$0	(\$584,474.759)
M/L WITH GAIN/LOSS	\$4,162,213.894	(\$45,352.161)	\$4,116,861.733	\$1,458,539.676	(\$33,842.168)	\$1,424,697.509	\$874,064.918	\$0	(\$584,474.759)
3 Fed ARO	\$12,554.890	\$1,977.694	\$14,532.584	\$4,394.212	\$309.573	\$4,703.785	\$2,636.527	\$0	(\$1,757.685)
3 Fed Casualty Loss	\$541,219.090	(\$37,618.360)	\$503,600.730	\$189,426.682	(\$13,166.426)	\$176,260.256	\$113,656.009	\$0	(\$75,770.673)
3 Fed Developed Software	\$53,228.346	(\$16,194.692)	\$37,033.655	\$18,629.921	(\$7,259.883)	\$11,370.038	\$11,177.953	\$0	(\$7,451.964)
3 Fed Hurricane Capitalization	(\$57,349.171)	\$1,482.535	(\$55,866.636)	(\$20,072.210)	\$518.887	(\$19,553.323)	(\$12,043.326)	\$0	\$8,028.884
3 Fed Mixed Service Costs	\$0	\$508,625.600	\$508,625.600	\$0	\$106,811.376	\$106,811.376	\$0	\$0	\$0
3 Fed Non-Cash Salvage	\$37,656.903	(\$4,020.969)	\$33,635.934	\$13,179.916	(\$1,407.339)	\$11,772.577	\$7,907.950	\$0	(\$5,271.966)
3 Fed Normalized Diff	(\$52,572.766)	(\$5,428.062)	(\$38,000.828)	(\$11,400.468)	(\$1,020.994)	(\$12,421.462)	(\$6,840.281)	\$0	\$4,560.187
3 Fed Other	\$6,586.150	(\$369.899)	\$6,216.251	\$2,305.152	(\$129.465)	\$2,175.688	\$1,383.091	\$0	(\$922.061)
3 Fed Other Adj	\$1,276.213	\$4,487.826	\$5,764.039	\$446.674	\$1,570.739	\$2,017.413	\$268.005	\$0	(\$178,670)
3 Fed Other Adjustment	(\$92.681)	\$9,921	(\$82,760)	(\$32,438)	\$3,472	(\$28,966)	(\$19,463)	\$0	\$12,975
3 Fed Other Permanent	\$739,432	(\$159,810)	\$588,621	\$258,801	(\$52,784)	\$206,017	\$155,281	\$0	(\$103,520)
3 Fed Repair Allowance	\$86,693,509	(\$5,028.683)	\$81,664,826	\$30,342,728	(\$1,760.039)	\$28,582,689	\$18,205,637	\$0	(\$17,137,091)
3 Fed Sec 263a	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Basis Differences	\$649,939,915	\$447,772,100	\$1,097,712,015	\$227,478,970	\$84,417,119	\$311,896,089	\$136,487,382	\$0	(\$90,991,588)
3 Fed AFUDC Debt Net FT	\$599,933	(\$80,219)	\$519,715	\$0	\$0	\$0	\$209,977	\$209,977	\$0
3 Fed AFUDC Equity FT	\$67,949,500	\$7,541,694	\$75,491,193	\$0	\$0	\$0	\$23,782,325	\$23,782,325	\$0
3 Fed ITC Basis Reduct FT	\$2,485,440	(\$343,359)	\$2,142,081	\$0	\$0	\$0	\$869,904	\$869,904	\$0
Basis Differences	\$71,034,872	\$7,118,116	\$78,152,989	\$0	\$0	\$0	\$24,862,205	\$24,862,205	\$0
3 Fed Hurricane Repairs	(\$1,184,042)	\$178,225	(\$1,005,817)	(\$414,415)	\$62,379	(\$352,036)	(\$248,649)	\$0	\$165,766
3 Fed Other - Bonus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Fed Other Bonus Depr	\$260,400	(\$126,641,551)	(\$126,381,151)	\$91,140	(\$21,321,940)	(\$21,230,800)	\$54,684	\$0	(\$30,456)
3 Fed Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Fed T&D Repairs	\$436,191,544	\$24,819,841	\$461,011,386	\$152,667,041	(\$3,011,567)	\$149,655,474	\$91,600,224	\$0	(\$61,060,816)
3 Fed Taxable CIAC	(\$433,783,069)	(\$15,180,863)	(\$448,963,932)	(\$151,824,074)	\$4,813,282	(\$147,010,792)	(\$91,094,444)	\$0	\$60,729,630
Tax Only	\$1,484,834	(\$116,824,349)	(\$115,339,514)	\$519,692	(\$19,457,546)	(\$18,937,854)	\$311,815	\$0	(\$207,877)
Total Tax Classes	\$4,884,673,515	\$292,713,707	\$5,177,387,222	\$1,686,538,339	\$31,117,405	\$1,717,655,744	\$1,035,726,320	\$24,862,205	(\$675,674,224)
Jurisdiction Totals	\$4,884,673,515	\$292,713,707	\$5,177,387,222	\$1,686,538,339	\$31,117,405	\$1,717,655,744	\$1,035,726,320	\$24,862,205	(\$675,674,224)
Company Totals	\$4,884,673,515	\$292,713,707	\$5,177,387,222	\$1,686,538,339	\$31,117,405	\$1,717,655,744	\$1,035,726,320	\$24,862,205	(\$675,674,224)
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0003:	
PP&E (Depreciation)	(\$582,945,573)
PP&E (CIAC)	\$60,729,630
PP&E (Overhead Capitalization)	
PP&E (Repairs and Maintenance)	(\$73,203,907)
PP&E (ARO)	(\$1,757,685)
PP&E (Acquisition Adjustments)	
PP&E (Casualty Loss)	(\$75,604,907)
PP&E (Developed Software)	(\$7,451,968)
PP&E (AFUDC - DEBT)	\$4,560,187
PP&E (AFUDC-Equity)	\$0
PP&E (AFUDC Debt Flow-Through)	\$0
PP&E (ITC Flow Through)	\$0
Total PP&E per PowerTax Report	(\$675,674,223)

0003:	
PP&E (Depreciation)	(\$18,841,723)
PP&E (CIAC)	\$8,001,264
PP&E (Overhead Capitalization)	\$0
PP&E (Repairs and Maintenance)	(\$8,927,748)
PP&E (ARO)	
PP&E (Acquisition Adjustments)	\$0
PP&E (Casualty Loss)	(\$5,241,619)
PP&E (Developed Software)	(\$3,858,997)
PP&E (AFUDC - DEBT)	\$118,899
PP&E (AFUDC-Equity)	\$0
PP&E (AFUDC Debt Flow-Through)	\$0
PP&E (ITC Flow Through)	\$0
Total PP&E per PowerTax Report	(\$28,751,924)

Less 86 TRA ARAM (Protected) (184,496) From PowerTax Case 400
 (18,659,227) To: WP II-E-3 18.3

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

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WORKPAPER WP/II-E-4 - ADJUSTMENTS AND KNOWN CHANGES

FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
			WP II-E-4 Adj 1 Hurricane Ike	WP II-E-4 Adj 2 AMS	WP II-E-4 Adj 3 DCRF	WP II-E-4 Adj 4 Bond Company Bank Fee	WP II-E-4 Adj 5 Interest Rate Hedge		

Misc.Other Expenses

Misc.Items

4310	Other Interest Expense	3,886,661	(1,781,025)	(1,864,518)	(4,307)	(381)	209,763	(3,440,468)	446,194
Subtotal		3,886,661	(1,781,025)	(1,864,518)	(4,307)	(381)	209,763	(3,440,468)	446,194

Adjustment Description

Adjustment	Description
WP II-E-4 Adj 1	Adjustment to remove Hurricane Ike residual interest in test year
WP II-E-4 Adj 2	Adjustment due to AMS
WP II-E-4 Adj 3	Adjustment due to DCRF
WP II-E-4 Adj 4	Adjustment due to Bond Company Bank Fees
WP II-E-4 Adj 5	Adjustment to remove the interest rate hedge amortization

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TEST YEAR ENDED 12/31/2018

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Source: SAP GL Detail

Lead column	Cum Period	YTD
708030 Interest Exp-Customer Deposits	34,756.02	48,870.67
708050 Interest Exp-Derivative Swaps	(19,850.82)	(209,763.33)
708115 Interest Exp-Facility Fees	43,420.89	373,167.12
708140 Interest Expense-Other	1,781,029.90	3,654,366.63
* 4310 Other Interest Exp	3,839,355.99	3,886,661.09
** Fractional area	1,839,355.99	3,886,661.09
K&M Adjustments		3,812,233.32
Adjusted		73,407.57

GL Account 708140

Company Code	Assignment	Trading Partner	Reference	GL Account	Posting Period	Fiscal Year	Document Number	Document Type	Posting Date	Posting Key	Amount in local currency	Cost Center	Profit Center	Order	Test	Document Header Text	User name
0003	20180327			708140	3	2018	1600086303	DA	3/27/2018	40	17.68	101998	1100500				RATCH CCS
			1439-01								17.68					Interest on CR billings disburse	
			1439-02								1,764.21					DCRF Interest Accrual - Docket 45747	
			1485								2,542.51					DCRF Interest Accrual - Docket 44572	
											1,781,029.90					Be Residual Carrying Costs	
0003	20180228		1495-02	708140	2	2018	105337093	SA	2/28/2018	40	1,016.00	101998	1100500			Tax Reform Rev Adj Int	00221805
0003	20180331		1495-02	708140	3	2018	105381841	SA	3/31/2018	40	5,129.19	101998	1100500			Tax Reform Rev Adj Int	00221805
0003	20180430		1495-02	708140	4	2018	105422901	SA	4/30/2018	40	9,177.44	101998	1100500			Tax Reform Rev Adj Int	00221805
0003	20180531		1495-02	708140	5	2018	105468155	SA	5/31/2018	40	13,127.15	101998	1100500			Tax Reform Rev Adj Int	00221805
0003	20180630		1495-02	708140	6	2018	105511390	SA	6/30/2018	40	15,747.83	101998	1100500			Tax Reform Rev Adj Int	00221805
0003	20180731		1495-02	708140	7	2018	105549930	SA	7/31/2018	50	-44,187.61	101998	1100500			Tax Reform Rev Adj Int	00221805
			1495-02								0.00					Tax Rev Adj	
			1496								1,864,518.00					AMS Over Under Interest	
			161671								3,972.65					Transmission Cap Leases Interest	
			222222								576.57					Interest on CR billings disburse	
											3,654,366.63						

GL Account 708115

Company Code	Assignment	Trading Partner	Reference	GL Account	Posting Period	Fiscal Year	Document Number	Document Type	Posting Date	Posting Key	Amount in local currency	Cost Center	Profit Center	Order	Test	Document Header Text	User name
			1435-01 Total								372,785.96					Credit Facility Commitment Fee	
			1471 Total								381.16					LCC Bank Fees paid for TRC II and rebated at the next TRC II semi annual payment date	
			Grand Total								373,167.12						

GL Account 708050

Company Code	Assignment	Trading Partner	Reference	GL Account	Posting Period	Fiscal Year	Document Number	Document Type	Posting Date	Posting Key	Amount in local currency	Cost Center	Profit Center	Order	Test	Document Header Text	User name
			1434-06								-14,808.32					Treasury Lock Amortization GMR Z	
			1434-07								90,162.52					Treasury Lock Amortization GMR AA	
			1434-08								-145,117.31					Treasury Lock Amortization GMR AB	
											-209,763.33						

Company Code		Segment	Trading Partner	Reference	GL Account	Posting Method	Traded Unit	Document Number	Document	Posting Date	Posting Key	Amount in USD	Cost Center	Profit Center	Order Item	User Name
Company Code		Segment	Trading Partner	Reference	GL Account	Posting Method	Traded Unit	Document Number	Document	Posting Date	Posting Key	Amount in USD	Cost Center	Profit Center	Order Item	User Name
OL Segment 20000																
Company Code	Segment	Trading Partner	Reference	GL Account	Posting Method	Traded Unit	Document Number	Document	Posting Date	Posting Key	Amount in USD	Cost Center	Profit Center	Order Item	User Name	
0000	20180111		1460	700010	1	2018	10533399		1/17/2018	50	-2.8	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180111		1460	700010	1	2018	10533414		1/17/2018	50	-1.79	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180112		1460	700010	1	2018	10533417		1/17/2018	50	-1.11	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180112		1460	700010	1	2018	10533457		1/17/2018	50	-3.94	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180112		1460	700010	1	2018	10533462		1/17/2018	50	-3.11	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180122		1460	700010	1	2018	10533480		1/22/2018	40	7.3	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180122		1460	700010	1	2018	10533496		1/22/2018	40	9.8	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180122		1460	700010	1	2018	10533506		1/22/2018	40	7.62	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180123		1460	700010	1	2018	10533581		1/23/2018	50	5.1	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180123		1460	700010	1	2018	10533597		1/23/2018	40	5.7	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180123		1460	700010	1	2018	10533609		1/23/2018	40	3.29	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180123		1460	700010	1	2018	10533634		1/23/2018	50	-4.97	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180124		1460	700010	1	2018	10533695		1/24/2018	50	-10.68	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180124		1460	700010	1	2018	10533696		1/24/2018	50	12.53	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180124		1460	700010	1	2018	10533702		1/24/2018	50	13.51	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180124		1460	700010	1	2018	10533707		1/24/2018	50	13.11	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180124		1460	700010	1	2018	10533741		1/24/2018	40	6.54	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180124		1460	700010	1	2018	10533747		1/24/2018	40	18.68	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180124		1460	700010	1	2018	10533753		1/24/2018	40	11.1	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180124		1460	700010	1	2018	10533757		1/24/2018	40	20.94	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180127		1460	700010	2	2018	10533813		2/27/2018	40	38.94	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180127		1460	700010	2	2018	10533832		2/27/2018	40	35.25	101998	1105000	50% Security Interest Accrued	00238461	
0000	20180127		1460	700010	2											

Company Code	Assignment	Trading Partner	Reference	G/L Account	Posting Period	Fiscal Year	Document Number	Document Type	Posting Date	Posting Key	Amount in local currency	Cost Center	Profit Center	Order	Text	Document Header Text	User Name
0003	20181012		1460	708030	10	2018	105645516	SA	10/12/2018	40	100.68 101998	1100500			50% Security Interest Accrual	50% Security Interest Acc	00226561
0003	20181012		1460	708030	10	2018	105645517	SA	10/12/2018	40	87.79 101998	1100500			50% Security Interest Accrual	50% Security Interest Acc	00226561
0003	20181012		1460	708030	10	2018	105645525	SA	10/12/2018	40	77.96 101998	1100500			50% Security Interest Accrual	50% Security Interest Acc	00226561
0003	20181012		1460	708030	10	2018	105645536	SA	10/12/2018	40	23.89 101998	1100500			50% Security Interest Accrual	50% Security Interest Acc	00226561
0003	20181012		1460	708030	10	2018	105645537	SA	10/12/2018	40	23.89 101998	1100500			50% Security Interest Accrual	50% Security Interest Acc	00226561
0003	20181012		1460	708030	10	2018	105645554	SA	10/12/2018	50	-1.98 101998	1100500			50% Security Interest Accrual	50% Security Interest Acc	00226561
0003	20181012		1460	708030	10	2018	105645591	SA	10/12/2018	40	4.26 101998	1100500			50% Security Interest Accrual	50% Security Interest Acc	00226561
0003	20181012		1460	708030	10	2018	105646110	SA	10/31/2018	50	-81.63 101998	1100500			50% Security Deposit Retention	50% Security Deposit Ret	00226561
0003	20181108		1460	708030	11	2018	105646810	SA	11/8/2018	40	28.35 101998	1100500			50% Security Interest Accrual	50% Security Interest Acc	00226561
0003	20181113		1460	708030	11	2018	105687055	SA	11/13/2018	40	114.23 101998	1100500			50% Security Interest Accrual	50% Security Interest Acc	00226561
0003	20181128		1460	708030	11	2018	105707864	SA	11/28/2018	40	178.23 101998	1100500			50% Security Interest Accrual	50% Security Interest Acc	00226561
0003	20181128		1460	708030	11	2018	105708283	SA	11/28/2018	40	112.91 101998	1100500			50% Security Interest Accrual	50% Security Interest Acc	00226561
0003	20181128		1460	708030	11	2018	105708284	SA	11/28/2018	40	70.20 101998	1100500			50% Security Interest Accrual	50% Security Interest Acc	00226561
0003	20181218		1460	708030	12	2018	105733336	SA	12/18/2018	40	240.80 101998	1100500			50% Security Interest Accrual	50% Security Interest Acc	00226561
0003	20181218		1460	708030	12	2018	105733344	SA	12/18/2018	50	-33.72 101998	1100500			50% Security Interest Accrual	50% Security Interest Acc	00226561
0003	20181231		1460	708030	12	2018	105775097	SA	12/31/2018	40	26.113.72 101998	1100500			50% Security Deposit Interest Accrual	50% Security Interest Acc	00226561
			1460								48,754.76				50% Security Deposit Interest		
0003	20181031		1461	708030	10	2018	105680751	SA	10/31/2018	40	3.361.83 101998	1100500			Transmission Project Deposit Interest Accrual	Transmission Project Dep	00226561
0003	20181130		1461	708030	11	2018	105728742	SA	11/30/2018	40	8.428.86 101998	1100500			Transmission Project Deposit Interest Accrual	Transmission Project Dep	00226561
0003	20181231		1461	708030	12	2018	105775739	SA	12/31/2018	40	8.435.22 101998	1100500			Transmission Project Deposit Interest Accrual	Transmission Project Dep	00226561
			1461								36,113.81				Transmission Project Deposit Interest		
											68,890.87						

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FERC Account	Description	Total Company	Adjustments and Known Changes									Total Known Changes	Company Total Electric
			WP II-E-4 I Adj 1 Harvey Amortization	WP II-E-4 I Adj 2 Ike Residual Amortization	WP II-E-4 I Adj 3 Pension PURA Amortization	WP II-E-4 I Adj 4 Texas Margin Tax Amortization	WP II-E-4 I Adj 5 Expedited Switches Amortization	WP II-E-4 I Adj 6 Non-Standard Metering Amortization	WP II-E-4 I Adj 7 Bad Debt Expense Amortization	WP II-E-4 I Adj 8 Smart Meter Texas Amortization	WP II-E-4 I Adj 9 Rate Filing Expense Amortization		
4074	Non-standard metering service	22,538						(22,538)				(22,538)	-
4074	Expedited Switches	-					386,368					386,368	386,368
4074	Hurricane Harvey	-	24,382,880									24,382,880	24,382,880
4074	Ike Residual	-		(1,343,625)								(1,343,625)	(1,343,625)
4073	Pension PURA 36 065 Deferral	-			(20,214,042)							(20,214,042)	(20,214,042)
4073	Smart Meter Texas	-								2,313,044		2,313,044	2,313,044
4074	Texas Margin Tax	-				6,542,526						6,542,526	6,542,526
Subtotal		22,538	24,382,880	(1,343,625)	(20,214,042)	6,542,526	386,368	(22,538)	-	2,313,044	-	12,044,614	12,067,151
9040	Defaulted REP's	-							523,182			523,182	523,182
Subtotal		-	-	-	-	-	-	-	523,182	-	-	523,182	523,182
9280	2010 rate case expenses	-										-	-
9280	2017 AMS reconciliation filing expenses	-										-	-
9280	2016 DCRF filing expenses	-										-	-
9280	2017 DCRF filing expenses	-										-	-
9280	2018 DCRF filing expenses	-										-	-
9280	2016 EECRF filing expenses	73,821									(73,821)	(73,821)	-
Subtotal		73,821	-	-	-	-	-	-	-	-	(73,821)	(73,821)	-
Total		96,358	24,382,880	(1,343,625)	(20,214,042)	6,542,526	386,368	(22,538)	523,182	2,313,044	(73,821)	12,493,975	12,590,333

Adjustment Description	
Adjustment	Description
WP II-E-4 I Adj 1	Adjustment due to Harvey Amortization
WP II-E-4 I Adj 2	Adjustment due to Ike Residual Amortization
WP II-E-4 I Adj 3	Adjustment due to Pension PURA amortization
WP II-E-4 I Adj 4	Adjustment due to Texas Margin Tax Amortization
WP II-E-4 I Adj 5	Adjustment due to Expedited Switches Amortization
WP II-E-4 I Adj 6	Adjustment due to Non-Standard Metering Amortization
WP II-E-4 I Adj 7	Adjustment due to Bad Debt Expenses Amortization
WP II-E-4 I Adj 8	Adjustment due to Smart Meter Texas Amortization
WP II-E-4 I Adj 9	Adjustment due to Rate Filing Expense Amortization

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Deferred Expenses from Prior Dockets
 Adjustments and Known Changes

FERC Account	Description	Total Company	Adjustments and Known Changes						To WP II-E-4.1.1 (2)	
			WP II-E-4.1a Adj 1 D38339 RCE write-off	WP II-E-4.1a Adj 2 Hurricane Harvey	WP II-E-4.1a Adj 3 EECRF Filing Expenses	WP II-E-4.1a Adj 4 Texas Margin Tax	WP II-E-4.1a Adj 5 Non-recoverable	WP II-E-4.1a Adj 6 Rate Case Expenses	Total Known Changes	Original Amount To be Amortized
4074	Non-standard metering service	89,631							-	89,631
4074	Expedited Switches	1,159,104							-	1,159,104
4074	Hurricane Harvey	64,390,341		8,758,298					8,758,298	73,148,639
4074	Ike Residual	(4,030,874)							-	(4,030,874)
4073	Pension PURA 36 065 Deferral	(60,642,126)							-	(60,642,126)
4073	Smart Meter Texas	6,939,132							-	6,939,132
4074	Texas Margin Tax	20,027,248				(399,670)			(399,670)	19,627,578
Subtotal		27,932,457		8,758,298		(399,670)			8,358,628	36,291,085
9040	Defaulted REPs	1,569,545							-	1,569,545
Subtotal		1,569,545								1,569,545
9280	2010 rate case expenses	2,921,082	(83,166)				(1,850)	(2,836,066)	(2,921,082)	-
9280	2017 AMS reconciliation filing expenses	187,254					(429)	(186,825)	(187,254)	-
9280	2016 DCRF filing expenses	374,800					-	(374,800)	(374,800)	-
9280	2017 DCRF filing expenses	306,179					(289)	(305,890)	(306,179)	-
9280	2018 DCRF filing expenses	267,338					(811)	(266,527)	(267,338)	-
9280	2016 EECRF filing expenses	73,821			(73,821)				(73,821)	-
Subtotal		4,130,474	(83,166)		(73,821)		(3,378)	(3,970,109)	(4,130,474)	-
Total		33,632,476	(83,166)	8,758,298	(73,821)	(399,670)	(3,378)	(3,970,109)	4,228,154	37,860,630

Adjustment Description

Adjustment	Description
WP II-E-4.1a Adj 1	Adjustment to exclude Docket No. 38339 rate case expense write-off
WP II-E-4.1a Adj 2	Adjustment to Hurricane Harvey balance
WP II-E-4.1a Adj 3	Adjustment to remove EECRF filing expense
WP II-E-4.1a Adj 4	Adjustment to margin tax balance
WP II-E-4.1a Adj 5	Adjustment to reduce rate case expenses based on reasonableness
WP II-E-4.1a Adj 6	Adjustment to move rate case expense amortization to Rider RCE

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Rate Case Expense Summary

		Actual Unamortized Amount End of the Test Year	Estimated Go Costs 2)	To- (Note Adjustments (Note 3)	SubTotal	Adjustments (Note 4)	Total
Deferred Expenses from Prior Dockets (Note 1):	DOCKET NO.						
2010 rate case expenses	Docket No. 38339/39127	\$ 2,921,082		\$ (83,166)	\$ 2,837,916	\$ (1,850)	\$ 2,836,066
2017 AMS reconciliation filing expenses	Docket No. 47364	\$ 187,254			\$ 187,254	\$ (429)	\$ 186,825
2016 DCRF filing expenses	Docket No. 45747	\$ 374,800			\$ 374,800		\$ 374,800
2017 DCRF filing expenses	Docket No. 47032	\$ 306,179			\$ 306,179	\$ (289)	\$ 305,890
2018 DCRF filing expenses	Docket No. 48226	\$ 267,338			\$ 267,338	\$ (811)	\$ 266,527
Subtotal		\$ 4,056,653	\$ -	\$ (83,166)	\$ 3,973,487	\$ (3,378)	\$ 3,970,109
Current Proceeding Expenses (Note 2):							
Consultant Expenses		\$ -	\$ -		\$ -	\$ -	\$ -
Company Expenses		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Intervenor Expenses		\$ -	\$ -		\$ -		\$ -
Subtotal		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Requested Rate Case Expenses		\$ 4,056,653	\$ -	\$ (83,166)	\$ 3,973,487	\$ (3,378)	\$ 3,970,109

NOTES:

- (1) Per WP II-E-4.1a
(2) Per WP II-E-4.5
(3) See testimony of Company witness Kristie Colvin for adjustments to rate case expenses.
(4) See testimony of Company witness Myles Reynolds of reasonableness on rate case expenses.

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FERC Account	Description	Authorizing Docket	Original Amount to be Amortized	Deferred Period	Amortization Period (Years)	Date Amortization Began	Total Amortization Taken by the Beginning of the Year	Amortization Expense Included in Test Year	Amortization Expense Included in Requested Cost of Service
4074	Non-standard metering service (1)	Docket No. 41906	89,631	2012	N/A	August 2014	54,611	22,538	-
4074	Expedited Switches (2)	Docket No. 38339	1,159,104	2010-2014	3	As approved in this docket	-	-	386,368
4074	Hurricane Harvey (3)	Request in this docket	73,148,639	2017	3	As approved in this docket	-	-	24,382,880
4074	Ike Residual (3)	Request in this docket	(4,030,874)	2017	3	As approved in this docket	-	-	(1,343,625)
4073	Pension PURA 36.065 Deferral (4)	Docket No. 38339	(60,642,126)	2011-2018	3	As approved in this docket	-	-	(20,214,042)
4073	Smart Meter Texas (5)	Docket No. 47364	6,939,132	3/2017-12/2018	3	As approved in this docket	-	-	2,313,044
4074	Texas Margin Tax (6)	Docket No. 38339	19,627,378	2018	3	As approved in this docket	-	-	6,542,526
Total Amortization Expense - Accounts 404, 407 & 408			<u>\$ 36,291,085</u>				<u>\$ 54,611</u>	<u>\$ 22,538</u>	<u>\$ 12,067,151</u>
9040	Defaulted REPs (16 TAC §25.107, Bad Debt Expense) (7)	Project No. 35767	1,569,545	2011-2018	3	As approved in this docket	-	-	523,182
Total Regulatory Asset Amortization included in Operating Expense			<u>\$ 1,569,545</u>				<u>\$ -</u>	<u>\$ -</u>	<u>\$ 523,182</u>
9280	2010 rate case expenses (8)	Docket No. 38339 After 39127 Cutoff	\$ 2,836,066	2010-2017			\$ -	\$ -	\$ -
9280	2017 AMS reconciliation filing expenses (9)	Docket No. 47364	\$ 186,825	2017-2018			-	-	-
9280	2016 DCRF filing expenses (10)	Docket No. 45747	\$ 374,800	2016			-	-	-
9280	2017 DCRF filing expenses (10)	Docket No. 47032	\$ 305,890	2017			-	-	-
9280	2018 DCRF filing expenses (10)	Docket No. 48226	\$ 266,527	2018			-	-	-
9280	2016 EECRF filing expenses (11)	Docket No. 47232	\$ 73,821	2016	1	January 2018	-	73,821	-
Total Rate Case Expense Amortization included in Operating Expense			<u>\$ 4,043,929</u>				<u>\$ -</u>	<u>\$ 73,821</u>	<u>\$ -</u>

(1) 16 TAC §25.133, Docket No. 41906 FOF2 ratepayers that have not elected service pursuant to this opt-out tariff shall not be responsible for any unrecovered costs incurred by CenterPoint in implementing this tariff schedule

(2) 16 TAC §25.474(o), Project 36536, Docket No. 38339 FOF65 & FOF66

(3) ASC 980, Docket No. 32093 FOF78 Hurricane Rita, Docket No. 36918 FOF1 Hurricane Ike.

(4) PURA §36.065(b), Docket No. 38339 FOF60-63

(5) Docket No. 47364 FOF18(e) authorized CEHE to set up regulatory asset to track post AMS Final Reconciliation Smart Meter Texas costs for future recovery

(6) ASC 740-10-55-143, PURA 36.059 Texas Margin Tax

(7) 16 TAC §25.107, Project No. 35767 Bad Debt

(8) 16 TAC §25.245, PURA §36.061(b)(2), Docket No. 39127 FOF 20-24 CNP may seek recovery of 2010 rate case expenses incurred after November 2010 in the next rate proceeding.

(9) 16 TAC §25.245, PURA §36.061(b)(2), Docket No. 47364 FOF13d CNP may seek recovery of rate case expenses in a future rate proceeding

(10) 16 TAC §25.245, PURA §36.061(b)(2), Docket No. 45747 FOF36, Docket No. 47032 FOF36, Docket No. 48226 FOF 5 CNP may request recovery of its and any municipal rate case expenses incurred in DCRF files in a future rate proceeding.

(11) Docket 47232 approved 2016 EECRF rate case expenses

(12) Request in this Docket.

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FERC Account	Description	Authorizing Docket	Unamortized Amount as of the End of the Test Year	Remaining Amortization Period in Years	Date if Fully Amortized	Amortization Period Requested	K&M Adjustment	Requested Amortization Expense Reflected on Schedule	Authority/ Commission Order Shown on Schedule
4074	Non-standard metering service (1)	Docket No. 41906	12,482	N/A		N/A	(22,538)	II-E-1	II-B-12
4074	Expedited Switches (2)	Docket No. 38339	1,159,104	Pending approval in this docket		3	386,368	II-E-1	II-B-12
4074	Hurricane Harvey (3)	Request in this docket	73,148,639	Pending approval in this docket		3	24,382,880	II-E-1	II-B-12
4074	Ike Residual (3)	Request in this docket	(4,030,874)	Pending approval in this docket		3	(1,343,625)	II-E-1	II-B-12
4073	Pension PURA 36.065 Deferral (4)	Docket No. 38339	(60,642,126)	Pending approval in this docket		3	(20,214,042)	II-E-1	II-B-11, II-B-14
4073	Smart Meter Texas (5)	Docket No. 47364	6,939,132	Pending approval in this docket		3	2,313,044	II-E-1	II-B-12
4074	Texas Margin Tax (6)	Docket No. 38339	19,627,578	Pending approval in this docket		3	6,542,526	II-E-2	NA
	Total Amortization Expense - Accounts 404, 407 & 408		\$ 36,213,936				\$ 12,044,614		
9040	Defaulted REPs (16 TAC §25 107, Bad Debt Expense) (7)	Project No. 35767	1,569,545	Pending approval in this docket		3	523,182	II-D-1	II-B-12
	Total Regulatory Asset Amortization included in Operating Expense		\$ 1,569,545				\$ 523,182		
9280	2010 rate case expenses (8)	Docket No. 38339 After 39127 Cutoff	\$ 2,836,066	Rider RCE			\$ -	Rider RCE	Rider RCE
9280	2017 AMS reconciliation filing expenses (9)	Docket No. 47364	186,825	Rider RCE			\$ -	Rider RCE	Rider RCE
9280	2016 DCRF filing expenses (10)	Docket No. 45747	374,800	Rider RCE			\$ -	Rider RCE	Rider RCE
9280	2017 DCRF filing expenses (10)	Docket No. 47032	305,890	Rider RCE			\$ -	Rider RCE	Rider RCE
9280	2018 DCRF filing expenses (10)	Docket No. 48226	266,527	Rider RCE			\$ -	Rider RCE	Rider RCE
9280	2016 EECRF filing expenses (11)	Docket No. 47232	-		12/31/2018	N/A	(73,821)	II-D-2	II-B-11
	Total Rate Case Expense Amortization included in Operating Expense		\$ 3,970,109				\$ (73,821)		

- (1) 16 TAC §25 133, Docket No. 41906 FOF2: ratepayers that have not elected service pursuant to this opt-out tariff shall not be respon
- (2) 16 TAC §25 474(o), Project 36336, Docket No. 38339 FOF65 & FOF66
- (3) ASC 980, Docket No. 32093 FOF78 Hurricane Rita, Docket No. 36918 FOF1 Hurricane Ike
- (4) PURA §36.065(b), Docket No. 38339 FOF60-63
- (5) Docket No. 47364 FOF18(e) authorized CEHE to set up regulatory asset to track post AMS Final Reconciliation Smart Meter Texas
- (6) ASC 740-10-55-143, PURA 36.059 Texas Margin Tax
- (7) 16 TAC §25.107, Project No. 35767 Bad Debt
- (8) 16 TAC §25.245, PURA §36.061(b)(2), Docket No. 39127 FOF 20-24 CNP may seek recovery of 2010 rate case expenses incurred
- (9) 16 TAC §25.245, PURA §36.061(b)(2), Docket No. 47364 FOF13d CNP may seek recovery of rate case expenses in a future rate pr
- (10) 16 TAC §25 245, PURA §36 061(b)(2), Docket No. 45747 FOF36, Docket No. 47032 FOF36, Docket No. 48226 FOF 5, CNP m
- (11) Docket 47232 approved 2016 EECRF rate case expenses.
- (12) Request in this Docket

\$ 12,493,975

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AMS Opt-Out
 Docket 41906 - Effective Date July 7, 2014
 Source: SAP
 Total Rate Case Expenses for Recovery \$8,956
 Total Fixed Costs Expenses for Recovery \$80,675 (Including interest)

Month	Monthly Amount	RCE Balance	Fixed Balance	No. Opt Out Customers
Jul-14	\$0	\$8,956	\$80,675	12
Aug-14	\$112	\$8,845	\$80,675	27
Sep-14	\$351	\$8,494	\$80,675	49
Oct-14	\$766	\$7,728	\$80,675	56
Nov-14	\$782	\$6,947	\$80,675	59
Dec-14	\$750	\$6,197	\$80,675	62
Feb-15	\$909	\$4,171	\$80,675	68
Mar-15	\$957	\$3,214	\$80,675	71
Apr-15	\$1,148	\$2,066	\$80,675	74
May-15	\$1,053	\$1,013	\$80,675	74
Jun-15	\$1,117	\$0	\$80,572	75
Aug-15	\$1,132	\$0	\$78,099	80
Sep-15	\$1,244	\$0	\$76,855	82
Oct-15	\$1,372	\$0	\$75,484	86
Nov-15	\$1,021	\$0	\$74,463	88
Dec-15	\$1,180	\$0	\$73,283	91
Feb-16	\$1,324	\$0	\$70,475	93
Mar-16	\$1,563	\$0	\$68,912	96
Apr-16	\$1,627	\$0	\$67,285	98
May-16	\$1,308	\$0	\$65,977	99
Jun-16	\$1,547	\$0	\$64,430	99
Jul-16	\$1,627	\$0	\$62,803	103
Aug-16	\$1,611	\$0	\$61,192	104
Sep-16	\$1,675	\$0	\$59,518	105
Oct-16	\$1,595	\$0	\$57,923	105
Nov-16	\$1,563	\$0	\$56,360	107
Jan-17	\$1,611	\$0	\$53,281	106
Feb-17	\$1,420	\$0	\$51,862	108
Mar-17	\$1,898	\$0	\$49,964	109
May-17	\$1,611	\$0	\$46,917	112
Jun-17	\$1,643	\$0	\$45,274	114
Jul-17	\$1,643	\$0	\$43,632	115
Aug-17	\$1,643	\$0	\$41,989	116
Sep-17	\$1,946	\$0	\$40,043	118
Oct-17	\$1,707	\$0	\$38,336	118
Nov-17	\$1,659	\$0	\$36,677	121
Jan-18	\$1,962	\$0	\$33,312	126
Feb-18	\$1,627	\$0	\$31,685	128
Mar-18	\$2,010	\$0	\$29,675	125
May-18	\$1,978	\$0	\$26,039	123
Jun-18	\$2,042	\$0	\$23,997	122
Jul-18	\$1,962	\$0	\$22,035	122
Aug-18	\$2,121	\$0	\$19,914	122
Sep-18	\$1,898	\$0	\$18,016	132
Oct-18	\$2,042	\$0	\$15,974	132
Nov-18	\$1,898	\$0	\$14,076	136
Dec-18	\$1,595	\$0	\$12,481	137

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AMS Opt-Out
 Docket 41906 - Effective Date July 7, 2014
 Source: SAP Detail

Company Code	Assignment	Trading Partner	Reference	G/L Account	Posting Period	Fiscal Year	Document Number	Document Type	Posting Date	Posting Key	Amount in local currency	Cost Center	Profit Center	Order	Text	Document Header Text	User name
0003	20180930		1470	704020	9	2018	105624708	SA	9/30/2018	40	2,121.00	101998	1100500		Accrue AMS Opt Out Amort - September 2018	AMS Opt Out Amortization	00210764
0003	20181031		1470	704020	10	2018	105681172	SA		43404 40	1897.87	101998	1100500		Actual AMS Opt Out Amort - September 2018	AMS Opt Out Amortization	00210764
0003	20181031		1470	704020	10	2018	105681172	SA		43404 50	-2,121.00	101998	1100500		Reverse Acc AMS Opt Out Amort - September 2018	AMS Opt Out Amortization	00210764
0003	20181031		1470	704020	10	2018	105681172	SA		43404 40	1898	101998	1100500		Accrue AMS Opt Out Amort - October 2018	AMS Opt Out Amortization	00210764
0003	20181130		1470	704020	11	2018	105719726	SA		43434 40	2042	101998	1100500		Actual AMS Opt Out Amort - October 2018	AMS Opt Out Amortization	00210764
0003	20181130		1470	704020	11	2018	105719726	SA		43434 50	-1898	101998	1100500		Reverse Acc AMS Opt Out Amort - October 2018	AMS Opt Out Amortization	00210764
0003	20181130		1470	704020	11	2018	105719726	SA		43434 40	2042	101998	1100500		Accrue AMS Opt Out Amort - November 2018	AMS Opt Out Amortization	00210764
0003	20181231		1470	704020	12	2018	105777276	SA		43465 40	1898	101998	1100500		Actual AMS Opt Out Amort - November 2018	AMS Opt Out Amortization	00210764
0003	20181231		1470	704020	12	2018	105777276	SA		43465 50	-2042	101998	1100500		Reverse Acc AMS Opt Out Amort - November 2018	AMS Opt Out Amortization	00210764
0003	20181231		1470	704020	12	2018	105777276	SA		43465 40	1595	101998	1100500		Actual AMS Opt Out Amort - December 2018	AMS Opt Out Amortization	00210764
											22,537.51						

22,537.51 Total Amortization in 2018

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AMS Opt-Out
 Docket 41906 - Effective Date July 7, 2014

7. Carrying costs, at CenterPoint Houston's approved weighted average cost of capital, currently 10.63%, will accrue monthly on any unrecovered balance of approved IT system changes costs. Carrying costs will not accrue on rate case expenses.

18,305.00	Carrying Costs
62,370.00	IT System Charges
8,956.00	Rate Case Expenses
<u>89,631.00</u>	

8. Once CenterPoint Houston recovers \$8,956 of rate case expenses with no carrying costs and \$62,730 in IT system changes costs plus carrying costs then CenterPoint Houston shall make a compliance filing setting the monthly fee in DCS.14 to \$16.86. If, however, CenterPoint Houston applies to update the charges of the tariff, pursuant to P.U.C. SUBST. R. 25.133(e)(2), prior to recovering \$8,956 of rate case expenses with no carrying costs and \$62,730 in IT system changes costs plus carrying costs, then CenterPoint Houston will not be required to make the compliance filing to change the monthly fee as stated in this paragraph.

9. As proposed in the Compliance Filing, the rate of \$23.35 will be established for the following discretionary charges related to non-standard metering: (a) DCS.5 Disconnect for Non-Pay (DNP); (b) DCS.6 Reconnect After DNP; (c) DCS.8 Re-Reads; and (d) DCS.9 Out-of-Cycle Read for the Purpose of a Self-Selected Switch.

10. The Signatories agree to support the entry of any order required to give effect to the terms of this Stipulation.

Item	PK	CoCd	Account	Tr.Prnt	Account short text	Cost Ctr	Profit Ctr	Order	Amount	Assignment	Text
1	50	0003	491010		Misc Non-Oper Rev	101998	1100500		18,305.00	20141031	AMS Opt Out Amort - Carrying Costs
2	50	0003	550020		Misc Adm Expenses	101998	1100500		62,370.00	20141031	AMS Opt Out Amort - Back Office Expenses
3	40	0003	179030		Reg Assets-Other--		1100500		80,675.00	20141031	AMS Opt Out Amort - Back Office/Carrying Cost Expe

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2010 Rate Case Expenses
 As of 12/31/2018

Year	(All)
Row Labels	Sum of Amount
Company	67,770
Employee	66,582
Billable Hours	3,852
Books & Subscriptions	1,321
Business Meals	6,415
Employee Travel	52,156
Meeting Exp	798
Misc Adm Expenses	56
Misc Empl Rel Exp	30
Motor Veh Reg/Lic	1
Park/In-town Travel	1,946
Purch Veh Fuel Exp	6
Other	1,189
A/P-Gds Rec/Inv Rec	728
ARDMORE POWER LOGISTICS LLC	175
One Pay Card	287
Consultants	2,052,960
Legal	2,014,073
BAKER BOTTS LLP	1,188,902
CONTINENTAL COURT REPORTERS INC	163
GRAVES DOUGHERTY HEARON & MOODY	379,764
KENNEDY REPORTING SERVICE INC	63
MILLER & CHEVALIER CHARTERED	27,913
PARSLEY COFFIN RENNER LLP	387,734
PORTER HEDGES LLP	2,425
RAINMAKER DOCUMENT TECHNOLOGIES INC	488
WINSTEAD PC	26,622
Other	38,887
CONCENTRIC ENERGY ADVISORS INC	28,401
EXPERT POWERHOUSE LLC	2,363
LEWIS & ELLIS INC	4,665
MAC CONSULTING LP	2,678
POWERPLAN CONSULTANTS INC	780
Intervenors	800,352
City of Houston	592,445
CITY OF HOUSTON	433,019
COZEN OCONNER	73,033
GDS ASSOCIATES INC	86,392
GCCC	125,894
LLOYD GOSSELINK ROCHELLE	125,894
Other	82,012
HERRERA & BOYLE PLLC	82,012
Grand Total	2,921,082
RCE Adjustment - Reynolds	

II-E-4.1a Adjustment 1 - 2010 RCE Expenses
 Reconciling Items

Categories	Sum of Amount
Exclude	83,166
Employee	49,905
Billable Hours	109
Business Meals	5,924
Employee Travel	42,571
Meeting Exp	798
Misc Adm Expenses	26
Misc Empl Rel Exp	30
Park/In-town Travel	446
Legal	195
GRAVES DOUGHERTY HEARON & MOODY	195
Other	33,067
CONCENTRIC ENERGY ADVISORS INC	28,401
LEWIS & ELLIS INC	4,665
Reclass	-
A/P-Accrued Liab	(0)
Grand Total	83,166

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Offst. Acct No.	Offst. Acct Name	Cost Obj. Name	Cost Element Descr.	Invoice	Category	Type	Description/Vendor	Adjustment
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Bus Meals		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Employee Travel	
535016	One Pay Card	2010 Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	2010 Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Bus Meals		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Miscellaneous		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Bus Meals		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Contr&Svcs Exp-Prof Svcs-Ded		Company	Employee	Business Meals	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Contr&Svcs Exp-Prof Svcs-Ded		Company	Employee	Employee Travel	
2	CNP Service Company, LLC	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Bus Meals		Company	Employee	Park/In-town Travel	
2	CNP Service Company, LLC	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Bus Meals		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Misc Adm Expenses	
225347	LEWIS & ELLIS INC	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Park/In-town Travel		Consultants	Other	LEWIS & ELLIS INC	
218362	CONCENTRIC ENERGY ADVISORS INC	CLSD Reg to CEHE TDU Rate Case 2010	Adm & Gen Exp - Miscellaneous		Consultants	Other	CONCENTRIC ENERGY ADVISORS INC	
106036	GRAVES DOUGHERTY HEARON & MOODY	Contr&Svcs Exp-Legal Services		279359	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Park/In-town Travel		Company	Employee	Billable Hours	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Bus Meals		Company	Employee	Business Meals	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Contr&Svcs Exp-Other Services		Company	Other	One Pay Card	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	M&S Exp-Purch Vehicle Fuel		Company	Employee	Purch Veh Fuel Exp	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	M&S Exp-Purch Vehicle Fuel		Company	Employee	Purch Veh Fuel Exp	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	

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535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Bus Meals		Company	Employee	Business Meals	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Bus Meals		Company	Employee	Business Meals	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
535016	One Pay Card	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Bus Meals		Company	Employee	Business Meals	
523000	Empl Reimburs/Deduct	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
523000	Empl Reimburs/Deduct	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
523000	Empl Reimburs/Deduct	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
523000	Empl Reimburs/Deduct	CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
215561	MAC CONSULTING LP	CLSD Reg to CEHE TDU Rate Case 2010	Contr&Sves Exp-Prof Svcs-Ded		Consultants	Other	MAC CONSULTING LP	127.5
111723	POWERPLAN CONSULTANTS INC	CLSD Reg to CEHE TDU Rate Case 2010	Contr&Sves Exp-Prof Svcs-Ded		Consultants	Other	POWERPLAN CONSULTANTS INC	
223063	EXPERT POWERHOUSE LLC	CLSD Reg to CEHE TDU Rate Case 2010	Contr&Sves Exp-Prof Svcs-Ded		Consultants	Other	EXPERT POWERHOUSE LLC	
173938	ARDMORE POWER LOGISTICS LLC	CLSD Reg to CEHE TDU Rate Case 2010	Courier Expense		Company	Other	ARDMORE POWER LOGISTICS LLC	
173938	ARDMORE POWER LOGISTICS LLC	CLSD Reg to CEHE TDU Rate Case 2010	Courier Expense		Company	Other	ARDMORE POWER LOGISTICS LLC	
174739	PORTER HEDGES LLP	CLSD Reg to CEHE TDU Rate Case 2010	Contr&Sves Exp-Legal Services	371831	Consultants	Legal	PORTER HEDGES LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1211160	Consultants	Legal	BAKER BOTTS LLP	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	280235	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1510	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1211159	Consultants	Legal	BAKER BOTTS LLP	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	281588	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	281734	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1526	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1549	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	282697	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
174739	PORTER HEDGES LLP	CLSD Reg to CEHE TDU Rate Case 2010	Contr&Sves Exp-Legal Services	372851	Consultants	Legal	PORTER HEDGES LLP	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	283330	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1592	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	284344	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1612	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1236261	Consultants	Legal	BAKER BOTTS LLP	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	285197	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
108420	KENNEDY REPORTING SERVICE INC	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1106018	Consultants	Legal	KENNEDY REPORTING SERVICE INC	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1644	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1238248	Consultants	Legal	BAKER BOTTS LLP	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1648	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
224311	RAINMAKER DOCUMENT TECHNOLOGIES INC	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	20565	Consultants	Legal	RAINMAKER DOCUMENT TECHNOLOGIES INC	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1242438	Consultants	Legal	BAKER BOTTS LLP	
224311	RAINMAKER DOCUMENT TECHNOLOGIES INC	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	20741	Consultants	Legal	RAINMAKER DOCUMENT TECHNOLOGIES INC	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1677	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1681	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1243759	Consultants	Legal	BAKER BOTTS LLP	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1712	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1717	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1218408	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1218393	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1218406	Consultants	Legal	BAKER BOTTS LLP	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1733	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1253167	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1258363	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1258370	Consultants	Legal	BAKER BOTTS LLP	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1773	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	288731	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1784	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	289362	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	

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Offst. Acct No.	Offst. Acct Name	Cost Obj. Name	Cost Element Descr.	Invoice	Category	Type	Description/Vendor	Adjustment
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1263125	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1248251	Consultants	Legal	BAKER BOTTS LLP	
213999	A/P-Gds Rec/Inv Rec	CLSD Reg to CEHE TDU Rate Case 2010	Contracts and Sves Exp - Printing Service		Company	Other	A/P-Gds Rec/Inv Rec	
213999	A/P-Gds Rec/Inv Rec	CLSD Reg to CEHE TDU Rate Case 2010	Contracts and Sves Exp - Printing Service		Company	Other	A/P-Gds Rec/Inv Rec	
213999	A/P-Gds Rec/Inv Rec	CLSD Reg to CEHE TDU Rate Case 2010	Contracts and Sves Exp - Printing Service		Company	Other	A/P-Gds Rec/Inv Rec	
173938	ARDMORE POWER LOGISTICS LLC	CLSD Reg to CEHE TDU Rate Case 2010	Courier Expense		Company	Other	ARDMORE POWER LOGISTICS LLC	
173938	ARDMORE POWER LOGISTICS LLC	CLSD Reg to CEHE TDU Rate Case 2010	Courier Expense		Company	Other	ARDMORE POWER LOGISTICS LLC	
		CLSD Reg to CEHE TDU Rate Case 2010	Billable Hours		Company	Employee	Billable Hours	
		CLSD Reg to CEHE TDU Rate Case 2010	Billable Hours		Company	Employee	Billable Hours	
		CLSD Reg to CEHE TDU Rate Case 2010	Billable Hours		Company	Employee	Billable Hours	
		CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
		CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
		CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
		CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
		CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Bus Meals		Company	Employee	Business Meals	
		CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
		CLSD Reg to CEHE TDU Rate Case 2010	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employees Travel		Company	Employee	Employee Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employees Travel		Company	Employee	Employee Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Bus Meals		Company	Employee	Business Meals	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Books & Subscript		Company	Employee	Books & Subscriptions	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Bus Meals		Company	Employee	Business Meals	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
		CLSD Legal to 2010 CEHE Rate Case	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
		CLSD Legal to 2010 CEHE Rate Case	A & G Exp-Filing Fees		Company	Other	One Pay Card	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1299300	Consultants	Legal	BAKER BOTTS LLP	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	295575	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1303729	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1317691	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1281901	Consultants	Legal	BAKER BOTTS LLP	63.83
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1308721	Consultants	Legal	BAKER BOTTS LLP	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	294616	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1294815	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1313895	Consultants	Legal	BAKER BOTTS LLP	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	293534	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1285465	Consultants	Legal	BAKER BOTTS LLP	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	293122	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	297209	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	3036	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	1982	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	3010	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
171455	MILLER & CHEVALIER CHARTERED	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	320871	Consultants	Legal	MILLER & CHEVALIER CHARTERED	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	296291	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Sves Exp-Legal Services	297469	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	

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101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1289948	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1277687	Consultants	Legal	BAKER BOTTS LLP	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1902	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
177470	WINSTEAD PC	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1655606	Consultants	Legal	WINSTEAD PC	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	298171	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1267394	Consultants	Legal	BAKER BOTTS LLP	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1922	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
177470	WINSTEAD PC	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1670873	Consultants	Legal	WINSTEAD PC	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	292366	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	3124	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1280495	Consultants	Legal	BAKER BOTTS LLP	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1963	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	290283	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	3090	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
177470	WINSTEAD PC	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1654456	Consultants	Legal	WINSTEAD PC	
177470	WINSTEAD PC	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1662735	Consultants	Legal	WINSTEAD PC	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	3068	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
171455	MILLER & CHEVALIER CHARTERED	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	321196	Consultants	Legal	MILLER & CHEVALIER CHARTERED	
106036	GRAVES DOUGHERTY HEARON & MOODY	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	291647	Consultants	Legal	GRAVES DOUGHERTY HEARON & MOODY	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1888	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
177470	WINSTEAD PC	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1683982A	Consultants	Legal	WINSTEAD PC	
103379	CONTINENTAL COURT REPORTERS INC	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	312751	Consultants	Legal	CONTINENTAL COURT REPORTERS INC	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	3152	Consultants	Legal	PARSLEY COFFIN RENNER LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1322623	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1461259	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services		Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services		Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services		Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1488631	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1465368	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1511753	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services		Consultants	Legal	BAKER BOTTS LLP	
177470	WINSTEAD PC	CLSD Legal to 2013 CEHE Rate Case-DEF	Contr&Svcs Exp-Legal Services		Consultants	Legal	WINSTEAD PC	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1487604	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services		Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services		Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1441988	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services		Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1456775	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services		Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services		Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services		Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1447987	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services		Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1451110	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1442542	Consultants	Legal	BAKER BOTTS LLP	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2013 CEHE Rate Case-DEF	Contr&Svcs Exp-Legal Services		Consultants	Legal	PARSLEY COFFIN RENNER LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1475660	Consultants	Legal	BAKER BOTTS LLP	
177470	WINSTEAD PC	CLSD Legal to 2013 CEHE Rate Case-DEF	Contr&Svcs Exp-Legal Services		Consultants	Legal	WINSTEAD PC	
224267	PARSLEY COFFIN RENNER LLP	CLSD Legal to 2013 CEHE Rate Case-DEF	Contr&Svcs Exp-Legal Services		Consultants	Legal	PARSLEY COFFIN RENNER LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2013 CEHE Rate Case-DEF	Contr&Svcs Exp-Legal Services		Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services		Consultants	Legal	BAKER BOTTS LLP	1658.2
101390	BAKER BOTTS LLP	CLSD Legal to 2013 CEHE Rate Case-DEF	Contr&Svcs Exp-Legal Services		Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1479781	Consultants	Legal	BAKER BOTTS LLP	
101390	BAKER BOTTS LLP	CLSD Legal to 2010 CEHE Rate Case	Contr&Svcs Exp-Legal Services	1452396	Consultants	Legal	BAKER BOTTS LLP	
3	HERRERA & BOYLE PLLC	CLSD Reg to CEHE TDU Rate Case 2010	Contr&Svcs Exp-Prof Svcs-Ded		Intervenor	Other	HERRERA & BOYLE PLLC	
3	LLOYD GOSSELINK ROCHELLE	CLSD Reg to CEHE TDU Rate Case 2010	Contr&Svcs Exp-Prof Svcs-Ded		Intervenor	GCCC	LLOYD GOSSELINK ROCHELLE	
227622	COZEN OCONNER	CLSD Reg to CEHE TDU Rate Case 2010	Contr&Svcs Exp-Prof Svcs-Ded		Intervenor	City of Houston	COZEN OCONNER	
188595	CITY OF HOUSTON	CLSD Reg to CEHE TDU Rate Case 2010	Contr&Svcs Exp-Prof Svcs-Ded		Intervenor	City of Houston	CITY OF HOUSTON	
148214	GDS ASSOCIATES INC	CLSD Reg to CEHE TDU Rate Case 2010	Contr&Svcs Exp-Prof Svcs-Ded		Intervenor	City of Houston	GDS ASSOCIATES INC	

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 2010 Rate Case Expenses - Detail
 As of 12/31/2018
 Source: SAP Detail

Item	Sub-Item	Document No	Doc Type	Cost Elem.	Cost Element Name	FERC	Postg Date	Year	Per	Amount	Vendor (Name)	Order	Document Header Text	CoCode
6305		123925072	KN	543010	Prof Serv-Ded	9230	2/21/2013	2013	2	304.05		11031441		2
6306		125736298	KN	543010	Prof Serv-Ded	9230	11/18/2013	2013	11	7,224.81		11031441		2
6308		132063613	LF	550041	Couner Expense	9210	2/4/2016	2016	2	23.28	F 782215878280 ()	11033267	Freight charges	2
6309		533691769		643004	Billable Hours	9220	4/30/2012	2012	4	708.02	April Time	11031623	April Time	2
6310		589248722		643004	Billable Hours	9220	9/30/2016	2016	9	251.72	September Time	11031623	September Time	2
6311 A		575720764		643004	Billable Hours	9220	10/15/2015	2015	10	625.82		11033267		2
6311 B		575720765		643004	Billable Hours	9220	10/15/2015	2015	10	625.82		11033267		2
6311 C		575720772		643004	Billable Hours	9220	10/15/2015	2015	10	1,251.63		11033267		2
2.52		541453386		643004	Billable Hours	9220	1/31/2013	2013	1	88.78		11027640	Jan 2013 Activity Rate Adjustment	2
2.52		541453387		643004	Billable Hours	9220	1/31/2013	2013	1	44.39		11027640	Jan 2013 Activity Rate Adjustment	2
2.52		541453388		643004	Billable Hours	9220	1/31/2013	2013	1	88.78		11027640	Jan 2013 Activity Rate Adjustment	2
2.52		541453389		643004	Billable Hours	9220	1/31/2013	2013	1	443.88		11027640	Jan 2013 Activity Rate Adjustment	2
2.52		541493173		643004	Billable Hours	9220	1/31/2013	2013	1	(88.44)		11027640	Jan 2013 Activity Rate Report	2
2.52		541493174		643004	Billable Hours	9220	1/31/2013	2013	1	(44.22)		11027640	Jan 2013 Activity Rate Report	2
2.52		541493175		643004	Billable Hours	9220	1/31/2013	2013	1	(88.44)		11027640	Jan 2013 Activity Rate Report	2
2.52		541493176		643004	Billable Hours	9220	1/31/2013	2013	1	(442.21)		11027640	Jan 2013 Activity Rate Report	2
										2,921,082.21	Total Rate Case Expense			

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AMS Reconciliation Filing Expenses - Docket 47364

As of 12/31/2018

Source: SAP Detail

Year	(All)
Row Labels	Sum of Amount
Company	506
Employee	428
Employee Travel	389
Business Meals	14
Park/In-town Travel	25
Other	79
ARDMORE POWER LOGISTICS LLC	79
Consultants	184,004
Legal	184,004
BAKER BOTTS LLP	139,259
PRICEWATERHOUSECOOPERS LLP	44,745
Intervenors	2,743
GCCC	2,743
LLOYD GOSSELINK ROCHELLE	2,743
Grand Total	<u><u>187,254</u></u>

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AMS Reconciliation Filing Expenses - Docket 47364
 As of 12/31/2018
 Source: SAP Detail
 Sum of Amount

	Month						2017 Total	2,018		2018 Total	Grand Total
	2,017										
Charges	6	7	9	10	11	12		1	3		
Company		79		428			506				506
Employee				428			428				428
Employee Travel				389			389				389
Business Meals				14			14				14
Park/In-town Travel				25			25				25
Other		79					79				79
ARDMORE POWER LOGISTICS LLC		79					79				79
Consultants	7,276	38,424	39,635	5,688	79,479	200	170,702	12,802	500	13,302	184,004
Legal	7,276	38,424	39,635	5,688	79,479	200	170,702	12,802	500	13,302	184,004
BAKER BOTTS LLP	7,276	38,424	39,635	5,688	34,734	200	125,957	12,802	500	13,302	139,259
PRICEWATERHOUSECOOPERS LLP					44,745		44,745				44,745
Intervenors								2,743		2,743	2,743
GCCC								2,743		2,743	2,743
LLOYD GOSSELINK ROCHELLE								2,743		2,743	2,743
Grand Total	7,276	38,503	39,635	6,116	79,479	200	171,208	15,546	500	16,046	187,254

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 TEST YEAR ENDED 12/31/2018

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AMS Reconciliation Filing Expenses - Docket 47364
 As of 12/31/2018
 Source SAP Detail

Item	Sub-Item	Document No	Doc Type	Cost Elem.	Cost Element Name	FERC	Postg Date	Year	Per	Amount	Vendor (Name)	Order	Document Header Text
4001	A	138006497	ER	522010	Employee Travel	9210	10/12/2017	2017	10	27.30	25536067259101066302954/CEFCO #99/20170914	11038341	F9FB0F4CB46D4C1E92C8
4001	B	138006497	ER	522010	Employee Travel	9210	10/12/2017	2017	10	127.21	55178427258613658407451/HERTZ/20170915	11038341	F9FB0F4CB46D4C1E92C8
4001	C	138006497	ER	522010	Employee Travel	9210	10/12/2017	2017	10	30.60	55436877258172587271706/DOUBLETREE HOTELS/20170915	11038341	F9FB0F4CB46D4C1E92C8
4001	D	138006497	ER	522010	Employee Travel	9210	10/12/2017	2017	10	204.00	55436877258172587271706/DOUBLETREE HOTELS/20170915	11038341	F9FB0F4CB46D4C1E92C8
4001	-	138006497	ER	522060	Business Meals	9210	10/12/2017	2017	10	6.04	25536067259101066303002/CEFCO #99/20170914	11038341	F9FB0F4CB46D4C1E92C8
4001	-	138006497	ER	522060	Business Meals	9210	10/12/2017	2017	10	7.78	55432867258100412080286/WHATABURGER 1108/20170914	11038341	F9FB0F4CB46D4C1E92C8
4001	-	138006497	ER	522080	Park/In-town Travel	9210	10/12/2017	2017	10	3.00	55480777259026438161993/HERTZ TOLL CHARGE-ATS/2017	11038341	F9FB0F4CB46D4C1E92C8
4001	E	138006497	ER	522080	Park/In-town Travel	9210	10/12/2017	2017	10	21.65	55436877258172587271706/DOUBLETREE HOTELS/20170915	11038341	F9FB0F4CB46D4C1E92C8
4002	A	138792874	KN	543010	Prof Serv-Dod	9230	1/4/2018	2018	1	2,743.46		11036024	
4003	A	137056255	LF	550041	Courier Expense	9210	7/6/2017	2017	7	78.90	F 787026525535 ()	11036024	Freight charges
4004	A	137004117	LG	543150	Legal Services	9230	6/29/2017	2017	6	7,275.80		11038341	2017 AMS Reconciliation
4005	A	137289423	LG	543150	Legal Services	9230	7/28/2017	2017	7	38,423.60		11038341	2017 AMS Reconciliation
4006	A	137745177	LG	543150	Legal Services	9230	9/15/2017	2017	9	39,635.44		11038341	2017 AMS Reconciliation
4007	A	137967293	LG	543150	Legal Services	9230	10/6/2017	2017	10	5,688.00		11038341	2017 AMS Reconciliation
4008	A	138303006	LG	543150	Legal Services	9230	11/8/2017	2017	11	44,744.62		11036024	2017 AMS Reconciliation -
4009	A	138261182	LG	543150	Legal Services	9230	11/3/2017	2017	11	9,798.90		11038341	2017 AMS Reconciliation
4010	A	138491947	LG	543150	Legal Services	9230	11/29/2017	2017	11	24,935.20		11038341	2017 AMS Reconciliation
4011	A	138637146	LG	543150	Legal Services	9230	12/15/2017	2017	12	200.00		11038341	2017 AMS Reconciliation
4012	A	138820316	LG	543150	Legal Services	9230	1/8/2018	2018	1	11,658.27		11038341	2017 AMS Reconciliation
4013	A	138963231	LG	543150	Legal Services	9230	1/29/2018	2018	1	1,144.00		11038341	2017 AMS Reconciliation
4014	A	139389624	LG	543150	Legal Services	9230	3/20/2018	2018	3	500.00		11038341	2017 AMS Reconciliation
										187,253.77	Total Rate Case Expense		

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CoCode	Offst. Acct No.	Offst. Acct Name	Cost Obj. Name	Cost Element Descr.	Invoice	Category	Type	Description/Vendor	Adjustments
0002	535016	M&S Exp-One Pay Card	Legal to 2017 AMS Reconciliation Filing	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
0002	535016	M&S Exp-One Pay Card	Legal to 2017 AMS Reconciliation Filing	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
0002	535016	M&S Exp-One Pay Card	Legal to 2017 AMS Reconciliation Filing	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
0002	535016	M&S Exp-One Pay Card	Legal to 2017 AMS Reconciliation Filing	Employ Rel Exp-Employee Travel		Company	Employee	Employee Travel	
0002	535016	M&S Exp-One Pay Card	Legal to 2017 AMS Reconciliation Filing	Employ Rel Exp-Bus Meals		Company	Employee	Business Meals	
0002	535016	M&S Exp-One Pay Card	Legal to 2017 AMS Reconciliation Filing	Employ Rel Exp-Bus Meals		Company	Employee	Business Meals	
0002	535016	M&S Exp-One Pay Card	Legal to 2017 AMS Reconciliation Filing	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
0002	535016	M&S Exp-One Pay Card	Legal to 2017 AMS Reconciliation Filing	Employ Rel Exp-Park/In-town Travel		Company	Employee	Park/In-town Travel	
0002	194166	LLOYD GOSSELINK ROCHELLE	Reg to AMS Recon Filing 2017-Deferred	Contr&Svcs Exp-Prof Svcs-3ded		Interceptors	QCCC	LLOYD GOSSELINK ROCHELLE	
0002	173938	ARDMORE POWER LOGISTICS LLC	Reg to AMS Recon Filing 2017-Deferred	Courser Expense	94757PF	Company	Other	ARDMORE POWER LOGISTICS LLC	
0002	101390	BAKER BOTTS LLP	Legal to 2017 AMS Reconciliation Filing	Contr&Svcs Exp-Legal Services	1548396	Consultants	Legal	BAKER BOTTS LLP	
0002	101390	BAKER BOTTS LLP	Legal to 2017 AMS Reconciliation Filing	Contr&Svcs Exp-Legal Services	1552641	Consultants	Legal	BAKER BOTTS LLP	
0002	101390	BAKER BOTTS LLP	Legal to 2017 AMS Reconciliation Filing	Contr&Svcs Exp-Legal Services	1557016	Consultants	Legal	BAKER BOTTS LLP	
0002	101390	BAKER BOTTS LLP	Legal to 2017 AMS Reconciliation Filing	Contr&Svcs Exp-Legal Services	1561264	Consultants	Legal	BAKER BOTTS LLP	
0002	138833	PRICEWATERHOUSECOOPERS LLP	Reg to AMS Recon Filing 2017-Deferred	Contr&Svcs Exp-Legal Services	1790091938-6	Consultants	Legal	PRICEWATERHOUSECOOPERS LLP	428.71
0002	101390	BAKER BOTTS LLP	Legal to 2017 AMS Reconciliation Filing	Contr&Svcs Exp-Legal Services	1565257	Consultants	Legal	BAKER BOTTS LLP	
0002	101390	BAKER BOTTS LLP	Legal to 2017 AMS Reconciliation Filing	Contr&Svcs Exp-Legal Services	1568959	Consultants	Legal	BAKER BOTTS LLP	
0002	101390	BAKER BOTTS LLP	Legal to 2017 AMS Reconciliation Filing	Contr&Svcs Exp-Legal Services	1572472	Consultants	Legal	BAKER BOTTS LLP	
0002	101390	BAKER BOTTS LLP	Legal to 2017 AMS Reconciliation Filing	Contr&Svcs Exp-Legal Services	1573692	Consultants	Legal	BAKER BOTTS LLP	
0002	101390	BAKER BOTTS LLP	Legal to 2017 AMS Reconciliation Filing	Contr&Svcs Exp-Legal Services	1578951	Consultants	Legal	BAKER BOTTS LLP	
0002	101390	BAKER BOTTS LLP	Legal to 2017 AMS Reconciliation Filing	Contr&Svcs Exp-Legal Services	1581615	Consultants	Legal	BAKER BOTTS LLP	
									428.71

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2016 DCRF Filing Expenses - Docket 45747

As of 12/31/2018

Source: SAP Detail

Year	(All)
Row Labels	Sum of Amount
Company	8,701
Employee	8,641
Billable Hours	1,320
Business Meals	1,013
Employee Travel	5,879
Park/In-town Travel	419
Other Services	10
Other	61
Prof Serv-Ded	61
Consultants	184,827
Legal	184,827
KENNEDY REPORTING SERVICE INC	200
PARSLEY COFFIN RENNER LLP	184,627
Intervenors	181,272
City of Houston	118,803
CITY OF HOUSTON	118,803
GCCC	22,229
LLOYD GOSSELINK ROCHELLE	22,229
TCUC	40,239
HERRERA & BOYLE PLLC	40,239
Grand Total	374,800

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2016 DCRF Filing Expenses - Docket 45747
 As of 12/31/2018
 Source: SAP Detail
 Sum of Amount

	Month 2,016	3	4	5	6	7	8	9	10	11	2016 Total	Grand Total
Charges	2											
Company		509	2,032	1,590	1,539	275	563		61	2,133	8,701	8,701
Employee		509	2,032	1,590	1,539	275	563			2,133	8,641	8,641
Billable Hours										1,320	1,320	1,320
Business Meals		62	222	310	381	11	28				1,013	1,013
Employee Travel		240	1,811	1,228	1,149	244	432			774	5,879	5,879
Park/In-town Travel		207		51		19	103			38	419	419
Other Services					10						10	10
Other									61		61	61
Prof Serv-Ded									61		61	61
Consultants	297	27,488			27,691	23,276	67,838	37,459	779		184,827	184,827
Legal	297	27,488			27,691	23,276	67,838	37,459	779		184,827	184,827
KENNEDY REPORTING SERVICE INC					200						200	200
PARSLEY COFFIN RENNER LLP	297	27,488			27,491	23,276	67,838	37,459	779		184,627	184,627
Intervenors								22,229	118,803	40,239	181,272	181,272
City of Houston									118,803		118,803	118,803
CITY OF HOUSTON									118,803		118,803	118,803
GCCC								22,229			22,229	22,229
LLOYD GOSSELINK ROCHELLE								22,229			22,229	22,229
TCUC										40,239	40,239	40,239
HERRERA & BOYLE PLLC										40,239	40,239	40,239
Grand Total	297	27,997	2,032	1,590	29,230	23,551	68,401	59,688	119,643	42,372	374,800	374,800

[illegible]

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2016 DCRF Filing Expenses - Docket 45747
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2017 DCRF Filing Expenses - Docket 47032

As of 12/31/2018

Source: SAP Detail

Row Labels	Sum of Amount
Company	7,803
Employee	7,803
Business Meals	2,651
Employee Travel	3,789
Park/In-town Travel	1,363
Consultants	250,903
Legal	162,075
PARSLEY COFFIN RENNER LLP	162,075
Other	88,829
KENNEDY REPORTING SERVICE INC	215
PRICEWATERHOUSECOOPERS LLP	88,614
Intervenors	47,472
Other	17,716
HERRERA & BOYLE PLLC	17,716
GCCC	29,756
LLOYD GOSSELINK ROCHELLE	29,756
Grand Total	306,179

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2017 DCRF Filing Expenses - Docket 47032

As of 12/31/2018

Source: SAP Detail

Sum of Amount

Sum of Amount	Column Labels							2017 Total	Grand Total
	2,017								
Row Labels	3	4	5	6	7	8	9	10	
Company	71	49	266	3,945	2,883	589			7,803
Employee	71	49	266	3,945	2,883	589			7,803
Business Meals	71	49	266	1,390	844	32			2,651
Employee Travel				2,110	1,200	478			3,789
Park/In-town Travel				445	839	79			1,363
Consultants			1,828	112,136		40,384	95,061	1,495	250,903
Legal			1,828	23,307		40,384	95,061	1,495	162,075
PARSLEY COFFIN RENNER LLP			1,828	23,307		40,384	95,061	1,495	162,075
Other				88,829					88,829
KENNEDY REPORTING SERVICE INC				215					215
PRICEWATERHOUSECOOPERS LLP				88,614					88,614
Intervenors							29,756	17,716	47,472
Other								17,716	17,716
HERRERA & BOYLE PLLC								17,716	17,716
GCCC							29,756		29,756
LLOYD GOSSELINK ROCHELLE							29,756		29,756
Grand Total	71	49	2,094	116,081	2,883	40,974	124,817	19,211	306,179

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2017 DCRF Filing Expenses - Docket 47032
As of 12/31/2018
Source SAP Detail

Item	Sub-Item	Document No	Doc Type	Cost Elem.	Cost Element Name	FERC	Postg Date	Year	Per	Amount	Vendor (Name)	Order	Document Header Text	CoCode	Offt/Locct
2001	A	136063762	ER	522060	Business Meals	1860	03/28/17	2017	3	31.35	05436847082300138142536/FUDDRUCKERS 3351/20170323	11039101	047364F8E4FA445BA6AD	2	535016
2001	B	136063762	ER	522060	Business Meals	1860	03/28/17	2017	3	39.89	55457027082200688200213/POST OAK GRILL DT/20170322	11039101	047364F8E4FA445BA6AD	2	535016
2002	-	136128177	ER	522060	Business Meals	1860	04/04/17	2017	4	48.55	55457027084200688200377/POST OAK GRILL DT/20170324	11039101	FCB066B464C6402ED75	2	535016
2003	-	136463533	ER	522060	Business Meals	9210	05/09/17	2017	5	37.40	55432867077000231093719/NEW YORK PIZZA GROUP D/201	11038360	5EA43719ACD043CB8E24	2	535016
2004	A	136524439	ER	522060	Business Meals	9210	05/16/17	2017	5	29.50	55432867091000570137103/TREEBEARDS - TUNNEL/201703	11038360	53F0AEADF0A8415CA274	2	535016
2004	C	136524439	ER	522060	Business Meals	9210	05/16/17	2017	5	25.98	15217697082145415093602/DISTRICT 7 TUNNEL/20170322	11038360	53F0AEADF0A8415CA274	2	535016
2004	B	136524439	ER	522060	Business Meals	9210	05/16/17	2017	5	26.95	55432867090009961260200/NEW YORK PIZZA GROUP D/201	11038360	53F0AEADF0A8415CA274	2	535016
2005	-	136536420	ER	522060	Business Meals	9210	05/17/17	2017	5	146.21	25247807130001128139325/ALONTI CAFE & CATERING/201	11038360	13365GB0E030442590D0	2	535016
2006	E	136947715	ER	522010	Employee Travel	9210	06/26/17	2017	6	19.98	55436877167261671627707/DOUBLETREE HOTELS/20170616	11036063	1A9BD664868B4FE8852	2	535016
2006	F	136947715	ER	522010	Employee Travel	9210	06/26/17	2017	6	29.97	55436877167261671627707/DOUBLETREE HOTELS/20170616	11036063	1A9BD664868B4FE8852	2	535016
2006	D	136947715	ER	522010	Employee Travel	9210	06/26/17	2017	6	333.00	55436877167261671627707/DOUBLETREE HOTELS/20170616	11036063	1A9BD664868B4FE8852	2	535016
2006	A	136947715	ER	522060	Business Meals	9210	06/26/17	2017	6	446.42	55432867166100782085254/CONGRESS AUSTIN/20170614	11036063	1A9BD664868B4FE8852	2	535016
2006	-	136947715	ER	522060	Business Meals	9210	06/26/17	2017	6	20.00	55432867166100782085254/CONGRESS AUSTIN/20170614	11036063	1A9BD664868B4FE8852	2	535016
2006	B	136947715	ER	522060	Business Meals	9210	06/26/17	2017	6	467.74	55432867166100782085247/CONGRESS AUSTIN/20170614	11036063	1A9BD664868B4FE8852	2	535016
2006	C	136947715	ER	522060	Business Meals	9210	06/26/17	2017	6	51.16	55436877167261671627707/DOUBLETREE HOTELS/20170616	11036063	1A9BD664868B4FE8852	2	535016
2007	A	136947893	ER	522010	Employee Travel	9210	06/26/17	2017	6	25.09	55436847158400043732840/W.M. SUPERCENTER #351/201706	11036063	F9FF35FE0903489EB24A	2	535016
2007	-	136947893	ER	522060	Business Meals	9210	06/26/17	2017	6	4.42	55432867158000656443631/ARBY'S 234/20170606	11036063	F9FF35FE0903489EB24A	2	535016
2007	-	136947893	ER	522060	Business Meals	9210	06/26/17	2017	6	6.13	05140487158710040459615/MCDONALD'S F12765/20170606	11036063	F9FF35FE0903489EB24A	2	535016
2007	-	136947893	ER	522060	Business Meals	9210	06/26/17	2017	6	6.35	05410197158111852324955/LOVE S COUNTRY Y00002345/201	11036063	F9FF35FE0903489EB24A	2	535016
2007	-	136947893	ER	522080	Park/In-town Travel	9210	06/26/17	2017	6	8.00	5541734715717177987884/TX HISTORY MUSEUM PARK/201	11036063	F9FF35FE0903489EB24A	2	535016
2008	R	137012371	ER	522010	Employee Travel	9210	06/30/17	2017	6	117.26	55178427167613376907477/HERTZ/20170615	11036063	64A59801840840008312	2	535016
2008	A	137012371	ER	522010	Employee Travel	9210	06/30/17	2017	6	25.12	05410197167111942343857/LOVE S COUNTRY Y00002345/201	11036063	64A59801840840008312	2	535016
2008	D	137012371	ER	522010	Employee Travel	9210	06/30/17	2017	6	19.35	5543286716910050408775/HAMPTON INNS/20170617	11036063	64A59801840840008312	2	535016
2008	E	137012371	ER	522010	Employee Travel	9210	06/30/17	2017	6	29.02	5543286716910050408775/HAMPTON INNS/20170617	11036063	64A59801840840008312	2	535016
2008	C	137012371	ER	522010	Employee Travel	9210	06/30/17	2017	6	322.42	5543286716910050408775/HAMPTON INNS/20170617	11036063	64A59801840840008312	2	535016
2008	F	137012371	ER	522010	Employee Travel	9210	06/30/17	2017	6	195.02	5543286716910050408775/HAMPTON INNS/20170617	11036063	64A59801840840008312	2	535016
2008	G	137012371	ER	522010	Employee Travel	9210	06/30/17	2017	6	11.70	5543286716910050408775/HAMPTON INNS/20170617	11036063	64A59801840840008312	2	535016
2008	H	137012371	ER	522010	Employee Travel	9210	06/30/17	2017	6	175.55	5543286716910050408775/HAMPTON INNS/20170617	11036063	64A59801840840008312	2	535016
2008	L	137012371	ER	522010	Employee Travel	9210	06/30/17	2017	6	22.29	55432867169100504088062/HAMPTON INNS/20170617	11036063	64A59801840840008312	2	535016
2008	M	137012371	ER	522010	Employee Travel	9210	06/30/17	2017	6	33.43	55432867169100504088062/HAMPTON INNS/20170617	11036063	64A59801840840008312	2	535016
2008	K	137012371	ER	522010	Employee Travel	9210	06/30/17	2017	6	371.42	55432867169100504088062/HAMPTON INNS/20170617	11036063	64A59801840840008312	2	535016
2008	N	137012371	ER	522010	Employee Travel	9210	06/30/17	2017	6	263.62	55432867169100504088062/HAMPTON INNS/20170617	11036063	64A59801840840008312	2	535016
2008	O	137012371	ER	522010	Employee Travel	9210	06/30/17	2017	6	15.82	55432867169100504088062/HAMPTON INNS/20170617	11036063	64A59801840840008312	2	535016
2008	P	137012371	ER	522010	Employee Travel	9210	06/30/17	2017	6	23.73	55432867169100504088062/HAMPTON INNS/20170617	11036063	64A59801840840008312	2	535016
2008	-	137012371	ER	522060	Business Meals	9210	06/30/17	2017	6	5.08	05410197167111942344202/LOVE S COUNTRY Y00002345/201	11036063	64A59801840840008312	2	535016
2008	-	137012371	ER	522060	Business Meals	9210	06/30/17	2017	6	9.99	55308767166547317022314/SHELL OIL 12404110004/2017	11036063	64A59801840840008312	2	535016
2008	B	137012371	ER	522060	Business Meals	9210	06/30/17	2017	6	50.22	25536067167105014334465/MAX'S WINE DIVE-AU/2017061	11036063	64A59801840840008312	2	535016
2008	-	137012371	ER	522080	Park/In-town Travel	9210	06/30/17	2017	6	13.26	5548077176026934300061/HERTZ TOLL CHARGE-ATS/2017	11036063	64A59801840840008312	2	535016
2008	-	137012371	ER	522080	Park/In-town Travel	9210	06/30/17	2017	6	2.00	55310207167206297009233/COA PARKING METERS/2017061	11036063	64A59801840840008312	2	535016
2008	Q	137012371	ER	522080	Park/In-town Travel	9210	06/30/17	2017	6	26.43	5548077176026933962218/HERTZ TOLL CHARGE-ATS/2017	11036063	64A59801840840008312	2	535016
2008	I	137012371	ER	522080	Park/In-town Travel	9210	06/30/17	2017	6	37.00	55432867169100504088062/HAMPTON INNS/20170617	11036063	64A59801840840008312	2	535016
2008	J	137012371	ER	522080	Park/In-town Travel	9210	06/30/17	2017	6	3.05	55432867169100504088062/HAMPTON INNS/20170617	11036063	64A59801840840008312	2	535016
2009	D	137012363	ER	522010	Employee Travel	9210	06/30/17	2017	6	12.24	55436877167261671627756/DOUBLETREE HOTELS/20170616	11038360	5ED6976160FB436C86C4	2	535016
2009	E	137012363	ER	522010	Employee Travel	9210	06/30/17	2017	6	18.36	55436877167261671627756/DOUBLETREE HOTELS/20170616	11038360	5ED6976160FB436C86C4	2	535016
2009	C	137012363	ER	522010	Employee Travel	9210	06/30/17	2017	6	204.00	55436877167261671627756/DOUBLETREE HOTELS/20170616	11038360	5ED6976160FB436C86C4	2	535016
2009	G	137012363	ER	522060	Business Meals	9210	06/30/17	2017	6	11.03	05140487166720061926210/MCDONALD'S F24921/20170615	11038360	5ED6976160FB436C86C4	2	535016
2009	A	137012363	ER	522080	Park/In-town Travel	9210	06/30/17	2017	6	20.00	55436877167261671627756/DOUBLETREE HOTELS/20170616	11038360	5ED6976160FB436C86C4	2	535016
2009	B	137012363	ER	522080	Park/In-town Travel	9210	06/30/17	2017	6	1.65	55436877167261671627756/DOUBLETREE HOTELS/20170616	11038360	5ED6976160FB436C86C4	2	535016
2009	F	137012363	ER	522080	Park/In-town Travel	9210	06/30/17	2017	6	157.29	Out-of-pocket GAW DENISE	11038360	5ED6976160FB436C86C4	2	535016
2010	B	136698879	ER	522060	Business Meals	9210	06/01/17	2017	6	19.16	25247807091000121393357/SHIPLEY 6734 HWY 6 S/2017	11038360	0FDC0BF5EAD04CF6B784	2	535016
2010	A	136698879	ER	522060	Business Meals	9210	06/01/17	2017	6	69.33	55310207092206188001673/PAPPAS BAR-B-Q #005Q80/201	11038360	0FDC0BF5EAD04CF6B784	2	535016
2011	C	137012359	ER	522060	Business Meals	9210	06/30/17	2017	6	29.50	55432867146000984627074/TREEBEARDS - TUNNEL/201705	11038360	53C0C5CB626A42DB990E	2	535016
2011	E	137012359	ER	522060	Business Meals	9210	06/30/17	2017	6	22.15	05436847150300150348505/FUDDRUCKERS 3351/20170530	11038360	53C0C5CB626A42DB990E	2	535016
2011	A	137012359	ER	522060	Business Meals	9210	06/30/17	2017	6	36.81	55541867159072004050738/HYATT HOTELS HOUSTON F/201	11038360	53C0C5CB626A42DB990E	2	535016
2011	B	137012359	ER	522060	Business Meals	9210	06/30/17	2017	6	108.25	553102071522004883016253/PAPPAS BAR-B-Q #664Q80/201	11038360	53C0C5CB626A42DB990E	2	535016
2011	D	137012359	ER	522060	Business Meals	9210	06/30/17	2017	6	25.98	12301367143130204019266/DISTRICT 7 TUNNEL/20170522	11038360	53C0C5CB626A42DB990E	2	535016
2012	-	136996057	ER	522080	Park/In-town Travel	1860	06/29/17	2017	6	176.55	Out-of-pocket BUSH TIMMY	11039101	8C06D37BCD0E477E81C6	2	3
2013	-	136438093	LG	543150	Legal Services	9230	05/05/17	2017	5	1,827.50	Parsley Coffin Renner LLP	11036063	2017 Distribution Cost Re	2	224267
2014	-	136728026	LG	543150	Legal Services	9230	06/02/17	2017	6	88,613.55	PriceWaterhouseCoopers LLP	11036063	2017 Distribution Cost Re	2	138833
2015	-	136728079	LG	543150	Legal Services	9230	06/02/17	2017	6	16,970.00	Parsley Coffin Renner LLP	11036063	2017 Distribution Cost Re	2	224267
2016	-	137004130	LG	543150	Legal Services	9230	06/29/17	2017	6	215.00	Kennedy Reporting Service, Inc.	11036063	2017 Distribution Cost Re	2	108420
2017	-	137004139													

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Source SAP Detail

Item	Sub-Item	Document No	Doc Type	Cost Elem.	Cost Element Name	FERC	Postg Date	Year	Per	Amount	Vendor (Name)	Order	Document Header Text	CoCode	OfftAcct
2018	G	137155003	ER	522060	Business Meals	9210	07/19/17	2017	7	18.24	05314617166100117227735/HARRIS COUNTY SMOKEHOUSE/201	11038360	4E6A06BD541847D1A26B	2	535016
2018	H	137155003	ER	522060	Business Meals	9210	07/19/17	2017	7	23.43	55436877167261671626410/DOUBLETREE 15TH ST CFE/201	11038360	4E6A06BD541847D1A26B	2	535016
2018	F	137155003	ER	522080	Park/In-town Travel	9210	07/19/17	2017	7	178.69	Out-of-pocket VAUGHN MARVIN	11038360	4E6A06BD541847D1A26B	2	535016
2018	A	137155003	ER	522080	Park/In-town Travel	9210	07/19/17	2017	7	20.00	55436877167261671627319/DOUBLETREE HOTELS/20170616	11038360	4E6A06BD541847D1A26B	2	535016
2018	B	137155003	ER	522080	Park/In-town Travel	9210	07/19/17	2017	7	1.65	55436877167261671627319/DOUBLETREE HOTELS/20170616	11038360	4E6A06BD541847D1A26B	2	535016
2018	D	137155003	ER	522010	Employee Travel	9210	07/19/17	2017	7	12.24	55436877167261671627319/DOUBLETREE HOTELS/20170616	11038360	4E6A06BD541847D1A26B	2	535016
2018	E	137155003	ER	522010	Employee Travel	9210	07/19/17	2017	7	18.36	55436877167261671627319/DOUBLETREE HOTELS/20170616	11038360	4E6A06BD541847D1A26B	2	535016
2018	C	137155003	ER	522010	Employee Travel	9210	07/19/17	2017	7	204.00	55436877167261671627319/DOUBLETREE HOTELS/20170616	11038360	4E6A06BD541847D1A26B	2	535016
2019	B	137048031	ER	522060	Business Meals	9210	07/06/17	2017	7	526.61	85363877167980000290580/CRUMLY COGWHEELS/20170612	11038360	F0398A6287BA43A1AA8A	2	535016
2019	C	137048031	ER	522060	Business Meals	9210	07/06/17	2017	7	117.82	75454917159900016600015/PERHACCO INC/20170608	11038360	F0398A6287BA43A1AA8A	2	535016
2019	A	137048031	ER	522060	Business Meals	9210	07/06/17	2017	7	140.05	25247807164001616109714/ALQNTI CAFE & CATERING/201	11038360	F0398A6287BA43A1AA8A	2	535016
2020	A	137036940	ER	522080	Park/In-town Travel	1860	07/05/17	2017	7	37.00	55432867167100606629336/HAMPTON INNS/20170616	11039101	82ECF0F384F5479DA89A	2	535016
2020	B	137036940	ER	522080	Park/In-town Travel	1860	07/05/17	2017	7	3.05	55432867167100606629336/HAMPTON INNS/20170616	11039101	82ECF0F384F5479DA89A	2	535016
2020	F	137036940	ER	522080	Park/In-town Travel	1860	07/05/17	2017	7	173.34	Out-of-pocket THAYER JESSICA	11039101	82ECF0F384F5479DA89A	2	535016
2020	D	137036940	ER	522010	Employee Travel	1860	07/05/17	2017	7	22.74	55432867167100606629336/HAMPTON INNS/20170616	11039101	82ECF0F384F5479DA89A	2	535016
2020	E	137036940	ER	522010	Employee Travel	1860	07/05/17	2017	7	34.11	55432867167100606629336/HAMPTON INNS/20170616	11039101	82ECF0F384F5479DA89A	2	535016
2020	C	137036940	ER	522010	Employee Travel	1860	07/05/17	2017	7	379.00	55432867167100606629336/HAMPTON INNS/20170616	11039101	82ECF0F384F5479DA89A	2	535016
2020	-	137036940	ER	522060	Business Meals	1860	07/05/17	2017	7	10.79	05140487166720062627478/SONIC DRIVE IN/4057/201706	11039101	82ECF0F384F5479DA89A	2	535016
2021	D	137132289	ER	522010	Employee Travel	1860	07/17/17	2017	7	13.74	55432867167100606629187/HAMPTON INNS/20170616	11039101	E93B8EDB606042CAAFOB	2	535016
2021	E	137132289	ER	522010	Employee Travel	1860	07/17/17	2017	7	20.61	55432867167100606629187/HAMPTON INNS/20170616	11039101	E93B8EDB606042CAAFOB	2	535016
2021	C	137132289	ER	522010	Employee Travel	1860	07/17/17	2017	7	229.00	55432867167100606629187/HAMPTON INNS/20170616	11039101	E93B8EDB606042CAAFOB	2	535016
2021	A	137132289	ER	522080	Park/In-town Travel	1860	07/17/17	2017	7	37.00	55432867167100606629187/HAMPTON INNS/20170616	11039101	E93B8EDB606042CAAFOB	2	535016
2021	B	137132289	ER	522080	Park/In-town Travel	1860	07/17/17	2017	7	3.05	55432867167100606629187/HAMPTON INNS/20170616	11039101	E93B8EDB606042CAAFOB	2	535016
2021	-	137132289	ER	522060	Business Meals	1860	07/17/17	2017	7	6.86	05410197167255160832479/SUBWAY 00482513/201	11039101	E93B8EDB606042CAAFOB	2	535016
2021	F	137132289	ER	522080	Park/In-town Travel	1860	07/17/17	2017	7	177.62	Out-of-pocket KIRK MARY	11039101	E93B8EDB606042CAAFOB	2	535016
2022	C	137188034	ER	522010	Employee Travel	1860	07/24/17	2017	7	229.00	Out-of-pocket WONG SANDRA	11039101	2D295164AC894BFEBFF5	2	523000
2022	D	137188034	ER	522010	Employee Travel	1860	07/24/17	2017	7	13.74	Out-of-pocket WONG SANDRA	11039101	2D295164AC894BFEBFF5	2	523000
2022	E	137188034	ER	522010	Employee Travel	1860	07/24/17	2017	7	20.61	Out-of-pocket WONG SANDRA	11039101	2D295164AC894BFEBFF5	2	523000
2022	B	137188034	ER	522010	Employee Travel	1860	07/24/17	2017	7	3.05	Out-of-pocket WONG SANDRA	11039101	2D295164AC894BFEBFF5	2	523000
2022	F	137188034	ER	522080	Park/In-town Travel	1860	07/24/17	2017	7	170.13	Out-of-pocket WONG SANDRA	11039101	2D295164AC894BFEBFF5	2	523000
2022	A	137188034	ER	522080	Park/In-town Travel	1860	07/24/17	2017	7	37.00	Out-of-pocket WONG SANDRA	11039101	2D295164AC894BFEBFF5	2	523000
2023	A	137386349	ER	522010	Employee Travel	9210	08/09/17	2017	8	204.00	55436877159171594029016/DOUBLETREE HOTELS/20170608	11038360	7A799BD7A15944D1909B	2	535016
2023	B	137386349	ER	522010	Employee Travel	9210	08/09/17	2017	8	12.24	55436877159171594029016/DOUBLETREE HOTELS/20170608	11038360	7A799BD7A15944D1909B	2	535016
2023	C	137386349	ER	522010	Employee Travel	9210	08/09/17	2017	8	18.36	55436877159171594029016/DOUBLETREE HOTELS/20170608	11038360	7A799BD7A15944D1909B	2	535016
2023	I	137386349	ER	522010	Employee Travel	9210	08/09/17	2017	8	4.00	Out-of-pocket WALL KEITH	11038360	7A799BD7A15944D1909B	2	535016
2023	D	137386349	ER	522080	Park/In-town Travel	9210	08/09/17	2017	8	20.00	55436877159171594029016/DOUBLETREE HOTELS/20170608	11038360	7A799BD7A15944D1909B	2	535016
2023	E	137386349	ER	522080	Park/In-town Travel	9210	08/09/17	2017	8	1.65	55436877159171594029016/DOUBLETREE HOTELS/20170608	11038360	7A799BD7A15944D1909B	2	535016
2023	G	137386349	ER	522080	Park/In-town Travel	9210	08/09/17	2017	8	8.00	55417347157171577967496/TX HISTORY MUSEUM PARK/201	11038360	7A799BD7A15944D1909B	2	535016
2023	F	137386349	ER	522060	Business Meals	9210	08/09/17	2017	8	8.42	55436877159171594029016/DOUBLETREE HOTELS/20170608	11038360	7A799BD7A15944D1909B	2	535016
2023	H	137386349	ER	522060	Business Meals	9210	08/09/17	2017	8	6.60	55432867158000989891423/P TERRY'S BURGER STAND/201	11038360	7A799BD7A15944D1909B	2	535016
2024	I	137398827	ER	522010	Employee Travel	9210	08/10/17	2017	8	5.00	Out-of-pocket WALL KEITH	11038360	2B802E6491C24D0EA8BC	2	535016
2024	B	137398827	ER	522010	Employee Travel	9210	08/10/17	2017	8	12.24	55436877167261671626857/DOUBLETREE HOTELS/20170616	11038360	2B802E6491C24D0EA8BC	2	535016
2024	C	137398827	ER	522010	Employee Travel	9210	08/10/17	2017	8	18.36	55436877167261671626857/DOUBLETREE HOTELS/20170616	11038360	2B802E6491C24D0EA8BC	2	535016
2024	A	137398827	ER	522010	Employee Travel	9210	08/10/17	2017	8	204.00	55436877167261671626857/DOUBLETREE HOTELS/20170616	11038360	2B802E6491C24D0EA8BC	2	535016
2024	F	137398827	ER	522060	Business Meals	9210	08/10/17	2017	8	16.82	55436877167261671626857/DOUBLETREE HOTELS/20170616	11038360	2B802E6491C24D0EA8BC	2	535016
2024	D	137398827	ER	522080	Park/In-town Travel	9210	08/10/17	2017	8	20.00	55436877167261671626857/DOUBLETREE HOTELS/20170616	11038360	2B802E6491C24D0EA8BC	2	535016
2024	E	137398827	ER	522080	Park/In-town Travel	9210	08/10/17	2017	8	1.65	55436877167261671626857/DOUBLETREE HOTELS/20170616	11038360	2B802E6491C24D0EA8BC	2	535016
2024	Q	137398827	ER	522080	Park/In-town Travel	9210	08/10/17	2017	8	8.00	5541734716617166865610/TX HISTORY MUSEUM PARK/201	11038360	2B802E6491C24D0EA8BC	2	535016
2024	H	137398827	ER	522080	Park/In-town Travel	9210	08/10/17	2017	8	20.00	55541867167004010036544/JW MARR AU PARKING 2558/201	11038360	2B802E6491C24D0EA8BC	2	535016
2025	-	137355935	LG	543150	Legal Services	9230	08/04/17	2017	8	40,384.40	Parsley Coffin Renner LLP	11036063	2017 Distribution Cost Re	2	224267
2026	-	137647404	KN	543010	Prof Serv-Ded	9230	09/05/17	2017	9	29,756.29	2017 DCRF Filing	11038360	2018 Distribution Cost Re	2	194166
2027	-	137745204	KN	543150	Legal Services	9230	09/15/17	2017	9	95,060.96	Parsley Coffin Renner LLP	11036063	2017 Distribution Cost Re	2	224267
2028	-	138020603	KN	543010	Prof Serv-Ded	9230	10/13/17	2017	10	17,715.89	CenterPoint 2017 DCRF	11038360	2017 Distribution Cost Re	2	222035
2029	-	137967842	LG	543150	Legal Services	9230	10/06/17	2017	10	1,494.70	Parsley Coffin Renner LLP	11036063	2017 Distribution Cost Re	2	224267

306,178.63 Total Rate Case Expense

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2018 DCRF Filing Expenses

As of 12/31/2018

Source: SAP Detail

Row Labels	Sum of Amount
Company	2,680
Employee	1,958
Billable Hours	1,312
Employ Rel Exp-Bus Meals	646
Other	722
ARDMORE POWER LOGISTICS LLC	722
Consultants	142,904
Legal	142,904
PARSLEY COFFIN RENNER LLP	142,904
Intervenors	121,754
Cities	121,754
CITY OF HOUSTON	98,417
LLOYD GOSSELINK ROCHELLE	23,337
Grand Total	267,338

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 TEST YEAR ENDED 12/31/2018

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2018 DCRF Filing Expenses
 As of 12/31/2018
 Source: SAP Detail

Year	(All)									
Sum of Amount	Month									
Charges	4	5	6	7	8	9	10	11	12	Grand Total
Company	2,378	220	82							2,680
Employee	1,765	111	82							1,958
Billable Hours	1,312									1,312
Employ Rel Exp-Bus Meals	453	111	82							646
Other	613	109								722
ARDMORE POWER LOGISTICS LLC	613	109								722
Consultants		1,092	24,447	21,364	76,804	15,308	2,160	1,502	228	142,904
Legal		1,092	24,447	21,364	76,804	15,308	2,160	1,502	228	142,904
PARSLEY COFFIN RENNER LLP		1,092	24,447	21,364	76,804	15,308	2,160	1,502	228	142,904
Intervenors						121,754				121,754
Cities						121,754				121,754
CITY OF HOUSTON						98,417				98,417
LLOYD GOSSELINK ROCHELLE						23,337				23,337
Grand Total	2,378	1,312	24,529	21,364	76,804	137,062	2,160	1,502	228	267,338

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

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2018 DCRF Filing Expenses
 As of 12/31/2018
 Source: SAP Detail

Item	Sub-Item	Document No	Doc Type	Cost Elem.	Cost Element Name	FERC	Postg Date	Year	Per	Amount	Vendor (Name)	Order	Document Header Text	CoCode
3030	-	139583348	ER	522060	Business Meals	9210	4/3/2018	2018	4	353.96	55432868082200823227623/TREEBEARDS - TUNNEL/201803	11039540	940D3D613F2F49ABBA93	2
3031	-	139583409	ER	522060	Business Meals	9210	4/3/2018	2018	4	80.92	55310208089200488302009/PAPPAS BAR-B-Q #664Q80/201	11039540	D65512187D55406192D2	2
3032	-	139692955	ER	522060	Business Meals	1860	4/18/2018	2018	4	18.13	55432868076200719997642/TREEBEARDS - TUNNEL/201803	11040340	ACC732C67482472FBEA4	2
3033	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	39.76	F: 771889035117 Q	11039540	Freight charges	2
3034	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	31.26	F: 771889035312 Q	11039540	Freight charges	2
3035	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	26.05	F: 771909868790 Q	11039540	Freight charges	2
3036	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	24.24	F: 771910011575 Q	11039540	Freight charges	2
3037	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	24.24	F: 771910060952 Q	11039540	Freight charges	2
3038	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	24.24	F: 771910108480 Q	11039540	Freight charges	2
3039	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	39.24	F: 771910156415 Q	11039540	Freight charges	2
3040	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	24.24	F: 771910191130 Q	11039540	Freight charges	2
3041	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	24.24	F: 771910241460 Q	11039540	Freight charges	2
3042	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	21.76	F: 771910293592 Q	11039540	Freight charges	2
3043	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	34.85	F: 771910331509 Q	11039540	Freight charges	2
3044	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	24.24	F: 771910370837 Q	11039540	Freight charges	2
3045	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	21.76	F: 771910425470 Q	11039540	Freight charges	2
3046	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	24.24	F: 771910464694 Q	11039540	Freight charges	2
3047	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	26.05	F: 771910525976 Q	11039540	Freight charges	2
3048	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	71.43	F: 771910577436 Q	11039540	Freight charges	2
3049	-	139665128	LF	550041	Courier Expense	9210	4/12/2018	2018	4	26.15	F: 771910673422 Q	11039540	Freight charges	2
3050	-	139709377	LF	550041	Courier Expense	9210	4/19/2018	2018	4	39.24	F: 780394681741 Q	11039540	Freight charges	2
3051	-	139709377	LF	550041	Courier Expense	9210	4/19/2018	2018	4	30.42	F: 780439936768 Q	11039540	Freight charges	2
3052	-	139709377	LF	550041	Courier Expense	9210	4/19/2018	2018	4	17.68	F: 771963510418 Q	11039540	Freight charges	2
3053	-	139709377	LF	550041	Courier Expense	9210	4/19/2018	2018	4	17.68	F: 771974657574 Q	11039540	Freight charges	2
3054	-	139868828	LF	550041	Courier Expense	9210	5/3/2018	2018	5	21.64	F: 780647908912 Q	11039540	Freight charges	2
3055	-	139868828	LF	550041	Courier Expense	9210	5/3/2018	2018	5	21.64	F: 780648264997 Q	11039540	Freight charges	2
3056	-	139868828	LF	550041	Courier Expense	9210	5/3/2018	2018	5	21.91	F: 780648623895 Q	11039540	Freight charges	2
3057	-	139868828	LF	550041	Courier Expense	9210	5/3/2018	2018	5	26.23	F: 780650071950 Q	11039540	Freight charges	2
3058	-	139868828	LF	550041	Courier Expense	9210	5/3/2018	2018	5	17.76	F: 772068501704 Q	11039540	Freight charges	2
3059	-	139930735	LG	543150	Legal Services	9230	5/11/2018	2018	5	1,092.00		11036064	2018 Distribution Cost Re	2
3060	-	609283366		643004	Billable Hours	9220	4/10/2018	2018	4	954.06		11039540		2
3060	-	609283181		643004	Billable Hours	9220	4/10/2018	2018	4	238.51		11039540		2
3060	-	609285189		643004	Billable Hours	9220	4/10/2018	2018	4	119.26		11039540		2
3061	-	140100526	ER	522060	Business Meals	9210	5/29/2018	2018	5	110.93	85450938134980022660012/PASTABILITIES/20180514	11039540	AC7660F8C62F44A78166	2
3062	-	140224808	LG	543150	Legal Services	9230	6/11/2018	2018	6	24,446.85		11036064	2018 Distribution Cost Re	2
3063	-	141203041	KN	543010	Prof Serv-Ded	9230	9/17/2018	2018	9	23,337.25		11039540		2
3064	-	141290089	KN	543010	Prof Serv-Ded	9230	9/24/2018	2018	9	98,416.97	DCRF 2018	11039540		2
3065	-	140254817	ER	522060	Business Meals	9210	6/14/2018	2018	6	28.04	55432868131200152006615/NEW YORK PIZZA GROUP D/201	11039540	FF9A5562F28B42B48527	2
3066	-	140324013	ER	522060	Business Meals	9210	6/22/2018	2018	6	54.10	85450938145980022660050/PASTABILITIES/20180525	11039540	555E4D72E02B41D0BF74	2
3067	-	140486837	LG	543150	Legal Services	9230	7/5/2018	2018	7	21,363.85		11036064	2018 Distribution Cost Re	2
3068	-	140824530	LG	543150	Legal Services	9230	8/8/2018	2018	8	76,804.02		11036064	2018 Distribution Cost Re	2
3069	-	141126185	LG	543150	Legal Services	9230	9/6/2018	2018	9	15,307.86		11036064	2018 Distribution Cost Re	2
3070	-	141388619	LG	543150	Legal Services	9230	10/2/2018	2018	10	2,160.10		11036064	2018 Distribution Cost Re	2
3071	-	141728247	LG	543150	Legal Services	9230	11/2/2018	2018	11	1,501.50		11036064	2018 Distribution Cost Re	2
3072	-	142043676	LG	543150	Legal Services	9230	12/5/2018	2018	12	227.50		11036064	2018 Distribution Cost Re	2
										267,338.00	Total Rate Case Expense			

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2016 EECRF Filing Expenses Amortized in 2018

Source: SAP Detail

Company Code	Assignment	Trading Partner	Reference	G/L Account	Posting Period	Fiscal Year	Document Number	Document Type	Posting Date	Amount in local currency	Cost Center	Profit Center	Text	Document Header Text
0003	20180115		1437-03	704031	1	2018	105261170	SR	1/15/2018	6,151.72	101998	1100500	Dkt 47232 2016 EECRF RCE Amortization	EECRF RCE Amortization
0003	20180215		1437-03	704031	2	2018	105308479	SR	2/15/2018	6,151.72	101998	1100500	Dkt 47232 2016 EECRF RCE Amortization	EECRF RCE Amortization
0003	20180315		1437-03	704031	3	2018	105353230	SR	3/15/2018	6,151.72	101998	1100500	Dkt 47232 2016 EECRF RCE Amortization	EECRF RCE Amortization
0003	20180415		1437-03	704031	4	2018	105404387	SR	4/15/2018	6,151.72	101998	1100500	Dkt 47232 2016 EECRF RCE Amortization	EECRF RCE Amortization
0003	20180515		1437-03	704031	5	2018	105444780	SR	5/15/2018	6,151.72	101998	1100500	Dkt 47232 2016 EECRF RCE Amortization	EECRF RCE Amortization
0003	20180615		1437-03	704031	6	2018	105489974	SR	6/15/2018	6,151.72	101998	1100500	Dkt 47232 2016 EECRF RCE Amortization	EECRF RCE Amortization
0003	20180715		1437-03	704031	7	2018	105532308	SR	7/15/2018	6,151.72	101998	1100500	Dkt 47232 2016 EECRF RCE Amortization	EECRF RCE Amortization
0003	20180815		1437-03	704031	8	2018	105576776	SR	8/15/2018	6,151.72	101998	1100500	Dkt 47232 2016 EECRF RCE Amortization	EECRF RCE Amortization
0003	20180915		1437-03	704031	9	2018	105620457	SR	9/15/2018	6,151.72	101998	1100500	Dkt 47232 2016 EECRF RCE Amortization	EECRF RCE Amortization
0003	20181015		1437-03	704031	10	2018	105664228	SR	10/15/2018	6,151.72	101998	1100500	Dkt 47232 2016 EECRF RCE Amortization	EECRF RCE Amortization
0003	20181115		1437-03	704031	11	2018	105708313	SR	11/15/2018	6,151.72	101998	1100500	Dkt 47232 2016 EECRF RCE Amortization	EECRF RCE Amortization
0003	20181215		1437-03	704031	12	2018	105759418	SR	12/15/2018	6,151.72	101998	1100500	Dkt 47232 2016 EECRF RCE Amortization	EECRF RCE Amortization
										73,820.64				

Amortization of 2016 EECRF Filing Expenses approved in Docket 47232

Docket 47232 EECRF	
a 2018 Spending	36,435,834.00
b 2016 Performance Bonus	11,035,335.00
c 2016 EECRF RCE	73,821.00
d 2017 2018 EECRF EM&V	1,063,413.00
e 2016 Over Recovery	(2,210,578.00)
f Historical Admin Costs	(75,969.00)
	<u>46,321,856.00</u>

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WORKPAPER WP/II-E-4.2 - ADJUSTMENTS AND KNOWN CHANGES

FERC Account	Description	Total Company	Total Known Changes	Company Total Electric
	Nonutility Operating Income			
4171	Exp-Nonutility Oper	(67)	-	(67)
4190	Interest & Div Inc	(1,154,323)	-	(1,154,323)
4210	Misc NonOper Income	(2,217,299)	-	(2,217,299)
	Other Income Deductions			
4261	Donations	3,556,465	-	3,556,465
4262	Life Insurance	6,191,793	-	6,191,793
4263	Penalties	40,000	-	40,000
4264	Expd For Civic Act	5,761,001	127,149	5,888,150
4265	Other Deductions	5,971,153	-	5,971,153
TOTAL		18,148,722	127,149	18,275,871

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WORKPAPER WP/II-E-4.3 - ADJUSTMENTS AND KNOWN CHANGES

FERC Account	Description	Total Company	Adjustments and Known Changes	Total Known Changes	Company Total Electric
			WP II-E-4.3 Adj 1 Prior Period		
9302	2017 STI True-up	(1,210,875)	1,210,875	1,210,875	-
9260	Pension PURA Prior Periods true-up	6,076,967	(6,076,967)	(6,076,967)	-
9302	Service Company Allocated Pension Costs Prior Periods true-up	148,997	(148,997)	(148,997)	-
Subtotal		5,015,089	(5,015,089)	(5,015,089)	-

Adjustment Description

Adjustment	Description
WP II-E-4.3 Adj 1	Adjustment to exclude prior period

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Document Overview - Display



Doc.Type : SA (G/L Journal Entry) Normal document

Doc. Number105358581

Company Code0003

Fiscal Year2018

Doc. Date03/28/2018

Posting Date03/28/2018

Period03

Calculate Tax☐

Ref.Doc.1445

Doc. CurrencyUSD

Doc. Hdr Text2017 SII True-up

Item	PK	CoCd	Account	Tr.Prt	Account short text	Cost Ctr	Profit Ctr	Order	Amount	Assignment	Text
1	40	0003	240080		Accr-Annual Inc C.		1100500		1,210,874.73	20180328	2017 SII True Up
2	50	0003	515040		Bonus/Inc-Exempt	101451	1100510		1,210,874.73-	20180328	2017 SII True Up

Source: SAP Detail

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Source: SAP Detail

Company Code	Assignment	Trading Partner	Reference	GL Account	Posting Period	Fiscal Year	Document Number	Document Type	Posting Date	Posting Key	Amount in local currency	Cost Center	Profit Center	Order	Text	Document Header Text	User name
0003	2017		1444	257032	2	2018	105293116	SA	2/1/2018	50	-36,223.17		1100500		Pension PURA 36 065 - December 2017 True-up	Pension PURA 36 065 2017	00228945
0003	2011		1444	257032	12	2018	105737403	SA	12/20/2018	50	-1,203,542.57		1100500		Pension PURA 2011 Final True-up	Pension PURA 2011 Final T	00210764
0003	2012		1444	257032	12	2018	105737404	SA	12/20/2018	50	-1,312,676.95		1100500		Pension PURA 2012 Final True-up	Pension PURA 2012 Final T	00210764
0003	2013		1444	257032	12	2018	105737405	SA	12/20/2018	50	-1,016,212.10		1100500		Pension PURA 2013 Final True-up	Pension PURA 2013 Final T	00210764
0003	2014		1444	257032	12	2018	105737406	SA	12/20/2018	50	-818,653.98		1100500		Pension PURA 2014 Final True-up	Pension PURA 2014 Final T	00210764
0003	2015		1444	257032	12	2018	105737407	SA	12/20/2018	50	-726,685.94		1100500		Pension PURA 2015 Final True-up	Pension PURA 2015 Final T	00210764
0003	2016		1444	257032	12	2018	105737408	SA	12/20/2018	50	-700,101.23		1100500		Pension PURA 2016 Final True-up	Pension PURA 2016 Final T	00210764
0003	2017		1444	257032	12	2018	105737409	SA	12/20/2018	50	-262,870.98		1100500		Pension PURA 2017 Final True-up	Pension PURA 2017 Final T	00210764
			1444	257032							-6,076,966.92	CC101447 - F9260					
				257032 Total													0
				518011 Total													0
				518016 Total													0
				518032 Total													0
			1444	518090 Total							0.00						0
				257032 Total													0
				518011 Total													0
				518016 Total													0
				518032 Total													0
				518090 Total													0
			1444-01								0.00						

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Line No.	FERC Account	Description	Docket No.	Total Company Amortization in Test Year	WP II-E-4.4 Adj 1 EECRF Filing Expense Amortization	Total Known Changes	Company Total Electric
1	9280	2016 EECRF filing expenses	Docket No. 47232	73,821	(73,821)	(73,821)	-
Subtotal				73,821	(73,821)	(73,821)	-
				74	(74)	(74)	

Adjustment Description

Adjustment	Description
WP II-E-4.4 Adj 1	Adjustment due to EECRF Filing Expense Amortization

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WORKPAPER WP/II-E-5 - ADJUSTMENTS AND KNOWN CHANGES

FERC Account	Description	Total Company	Adjustments and Known Changes							
			WP II-E-5 1 Adj 1 EECRF & EE Bonus	WP II-E-5.1 Adj 2 AMS	WP II-E-5 1 Adj 3 TCRF	WP II-E-5.1 Adj 4 DCRF	WP II-E-5 1 Adj 5 TCJA	WP II-E-5.1 Adj 6 System Restoration & Other Bond Companies	WP II-E-5 1 Adj 7 Transmission Of Electricity of Others	WP II-E-5 1 Adj 8 Bad Debt REP
Other Revenues:										
Non-Electric Revenue										
4211	Gain On Disp of Prop	(1,796,356)								
4500	Forfeited Discount	996,159								
4510	Misc Service Revenue	23,778,102								(1,058,255)
4540	Rent from Property	31,985,418								
4560	Other Electric Revenue	80,662,961	5,344,917	(31,541,119)	16,619,590	(28,283,367)	23,381,669	(66,144,482)		
4561	Revenues from Transmission of Electricity of Others	281,062,774							(279,251,824)	
	Subtotal	416,689,057	5,344,917	(31,541,119)	16,619,590	(28,283,367)	23,381,669	(66,144,482)	(279,251,824)	(1,058,255)

Adjustment Description

Adjustment	Description
WP II-E-5.1 Adj 1	Adjustment to exclude EECRF & EE Bonus
WP II-E-5.1 Adj 2	Adjustment due to AMS
WP II-E-5.1 Adj 3	Adjustment due to TCRF
WP II-E-5.1 Adj 4	Adjustment due to DCRF
WP II-E-5 1 Adj 5	Adjustment due to TCJA
WP II-E-5.1 Adj 6	Adjustment due to System Restoration & Other Bond Companies
WP II-E-5.1 Adj 7	Adjustment to exclude revenues from Transmission of Electricity of Others
WP II-E-5.1 Adj 8	Adjustment due to Bad Debt Retail Electric Provider (REP)
WP II-E-5.1 Adj 9	Adjustment to exclude loss on non utility sale of property
WP II-E-5 1 Adj 10	Adjustment to exclude CNPs portion of the 50% loss on sale of property
WP II-E-5.1 Adj 11	Adjustment to include discretionary revenue - See support on IV-J-2-A

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WP II-E-5 1 Adj 9 Non Utility Property Loss	WP II-E-5.1 Adj 10 CNP Portion of 50% Loss on Sale	WP II-E-5 1 Adj 11 Discretionary Revenue	Total Known Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
332,743	732,057		1,064,799	(731,557)	2	TRAN	(731,557)	(731,557)				(731,557)
			-	996,159	1	DA	996,159	-	996,159	-	-	996,159
		11,081,947	10,023,692	33,801,794	1	DA	33,801,794	14,109,133	19,578,630	114,031	-	33,801,794
			-	31,985,418	1	DA	31,985,418	22,898,245	9,087,173	-	-	31,985,418
			(80,622,791)	40,169	1	DA	40,169	40,169	-	-	-	40,169
			(279,251,824)	1,810,951	2	TRAN	1,810,951	1,810,951	-	-	-	1,810,951
332,743	732,057	11,081,947	(348,786,124)	67,902,934	-		67,902,934	38,126,942	29,661,961	114,031	-	67,902,934

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Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
Other Revenues:									
Non-Electric Revenue									
II-E-5									
4211	Gain On Disp of Prop								
425010	Revenues from Gain On Disp of Prop	Trial Balance	(1,796,356)		1,064,799	(731,557)	1	DA	(731,557)
	Subtotal		(1,796,356)	-	1,064,799	(731,557)			(731,557)
4500	Forfeited Discount								
445010	Revenues from Forfeited Discounts	Trial Balance	996,159			996,159	1	DA	996,159
	Subtotal		996,159	-		996,159			996,159
4510	Miscellaneous Service Revenues								
QL 443009	Street/Alley Closures	WP II-E-5.3	16,100			16,100	1	DA	16,100
	Processing Fees	WP II-E-5.3	243,782			243,782	1	DA	243,782
QL 443010	Grants to Others (formerly Temp Right of Way Access)	WP II-E-5.4	9,136,693			9,136,693	1	DA	9,136,693
	Consent to Encroachment	WP II-E-5.4	74,241			74,241	1	DA	74,241
	Other Miscellaneous	WP II-E-5.4	1,894,957		(1,058,255)	836,702	1	DA	836,702
443021	Connect/Disconnect - Discretionary	Trial Balance	6,429,558			6,429,558	1	DA	6,429,558
443022	Reconnect - Discretionary	Trial Balance	259,376			259,376	1	DA	259,376
443025	Miscellaneous Services - Discretionary	Trial Balance	1,770,759			1,770,759	1	DA	1,770,759
445025	Disconnects - Discretionary	Trial Balance	647,838			647,838	1	DA	647,838
491011	Temporary Service Connections - Discretionary	Trial Balance	3,304,800			3,304,800	1	DA	3,304,800
	Subtotal		23,778,102	-	(1,058,255)	22,719,847			22,719,847
4540	Rent from Property								
QL 402840	Commercial Land Lease	WP II-E-5.5	3,068,503			3,068,503	1	DA	3,068,503
	L.R.O.W. Leases (WI-FI fees)	WP II-E-5.5	140,489			140,489	1	DA	140,489
	Pole Attachment	WP II-E-5.5	5,866,752			5,866,752	1	DA	5,866,752
	Grazing Land Lease	WP II-E-5.5	60,467			60,467	1	DA	60,467
	Monitoring Well	WP II-E-5.5	116,419			116,419	1	DA	116,419
	Non-Standard Land Lease	WP II-E-5.5	274,106			274,106	1	DA	274,106
	Pipeline Related Lease	WP II-E-5.5	758,301			758,301	1	DA	758,301
	Net Leasing Amortization (Deferrals)	WP II-E-5.5	124,193			124,193	1	DA	124,193
443029	Wireless Revenues	Trial Balance	19,114,068			19,114,068	1	DA	19,114,068
443033	Fiber Optics Revenues	Trial Balance	2,462,119			2,462,119	1	DA	2,462,119
	Subtotal		31,985,418	-		31,985,418			31,985,418
4560	Other Electric Revenue								
402825	Elec Sales - Syst Restoration-ADFIT Cre	Trial Balance	(9,672,940)		9,672,940	-	1	DA	-
402826	Elec Sales-Syst Restoration-ADFIT Unbill	Trial Balance	187,605		(187,605)	-	1	DA	-
402827	Elec Misc - Over/Under AMS	Trial Balance	31,541,119		(31,541,119)	-	1	DA	-
402828	Elec Sales-Over/Under ADFIT Credit	Trial Balance	1,417,548		(1,417,548)	-	1	DA	-
402829	Elec Sales - Over Under EECRF	Trial Balance	(2,702,841)		2,702,841	-	1	DA	-
402831	Elec Misc - Over/Under TCRF	Trial Balance	(16,619,590)		16,619,590	-	1	DA	-
402836	DCRF Adjustment	Trial Balance	28,283,367		(28,283,367)	-	1	DA	-
402846	Elec Sales Rev - Royalty Revenues	Trial Balance	40,169		-	40,169	1	DA	40,169
402860	Elec Sales - Tax Adj	Trial Balance	(23,381,669)		23,381,669	-	1	DA	-
405026	Other Electric Revenue-CTC Recovery	Trial Balance	10,386,899		(10,386,899)	-	1	DA	-
405060	TC Equity Interest	Trial Balance	56,791,047		(56,791,047)	-	1	DA	-
405070	Elec Sales-Other SRB Equity Interest	Trial Balance	7,034,323		(7,034,323)	-	1	DA	-
443027	Other Oper Rev - EE Bonus	Trial Balance	(2,642,076)		2,642,076	-	1	DA	-
	Subtotal		80,662,961	-	(80,622,791)	40,169			40,169
4561	Revenue - Transmission of Electricity of Others								
404010	Electricity Transmission Revenues	Trial Balance	279,251,824		(279,251,824)	-	1	DA	-
404011	Electricity Transmission Revenues-ERCOT	Trial Balance	1,810,951		-	1,810,951	1	DA	1,810,951
	Subtotal		281,062,774	-	(279,251,824)	1,810,951			1,810,951
TOTAL OTHER REVENUES			II-E-5	416,689,057	-	(359,868,071)	56,828,987		56,828,987
4510	Discretionary Revenue	IV-J-2-A	11,081,947			11,081,947	1	DA	11,081,947
To WP II-E-5.1									

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TRAN	DIST	MET	TDCS	Total
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(731,557)				(731,557)
(731,557)	-	-	-	(731,557)

	996,159			996,159
-	996,159	-	-	996,159

	16,100			16,100
243,782				243,782
9,136,693				9,136,693
74,241				74,241
	836,702			836,702
	6,429,558			6,429,558
	259,376			259,376
	1,656,728	114,031		1,770,759
	647,838			647,838
	3,304,800			3,304,800
9,454,716	15,151,100	114,031	-	22,719,847
42%	58%	1%	0%	

3,068,503				3,068,503
140,489				140,489
	5,866,752			5,866,752
60,467				60,467
116,419				116,419
274,106				274,106
	758,301			758,301
124,193				124,193
19,114,068				19,114,068
	2,462,119			2,462,119
22,898,245	9,087,173	-	-	31,985,418

				-
				-
				-
				-
				-
				-
				-
40,169				40,169
				-
				-
				-
				-
40,169	-	-	-	40,169

1,810,951				1,810,951
1,810,951	-	-	-	1,810,951
33,472,524	23,234,432	114,031	-	56,820,987
4,654,418	6,427,529	-	-	11,081,947

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Source SAP Detail

Material Code Name	Sold-to pt	Conf Acct	Bill Doc	Total
STREET/ALLEY CLOSURE	883628	10442640	3000813525	500.00
STREET/ALLEY CLOSURE	1375850	10849848	3000808871	500.00
STREET/ALLEY CLOSURE	4155619	10844971	3000806620	500.00
STREET/ALLEY CLOSURE	5733332	6524789	3000803533	500.00
STREET/ALLEY CLOSURE	6387252	10702224	3000813454	1,700.00
STREET/ALLEY CLOSURE	7428477	10843703	3000805544	500.00
STREET/ALLEY CLOSURE	8046322	10677117	3000810181	500.00
STREET/ALLEY CLOSURE	8221983	10212350	3000814352	500.00
STREET/ALLEY CLOSURE	8398369	10515286	3000808158	500.00
STREET/ALLEY CLOSURE	8413941	10557782	3000814351	500.00
STREET/ALLEY CLOSURE	8419122	10575566	3000805858	500.00
STREET/ALLEY CLOSURE	8458147	10890203	3000821730	250.00
STREET/ALLEY CLOSURE	8458147	10890203	3000822586	250.00
STREET/ALLEY CLOSURE	8487464	10770117	3000811759	500.00
STREET/ALLEY CLOSURE	8489525	10877804	3000817807	500.00
STREET/ALLEY CLOSURE	8489525	10877804	3000824132	500.00
STREET/ALLEY CLOSURE	8520542	10827696	3000795792	500.00
STREET/ALLEY CLOSURE	8548034	10873356	3000816534	500.00
STREET/ALLEY CLOSURE	8548034	10873356	3000817805	500.00
STREET/ALLEY CLOSURE	8557221	10873357	3000816576	1,700.00
STREET/ALLEY CLOSURE	8557221	10873357	3000820295	1,700.00
STREET/ALLEY CLOSURE	8562254	10886740	3000821608	500.00
STREET/ALLEY CLOSURE	8567798	10886599	3000820296	500.00
STREET/ALLEY CLOSURE	8567799	10886600	3000820297	500.00
STREET/ALLEY CLOSURE	8573829	10893598	3000822573	500.00
STREET/ALLEY CLOSURE	8573829	10893598	3000822574	500.00
PROCESSING FEES	10040	10768233	3000804841	1,500.00
PROCESSING FEES	10589	10790733	3000847777	1,500.00
PROCESSING FEES	14661	9815221	3000815425	1,500.00
PROCESSING FEES	859087	851460	3000835212	1,500.00
PROCESSING FEES	910938	10723021	3000804842	1,500.00
PROCESSING FEES	958756	1098651	3000794168	1,500.00
PROCESSING FEES	958756	10523544	3000812745	3,000.00
PROCESSING FEES	958756	10523544	3000829311	1,500.00
PROCESSING FEES	958756	10523544	3000834597	1,500.00
PROCESSING FEES	958756	10523544	3000839948	1,500.00
PROCESSING FEES	958756	10523544	3000842064	1,500.00
PROCESSING FEES	971634	10889777	3000821599	1,500.00
PROCESSING FEES	988652	10677109	3000794949	1,500.00
PROCESSING FEES	988652	10677109	3000821145	1,500.00
PROCESSING FEES	988652	10677109	3000827371	4,500.00
PROCESSING FEES	988652	10677109	3000828934	1,500.00
PROCESSING FEES	988652	10677109	3000834578	1,500.00
PROCESSING FEES	988652	10677109	4700043126	(4,500.00)
PROCESSING FEES	988652	10677109	3000841258	1,500.00
PROCESSING FEES	1080786	1182254	3000825002	1,500.00
PROCESSING FEES	1086001	1544844	3000825003	1,500.00
PROCESSING FEES	1086001	1544844	3000840135	1,500.00
PROCESSING FEES	1086001	10848139	3000808147	1,500.00
PROCESSING FEES	1086001	10969770	3000842813	1,500.00
PROCESSING FEES	1180876	10851223	3000809364	1,500.00
PROCESSING FEES	1180876	10851223	3000841747	1,500.00
PROCESSING FEES	1213078	10850228	3000808569	1,500.00
PROCESSING FEES	1213765	10865168	3000814399	1,500.00
PROCESSING FEES	1213765	10865168	3000831415	1,500.00
PROCESSING FEES	1316963	10952220	3000839039	1,500.00
PROCESSING FEES	1330171	9063920	3000806018	320.00
PROCESSING FEES	2083908	10467686	3000825743	1,700.00

By Material Code	Amount
STREET/ALLEY CLOSURE	\$ 16,100.00 ✓
PROCESSING FEES	\$ 243,782.00 ↓
Total Billings	\$ 259,882.00
Check Figure	-

✓ To WP II-E-5.2

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

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Source: SAP Detail

Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total
PROCESSING FEES	2206363	10928446	3000831704	1,500.00
PROCESSING FEES	2206363	10936071	3000833858	1,500.00
PROCESSING FEES	2220233	10935611	3000833606	1,500.00
PROCESSING FEES	3090287	10841926	3000804554	1,500.00
PROCESSING FEES	3093401	10522071	3000812833	1,500.00
PROCESSING FEES	3277180	10873076	3000816745	1,500.00
PROCESSING FEES	3656412	10485687	3000810634	1,500.00
PROCESSING FEES	5880892	10477055	3000838625	1,500.00
PROCESSING FEES	5880892	10835842	3000801032	1,500.00
PROCESSING FEES	5992992	9039094	3000833544	1,500.00
PROCESSING FEES	6227827	10579219	3000824230	1,500.00
PROCESSING FEES	6372801	10437562	3000816849	1,500.00
PROCESSING FEES	6439018	10900169	3000824142	1,700.00
PROCESSING FEES	6550978	7752530	3000818134	1,500.00
PROCESSING FEES	6550978	7752530	3000818210	1,500.00
PROCESSING FEES	6680364	10923937	3000830406	500.00
PROCESSING FEES	6876172	8222838	3000808384	1,500.00
PROCESSING FEES	6876172	8222838	3000815745	1,500.00
PROCESSING FEES	6876172	8222838	3000818363	1,500.00
PROCESSING FEES	6876172	8222838	3000835088	1,500.00
PROCESSING FEES	6876172	8222838	3000836963	1,500.00
PROCESSING FEES	6876172	8222838	3000848238	1,500.00
PROCESSING FEES	6882795	10933749	3000833132	1,500.00
PROCESSING FEES	6915962	10512567	3000803358	1,500.00
PROCESSING FEES	7285562	10513482	3000812770	1,500.00
PROCESSING FEES	7365201	10589986	3000819781	1,500.00
PROCESSING FEES	7365201	10589986	3000845459	1,500.00
PROCESSING FEES	7542207	10829593	3000797343	1,500.00
PROCESSING FEES	7542207	10858871	3000812301	1,500.00
PROCESSING FEES	7599069	10872840	3000816516	1,500.00
PROCESSING FEES	7677428	10842501	3000804756	1,500.00
PROCESSING FEES	7715313	10102632	3000842882	1,500.00
PROCESSING FEES	7718837	10941874	3000835930	320.00
PROCESSING FEES	7765585	10765031	3000074225	1,500.00
PROCESSING FEES	8011415	10956676	3000840285	1,500.00
PROCESSING FEES	8046322	10677117	3000807234	1,700.00
PROCESSING FEES	8146413	10882059	3000818702	1,500.00
PROCESSING FEES	8205975	10654467	3000833530	1,500.00
PROCESSING FEES	8205975	10654467	3000839490	1,500.00
PROCESSING FEES	8217873	10913573	3000827498	1,500.00
PROCESSING FEES	8327067	10842342	3000804782	1,500.00
PROCESSING FEES	8376035	10865043	3000814385	1,500.00
PROCESSING FEES	8376035	10865043	3000814636	1,500.00
PROCESSING FEES	8384022	10887090	3000820697	1,500.00
PROCESSING FEES	8384567	10478132	3000801951	1,500.00
PROCESSING FEES	8388447	10735724	3000832254	1,500.00
PROCESSING FEES	8398369	10865422	3000814295	1,500.00
PROCESSING FEES	8398369	10865422	3000848468	1,500.00
PROCESSING FEES	8398369	10865422	3000848472	1,500.00
PROCESSING FEES	8398369	10945048	3000836393	1,500.00
PROCESSING FEES	8399617	10822894	3000793738	320.00
PROCESSING FEES	8410816	10548915	3000794094	2,265.00
PROCESSING FEES	8413945	10557786	3000846157	1,500.00
PROCESSING FEES	8425784	10597794	3000829085	1,500.00
PROCESSING FEES	8425784	10597794	3000835824	1,500.00
PROCESSING FEES	8425784	10839285	3000803662	1,500.00
PROCESSING FEES	8425784	10916071	3000828245	1,500.00
PROCESSING FEES	8429961	10834986	3000800546	1,500.00

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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Source: SAP Detail

Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total
PROCESSING FEES	8429961	10834986	3000802610	1,500.00
PROCESSING FEES	8429961	10834986	3000802611	1,500.00
PROCESSING FEES	8429961	10834986	3000825916	1,000.00
PROCESSING FEES	8432006	10680803	3000795543	5,917.00
PROCESSING FEES	8439934	10633692	3000818150	1,500.00
PROCESSING FEES	8462056	10694229	3000829738	1,500.00
PROCESSING FEES	8462056	10694229	3000839606	1,500.00
PROCESSING FEES	8467272	10717615	3000811638	250.00
PROCESSING FEES	8469784	10825085	3000795439	250.00
PROCESSING FEES	8485039	10884504	3000819464	1,500.00
PROCESSING FEES	8511547	10819110	3000812327	1,500.00
PROCESSING FEES	8520954	10827398	3000796087	500.00
PROCESSING FEES	8524056	10830318	3000798329	1,500.00
PROCESSING FEES	8525683	10831364	3000799090	1,500.00
PROCESSING FEES	8527431	10833812	3000800147	9,030.00
PROCESSING FEES	8528332	10835412	3000800708	1,500.00
PROCESSING FEES	8529122	10836215	3000801402	1,500.00
PROCESSING FEES	8530499	10837274	3000802595	1,500.00
PROCESSING FEES	8530711	10838112	3000802773	1,500.00
PROCESSING FEES	8530712	10838113	3000802774	1,500.00
PROCESSING FEES	8530712	10838113	3000833421	1,500.00
PROCESSING FEES	8534200	10843010	3000805187	1,500.00
PROCESSING FEES	8537019	10846674	3000806873	1,500.00
PROCESSING FEES	8538221	10848138	3000808146	1,500.00
PROCESSING FEES	8540536	10851225	3000809535	1,500.00
PROCESSING FEES	8541569	10849483	3000809956	1,500.00
PROCESSING FEES	8542366	10853804	3000810645	500.00
PROCESSING FEES	8544166	10856818	3000811591	1,500.00
PROCESSING FEES	8547119	10860412	3000812163	1,500.00
PROCESSING FEES	8547678	10861405	3000813023	1,500.00
PROCESSING FEES	8549989	10863570	3000813616	1,500.00
PROCESSING FEES	8549989	10944459	3000836404	500.00
PROCESSING FEES	8550344	10862654	3000813620	1,500.00
PROCESSING FEES	8552408	10866181	3000814609	1,500.00
PROCESSING FEES	8553156	10867391	3000815092	500.00
PROCESSING FEES	8553552	10869660	3000815746	1,500.00
PROCESSING FEES	8557737	10874027	3000816825	1,500.00
PROCESSING FEES	8558231	10874457	3000816710	500.00
PROCESSING FEES	8564015	10881518	3000818464	1500.00
PROCESSING FEES	8564260	10881324	3000818595	1500.00
PROCESSING FEES	8564260	10881324	3000841514	1000.00
PROCESSING FEES	8564630	10882326	3000818758	1500.00
PROCESSING FEES	8566108	10883945	3000819366	1500.00
PROCESSING FEES	8567677	10885875	3000820031	1500.00
PROCESSING FEES	8568406	10887076	3000820696	1500.00
PROCESSING FEES	8569456	10955816	3000840136	1500.00
PROCESSING FEES	8572137	10891284	3000822040	1500.00
PROCESSING FEES	8576876	10896786	3000823319	320.00
PROCESSING FEES	8578376	10899033	3000823835	320.00
PROCESSING FEES	8582197	10903897	3000824992	1500.00
PROCESSING FEES	8589066	10912177	3000827129	1500.00
PROCESSING FEES	8590569	10914143	3000827583	1500.00
PROCESSING FEES	8595479	10920006	3000828973	250.00
PROCESSING FEES	8596656	10920747	3000829405	1500.00
PROCESSING FEES	8597049	10921626	3000829508	1500.00
PROCESSING FEES	8599723	10925613	3000830858	1500.00
PROCESSING FEES	8599723	10925613	3000833882	1500.00
PROCESSING FEES	8599723	10925613	3000843982	1500.00

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

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Source: SAP Detail

Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total
PROCESSING FEES	8601015	10927003	3000831161	1500
PROCESSING FEES	8606640	10933822	3000833027	1500
PROCESSING FEES	8606879	10934219	3000833150	1500
PROCESSING FEES	8616641	10945464	3000836999	1500
PROCESSING FEES	8617290	10946159	3000837006	1500
PROCESSING FEES	8618845	10948599	3000837444	1500
PROCESSING FEES	8619258	10949008	3000837194	800
PROCESSING FEES	8624996	10957159	3000840401	1500
PROCESSING FEES	8631144	10965764	3000842301	1500
PROCESSING FEES	8631339	10966319	3000842274	1500
PROCESSING FEES	8634961	10970650	3000843204	1500
PROCESSING FEES	8635669	10971498	3000843407	1500
PROCESSING FEES	8636323	10972312	3000843734	1500
PROCESSING FEES	8636372	10972432	3000843752	1500
PROCESSING FEES	8639178	10975599	3000844567	1500
PROCESSING FEES	8642813	10980175	3000845643	1500
PROCESSING FEES	8645775	10982545	3000846535	320
PROCESSING FEES	8650436	10990399	3000848320	1500
PROCESSING FEES	8650785	10990715	3000848469	1500

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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Source: SAP Detail

G/L Number	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	14661	2919	3000817564	320.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	958756	10523544	3000798469	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	958756	10523544	3000800930	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	1080966	10820676	3000805813	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	1080966	10820676	3000818749	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	1126797	9783799	3000805120	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	3696138	10849849	3000808869	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	4154209	10851229	3000809538	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	4337047	10867071	3000814874	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	5996097	10824536	3000795071	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	6015484	9623507	3000812550	1,500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	6170083	7586038	3000814354	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	6170083	7586038	3000820298	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	6170083	7586038	3000827449	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	6552782	8896262	3000798467	1,500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	6552782	8896262	3000803656	10,000.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	6876172	8222838	3000834255	1,500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	7658363	10469193	3000806594	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	7715313	10102632	3000796078	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	7715313	10102632	3000805391	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8169650	10471919	3000803318	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8222806	10859424	3000812638	1,500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8282648	10886603	3000820300	1,500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8372030	10437570	3000818240	1,500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8372030	10437570	3000819277	10,000.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8378174	10457514	3000798471	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8397593	10513480	3000799950	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8421714	10847901	3000807658	1,500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8421714	10847901	3000815586	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8425231	10595655	3000847797	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8425231	10595655	3000847798	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8439934	10748156	3000820301	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8439934	10748156	3000820302	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8439934	10748156	3000820303	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8439934	10752265	3000816580	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8448019	10862981	3000813452	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8462137	10703285	3000812523	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8469763	10724186	3000802763	7,141.14
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8476830	10746871	3000800985	1,500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8476830	10746871	3000803584	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8508337	10893596	3000822571	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8520301	10827021	3000795909	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8520517	10826708	3000795753	320.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8523035	10829241	3000800437	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8525100	10829179	3000799037	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8525100	10829179	3000802220	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8527415	10834098	3000800845	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8528689	10835535	3000805216	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8530491	10863417	3000813153	320.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8531873	10839265	3000803655	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8531875	10839266	3000803657	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8533989	10873752	3000816770	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8535798	10844180	3000806616	500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8536855	10850748	3000809234	1,500.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8540572	10851232	3000809536	320.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8540572	10851232	3000812639	180.00
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8540572	10851232	3000816579	500.00

G/L Account No. 443010 Other Operating Revenues
 Company Code 0003 CNP Houston Electric, LLC

Year	Document	N	Type	Posting Date	PK	Amt in loc.cur.	Cost Ctr	P
* 2018			DA			10,126,250.65		
* 2018			SA			979,639.66		
** 2018						11,105,890.29		
						11,105,890.29		

By Material Code	Amount
GRANTS TO OTHERS	\$ 9,136,692.53
CONSENT TO ENCROACHMENT	\$ 74,241.14
OT: MISC BILLABLE OPERATING REVENUE	\$ 828,364.96
PROCESSING FEES	\$ 81,787.00
STREET/ALLEY CLOSURE	\$ 4,500.00
Total Billings (DA)	\$ 10,125,585.63
Check Figure	-
NSF (Check Fees)	✓ 665.00
Total DA Documents	✓ 10,126,250.63
Miscellaneous Check	7,560.00
Miscellaneous Deposit	111.58
Non-ASC 606 Reclass - Processing Fees	(81,787.00)
Non-ASC 606 Reclass - Street/Alley Closure	(4,500.00)
CR Bad Debt in Rates	1,058,255.08
Total Journal Entries (SA)	979,639.66
Grants to Others (formerly Temp Right of Way Access)	\$ 9,136,692.53
Street/Alley Closures	\$ -
LROW Processing Fees	\$ -
Consent to Encroachment	\$ 74,241.14
Other Miscellaneous	\$ 1,894,956.62
Total 402840	\$ 11,105,890.29

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Source SAP Detail								
G/L Number	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8542543	10853486	3000810507	500.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8544215	10856792	3000811504	500.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8546214	10859399	3000812525	500.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8546419	10858941	3000812551	1,000.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8557219	10873354	3000820397	500.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8557226	10873360	3000816578	320.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8557974	10873983	3000816936	500.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8557974	10873983	3000820304	500.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8567765	10886597	3000820034	320.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8567801	10886602	3000820299	500.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8567831	10886613	3000820395	500.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8567831	10886613	3000820396	500.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8567867	10886619	3000820399	500.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8567869	10886621	3000820401	1,000.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8573745	10893595	3000822570	1,500.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	8590078	10913810	3000827448	1,500.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	3001538100	10844183	3000806617	500.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	3001538788	10830942	3000798534	500.00	
443010	Other Oper Rev	8000502	CONSENT TO ENCROACHMENT	3005640333	10850752	3000809238	500.00	
443010	Other Oper Rev	8000503	STREET/ALLEY CLOSURE	1375850	10849848	3000808871	500.00	
443010	Other Oper Rev	8000503	STREET/ALLEY CLOSURE	4155619	10844971	3000806620	500.00	
443010	Other Oper Rev	8000503	STREET/ALLEY CLOSURE	5733332	6524789	3000803533	500.00	
443010	Other Oper Rev	8000503	STREET/ALLEY CLOSURE	7428477	10843703	3000805544	500.00	
443010	Other Oper Rev	8000503	STREET/ALLEY CLOSURE	8046322	10677117	3000810181	500.00	
443010	Other Oper Rev	8000503	STREET/ALLEY CLOSURE	8398369	10515286	3000808158	500.00	
443010	Other Oper Rev	8000503	STREET/ALLEY CLOSURE	8419122	10575566	3000805858	500.00	
443010	Other Oper Rev	8000503	STREET/ALLEY CLOSURE	8487464	10770117	3000811759	500.00	
443010	Other Oper Rev	8000503	STREET/ALLEY CLOSURE	8520542	10827696	3000795792	500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	10040	10768233	3000804841	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	910938	10723021	3000804842	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	958756	1098651	3000794168	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	958756	10523544	3000812745	3,000.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	988652	10677109	3000794949	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	1086001	10848139	3000808147	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	1180876	10851223	3000809364	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	1213078	10850228	3000808569	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	1330171	9063920	3000806018	320.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	3090287	10841926	3000804554	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	3093401	10522071	3000812833	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	3656412	10485687	3000810634	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	5880892	10835842	3000801032	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	6876172	8222838	3000808384	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	6915962	10512567	3000803358	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	7285562	10513482	3000812770	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	7542207	10829593	3000797343	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	7542207	10858871	3000812301	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	7677428	10842501	3000804756	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	7765585	10765031	3000074225	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	8046322	10677117	3000807234	1,700.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	8327067	10842342	3000804782	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	8384567	10478132	3000801951	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	8399617	10822894	3000793738	320.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	8425784	10839285	3000803662	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	8429961	10834986	3000800546	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	8429961	10834986	3000802610	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	8429961	10834986	3000802611	1,500.00	
443010	Other Oper Rev	8000518	PROCESSING FEES	8432006	10680803	3000795543	5,917.00	

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443010	Other Oper Rev	8000518	PROCESSING FEES	8467272	10717615	3000811638	250.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8469784	10825085	3000795439	250.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8511547	10819110	3000812327	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8520954	10827398	3000796087	500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8524056	10830318	3000798329	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8525683	10831364	3000799090	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8527431	10833812	3000800147	9,030.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8528332	10835412	3000800708	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8529122	10836215	3000801402	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8530499	10837274	3000802595	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8530711	10838112	3000802773	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8530712	10838113	3000802774	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8534200	10843010	3000805187	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8537019	10846674	3000806873	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8538221	10848138	3000808146	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8540536	10851225	3000809535	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8541569	10849483	3000809956	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8542366	10853804	3000810645	500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8544166	10856818	3000811591	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8547119	10860412	3000812163	1,500.00
443010	Other Oper Rev	8000518	PROCESSING FEES	8547678	10861405	3000813023	1,500.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	910938	10723021	3000824272	40,790.76
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	910938	10937804	3000834114	1,500.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	958756	10523544	3000798714	2,217.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	958756	10523544	3000834453	1,405.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	958756	10795128	3000832351	2,599.80
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	1080557	10444329	3000828974	6,835.96
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	1180876	10851223	3000827283	5,224.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	1225075	9693286	3000811770	1,522.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	2494399	8237856	3000831740	1,500.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	2494399	8237856	3000831927	1,500.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	2494399	8237856	3000845847	1,230.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	2494399	8237856	3000847425	25,332.54
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3090287	10841926	3000830364	27,350.72
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	7270904	5000074335	550.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	7270904	5000074773	550.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	7270904	5000074792	550.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	7270904	5000074924	550.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10640506	3000798184	550.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10640506	3000801342	550.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10640506	3000804150	550.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10652909	3000818887	550.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10652909	3000823647	1,100.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10652909	5000073060	550.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10652909	5000073207	550.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10652909	5000073392	550.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10652909	5000073527	550.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10652909	5000073687	550.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10652909	5000074209	1,100.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10652909	5000074399	1,100.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10652909	5000074592	1,100.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10652909	5000074818	1,100.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10652909	3000847512	1,100.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	3277180	10873076	3000826361	550.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	5947005	10866547	3000814543	7,019.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	6550978	7752530	3000841138	88,974.00
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	6680364	10947418	3000837286	1,500.00

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GL Number	GL Name	Material	Material Code Name	Sold-to pt	Cont Acct	Bill Doc	Total		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	6876172	8222838	3000807961	15,000.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	6876172	8222838	3000833673	4,602.92		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	6876172	8222838	3000838121	1,500.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	6876172	8222838	4700044079	(1,500.00)		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	7045111	9885236	3000795205	1,000.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	7045111	9885236	3000799682	1,000.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	7045111	9885236	3000809491	2,000.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	7056457	8513106	3000824970	30,160.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	7069413	10798689	3000808815	3,429,067.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	7069413	10799476	3000802859	719,672.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	7542207	10829593	3000821782	24,437.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	7542207	10858871	3000819499	182,955.83		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	7584486	10583628	3000828926	12,504.08		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	7599069	10872840	3000837715	5,791.82		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8103942	10542305	3000795164	2,182.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8103942	10542305	5000073189	1,091.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8103942	10542305	5000073220	1,091.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8103942	10542305	5000073400	1,091.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8103942	10542305	5000073533	1,091.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8103942	10542305	5000073695	1,091.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8103942	10542305	5000073852	1,091.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8103942	10542305	5000074012	1,091.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8103942	10542305	5000074201	1,091.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8103942	10542305	5000074408	1,091.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8103942	10542305	5000074601	1,091.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8103942	10542305	5000074801	1,091.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8103942	10542305	5000074977	1,091.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8107089	10400761	3000831540	22,313.78		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8107089	10400761	3000831541	21,163.60		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8146413	10882059	3000823823	3,000.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8171982	10815170	3000806677	1,224.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8282705	10553150	3000799681	500.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8282705	10553150	3000802609	500.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8282705	10553150	3000808425	500.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8282705	10553150	3000817035	500.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8282705	10578579	3000799653	500.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8282705	10578579	3000800512	500.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8282705	10578579	3000806442	500.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8282705	10578579	3000816894	500.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8327067	10842342	3000823026	282,655.44		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8365641	10754092	3000823500	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8365641	10754092	5000073079	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8365641	10754092	5000073224	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8365641	10754092	5000073399	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8365641	10754092	5000073532	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8365641	10754092	5000073694	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8365641	10754092	5000073850	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8365641	10754092	5000074202	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8365641	10754092	5000074409	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8365641	10754092	5000074600	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8365641	10754092	3000841390	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8365641	10754092	3000847513	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8369170	10627117	3000805535	6,600.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8369170	10627117	5000073080	2,200.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8369170	10627117	5000073225	2,200.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8369170	10627117	5000073396	2,200.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8377895	10874236	3000816707	92,343.00		

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443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8381156	10466156	3000815479	2,426.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8398369	10886746	3000820823	5,741.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8403839	10528964	3000848097	1,500.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8425231	10595655	3000847805	1,500.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8425784	10597794	3000845683	455,754.95		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8425784	10597794	3000845849	1,230.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8425784	10839285	3000812404	1,230.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8429961	10834986	3000828927	20,971.97		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8432006	10680803	3000799312	3,200.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8432006	10680803	3000831050	25,000.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8456996	10803142	3000802608	1,491,523.33		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8470897	10832885	3000799683	1,500.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8477309	10747347	5000073086	6,150.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8477309	10747347	5000073503	6,150.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8477309	10747347	5000073980	6,150.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8477309	10747347	5000074571	6,150.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8478667	10750064	3000808781	1,799.28		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8484790	10764072	3000818885	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8484790	10764072	5000073087	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8484790	10764072	5000073229	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8484790	10764072	5000073483	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8484790	10764072	5000073602	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8484790	10764072	5000073725	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8484790	10764072	5000074017	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8487229	10769512	3000800887	11,317.90		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8490378	10777595	3000805197	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8490378	10777595	4700041551	(550.00)		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8491497	10779060	3000803686	2,200.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8494535	10787727	5000073088	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8494535	10787727	5000073234	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8494535	10787727	5000073405	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8494535	10787727	5000073538	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8494535	10787727	5000073699	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8494535	10787727	5000073857	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8494535	10787727	5000074020	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8494535	10787727	5000074196	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8494535	10787727	5000074412	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8494535	10787727	5000074604	550.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8495239	10789150	3000798415	1,560.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8495239	10789150	3000815647	2,340.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8495239	10789150	5000073231	780.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8504892	10814205	3000799388	1,732.50		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8504892	10814205	5000073390	1,732.50		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8504892	10814205	5000073523	1,732.50		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8504892	10814205	5000073685	1,732.50		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8504892	10814205	5000073833	1,732.50		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8504892	10814205	5000074003	1,732.50		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8504892	10814205	5000074234	1,732.50		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8504892	10814205	5000074413	1,732.50		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8504892	10814205	5000074588	1,732.50		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8504892	10814205	5000074845	1,732.50		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8504892	10814205	5000074982	1,732.50		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8505556	10814705	3000803500	2,100.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8505556	10814705	5000073504	2,100.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8505556	10814705	5000073657	2,100.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8505556	10814705	5000073806	2,100.00		
443010	Other Oper Rev	8000605	GRANTS TO OTHERS	8505556	10814705	5000073991	2,100.00		

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