

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

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SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT
 YEAR TO DATE AS OF DECEMBER 31, 2010
 Tax Additions 2010

Source 2010 Tax Fixed Asset Rollforward

allocations were determined before change to Repair allowance, and Sec 481 adj

Source 2010 Tax Fixed Asset Rollforward		Tax Life	QUALIFYING 100% TAX BASIS ADJUSTMENTS									
POWER TAX CATEGORY	CLASSIFICATION		NON-CASH SALVAGE	FUTURE RETIRE COSTS	AFUDC EQ	DEVELOPED SOFTWARE	NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE	REPAIRS CAP ON BK	REMOVAL COSTS	TAXABLE CIAC	
INTANGIBLE PLANT	INTANGIBLE PLANT											
	E30201	3										
	E30301	3										
	E30302	3		-	-	(15,063,360)		-	-	-	-	
	TOTAL INTANGIBLE PLT											
LAND	EASEMENTS - PROD PLT											
	E31001											
	EASEMENTS - TRANSMISSION											
	E35001											
TRANSMISSION EASEMENTS	E35002	84										
LAND	E38901											
TRANSMISSION EASEMENTS	E38902	84										
TRANSMISSION EASEMENTS	TOTAL EASEMENTS - GENERAL PLANT											
LAND	EASEMENTS - DISTRIBUTION											
	E36001											
	E36002	46										
	TOTAL EASEMENTS - DISTRIBUTION											
TRANSMISSION PROP ELECT	STRUCTURES & IMPROVEMENTS											
	E35201	15										
	E35301	15										
	E35401	15										
	E35501	15										
	E35601	15										
	E35701	15										
	E35801	15										
	E35901	15										
	TOTAL TRANSMISSION PROP	15	2,572	-	(189,960)		115,775	-	-	-	-	
	DISTRIBUTION	DISTRIBUTION										
		E36101	20									
		E36201	20									
E36401		20										
E36501		20										
E36601		20										
E36701		20										
E36801		20										
E36901		20										
E37001		20										
GENERAL PLANT		20										
E39301		20										
E39401		20										
E39501		20										
E39601		20										
E39801		20										
E39910		20										
E37402		20										
TOTAL DISTRIBUTION	20	399,333	(2,860,135)	(373,424)		227,254	(4,164,662)	(12,324,419)	-	9,515,236		
STREET LIGHTING	E37301	7										
SECURITY LIGHTING	E37401	7										
STREET LIGHTING		7	25,850	-	(45,139)		27,154	-	-	-	-	
AMS	E37002	10										
AMS	E37003	10										

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SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT
 YEAR TO DATE AS OF DECEMBER 31, 2010

Tax Additions 2010

Source: 2010 Tax Filled Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	CAPITALIZED OR (DEBITS)	TOTALS
INTANGIBLE PLANT				
E30201				
E30301		3		
E30302		3		(15,063,360)
TOTAL INTANGIBLE PLT				
EASEMENTS - PROD PLT				
E31001				
EASEMENTS - TRANSMISSION				
E35001				
E35002		84		
E38901				
E38902				
TOTAL EASEMENTS - GENERAL PLANT		84		
EASEMENTS - DISTRIBUTION				
E36001				
E36002		46		
TOTAL EASEMENTS - DISTRIBUTION				
STRUCTURES & IMPROVEMENTS				
E35201		15		
E35301		15		
E35401		15		
E35501		15		
E35601		15		
E35701		15		
E35801		15		
E35901		15		
TOTAL TRANSMISSION PROP		15		(71,613)
DISTRIBUTION				
E36101		20		
E36201		20		
E36401		20		
E36501		20		
E36601		20		
E36701		20		
E36801		20		
E36901		20		
E37001		20		
GENERAL PLANT				
E39301		20		
E39401		20		
E39501		20		
E39601		20		
E39801		20		
E39910		20		
E377402		20		
TOTAL DISTRIBUTION		20	(1,890,706)	(11,471,523)
STREET LIGHTING				
E37301		7		
E37401		7		7,865
STREET LIGHTING				
E37002		10		
E37003		10		

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SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT
 YEAR TO DATE AS OF DECEMBER 31, 2010
 Tax Additions 2010

Source: 2010 Tax Fixed Asset Rollforward

Source: 2010 Tax Filled Asset Rollforward		Tax Life	QUALIFYING 50% TAX BASIS ADJUSTMENTS										
POWER TAX CATEGORY	CLASSIFICATION		NON-CASH SALVAGE	FUTURE RETIRE COSTS	AFUDC EQ	DEVELOPED SOFTWARE	NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE	REPAIRS CAP ON BK	REMOVAL COSTS	TAXABLE CIAC	CAPITALIZED OH (BENEFITS)	TOTALS
INTANGIBLE PLANT	INTANGIBLE PLANT												
	E30201	3											
	E30301	3											
	E30302	3	-	-	-	(7,278,985)	-	-	-	-	-	-	(7,278,985)
	TOTAL INTANGIBLE PLT												
LAND	EASEMENTS - PROD PLT												
	E31001												
LAND	EASEMENTS - TRANSMISSION												
	E35001												
TRANSMISSION EASEMENTS	E35002	84											
LAND	E38901												
	E38902	84											
TRANSMISSION EASEMENTS	TOTAL EASEMENTS - GENERAL PLANT												
LAND	EASEMENTS - DISTRIBUTION												
	E36001												
DISTRIBUTION EASEMENTS	E36002	46											
DISTRIBUTION EASEMENTS	TOTAL EASEMENTS - DISTRIBUTION												
TRANSMISSION PROP ELECT	STRUCTURES & IMPROVEMENTS												
	E35201	15											
	E35301	15											
	E35401	15											
	E35501	15											
	E35601	15											
	E35701	15											
	E35801	15											
	E35901	15											
	TOTAL TRANSMISSION PROP	15	21,680	-	(1,601,301)		975,944	-	-	-	-	-	(603,677)
DISTRIBUTION	DISTRIBUTION												
	E36101	20											
	E36201	20											
	E36401	20											
	E36501	20											
	E36601	20											
	E36701	20											
	E36801	20											
	E36901	20											
	E37001	20											
	GENERAL PLANT												
	E39301	20											
	E39401	20											
	E39501	20											
	E39601	20											
	E39801	20											
	E39910	20											
	E37402	20											
	TOTAL DISTRIBUTION	20	874,089	(6,260,465)	(817,377)		497,430	(3,339,115)	(9,880,141)	-	20,827,621	(4,138,511)	(2,236,469)
STREET LIGHTING	E37301	7											
SECURITY LIGHTING	E37401	7											
	STREET LIGHTING	7	2,316	-	(4,044)		2,432	-	-	-	-	-	705
AMS	E37002	10											
AMS	E37003	10											

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SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT
 YEAR TO DATE AS OF DECEMBER 31, 2010
 Tax Additions 2010

Source 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	NON-QUALIFYING TAX BASIS ADJUSTMENTS										TOTALS
			NON-CASH SALVAGE	FUTURE RETIRE COSTS	AFUDC EQ	DEVELOPED SOFTWARE	NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE	REPAIRS CAP ON BK	REMOVAL COSTS	TAXABLE CIAC	CAPITALIZED OH (BENEFITS)	
INTANGIBLE PLANT	INTANGIBLE PLANT												
	E30201	3											
	E30301	3											
	E30302	3											
	TOTAL INTANGIBLE PLT												
LAND	EASEMENTS - PROD PLT												
	E31001												
	EASEMENTS - TRANSMISSION												
	E35001												
TRANSMISSION EASEMENTS	E35002	84											
LAND	E38901												
TRANSMISSION EASEMENTS	E38902	84											
TRANSMISSION EASEMENTS	TOTAL EASEMENTS - GENERAL PLANT												
LAND	EASEMENTS - DISTRIBUTION												
	E36001												
	E36002	46											
	TOTAL EASEMENTS - DISTRIBUTION												
TRANSMISSION PROP ELECT	STRUCTURES & IMPROVEMENTS												
	E35201	15											
	E35301	15											
	E35401	15											
	E35501	15											
	E35601	15											
	E35701	15											
	E35801	15											
	E35901	15											
	TOTAL TRANSMISSION PROP	15	252	-	(18,613)		11,344	-	-	-	-	-	(7,017)
DISTRIBUTION	DISTRIBUTION												
	E36101	20											
	E36201	20											
	E36401	20											
	E36501	20											
	E36601	20											
	E36701	20											
	E36801	20											
	E36901	20											
	E37001	20											
	GENERAL PLANT	20											
	E39301	20											
	E39401	20											
	E39501	20											
	E39601	20											
	E39801	20											
	E39910	20											
	E37402	20											
	TOTAL DISTRIBUTION	20	78,335	(561,054)	(73,252)		44,579	-	(1,247)	-	1,866,543	(370,888)	983,015 (12,724,978) (12,724,977)
STREET LIGHTING	E37301	7											
	E37401	7											
	STREET LIGHTING	7	1	-	(1)		1	-	-	-	-	-	0
AMS	E37002	10											
AMS	E37003	10											

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SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT
 YEAR TO DATE AS OF DECEMBER 31, 2010
 Tax Additions 2010

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	BOOK ADDITIONS	Reclass	CY adds Trfd Out	BOOK BASIS POWERTAX ADDITIONS	DEVELOPED SOFTWARE	LESS: NON-CASH SALVAGE	LESS: FUTURE RETIRE COSTS	AFUDC EQ	NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE	REMOVAL COSTS ON EXP REPAIRS
	ADVANCED METERS (begin 10/3/2008)		91,317,665.26	-	-	91,317,665		-	-	-	-	-	-
					to retirements								
BPL SYSTEMS	E39703	10	(5,407.09)	-	(5,407)	-		-	-	-	-	-	-
	BPL SYSTEMS (begin 10/3/2008)		(5,407.09)	-	(5,407)	-		-	-	-	-	-	-
	BUILDINGS												
REAL PROPERTY - 31.5/39 YR - NT	E39001	39	726,485.57	-	-	726,486		-	-	-	-	-	-
	F39004	39	-	-	-	-		-	-	-	-	-	-
	TOTAL BUILDING		726,485.57	-	-	726,486		-	-	-	-	-	-
	OFFICE FURN. FIX. EQUIP												
OFFICE FURN. & FIXT-NT	E39101	7	42,936.52	-	-	42,937		-	-	-	(1)	-	-
	E39701	7	19,354,384.72	386,962	-	18,967,423		-	-	-	(374)	-	-
	TOTAL OFFICE FURN. FIX. EQUIP		19,397,321.24	386,962	-	19,010,359		-	-	-	(375)	-	-
	TRANSPORTATION												
TRANSPORTATION-NT	E39201	5	3,153,808.76	(21,522)	7,697	3,167,634		-	-	-	-	-	-
	TOTAL TRANSPORTATION		3,153,808.76	(21,522)	7,697	3,167,634		-	-	-	-	-	-
	COMPUTER EQUIP												
INFORMATION SYSTEMS-NT	E39702	5	4,229,216.79	(386,962)	-	4,616,179		-	-	(15,555)	9,742	-	-
	TOTAL INFORMATION SYSTEMS-NT		4,229,216.79	(386,962)	-	4,616,179		-	-	(15,555)	9,742	-	-
TOTAL 2010 GROSS ADDITIONS TO EPIS			392,011,819.43	-	2,290	392,009,530	(22,342,342)	1,404,427	(9,681,654)	(3,138,666)	1,911,280	(7,503,777)	-
			(9,681,654.00)										
			382,330,165.43										

CIAC on PIS
 CIAC in CWIP
 CIAC expensed
 total CIAC

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SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT
 YEAR TO DATE AS OF DECEMBER 31, 2010
 Tax Additions 2010

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	TAXABLE CIAC	REPAIRS CAP ON BK	CAPITALIZED OH (BENEFITS)	TOTAL TAX ADDITIONS
	ADVANCED METERS (began 10/3/2008)		-	-	-	91,317,665
BPL SYSTEMS	E39703	10	-	-	-	-
	BPL SYSTEMS (began 10/3/2008)		-	-	-	-
	BUILDINGS		-	-	-	-
REAL PROPERTY - 31 5/39 YR - NT	E39001	39	-	-	-	726,486
	E39004	39	-	-	-	-
	TOTAL BUILDING		-	-	-	726,486
	OFFICE FURN ,FIX ,EQUIP		-	-	-	-
OFFICE FURN & FIXT-NT	E39101	7	-	-	-	42,935
	E39701	7	-	-	-	18,967,049
	TOTAL OFFICE FURN ,FIX ,EQUIP		-	-	-	19,009,984
	TRANSPORTATION		-	-	-	-
TRANSPORTATION-NT	E39201	5	-	-	-	3,167,634
	TOTAL TRANSPORTATION		-	-	-	3,167,634
	COMPUTER EQUIP		-	-	-	-
INFORMATION SYSTEMS-NT	E39702	5	-	-	-	4,610,366
	TOTAL INFORMATION SYSTEMS-NT		-	-	-	4,610,366
TOTAL 2010 GROSS ADDITIONS TO EPIS			32,209,399	(22,205,807)	(6,400,105)	356,262,285
			bonus deprec basis reduction			(250,438,475)
			Net tax basis of additions			105,823,810
			12,714,266			
			10,271,386			
			2,966,249			
			25,951,901			
			32,209,399	(22,205,807)	(6,400,105)	
			MISC INT PLT-NMF S/W	E30302		
			LAND RIGHTS	E35002		
			AUTOMATED METERS	E37003		
			STREET LT/SIGNAL SYS	E37301		
			SECURITY LIGHTING	E37401		
			ASSET RETIREMT COSTS	E37402		
			STRUCT. & IMPROVEMTS	E39001		
			OFFICE F/F	E39101		
			TRANSPORTATION EQUIP	E39201		
			TOOLS,SHOP,GAR EQUIP	E39401		
			LAB EQUIPMENT	E39501		
			POWER OPERATED EQUIP	E39601		
			MICROWAVE EQUIPMENT	E39701		
			COMPUTER EQUIPMENT	E39702		
			BPL SYSTEMS	E39703		
			MISC EQUIPMENT	E39801		
			trans	trans		
			distribution			

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SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT
 YEAR TO DATE AS OF DECEMBER 31, 2010
 Tax Additions 2010

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	BOOK BASIS			TAX BASIS			Tax Basis	
			100% BONUS QUALIFYING	50% BONUS QUALIFYING	NQ	100% BONUS QUALIFYING	50% BONUS QUALIFYING	NQ	Bonus Depreciation	After Bonus Reduction
	ADVANCED METERS (begin 10/3/2008)		86,745,993	4,571,673	-	86,745,993	4,571,673	-	89,031,828.90	2,285,836
BPL SYSTEMS	E39703 BPL SYSTEMS (begin 10/3/2008)	10	-	-	-	-	-	-		
REAL PROPERTY - 31 5/39 YR - NT	BUILDINGS E39001 E39004 TOTAL BUILDING	39 39	- - -	- - -	726,486 726,486	- - -	- - -	726,486 726,486	-	726,486
OFFICE FURN & FIXT-NT	OFFICE FURN ,FIX ,EQUIP E39101 E39701 TOTAL OFFICE FURN ,FIX ,EQUIP	7 7	- 7,421,850	38,036 10,490,734	4,900 1,054,839	- 7,421,703	- 10,528,563	- 1,059,718	12,685,984.62	6,323,999
TRANSPORTATION-NT	TRANSPORTATION E39201 TOTAL TRANSPORTATION	5	1,187,434	1,980,200	-	1,187,434	1,980,200	-	2,177,534.12	990,100
INFORMATION SYSTEMS-NT	COMPUTER EQUIP E39702 TOTAL INFORMATION SYSTEMS-NT	5	492,049	4,124,130	-	491,429	4,118,937	-	2,550,897.49	2,059,468
TOTAL 2010 GROSS ADDITIONS TO EPIS			184,902,982	194,393,607	12,712,940	158,303,585	184,269,780	13,688,918		105,823,808
			392,009,530			356,262,282			250,438,475	

17,977,498	7,352,054	-	25,329,552
-	-	8,160	8,160
86,745,993	4,571,673	-	91,317,665
11,947,051	1,036,671	367	12,984,089
546,608	82,514	-	629,122
-	-	-	-
-	-	726,486	726,486
-	38,036	4,900	42,936
1,195,131	1,980,200	-	3,175,331
103,317	74,782	-	178,099
61,987	305,399	250,500	617,886
530,130	930,038	-	1,460,168
7,421,850	10,490,734	1,054,839	18,967,423
492,049	4,124,130	-	4,616,178
-	-	(5,407)	(5,407) to retirement
5,616	127,304	12,110	145,031
5,846,010	49,279,856	572,815.87	55,698,682
52,037,441	114,000,216	401,109.65	166,438,766
184,910,679	194,393,607	3,025,879	382,330,166

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SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT
 YEAR TO DATE AS OF DECEMBER 31, 2010
 Tax Additions 2010

Source 2010 Tax Fixed Asset Rollforward

allocations were determined before changes to Repair allowance, and Sec 481 adj

Source 2010 Tax Fixed Asset Rollforward		Tax Life	QUALIFYING 100% TAX BASIS ADJUSTMENTS								
POWER TAX CATEGORY	CLASSIFICATION		NON-CASH SALVAGE	FUTURE RETIRE COSTS	AFUDC EQ	DEVELOPED SOFTWARE	NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE	REPAIRS CAP ON BK	REMOVAL COSTS	TAXABLE CIAC
	ADVANCED METERS (begin 10/3/2008)										
BPL SYSTEMS	E39703	10									
	BPL SYSTEMS (begin 10/3/2008)										
	BUILDINGS										
REAL PROPERTY - 31 5/39 YR - NT	E39001	39									
	E39004	39									
	TOTAL BUILDING		-	-	-		-	-	-	-	-
	OFFICE FURN ,FIX ,EQUIP										
OFFICE FURN & FIXT-NT	E39101	7									
	E39701	7									
	TOTAL OFFICE FURN ,FIX ,EQUIP		-	-	-		(147)	-	-	-	-
	TRANSPORTATION										
TRANSPORTATION-NT	E39201	5									
	TOTAL TRANSPORTATION		-	-	-		-	-	-	-	-
	COMPUTER EQUIP										
INFORMATION SYSTEMS-NT	E39702	5									
	TOTAL INFORMATION SYSTEMS-NT		-	-	(1,658)		1,038	-	-	-	-
TOTAL 2010 GROSS ADDITIONS TO EPIS			427,755	(2,860,135)	(610,181)	(15,063,360)	371,075	(4,164,662)	(12,324,419)	-	9,515,236

all repairs (16,489,081) (13,219,256)
 ADR (4,164,662) (3,339,115)
 alloc to T&D (12,324,419) (9,880,141)

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SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT
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 Tax Additions 2010

Source 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	CAPITALIZED	
			O/I (BENEFITS)	TOTALS
	ADVANCED METERS (begin 10/3/2008)			
BPL SYSTEMS	E39703	10		
	BPL SYSTEMS (begin 10/3/2008)			-
	BUILDINGS			
REAL PROPERTY - 31 5/39 YR - NT	E39001	39		
	E39004	39		
	TOTAL BUILDING		-	-
	OFFICE FURN ,FIX ,EQUIP			
OFFICE FURN & FLXT-NT	E39101	7		
	E39701	7		
	TOTAL OFFICE FURN ,FIX ,EQUIP		-	(147)
	TRANSPORTATION			
TRANSPORTATION-NT	E39201	5		
	TOTAL TRANSPORTATION		-	-
	COMPUTER EQUIP			
INFORMATION SYSTEMS-NT	E39702	5		
	TOTAL INFORMATION SYSTEMS-NT		-	(620)
TOTAL 2010 GROSS ADDITIONS TO EPIS			(1,890,706)	(26,599,397)

(1,247) (29,709,584)
 (7,503,777)
 (1,247) (22,205,807)

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SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT
 YEAR TO DATE AS OF DECEMBER 31, 2010
 Tax Additions 2010

Source: 2010 Tax Fixed Asset Rollforward

Source: 2010 Tax Fixed Asset Rollforward		Tax Life	QUALIFYING 50% TAX BASIS ADJUSTMENTS										
POWER TAX CATEGORY	CLASSIFICATION		NON-CASH SALVAGE	FUTURE RETIRE COSTS	AFUDC EQ	DEVELOPED SOFTWARE	NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE	REPAIRS CAP ON BK	REMOVAL COSTS	TAXABLE CIAC	CAPITALIZED OH (BENEFITS)	TOTALS
	ADVANCED METERS (begin 10/3/2008)												
BPL SYSTEMS	E39703	10											
	BPL SYSTEMS (begin 10/3/2008)												
	BUILDINGS												
REAL PROPERTY - 31 5/39 YR - NT	E39001	39											
	E39004	39											
	TOTAL BUILDING		-	-	-		-	-		-	-	-	-
OFFICE FURN & FIXT-NT	OFFICE FURN.,FIX.,EQUIP												
	E39101	7											
	E39701	7											
	TOTAL OFFICE FURN.,FIX.,EQUIP		-	-	-		(208)	-	-	-	-	-	(208)
TRANSPORTATION-NT	TRANSPORTATION												
	E39201	5											
	TOTAL TRANSPORTATION		-	-	-		-	-	-	-	-	-	-
INFORMATION SYSTEMS-NT	COMPUTER EQUIP												
	E39702	5											
	TOTAL INFORMATION SYSTEMS-NT		-	-	(13,897)		8,704	-	-	-	-	-	(5,193)
TOTAL 2010 GROSS ADDITIONS TO EPIS			898,085	(6,260,465)	(2,436,618)	(7,278,985)	1,484,302	(3,339,115)	(9,880,141)	-	20,827,621	(4,138,511)	(10,123,827)

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SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT
 YEAR TO DATE AS OF DECEMBER 31, 2010
 Tax Additions 2010

Source: 2010 Tax Fixed Asset Rollforward

Source 2010 Tax Fixed Asset Rollforward		Tax Life	NON-QUALIFYING TAX BASIS ADJUSTMENTS										
POWER TAX CATEGORY	CLASSIFICATION		NON-CASH SALVAGE	FUTURE RETIRE COSTS	AFUDC EQ	DEVELOPED SOFTWARE	NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE	REPAIRS CAP ON BK	REMOVAL COSTS	TAXABLE CIAC	CAPITALIZED OH (BENEFITS)	TOTALS
	ADVANCED METERS (begin 10/3/2008)												
BPL SYSTEMS	E39703	10											
	BPL SYSTEMS (begin 10/3/2008)												-
	BUILDINGS												
REAL PROPERTY - 31 5/39 YR - NT	E39001	39											
	E39004	39											
	TOTAL BUILDING		-	-	-		-	-	-	-	-	-	-
	OFFICE FURN ,FIX ,EQUIP												
OFFICE FURN & FIXT-NT	E39101	7											
	E39701	7											
	TOTAL OFFICE FURN ,FIX ,EQUIP		-	-	-		(21)	-	-	-	-	-	(21)
	TRANSPORTATION												
TRANSPORTATION-NT	E39201	5											
	TOTAL TRANSPORTATION		-	-	-			-	-	-	-	-	-
	COMPUTER EQUIP												
INFORMATION SYSTEMS-NT	E39702	5											
	TOTAL INFORMATION SYSTEMS-NT		-	-	-		-	-	-	-	-	-	-
TOTAL 2010 GROSS ADDITIONS TO EPIS			78,587	(561,054)	(91,867)	-	55,903	-	(1,247)	-	1,866,543	(370,888)	975,977

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Company 0003 Additions 2011-2017

Source: Pivot table generated from 2011-2017 PowerTax Asset Grid

Sum of Additions	Tax Class	Tax Rate	Total
Vintage			
2011	DISTRIBUTION	MACRS 20 QTR 4	11,904,872
	DISTRIBUTION EASEMENTS	SL 46	-
	LAND	Zero	(278)
	REAL PROPERTY-31 5/39 YR-NT	MACRS 39 JUNE	369,717
	TRANSMISSION EASEMENTS	SL 84	20,151
	Transmission Prop-Electric	MACRS 15 QTR 4	-
2011 Total			12,294,462
2011-JC100	Advanced Meters	MACRS 10	-
	DISTRIBUTION	MACRS 20	-
	INFORMATION SYSTEMS -NT	MACRS 5	-
	INTANGIBLE PLANT	MACRS 3	-
	OFFICE FURN & FIXT-NT	MACRS 7	-
	STREET LIGHTING	MACRS 7	-
	Transmission Prop-Electric	MACRS 15	-
	TRANSPORTATION-NT	MACRS 5	-
2011-JC100 Total			-
2011-JC50	DISTRIBUTION	MACRS 20 QTR 4	14,963,240
	STREET LIGHTING	MACRS 7 QTR 4	(81,875)
	Transmission Prop-Electric	MACRS 15 QTR 4	4,451,241
2011-JC50 Total			19,332,606
2012	ARO	Zero	-
	DISTRIBUTION	MACRS 20 QTR 4	49,818,514
	Land & Land Rights	Zero	33,181
	OFFICE FURN & FIXT-NT	MACRS 7 QTR 4	44,797
	REAL PROPERTY-31 5/39 YR-NT	MACRS 39 JUNE	2,399,095
	TRANSMISSION EASEMENTS	SL 84	167,743
	Transmission Prop-Electric	MACRS 15 QTR 4	-
2012 Total			52,463,330
2012-JC100	DISTRIBUTION	MACRS 20 QTR 4	-
	Transmission Prop-Electric	MACRS 15 QTR 4	-
2012-JC100 Total			-
2012-JC50	Advanced Meters	MACRS 5 QTR 4	19,043,779
	DISTRIBUTION	MACRS 20 QTR 4	96,328,976
	General Property	MACRS 7 QTR 4	2,592,125
	INFORMATION SYSTEMS -NT	MACRS 5 QTR 4	10,866,575
	INTANGIBLE PLANT	MACRS 3 QTR 4	1,380,638
	OFFICE FURN & FIXT-NT	MACRS 7 QTR 4	18,573,986
	STREET LIGHTING	MACRS 7 QTR 4	4,509,102
	Transmission Prop-Electric	MACRS 15 QTR 4	34,788,582
	TRANSPORTATION-NT	MACRS 5 QTR 4	10,166,333
2012-JC50 Total			198,250,097
2013	ARO	Zero	-
	Land & Land Rights	Zero	2,632,131
	REAL PROPERTY-31 5/39 YR-NT	MACRS 39 JUNE	4,973,742
	TRANSMISSION EASEMENTS	SL 84	530,911
2013 Total			8,136,784
2013-JC100	DISTRIBUTION	MACRS 20	-
	OFFICE FURN & FIXT-NT	MACRS 7	-
	Transmission Prop-Electric	MACRS 15	-
2013-JC100 Total			-
2013-JC50	Advanced Meters	MACRS 5	5,688,931
	DISTRIBUTION	MACRS 20	137,410,940
	General Property	MACRS 7	2,164,767
	INFORMATION SYSTEMS -NT	MACRS 5	3,969,414
	INTANGIBLE PLANT	MACRS 3 HY	1,496,794
	OFFICE FURN & FIXT-NT	MACRS 7	28,475,014
	STREET LIGHTING	MACRS 7	7,851,511
	Transmission Prop-Electric	MACRS 15	44,825,201
	TRANSPORTATION-NT	MACRS 5	4,152,983
2013-JC50 Total			236,035,554

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Company 0003 Additions 2011-2017
 Source: Pivot table generated from 2011-2017 PowerTax Asset Grid

Sum of Additions Vintage	Tax Class	Tax Rate	Total
2014	ARO	Zero	-
	Land & Land Rights	Zero	4,244,539
	REAL PROPERTY-31 5/39 YR-NT	MACRS 39 JUNE	64,329,637
	TRANSMISSION EASEMENTS	SL 84	24,108
2014 Total			68,798,285
2014-JC50	Advanced Meters	MACRS 5	2,023,673
	DISTRIBUTION	MACRS 20	183,264,694
	General Property	MACRS 7	4,781,616
	INFORMATION SYSTEMS -NT	MACRS 5	10,987,668
	INTANGIBLE PLANT	SL 3	9,297,879
	OFFICE FURN & FIXT-NT	MACRS 7	17,058,264
	STREET LIGHTING	MACRS 7	11,840,958
	Transmission Prop-Electric	MACRS 15	55,506,331
	TRANSPORTATION-NT	MACRS 5	11,224,505
2014-JC50 Total			305,985,589
2015	ARO	Zero	-
	Land & Land Rights	Zero	737,449
	REAL PROPERTY-31 5/39 YR-NT	MACRS 39 JUNE	47,170,444
2015 Total			47,907,894
2015-JC50	Advanced Meters	MACRS 5	8,875,915
	DISTRIBUTION	MACRS 20	227,619,240
	General Property	MACRS 7	4,777,447
	INFORMATION SYSTEMS -NT	MACRS 5	40,597,581
	INTANGIBLE PLANT	SL 3	21,981,007
	OFFICE FURN & FIXT-NT	MACRS 7	40,542,687
	STREET LIGHTING	MACRS 7	19,816,232
	Transmission Prop-Electric	MACRS 15	77,359,058
	TRANSPORTATION-NT	MACRS 5	4,896,878
2015-JC50 Total			446,466,844
2016	ARO	Zero	-
	Land & Land Rights	Zero	13,527,787
	REAL PROPERTY-31 5/39 YR-NT	MACRS 39 JUNE	5,953,412
	TRANSMISSION EASEMENTS	SL 84	14,327,943
2016 Total			33,809,142
2016-JC50	Advanced Meters	MACRS 5	6,551,083
	DISTRIBUTION	MACRS 20	185,058,331
	General Property	MACRS 7	1,275,095
	INFORMATION SYSTEMS -NT	MACRS 5	3,884,676
	INTANGIBLE PLANT	SL 3	968,160
	OFFICE FURN & FIXT-NT	MACRS 7	12,085,958
	STREET LIGHTING	MACRS 7	24,245,328
	Transmission Prop-Electric	MACRS 15	99,953,386
	TRANSPORTATION-NT	MACRS 5	8,459,889
2016-JC50 Total			342,481,905
2017	ARO	Zero	-
	Land & Land Rights	Zero	11,151,850
	REAL PROPERTY-31 5/39 YR-NT	MACRS 39 JUNE	966,795
	TRANSMISSION EASEMENTS	SL 84	30,663,197
2017 Total			42,781,842
2017-JC100	DISTRIBUTION	MACRS 20	-
	General Property	MACRS 7	-
	OFFICE FURN & FIXT-NT	MACRS 7	-
	STREET LIGHTING	MACRS 7	-
	Transmission Prop-Electric	MACRS 15	-
2017-JC100 Total			-
2017-JC50	Advanced Meters	MACRS 5	6,744,740
	DISTRIBUTION	MACRS 20	198,923,190
	General Property	MACRS 7	3,871,468
	INFORMATION SYSTEMS -NT	MACRS 5	1,956,200
	INTANGIBLE PLANT	SL 3	7,580,874
	Leasehold Improvements	MACRS 15 SL	865,871

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Company 0003 Additions 2011-2017
 Source: Pivot table generated from 2011-2017 PowerTax Asset Grid

Sum of Additions Vintage	Tax Class	Tax Rate	Total
	OFFICE FURN & FIXT-NT	MACRS 7	7,140,322
	STREET LIGHTING	MACRS 7	16,122,160
	Transmission Prop-Electric	MACRS 15	147,860,799
	TRANSPORTATION-NT	MACRS 5	1,903,336
2017-JCS0 Total			392,968,959
Grand Total			2,207,712,492

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Tax Additions - 2018

Source: Based on 2018 Tax Provision

Description	Rate	Tax Life	Convention	Amount
INTANGIBLE PLANT	MACRS	3	H	8,283,579
LAND				-
TRANSMISSION EASEMENTS	SL	84		-
TRANSMISSION PROP ELECT	MACRS	15	H	259,425,832
DISTRIBUTION	MACRS	20	H	332,971,498
STREET LIGHTING	MACRS	7	H	43,268,214
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-
ADVANCED METERS (bcgin 10/3/2008)	MACRS	5	H	34,786,112
REAL PROPERTY - 31.5/39 YR - NT	MACRS	39	H	28,698,171
OFFICE FURN & FIXT-NT	MACRS	7	H	5,000,000
TRANSPORTATION-NT	MACRS	5	H	1,000,000
INFORMATION SYSTEMS-NT	MACRS	5	H	5,000,000
GENERAL PROP	MACRS	7	H	10,000,000
LEASEHOLD IMP	MACRS	15	H	-
				<u>728,433,406</u>

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Depreciation Summary by Tax Class
 2010 - 2020 Cumulative from Tax Year 2018

THOUSANDS OF DOLLARS

* Depreciation by Vintage 2010 - 2018												
Line No	Description	Rate	2010 Depreciation	2011 Depreciation	2012 Depreciation	2013 Depreciation	2014 Depreciation	2015 Depreciation	2016 Depreciation	2017 Depreciation	2018 Depreciation	2018 Total Tax Depreciation
1	Intangible Plant	MACRS	-	-	-	-	-	3,664	310	2,139	5,836	11,949
2	Land		-	-	-	-	-	-	-	-	-	-
3	Transmission Easements	SL	-	-	2	6	-	-	171	365	-	544
4	Transmission Prop Elect	MACRS	-	-	-	2,394	3,294	4,913	7,194	12,892	108,589	139,276
5	Distribution	MACRS	-	-	-	6,102	8,952	8,713	10,288	13,249	25,478	72,782
6	Street Lighting	MACRS	-	-	-	596	895	2,018	3,504	3,628	16,082	26,723
7	Advanced Meters (Begin 10/3/2008)	MACRS	-	-	-	-	-	-	-	-	-	-
8	Advanced Meters (Begin 10/3/2008)	MACRS	-	-	-	303	219	959	1,180	2,158	6,957	11,776
9	Real Property - 31 5/39 Yr - Nt	MACRS	19	9	61	127	1,652	1,208	152	25	399	3,652
10	Office Furn & Fixt-Nt	MACRS	-	-	-	2,490	1,519	5,061	1,786	1,272	714	12,842
11	Transportation-Nt	MACRS	-	-	-	-	1,125	502	1,611	606	200	4,044
12	Information Systems-Nt	MACRS	-	-	-	229	1,266	4,677	748	616	1,000	8,536
13	General Prop	MACRS	-	-	-	89	424	599	188	690	1,429	3,419
14	Leasehold Imp	MACRS	-	-	-	-	-	-	-	58	-	58
15	Intangible Plant	MACRS	-	-	-	-	-	-	-	-	-	-
16	Distribution	MACRS	2,390	1,018	5,429	-	-	-	-	-	-	8,837
17	Transmission Prop-Electric	MACRS	1,201	233	1,732	-	-	-	-	-	-	3,166
18	Advanced Meters (Begin 10/3/2008)	MACRS	199	-	-	-	-	-	-	-	-	199
19	Advanced Meters (Begin 10/3/2008)	MACRS	-	-	-	-	-	-	-	-	-	-
20	Information Systems-Nt	MACRS	-	-	-	-	-	-	-	-	-	-
21	Office Furn & Fixt-Nt	MACRS	-	-	1,564	-	-	-	-	-	-	1,564
22	Transportation-Nt	MACRS	-	-	-	-	-	-	-	-	-	-
23	General Prop	MACRS	84	-	217	-	-	-	-	-	-	301
24	Street Lighting	MACRS	-	(6)	344	-	-	-	-	-	-	338
25	DEPRECIATION		3,893	1,254	9,349	12,336	19,346	32,314	27,132	37,698	166,684	310,006

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** Total Depreciation Forecasted*

2019 Total Tax Depreciation	2020 Total Tax Depreciation
4,667	3,637
-	-
544	545
52,377	47,507
67,654	62,580
18,622	13,842
-	-
14,202	8,643
3,990	3,990
10,643	8,535
2,680	1,619
7,722	3,965
3,821	2,955
58	58
8,368	8,156
3,161	3,161
199	173
-	-
-	-
1,360	-
-	-
274	84
299	-
<u>200,641</u>	<u>169,450</u>

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* 2019 - 2020 Total Forecasted Depreciation based on tax additions from 2010-2018

Source: Powertax Report Case #422

2019 Projected	Rate	Life	Convention	Amount	Rounded to (\$000s)
INTANGIBLE PLANT	MACRS	3	H	4,667,074	4,667
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		544,497	544
TRANSMISSION PROP ELECT	MACRS	15	H	52,377,201	52,377
DISTRIBUTION	MACRS	20	H	67,654,360	67,654
STREET LIGHTING	MACRS	7	H	18,621,920	18,622
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
Advanced Meters	MACRS	5	H	14,202,430	14,202
REAL PROPERTY - 31.5/39 YR - NT	MACRS	39	H	3,989,613	3,990
OFFICE FURN & FIXT-NT	MACRS	7	H	10,642,918	10,643
TRANSPORTATION-NT	MACRS	5	H	2,680,428	2,680
INFORMATION SYSTEMS-NT	MACRS	5	H	7,721,685	7,722
GENERAL PROP	MACRS	7	H	3,820,565	3,821
LEASEHOLD IMP	MACRS	15	H	57,721	58
DISTRIBUTION	MACRS	20	MQ4	8,368,363	8,368
Transmission Prop-Electric	MACRS	15	MQ4	3,161,215	3,161
ADVANCED METERS (begin 10/3/2008)	MACRS	10	MQ4	199,310	199
ADVANCED METERS (begin 10/3/2008)	MACRS	5	MQ4	-	-
INFORMATION SYSTEMS-NT	MACRS	5	MQ4	-	-
OFFICE FURN & FIXT-NT	MACRS	7	MQ4	1,360,406	1,360
TRANSPORTATION-NT	MACRS	5	MQ4	-	-
General Property	MACRS	7	MQ4	273,507	274
STREET LIGHTING	MACRS	7	MQ4	299,005	299
				200,642,215	200,642

2020 Projected					
INTANGIBLE PLANT	MACRS	3	H	3,636,609	3,637
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		544,663	545
TRANSMISSION PROP ELECT	MACRS	15	H	47,506,774	47,507
DISTRIBUTION	MACRS	20	H	62,580,283	62,580
STREET LIGHTING	MACRS	7	H	13,841,785	13,842
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	8,643,067	8,643
REAL PROPERTY - 31.5/39 YR - NT	MACRS	39	H	3,989,948	3,990
OFFICE FURN & FIXT-NT	MACRS	7	H	8,535,471	8,535
TRANSPORTATION-NT	MACRS	5	H	1,618,692	1,619
INFORMATION SYSTEMS-NT	MACRS	5	H	3,965,024	3,965
GENERAL PROP	MACRS	7	H	2,954,566	2,955
LEASEHOLD IMP	MACRS	15	H	57,725	58
DISTRIBUTION	MACRS	20	MQ4	8,155,573	8,156
Transmission Prop-Electric	MACRS	15	MQ4	3,161,405	3,161
ADVANCED METERS (begin 10/3/2008)	MACRS	10	MQ4	173,399	173
ADVANCED METERS (begin 10/3/2008)	MACRS	5	MQ4	-	-
INFORMATION SYSTEMS-NT	MACRS	5	MQ4	-	-
OFFICE FURN & FIXT-NT	MACRS	7	MQ4	-	-
TRANSPORTATION-NT	MACRS	5	MQ4	-	-
GENERAL PROP	MACRS	7	MQ4	84,443	84
STREET LIGHTING	MACRS	7	MQ4	-	-
				169,449,428	169,449

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Source: Powerlan Reports Case #420
 Depreciation by Vintage 2010-2018

Vintage	Tax Class	Tax Rate	Depreciation	Bonus Depreciation
2010	DISTRIBUTION	MACRS 20 QTR 4	174,386	-
	INFORMATION SYSTEMS -NT	MACRS 5	-	-
	INTANGIBLE PLANT	SL 3	-	-
	LAND	Zero	-	-
	OFFICE FURN & FIXT-NT	MACRS 7 QTR 4	-	-
	REAL PROPERTY-31 5/39 YR-NT	MACRS 39 JUNE	18,596	-
	STREET LIGHTING	MACRS 7 QTR 4	-	-
	TRANSMISSION EASEMENTS	SL #4	97	-
	Transmission Prop-Electric	MACRS 15 QTR 4	26,273	-
	TRANSPORTATION-NT	MACRS 5	-	-
2010 Total			419,352	-
2010-JC100	Advanced Meters	MACRS 10	-	-
		MACRS 5 QTR 4	-	-
	DISTRIBUTION	MACRS 20	-	-
	General Property	MACRS 20	-	-
	INFORMATION SYSTEMS -NT	MACRS 5	-	-
	INTANGIBLE PLANT	MACRS 3	-	-
	OFFICE FURN & FIXT-NT	MACRS 7	-	-
	STREET LIGHTING	MACRS 7	-	-
	Transmission Prop-Electric	MACRS 15	-	-
	TRANSPORTATION-NT	MACRS 5	-	-
2010-JC100 Total			-	-
2010-JC50	Advanced Meters	MACRS 10 QTR 4	199,316	-
		MACRS 5 QTR 4	-	-
	DISTRIBUTION	MACRS 20 QTR 4	2,015,676	-
	General Property	MACRS 20 QTR 4	84,481	-
	INFORMATION SYSTEMS -NT	MACRS 5 QTR 4	-	-
	INTANGIBLE PLANT	SL 3	-	-
	OFFICE FURN & FIXT-NT	MACRS 7 QTR 4	-	-
	STREET LIGHTING	MACRS 7 QTR 4	-	-
	Transmission Prop-Electric	MACRS 15 QTR 4	1,174,532	-
	TRANSPORTATION-NT	MACRS 5 QTR 4	-	-
2010-JC50 Total			3,474,005	-
				3,893,357

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2010 - Description	Rate	Tax Lt	Convention	Amount	Rounded to (\$000s)
INTANGIBLE PLANT	MACRS	3	H	-	-
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		97	-
TRANSMISSION PROP ELECT	MACRS	15	H	-	-
DISTRIBUTION	MACRS	20	H	-	-
STREET LIGHTING	MACRS	7	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	-	-
REAL PROPERTY - 31.5/39 YR - NT	MACRS	39	H	18,596	19
OFFICE FURN & FIXT-NT	MACRS	7	H	-	-
TRANSPORTATION-NT	MACRS	5	H	-	-
INFORMATION SYSTEMS-NT	MACRS	5	H	-	-
GENERAL PROP	MACRS	7	H	-	-
LEASEHOLD IMP	MACRS	15	H	-	-
DISTRIBUTION	MACRS	20	MQ4	2,390,062	2,390
Transmission Prop-Electric	MACRS	15	MQ4	1,200,804	1,201
ADVANCED METERS (begin 10/3/2008)	MACRS	10	MQ4	199,316	199
ADVANCED METERS (begin 10/3/2008)	MACRS	5	MQ4	-	-
INFORMATION SYSTEMS-NT	MACRS	5	MQ4	-	-
OFFICE FURN & FIXT-NT	MACRS	7	MQ4	-	-
TRANSPORTATION-NT	MACRS	5	MQ4	-	-
GENERAL PROP	MACRS	7	MQ4	84,481	84
STREET LIGHTING	MACRS	7	MQ4	-	-
				<u>3,893,357</u>	<u>3,893</u>

2011

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Depreciation by Vintage 2010-2018

Vintage	Tax Class	Tax Rate	Depreciation	Bonus Depreciation	
2011	DISTRIBUTION	MACRS 20 QTR 4	510,446	-	
	DISTRIBUTION EASEMENTS	SL 46	-	-	
	LAND	Zero	-	-	
	REAL PROPERTY-31 5/39 YR-NT	MACRS 39 JUNE	9,466	-	
	TRANSMISSION EASEMENTS	SL 84	259	-	
	Transmission Prop-Electric	MACRS 15 QTR 4	-	-	
2011 Total			520,171	-	
2011-JC100	Advanced Meters	MACRS 5 QTR 4	-	-	
	DISTRIBUTION	MACRS 20 QTR 4	-	-	
	General Property	MACRS 20 QTR 4	-	-	
	INFORMATION SYSTEMS -NT	MACRS 5 QTR 4	-	-	
	INTANGIBLE PLANT	MACRS 3 QTR 4	-	-	
	OFFICE FURN & FIXT-NT	MACRS 7 QTR 4	-	-	
	STREET LIGHTING	MACRS 7 QTR 4	-	-	
	Transmission Prop-Electric	MACRS 15 QTR 4	-	-	
	TRANSPORTATION-NT	MACRS 5 QTR 4	-	-	
2011-JC100 Total			-	-	
2011-JC50	DISTRIBUTION	MACRS 20 QTR 4	507,189	-	
	STREET LIGHTING	MACRS 7 QTR 4	(6,244)	-	
	Transmission Prop-Electric	MACRS 15 QTR 4	233,283	-	
2011-JC50 Total			734,227	-	1,254,399
2012	ARO	Zero	-	-	
	DISTRIBUTION	MACRS 20 QTR 4	1,929,795	-	
	Land & Land Rights	Zero	-	-	
	OFFICE FURN & FIXT-NT	MACRS 7 QTR 4	3,762	-	
	REAL PROPERTY-31 5/39 YR-NT	MACRS 39 JUNE	61,429	-	
	TRANSMISSION EASEMENTS	SL 84	1,996	-	
	Transmission Prop-Electric	MACRS 15 QTR 4	-	-	
2012 Total			1,996,982	-	
2012-JC100	DISTRIBUTION	MACRS 20 QTR 4	-	-	
	Transmission Prop-Electric	MACRS 15 QTR 4	-	-	
2012-JC100 Total			-	-	
2012-JC50	Advanced Meters	MACRS 5 QTR 4	-	-	
	DISTRIBUTION	MACRS 20 QTR 4	3,498,979	-	
	General Property	MACRS 7 QTR 4	217,299	-	
	INFORMATION SYSTEMS -NT	MACRS 5 QTR 4	-	-	
	INTANGIBLE PLANT	MACRS 3 QTR 4	-	-	
	OFFICE FURN & FIXT-NT	MACRS 7 QTR 4	1,559,927	-	
	STREET LIGHTING	MACRS 7 QTR 4	343,685	-	
	Transmission Prop-Electric	MACRS 15 QTR 4	1,732,074	-	
	TRANSPORTATION-NT	MACRS 5 QTR 4	-	-	
2012-JC50 Total			7,351,963	-	9,348,945

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INTANGIBLE PLANT	MACRS	3	H	-	-
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		259	-
TRANSMISSION PROP ELECT	MACRS	15	H	-	-
DISTRIBUTION	MACRS	20	H	-	-
STREET LIGHTING	MACRS	7	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	-	-
REAL PROPERTY - 31 5/39 YR - NT	MACRS	39	H	9,466	9
OFFICE FURN & FIXT-NT	MACRS	7	H	-	-
TRANSPORTATION-NT	MACRS	5	H	-	-
INFORMATION SYSTEMS-NT	MACRS	5	H	-	-
GENERAL PROP	MACRS	7	H	-	-
LEASEHOLD IMP	MACRS	15	H	-	-
DISTRIBUTION	MACRS	20	MQ4	1,017,635	1,018
Transmission Prop-Electric	MACRS	15	MQ4	233,283	233
ADVANCED METERS (begin 10/3/2008)	MACRS	10	MQ4	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	MQ4	-	-
INFORMATION SYSTEMS-NT	MACRS	5	MQ4	-	-
OFFICE FURN & FIXT-NT	MACRS	7	MQ4	-	-
TRANSPORTATION-NT	MACRS	5	MQ4	-	-
GENERAL PROP	MACRS	7	MQ4	-	-
STREET LIGHTING	MACRS	7	MQ4	(6,244)	(6)
				<u>1,254,399</u>	<u>1,254</u>
2012					
INTANGIBLE PLANT	MACRS	3	H	-	-
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		1,996	2
TRANSMISSION PROP ELECT	MACRS	15	H	-	-
DISTRIBUTION	MACRS	20	H	-	-
STREET LIGHTING	MACRS	7	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	-	-
REAL PROPERTY - 31 5/39 YR - NT	MACRS	39	H	61,429	61
OFFICE FURN & FIXT-NT	MACRS	7	H	-	-
TRANSPORTATION-NT	MACRS	5	H	-	-
INFORMATION SYSTEMS-NT	MACRS	5	H	-	-
GENERAL PROP	MACRS	7	H	-	-
LEASEHOLD IMP	MACRS	15	H	-	-
DISTRIBUTION	MACRS	20	MQ4	5,428,773	5,429
Transmission Prop-Electric	MACRS	15	MQ4	1,732,074	1,732
ADVANCED METERS (begin 10/3/2008)	MACRS	10	MQ4	-	-

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Depreciation by Vintage 2010-2018

Vintage	Tax Class	Tax Rate	Depreciation	Bonus Depreciation
2013	ARO	Zero	-	-
	Land & Land Rights	Zero	-	-
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	127,341	-
	TRANSMISSION EASEMENTS	SL #4	6,323	-
2013 Total			133,664	-
2013-JC100	DISTRIBUTION	MACRS 20	-	-
	OFFICE FURN & FIXT-NT	MACRS 7	-	-
	Transmission Prop-Electric	MACRS 15	-	-
2013-JC100 Total			-	-
2013-JCS0	Advanced Meters	MACRS 5	303,059	-
	DISTRIBUTION	MACRS 20	6,102,243	-
	General Property	MACRS 7	88,944	-
	INFORMATION SYSTEMS -NT	MACRS 5	228,614	-
	INTANGIBLE PLANT	MACRS 3 HY	-	-
	OFFICE FURN & FIXT-NT	MACRS 7	2,489,859	-
	STREET LIGHTING	MACRS 7	595,577	-
	Transmission Prop-Electric	MACRS 15	2,394,098	-
	TRANSPORTATION-NT	MACRS 5	-	-
2013-JCS0 Total			12,202,393	-
2013-JCS0 Total				12,336,058
2014	ARO	Zero	-	-
	Land & Land Rights	Zero	-	-
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	1,652,035	-
	TRANSMISSION EASEMENTS	SL #4	287	-
2014 Total			1,652,322	-
2014-JCS0	Advanced Meters	MACRS 5	218,618	-
	DISTRIBUTION	MACRS 20	8,951,588	-
	General Property	MACRS 7	423,891	-
	INFORMATION SYSTEMS -NT	MACRS 5	1,265,786	-
	INTANGIBLE PLANT	SL 3	-	-
	OFFICE FURN & FIXT-NT	MACRS 7	1,518,994	-
	STREET LIGHTING	MACRS 7	895,387	-
	Transmission Prop-Electric	MACRS 15	3,294,337	-
	TRANSPORTATION-NT	MACRS 5	1,125,322	-
2014-JCS0 Total			17,693,923	-
2014-JCS0 Total				19,346,245
2015	ARO	Zero	-	-
	Land & Land Rights	Zero	-	-
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	1,207,774	-
2015 Total			1,207,774	-
2015-JCS0	Advanced Meters	MACRS 5	958,861	-
	DISTRIBUTION	MACRS 20	8,712,560	-
	General Property	MACRS 7	598,711	-
	INFORMATION SYSTEMS -NT	MACRS 5	4,676,784	-
	INTANGIBLE PLANT	SL 3	3,663,574	-
	OFFICE FURN & FIXT-NT	MACRS 7	5,061,010	-
	STREET LIGHTING	MACRS 7	2,018,473	-
	Transmission Prop-Electric	MACRS 15	4,912,801	-
	TRANSPORTATION-NT	MACRS 5	502,497	-
2015-JCS0 Total			31,105,271	-
2015-JCS0 Total				32,313,045
2016	ARO	Zero	-	-
	Land & Land Rights	Zero	-	-
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	152,448	-
	TRANSMISSION EASEMENTS	SL #4	170,503	-
2016 Total			322,950	-
2016-JCS0	Advanced Meters	MACRS 5	1,179,518	-
	DISTRIBUTION	MACRS 20	10,287,794	-
	General Property	MACRS 7	188,076	-
	INFORMATION SYSTEMS -NT	MACRS 5	747,739	-
	INTANGIBLE PLANT	SL 3	310,137	-
	OFFICE FURN & FIXT-NT	MACRS 7	1,785,931	-

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ADVANCED METERS (begin 10/3/2008)	MACRS	5	MQ4	-	-
INFORMATION SYSTEMS-NT	MACRS	5	MQ4	-	-
OFFICE FURN & FIXT-NT	MACRS	7	MQ4	1,563,689	1,564
TRANSPORTATION-NT	MACRS	5	MQ4	-	-
GENERAL PROP	MACRS	7	MQ4	217,299	217
STREET LIGHTING	MACRS	7	MQ4	343,685	344
				<u>9,348,945</u>	<u>9,349</u>

2013					
INTANGIBLE PLANT	MACRS	3	H	-	-
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		6,323	6
TRANSMISSION PROP ELECT	MACRS	15	H	2,394,098	2,394
DISTRIBUTION	MACRS	20	H	6,102,243	6,102
STREET LIGHTING	MACRS	7	H	595,577	596
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	303,059	303
REAL PROPERTY - 31.5/39 YR - NT	MACRS	39	H	127,341	127
OFFICE FURN & FIXT-NT	MACRS	7	H	2,489,859	2,490
TRANSPORTATION-NT	MACRS	5	H	-	-
INFORMATION SYSTEMS-NT	MACRS	5	H	228,614	229
GENERAL PROP	MACRS	7	H	88,944	89
LEASEHOLD IMP	MACRS	15	H	-	-
				<u>12,336,058</u>	<u>12,336</u>

2014					
INTANGIBLE PLANT	MACRS	3	H	-	-
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		287	
TRANSMISSION PROP ELECT	MACRS	15	H	3,294,337	3,294
DISTRIBUTION	MACRS	20	H	8,951,588	8,952
STREET LIGHTING	MACRS	7	H	895,387	895
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	218,618	219
REAL PROPERTY - 31.5/39 YR - NT	MACRS	39	H	1,652,035	1,652
OFFICE FURN & FIXT-NT	MACRS	7	H	1,518,994	1,519
TRANSPORTATION-NT	MACRS	5	H	1,125,322	1,125
INFORMATION SYSTEMS-NT	MACRS	5	H	1,265,786	1,266
GENERAL PROP	MACRS	7	H	423,891	424
LEASEHOLD IMP	MACRS	15	H	-	-
				<u>19,346,245</u>	<u>19,346</u>

2015					
INTANGIBLE PLANT	MACRS	3	H	3,663,574	3,664
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		-	-
TRANSMISSION PROP ELECT	MACRS	15	H	4,912,801	4,913
DISTRIBUTION	MACRS	20	H	8,712,560	8,713
STREET LIGHTING	MACRS	7	H	2,018,473	2,018
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	958,861	959
REAL PROPERTY - 31.5/39 YR - NT	MACRS	39	H	1,207,774	1,208
OFFICE FURN & FIXT-NT	MACRS	7	H	5,061,010	5,061
TRANSPORTATION-NT	MACRS	5	H	502,497	502
INFORMATION SYSTEMS-NT	MACRS	5	H	4,676,784	4,677
GENERAL PROP	MACRS	7	H	598,711	599
LEASEHOLD IMP	MACRS	15	H	-	-
				<u>32,313,045</u>	<u>32,314</u>

2016

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Depreciation by Vintage 2010-2018

Vintage	Tax Class	Tax Rate	Depreciation	Bonus Depreciation
	STREET LIGHTING	MACRS 7	3,503,854	-
	Transmission Prop-Electric	MACRS 15	7,193,987	-
	TRANSPORTATION-NT	MACRS 5	1,610,779	-
2016-JC50 Total			26,807,814	-
2017	ARO	Zero	-	-
	Land & Land Rights	Zero	-	-
	REAL PROPERTY-31 5/39 YR-NT	MACRS 39 JUNE	24,788	-
	TRANSMISSION EASEMENTS	SL 84	365,199	-
2017 Total			389,986	-
2017-JC100	DISTRIBUTION	MACRS 20	-	-
	General Property	MACRS 7	-	-
	OFFICE FURN & FIXT-NT	MACRS 7	-	-
	STREET LIGHTING	MACRS 7	-	-
	Transmission Prop-Electric	MACRS 15	-	-
2017-JC100 Total			-	-
2017-JC50	Advanced Meters	MACRS 5	2,158,317	-
	DISTRIBUTION	MACRS 20	13,249,283	-
	General Property	MACRS 7	689,596	-
	INFORMATION SYSTEMS -NT	MACRS 5	615,784	-
	INTANGIBLE PLANT	SL 3	2,138,884	-
	Leasehold Improvements	MACRS 15 SL	57,729	-
	OFFICE FURN & FIXT-NT	MACRS 7	1,271,852	-
	STREET LIGHTING	MACRS 7	3,627,834	-
	Transmission Prop-Electric	MACRS 15	12,891,911	-
	TRANSPORTATION-NT	MACRS 5	605,557	-
2017-JC50 Total			37,306,747	-
2018	Advanced Meters	MACRS 5	6,957,222	-
	ARO	Zero	-	-
	DISTRIBUTION	MACRS 20	12,121,048	-
	General Property	MACRS 7	1,428,600	-
	INFORMATION SYSTEMS -NT	MACRS 5	1,000,000	-
	INTANGIBLE PLANT	SL 3	823,648	-
	OFFICE FURN & FIXT-NT	MACRS 7	714,300	-
	REAL PROPERTY-31 5/39 YR-NT	MACRS 39 JUNE	398,618	-
	STREET LIGHTING	MACRS 7	5,120,511	-
	Transmission Prop-Electric	MACRS 15	9,385,614	-
	TRANSPORTATION-NT	MACRS 5	200,000	-
2018 Total			38,149,561	-
2018-JC40	DISTRIBUTION	MACRS 20	6,861,084	6,495,701
	INFORMATION SYSTEMS -NT	MACRS 5	-	-
	INTANGIBLE PLANT	SL 3	2,784,836	2,227,860
	STREET LIGHTING	MACRS 7	6,011,022	4,950,236
	Transmission Prop-Electric	MACRS 15	51,394,708	47,809,030
2018-JC40 Total			67,051,649	61,482,827
2018-JC50	Advanced Meters	MACRS 5	-	-
	DISTRIBUTION	MACRS 20	-	-
	INTANGIBLE PLANT	SL 3	-	-
	STREET LIGHTING	MACRS 7	-	-
	Transmission Prop-Electric	MACRS 15	-	-
2018-JC50 Total			-	-
Grand Total			248,520,757	61,482,827
All Depreciation Combined Total			310,003,584	

27,130,764

37,696,733

166,684,038

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INTANGIBLE PLANT	MACRS	3	H	310,137	310
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		170,503	171
TRANSMISSION PROP ELECT	MACRS	15	H	7,193,987	7,194
DISTRIBUTION	MACRS	20	H	10,287,794	10,288
STREET LIGHTING	MACRS	7	H	3,503,854	3,504
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	1,179,518	1,180
REAL PROPERTY - 31 5/39 YR - NT	MACRS	39	H	152,448	152
OFFICE FURN & FIXT-NT	MACRS	7	H	1,785,931	1,786
TRANSPORTATION-NT	MACRS	5	H	1,610,779	1,611
INFORMATION SYSTEMS-NT	MACRS	5	H	747,739	748
GENERAL PROP	MACRS	7	H	188,076	188
LEASEHOLD IMP	MACRS	15	H	-	-
				27,130,764	27,132
2017					
INTANGIBLE PLANT	MACRS	3	H	2,138,884	2,139
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		365,199	365
TRANSMISSION PROP ELECT	MACRS	15	H	12,891,911	12,892
DISTRIBUTION	MACRS	20	H	13,249,283	13,249
STREET LIGHTING	MACRS	7	H	3,627,834	3,628
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	2,158,317	2,158
REAL PROPERTY - 31 5/39 YR - NT	MACRS	39	H	24,788	25
OFFICE FURN & FIXT-NT	MACRS	7	H	1,271,852	1,272
TRANSPORTATION-NT	MACRS	5	H	605,557	606
INFORMATION SYSTEMS-NT	MACRS	5	H	615,784	616
GENERAL PROP	MACRS	7	H	689,596	690
LEASEHOLD IMP	MACRS	15	H	57,729	58
				37,696,733	37,698
2018					
INTANGIBLE PLANT	MACRS	3	H	5,836,343	5,836
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		-	-
TRANSMISSION PROP ELECT	MACRS	15	H	108,589,352	108,589
DISTRIBUTION	MACRS	20	H	25,477,833	25,478
STREET LIGHTING	MACRS	7	H	16,081,769	16,082
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	6,957,222	6,957
REAL PROPERTY - 31 5/39 YR - NT	MACRS	39	H	398,618	399
OFFICE FURN & FIXT-NT	MACRS	7	H	714,300	714
TRANSPORTATION-NT	MACRS	5	H	200,000	200
INFORMATION SYSTEMS-NT	MACRS	5	H	1,000,000	1,000
GENERAL PROP	MACRS	7	H	1,428,600	1,429
LEASEHOLD IMP	MACRS	15	H	-	-
				166,684,038	166,684

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TCODE	Description	Rounded (\$000s)		
		Recon to SAP	ADIT as Adjusted	Adjustment
T01A02	AFUDC - DEBT	8,053,089	8,053,089	(0)
T01D01	BOOK/TAX DEPRECIATION	(881,511,349)	(892,120,715)	10,609,366
T01D04	PP&E PERMANENT DIFFERENCE	(16,109,542)	-	(16,109,542)
T01M03	ARO	(2,053,455)	-	(2,053,455)
T01M04	ACCRETION EXPENSE	7,031,515	-	7,031,515
T01M13	CASUALTY LOSS	(113,407,360)	(113,407,360)	(0)
T01M14	DEDUCTIBLE REPAIRS & MAINTENANCE	(128,037,307)	(128,037,307)	(0)
T01M15	SELF DEVELOPED SOFTWARE	(13,774,107)	(13,774,107)	0
T04P07	PARTNERSHIP K-1 INCOME	3,046	-	3,046
T05B01	BENEFIT EQUALIZATION & SAVING PLAN	42,190	-	42,190
T05B18	AMORT. OF SAVINGS RESTORATION	-	-	-
T05B44	BENEFIT RESTORATION ACCRUAL	-	-	-
T05B46	STOCK OPTIONS EXERCISED	1,047,488	-	1,047,488
T05B47	POST-RETIREMENT BENEFITS	14,172,242	-	14,172,242
T05C02	INCLUDE CIAC IN INCOME	106,876,134	106,876,134	0
T05D01	DEFERRED COMPENSATION ACCRUAL	1,785,840	-	1,785,840
T05J01	INJURIES AND DAMAGES ACCRUALS	2,679,790	2,679,789	1
T05R30	OTHER RESERVES (Environ Liab)	390,091	-	390,091
T05R37	REG ASSET - INCOME TAX	(4,282,283)	-	(4,282,283)
T05S04	ACCRUED BONUSES	0	-	0
T06A50	DEBT ISSUANCE COST	22,488	-	22,488
T07B01	BAD DEBT EXPENSE	245,305	-	245,305
T07R14	DEFERRED REVENUE	-	-	-
T07S08	MTM - DERIVATIVE	4,891,581	-	4,891,581
T08U01	UNIFORM CAPITALIZATION	(47,236,984)	(47,236,984)	(0)
T09S01	REG ASSET - EQUITY	43,065,058	-	43,065,058
T09S02	REG ASSET - BAD DEBT	(329,604)	(329,604)	(0)
T09S03	REG ASSET - STRANDED COSTS	(186,335,964)	-	(186,335,964)
T09S04	REG ASSET - OTHER	(1,781,310)	(1,446,413)	(334,898)
T09S05	REG ASSET - AMORTIZATION	(29,019,987)	(16,820,580)	(12,199,407)
T09S06	REG ASSET - PENSION	7,416,869	(5,521,722)	12,938,591
T09S08	REG ASSET - ARO	(4,978,060)	-	(4,978,060)
T10A01	REGULATORY LIABILITIES (SALES)	10,742,078	-	10,742,078
T10A02	REGULATORY LIABILITIES (AMORTIZATION)	-	-	-
T10A04	REGULATORY LIABILITIES (COGS)	-	-	-
T10A05	REGULATORY LIABILITIES (EXPENSE)	16,244,997	12,734,846	3,510,151
	Other Misc DFT	(501,877)	-	(501,877)
	FAS 158 Re-Measurement Rate Dft Adjustment	3,360	-	3,360
	EXCESS DFT - GROSS UP - FED (FERC 190) Protected	150,648,096	150,648,096	-
	EXCESS DFT - GROSS UP - FED (FERC 190) Unprotected	53,157,294	-	53,157,294
	EXCESS DFT - GROSS UP - FED (FERC 283)	(32,062,924)	-	(32,062,924)
	Other Misc DFT - FAS 133	3,689,842	-	3,689,842
	Pre TCJA Excess DFT	418,692	-	418,692
	Prepaid Pension Asset Service Company	-	(37,016,054)	37,016,054
		(1,028,795,028)	(974,300,200)	(54,494,828)
190		263,107,402	166,062,731	97,044,671
282		(1,086,782,189)	(1,079,228,558)	(7,553,631)
283		(205,120,241)	(61,134,373)	(143,985,868)
		(1,028,795,028)	(974,300,200)	(54,494,828)

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TCODE	Description	Recon to		Rounded to 000s				
		SAP State	State ADIT as Adjusted	TRAN	DIST	MET	TDCS	Total
T01A02	AFUDC - DEBT	-	-	2,562,001	5,151,134	243,862	96,093	8,053,089
T01D01	BOOK/TAX DEPRECIATION	-	-	(283,818,334)	(570,642,287)	(27,014,968)	(10,645,127)	(892,120,715)
T01D04	PP&E PERMANENT DIFFERENTIAL	-	-	-	-	-	-	-
T01M03	ARO	-	-	-	-	-	-	-
T01M04	ACCRETION EXPENSE	-	-	-	-	-	-	-
T01M13	CASUALTY LOSS	-	-	(1,442,208)	(111,965,152)	-	-	(113,407,360)
T01M14	DEDUCTIBLE REPAIRS & MAINTENANCE	-	-	(40,733,652)	(81,898,672)	(3,877,192)	(1,527,790)	(128,037,307)
T01M15	SELF DEVELOPED SOFTWARE	-	-	(4,382,080)	(8,810,565)	(417,104)	(164,358)	(13,774,107)
T04P07	PARTNERSHIP K-1 INCOME	-	-	-	-	-	-	-
T05B01	BENEFIT EQUALIZATION & SAVING PLAN	-	-	-	-	-	-	-
T05B18	AMORT OF SAVINGS RESTORATION	-	-	-	-	-	-	-
T05B44	BENEFIT RESTORATION ACCRUAL	-	-	-	-	-	-	-
T05B46	STOCK OPTIONS EXERCISED	-	-	-	-	-	-	-
T05B47	POST-RETIREMENT BENEFITS	-	-	-	-	-	-	-
T05C02	INCLUDE CIAC IN INCOME	-	-	34,001,459	68,362,992	3,236,395	1,275,287	106,876,134
T05D01	DEFERRED COMPENSATION ACCRUAL	-	-	-	-	-	-	-
T05J01	INJURIES AND DAMAGES ACCRUALS	-	-	832,375	1,730,151	50,452	66,811	2,679,789
T05R30	OTHER RESERVES (Environ Lab)	-	-	-	-	-	-	-
T05R37	REG ASSET - INCOME TAX	-	-	-	-	-	-	-
T05S04	ACCRUED BONUSES	-	-	-	-	-	-	-
T06A50	DEBT ISSUANCE COST	-	-	-	-	-	-	-
T07B01	BAD DEBT EXPENSE	-	-	-	-	-	-	-
T07R14	DEFERRED REVENUE	-	-	-	-	-	-	-
T07S08	MTM - DERIVATIVE	174,010	-	-	-	-	-	-
T08U01	UNIFORM CAPITALIZATION	-	-	(15,027,924)	(30,214,992)	(1,430,418)	(563,650)	(47,236,984)
T09S01	REG ASSET - EQUITY	-	-	-	-	-	-	-
T09S02	REG ASSET - BAD DEBT	-	-	-	-	-	(329,604)	(329,604)
T09S03	REG ASSET - STRANDED COSTS	-	-	-	-	-	-	-
T09S04	REG ASSET - OTHER	(63,367)	(51,454)	-	(1,446,413)	-	-	(1,446,413)
T09S05	REG ASSET - AMORTIZATION	-	-	(193,422)	(16,383,746)	(243,412)	-	(16,820,580)
T09S06	REG ASSET - PENSION	-	-	(1,094,291)	(4,072,438)	(10,398)	(344,594)	(5,521,722)
T09S08	REG ASSET - ARO	-	-	-	-	-	-	-
T10A01	REGULATORY LIABILITIES (SALES)	382,131	-	-	-	-	-	-
T10A02	REGULATORY LIABILITIES (AMORTIZATION)	-	-	-	-	-	-	-
T10A04	REGULATORY LIABILITIES (COGS)	-	-	-	-	-	-	-
T10A05	REGULATORY LIABILITIES (EXPENSE)	-	-	2,523,783	9,392,336	23,982	794,744	12,734,846
Other Misc DFIT		1,019	-	-	-	-	-	-
FAS 158 Re-Measurement Rate Diff Adjustment		-	-	-	-	-	-	-
EXCESS DFIT - GROSS UP - FED (FERC 190) Protected		-	-	47,927,025	96,361,594	4,561,886	1,797,591	150,648,096
EXCESS DFIT - GROSS UP - FED (FERC 190) Unprotected	7,244,025	5,319,313	-	-	-	-	-	-
EXCESS DFIT - GROSS UP - FED (FERC 283)	(1,078,509)	-	-	-	-	-	-	-
Other Misc DFIT - FAS 133	-	-	-	-	-	-	-	-
Pre TCJA Excess DFIT	-	-	-	133,202	267,815	12,679	4,996	418,692
Prepaid Pension Asset Service Company	-	-	-	(7,335,849)	(27,300,585)	(69,709)	(2,310,073)	(37,016,216)
	6,659,308	5,267,859	(266,047,913)	(671,468,829)	(24,933,945)	(11,849,675)	(974,300,362)	(266,048)
								(671,469)
								(24,934)
								(11,850)
								(974,300)
190	7,800,166	5,319,313						
282	-	-						
283	(1,140,857)	(51,454)						
	6,659,308	5,267,859						

Hurricane Harvey Carrying Costs - ADIT

	Dist	Trans	Total
Regulatory Asset	8,631,318	111,179	8,742,496
Tax Rate	21.0%	21.0%	21.0%
ADIT Impact	(1,812,577)	(23,348)	(1,835,924)

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		Book Balance		Ref
Unst	Description of Temporary Difference	At 12/31/2018		
123010	0003 Bad Debts (123010)	-	-	-
123040	0003 Bad Debts (123040)	-	-	-
123050	0003 Bad Debts (123050)	(1,168,121)	-	-
	Bad Debts	(1,168,121)		
221140	0003 Curr and Accr Liab - Def Options Premiums (221140)	(16,715,003)	-	-
221152	0003 Regulatory Obligations (221152)	-	-	-
221153	0003 Regulatory Obligations (221153)	-	-	-
179015		-	-	-
179021	0003 Regulatory Obligations (179021)	-	-	-
179022	0003 Regulatory Obligations (179022)	-	-	-
179023	0003 Regulatory Obligations (179023)	1,569,545	-	-
179025	0003 Regulatory Obligations (179025)	187,254	-	-
179026	0003 Regulatory Obligations (179026)	-	-	-
179027	0003 Regulatory Obligations (179027)	-	-	-
179030	0003 Regulatory Obligations (179030)	70,232,433	-	-
179032	0003 Regulatory Obligations (179032)	1,159,104	-	-
179033	0003 Regulatory Obligations (179033)	1,547,056	-	-
179034	0003 Regulatory Obligations (179034)	4,801,525	-	-
179038	0003 Regulatory Obligations (179038)	-	-	-
179039	0003 Regulatory Obligations (179039)	-	-	-
179041		-	-	-
179042	0003 Regulatory Obligations (179042)	-	-	-
179043		-	-	-
179045	0003 Regulatory Obligations (179045)	-	-	-
179046	0003 Regulatory Obligations (179046)	6,939,132	-	-
179059	0003 Regulatory Obligations (179059)	-	-	-
179064	0003 Regulatory Obligations (179064)	-	-	-
179069	0003 Regulatory Obligations (179069)	-	-	-
179070	0003 Regulatory Obligations (179070)	-	-	-
179072	0003 Regulatory Obligations (179072)	59,609	-	-
179079	0003 Regulatory Obligations (179079)	23,705,049	-	-
179080	0174 Regulatory Obligations (179080)	-	-	-
179080	0401 Regulatory Obligations (179080)	63,035,873	-	-
179080	0416 Regulatory Obligations (179080)	42,620,582	-	-
179080	0418 Regulatory Obligations (179080)	156,645,183	-	-
179080	0422 Regulatory Obligations (179080)	796,718,354	-	-

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Source: Analysis of Deferred Tax Rollforward

			Ties to Ending Balance Deferred Tax Model					
Unit	Description of Temporary Difference	SAP Temp Diff At 12/31/2018	Adjustment	Known & Measurable	Adjusted Temporary Diff	21%	0.0000%	TMT Factor
						DFIT at 21%	Other DSIT	
123010	0003 Bad Debts (123010)	-			-	-	-	0
123040	0003 Bad Debts (123040)	-			-	-	-	0
123050	0003 Bad Debts (123050)	1,168,121			1,168,121	245,305	-	0
	Bad Debts	1,168,121	-	-	1,168,121	245,305	-	
221140	0003 Curr and Accr Liab - Def Options Premiums (221140)	16,715,003			16,715,003	3,510,151	-	0
221152	0003 Regulatory Obligations (221152)	-			-	-	-	0
221153	0003 Regulatory Obligations (221153)	-			-	-	-	0
179015		-			-	-	-	0
179021	0003 Regulatory Obligations (179021)	-			-	-	-	1
179022	0003 Regulatory Obligations (179022)	-			-	-	-	1
179023	0003 Regulatory Obligations (179023)	(1,569,545)			(1,569,545)	(329,604)	-	0
179025	0003 Regulatory Obligations (179025)	(187,254)		-	(187,254)	(39,323)	-	0
179026	0003 Regulatory Obligations (179026)	-			-	-	-	1
179027	0003 Regulatory Obligations (179027)	-			-	-	-	1
179030	0003 Regulatory Obligations (179030)	(70,232,433)	6,787,420	-	(63,445,013)	(13,323,453)	-	0
179032	0003 Regulatory Obligations (179032)	(1,159,104)		-	(1,159,104)	(243,412)	-	0
179033	0003 Regulatory Obligations (179033)	(1,547,056)			(1,547,056)	(324,882)	-	1
179034	0003 Regulatory Obligations (179034)	(4,801,525)		-	(4,801,525)	(1,008,320)	-	0
179038	0003 Regulatory Obligations (179038)	-			-	-	-	0
179039	0003 Regulatory Obligations (179039)	-		-	-	-	-	0
179041		-			-	-	-	0
179042	0003 Regulatory Obligations (179042)	-			-	-	-	0
179043		-			-	-	-	0
179045	0003 Regulatory Obligations (179045)	-			-	-	-	0
179046	0003 Regulatory Obligations (179046)	(6,939,132)			(6,939,132)	(1,457,218)	-	1
179059	0003 Regulatory Obligations (179059)	-			-	-	-	1
179064	0003 Regulatory Obligations (179064)	-			-	-	-	0
179069	0003 Regulatory Obligations (179069)	-			-	-	-	0
179070	0003 Regulatory Obligations (179070)	-			-	-	-	0
179072	0003 Regulatory Obligations (179072)	(59,609)			(59,609)	(12,518)	-	1
179079	0003 Regulatory Obligations (179079)	(23,705,049)	0		(23,705,049)	(4,978,060)	-	0
179080	0174 Regulatory Obligations (179080)	-			-	-	-	0
179080	0401 Regulatory Obligations (179080)	(63,035,873)			(63,035,873)	(13,237,533)	-	0
179080	0416 Regulatory Obligations (179080)	(42,620,582)	(8,227,892)		(50,848,474)	(10,678,180)	-	0
179080	0418 Regulatory Obligations (179080)	(156,645,183)			(156,645,183)	(32,895,488)	-	0
179080	0422 Regulatory Obligations (179080)	(796,718,354)			(796,718,354)	(167,310,854)	-	0

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CenterPoint Houston Electric, LLC

Accumulated Deferred Income Taxes - Reconciliation to SAP
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Source: Analysis of Deferred Tax Rollforward

Source: State statutory rate times Texas apportionment factor
 From "0003" Tab

Unit	Description of Temporary Difference	0.7415% TMT	Total DSIT	FIT Benefit DSIT	Total Def Taxes	
123010	0003 Bad Debts (123010)	-	-	-	-	
123040	0003 Bad Debts (123040)	-	-	-	-	
123050	0003 Bad Debts (123050)	-	-	-	245,305	
	Bad Debts	-	-	-	245,305	190
221140	0003 Curr and Accr Liab - Def Options Premiums (221140)	-	-	-	3,510,151	190
221152	0003 Regulatory Obligations (221152)	-	-	-	-	190
221153	0003 Regulatory Obligations (221153)	-	-	-	-	190
179015		-	-	-	-	283
179021	0003 Regulatory Obligations (179021)	-	-	-	-	283
179022	0003 Regulatory Obligations (179022)	-	-	-	-	283
179023	0003 Regulatory Obligations (179023)	-	-	-	(329,604)	283
179025	0003 Regulatory Obligations (179025)	-	-	-	(39,323)	283
179026	0003 Regulatory Obligations (179026)	-	-	-	-	283
179027	0003 Regulatory Obligations (179027)	-	-	-	-	283
179030	0003 Regulatory Obligations (179030)	-	-	-	(13,323,453)	283
179032	0003 Regulatory Obligations (179032)	-	-	-	(243,412)	283
179033	0003 Regulatory Obligations (179033)	(11,471)	(11,471)	2,409	(333,944)	283
179034	0003 Regulatory Obligations (179034)	-	-	-	(1,008,320)	283
179038	0003 Regulatory Obligations (179038)	-	-	-	-	283
179039	0003 Regulatory Obligations (179039)	-	-	-	-	283
179041		-	-	-	-	
179042	0003 Regulatory Obligations (179042)	-	-	-	-	283
179043		-	-	-	-	283
179045	0003 Regulatory Obligations (179045)	-	-	-	-	283
179046	0003 Regulatory Obligations (179046)	(51,454)	(51,454)	10,805	(1,497,866)	283
179059	0003 Regulatory Obligations (179059)	-	-	-	-	283
179064	0003 Regulatory Obligations (179064)	-	-	-	-	283
179069	0003 Regulatory Obligations (179069)	-	-	-	-	283
179070	0003 Regulatory Obligations (179070)	-	-	-	-	283
179072	0003 Regulatory Obligations (179072)	(442)	(442)	93	(12,867)	283
179079	0003 Regulatory Obligations (179079)	-	-	-	(4,978,060)	283
179080	0174 Regulatory Obligations (179080)	-	-	-	-	283
179080	0401 Regulatory Obligations (179080)	-	-	-	(13,237,533)	283
179080	0416 Regulatory Obligations (179080)	-	-	-	(10,678,180)	283
179080	0418 Regulatory Obligations (179080)	-	-	-	(32,895,488)	283
179080	0422 Regulatory Obligations (179080)	-	-	-	(167,310,854)	283

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CenterPoint Houston Electric, LLC
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 Source: Analysis of Deferred Tax Rollforward

	Unit	Description of Temporary Difference	TCODE	Rate Base
123010	0003	Bad Debts (123010)	T07B01	2 Exclude
123040	0003	Bad Debts (123040)	T07B01	2 Exclude
123050	0003	Bad Debts (123050)	T07B01	2 Exclude
		Bad Debts		
221140	0003	Curr and Accr Liab - Def Options Premiums (221140)	T10A05	20 Exclude
221152	0003	Regulatory Obligations (221152)	T10A05	20 Exclude
221153	0003	Regulatory Obligations (221153)	T10A05	20 Exclude
179015			T09S02	18 Exclude
179021	0003	Regulatory Obligations (179021)	T09S04	18 Exclude
179022	0003	Regulatory Obligations (179022)	T09S04	18 Exclude
179023	0003	Regulatory Obligations (179023)	T09S02	18 Include
179025	0003	Regulatory Obligations (179025)	T09S05	18 Exclude
179026	0003	Regulatory Obligations (179026)	T09S04	18 Exclude
179027	0003	Regulatory Obligations (179027)	T09S04	18 Exclude
179030	0003	Regulatory Obligations (179030)	T09S05	18 Include
179032	0003	Regulatory Obligations (179032)	T09S05	18 Include
179033	0003	Regulatory Obligations (179033)	T09S04	18 Exclude
179034	0003	Regulatory Obligations (179034)	T09S05	18 Exclude
179038	0003	Regulatory Obligations (179038)	T09S07	18 Exclude
179039	0003	Regulatory Obligations (179039)	T09S05	18 Exclude
179041			T09S09	Exclude
179042	0003	Regulatory Obligations (179042)	T09S06	18 Exclude
179043			T09S07	18 Exclude
179045	0003	Regulatory Obligations (179045)	T09S04	18 Exclude
179046	0003	Regulatory Obligations (179046)	T09S04	18 Include
179059	0003	Regulatory Obligations (179059)	T09S04	18 Exclude
179064	0003	Regulatory Obligations (179064)	T09S06	18 Exclude
179069	0003	Regulatory Obligations (179069)	T09S01	18 Exclude
179070	0003	Regulatory Obligations (179070)	T09S03	18 Exclude
179072	0003	Regulatory Obligations (179072)	T09S04	18 Exclude
179079	0003	Regulatory Obligations (179079)	T09S08	18 Exclude
179080	0174	Regulatory Obligations (179080)	T09S03	16 Exclude
179080	0401	Regulatory Obligations (179080)	T09S03	16 Exclude
179080	0416	Regulatory Obligations (179080)	T09S03	16 Exclude
179080	0418	Regulatory Obligations (179080)	T09S03	16 Exclude
179080	0422	Regulatory Obligations (179080)	T09S03	16 Exclude

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 Source: Analysis of Deferred Tax Rollforward

Unit	Description of Temporary Difference	Book Balance At 12/31/2018	Ref
179084	0003 Regulatory Obligations (179084)	-	-
179087		-	-
179088	0003 Regulatory Obligations (179088)	(191,443,465)	-
179089	0003 Regulatory Obligations (179089)	-	-
179090	0003 Regulatory Obligations (179090)	(8,907,382)	-
179091	0003 Regulatory Obligations (179091)	(4,827,844)	-
179093	0003 Regulatory Obligations (179093)	106,987	-
179095	0003 Regulatory Obligations (179095)	147,882,142	-
179096	0003 Regulatory Obligations (179096)	(126,654,308)	-
179098	0003 Regulatory Obligations (179098)	(29,102,038)	-
179099	0003 Regulatory Obligations (179099)	75,960,996	-
179105	0003 Regulatory Obligations (179105)	33,203,913	-
257010	0003 Regulatory Obligations (257010)	-	-
257019	0003 Regulatory Obligations (257019)	(40,458,993)	-
257022	0003 Regulatory Obligations (257022)	(5,192,945)	-
257025	0003 Regulatory Liability - UCOS Remand - Retail (257025)	-	-
257023	0003 Regulatory Obligations (257023)	-	-
257024	0003 Regulatory Obligations (257024)	-	-
257029	0003 Regulatory Obligations (257029)	(5,882,947)	-
257032	0003 Regulatory Obligations (257032)	(60,642,126)	-
257064	0003 Regulatory Obligations (257064)	(68,522,336)	-
	0003 I/C Tax Gain (Loss) in Stranded Costs	-	179,933,772
	0003 Regulatory Obligations Income Tax	-	(18,398,055)
	Regulatory Obligations	884,740,353	
258010	0003 Injuries & Damages (258010)	(796,863)	-
258020	0003 Injuries & Damages (258020)	(8,407,221)	-
258030	0003 Injuries & Damages (258030)	(3,556,821)	-
	Injuries & Damages	(12,760,905)	
232001	0003 Employee Benefits (232001) Accrued severance	-	-
240060	0003 Employee Benefits (240060) Postretirement benefits	(1,344,000)	-
240067	0003 Employee Benefits (240067) Split \$ Paid Tax GU	(6,000)	-
240080	0003 Employee Benefits (240080) Accrued incentive compensation	(17,273,805)	(17,273,805)
259020	0003 Employee Benefits (259020) Accrued SRP contributions	(200,905)	-
259021	0003 Employee Benefits (259021) Accrued SRP contributions	-	-
259040	0003 Employee Benefits (259040) Net retirement plan asset	-	-
265010	0003 Employee Benefits (265010) Deferred compensation	-	-

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 Source: Analysis of Deferred Tax Rollforward

Source: Analysis of Deferred Tax Rollforward			Ties to Ending Balance Deferred Tax Model						
			SAP Temp Diff	Adjustment	Known &	Adjusted	21%	0.0000%	
Unit	Description of Temporary Difference	At 12/31/2018		Measurable	Temporary Diff	DFIT at 21%	Other DSIT	TMT Factor	
179084	0003 Regulatory Obligations (179084)	-			-	-	-	0	
179087		-						0	
179088	0003 Regulatory Obligations (179088)	191,443,465			191,443,465	40,203,128	-	0	
179089	0003 Regulatory Obligations (179089)	-			-	-	-	0	
179090	0003 Regulatory Obligations (179090)	8,907,382			8,907,382	1,870,550	-	0	
179091	0003 Regulatory Obligations (179091)	4,827,844			4,827,844	1,013,847	-	0	
179093	0003 Regulatory Obligations (179093)	(106,987)			(106,987)	(22,467)	-	0	
179095	0003 Regulatory Obligations (179095)	(147,882,142)	(510,725)	-	(148,392,866)	(31,162,502)	-	0	
179096	0003 Regulatory Obligations (179096)	126,654,308		-	126,654,308	26,597,405	-	0	
179098	0003 Regulatory Obligations (179098)	29,102,038		-	29,102,038	6,111,428	-	0	
179099	0003 Regulatory Obligations (179099)	(75,960,996)		-	(75,960,996)	(15,951,809)	-	0	
179105	0003 Regulatory Obligations (179105)	(33,203,913)			(33,203,913)	(6,972,822)	-	0	
257010	0003 Regulatory Obligations (257010)	-			-	-	-	0	
257019	0003 Regulatory Obligations (257019)	40,458,993			40,458,993	8,496,389	-	1	
257022	0003 Regulatory Obligations (257022)	5,192,945			5,192,945	1,090,518	-	1	
257025	0003 Regulatory Liability - UCOS Remand - Retail (257025)	-			-	-	-	1	
257023	0003 Regulatory Obligations (257023)	-			-	-	-	0	
257024	0003 Regulatory Obligations (257024)	-			-	-	-	0	
257029	0003 Regulatory Obligations (257029)	5,882,947			5,882,947	1,235,419	-	1	
257032	0003 Regulatory Obligations (257032)	60,642,126			60,642,126	12,734,846	-	0	
257064	0003 Regulatory Obligations (257064)	68,522,336			68,522,336	14,389,691	-	0	
	0003 I/C Tax Gain (Loss) in Stranded Costs	179,933,772			179,933,772	37,786,092	-	0	
	0003 Regulatory Obligations Income Tax	(18,398,055)	(1,993,769)		(20,391,825)	(4,282,283)	-	0	
	Regulatory Obligations	(706,489,633)	(3,944,967)	-	(710,434,600)	(149,191,266)	-		
258010	0003 Injuries & Damages (258010)	796,863			796,863	167,341	-	0	
258020	0003 Injuries & Damages (258020)	8,407,221			8,407,221	1,765,516	-	0	
258030	0003 Injuries & Damages (258030)	3,556,821			3,556,821	746,932	-	0	
	Injuries & Damages	12,760,905	-	-	12,760,905	2,679,790	-		
232001	0003 Employee Benefits (232001) Accrued severance	-			-	-	-	0	
240060	0003 Employee Benefits (240060) Postretirement benefits	1,344,000			1,344,000	282,240	-	0	
240067	0003 Employee Benefits (240067) Split \$ Paid Tax GU	6,000			6,000	1,260	-	0	
240080	0003 Employee Benefits (240080) Accrued incentive compensation	1			1	0	-	0	
259020	0003 Employee Benefits (259020) Accrued SRP contributions	200,905			200,905	42,190	-	0	
259021	0003 Employee Benefits (259021) Accrued SRP contributions	-			-	-	-	0	
259040	0003 Employee Benefits (259040) Net retirement plan asset	-			-	-	-	0	
265010	0003 Employee Benefits (265010) Deferred compensation	-			-	-	-	0	

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Source: Analysis of Deferred Tax Rollforward

Source: State statutory rate times Texas apportionment factor

From "0003" Tab

Unit	Description of Temporary Difference	0.7413%	Total DSIT	FIT Benefit DSIT	Total Def. Taxes	
		TMT				
179084	0003 Regulatory Obligations (179084)	-	-	-	-	283
179087		-	-	-	-	283
179088	0003 Regulatory Obligations (179088)	-	-	-	40,203.128	283
179089	0003 Regulatory Obligations (179089)	-	-	-	-	283
179090	0003 Regulatory Obligations (179090)	-	-	-	1,870.550	283
179091	0003 Regulatory Obligations (179091)	-	-	-	1,013.847	283
179093	0003 Regulatory Obligations (179093)	-	-	-	(22,467)	283
179095	0003 Regulatory Obligations (179095)	-	-	-	(31,162,502)	283
179096	0003 Regulatory Obligations (179096)	-	-	-	26,597,405	283
179098	0003 Regulatory Obligations (179098)	-	-	-	6,111,428	283
179099	0003 Regulatory Obligations (179099)	-	-	-	(15,951,809)	283
179105	0003 Regulatory Obligations (179105)	-	-	-	(6,972,822)	283
257010	0003 Regulatory Obligations (257010)	-	-	-	-	190
257019	0003 Regulatory Obligations (257019)	300,003	300,003	(63,001)	8,733,391	190
257022	0003 Regulatory Obligations (257022)	38,506	38,506	(8,086)	1,120,938	190
257025	0003 Regulatory Liability - UCOS Remand - Retail (257025)	-	-	-	-	190
257023	0003 Regulatory Obligations (257023)	-	-	-	-	190
257024	0003 Regulatory Obligations (257024)	-	-	-	-	190
257029	0003 Regulatory Obligations (257029)	43,622	43,622	(9,161)	1,269,880	190
257032	0003 Regulatory Obligations (257032)	-	-	-	12,734,846	190
257064	0003 Regulatory Obligations (257064)	-	-	-	14,389,691	283
	0003 I/C Tax Gain (Loss) in Stranded Costs	-	-	-	37,786,092	283
	0003 Regulatory Obligations Income Tax	-	-	-	(4,282,283)	283
	Regulatory Obligations	318,764	318,764	(66,940)	(148,939,442)	
258010	0003 Injuries & Damages (258010)	-	-	-	167,341	
258020	0003 Injuries & Damages (258020)	-	-	-	1,765,516	
258030	0003 Injuries & Damages (258030)	-	-	-	746,932	
	Injuries & Damages	-	-	-	2,679,790	190
232001	0003 Employee Benefits (232001) Accrued severance	-	-	-	-	
240060	0003 Employee Benefits (240060) Postretirement benefits	-	-	-	282,240	
240067	0003 Employee Benefits (240067) Split \$ Paid Tax GU	-	-	-	1,260	
240080	0003 Employee Benefits (240080) Accrued incentive compensation	-	-	-	0	
259020	0003 Employee Benefits (259020) Accrued SRP contributions	-	-	-	42,190	
259021	0003 Employee Benefits (259021) Accrued SRP contributions	-	-	-	-	
259040	0003 Employee Benefits (259040) Net retirement plan asset	-	-	-	-	
265010	0003 Employee Benefits (265010) Deferred compensation	-	-	-	-	

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 Accumulated Deferred Income Taxes - Reconciliation to SAP
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 Source: Analysis of Deferred Tax Rollforward

Unit	Description of Temporary Difference	TCODE	Rate Base
179084	0003 Regulatory Obligations (179084)	T09S01	18 Exclude
179087		T09S07	18 Exclude
179088	0003 Regulatory Obligations (179088)	T09S01	18 Exclude
179089	0003 Regulatory Obligations (179089)	T09S01	18 Exclude
179090	0003 Regulatory Obligations (179090)	T09S01	18 Exclude
179091	0003 Regulatory Obligations (179091)	T09S01	18 Exclude
179093	0003 Regulatory Obligations (179093)	T09S01	18 Exclude
179095	0003 Regulatory Obligations (179095)	T09S05	18 Exclude
179096	0003 Regulatory Obligations (179096)	T09S05	18 Exclude
179098	0003 Regulatory Obligations (179098)	T09S05	18 Exclude
179099	0003 Regulatory Obligations (179099)	T09S05	18 Exclude
179105	0003 Regulatory Obligations (179105)	T09S06	18 Include
257010	0003 Regulatory Obligations (257010)	T10A05	19 Exclude
257019	0003 Regulatory Obligations (257019)	T10A01	20 Exclude
257022	0003 Regulatory Obligations (257022)	T10A01	20 Exclude
257025	0003 Regulatory Liability - UCOS Remand - Retail (257025)	T10A01	20 Exclude
257023	0003 Regulatory Obligations (257023)	T10A02	20 Exclude
257024	0003 Regulatory Obligations (257024)	T10A04	20 Exclude
257029	0003 Regulatory Obligations (257029)	T10A01	20 Exclude
257032	0003 Regulatory Obligations (257032)	T10A05	18 Include
257064	0003 Regulatory Obligations (257064)	T09S06	18 Exclude
	0003 I/C Tax Gain (Loss) in Stranded Costs	T09S03	18 Exclude
	0003 Regulatory Obligations Income Tax	T05R37	17 Exclude
	Regulatory Obligations		
258010	0003 Injuries & Damages (258010)	T05I01	3 Include
258020	0003 Injuries & Damages (258020)	T05I01	3 Include
258030	0003 Injuries & Damages (258030)	T05I01	3 Include
	Injuries & Damages		
232001	0003 Employee Benefits (232001) Accrued severance	T05B27	1 Exclude
240060	0003 Employee Benefits (240060) Postretirement benefits	T05B47	1 Exclude
240067	0003 Employee Benefits (240067) Split \$ Paid Tax GU	T05B47	1 Exclude
240080	0003 Employee Benefits (240080) Accrued incentive compensation	T05S04	1 Exclude
259020	0003 Employee Benefits (259020) Accrued SRP contributions	T05B01	1 Exclude
259021	0003 Employee Benefits (259021) Accrued SRP contributions	T05B18	1 Exclude
259040	0003 Employee Benefits (259040) Net retirement plan asset	T05B44	1 Exclude
265010	0003 Employee Benefits (265010) Deferred compensation	T05D01	1 Exclude

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Source: Analysis of Deferred Tax Rollforward

Unit	Description of Temporary Difference	Book Balance At 12/31/2018	Ref
265020	0003 Employee Benefits (265020) Deferred compensation	(8,504,000)	-
265025	0003 Employee Benefits (265025) Deferred compensation	-	-
265030	0003 Employee Benefits (265030) Deferred compensation	-	4,988 040
	0003 Employee Benefits (Share-based incentive compensation)	-	-
157077	0003 Employee Benefits (157077) Postretirement benefits	14,742,946	-
259042	0003 Employee Benefits (259042) Postretirement benefits	(77,392,000)	-
259043	0003 Employee Benefits (259043) Postemployment benefits	(3,124,004)	-
259045	0003 Employee Benefits (259045) Split \$ Paid Tax, GU	(364,056)	-
298012	0003 Employee Benefits (298012) Benefits Minimum Liability	(3,253)	(3,503)
	0003 Employee Benefits (Medicare Subsidy)	-	-
	Employee Benefits	(93,469,079)	
269070	0003 Other Deferred Credits (269070)	-	
269084	0003 Environmental Liabilities (269084)	(1,857,575)	
262010	0003 ARO Liability (262010)	(33,483,405)	(0)
177010	0003 Debt Issuance Cost - Noncurrent (177010)	-	107,087
150100	0003 STA Non-TrDerivative (150100)	-	-
248500	0003 Non-TrDerivative STL (248500)	(23,467,251)	-
	0003 Partnership K-1 Income	-	14,504
	Other	(58,808,232)	
	0003 PP&E (Depreciation)		
	0003 PP&E (CIAC)		
	0003 PP&E (263A Mixed Service Costs)		
	0003 PP&E (Repairs and Maintenance)		
	0003 PP&E (ARO)		
	0003 PP&E (Casualty Loss)		
	0003 PP&E (Developed Software)		
	0003 PP&E (AFUDC Debt)		
	0003 PP&E (AFUDC Equity)		
	0003 PP&E (ADUDC Debt Prior Flowthrough)		
	0003 PP&E (481 Adjustment)		
	0003 Pre TCJA EDIT		
	0003 PP&E (ITC Basis Reduction)		
	PP&E		

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Source: Analysis of Deferred Tax Rollforward

Source: Analysis of Deferred Tax Rollforward			Ties to Ending Balance Deferred Tax Model						
Unit	Description of Temporary Difference	SAP Temp Diff At 12/31/2018	Adjustment	Known & Measurable	Adjusted Temporary Diff	21% DFTT at 21%	0.0000% Other DSIT	TMT Factor	
265020	0003 Employee Benefits (265020) Deferred compensation	8,504,000			8,504,000	1,785,840	-	0	
265025	0003 Employee Benefits (265025) Deferred compensation	-			-	-	-	0	
265030	0003 Employee Benefits (265030) Deferred compensation	4,988,040			4,988,040	1,047,488	-	0	
	0003 Employee Benefits (Share-based incentive compensation)	-			-	-	-	0	
157077	0003 Employee Benefits (157077) Postretirement benefits	(14,742,946)			(14,742,946)	(3,096,019)	-	0	
259042	0003 Employee Benefits (259042) Postretirement benefits	77,392,000			77,392,000	16,252,320	-	0	
259043	0003 Employee Benefits (259043) Postemployment benefits	3,124,004			3,124,004	656,041	-	0	
259045	0003 Employee Benefits (259045) Split \$ Paid Tax GU	364,056			364,056	76,452	-	0	
298012	0003 Employee Benefits (298012) Benefits Minimum Liability	(248)			(248)	(52)	-	0	
	0003 Employee Benefits (Medicare Subsidy)	-	-		-	-	-	0	
	Employee Benefits	81,179,812	-	-	81,179,812	17,047,760	-		
269070	0003 Other Deferred Credits (269070)	-			-	-	-	0	
269084	0003 Environmental Liabilities (269084)	1,857,575			1,857,575	390,091	-	0	
262010	0003 ARO Liability (262010)	33,483,405			33,483,405	7,031,515	-	0	
177010	0003 Debt Issuance Cost - Noncurrent (177010)	107,087			107,087	22,488	-	0	
150100	0003 STA Non-TriDerivative (150100)	-			-	-	-	0	
248500	0003 Non-TriDerivative STL (248500)	23,467,251			23,467,251	4,928,123	-	1	
	0003 Partnership K-1 Income	14,504			14,504	3,046	-	0	
	Other	58,929,823			58,929,823	12,375,263	-		
From PT RPT 257 Tab									
	0003 PP&E (Depreciation)	(4,197,673,089)			(4,197,673,089)	(881,511,349)	-	0	
	0003 PP&E (CIAC)	508,933,972			508,933,972	106,876,134	-	0	
	0003 PP&E (263A Mixed Service Costs)	(83,549,810)			(83,549,810)	(17,545,460)	-	0	
	0003 PP&E (Repairs and Maintenance)	(609,701,464)			(609,701,464)	(128,037,307)	-	0	
	0003 PP&E (ARO)	(9,778,356)			(9,778,356)	(2,053,455)	-	0	
	0003 PP&E (Casualty Loss)	(540,035,048)			(540,035,048)	(113,407,360)	-	0	
	0003 PP&E (Developed Software)	(65,590,984)			(65,590,984)	(13,774,107)	-	0	
	0003 PP&E (AFUDC Debt)	38,348,042			38,348,042	8,053,089	-	0	
	0003 PP&E (AFUDC Equity)	(74,062,264)			(74,062,264)	(15,553,076)	-	0	
	0003 PP&E (ADUDC Debt Prior Flowthrough)	(529,192)			(529,192)	(111,130)	-	0	
	0003 PP&E (481 Adjustment)	(141,388,211)			(141,388,211)	(29,691,524)	-	0	
	0003 Pre TCJA EDIT	1,993,770			1,993,770	418,692	-	0	
	0003 PP&E (ITC Basis Reduction)	(2,120,646)			(2,120,646)	(445,336)	-	0	
	PP&E	(5,175,153,280)	-	-	(5,175,153,280)	(1,086,782,189)	-		

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Accumulated Deferred Income Taxes - Reconciliation to SAP
Period Ending December 31, 2018

Source: Analysis of Deferred Tax Rollforward

Source: State statutory rate times Texas apportionment factor
From "0003" Tab

Unit	Description of Temporary Difference	0.7415% TMT	Total DSIT	FIT Benefit DSIT	Total Def. Taxes	
265020	0003 Employee Benefits (265020) Deferred compensation	-	-	-	1,785,840	
265025	0003 Employee Benefits (265025) Deferred compensation	-	-	-	-	
265030	0003 Employee Benefits (265030) Deferred compensation	-	-	-	1,047,488	
	0003 Employee Benefits (Share-based incentive compensation)	-	-	-	-	
157077	0003 Employee Benefits (157077) Postretirement benefits	-	-	-	(3,096,019)	
259042	0003 Employee Benefits (259042) Postretirement benefits	-	-	-	16,252,320	
259043	0003 Employee Benefits (259043) Postemployment benefits	-	-	-	656,041	
259045	0003 Employee Benefits (259045) Split \$ Paid Tax GU	-	-	-	76,452	
298012	0003 Employee Benefits (298012) Benefits Minimum Liability	-	-	-	(52)	
	0003 Employee Benefits (Medicare Subsidy)	-	-	-	-	
	Employee Benefits	-	-	-	17,047,760	190
269070	0003 Other Deferred Credits (269070)	-	-	-	-	
269084	0003 Environmental Liabilities (269084)	-	-	-	390,091	190
262010	0003 ARO Liability (262010)	-	-	-	7,031,515	190
177010	0003 Debt Issuance Cost - Noncurrent (177010)	-	-	-	22,488	190
150100	0003 STA Non-TrDerivative (150100)	-	-	-	-	190
248500	0003 Non-TrDerivative STL (248500)	174,010	174,010	(36,542)	5,065,591	190
	0003 Partnership K-1 Income	-	-	-	3,046	190
	Other	174,010	174,010	(36,542)	12,512,731	
	0003 PP&E (Depreciation)	-	-	-	(881,511,349)	282
	0003 PP&E (CIAC)	-	-	-	106,876,134	282
	0003 PP&E (263A Mixed Service Costs)	-	-	-	(17,545,460)	282
	0003 PP&E (Repairs and Maintenance)	-	-	-	(128,037,307)	282
	0003 PP&E (ARO)	-	-	-	(2,053,455)	282
	0003 PP&E (Casualty Loss)	-	-	-	(113,407,360)	282
	0003 PP&E (Developed Software)	-	-	-	(13,774,107)	282
	0003 PP&E (AFUDC Debt)	-	-	-	8,053,089	282
	0003 PP&E (AFUDC Equity)	-	-	-	(15,553,076)	282
	0003 PP&E (ADUDC Debt Prior Flowthrough)	-	-	-	(111,130)	282
	0003 PP&E (481 Adjustment)	-	-	-	(29,691,524)	282
	0003 Pre TCJA EDIT	-	-	-	418,692	282
	0003 PP&E (ITC Basis Reduction)	-	-	-	(445,336)	282
	PP&E	-	-	-	(1,086,782,189)	

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Source: Analysis of Deferred Tax Rollforward

Unit	Description of Temporary Difference	TCODE	Rate Base
265020	0003 Employee Benefits (265020) Deferred compensation	T05D01	1 Exclude
265025	0003 Employee Benefits (265025) Deferred compensation	T05D01	1 Exclude
265030	0003 Employee Benefits (265030) Deferred compensation	T05B46	1 Exclude
	0003 Employee Benefits (Share-based incentive compensation)		1 Exclude
157077	0003 Employee Benefits (157077) Postretirement benefits	T05B47	1 Exclude
259042	0003 Employee Benefits (259042) Postretirement benefits	T05B47	1 Exclude
259043	0003 Employee Benefits (259043) Postemployment benefits	T05B47	1 Exclude
259045	0003 Employee Benefits (259045) Split \$ Paid Tax GU	T05B47	1 Exclude
298012	0003 Employee Benefits (298012) Benefits Minimum Liability	T05B47	1 Exclude
	0003 Employee Benefits (Medicare Subsidy)		1 Exclude
	Employee Benefits		
269070	0003 Other Deferred Credits (269070)	T07R14	21 Exclude
269084	0003 Environmental Liabilities (269084)	T05R30	21 Exclude
262010	0003 ARO Liability (262010)	T01M04	4 Exclude
177010	0003 Debt Issuance Cost - Noncurrent (177010)	T06A50	21 Exclude
150100	0003 STA Non-TrDerivative (150100)	T07S08	21 Exclude
248500	0003 Non-TrDerivative STL (248500)	T07S08	21 Exclude
	0003 Partnership K-1 Income	T04P07	21 Exclude
	Other		
	0003 PP&E (Depreciation)	T01D01	5 Include
	0003 PP&E (CIAC)	T05C02	6 Include
	0003 PP&E (263A Mixed Service Costs)	T08U01	7 Include
	0003 PP&E (Repairs and Maintenance)	T01M14	8 Include
	0003 PP&E (ARO)	T01M03	9 Exclude
	0003 PP&E (Casualty Loss)	T01M13	10 Include
	0003 PP&E (Developed Software)	T01M15	11 Include
	0003 PP&E (AFUDC Debt)	T01A02	12 Include
	0003 PP&E (AFUDC Equity)	T01D04	13 Exclude
	0003 PP&E (ADUDC Debt Prior Flowthrough)	T01D04	14 Exclude
	0003 PP&E (481 Adjustment)	T08U01	24 Include
	0003 Pre TCJA EDIT	T01D04	Include
	0003 PP&E (ITC Basis Reduction)	T01D04	15 Exclude
	PP&E		

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 Accumulated Deferred Income Taxes - Reconciliation to SAP
 Period Ending December 31, 2018
 Source: Analysis of Deferred Tax Rollforward

Unit	Description of Temporary Difference	Book Balance At 12/31/2018	Ref
Federal Tax Only Items:			
0003	NOL Carryover		
0003	GBC Carryover		
0003	Capital Loss Carryover		
0003	Charitable Contribution Carryover		
0003	Interest Limitation Carryover		
0003	Other Misc DFIT		
0003	FAS 158 Re-Measurement Rate Diff Adjustment		
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Protected		
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Unprotected		
0003	EXCESS DFIT - GROSS UP - FED (FERC 283)		
0003	EXCESS DFIT - Reg Co - GROSS UP - Protected		
0003	EXCESS DFIT - Reg Co - GROSS UP - Not Protected		
0003	Other Misc DFIT - FAS 133		
	Total Tax Only DFIT		
State Tax Only Items:			
0003	NOL Carryover		
0003	GBC Carryover		
0003	Capital Loss Carryover		
0003	OK Credit Carryover		
0003	Valuation Allowance		
0003	Income Tax Related Regulatory Asset		
0003	Other Misc DSIT		
0003	EXCESS DFIT - GROSS UP - STATE (FERC 190)		
0003	EXCESS DFIT - GROSS UP - STATE (FERC 283)		
0003	Untray & CERC LE Adjustments		
0003	Other Misc DSIT		
0003	Misc State		
	Total Tax Only DSIT		
	Total Accumulated Deferred Income Taxes		

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Accumulated Deferred Income Taxes - Reconciliation to SAP
 Period Ending December 31, 2018

Source: Analysis of Deferred Tax Rollforward

Source: Analysis of Deferred Tax Rollforward		Ties to Ending Balance Deferred Tax Model						
Unit	Description of Temporary Difference	SAP Temp Diff. At 12/31/2018	Adjustment	Known & Measurable	Adjusted Temporary Diff	21% DFIT at 21%	0.0000% Other DSIT	TMT Factor
Federal Tax Only Items:								
0003	NOL Carryover							
0003	GBC Carryover							
0003	Capital Loss Carryover							
0003	Charitable Contribution Carryover							
0003	Interest Limitation Carryover							
0003	Other Misc DFIT				(501,877)	(501,877)		
0003	FAS 158 Re-Measurement Rate Diff Adjustment				3,360	3,360		
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Protected				150,648,096	150,648,096		
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Unprotected				53,157,294	53,157,294		
0003	EXCESS DFIT - GROSS UP - FED (FERC 283)				(32,062,924)	(32,062,924)		
0003	EXCESS DFIT - Reg Co - GROSS UP - Protected					-		
0003	EXCESS DFIT - Reg Co - GROSS UP - Not Protected					-		
0003	Other Misc DFIT - FAS 133				3,689,842	3,689,842		
	Total Tax Only DFIT	-	-	-	174,933,791	174,933,791	-	
State Tax Only Items:								
0003	NOL Carryover							
0003	GBC Carryover							
0003	Capital Loss Carryover							
0003	OK Credit Carryover							
0003	Valuation Allowance							
0003	Income Tax Related Regulatory Asset							
0003	Other Misc DSIT	-			1,019		1,019	0
0003	EXCESS DFIT - GROSS UP - STATE (FERC 190)				7,244,025		7,244,025	
0003	EXCESS DFIT - GROSS UP - STATE (FERC 283)				(1,078,509)		(1,078,509)	
0003	Untray & CERC LE Adjustments							
0003	Other Misc DSIT	-					-	0
0003	Misc State	-			-			0
	Total Tax Only DSIT	-	-	-	6,166,534	-	6,166,534	
	Total Accumulated Deferred Income Taxes	(5,727,604,253)	(3,944,967)	-	(5,550,448,894)	(1,028,691,545)	6,166,534	

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Accumulated Deferred Income Taxes - Reconciliation to SAP
 Period Ending December 31, 2018

Source: Analysis of Deferred Tax Rollforward

Source: State statutory rate times Texas apportionment factor
 From "0003" Tab

Unit	Description of Temporary Difference	TMT	Total DSIT	FIT Benefit DSIT	Total Def Taxes
Federal Tax Only Items:					
0003	NOL Carryover				
0003	GBC Carryover				
0003	Capital Loss Carryover				
0003	Charitable Contribution Carryover				283
0003	Interest Limitation Carryover				
0003	Other Misc DFIT				(501,877) 283
0003	FAS 158 Re-Measurement Rate Diff Adjustment				3,360 190
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Protected				150,648,096 190
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Unprotected				53,157,294 190
0003	EXCESS DFIT - GROSS UP - FED (FERC 283)				(32,062,924) 283
0003	EXCESS DFIT - Reg Co - GROSS UP - Protected				
0003	EXCESS DFIT - Reg Co - GROSS UP - Not Protected				
0003	Other Misc DFIT - FAS 133				3,689,842 283
	Total Tax Only DFIT	-	-	-	174,933,791
State Tax Only Items:					
0003	NOL Carryover				
0003	GBC Carryover				
0003	Capital Loss Carryover				
0003	OK Credit Carryover				
0003	Valuation Allowance				
0003	Income Tax Related Regulatory Asset				
0003	Other Misc DSIT	-	1,019		1,019 283
0003	EXCESS DFIT - GROSS UP - STATE (FERC 190)	-	7,244,025		7,244,025 190
0003	EXCESS DFIT - GROSS UP - STATE (FERC 283)	-	(1,078,509)		(1,078,509) 283
0003	Unitary & CERC LE Adjustments	-			
0003	Other Misc DSIT	-	-	-	- 283
0003	Misc. State	-			- 283
	Total Tax Only DSIT	-	6,166,534	-	6,166,534
	Total Accumulated Deferred Income Taxes	492,774	6,659,308	(103,483)	(1,022,135,720)

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CenterPoint Houston Electric, LLC
 Accumulated Deferred Income Taxes - Reconciliation to SAP
 Period Ending December 31, 2018
 Source: Analysis of Deferred Tax Rollforward

Unit	Description of Temporary Difference	TCODE	Rate Base
Federal Tax Only Items:			
0003	NOL Carryover		22 Exclude
0003	GBC Carryover		22 Exclude
0003	Capital Loss Carryover		Exclude
0003	Charitable Contribution Carryover		26 Exclude
0003	Interest Limitation Carryover		Exclude
0003	Other Misc DFIT	Other Misc DFIT	21 Exclude
0003	FAS 158 Re-Measurement Rate Diff Adjustment	FAS 158 Re-Measurement Rate Diff Adjustment	23 Include
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Protected	EXCESS DFIT - GROSS UP - FED (FERC 190) Protected	23 Include
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Unprotected	EXCESS DFIT - GROSS UP - FED (FERC 190) Unprotected	23 Exclude
0003	EXCESS DFIT - GROSS UP - FED (FERC 283)	EXCESS DFIT - GROSS UP - FED (FERC 283)	23 Exclude
0003	EXCESS DFIT - Reg Co - GROSS UP - Protected	EXCESS DFIT - Reg Co - GROSS UP - Protected	23 Exclude
0003	EXCESS DFIT - Reg Co - GROSS UP - Not Protected	EXCESS DFIT - Reg Co - GROSS UP - Not Protected	23 Exclude
0003	Other Misc DFIT - FAS 133	Other Misc DFIT - FAS 133	22 Include
	Total Tax Only DFIT		
State Tax Only Items:			
0003	NOL Carryover		21 Exclude
0003	GBC Carryover		Exclude
0003	Capital Loss Carryover		Exclude
0003	OK Credit Carryover		Exclude
0003	Valuation Allowance		Exclude
0003	Income Tax Related Regulatory Asset		Exclude
0003	Other Misc DSIT	None	21 Exclude
0003	EXCESS DFIT - GROSS UP - STATE (FERC 190)	ADIT on EDIT 190	23 Exclude
0003	EXCESS DFIT - GROSS UP - STATE (FERC 283)	ADIT on EDIT 283	23 Exclude
0003	Unitary & CERC LE Adjustments		Exclude
0003	Other Misc DSIT		21 Exclude
0003	Misc. State		21 Exclude
	Total Tax Only DSIT		
	Total Accumulated Deferred Income Taxes		

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CNP Houston Electric, LLC
 Accumulated Deferred Income Taxes - As Adjusted
 Period Ending December 31, 2018
 Source: Analysis of the Deferred Tax Rollforward

	Unit	Description of Temporary Difference	Book Balance At 12/31/2018	Ref	Temp Diff At 12/31/2018	Per Book Adjustment	RFP Adjustment	Adjusted Temporary Diff
123010	0003	Bad Debts (123010)	-	-	-	-	-	-
123040	0003	Bad Debts (123040)	-	-	-	-	-	-
123050	0003	Bad Debts (123050)	(1,168,121)	-	1,168,121	(1,168,121)	-	-
		Bad Debts	(1,168,121)		1,168,121	(1,168,121)	-	-
221140	0003	Curr and Accr Liab - Def Options Premiums (221140)	(16,715,003)	-	16,715,003	(16,715,003)	-	-
221152	0003	Regulatory Obligations (221152)	-	-	-	-	-	-
221153	0003	Regulatory Obligations (221153)	-	-	-	-	-	-
179015	0003	Regulatory Obligations (179015)	-	-	-	-	-	-
179021	0003	Regulatory Obligations (179021)	-	-	-	-	-	-
179022	0003	Regulatory Obligations (179022)	-	-	-	-	-	-
179023	0003	Regulatory Obligations (179023)	1,569,545	-	(1,569,545)	-	-	(1,569,545)
179025	0003	Regulatory Obligations (179025)	187,254	-	(187,254)	187,254	-	-
179026	0003	Regulatory Obligations (179026)	-	-	-	-	-	-
179027	0003	Regulatory Obligations (179027)	-	-	-	-	-	-
179030	0003	Regulatory Obligations (179030)	70,232,433	-	(70,232,433)	6,787,420	(15,493,883)	(78,938,897)
179032	0003	Regulatory Obligations (179032)	1,159,104	-	(1,159,104)	-	-	(1,159,104)
179033	0003	Regulatory Obligations (179033)	1,547,056	-	(1,547,056)	1,547,056	-	-
179034	0003	Regulatory Obligations (179034)	4,801,525	-	(4,801,525)	4,801,525	-	-
179038	0003	Regulatory Obligations (179038)	-	-	-	-	-	-
179039	0003	Regulatory Obligations (179039)	-	-	-	-	-	-
179041	0003	Regulatory Obligations (179041)	-	-	-	-	-	-
179042	0003	Regulatory Obligations (179042)	-	-	-	-	-	-
179043	0003	Regulatory Obligations (179043)	-	-	-	-	-	-
179045	0003	Regulatory Obligations (179045)	-	-	-	-	-	-
179046	0003	Regulatory Obligations (179046)	6,939,132	-	(6,939,132)	-	-	(6,939,132)
179059	0003	Regulatory Obligations (179059)	-	-	-	-	-	-
179064	0003	Regulatory Obligations (179064)	-	-	-	-	-	-
179069	0003	Regulatory Obligations (179069)	-	-	-	-	-	-
179070	0003	Regulatory Obligations (179070)	-	-	-	-	-	-
179072	0003	Regulatory Obligations (179072)	59,609	-	(59,609)	59,609	-	-
179079	0003	Regulatory Obligations (179079)	23,705,049	-	(23,705,049)	23,705,049	-	-
179080	0174	Regulatory Obligations (179080)	-	-	-	-	-	-
179080	0401	Regulatory Obligations (179080)	63,035,873	-	(63,035,873)	63,035,873	-	-
179080	0416	Regulatory Obligations (179080)	42,620,582	-	(42,620,582)	42,620,582	-	-
179080	0418	Regulatory Obligations (179080)	156,645,183	-	(156,645,183)	156,645,183	-	-
179080	0422	Regulatory Obligations (179080)	796,718,354	-	(796,718,354)	796,718,354	-	-
179084	0003	Regulatory Obligations (179084)	-	-	-	-	-	-
179087	0003	Regulatory Obligations (179087)	-	-	-	-	-	-
179088	0003	Regulatory Obligations (179088)	(191,443,465)	-	191,443,465	(191,443,465)	-	-
179089	0003	Regulatory Obligations (179089)	-	-	-	-	-	-
179090	0003	Regulatory Obligations (179090)	(8,907,382)	-	8,907,382	(8,907,382)	-	-
179091	0003	Regulatory Obligations (179091)	(4,827,844)	-	4,827,844	(4,827,844)	-	-
179093	0003	Regulatory Obligations (179093)	106,987	-	(106,987)	106,987	-	-
179095	0003	Regulatory Obligations (179095)	147,882,142	-	(147,882,142)	147,882,142	-	-
179096	0003	Regulatory Obligations (179096)	(126,654,308)	-	126,654,308	(126,654,308)	-	-
179098	0003	Regulatory Obligations (179098)	(29,102,038)	-	29,102,038	(29,102,038)	-	-
179099	0003	Regulatory Obligations (179099)	75,960,996	-	(75,960,996)	75,960,996	-	-
179105	0003	Regulatory Obligations (179105)	33,203,913	-	(33,203,913)	-	-	(33,203,913)
257010	0003	Regulatory Obligations (257010)	-	-	-	-	-	-
257019	0003	Regulatory Obligations (257019)	(40,458,993)	-	40,458,993	(40,458,993)	-	-
257022	0003	Regulatory Obligations (257022)	(5,192,945)	-	5,192,945	(5,192,945)	-	-
257025	0003	Regulatory Liability - UCOS Remand - Retail (257025)	-	-	-	-	-	-

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CNP Houston Electric, LLC
 Accumulated Deferred Income Taxes - As Adjusted
 Period Ending December 31, 2018
 Source: Analysis of the Deferred Tax Rollforward

Unit	Description of Temporary Difference	DFIT at 21%	0.0000% Other DSIT	TMT Factor	0.7415% TMT	Total DSIT	FIT Benefit DSIT	Total Def Taxes	FERC
0003	Bad Debts (123010)	-	-	0	-	-	-	-	-
0003	Bad Debts (123040)	-	-	0	-	-	-	-	-
0003	Bad Debts (123050)	-	-	0	-	-	-	-	-
	Bad Debts	-	-	-	-	-	-	-	190
0003	Curr and Accr Liab - Def Options Premiums (221140)	-	-	0	-	-	-	-	190
0003	Regulatory Obligations (221152)	-	-	0	-	-	-	-	190
0003	Regulatory Obligations (221153)	-	-	0	-	-	-	-	190
0003	Regulatory Obligations (179015)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179021)	-	-	1	-	-	-	-	283
0003	Regulatory Obligations (179022)	-	-	1	-	-	-	-	283
0003	Regulatory Obligations (179023)	(329,604)	-	0	-	-	-	(329,604)	283
0003	Regulatory Obligations (179025)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179026)	-	-	1	-	-	-	-	283
0003	Regulatory Obligations (179027)	-	-	1	-	-	-	-	283
0003	Regulatory Obligations (179030)	(16,577,168)	-	0	-	-	-	(16,577,168)	283
0003	Regulatory Obligations (179032)	(243,412)	-	0	-	-	-	(243,412)	283
0003	Regulatory Obligations (179033)	-	-	1	-	-	-	-	283
0003	Regulatory Obligations (179034)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179038)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179039)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179041)	-	-	0	-	-	-	-	-
0003	Regulatory Obligations (179042)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179043)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179045)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179046)	(1,457,218)	-	1	(51,454)	(51,454)	10,805	(1,497,866)	283
0003	Regulatory Obligations (179059)	-	-	1	-	-	-	-	283
0003	Regulatory Obligations (179064)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179069)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179070)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179072)	-	-	1	-	-	-	-	283
0003	Regulatory Obligations (179079)	-	-	0	-	-	-	-	283
0174	Regulatory Obligations (179080)	-	-	0	-	-	-	-	283
0401	Regulatory Obligations (179080)	-	-	0	-	-	-	-	283
0416	Regulatory Obligations (179080)	-	-	0	-	-	-	-	283
0418	Regulatory Obligations (179080)	-	-	0	-	-	-	-	283
0422	Regulatory Obligations (179080)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179084)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179087)	-	-	-	-	-	-	-	283
0003	Regulatory Obligations (179088)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179089)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179090)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179091)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179093)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179095)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179096)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179098)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179099)	-	-	0	-	-	-	-	283
0003	Regulatory Obligations (179105)	(6,972,822)	-	0	-	-	-	(6,972,822)	283
0003	Regulatory Obligations (257010)	-	-	0	-	-	-	-	190
0003	Regulatory Obligations (257019)	-	-	1	-	-	-	-	190
0003	Regulatory Obligations (257022)	-	-	1	-	-	-	-	190
0003	Regulatory Liability - UCOS Remand - Retail (257025)	-	-	1	-	-	-	-	190

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CNP Houston Electric, LLC
 Accumulated Deferred Income Taxes - As Adjusted
 Period Ending December 31, 2018
 Source: Analysis of the Deferred Tax Rollforward

Unit	Description of Temporary Difference	TCODE	EMR Tab		WP II-B-11	WP II-B-11 Rate Base	WP II-B-12
0003	Bad Debts (123010)	T07B01	2	Exclude	0		0
0003	Bad Debts (123040)	T07B01	2	Exclude	0		0
0003	Bad Debts (123050)	T07B01	2	Exclude	0		0
	Bad Debts						
0003	Curr and Accr Limb - Def Options Premiums (221140)	T10A05	20	Exclude	221140	-	0
0003	Regulatory Obligations (221152)	T10A05	20	Exclude	0		0
0003	Regulatory Obligations (221153)	T10A05	20	Exclude	0		0
0003	Regulatory Obligations (179015)		18	Exclude	0		0
0003	Regulatory Obligations (179021)	T09S04	18	Exclude	0		0
0003	Regulatory Obligations (179022)	T09S04	18	Exclude	0		0
0003	Regulatory Obligations (179023)	T09S02	18	Include	0		179023
0003	Regulatory Obligations (179025)	T09S05	18	Exclude	0		0
0003	Regulatory Obligations (179026)	T09S04	18	Exclude	0		0
0003	Regulatory Obligations (179027)	T09S04	18	Exclude	0		0
0003	Regulatory Obligations (179030)	T09S05	18	Include	0		179030
0003	Regulatory Obligations (179032)	T09S05	18	Include	0		179032
0003	Regulatory Obligations (179033)	T09S04	18	Exclude	0		179033
0003	Regulatory Obligations (179034)	T09S05	18	Exclude	0		179034
0003	Regulatory Obligations (179038)	T09S08	18	Exclude	0		0
0003	Regulatory Obligations (179039)	T09S05	18	Exclude	0		0
0003	Regulatory Obligations (179041)		18	Exclude	0		0
0003	Regulatory Obligations (179042)	T09S06	18	Exclude	0		0
0003	Regulatory Obligations (179043)		18	Exclude	0		0
0003	Regulatory Obligations (179045)		18	Exclude	0		0
0003	Regulatory Obligations (179046)	T09S04	18	Include	0		179046
0003	Regulatory Obligations (179059)	T09S04	18	Exclude	0		0
0003	Regulatory Obligations (179064)	T09S06	18	Exclude	0		0
0003	Regulatory Obligations (179069)	T09S01	18	Exclude	0		0
0003	Regulatory Obligations (179070)	T09S03	18	Exclude	0		0
0003	Regulatory Obligations (179072)	T09S04	18	Exclude	0		179072
0003	Regulatory Obligations (179079)	T09S08	18	Exclude	0		179079
0174	Regulatory Obligations (179080)	T09S03	16	Exclude	0		0
0401	Regulatory Obligations (179080)	T09S03	16	Exclude	0		0
0416	Regulatory Obligations (179080)	T09S03	16	Exclude	0		0
0418	Regulatory Obligations (179080)	T09S03	16	Exclude	0		0
0422	Regulatory Obligations (179080)	T09S03	16	Exclude	0		0
0003	Regulatory Obligations (179084)	T09S01	18	Exclude	0		0
0003	Regulatory Obligations (179087)		18	Exclude	0		0
0003	Regulatory Obligations (179088)	T09S01	18	Exclude	0		0
0003	Regulatory Obligations (179089)	T09S01	18	Exclude	0		0
0003	Regulatory Obligations (179090)	T09S01	18	Exclude	0		0
0003	Regulatory Obligations (179091)	T09S01	18	Exclude	0		0
0003	Regulatory Obligations (179093)	T09S01	18	Exclude	0		0
0003	Regulatory Obligations (179095)	T09S05	18	Exclude	0		0
0003	Regulatory Obligations (179096)	T09S05	18	Exclude	0		0
0003	Regulatory Obligations (179098)	T09S05	18	Exclude	0		0
0003	Regulatory Obligations (179099)	T09S05	18	Exclude	0		0
0003	Regulatory Obligations (179105)	T09S06	18	Include	0		179105
0003	Regulatory Obligations (257010)	T10A05	19	Exclude	0		0
0003	Regulatory Obligations (257019)	T10A01	20	Exclude	257019	-	0
0003	Regulatory Obligations (257022)	T10A01	20	Exclude	257022	-	0
0003	Regulatory Liability - UCOS Remand - Retail (257025)	T10A01	20	Exclude	0		0

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 Accumulated Deferred Income Taxes - As Adjusted
 Period Ending December 31, 2018
 Source: Analysis of the Deferred Tax Rollforward

Unit	Description of Temporary Difference	WP II-B-12 Rate Base	WP II-B-7	WP II-B-7 Rate Base	Total Rate Base	RFP Adjustment	Functionalization	TRAN
0003	Bad Debts (123010)		0		0	-		
0003	Bad Debts (123040)		0			-		
0003	Bad Debts (123050)		0			-		
	Bad Debts							
0003	Curr and Accr Liab - Def Options Premiums (221140)		0			-		
0003	Regulatory Obligations (221152)		0			-		
0003	Regulatory Obligations (221153)		0			-		
0003	Regulatory Obligations (179015)		0			-		
0003	Regulatory Obligations (179021)		0			-		
0003	Regulatory Obligations (179022)		0			-		
0003	Regulatory Obligations (179023)	1,569,545	0		1,569,545	-	(5)TDCS	5
0003	Regulatory Obligations (179025)	-	0		-	-		
0003	Regulatory Obligations (179026)		0		-	-		
0003	Regulatory Obligations (179027)		0		-	-		
0003	Regulatory Obligations (179030)	73,148,639	179030	5,790,258	78,938,897	15,493,883		1
0003	Regulatory Obligations (179032)	1,159,104	0		1,159,104	-	(4) MET	4
0003	Regulatory Obligations (179033)	-	0		-	-		
0003	Regulatory Obligations (179034)	-	0		-	-		
0003	Regulatory Obligations (179038)		0		-	-		
0003	Regulatory Obligations (179039)		0		-	-		
0003	Regulatory Obligations (179041)		0		-	-		
0003	Regulatory Obligations (179042)		0		-	-		
0003	Regulatory Obligations (179043)		0		-	-		
0003	Regulatory Obligations (179045)		0		-	-		
0003	Regulatory Obligations (179046)	6,939,132	0		6,939,132	-	(3) DIST	3
0003	Regulatory Obligations (179059)		0		-	-		
0003	Regulatory Obligations (179064)		0		-	-		
0003	Regulatory Obligations (179069)		0		-	-		
0003	Regulatory Obligations (179070)		0		-	-		
0003	Regulatory Obligations (179072)		0		-	-		
0003	Regulatory Obligations (179079)	-	0		-	-		
0174	Regulatory Obligations (179080)		0		-	-		
0401	Regulatory Obligations (179080)		0		-	-		
0416	Regulatory Obligations (179080)		0		-	-		
0418	Regulatory Obligations (179080)		0		-	-		
0422	Regulatory Obligations (179080)		0		-	-		
0003	Regulatory Obligations (179084)		0		-	-		
0003	Regulatory Obligations (179087)		0		-	-		
0003	Regulatory Obligations (179088)		0		-	-		
0003	Regulatory Obligations (179089)		0		-	-		
0003	Regulatory Obligations (179090)		0		-	-		
0003	Regulatory Obligations (179091)		0		-	-		
0003	Regulatory Obligations (179093)		0		-	-		
0003	Regulatory Obligations (179095)		0		-	-		
0003	Regulatory Obligations (179096)		0		-	-		
0003	Regulatory Obligations (179098)		0		-	-		
0003	Regulatory Obligations (179099)		0		-	-		
0003	Regulatory Obligations (179105)	33,203,913	0		33,203,913	-	(12) PAYXAG	12
0003	Regulatory Obligations (257010)		0		-	-		(1,381,869.21)
0003	Regulatory Obligations (257019)		0		-	-		
0003	Regulatory Obligations (257022)		0		-	-		
0003	Regulatory Liability - UCOS Remand - Retail (257025)		0		-	-		

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Unit	Description of Temporary Difference	DIST	MET	TDCS	Total
0003	Bad Debts (123010)				
0003	Bad Debts (123040)				
0003	Bad Debts (123050)				
	Bad Debts				
0003	Curr and Accr Liab - Def Options Premiums (221140)				
0003	Regulatory Obligations (221152)				
0003	Regulatory Obligations (221153)				
0003	Regulatory Obligations (179015)				
0003	Regulatory Obligations (179021)				
0003	Regulatory Obligations (179022)				
0003	Regulatory Obligations (179023)	-	-	(329,604.00)	(329,604.00)
0003	Regulatory Obligations (179025)				
0003	Regulatory Obligations (179026)				
0003	Regulatory Obligations (179027)				
0003	Regulatory Obligations (179030)	-	-	-	-
0003	Regulatory Obligations (179032)	-	(243,412.00)	-	(243,412.00)
0003	Regulatory Obligations (179033)				0
0003	Regulatory Obligations (179034)				0
0003	Regulatory Obligations (179038)				0
0003	Regulatory Obligations (179039)				0
0003	Regulatory Obligations (179041)				0
0003	Regulatory Obligations (179042)				0
0003	Regulatory Obligations (179043)				0
0003	Regulatory Obligations (179045)				0
0003	Regulatory Obligations (179046)	(1,446,412.73)	-	-	(1,446,412.73)
0003	Regulatory Obligations (179059)				0
0003	Regulatory Obligations (179064)				-
0003	Regulatory Obligations (179069)				-
0003	Regulatory Obligations (179070)				0
0003	Regulatory Obligations (179072)				0
0003	Regulatory Obligations (179079)				0
0174	Regulatory Obligations (179080)				0
0401	Regulatory Obligations (179080)				0
0416	Regulatory Obligations (179080)				0
0418	Regulatory Obligations (179080)				0
0422	Regulatory Obligations (179080)				0
0003	Regulatory Obligations (179084)				0
0003	Regulatory Obligations (179087)				0
0003	Regulatory Obligations (179088)				0
0003	Regulatory Obligations (179089)				0
0003	Regulatory Obligations (179090)				0
0003	Regulatory Obligations (179091)				0
0003	Regulatory Obligations (179093)				0
0003	Regulatory Obligations (179095)				0
0003	Regulatory Obligations (179096)				0
0003	Regulatory Obligations (179098)				0
0003	Regulatory Obligations (179099)				0
0003	Regulatory Obligations (179105)	(5,142,668.31)	(13,131.20)	(435,153.28)	(6,972,822.00)
0003	Regulatory Obligations (257010)				
0003	Regulatory Obligations (257019)				
0003	Regulatory Obligations (257022)				
0003	Regulatory Liability - UCOS Remand - Retail (257025)				

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	Unit	Description of Temporary Difference	Book Balance At 12/31/2018	Ref	Temp. Diff. At 12/31/2018	Per Book Adjustment	RFP Adjustment	Adjusted Temporary Diff
257023	0003	Regulatory Obligations (257023)	-	-	-	-	-	-
257024	0003	Regulatory Obligations (257024)	-	-	-	-	-	-
257029	0003	Regulatory Obligations (257029)	(5,882,947)	-	5,882,947	(5,882,947)	-	-
257032	0003	Regulatory Obligations (257032)	(60,642,126)	-	60,642,126	-	-	60,642,126
257064	0003	Regulatory Obligations (257064)	(68,522,336)	-	68,522,336	-	(61,612,336)	6,910,000
	0003	I/C Tax Gain (Loss) in Stranded Costs	-	179,933,772	179,933,772	(179,933,772)	-	-
	0003	Regulatory Obligations Income Tax	-	(18,398,055)	(18,398,055)	18,398,055	-	-
	0003	Regulatory Obligations	868,025,350	-	(706,489,633)	729,337,387	(77,106,219)	(54,258,466)
258010	0003	Injuries & Damages (258010)	(796,863)	-	796,863	-	-	796,863
258020	0003	Injuries & Damages (258020)	(8,407,221)	-	8,407,221	-	-	8,407,221
258030	0003	Injuries & Damages (258030)	(3,556,821)	-	3,556,821	-	-	3,556,821
		Injuries & Damages	(12,760,905)	-	12,760,905	-	-	12,760,905
232001	0003	Employee Benefits (232001) Accrued severance	-	-	-	-	-	-
240060	0003	Employee Benefits (240060) Postretirement benefits	(1,344,000)	-	1,344,000	(1,344,000)	-	-
240067	0003	Employee Benefits (240067) Split \$ Paid Tax GU	(6,000)	-	6,000	(6,000)	-	-
240080	0003	Employee Benefits (240080) Accrued incentive compen	(17,273,805)	(17,273,805)	1	(1)	-	-
259020	0003	Employee Benefits (259020) Accrued SRP contributions	(200,905)	-	200,905	(200,905)	-	-
259021	0003	Employee Benefits (259021) Accrued SRP contributions	-	-	-	-	-	-
259040	0003	Employee Benefits (259040) Net retirement plan asset	-	-	-	-	-	-
265010	0003	Employee Benefits (265010) Deferred compensation	-	-	-	-	-	-
265020	0003	Employee Benefits (265020) Deferred compensation	(8,504,000)	-	8,504,000	(8,504,000)	-	-
265025	0003	Employee Benefits (265025) Deferred compensation	-	-	-	-	-	-
265030	0003	Employee Benefits (265030) Deferred compensation	-	4,988,040	4,988,040	(4,988,040)	-	-
	0003	Employee Benefits (Share-based incentive compensation	-	-	-	-	-	-
157077	0003	Employee Benefits (157077) Postretirement benefits	14,742,946	-	(14,742,946)	14,742,946	-	-
259042	0003	Employee Benefits (259042) Postretirement benefits	(77,392,000)	-	77,392,000	(77,392,000)	-	-
259043	0003	Employee Benefits (259043) Postemployment benefits	(3,124,004)	-	3,124,004	(3,124,004)	-	-
259045	0003	Employee Benefits (259045) Split \$ Paid Tax GU	(364,056)	-	364,056	(364,056)	-	-
298012	0003	Employee Benefits (298012) Benefits Minimum Liability	(3,255)	(3,503)	(248)	248	-	-
	0003	Employee Benefits (Medicare Subsidy)	-	-	-	-	-	-
		Employee Benefits	(93,469,079)	-	81,179,812	(81,179,812)	-	-
	0003	Other Deferred Credits (269070)	-	-	-	-	-	-
	0003	Environmental Liabilities (269084)	(1,857,575)	-	1,857,575	(1,857,575)	-	-
	0003	ARO Liability (262010)	(33,483,405)	(0)	33,483,405	(33,483,405)	-	-
	0003	Debt Issuance Cost - Noncurrent (177010)	-	107,087	107,087	(107,087)	-	-
	0003	STA Non-TriDerivative (150100)	-	-	-	-	-	-
	0003	Non-TriDerivative STL (248500)	(23,467,251)	-	23,467,251	(23,467,251)	-	-
	0003	Partnership K-1 Income	-	14,504	14,504	(14,504)	-	-
			(58,808,232)	-	58,929,823	(58,929,823)	-	-
				-		(23,467,251)	-	-
	0003	PP&E (Depreciation)	-	-	(4,197,673,089)	-	(50,520,793)	(4,248,193,882)
	0003	PP&E (CIAC)	-	-	508,933,972	-	-	508,933,972
	0003	PP&E (263A Mixed Service Costs)	-	-	(83,549,810)	-	-	(83,549,810)
	0003	PP&E (Repairs and Maintenance)	-	-	(609,701,464)	-	-	(609,701,464)
	0003	PP&E (ARO)	-	-	(9,778,356)	9,778,356	-	-
	0003	PP&E (Casualty Loss)	-	-	(540,035,048)	-	-	(540,035,048)
	0003	PP&E (Developed Software)	-	-	(65,590,984)	-	-	(65,590,984)
	0003	PP&E (AFUDC Debt)	-	-	38,348,042	-	-	38,348,042
	0003	PP&E (AFUDC Equity)	-	-	(74,062,264)	74,062,264	-	-
	0003	PP&E (ADUDC Debt Prior Flowthrough)	-	-	(529,192)	529,192	-	-
	0003	PP&E (481 Adjustment)	-	-	(141,388,211)	-	-	(141,388,211)
	0003	Pre TCJA EDIT	-	-	1,993,770	-	-	1,993,770

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Unit	Description of Temporary Difference	DFIT at 21%	0.0000% Other DSIT	TMT Factor	0.7415% TMT	Total DSIT	FIT Benefit DSIT	Total Def. Taxes	FERC
0003	Regulatory Obligations (257023)	-	-	1	-	-	-	-	190
0003	Regulatory Obligations (257024)	-	-	0	-	-	-	-	190
0003	Regulatory Obligations (257029)	-	-	1	-	-	-	-	190
0003	Regulatory Obligations (257032)	12,734,846	-	0	-	-	-	12,734,846	190
0003	Regulatory Obligations (257064)	1,451,100	-	0	-	-	-	1,451,100	283
0003	I/C Tax Gain (Loss) in Stranded Costs	-	-	0	-	-	-	-	283
0003	Regulatory Obligations Income Tax	-	-	0	-	-	-	-	283
0003	Regulatory Obligations	(11,394,278)	-	-	(51,454)	(51,454)	10,805	(11,434,926)	
0003	Injuries & Damages (258010)	167,341	-	0	-	-	-	167,341	
0003	Injuries & Damages (258020)	1,765,516	-	0	-	-	-	1,765,516	
0003	Injuries & Damages (258030)	746,932	-	0	-	-	-	746,932	
	Injuries & Damages	2,679,789	-	-	-	-	-	2,679,789	190
0003	Employee Benefits (232001) Accrued severance	-	-	0	-	-	-	-	
0003	Employee Benefits (240060) Postretirement benefits	-	-	0	-	-	-	-	
0003	Employee Benefits (240067) Split \$ Paid Tax, GU	-	-	0	-	-	-	-	
0003	Employee Benefits (240080) Accrued incentive compen	-	-	0	-	-	-	-	
0003	Employee Benefits (259020) Accrued SRP contributions	-	-	0	-	-	-	-	
0003	Employee Benefits (259021) Accrued SRP contributions	-	-	0	-	-	-	-	
0003	Employee Benefits (259040) Net retirement plan asset	-	-	0	-	-	-	-	
0003	Employee Benefits (265010) Deferred compensation	-	-	0	-	-	-	-	
0003	Employee Benefits (265020) Deferred compensation	-	-	0	-	-	-	-	
0003	Employee Benefits (265025) Deferred compensation	-	-	0	-	-	-	-	
0003	Employee Benefits (265030) Deferred compensation	-	-	0	-	-	-	-	
0003	Employee Benefits (Share-based incentive compensation	-	-	0	-	-	-	-	
0003	Employee Benefits (157077) Postretirement benefits	-	-	0	-	-	-	-	
0003	Employee Benefits (259042) Postretirement benefits	-	-	0	-	-	-	-	
0003	Employee Benefits (259043) Postemployment benefits	-	-	0	-	-	-	-	
0003	Employee Benefits (259045) Split \$ Paid Tax, GU	-	-	0	-	-	-	-	
0003	Employee Benefits (298012) Benefits Minimum Liability	-	-	0	-	-	-	-	
0003	Employee Benefits (Medicare Subsidy)	-	-	0	-	-	-	-	
	Employee Benefits	-	-	-	-	-	-	-	190
0003	Other Deferred Credits (269070)	-	-	0	-	-	-	-	0
0003	Environmental Liabilities (269084)	-	-	0	-	-	-	-	190
0003	ARO Liability (262010)	-	-	0	-	-	-	-	190
0003	Debt Issuance Cost - Noncurrent (177010)	-	-	0	-	-	-	-	190
0003	STA Non-TrDerivative (150100)	-	-	0	-	-	-	-	190
0003	Non-TrDerivative STL (248500)	-	-	1	-	-	-	-	190
0003	Partnership K-1 Income	-	-	0	-	-	-	-	190
		-	-	-	-	-	-	-	
0003	PP&E (Depreciation)	(892,120,715)	-	0	-	-	-	(892,120,715)	282
0003	PP&E (CIAC)	106,876,134	-	0	-	-	-	106,876,134	282
0003	PP&E (263A Mixed Service Costs)	(17,545,460)	-	0	-	-	-	(17,545,460)	282
0003	PP&E (Repairs and Maintenance)	(128,037,307)	-	0	-	-	-	(128,037,307)	282
0003	PP&E (ARO)	-	-	0	-	-	-	-	282
0003	PP&E (Casualty Loss)	(113,407,360)	-	0	-	-	-	(113,407,360)	282
0003	PP&E (Developed Software)	(13,774,107)	-	0	-	-	-	(13,774,107)	282
0003	PP&E (AFUDC Debt)	8,053,089	-	0	-	-	-	8,053,089	282
0003	PP&E (AFUDC Equity)	-	-	0	-	-	-	-	282
0003	PP&E (ADUDC Debt Prior Flowthrough)	-	-	0	-	-	-	-	282
0003	PP&E (481 Adjustment)	(29,691,524)	-	0	-	-	-	(29,691,524)	282
0003	Pre TCJA EDIT	418,692	-	0	-	-	-	418,692	282

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Unit	Description of Temporary Difference	TCODE	EMR Tab		WP 11-B-11	WP 11-B-11 Rate Base	WP 11-B-12
0003	Regulatory Obligations (257023)	T10A02	20	Exclude	0		0
0003	Regulatory Obligations (257024)	T10A04	20	Exclude	0		0
0003	Regulatory Obligations (257029)	T10A01	20	Exclude	257029	-	0
0003	Regulatory Obligations (257032)	T10A05	16	Include	257032	(60,642,125.62)	0
0003	Regulatory Obligations (257064)	T09S06	18	Include	257064	-	0
0003	I/C Tax Gain (Loss) in Stranded Costs	T09S03	18	Exclude	0		0
0003	Regulatory Obligations Income Tax	T05R37	17	Exclude	0		0
0003	Regulatory Obligations				0		0
0003	Injuries & Damages (258010)	T05I01	3	Include	0		0
0003	Injuries & Damages (258020)	T05I01	3	Include	0		0
0003	Injuries & Damages (258030)	T05I01	3	Include	0		0
	Injuries & Damages				0		0
0003	Employee Benefits (232001) Accrued severance	T05B27	1	Exclude	0		0
0003	Employee Benefits (240060) Postretirement benefits	T05B47	1	Exclude	0		0
0003	Employee Benefits (240067) Split \$ Paid Tax GU	T05B47	1	Exclude	0		0
0003	Employee Benefits (240080) Accrued incentive compen	T05S04	1	Exclude	0		0
0003	Employee Benefits (259020) Accrued SRP contributions	T05B01	1	Exclude	0		0
0003	Employee Benefits (259021) Accrued SRP contributions	T05B18	1	Exclude	0		0
0003	Employee Benefits (259040) Net retirement plan asset	T05B44	1	Exclude	0		0
0003	Employee Benefits (265010) Deferred compensation	T05D01	1	Exclude	0		0
0003	Employee Benefits (265020) Deferred compensation	T05D01	1	Exclude	0		0
0003	Employee Benefits (265025) Deferred compensation	T05D01	1	Exclude	0		0
0003	Employee Benefits (265030) Deferred compensation	T05B46	1	Exclude	0		0
0003	Employee Benefits (Share-based incentive compensation		1	Exclude	0		0
0003	Employee Benefits (157077) Postretirement benefits	T05B47	1	Exclude	0		0
0003	Employee Benefits (259042) Postretirement benefits	T05B47	1	Exclude	0		0
0003	Employee Benefits (259043) Postemployment benefits	T05B47	1	Exclude	0		0
0003	Employee Benefits (259045) Split \$ Paid Tax GU	T05B47	1	Exclude	0		0
0003	Employee Benefits (298012) Benefits Minimum Liabilit	T05B47	1	Exclude	0		0
0003	Employee Benefits (Medicare Subsidy)		1	Exclude	0		0
	Employee Benefits				0		0
0003	Other Deferred Credits (269070)	T07R14	21	Exclude	0		0
0003	Environmental Liabilities (269084)	T05R30	21	Exclude	0		0
0003	ARO Liability (262010)	T01M04	4	Exclude	0		0
0003	Debt Issuance Cost - Noncurrent (177010)	T01M04	21	Exclude	0		0
0003	STA Non-TriDerivative (150100)	T07S08	21	Exclude	0		0
0003	Non-TriDerivative STL (248500)	T07S08	21	Exclude	0		0
0003	Partnership K-1 Income	T04P07	21	Exclude	0		0
					0		0
0003	PP&E (Depreciation)	T01D01	5	Include	0		0
0003	PP&E (CIAC)	T05C02	6	Include	0		0
0003	PP&E (263A Mixed Service Costs)	T08U01	7	Include	0		0
0003	PP&E (Repairs and Maintenance)	T01M14	8	Include	0		0
0003	PP&E (ARO)	T01M03	9	Exclude	0		0
0003	PP&E (Casualty Loss)	T01M13	10	Include	0		0
0003	PP&E (Developed Software)	T01M15	11	Include	0		0
0003	PP&E (AFUDC Debt)	T01A02	12	Include	0		0
0003	PP&E (AFUDC Equity)	T01D04	13	Exclude	0		0
0003	PP&E (ADUDC Debt Prior Flowthrough)	T01D04	14	Exclude	0		0
0003	PP&E (481 Adjustment)	T08U01	24	Include	0		0
0003	Pre TCJA EDIT	T01D04		Include	0		0

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Unit	Description of Temporary Difference	WP 11-B-12 Rate Base	WP 11-B-7 Rate Base	Total Rate Base	RFP Adjustment	Functionalization	TRAN
0003	Regulatory Obligations (257021)	0	0	-	-		
0003	Regulatory Obligations (257024)	0	0	-	-		
0003	Regulatory Obligations (257029)	0	0	-	-		
0003	Regulatory Obligations (257032)	0	0	(60,642.126)	-	(12) PAYXAG	12 2,523,783.28
0003	Regulatory Obligations (257064)	257064	(6,910,000)	(6,910,000)	61,612.336	(12) PAYXAG	12 287,578.03
0003	I/C Tax Gain (Loss) in Stranded Costs	0	0	-	-		
0003	Regulatory Obligations Income Tax	0	0	-	-		
0003	Regulatory Obligations	0	0	-	-		
0003	Injuries & Damages (258010)	258010	(796,863)	(796,863)	-	(21) GPLT	21 53,237.69
0003	Injuries & Damages (258020)	258020	(8,407,221)	(8,407,221)	-	(15) PLTSVC_N	15 631,111.05
0003	Injuries & Damages (258030)	258030	(3,556,821)	(3,556,821)	-	(12) PAYXAG	12 148,026.49
	Injuries & Damages	0	0	-	-		
0003	Employee Benefits (232001) Accrued severance	0	0	-	-		
0003	Employee Benefits (240060) Postretirement benefits	0	0	-	-		
0003	Employee Benefits (240067) Split \$ Paid Tax GU	0	0	-	-		
0003	Employee Benefits (240080) Accrued incentive compens	0	0	-	-		
0003	Employee Benefits (259020) Accrued SRP contributions	0	0	-	-		
0003	Employee Benefits (259021) Accrued SRP contributions	0	0	-	-		
0003	Employee Benefits (259040) Net retirement plan asset	0	0	-	-		
0003	Employee Benefits (265010) Deferred compensation	0	0	-	-		
0003	Employee Benefits (265020) Deferred compensation	0	0	-	-		
0003	Employee Benefits (265025) Deferred compensation	0	0	-	-		
0003	Employee Benefits (265030) Deferred compensation	0	0	-	-		
0003	Employee Benefits (Share-based incentive compensation	0	0	-	-		
0003	Employee Benefits (157077) Postretirement benefits	0	0	-	-		
0003	Employee Benefits (259042) Postretirement benefits	0	0	-	-		
0003	Employee Benefits (259043) Postemployment benefits	0	0	-	-		
0003	Employee Benefits (259045) Split \$ Paid Tax GU	0	0	-	-		
0003	Employee Benefits (298012) Benefits Minimum Liabilit	0	0	-	-		
0003	Employee Benefits (Medicare Subsidy)	0	0	-	-		
	Employee Benefits	0	0	-	-		
0003	Other Deferred Credits (269070)	0	0	-	-		
0003	Environmental Liabilities (269084)	0	0	-	-		
0003	ARO Liability (262010)	0	0	-	-		
0003	Debt Issuance Cost - Noncurrent (177010)	0	0	-	-		
0003	STA Non-TrDerivative (150100)	0	0	-	-		
0003	Non-TrDerivative STL (248500)	0	0	-	-		
0003	Partnership K-1 Income	0	0	-	-		
		0	0	-	-		
0003	PP&E (Depreciation)	0	0	-	-	(21) GPLT	21 (283,818,333.53)
0003	PP&E (CIAC)	0	0	-	-	(21) GPLT	21 34,001,459.37
0003	PP&E (263A Mixed Service Costs)	0	0	-	-	(21) GPLT	21 (5,581,893.95)
0003	PP&E (Repairs and Maintenance)	0	0	-	-	(21) GPLT	21 (40,733,652.40)
0003	PP&E (ARO)	0	0	-	-		
0003	PP&E (Casualty Loss)	0	0	-	-		1 -
0003	PP&E (Developed Software)	0	0	-	-	(21) GPLT	21 (4,382,079.72)
0003	PP&E (AFUDC Debt)	0	0	-	-	(21) GPLT	21 2,562,001.15
0003	PP&E (AFUDC Equity)	0	0	-	-		
0003	PP&E (ADUDC Debt Prior Flowthrough)	0	0	-	-		
0003	PP&E (481 Adjustment)	0	0	-	-	(21) GPLT	21 (9,446,029.80)
0003	Pre TCJA EDIT	0	0	-	-	(21) GPLT	21 133,202.23

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Unit	Description of Temporary Difference	DIST	MET	TDCS	Total
0003	Regulatory Obligations (257023)				
0003	Regulatory Obligations (257024)				
0003	Regulatory Obligations (257029)				
0003	Regulatory Obligations (257032)	9,392,336.27	23,982.22	794,744.23	12,734,846.00
0003	Regulatory Obligations (257064)	1,070,230.39	2,732.71	90,558.88	1,451,100.00
0003	I/C Tax Gain (Loss) in Stranded Costs				
0003	Regulatory Obligations Income Tax				
0003	Regulatory Obligations				
0003	Injuries & Damages (258010)	107,039.16	5,067.38	1,996.78	167,341.00
0003	Injuries & Damages (258020)	1,072,226.53	43,977.70	18,200.72	1,765,516.00
0003	Injuries & Damages (258030)	550,885.07	1,406.62	46,613.83	746,932.00
0003	Injuries & Damages				
0003	Employee Benefits (232001) Accrued severance				
0003	Employee Benefits (240060) Postretirement benefits				
0003	Employee Benefits (240067) Split \$ Paid Tax GU				
0003	Employee Benefits (240080) Accrued incentive compen				
0003	Employee Benefits (259020) Accrued SRP contributions				
0003	Employee Benefits (259021) Accrued SRP contributions				
0003	Employee Benefits (259040) Net retirement plan asset				
0003	Employee Benefits (265010) Deferred compensation				
0003	Employee Benefits (265020) Deferred compensation				
0003	Employee Benefits (265025) Deferred compensation				
0003	Employee Benefits (265030) Deferred compensation				
0003	Employee Benefits (Share-based incentive compensation				
0003	Employee Benefits (157077) Postretirement benefits				
0003	Employee Benefits (259042) Postretirement benefits				
0003	Employee Benefits (259043) Postemployment benefits				
0003	Employee Benefits (259045) Split \$ Paid Tax GU				
0003	Employee Benefits (298012) Benefits Minimum Liability				
0003	Employee Benefits (Medicare Subsidy)				
0003	Employee Benefits				
0003	Other Deferred Credits (269070)				
0003	Environmental Liabilities (269084)				
0003	ARO Liability (262010)				
0003	Debt Issuance Cost - Noncurrent (177010)				
0003	STA Non-TriDerivative (150100)				
0003	Non-TriDerivative STL (248500)				
0003	Partnership K-1 Income				
0003	PP&E (Depreciation)	(570,642,286.60)	(27,014,967.68)	(10,645,127.19)	(892,120,715.00)
0003	PP&E (CIAC)	68,362,992.21	3,236,395.32	1,275,287.10	106,876,134.00
0003	PP&E (263A Mixed Service Costs)	(11,222,899.82)	(531,307.06)	(209,359.17)	(17,545,460.00)
0003	PP&E (Repairs and Maintenance)	(81,898,671.79)	(3,877,192.46)	(1,527,790.35)	(128,037,307.00)
0003	PP&E (ARO)				0
0003	PP&E (Casualty Loss)	-	-	-	-
0003	PP&E (Developed Software)	(8,810,565.41)	(417,103.93)	(164,357.94)	(13,774,107.00)
0003	PP&E (AFUDC Debt)	5,151,133.75	243,861.55	96,092.55	8,053,089.00
0003	PP&E (AFUDC Equity)				
0003	PP&E (ADUDC Debt Prior Flowthrough)				
0003	PP&E (481 Adjustment)	(18,992,092.51)	(899,111.01)	(354,290.67)	(29,691,524.00)
0003	Pre TCJA EDIT	267,815.06	12,678.72	4,995.99	418,692.00

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 Source: Analysis of the Deferred Tax Rollforward

	Unit	Description of Temporary Difference	Book Balance At 12/31/2018	Ref.	Temp Diff At 12/31/2018	Per Book Adjustment	RFP Adjustment	Adjusted Temporary Diff
	0003	PP&E (ITC Basis Reduction)			(2,120,646)	2,120,646		-
		PP&E			(5,175,153,280)	86,490,458	(50,520,793)	(5,139,183,615)
Federal Tax Only Items								
	0003	NOL Carryover			-			-
	0003	GBC Carryover			-			-
	0003	Capital Loss Carryover						-
	0003	Charitable Contribution Carryover						-
	0003	Interest Limitation Carryover						-
	0003	Other Misc DFIT						(501,877)
	0003	FAS 158 Re-Measurement Rate Diff Adjustment						
	0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Protected						150,648,096
	0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Unprotected						
	0003	EXCESS DFIT - GROSS UP - FED (FERC 283)						
	0003	EXCESS DFIT - Reg Co - GROSS UP - Protected						-
	0003	EXCESS DFIT - Reg Co - GROSS UP - Not Protected						-
	0003	Other Misc DFIT - FAS 133						-
		Total Tax Only DFTT			-			150,146,219
State Tax Only Items								
	0003	NOL Carryover			-			-
	0003	GBC Carryover						-
	0003	Capital Loss Carryover						-
	0003	OK Credit Carryover						-
	0003	Valuation Allowance						-
	0003	Income Tax Related Regulatory Asset						-
	0003	Other Misc DSIT						1,019
	0003	EXCESS DFIT - GROSS UP - STATE (FERC 190)						5,319,313
	0003	EXCESS DFIT - GROSS UP - STATE (FERC 283)						
	0003	Unitray & CERC LIE Adjustments						-
	0003	Other Misc DSIT						-
	0003	Misc State			-			-
		Total Tax Only DSIT			-			5,320,332
Rate Filing Package Adjustments								
WP II-B-10	0003	Prepaid Pension Asset Service Company					(176,267,694)	(176,267,694)
	0003							
		Total Accumulated Deferred Income Taxes			(5,727,604,253)	674,550,090	(127,627,013)	(5,201,482,320)

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 Source: Analysis of the Deferred Tax Rollforward

Unit	Description of Temporary Difference	DFIT at 21%	0.0000% Other DSIT	TMT Factor	0.7415% TMT	Total DSIT	FIT Benefit DSIT	Total Def Taxes	FERC
0003	PP&E (ITC Basis Reduction)	-	-	0	-	-	-	-	282
	PP&E	(1,079,228,558)	-	-	-	-	-	(1,079,228,558)	
0003	NOL Carryover	-	-	0	-	-	-	-	
0003	GBC Carryover	-	-	0	-	-	-	-	
0003	Capital Loss Carryover	-	-	-	-	-	-	-	
0003	Charitable Contribution Carryover	-	-	-	-	-	-	-	283
0003	Interest Limitation Carryover	-	-	-	-	-	-	-	
0003	Other Misc DFIT	-	-	-	-	-	-	-	283
0003	FAS 158 Re-Measurement Rate Diff Adjustment	-	-	-	-	-	-	-	190
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Protected	150,648,096	-	-	-	-	-	150,648,096	190
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Unprotected	-	-	-	-	-	-	-	190
0003	EXCESS DFIT - GROSS UP - FED (FERC 283)	-	-	-	-	-	-	-	283
0003	EXCESS DFIT - Reg Co - GROSS UP - Protected	-	-	-	-	-	-	-	
0003	EXCESS DFIT - Reg Co - GROSS UP - Not Protected	-	-	-	-	-	-	-	
0003	Other Misc DFIT - FAS 133	-	-	0	-	-	-	-	283
	Total Tax Only DFIT	150,648,096	-	0	-	-	-	150,648,096	
				0					
0003	NOL Carryover	-	-	0	-	-	-	-	282
0003	GBC Carryover	-	-	-	-	-	-	-	
0003	Capital Loss Carryover	-	-	-	-	-	-	-	
0003	OK Credit Carryover	-	-	-	-	-	-	-	
0003	Valuation Allowance	-	-	-	-	-	-	-	
0003	Income Tax Related Regulatory Asset	-	-	-	-	-	-	-	
0003	Other Misc DSIT	-	-	-	-	-	-	-	
0003	EXCESS DFIT - GROSS UP - STATE (FERC 190)	-	-	-	-	5,319,313	-	5,319,313	190
0003	EXCESS DFIT - GROSS UP - STATE (FERC 283)	-	-	-	-	-	-	-	283
0003	Unlray & CERC LE Adjustments	-	-	-	-	-	-	-	
0003	Other Misc DSIT	-	-	-	-	-	-	-	
0003	Misc State	-	-	0	-	-	-	-	283
	Total Tax Only DSIT	-	-	0	-	5,319,313	-	5,319,313	
Adjustments									
0003	Prepaid Pension Asset Service Company	(37,016,216)	-	0	-	-	-	(37,016,216)	283
0003									
	Total Accumulated Deferred Income Taxes	(974,311,167)	-	-	(51,454)	5,267,859	10,805	(969,032,503)	

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 Source Analysis of the Deferred Tax Rollforward

Unit	Description of Temporary Difference	TCODE	EMR Tab		WP II-B-11	WP II-B-11 Rate Base	WP II-B-12
0003	PP&E (ITC Basis Reduction)	T01D04	15	Exclude		0	0
	PP&E					0	0
						0	0
						0	0
0003	NOL Carryover		22	Exclude		0	0
0003	GBC Carryover		22	Exclude		0	0
0003	Capital Loss Carryover			Exclude		0	0
0003	Charitable Contribution Carryover		26	Exclude		0	0
0003	Interest Limitation Carryover			Exclude		0	0
0003	Other Misc DFIT	Other Misc DFIT	21	Exclude		0	0
0003	FAS 158 Re-Measurement Rate Diff Adjustment	FAS 158 Re-Measurement Rate Diff Adjustment	23	Exclude		0	0
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Protected	EXCESS DFIT - GROSS UP - FED (FERC 190)	23	Include		0	0
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Unprotected	EXCESS DFIT - GROSS UP - FED (FERC 190)	23	Exclude		0	0
0003	EXCESS DFIT - GROSS UP - FED (FERC 283)	EXCESS DFIT - GROSS UP - FED (FERC 283)	23	Exclude		0	0
0003	EXCESS DFIT - Reg Co - GROSS UP - Protected	EXCESS DFIT - Reg Co - GROSS UP - Protected	23	Exclude		0	0
0003	EXCESS DFIT - Reg Co - GROSS UP - Not Protected	EXCESS DFIT - Reg Co - GROSS UP - Not Protected	23	Exclude		0	0
0003	Other Misc DFIT - FAS 133	Other Misc DFIT - FAS 133	22	Include		0	0
	Total Tax Only DFIT						
0003	NOL Carryover		21	Exclude			
0003	GBC Carryover			Exclude			
0003	Capital Loss Carryover			Exclude			
0003	OK Credit Carryover			Exclude			
0003	Valuation Allowance			Exclude			
0003	Income Tax Related Regulatory Asset			Exclude			
0003	Other Misc DSIT	None	21	Exclude			
0003	EXCESS DFIT - GROSS UP - STATE (FERC 190)	Tax Only	23	Exclude			
0003	EXCESS DFIT - GROSS UP - STATE (FERC 283)	Tax Only	23	Exclude			
0003	Unitary & CERC LE Adjustments			Exclude			
0003	Other Misc DSIT	None	21	Exclude			
0003	Misc State		21	Exclude			
	Total Tax Only DSIT						
Adjustments							
0003	Prepaid Pension Asset Service Company	Prepaid Pension Asset		Include			
0003							
	Total Accumulated Deferred Income Taxes					(60,642,126)	
		Total Electric From Schedule				(718,488,941)	

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 Accumulated Deferred Income Taxes - As Adjusted
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 Source: Analysis of the Deferred Tax Rollforward

Unit	Description of Temporary Difference	WP II-B-12 Rate Base	WP II-B-7 Rate Base	Total Rate Base	RFP Adjustment	Functionalization	TRAN
0003	PP&E (ITC Basis Reduction)		0	-			
	PP&E		0				
			0				
			0				
0003	NOL Carryover		0	-			
0003	GBC Carryover		0	-			
0003	Capital Loss Carryover		0	-			
0003	Charitable Contribution Carryover		0	-			
0003	Interest Limitation Carryover		0	-			
0003	Other Misc DFIT		0	-			
0003	FAS 158 Re-Measurement Rate Diff Adjustment		0	-		(21) GPLT	
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Protect		0	-		(21) GPLT	21 47,927,024.67
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Unprot		0	-			
0003	EXCESS DFIT - GROSS UP - FED (FERC 283)		0	-			
0003	EXCESS DFIT - Reg Co - GROSS UP - Protected		0	-			
0003	EXCESS DFIT - Reg Co - GROSS UP - Not Protected		0	-			
0003	Other Misc DFIT - FAS 133		0	-		(21) GPLT	21 -
	Total Tax Only DFIT						
0003	NOL Carryover			-			
0003	GBC Carryover			-			
0003	Capital Loss Carryover			-			
0003	OK Credit Carryover			-			
0003	Valuation Allowance			-			
0003	Income Tax Related Regulatory Asset			-			
0003	Other Misc DSIT			-			
0003	EXCESS DFIT - GROSS UP - STATE (FERC 190)			-			
0003	EXCESS DFIT - GROSS UP - STATE (FERC 283)			-			
0003	Untray & CERC LE Adjustments			-			
0003	Other Misc DSIT			-			
0003	Misc. State			-			
	Total Tax Only DSIT						
Adjustments							
0003	Prepaid Pension Asset Service Company	-		-		(12) PAYXAG	12 (7,335,848.97)
0003	Total Accumulated Deferred Income Taxes	-	(13,880,647)	41,497,561	77,106,219		
		-	166,062,732				

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CNP Houston Electric, LLC
 Accumulated Deferred Income Taxes - As Adjusted
 Period Ending December 31, 2018
 Source: Analysis of the Deferred Tax Rollforward

Unit	Description of Temporary Difference	DIST	MET	TDCS	Total
0003	PP&E (ITC Basis Reduction)				
	PP&E				
0003	NOL Carryover				
0003	GBC Carryover				
0003	Capital Loss Carryover				
0003	Charitable Contribution Carryover				
0003	Interest Limitation Carryover				
0003	Other Misc DFIT				
0003	FAS 158 Re-Measurement Rate Diff Adjustment				
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Protect	96,361,593.72	4,561,886.49	1,797,590.97	150,648,095.86
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Unprot				
0003	EXCESS DFIT - GROSS UP - FED (FERC 283)				
0003	EXCESS DFIT - Reg Co - GROSS UP - Protected				
0003	EXCESS DFIT - Reg Co - GROSS UP - Not Protected				
0003	Other Misc DFIT - FAS 133	-	-	-	-
	Total Tax Only DFIT				
0003	NOL Carryover				
0003	GBC Carryover				
0003	Capital Loss Carryover				
0003	OK Credit Carryover				
0003	Valuation Allowance				
0003	Income Tax Related Regulatory Asset				
0003	Other Misc DSIT				
0003	EXCESS DFIT - GROSS UP - STATE (FERC 190)				
0003	EXCESS DFIT - GROSS UP - STATE (FERC 283)				
0003	Unitray & CERC LE Adjustments				
0003	Other Misc DSIT				
0003	Misc. State				
	Total Tax Only DSIT				
Adjustments					
0003	Prepaid Pension Asset Service Company	(27,300,585.19)	(69,708.83)	(2,310,073.01)	(37,016,216.00)
0003					
	Total Accumulated Deferred Income Taxes				(844,315,834)
					129,984,528

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 Casualty and Property Insurance Functionalization

Functionalization Factor

Account 179030	Allocation to Texas	TRAN	DIST	MET	TDCS	Total	
Property Insurance Reserve	5,791	-	5,791	-	-	5,791	Source: Schedule II-B-7
Hurricane Harvey	64,406	819	63,587	-	-	64,406	Source: Schedule II-B-12 Hurricane Harvey follows book functionalization
	70,197	819	69,378	-	-	70,197	

Property Factor	1.17%	98.83%	0.00%	0.00%	100.00%
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Casualty Loss

Hurricane Harvey	64,406	819	63,587	-	-	64,406	Source: Schedule II-B-12
Hurricane Harvey Factor		1.27%	98.73%			100.00%	

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Line No	Description	FF #	Functionalization Factors	Balance at 1/31/2018
1	<u>Account 1900</u>			
2	<u>Deferred Credits</u>			
3	Regulatory Liabilities (Sales)	20	TRTBSE	7,772
4	Regulatory Liabilities (Expense)	20	TRTBSE	11,679
5	Accrued Bonuses	20	TRTBSE	0
6	Benefit Equalization & Saving Plan	12	PAYXAG	36
7	Stock Options Exercised	12	PAYXAG	962
8	Post-Retirement Benefits	12	PAYXAG	24,869
9	Severance Pay	12	PAYXAG	0
10	Deferred Compensation Accrual	12	PAYXAG	1,997
11	Partnership K-1 Income	20	TRTBSE	1
12	Bad Debt Expense	5	TDCS	245
13	Accretion Expense	5	TDCS	7,283
14	Injuries And Damages Accruals	12	PAYXAG	2,693
15	Other Reserves (Environ Liab)	20	TRTBSE	404
16	Debt Issuance Cost	20	TRTBSE	23
17	Deferred Revenue	20	TRTBSE	(0)
18	Nol Carryover	1	DA	0
19	Income Tax Related Regulatory Asset	20	TRTBSE	157
20	Excess DFIT - Reg Co - Gross Up - Not Protected	20	TRTBSE	19,072
21	Other Misc DFIT	20	TRTBSE	161,061
22	<u>Total Deferred Credits</u>			<u>238,256</u>
23				
24	<u>Deferred Debits</u>			
25	MTM - Derivative	20	TRTBSE	-
26				
27	<u>Total Deferred Debits</u>			<u>-</u>
28				
29	<u>Total for Account 1900, Accumulated Deferred Income Taxes</u>			<u>238,256</u>
30				
31				

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32	Account 2820			
33	Deferred Credits			
34	Book/Tax Depreciation	21	GPLT	(872,842)
35	PP&E Permanent Difference	21	GPLT	(14,768)
36	Book/Tax Gain/Loss Difference	21	GPLT	(1,113)
37	481 (a) Adjustment	21	GPLT	-
38	ARO	21	GPLT	(2,623)
39	Casualty Loss	21	GPLT	(120,513)
40	Deductible Repairs & Maintenance	21	GPLT	(103,006)
41	Self Developed Software	21	GPLT	(24,959)
42	Other Misc DFIT	21	GPLT	(0)
43	Total Deferred Credits			(1,139,823)
44				
45	Deferred Debits			
46	AFUDC - Debt	21	GPLT	1,566
47	Include CIAC In Income	21	GPLT	107,374
48				
49	Total Deferred Debits			108,940
50				
51	Total for Account 2820, Accumulated Deferred Income Taxes			(1,030,883)
52				
53				
54	Account 2830			
55	Deferred Credits			
56	Reg Asset - Income Tax	12	PAYXAG	(3,926)
57	Reg Asset - Bad Debt	12	PAYXAG	(107)
58	Reg Asset - Stranded Costs	12	PAYXAG	(283,615)
59	Reg Asset - Other	12	PAYXAG	(735)
60	Reg Asset - Amortization	12	PAYXAG	(14,799)
61	Reg Asset - Pension	12	PAYXAG	(3,133)
62	Reg Asset - ARO	12	PAYXAG	(5,022)
63	Other Misc DFIT - FAS 133	20	TRTBSE	(184)
64	Other Misc DFIT	20	TRTBSE	(161,080)
65	Total Deferred Credits			(472,600)
66				
67	Deferred Debits			
68	Reg Asset - Equity	12	PAYXAG	54,868
69	Reg Asset - AMS	12	PAYXAG	361
70	Charitable Contribution Carryover	1	DA	(0)
71	EXCESS DFIT - Reg Co - GROSS UP - Protected	20	TRTBSE	161,303
72				
73	Total Deferred Debits			216,532
74				
75	Total for Account 2830, Accumulated Deferred Income Taxes			(256,068)
76				
77		Total		(1,048,695)
78				
79				

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80	Description	FF #	Functionalization Factors	Balance at 2/28/2018
81				
82	Account 1900			
83	Deferred Credits			
84	Regulatory Liabilities (Sales)	20	TRTBSE	9,049
85	Regulatory Liabilities (Expense)	20	TRTBSE	11,287
86	Accrued Bonuses	1	DA	0
87	Benefit Equalization & Saving Plan	12	PAYXAG	36
88	Stock Options Exercised	12	PAYXAG	974
89	Post-Retirement Benefits	12	PAYXAG	24,830
90	Severance Pay	1	DA	0
91	Deferred Compensation Accrual	12	PAYXAG	2,008
92	Partnership K-1 Income	20	TRTBSE	0
93	Bad Debt Expense	5	TDCS	245
94	Accretion Expense	5	TDCS	7,302
95	Injuries And Damages Accruals	12	PAYXAG	2,615
96	Other Reserves (Environ Liab)	20	TRTBSE	404
97	Debt Issuance Cost	20	TRTBSE	23
98	Deferred Revenue	1	DA	(0)
99	Nol Carryover	1	DA	0
100	Income Tax Related Regulatory Asset	20	TRTBSE	314
101	Excess DFIT - Reg Co - Gross Up - Not Protected	20	TRTBSE	19,072
102	Other Misc DFIT	20	TRTBSE	160,824
103	Total Deferred Credits			238,983
104				
105	Deferred Debits			
106	MTM - Derivative	20	TRTBSE	-
107				
108	Total Deferred Debits			-
109				
110	Total for Account 1900, Accumulated Deferred Income Taxes			238,983
111				
112				
113	Account 2820			
114	Deferred Credits			
115	Book/Tax Depreciation	21	GPLT	(873,157)
116	PP&E Permanent Difference	21	GPLT	(14,768)
117	Book/Tax Gain/Loss Difference	21	GPLT	(2,227)
118	481 (a) Adjustment	21	GPLT	-
119	ARO	21	GPLT	(2,609)
120	Casualty Loss	21	GPLT	(120,513)
121	Deductible Repairs & Maintenance	21	GPLT	(104,322)
122	Self-Developed Software	21	GPLT	(24,962)
123	ARAM Amortization	20	TRTBSE	(865)
124	Other Misc DFIT	20	TRTBSE	(865)
125	Total Deferred Credits			(1,144,286)
126				
127	Deferred Debits			
128	AFUDC - Debt	21	GPLT	1,686
129	Include CIAC In Income	21	GPLT	108,723
130				
131	Total Deferred Debits			110,409
132				
133	Total for Account 2820, Accumulated Deferred Income Taxes			(1,033,877)
134				
135				

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136	Account 2830			
137	Deferred Credits			
138	Reg Asset - Income Tax	12	PAYXAG	(3,926)
139	Reg Asset - Bad Debt	12	PAYXAG	(107)
140	Reg Asset - Stranded Costs	12	PAYXAG	(275,571)
141	Reg Asset - Other	12	PAYXAG	(752)
142	Reg Asset - Amortization	12	PAYXAG	(14,696)
143	Reg Asset - Pension	12	PAYXAG	(3,225)
144	Reg Asset - ARO	12	PAYXAG	(5,054)
145	Other Misc DFIT - FAS 133	20	TRTBSE	(1,276)
146	Other Misc DFIT	20	TRTBSE	(159,987)
147	Total Deferred Credits			(464,594)
148				
149	Deferred Debits			
150	Reg Asset - Equity	12	PAYXAG	53,722
151	Reg Asset - AMS	12	PAYXAG	361
152	Charitable Contribution Carryover	20	TRTBSE	(0)
153	EXCESS DFIT - Reg Co - GROSS UP - Protected	20	TRTBSE	161,303
154				-
155	Total Deferred Debits			215,386
156				
157	Total for Account 2830, Accumulated Deferred Income Taxes			(249,208.23)
158				
159				
160		Total		(1,044,192)
161				
162				
163	Decription	FF #	Functionalization Factors	Balance at 3/31/2018
164				
165				
166	Account 1900			
167	Deferred Credits			
168	Regulatory Liabilities (Sales)	20	TRTBSE	8,296
169	Regulatory Liabilities (Expense)	20	TRTBSE	11,152
170	Accrued Bonuses	20	TRTBSE	0
171	Benefit Equalization & Saving Plan	12	PAYXAG	45
172	Stock Options Exercised	12	PAYXAG	785
173	Post-Retirement Benefits	12	PAYXAG	24,816
174	Severance Pay	1	DA	0
175	Deferred Compensation Accrual	12	PAYXAG	2,031
176	Partnership K-1 Income	20	TRTBSE	0
177	Bad Debt Expense	5	TDCS	245
178	Accretion Expense	5	TDCS	7,320
179	Injuries And Damages Accruals	12	PAYXAG	2,698
180	Other Reserves (Environ Liab)	20	TRTBSE	404
181	Debt Issuance Cost	20	TRTBSE	23
182	Deferred Revenue	20	TRTBSE	(0)
183	Nol Carryover	1	DA	0
184	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
185	Excess DFIT - Gross Up - Fed (Ferc 190)	20	TRTBSE	201,901
186	Other Misc DFIT	20	TRTBSE	(62)
187	Total Deferred Credits			259,659
188				
189	Deferred Debits			
190	Mtm - Derivative	20	TRTBSE	-
191				

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192	Total Deferred Debits	-
193		
194	Total for Account 1900, Accumulated Deferred Income Taxes	259,659.14
195		
196		

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197	Account 2820			
198	Deferred Credits			
199	Book/Tax Depreciation	21	GPLT	(874,961)
200	PP&E Permanent Difference	21	GPLT	(15,167)
201	Book/Tax Gain/Loss Difference	21	GPLT	(3,340)
202	481 (a) Adjustment	21	GPLT	-
203	ARO	21	GPLT	(2,595)
204	Casualty Loss	21	GPLT	(120,513)
205	Deductible Repairs & Maintenance	21	GPLT	(105,639)
206	Self Developed Software	21	GPLT	(25,025)
207	Other Misc DFIT	21	GPLT	0
208	Total Deferred Credits			(1,147,239)
209				
210	Deferred Debits			
211	AFUDC - Debt	21	GPLT	1,779
212	Include CIAC In Income	21	GPLT	110,072
213				
214	Total Deferred Debits			111,851
215				
216	Total for Account 2820, Accumulated Deferred Income Taxes			(1,035,388)
217				
218	Account 2830			
219	Deferred Credits			
220	Reg Asset - Income Tax	12	PAYXAG	(4,035)
221	Reg Asset - Bad Debt	12	PAYXAG	(107)
222	Reg Asset - Stranded Costs	12	PAYXAG	(266,253)
223	Reg Asset - Other	12	PAYXAG	(779)
224	Reg Asset - Amortization	12	PAYXAG	(15,198)
225	Reg Asset - Pension	12	PAYXAG	(3,408)
226	Reg Asset - ARO	12	PAYXAG	(5,086)
227	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
228	Other Misc DFIT - FAS 133	20	TRTBSE	(1,250)
229				
230				
231	Total Deferred Credits			(323,838)
232				
233	Deferred Debits			
234	Reg Asset - Equity	12	PAYXAG	52,456
235	Reg Asset - AMS	12	PAYXAG	361
236	Charitable Contribution Carryover	20	TRTBSE	(0)
237	Other Misc DFIT	20	TRTBSE	146
238	Total Deferred Debits			52,962
239				
240	Total for Account 2830, Accumulated Deferred Income Taxes			(270,875.82)
241				
242		Total		(1,046,605)
243				
244				

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245	Description	FF #	Functionalization Factors	Balance at 4/30/2018
246				
247	Account 1900			
248	Deferred Credits			
249	Regulatory Liabilities (Sales)	20	TRTBSE	7,729
250	Regulatory Liabilities (Expense)	20	TRTBSE	10,820
251	Accrued Bonuses	20	TRTBSE	0
252	Benefit Equalization & Saving Plan	12	PAYXAG	45
253	Stock Options Exercised	12	PAYXAG	785
254	Post-Retirement Benefits	12	PAYXAG	24,796
255	Severance Pay	1	DA	0
256	Deferred Compensation Accrual	12	PAYXAG	2,019
257	Partnership K-1 Income	20	TRTBSE	0
258	Bad Debt Expense	5	TDCS	-
259	Accretion Expense	5	TDCS	245
260	Discontinued Operations Activity	5	TDCS	7,338
261	Other Reserves (Environ Liab)	20	TRTBSE	2,692
262	Amort Of Loss On Recquired Debt	20	TRTBSE	404
263	Accrued Revenue	20	TRTBSE	23
264	Gbc Carryover	1	DA	0
265	Interest Limitation Carryover	1	DA	(0)
266	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3,750
267	Excess DFIT - Gross Up - Fed (Forc 190)	20	TRTBSE	3
268	Other Misc DFIT	20	TRTBSE	198,094
269	Total Deferred Credits			258,745
270				
271	Deferred Debits			
272	MTM - Derivative	20	TRTBSE	(0)
273				
274	Total Deferred Debits			(0)
275				
276	Total for Account 1900, Accumulated Deferred Income Taxes			258,745
277				
278				
279	Account 2820			
280	Deferred Credits			
281	Book/Tax Depreciation	21	GPLT	(875,287)
282	PP&E Permanent Difference	21	GPLT	(15,167)
283	Book/Tax Gain/Loss Difference	21	GPLT	(4,453)
284	481 (a) Adjustment	21	GPLT	-
285	ARO	21	GPLT	(2,581)
286	Casualty Loss	21	GPLT	(120,513)
287	Deductible Repairs & Maintenance	21	GPLT	(106,955)
288	Self Developed Software	21	GPLT	(25,050)
289	Other Misc DFIT	21	GPLT	0
290	Total Deferred Credits			(1,150,006)
291				
292	Deferred Debits			
293	AFUDC - Debt	21	GPLT	1,890
294	Include CIAC in Income	21	GPLT	111,421
295				
296	Total Deferred Debits			113,311
297				
298	Total for Account 2820, Accumulated Deferred Income Taxes			(1,036,695)
299				
300				

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301	<u>Account 2830</u>			
302	<u>Deferred Credits</u>			
303	Reg Asset - Income Tax	12	PAYXAG	(4,035)
304	Reg Asset - Bad Debt	12	PAYXAG	(107)
305	Reg Asset - Stranded Costs	12	PAYXAG	(257,645)
306	Reg Asset - Other	12	PAYXAG	(875)
307	Reg Asset - Amortization	12	PAYXAG	(15,083)
308	Reg Asset - Pension	12	PAYXAG	(3,501)
309	Reg Asset - ARO	12	PAYXAG	(5,118)
310	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	201,901
311	Other Misc DFIT - FAS 133	20	TRTBSE	(1,250)
312	Other Misc DFIT	20	TRTBSE	(201,740)
313	<u>Total Deferred Credits</u>			<u>(287,452)</u>
314				
315	<u>Deferred Debits</u>			
316	Reg Asset - Equity	12	PAYXAG	51,216
317	Reg Asset - AMS	12	PAYXAG	361
318	EXCESS DFIT - Reg Co - GROSS UP - Protected	20	TRTBSE	(27,722)
319				
320				
321	<u>Total Deferred Debits</u>			<u>23,855</u>
322				
323	<u>Total for Account 2830, Accumulated Deferred Income Taxes</u>			<u>(263,597)</u>
324				
325	Total			<u>(1,041,547)</u>
326				
327				
328	Decription	FF #	Functionalization Factors	Balance at 5/31/2018
329				
330	<u>Account 1900</u>			
331	<u>Deferred Credits</u>			
332	Regulatory Liabilities (Sales)	20	TRTBSE	9,026
333	Regulatory Liabilities (Expense)	20	TRTBSE	10,512
334	Accrued Bonuses	20	TRTBSE	0
335	Benefit Equalization & Saving Plan	12	PAYXAG	45
336	Stock Options Exercised	12	PAYXAG	785
337	Post-Retirement Benefits	12	PAYXAG	24,758
338	Severance Pay	1	DA	0
339	Deferred Compensation Accrual	12	PAYXAG	2,030
340	Partnership K-1 Income	20	TRTBSE	0
341	Bad Debt Expense	5	TDCS	245
342	Accretion Expense	5	TDCS	7,356
343	Injures And Damages Accruals	12	PAYXAG	2,720
344	Other Reserves (Environ Liab)	20	TRTBSE	404
345	Debt Issuance Cost	20	TRTBSE	23
346	Deferred Revenue	20	TRTBSE	(0)
347	Nol Carryover	1	DA	0
348	ARAM Amortization	20	TRTBSE	3,750
349	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
350	Excess DFIT - Gross Up - Fed (Ferc 190)	20	TRTBSE	201,901
351	Other Misc DFIT	20	TRTBSE	(67)
352	<u>Total Deferred Credits</u>			<u>263,492</u>
353				
354	<u>Deferred Debits</u>			
355	MTM - Derivative	20	TRTBSE	-
356				

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357	Total Deferred Debits	-
358		
359	Total for Account 1900, Accumulated Deferred Income Taxes	263,492
360		-

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361	Account 2820			
362	Deferred Credits			
363	Book/Tax Depreciation	21	GPLT	(875,740)
364	PP&E Permanent Difference	21	GPLT	(15,167)
365	Book/Tax Gain/Loss Difference	21	GPLT	(5,566)
366	481 (a) Adjustment	21	GPLT	-
367	ARO	21	GPLT	(2,567)
368	Casualty Loss	21	GPLT	(120,513)
369	Deductible Repairs & Maintenance	21	GPLT	(108,272)
370	Self Developed Software	21	GPLT	(25,485)
371	Other Misc DFIT	21	GPLT	0
372	Total Deferred Credits			(1,153,309)
373				
374	Deferred Debits			
375	AFUDC - Debt	21	GPLT	2,002
376	Include CIAC In Income	21	GPLT	112,769
377				
378	Total Deferred Debits			114,771
379				
380	Total for Account 2820, Accumulated Deferred Income Taxes			(1,038,538)
381				
382				
383	Account 2830			
384	Deferred Credits			
385	Reg Asset - Income Tax	12	PAYXAG	(4,035)
386	Reg Asset - Bad Debt	12	PAYXAG	(107)
387	Reg Asset - Stranded Costs	12	PAYXAG	(245,290)
388	Reg Asset - Other	12	PAYXAG	(929)
389	Reg Asset - Amortization	12	PAYXAG	(14,987)
390	Reg Asset - Pension	12	PAYXAG	(3,593)
391	Reg Asset - ARO	12	PAYXAG	(5,150)
392	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
393	Other Misc DFIT - FAS 133	20	TRTBSE	(1,250)
394	Other Misc DFIT	20	TRTBSE	(3,562)
395	Total Deferred Credits			(306,626)
396				
397	Deferred Debits			
398	Reg Asset - Equity	12	PAYXAG	49,471
399	Reg Asset - AMS	12	PAYXAG	361
400	Charitable Contribution Carryover	20	TRTBSE	(0)
401	EXCESS DFIT - Reg Co - GROSS UP - Protected	20	TRTBSE	-
402				
403				
404	Total Deferred Debits			49,832
405				
406	Total for Account 2830, Accumulated Deferred Income Taxes			(256,794.19)
407				
408	Total			(1,031,840)
409				
410				

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411	Description	FF #	Functionalization Factors	Balance at 6/30/2018
412				
413	Account 1900			
414	Deferred Credits			
415	Regulatory Liabilities (Sales)	20	TRTBSE	10,858
416	Regulatory Liabilities (Expense)	20	TRTBSE	10,316
417	Accrued Bonuses	20	TRTBSE	0
418	Benefit Equalization & Saving Plan	12	PAYXAG	47
419	Stock Options Exercised	12	PAYXAG	865
420	Post-Retirement Benefits	12	PAYXAG	24,713
421	Severance Pay	1	DA	0
422	Deferred Compensation Accrual	12	PAYXAG	2,039
423	Partnership K-1 Income	20	TRTBSE	0
424	Bad Debt Expense	5	TDCS	245
425	Accretion Expense	5	TDCS	7,375
426	Injures And Damages Accruals	12	PAYXAG	2,814
427	Other Reserves (Environ Liab)	20	TRTBSE	404
428	Debt Issuance Cost	20	TRTBSE	23
429	Deferred Revenue	20	TRTBSE	(0)
430	Nol Carryover	1	DA	0
431	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
432	Excess DFTT - Gross Up - Fod (Ferc 190)	20	TRTBSE	201,667
433	Other Misc DFTT	20	TRTBSE	(81)
434	Total Deferred Credits			261,289
435				
436	Deferred Debits			
437	MTM - Derivative	20	TRTBSE	-
438				
439	Total Deferred Debits			-
440				
441	Total for Account 1900, Accumulated Deferred Income Taxes			261,289
442				
443				
444	Account 2820			
445	Deferred Credits			
446	Book/Tax Depreciation	21	GPLT	(883,700)
447	PP&E Permanent Difference	21	GPLT	(15,525)
448	Book/Tax Gain/Loss Difference	21	GPLT	(6,570)
449	481 (a) Adjustment	21	GPLT	-
450	ARO	21	GPLT	(2,553)
451	Casualty Loss	21	GPLT	(120,513)
452	Deductible Repairs & Maintenance	21	GPLT	(109,588)
453	Self Developed Software	21	GPLT	(26,532)
454	Other Misc DFTT	21	GPLT	(0)
455	Total Deferred Credits			(1,164,981)
456				
457	Deferred Debits			
458	AFUDC - Debt	21	GPLT	2,043
459	Include CIAC in Income	21	GPLT	114,118
460				
461	Total Deferred Debits			116,162
462				
463	Total for Account 2820, Accumulated Deferred Income Taxes			(1,048,820)
464				
465				
466	Account 2830			

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467	<u>Deferred Credits</u>			
468	Reg Asset - Income Tax	12	PAYXAG	(4,134)
469	Reg Asset - Bad Debt	12	PAYXAG	(107)
470	Reg Asset - Stranded Costs	12	PAYXAG	(233,861)
471	Reg Asset - Other	12	PAYXAG	(1,043)
472	Reg Asset - Amortization	12	PAYXAG	(14,982)
473	Reg Asset - Pension	12	PAYXAG	(3,776)
474	Reg Asset - ARO	12	PAYXAG	(5,183)
475	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
476	Other Misc DFIT - FAS 133	20	TRTBSE	(1,237)
477				
478	<u>Total Deferred Credits</u>			<u>(292,045)</u>
479				
480	<u>Deferred Debits</u>			
481	Reg Asset - Equity	12	PAYXAG	47,990
482	Reg Asset - AMS	12	PAYXAG	361
483	Charitable Contribution Carryover	20	TRTBSE	(0)
484	Other Misc DFIT	20	TRTBSE	65
485				
486	<u>Total Deferred Debits</u>			<u>48,416</u>
487				
488	<u>Total for Account 2830, Accumulated Deferred Income Taxes</u>			<u>(243,629.07)</u>
489				
490			Total	<u>(1,031,160)</u>
491				
492				

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493	Description	FF #	Functionalization Factors	Balance at 7/31/2018
494				
495	Account 1900			
496	Deferred Credits			
497	Regulatory Liabilities (Sales)	20	TRTBSE	13,383
498	Regulatory Liabilities (Expense)	20	TRTBSE	10,072
499	Benefit Equalization & Saving Plan	12	PAYXAG	47
500	Stock Options Exercised	12	PAYXAG	865
501	Post-Retirement Benefits	12	PAYXAG	24,675
502	Severance Pay	1	DA	0
503	Deferred Compensation Accrual	12	PAYXAG	2,028
504	Partnership K-1 Income	20	TRTBSE	0
505	Bad Debt Expense	5	TDCS	245
506	Accretion Expense	5	TDCS	7,393
507	Injuries And Damages Accruals	12	PAYXAG	3,262
508	Other Reserves (Environ Liab)	20	TRTBSE	404
509	Debt Issuance Cost	20	TRTBSE	23
510	Deferred Revenue	20	TRTBSE	(0)
511	Nol Carryover	1	DA	0
512	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
513	Excess DFIT - Gross Up - Fed (Ferc 190)	20	TRTBSE	201,556
514	Excess DFIT - Reg Co - Gross Up - Not Protected	20	TRTBSE	-
515	Other Misc DFIT	20	TRTBSE	(99)
516	Total Deferred Credits			263,858
517				
518	Deferred Debits			
519	MTM - Derivative	20	TRTBSE	-
520				
521	Total Deferred Debits			-
522				
523	Total for Account 1900, Accumulated Deferred Income Taxes			263,858
524				
525				
526	Account 2820			
527	Deferred Credits			
528	Book/Tax Depreciation	21	GPLT	(876,954)
529	PP&E Permanent Difference	21	GPLT	(15,525)
530	Book/Tax Gain/Loss Difference	21	GPLT	(7,590)
531	481 (a) Adjustment	21	GPLT	-
532	ARO	21	GPLT	(2,539)
533	Casualty Loss	21	GPLT	(120,513)
534	Deductible Repairs & Maintenance	21	GPLT	(110,905)
535	Self Developed Software	21	GPLT	(26,532)
536	Other Misc DFIT	21	GPLT	0
537	Total Deferred Credits			(1,160,550)
538				
539	Deferred Debits			
540	AFUDC - Debt	21	GPLT	2,143
541	Include CIAC in Income	21	GPLT	115,467
542				
543	Total Deferred Debits			117,610
544				
545	Total for Account 2820, Accumulated Deferred Income Taxes			(1,042,940)
546				
547				
548	Account 2830			

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549	Deferred Credits			
550	Reg Asset - Income Tax	12	PAYXAG	(4,134)
551	Reg Asset - Bad Debt	12	PAYXAG	(107)
552	Reg Asset - Stranded Costs	12	PAYXAG	(222,720)
553	Reg Asset - Other	12	PAYXAG	(1,172)
554	Reg Asset - Amortization	12	PAYXAG	(15,229)
555	Reg Asset - Pension	12	PAYXAG	(3,868)
556	Reg Asset - ARO	12	PAYXAG	(5,215)
557	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
558	Other Misc DFIT - FAS 133	20	TRTBSE	(1,233)
559				
560	Total Deferred Credits			(281,400)
561				
562	Deferred Debits			
563	Reg Asset - Equity	12	PAYXAG	46,894
564	Reg Asset - AMS	12	PAYXAG	361
565	Charitable Contribution Carryover	20	TRTBSE	(0)
566	Other Misc DFIT	20	TRTBSE	196
567				
568	Total Deferred Debits			47,450
569	Total for Account 2830, Accumulated Deferred Income Taxes			(233,949)
570				
571		Total		(1,013,039)
572				
573				

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Description	FF #	Functionalization Factors	Balance at 8/31/2018
Account 1900			
Deferred Credits			
Regulatory Liabilities (Sales)	20	TRTBSE	14,077
Regulatory Liabilities (Expense)	20	TRTBSE	9,960
Accrued Bonuses	20	TRTBSE	0
Benefit Equalization & Saving Plan	12	PAYXAG	47
Stock Options Exercised	12	PAYXAG	865
Post-Retirement Benefits	12	PAYXAG	24,637
Severance Pay	1	DA	0
Deferred Compensation Accrual	12	PAYXAG	2,006
Partnership K-1 Income	20	TRTBSE	(0)
Bad Debt Expense	5	TDCS	245
Accretion Expense	5	TDCS	7,411
Injuries And Damages Accruals	12	PAYXAG	2,435
Other Reserves (Environ Liab)	20	TRTBSE	404
Debt Issuance Cost	20	TRTBSE	23
Deferred Revenue	20	TRTBSE	(0)
Nol Carryover	1	DA	0
FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
Excess DFTT - Gross Up - Fed (Ferc 190)	20	TRTBSE	201,556
Other Misc DFTT	20	TRTBSE	(104)
Total Deferred Credits			263,565
Deferred Debits			
MTM - Derivative	20	TRTBSE	-
Total Deferred Debits			-
Total for Account 1900, Accumulated Deferred Income Taxes			263,565
Account 2820			
Deferred Credits			
Book/Tax Depreciation	21	GPLT	(878,209)
PP&E Permanent Difference	21	GPLT	(15,525)
Book/Tax Gain/Loss Difference	21	GPLT	(8,643)
481 (a) Adjustment	21	GPLT	-
ARO	21	GPLT	(2,525)
Casualty Loss	21	GPLT	(120,513)
Deductible Repairs & Maintenance	21	GPLT	(112,221)
Self Developed Software	21	GPLT	(26,559)
Other Misc DFTT	21	GPLT	0
Total Deferred Credits			(1,164,195)
Deferred Debits			
AFUDC - Debt	21	GPLT	2,242
Include CIAC In income	21	GPLT	116,816
Total Deferred Debits			119,059
Total for Account 2820, Accumulated Deferred Income Taxes			(1,045,136)
Account 2830			

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630	<u>Deferred Credits</u>			
631	Reg Asset - Income Tax	12	PAYXAG	(4,134)
632	Reg Asset - Bad Debt	12	PAYXAG	(107)
633	Reg Asset - Stranded Costs	12	PAYXAG	(212,369)
634	Reg Asset - Other	12	PAYXAG	(1,284)
635	Reg Asset - Amortization	12	PAYXAG	(15,113)
636	Reg Asset - Pension	12	PAYXAG	(3,961)
637	Reg Asset - ARO	12	PAYXAG	(5,247)
638	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
639	Other Misc DFIT - FAS 133	20	TRTBSE	(1,233)
640				
641	<u>Total Deferred Credits</u>			<u>(271,170)</u>
642				
643	<u>Deferred Debits</u>			
644	Reg Asset - Equity	12	PAYXAG	45,874
645	Reg Asset - AMS	12	PAYXAG	361
646	Charitable Contribution Carryover	20	TRTBSE	(0)
647	Other Misc DFIT	20	TRTBSE	219
648	<u>Total Deferred Debits</u>			<u>46,454</u>
649				
650	<u>Total for Account 2830, Accumulated Deferred Income Taxes</u>			<u>(224,716)</u>
651				
652			<u>Total</u>	<u>(1,006,287)</u>
653				
654				

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655	Description	FF #	Functionalization Factors	Balance at 9/30/2018
656				
657	<u>Account 1900</u>			
658	<u>Deferred Credits</u>			
659	Regulatory Liabilities (Sales)	20	TRTBSE	12,872
660	Regulatory Liabilities (Expense)	20	TRTBSE	14,663
661	Accrued Bonuses	20	TRTBSE	0
662	Benefit Equalization & Savings Plan	12	PAYXAG	49
663	Stock Options Exercised	12	PAYXAG	956
664	Post-Retirement Benefits	12	PAYXAG	24,554
665	Severance Pay	1	DA	0
666	Deferred Compensation Accrual	12	PAYXAG	1,950
667	Partnership K-1 Income	20	TRTBSE	1
668	Bad Debt Expense	5	TDCS	259
669	Accretion Expense	5	TDCS	7,430
670	Injuries And Damages Accruals	12	PAYXAG	2,960
671	Other Reserves (Environ Liab)	20	TRTBSE	390
672	Debt Issuance Cost	20	TRTBSE	23
673	Deferred Revenue	20	TRTBSE	(0)
674	Nol Carryover	1	DA	0
675	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
676	Excess DFIT - Gross Up - Fed (Ferc 190)	20	TRTBSE	201,556
677	Other Misc DFIT	20	TRTBSE	(90)
678	<u>Total Deferred Credits</u>			<u>267,577</u>
679				
680	<u>Deferred Debits</u>			
681	MTM - Derivative	20	TRTBSE	(689)
682				
683	<u>Total Deferred Debits</u>			<u>(689)</u>
684				
685	<u>Total for Account 1900, Accumulated Deferred Income Taxes</u>			<u>266,888</u>
686				
687				
688	<u>Account 2820</u>			
689	<u>Deferred Credits</u>			
690	Uniform Capitalization	21	GPLT	(8,820)
691	Book/Tax Depreciation	21	GPLT	(879,226)
692	PP&E Permanent Difference	21	GPLT	(15,525)
693	Book/Tax Gain/Loss Difference	21	GPLT	(12,789)
694	481(a) Adjustment	21	GPLT	(25,515)
695	ARO	21	GPLT	(2,511)
696	Casualty Loss	21	GPLT	(120,513)
697	Deductible Repairs & Maintenance	21	GPLT	(114,279)
698	Self Developed Software	21	GPLT	(26,723)
699	Other Misc DFIT	21	GPLT	(0)
700	<u>Total Deferred Credits</u>			<u>(1,205,900)</u>
701				
702	<u>Deferred Debits</u>			
703	AFUDC - Debt	21	GPLT	2,340
704	Include CIAC In Income	21	GPLT	117,861
705				
706	<u>Total Deferred Debits</u>			<u>120,201</u>
707				
708	<u>Total for Account 2820, Accumulated Deferred Income Taxes</u>			<u>(1,085,699)</u>
709				
710				

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711	Account 2830			
712	Deferred Credits			
713	Reg Asset - Income Tax	12	PAYXAG	(4,134)
714	Reg Asset - Bad Debt	12	PAYXAG	(107)
715	Reg Asset - Stranded Costs	12	PAYXAG	(203,523)
716	Reg Asset - Other	12	PAYXAG	(1,587)
717	Reg Asset - Amortization	12	PAYXAG	(15,037)
718	Reg Asset - Pension	12	PAYXAG	(4,053)
719	Reg Asset - ARO	12	PAYXAG	(5,280)
720	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
721	Other Misc DFIT - FAS 133	20	TRTBSE	(1,233)
722	Other Misc DFIT	20	TRTBSE	(14,495)
723	Total Deferred Credits			(277,171)
724				
725	Deferred Debits			
726	Reg Asset - Equity	12	PAYXAG	44,976
727	Reg Asset - AMS	12	PAYXAG	361
728	Charitable Contribution Carryover	20	TRTBSE	(0)
729				
730	Total Deferred Debits			45,336
731				
732	Total for Account 2830, Accumulated Deferred Income Taxes			(231,835)
733				
734		Total		(1,050,646)
735				
736				

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737	Description	FF #	Functionalization Factors	Balance at 10/31/2018
738				
739	Account 1900			
740	Deferred Credits			
741	Regulatory Liabilities (Sales)	20	TRTBSE	12,837
742	Regulatory Liabilities (Expense)	20	TRTBSE	14,681
743	Accrued Bonuses	20	TRTBSE	259
744	Benefit Equalization & Saving Plan	12	PAYXAG	47
745	Stock Options Exercised	12	PAYXAG	956
746	Post-Retirement Benefits	12	PAYXAG	24,518
747	Severance Pay	1	DA	0
748	Deferred Compensation Accrual	12	PAYXAG	1,945
749	Partnership K-1 Income	20	TRTBSE	3
750	Bad Debt Expense	5	TDCS	245
751	Accretion Expense	5	TDCS	7,448
752	Injuries And Damages Accruals	12	PAYXAG	3,100
753	Other Reserves (Environ Liab)	20	TRTBSE	390
754	Debt Issuance Cost	20	TRTBSE	23
755	Deferred Revenue	20	TRTBSE	(0)
756	Not Carryover	1	DA	0
757	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
758	Excess DFTT - Gross Up - Fed (Ferc 190)	20	TRTBSE	200,111
759	Other Misc DFTT	20	TRTBSE	(90)
760	Total Deferred Credits			266,475
761				
762	Deferred Debits			
763	MTM - Derivative	20	TRTBSE	(689)
764				
765	Total Deferred Debits			(689)
766				
767	Total for Account 1900, Accumulated Deferred Income Taxes			265,787
768				
769				
770	Account 2820			
771	Deferred Credits			
772	Uniform Capitalization	21	GPLT	(9,800)
773	Book/Tax Depreciation	21	GPLT	(879,089)
774	PP&E Permanent Difference	21	GPLT	(15,525)
775	Book/Tax Gain/Loss Difference	21	GPLT	(19,305)
776	481(a) Adjustment	21	GPLT	(28,350)
777	ARO	21	GPLT	(2,497)
778	Casualty Loss	21	GPLT	(120,218)
779	Deductible Repairs & Maintenance	21	GPLT	(117,499)
780	Self Developed Software	21	GPLT	(26,993)
781	Other Misc DFTT	21	GPLT	(0)
782	Total Deferred Credits			(1,219,276)
783				
784	Deferred Debits			
785	AFUDC - Debt	21	GPLT	994
786	Capitalized Costs	21	GPLT	1,446
787	Include CIAC In Income	21	GPLT	116,853
788				
789	Total Deferred Debits			119,293
790				
791	Total for Account 2820, Accumulated Deferred Income Taxes			(1,099,984)
792				

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793				
794	<u>Account 2830</u>			
795	<u>Deferred Credits</u>			
796	Reg Asset - Income Tax	12	PAYXAG	(4,134)
797	Reg Asset - Bad Debt	12	PAYXAG	(322)
798	Reg Asset - Stranded Costs	12	PAYXAG	(196,501)
799	Reg Asset - Other	12	PAYXAG	(1,611)
800	Reg Asset - Amortization	12	PAYXAG	(15,042)
801	Reg Asset - Pension	12	PAYXAG	(4,145)
802	Reg Asset - ARO	12	PAYXAG	(5,312)
803	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
804	Other Misc DFIT - FAS 133	20	TRTBSE	(1,233)
805	Other Misc DFIT	20	TRTBSE	(1,305)
806	<u>Total Deferred Credits</u>			<u>(257,349)</u>
807				
808	<u>Deferred Debits</u>			
809	Reg Asset - Equity	12	PAYXAG	44,235
810	Reg Asset - AMS	12	PAYXAG	361
811	Charitable Contribution Carryover	20	TRTBSE	1,130
812				
813	<u>Total Deferred Debits</u>			<u>45,725</u>
814				
815	<u>Total for Account 2830, Accumulated Deferred Income Taxes</u>			<u>(211,624)</u>
816				
817		Total		<u>(1,045,821)</u>
818				
819				
820				

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821	Description	FP #	Functionalization Factors	Balance at 11/30/2018
822				
823	Account 1900			
824	Deferred Credits			
825	Regulatory Liabilities (Sales)	20	TRTBSE	12,171
826	Regulatory Liabilities (Expense)	20	TRTBSE	14,670
827	Accrued Bonuses	20	TRTBSE	259
828	Benefit Equalization & Saving Plan	12	PAYXAG	47
829	Stock Options Exercised	12	PAYXAG	956
830	Post-Retirement Benefits	12	PAYXAG	24,600
831	Severance Pay	1	DA	0
832	Deferred Compensation Accrual	12	PAYXAG	1,911
833	Partnership K-1 Income	20	TRTBSE	3
834	Bad Debt Expense	5	TDCS	245
835	Accretion Expense	5	TDCS	7,467
836	Injuries And Damages Accruals	12	PAYXAG	2,364
837	Other Reserves (Environ Liab)	20	TRTBSE	390
838	Debt Issuance Cost	20	TRTBSE	23
839	Deferred Revenue	20	TRTBSE	(0)
840	Nol Carryover	1	DA	0
841	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
842	Excess DFIT - Gross Up - Fed (Ferc 190)	20	TRTBSE	200,004
843	Excess DFIT - Reg Co - Gross Up - Not Protected	20	TRTBSE	1,259
844	Other Misc DFIT	20	TRTBSE	(85)
845	Total Deferred Credits			266,287
846				
847	Deferred Debits			
848	MTM - Derivative	20	TRTBSE	(689)
849				-
850	Total Deferred Debits			(689)
851				
852	Total for Account 1900, Accumulated Deferred Income Taxes			265,598
853				
854				
855	Account 2820			
856	Deferred Credits			
857	Uniform Capitalization	21	GPLT	(10,780)
858	Book/Tax Depreciation	21	GPLT	(879,382)
859	PP&E Permanent Difference	21	GPLT	(15,420)
860	Book/Tax Gain/Loss Difference	21	GPLT	(20,726)
861	481(a) Adjustment	21	GPLT	(31,185)
862	ARO	21	GPLT	(2,483)
863	Casualty Loss	21	GPLT	(120,218)
864	Deductible Repairs & Maintenance	21	GPLT	(118,898)
865	Self Developed Software	21	GPLT	(27,001)
866	Other Misc DFIT	21	GPLT	0
867	Total Deferred Credits			(1,226,093)
868				
869	Deferred Debits			
870	AFUDC - Debt	21	GPLT	1,093
871	Capitalized Costs	21	GPLT	13,609
872	Include CIAC In Income	21	GPLT	118,168
873				
874	Total Deferred Debits			132,870
875				

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876	Total for Account 2820, Accumulated Deferred Income Taxes			(1,093,223)
877				
878				
879	Account 2830			
880	Deferred Credits			
881	Reg Asset - Income Tax	12	PAYXAG	(4,265)
882	Reg Asset - Bad Debt	12	PAYXAG	(325)
883	Reg Asset - Stranded Costs	12	PAYXAG	(203,679)
884	Reg Asset - Other	12	PAYXAG	(1,664)
885	Reg Asset - Amortization	12	PAYXAG	(14,870)
886	Reg Asset - Pension	12	PAYXAG	(2,920)
887	Reg Asset - ARO	12	PAYXAG	(5,345)
888	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
889	Other Misc DFIT - FAS 133	20	TRTBSE	(1,931)
890	Other Misc DFIT	20	TRTBSE	(1,510)
891	Total Deferred Credits			(264,230)
892				
893	Deferred Debits			
894	Reg Asset - Equity	12	PAYXAG	43,673
895	Reg Asset - AMS	12	PAYXAG	361
896	Charitable Contribution Carryover	20	TRTBSE	678
897	EXCESS DFIT - Reg Co - GROSS UP - Protected	20	TRTBSE	(205)
898				
899	Total Deferred Debits			44,507
900				
901	Total for Account 2830, Accumulated Deferred Income Taxes			(219,722.58)
902				
903		Total		(1,047,348)
904				
905				
906				

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907	Description	FF #	Functionalization Factors	Balance at 12/31/2018
908				
909	Account 1900			
910	Deferred Credits			
911	Regulatory Liabilities (Sales)	20	TRTBSE	10,742
912	Regulatory Liabilities (Expense)	12	PAYXAG	16,245
913	Accrued Bonuses	20	TRTBSE	0
914	Benefit Equalization & Saving Plan	20	TRTBSE	42
915	Stock Options Exercised	20	TRTBSE	1,047
916	Post-Retirement Benefits	20	TRTBSE	14,172
917	Deferred Compensation Accrual	20	TRTBSE	1,786
918	Partnership K-1 Income	20	TRTBSE	3
919	Bad Debt Expense	20	TRTBSE	245
920	Accretion Expense	20	TRTBSE	7,032
921	Injuries And Damages Accruals	20	TRTBSE	2,680
922	Other Reserves (Environ Liab)	20	TRTBSE	390
923	Debt Issuance Cost	20	TRTBSE	22
924	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
925	Excess DFIT - Gross Up - Fed (Ferc 190) Protected	21	GPLT	150,648
926	Excess DFIT - Gross Up - Fed (Ferc 190) Unprotected	20	DA	53,157
927	Total Deferred Credits			258,215
928				
929	Deferred Debits			
930	MTM - Derivative	20	TRTBSE	4,892
931				
932	Total Deferred Debits			4,892
933				
934	Total for Account 1900, Accumulated Deferred Income Taxes			263,107
935				
936				
937	Account 2820			
938	Deferred Credits			
939	Uniform Capitalization	21	GPLT	(47,237)
940	Book/Tax Depreciation	21	GPLT	(881,511)
941	PP&E Permanent Difference	21	GPLT	(16,110)
942	ARO	21	GPLT	(2,053)
943	Casualty Loss	21	GPLT	(113,407)
944	Deductible Repairs & Maintenance	21	GPLT	(128,037)
945	Self Developed Software	21	GPLT	(13,774)
946				
947				
948	Total Deferred Credits			(1,202,131)
949				
950	Deferred Debits			
951	AFUDC - Debt	21	GPLT	8,053
952	Include CIAC In Income	21	GPLT	106,876
953	Pre TCJA Excess DFIT	21	GPLT	419
954	Total Deferred Debits			115,348
955				
956	Total for Account 2820, Accumulated Deferred Income Taxes			(1,086,782)
957				
958				
959	Account 2830			
960	Deferred Credits			
961	Reg Asset - Income Tax	12	PAYXAG	(4,282)
962	Reg Asset - Bad Debt	5	TDCS	(330)

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963	Reg Asset - Stranded Costs	12	PAYXAG	(186,336)
964	Reg Asset - Other	3	DIST	(1,781)
965	Reg Asset - Amortization	12	PAYXAG	(29,020)
966	Reg Asset - Pension	12	PAYXAG	7,417
967	Reg Asset - ARO	12	PAYXAG	(4,978)
968	Excess DFIT - Gross Up - FED (FERC 283)	12	PAYXAG	(32,063)
969	Other Misc DFIT	20	TRTBSE	(502)
970	Prepaid Pension Asset Service Company	1	PAYXAG	-
971				
972	Total Deferred Credits			(251,875)
973				
974	Deferred Debits			
975	Reg Asset - Equity	12	PAYXAG	43,065
976	Other Misc DFIT - FAS 133	21	GPLT	3,690
977				
978	Total Deferred Debits			46,755
979				
980	Total for Account 2830, Accumulated Deferred Income Taxes			(205,120.24)
981				
982		Total		(1,028,796)

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<u>Account</u>	<u>Acct Description</u>
<u>Deferred:</u>	
<u>Inventories:</u>	
2820 T08R01	OBSOLETE INVENTORY RESERVE
2820 T08U01	UNIFORM CAPITALIZATION
	Total Inventories
<u>ZENS & TWC</u>	
2820 T05L02	OID (ZENS)
2820 T05L11	MTM - INDEXED DEBT SECURITY (ZENS)
2820 T05L12	MTM - TWC STOCK
2820 T05L13	DEBT ISSUANCE COST - (ZENS)
	Total ZENS & TWC
<u>Property, Plant & Equipment:</u>	
2820 T01A02	AFUDC - DEBT
2820 T01D01	BOOK/TAX DEPRECIATION
2820 T01D04	PP&E PERMANENT DIFFERENCE
2820 T01G07	BOOK/TAX GAIN/LOSS DIFFERENCE
2820 T01H01	481(a) ADJUSTMENT
2820 T01I07	CAPITALIZED COSTS
2820 T01M03	ARO
2820 T01M13	CASUALTY LOSS
2820 T01M14	DEDUCTIBLE REPAIRS & MAINTENANCE
2820 T01M15	SELF DEVELOPED SOFTWARE
2820 T05C02	INCLUDE CIAC IN INCOME
	Total PP&E
<u>Intangibles & Goodwill:</u>	
2820 T06A26	AMORTIZATION OF PURCH INTANGIBLES
2820 T06A37	TAX AMORTIZATION
	Total Intangibles & Goodwill

					DFTT at 21%
Jan.	Feb.	Mar	Apr	May	June
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
1,566	1,686	1,779	1,890	2,002	2,043
(872,842)	(873,157)	(874,961)	(875,287)	(875,740)	(883,700)
(14,768)	(14,768)	(15,167)	(15,167)	(15,167)	(15,525)
(1,113)	(2,227)	(3,340)	(4,453)	(5,566)	(6,570)
(0)	(0)	(0)	(0)	(0)	(0)
-	-	-	-	-	-
(2,623)	(2,609)	(2,595)	(2,581)	(2,567)	(2,553)
(120,513)	(120,513)	(120,513)	(120,513)	(120,513)	(120,513)
(103,006)	(104,322)	(105,639)	(106,955)	(108,272)	(109,588)
(24,959)	(24,962)	(25,025)	(25,050)	(25,485)	(26,532)
107,374	108,723	110,072	111,421	112,769	114,118
(1,030,883)	(1,032,147)	(1,035,388)	(1,036,695)	(1,038,539)	(1,048,819)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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Source: Monthly Deferred Tax Rollforward

Account	Acct Description	July	August	September	October	November	December	Total
Deferred:								
Inventories:								
2820 T08R01	OBSOLETE INVENTORY RESERVE	-	-	-	-	-	-	-
2820 T08U01	UNIFORM CAPITALIZATION	-	-	(8,820)	(9,800)	(10,780)	(47,237)	(76,637)
	Total Inventories	-	-	(8,820)	(9,800)	(10,780)	(47,237)	(76,637)
ZENS & TWC:								
2820 T05L02	OID (ZENS)	-	-	-	-	-	-	-
2820 T05L11	MTM - INDEXED DEBT SECURITY (ZENS)	-	-	-	-	-	-	-
2820 T05L12	MTM - TWC STOCK	-	-	-	-	-	-	-
2820 T05L13	DEBT ISSUANCE COST - (ZENS)	-	-	-	-	-	-	-
	Total ZENS & TWC	-	-	-	-	-	-	-
Property, Plant & Equipment:								
2820 T01A02	AFUDC - DEBT	2,143	2,242	2,340	994	1,093	8,053	27,831
2820 T01D01	BOOK/TAX DEPRECIATION	(876,954)	(878,209)	(879,226)	(879,089)	(879,382)	(881,511)	(10,530,057)
2820 T01D04	PP&E PERMANENT DIFFERENCE	(15,525)	(15,525)	(15,525)	(15,525)	(15,420)	(16,110)	(184,192)
2820 T01G07	BOOK/TAX GAIN/LOSS DIFFERENCE	(7,590)	(8,643)	(12,789)	(19,305)	(20,726)	-	(92,322)
2820 T01H01	481(a) ADJUSTMENT	(0)	(0)	(25,515)	(28,350)	(31,185)	-	(85,050)
2820 T01I07	CAPITALIZED COSTS	-	-	-	1,446	13,609	-	15,055
2820 T01M03	ARO	(2,539)	(2,525)	(2,511)	(2,497)	(2,483)	(2,053)	(30,133)
2820 T01M13	CASUALTY LOSS	(120,513)	(120,513)	(120,513)	(120,218)	(120,218)	(113,407)	(1,438,459)
2820 T01M14	DEDUCTIBLE REPAIRS & MAINTENANCE	(110,905)	(112,221)	(114,279)	(117,499)	(118,898)	(128,037)	(1,339,621)
2820 T01M15	SELF DEVELOPED SOFTWARE	(26,532)	(26,559)	(26,723)	(26,993)	(27,001)	(13,774)	(299,597)
2820 T05C02	INCLUDE CIAC IN INCOME	115,467	116,816	117,861	116,853	118,168	106,876	1,356,519
	Total PP&E	(1,042,948)	(1,045,136)	(1,076,879)	(1,090,184)	(1,082,443)	(1,039,964)	(12,600,026)
Intangibles & Goodwill:								
2820 T06A26	AMORTIZATION OF PURCH INTANGIBLES	-	-	-	-	-	-	-
2820 T06A37	TAX AMORTIZATION	-	-	-	-	-	-	-
	Total Intangibles & Goodwill	-	-	-	-	-	-	-

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Source: Monthly Deferred Tax Rollforward

Regulatory Assets

2830 T05R37	REG ASSET - INCOME TAX
2830 T06A40	SECURITIZATION
2830 T09S01	REG ASSET - EQUITY
2830 T09S02	REG ASSET - BAD DEBT
2830 T09S03	REG ASSET - STRANDED COSTS
2830 T09S04	REG ASSET - OTHER
2830 T09S05	REG ASSET - AMORTIZATION
2830 T09S06	REG ASSET - PENSION
2830 T09S07	REG ASSET - AMS
2830 T09S08	REG ASSET - ARO
2830 T09S09	REG ASSET - IKE TRANSMISSION INTEREST

Regulatory Liabilities

1900 T10A01	REGULATORY LIABILITIES (SALES)
1900 T10A02	REGULATORY LIABILITIES (AMORTIZATION)
1900 T10A04	REGULATORY LIABILITIES (COGS)
1900 T10A05	REGULATORY LIABILITIES (EXPENSE)
	Total Regulatory Liabilities

Employee Benefits

1900 T05S04	ACCRUED BONUSES
1900 T05V01	VACATIONS PAYABLE
1900 T05B01	BENEFIT EQUALIZATION & SAVING PLAN
1900 T05B02	EXECUTIVE BENEFIT ACCRUALS
1900 T05B18	AMORT. OF SAVINGS RESTORATION
1900 T05B44	BENEFIT RESTORATION ACCRUAL
1900 T05B46	STOCK OPTIONS EXERCISED
1900 T05B47	POST-RETIREMENT BENEFITS
1900 T05B48	SEVERANCE PAY
1900 T05D01	DEFERRED COMPENSATION ACCRUAL
1900 T05P01	ACCRUED PENSION
1900 T05P03	SUPPLEMENTAL RETIREMENT BENEFITS
	Total Employee Benefit

Investments

1900 T04P03	TRUST K-1 INCOME
1900 T04P07	PARTNERSHIP K-1 INCOME
1900 T07S07	STOCK INVESTMENT
	Total Investments

	DFIT					
	at 21%					
	Jan.	Feb.	Mar	Apr	May	June
	(3,926)	(3,926)	(4,035)	(4,035)	(4,035)	(4,134)
	-	-	-	-	-	-
	54,868	53,722	52,456	51,216	49,471	47,990
	(107)	(107)	(107)	(107)	(107)	(107)
	(283,615)	(275,571)	(266,253)	(257,645)	(245,290)	(233,861)
	(735)	(752)	(779)	(875)	(929)	(1,043)
	(14,799)	(14,696)	(15,198)	(15,083)	(14,987)	(14,982)
	(3,133)	(3,225)	(3,408)	(3,501)	(3,593)	(3,776)
	361	361	361	361	361	361
	(5,022)	(5,054)	(5,086)	(5,118)	(5,150)	(5,183)
	-	-	-	-	-	-
	(256,107)	(249,248)	(242,050)	(234,787)	(224,260)	(214,735)
	7,772	9,049	8,296	7,729	9,026	10,858
	-	-	-	-	-	-
	-	-	-	-	-	-
	11,679	11,287	11,152	10,820	10,512	10,316
	19,451	20,336	19,448	18,550	19,539	21,174
	0	0	0	0	0	0
	-	-	-	-	-	-
	36	36	45	45	45	47
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	962	974	785	785	785	865
	24,869	24,830	24,816	24,796	24,758	24,713
	0	0	0	0	0	0
	1,997	2,008	2,031	2,019	2,030	2,039
	-	-	-	-	-	-
	-	-	-	-	-	-
	27,865	27,847	27,677	27,645	27,617	27,664
	-	-	-	-	-	-
	1	0	0	0	0	0
	-	-	-	-	-	-
	1	0	0	0	0	0

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Source: Monthly Deferred Tax Rollforward

Regulatory Assets

2830 T05R37	REG ASSET - INCOME TAX
2830 T06A40	SECURITIZATION
2830 T09S01	REG ASSET - EQUITY
2830 T09S02	REG ASSET - BAD DEBT
2830 T09S03	REG ASSET - STRANDED COSTS
2830 T09S04	REG ASSET - OTHER
2830 T09S05	REG ASSET - AMORTIZATION
2830 T09S06	REG ASSET - PENSION
2830 T09S07	REG ASSET - AMS
2830 T09S08	REG ASSET - ARO
2830 T09S09	REG ASSET - IKE TRANSMISSION INTEREST
	Total Regulatory Assets

Regulatory Liabilities

1900 T10A01	REGULATORY LIABILITIES (SALES)
1900 T10A02	REGULATORY LIABILITIES (AMORTIZATION)
1900 T10A04	REGULATORY LIABILITIES (COGS)
1900 T10A05	REGULATORY LIABILITIES (EXPENSE)
	Total Regulatory Liabilities

Employee Benefits

1900 T05S04	ACCruED BONUSES
1900 T05V01	VACATIONS PAYABLE
1900 T05B01	BENEFIT EQUALIZATION & SAVING PLAN
1900 T05B02	EXECUTIVE BENEFIT ACCRUALS
1900 T05B18	AMORT. OF SAVINGS RESTORATION
1900 T05B44	BENEFIT RESTORATION ACCRUAL
1900 T05B46	STOCK OPTIONS EXERCISED
1900 T05B47	POST-RETIREMENT BENEFITS
1900 T05B48	SEVERANCE PAY
1900 T05D01	DEFERRED COMPENSATION ACCRUAL
1900 T05P01	ACCruED PENSION
1900 T05P03	SUPPLEMENTAL RETIREMENT BENEFITS
	Total Employee Benefit

Investments

1900 T04P03	TRUST K-1 INCOME
1900 T04P07	PARTNERSHIP K-1 INCOME
1900 T07S07	STOCK INVESTMENT
	Total Investments

July	August	September	October	November	December	Total	
(4,134)	(4,134)	(4,134)	(4,134)	(4,134)	(4,265)	(4,282)	(49,172)
-	-	-	-	-	-	-	-
46,894	45,874	44,976	44,235	43,673	43,065	578,440	
(107)	(107)	(107)	(322)	(325)	(330)	(1,943)	
(222,720)	(212,369)	(203,523)	(196,501)	(203,679)	(186,336)	(2,787,362)	
(1,172)	(1,284)	(1,587)	(1,633)	(1,664)	(1,781)	(14,235)	
(15,229)	(15,113)	(15,037)	(15,042)	(14,870)	(29,020)	(194,055)	
(3,868)	(3,961)	(4,053)	(4,145)	(2,920)	7,417	(32,166)	
361	361	361	361	361	-	3,967	
(5,215)	(5,247)	(5,280)	(5,312)	(5,345)	(4,978)	(61,989)	
-	-	-	-	-	-	-	
(205,190)	(195,980)	(188,385)	(182,494)	(189,033)	(176,245)	(2,558,516)	
13,383	14,077	12,872	12,837	12,171	10,742	128,812	
-	-	-	-	-	-	-	
-	-	-	-	-	-	-	
10,072	9,960	14,663	14,681	14,670	16,245	146,058	
23,455	24,036	27,536	27,518	26,841	26,987	274,870	
0	0	0	259	259	0	518	
-	-	-	-	-	-	-	
47	47	49	47	47	42	530	
-	-	-	-	-	-	-	
-	-	-	-	-	-	-	
-	-	-	-	-	-	-	
865	865	956	956	956	1,047	10,805	
24,675	24,637	24,554	24,518	24,600	14,172	285,938	
0	0	0	0	0	-	0	
2,028	2,006	1,950	1,945	1,911	1,786	23,750	
-	-	-	-	-	-	-	
-	-	-	-	-	-	-	
27,615	27,556	27,509	27,725	27,773	17,048	321,541	
-	-	-	-	-	-	-	
0	(0)	1	3	3	3	12	
-	-	-	-	-	-	-	
0	(0)	1	3	3	3	12	

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Gas Costs & O/U Cost Recovery

PURCHASE GAS COSTS
FRANCHISE FEE & GRS RCPT TAX RECOVERY
SALE OF EXCHANGE GAS
UNDER RECOVERY OF FUEL
Total Gas Cost & O/U Cost Recovery

Other:

BAD DEBT EXPENSE
ACCRETION EXPENSE
DISCONTINUED OPERATIONS ACTIVITY
INTEREST RATE HEDGE
INJURIES AND DAMAGES ACCRUALS
OTHER RESERVES (Environ Lab)
AMORT OF LOSS ON REACQUIRED DEBT
DEBT ISSUANCE COST
ACCRUED REVENUE
DEFERRED REVENUE
MTM - DERIVATIVE
RENT INCOME AND EXPENSES
MISC TEMPORARY DIFFERENCE
Total Other

Total Temporary Differences

NOL Carryover
GBC Carryover
Capital Loss Carryover
Charitable Contribution Carryover
AMT Carryover
Pre TCJA Excess DFT
Income Tax Related Regulatory Asset
Interest Limitation Carryover
ARAM Amortization 2820
ARAM Amortization 1900
FAS 158 Re-Measurement Rate Diff Adjustment
d) EXCESS DFT - GROSS UP - FED (FERC 190)
EXCESS DFT - GROSS UP - FED (FERC 283)
EXCESS DFT - Reg Co - GROSS UP - Protected
d) EXCESS DFT - Reg Co - Gross Up - Not Protected

Other Misc DFT
Other Misc DFT - FAS 133

1900	238,256	238,983	259,659	258,745	263,492	261,289
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00	238,256	238,983	259,659	258,745	263,492	261,289
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Source: Monthly Deferred Tax Rollforward

Gas Costs & O/U Cost Recovery

2830 T09G02	PURCHASE GAS COSTS
2830 T05R38	FRANCHISE FEE & GRS RCPT TAX RECOVERY
2830 T04O04	SALE OF EXCHANGE GAS
2830 T06A21	UNDER RECOVERY OF FUEL
	Total Gas Cost & O/U Cost Recovery

Other

1900 T07B01	BAD DEBT EXPENSE
1900 T01M04	ACCRETION EXPENSE
1900 T04O05	DISCONTINUED OPERATIONS ACTIVITY
1900 T04T01	INTEREST RATE HEDGE
1900 T05I01	INJURIES AND DAMAGES ACCRUALS
1900 T05R30	OTHER RESERVES (Environ Liab)
1900 T06A22	AMORT OF LOSS ON REACQUIRED DEBT
1900 T06A50	DEBT ISSUANCE COST
1900 T07R02	ACCRUED REVENUE
1900 T07R14	DEFERRED REVENUE
1900 T07S08	MTM - DERIVATIVE
1900 T09R02	RENT INCOME AND EXPENSES
1900	MISC. TEMPORARY DIFFERENCE
	Total Other

Total Deferred

Total Temporary Differences

1900 NOL Carryover	NOL Carryover
1900 GBC Carryover	GBC Carryover
1900 Capital Loss Carryover	Capital Loss Carryover
2830 Charitable Contribution Carryover	Charitable Contribution Carryover
1900 AMT Carryover	AMT Carryover
2820 Pre TCJA Excess DFTT	Pre TCJA Excess DFTT
1900 Income Tax Related Regulatory Asset	Income Tax Related Regulatory Asset
1900 Interest Limitation Carryover	Interest Limitation Carryover
2820 ARAM Amortization 2820	ARAM Amortization 2820
1900 ARAM Amortization 1900	ARAM Amortization 1900
1900 FAS 158 Re-Measurement Rate Diff Adjustment	FAS 158 Re-Measurement Rate Diff Adjustment
1900 EXCESS DFTT - GROSS UP - FED (FERC 190)	EXCESS DFTT - GROSS UP - FED (FERC 190)
2830 EXCESS DFTT - GROSS UP - FED (FERC 283)	EXCESS DFTT - GROSS UP - FED (FERC 283)
2830 EXCESS DFTT - Reg Co - GROSS UP - Protected	EXCESS DFTT - Reg Co - GROSS UP - Protected
1900 Excess DFTT - Reg Co - Gross Up - Not Protected	Excess DFTT - Reg Co - Gross Up - Not Protected
1900 Other Misc DFTT	
2820 Other Misc DFTT	
2830 Other Misc DFTT	Other Misc DFTT
2830 Other Misc DFTT - FAS 133	Other Misc DFTT - FAS 133
	Total Tax Only DFTT

Total ADIT

July	August	September	October	November	December	Total
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
245	245	259	245	245	245	2,712
7,393	7,411	7,430	7,448	7,467	7,032	81,062
-	-	-	-	-	-	7,338
-	-	-	-	-	-	-
3,262	2,435	2,960	3,100	2,364	2,680	30,342
404	404	390	390	390	390	7,081
-	-	-	-	-	-	404
23	23	23	23	23	22	251
-	-	-	-	-	-	23
(0)	(0)	(0)	(0)	(0)	-	(0)
-	-	(689)	(689)	(689)	4,892	2,826
-	-	-	-	-	-	-
-	-	-	-	-	-	-
11,327	10,518	10,373	10,518	9,800	15,261	132,038
(1,185,740)	(1,179,007)	(1,208,664)	(1,216,715)	(1,217,840)	(1,204,148)	(14,506,718)
(1,185,740)	(1,179,007)	(1,208,664)	(1,216,715)	(1,217,840)	(1,204,148)	(14,506,718)
-	-	-	-	-	-	-
0	0	0	0	0	-	0
-	-	-	-	-	-	0
-	-	-	-	-	-	-
(0)	(0)	(0)	1,130	678	-	1,807
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	470
-	-	-	-	-	-	(0)
-	-	-	-	-	-	(865)
-	-	-	-	-	-	3,750
3	3	3	3	3	3	3,780
201,556	201,556	201,556	200,111	200,004	203,805	1,814,061
(27,722)	(27,722)	(27,722)	(27,722)	(27,722)	(32,063)	(51,936)
-	-	-	-	(205)	-	294,680
-	-	-	-	1,259	-	39,404
(99)	(104)	(90)	(90)	(85)	-	-
0	0	(0)	(0)	0	-	-
196	219	(14,495)	(1,305)	(1,510)	(502)	(543,554)
(1,233)	(1,233)	(1,233)	(1,233)	(1,931)	3,690	(9,621)
172,701	172,719	158,019	170,894	170,492	174,934	1,551,977
(1,013,039)	(1,006,287)	(1,050,646)	(1,045,821)	(1,047,348)	(1,029,214)	(12,954,741)

1900 263,858 263,565 266,888 265,787 265,598 263,107 3,109,228

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	DEBT					
	at 21%					
	Jan.	Feb.	Mar	Apr	May	June
2820	(1,030,883)	(1,033,877)	(1,035,388)	(1,036,695)	(1,038,538)	(1,048,820)
2830	(256,068)	(249,208)	(270,876)	(263,597)	(256,794)	(243,629)
	(1,048,695)	(1,044,102)	(1,046,605)	(1,041,547)	(1,031,840)	(1,031,160)
Check	-	-	-	-	-	-

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Source: Monthly Deferred Tax Rollforward

	July	August	September	October	November	December	Total
2820	(1,042,947)	(1,045,136)	(1,085,699)	(1,099,984)	(1,093,223)	(1,087,201)	(12,678,392)
2830	(233,949)	(224,716)	(231,835)	(211,624)	(219,723)	(205,120)	(2,867,140)
	(1,013,039)	(1,006,287)	(1,050,646)	(1,045,821)	(1,047,348)	(1,029,214)	(12,436,304)
Check	-	-	-	-	-	-	-

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(THOUSANDS OF DOLLARS)

Line No.	Temporary Difference	1 2010	2 2011	3 2012	4 2013	5 2014	6 2015	7 2016	8 2017	9 2018	10 Total ADFTT
1	3 Fed Method/Life	43,790	67,578	57,428	53,137	68,826	102,259	79,087	99,042	19,731	590,878
2	3 Fed ARO	-	-	949	441	221	135	(488)	72	574	1,904
3	3 Fed Casualty Loss	589	233	1,441	1,582	2,339	3,213	3,362	-	-	12,779
4	3 Fed Developed Software	-	-	-	-	341	1,809	397	2,843	2,388	7,777
5	3 Fed Hurricane Capitalization	-	-	-	-	-	-	-	(11,732)	-	(11,732)
6	3 Fed Mixed Service Costs	2,459	866	5,140	6,443	8,905	16,893	13,882	11,929	17,253	83,770
7	3 Fed Non-Cash Salvage	241	116	217	-	-	-	-	-	-	574
8	3 Fed Normalized Diff	(308)	(345)	(738)	(569)	(1,406)	(973)	(1,607)	(1,291)	(1,318)	(8,556)
9	3 Fed Other Adj	225	(102)	-	-	-	-	-	-	-	122
10	3 Fed Other Adjustment	-	(17)	-	-	-	-	-	-	-	(17)
11	3 Fed Repair Allowance	1,132	-	-	-	-	-	-	-	-	1,132
12	3 Fed AFUDC Equity FT	843	892	1,831	1,521	4,126	2,767	2,042	3,255	4,193	21,470
13	3 Fed Other Bonus Depr	(747)	(261)	(1,539)	(2,556)	(3,758)	(2,273)	(6,136)	(5,465)	-	(22,735)
14	3 Fed T&D Repairs	1,938	914	5,835	8,412	12,914	11,927	12,777	14,455	17,548	86,719
15	3 Fed Taxable CIAC	(2,316)	(4,738)	(6,651)	(7,751)	(10,970)	(11,282)	(12,380)	(11,000)	(15,190)	(82,278)
16											
17											
18											
19	Total	47,845	65,136	63,914	60,661	81,537	124,494	90,935	102,108	45,178	681,807

2019 BATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR ENDED 12/31/2018

Form 1
Worksheet 1
Page 1 of 4

Line No	Timing Difference	Variance	Regulatory Difference	Current Difference	Ending Difference	Regulatory AJR 1/1/19 Balance	Current DTRT	Ending AJR 1/1/19 Balance	Total FASB Liability or Asset	Regulatory Asset Before Current Yr	Regulatory Liab Before Current Yr	Regulatory Asset After Current Yr	Regulatory Liab After Current Yr
1	3 Fed. Mandated/Lic	210,378,877	(10,862,414)	(10,862,414)	200,516,463	64,782,624	(3,812,101)	72,598,725	43,789,679	-	(28,180,235)	-	(64,979,907)
2	3 Fed. Mandated/Lic	335,908,247	(14,164,911)	(14,164,911)	321,743,336	17,171,234	(3,490,329)	96,718,224	57,228,424	-	(57,228,424)	-	(57,228,424)
3	3 Fed. Mandated/Lic	285,453,971	(6,590,889)	(6,590,889)	278,863,082	99,208,350	(3,708,294)	88,555,217	53,137,130	-	(53,137,130)	-	(53,137,130)
4	3 Fed. Mandated/Lic	265,773,162	(10,691,209)	(10,691,209)	255,081,953	92,303,007	(4,729,691)	112,640,649	68,825,249	-	(68,825,249)	-	(68,825,249)
5	3 Fed. Mandated/Lic	540,109,544	(1,531,834)	(1,531,834)	538,577,710	172,001,008	(3,880,291)	170,521,217	102,545,250	-	(102,545,250)	-	(102,545,250)
6	3 Fed. Mandated/Lic	377,543,938	(861,932)	(861,932)	376,682,006	131,515,379	(2,700,346)	165,260,765	99,041,679	-	(99,041,679)	-	(99,041,679)
7	3 Fed. Mandated/Lic	432,744,034	18,883,841	18,883,841	451,627,875	134,666,419	17,121,123	19,721,123	59,877,556	-	(59,877,556)	-	(59,877,556)
8	3 Fed. Mandated/Lic	9,393,728	40,679,907	40,679,907	50,073,635	269,857,897	(1,573,411)	768,382,457	19,721,123	-	(19,721,123)	-	(19,721,123)
9	3 Fed. Mandated/Lic Total	3,727,182,507	(2,073,907)	(2,073,907)	3,725,108,600	2,695,877,897	(1,573,411)	768,382,457	59,877,556	-	(59,877,556)	-	(59,877,556)
10	3 Fed. ARO	-	-	-	-	-	-	-	-	-	-	-	-
11	3 Fed. ARO	-	-	-	-	-	-	-	-	-	-	-	-
12	3 Fed. ARO	-	-	-	-	-	-	-	-	-	-	-	-
13	3 Fed. ARO	4,723,467	(206,347)	(206,347)	4,517,120	1,655,344	(772,222)	1,381,162	948,637	-	(948,637)	-	(948,637)
14	3 Fed. ARO	2,781,917	(80,801)	(80,801)	2,701,116	765,557	(28,280)	755,277	441,166	-	(441,166)	-	(441,166)
15	3 Fed. ARO	1,709,531	(1,408,511)	(1,408,511)	301,020	335,786	(27,862)	308,924	221,772	-	(221,772)	-	(221,772)
16	3 Fed. ARO	684,118	(22,090)	(22,090)	662,028	232,441	(27,862)	335,786	113,809	-	(113,809)	-	(113,809)
17	3 Fed. ARO	(2,401,599)	79,362	79,362	(2,322,237)	(811,246)	27,777	(811,246)	(488,081)	-	(488,081)	-	(488,081)
18	3 Fed. ARO	354,546	(11,307)	(11,307)	343,239	120,133	(3,949)	120,133	72,080	-	(72,080)	-	(72,080)
19	3 Fed. ARO	-	-	-	-	-	-	-	-	-	-	-	-
20	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
21	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
22	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
23	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
24	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
25	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
26	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
27	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
28	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
29	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
30	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
31	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
32	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
33	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
34	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
35	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
36	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
37	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
38	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
39	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
40	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
41	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
42	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
43	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
44	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
45	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
46	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
47	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
48	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
49	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
50	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
51	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
52	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
53	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
54	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
55	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
56	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
57	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
58	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
59	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
60	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
61	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
62	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
63	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
64	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
65	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
66	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
67	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
68	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
69	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
70	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
71	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
72	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
73	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
74	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
75	3 Fed. ARO Total	6,812,897	(2,029,296)	(2,029,296)	4,783,601	2,314,616	(7,939)	377,929	373,929	-	(373,929)	-	(373,929)
76	3 Fed. ARO Total	6,812,897	(2,029,296)										

2019 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR ENDED 12/31/2018

Exhibit
Worksheet: R2-1.1
Page 2 of 4

Line No.	Account Description	Usage	Beginning Difference	Current Difference	Ending Difference	Beginning APRII DPTT	Current DPTT	Ending APRII DPTT	Fixed P2509	Variable P2509	Regulatory Asset Base	Regulatory Asset Base	Regulatory Asset Base	Regulatory Asset Base
55	3 Fed Annual Service Costs	2010	-	11,709,395	11,709,395	-	-	-	-	-	-	-	-	-
56	3 Fed Annual Service Costs	2011	-	4,123,142	4,123,142	-	-	-	-	-	-	-	-	-
57	3 Fed Annual Service Costs	2012	-	2,477,625	2,477,625	-	-	-	-	-	-	-	-	-
58	3 Fed Annual Service Costs	2013	-	2,477,625	2,477,625	-	-	-	-	-	-	-	-	-
59	3 Fed Annual Service Costs	2014	-	42,002,555	42,002,555	-	-	-	-	-	-	-	-	-
60	3 Fed Annual Service Costs	2015	-	42,002,555	42,002,555	-	-	-	-	-	-	-	-	-
61	3 Fed Annual Service Costs	2016	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
62	3 Fed Annual Service Costs	2017	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
63	3 Fed Annual Service Costs	2018	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
64	3 Fed Annual Service Costs	2019	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
65	3 Fed Annual Service Costs	2020	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
66	3 Fed Annual Service Costs	2021	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
67	3 Fed Annual Service Costs	2022	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
68	3 Fed Annual Service Costs	2023	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
69	3 Fed Annual Service Costs	2024	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
70	3 Fed Annual Service Costs	2025	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
71	3 Fed Annual Service Costs	2026	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
72	3 Fed Annual Service Costs	2027	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
73	3 Fed Annual Service Costs	2028	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
74	3 Fed Annual Service Costs	2029	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
75	3 Fed Annual Service Costs	2030	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
76	3 Fed Annual Service Costs	2031	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
77	3 Fed Annual Service Costs	2032	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
78	3 Fed Annual Service Costs	2033	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
79	3 Fed Annual Service Costs	2034	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
80	3 Fed Annual Service Costs	2035	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
81	3 Fed Annual Service Costs	2036	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
82	3 Fed Annual Service Costs	2037	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
83	3 Fed Annual Service Costs	2038	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
84	3 Fed Annual Service Costs	2039	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
85	3 Fed Annual Service Costs	2040	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
86	3 Fed Annual Service Costs	2041	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
87	3 Fed Annual Service Costs	2042	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
88	3 Fed Annual Service Costs	2043	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
89	3 Fed Annual Service Costs	2044	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
90	3 Fed Annual Service Costs	2045	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
91	3 Fed Annual Service Costs	2046	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
92	3 Fed Annual Service Costs	2047	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
93	3 Fed Annual Service Costs	2048	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
94	3 Fed Annual Service Costs	2049	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
95	3 Fed Annual Service Costs	2050	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
96	3 Fed Annual Service Costs	2051	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
97	3 Fed Annual Service Costs	2052	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
98	3 Fed Annual Service Costs	2053	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
99	3 Fed Annual Service Costs	2054	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
100	3 Fed Annual Service Costs	2055	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
101	3 Fed Annual Service Costs	2056	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
102	3 Fed Annual Service Costs	2057	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
103	3 Fed Annual Service Costs	2058	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
104	3 Fed Annual Service Costs	2059	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
105	3 Fed Annual Service Costs	2060	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
106	3 Fed Annual Service Costs	2061	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
107	3 Fed Annual Service Costs	2062	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
108	3 Fed Annual Service Costs	2063	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
109	3 Fed Annual Service Costs	2064	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-
110	3 Fed Annual Service Costs	2065	-	44,104,451	44,104,451	-	-	-	-	-	-	-	-	-

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Line No	Timing Difference	Vintage	Beginning Difference	Current Difference	Ending Difference	Regulatory APR11 DFIT Balance	Current DFIT	Ending APR11 DFIT Balance	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
171													
172													
173	ADFIT		Ending DFIT Balance										
174	3 Fed Method/Life		948,284,457										
175	3 Fed ARO		2,790,217										
176	3 Fed Casualty Loss		21,298,905										
177	3 Fed Developed Software		11,370,039										
178	3 Fed Hurricane Capitalization		(19,553,323)										
179	3 Fed Mixed Service Costs		87,769,793										
180	3 Fed Non-Cash Salvage		957,368										
181	3 Fed Normalized Diff		(13,380,986)										
182	3 Fed Other Adj		203,939										
183	3 Fed Other Adjustment		(28,966)										
184	3 Fed Repair Allowance		1,086,225										
185	3 Fed AFUDC Equity FT		-										
186	3 Fed Other Reme Degr		(21,267,211)										
187	3 Fed T&D Repairs		132,833,632										
188	3 Fed Taxable CIAC		(127,005,550)										
189	Jurisdiction Totals		<u>1,042,169,539</u>										

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

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	"Beginning Difference"	"Current Difference"	"Ending Difference"	"Beginning APB11 DFIT Balance"	"Current DFIT"	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
Jurisdiction, Federal											
CNP Houston Electric, LLC - Co 3 - 2010											
Source PowerTax Report 257 Case #419											
Grouped By Total Tax Classes											
3 Fed Method/Life	\$219,378,927.00	(\$10,855,215.00)	\$208,523,712.00	\$76,782,624.00	(\$5,812,410.00)	\$72,970,215.00	\$43,789,979.00	\$0.00	(\$29,180,235.00)	\$0.00	(\$30,937,007.00)
M/L WITH GAIN/LOSS	\$219,378,927.00	(\$10,855,215.00)	\$208,523,712.00	\$76,782,624.00	(\$5,812,410.00)	\$72,970,215.00	\$43,789,979.00	\$0.00	(\$29,180,235.00)	\$0.00	(\$30,937,007.00)
3 Fed Casualty Loss	\$2,882,217.00	(\$72,335.00)	\$2,804,882.00	\$1,008,776.00	(\$27,067.00)	\$981,709.00	\$589,025.00	\$0.00	(\$392,683.00)	\$0.00	(\$497,068.00)
3 Fed Developed Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Mixed Service Costs	\$0.00	\$11,709,395.00	\$11,709,395.00	\$0.00	\$2,458,973.00	\$2,458,973.00	\$2,458,973.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Non-Cash Salvage	\$1,180,439.00	(\$30,480.00)	\$1,149,951.00	\$413,154.00	(\$10,671.00)	\$402,483.00	\$241,490.00	\$0.00	(\$160,993.00)	\$0.00	(\$205,789.00)
3 Fed Normalized Diff	(\$1,520,607.00)	\$54,345.00	(\$1,466,263.00)	(\$532,213.00)	\$19,021.00	(\$513,192.00)	(\$507,915.00)	\$0.00	\$205,277.00	\$0.00	\$259,844.00
3 Fed Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Other Adj	\$1,109,669.00	(\$39,649.00)	\$1,070,020.00	\$388,384.00	(\$13,877.00)	\$374,507.00	\$224,704.00	\$0.00	(\$149,803.00)	\$0.00	(\$189,624.00)
3 Fed Repair Allowance	\$5,588,278.00	(\$199,064.00)	\$5,389,213.00	\$1,955,897.00	(\$69,673.00)	\$1,886,225.00	\$1,131,735.00	\$0.00	(\$754,490.00)	\$0.00	(\$955,050.00)
3 Fed Sec 263a	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Basis Differences	\$9,239,995.00	\$11,417,204.00	\$20,657,198.00	\$3,233,998.00	\$2,356,706.00	\$5,590,704.00	\$4,338,012.00	\$0.00	(\$1,252,692.00)	\$0.00	(\$1,585,687.00)
3 Fed AFUDC Equity FT	\$2,497,047.00	(\$89,244.00)	\$2,407,803.00	\$0.00	\$0.00	\$0.00	\$842,731.00	\$842,731.00	\$0.00	\$1,306,195.00	\$0.00
Basis Differences	\$2,497,047.00	(\$89,244.00)	\$2,407,803.00	\$0.00	\$0.00	\$0.00	\$842,731.00	\$842,731.00	\$0.00	\$1,306,195.00	\$0.00
3 Fed Other Bonus Depr	\$661,094.00	(\$4,216,921.00)	(\$3,555,827.00)	\$231,383.00	(\$255,521.00)	(\$24,138.00)	(\$746,724.00)	\$0.00	(\$722,585.00)	\$0.00	(\$914,605.00)
3 Fed T&D Repairs	\$10,352,715.00	(\$1,125,944.00)	\$9,226,770.00	\$3,623,450.00	(\$394,081.00)	\$3,229,370.00	\$1,937,622.00	\$0.00	(\$1,291,748.00)	\$0.00	(\$1,635,124.00)
3 Fed Taxable CIAC	(\$12,291,972.00)	\$1,261,185.00	(\$11,030,787.00)	(\$1,302,190.00)	(\$3,860,775.00)	(\$2,316,465.00)	(\$2,316,465.00)	\$0.00	\$1,544,310.00	\$0.00	\$1,954,823.00
Tax Only	(\$1,278,163.00)	(\$4,081,680.00)	(\$5,359,843.00)	(\$447,357.00)	(\$208,187.00)	(\$655,544.00)	(\$1,125,567.00)	\$0.00	(\$479,025.00)	\$0.00	(\$594,960.00)
Total Tax Classes	\$229,837,806.00	(\$3,608,936.00)	\$226,228,870.00	\$79,569,265.00	(\$1,663,891.00)	\$77,905,375.00	\$47,845,155.00	\$842,731.00	(\$30,902,951.00)	\$1,306,195.00	(\$39,117,659.00)
Jurisdiction Totals	\$229,837,806.00	(\$3,608,936.00)	\$226,228,870.00	\$79,569,265.00	(\$1,663,891.00)	\$77,905,375.00	\$47,845,155.00	\$842,731.00	(\$30,902,951.00)	\$1,306,195.00	(\$39,117,659.00)
Company Totals	229,837,806.00	(3,608,936.00)	226,228,870.00	79,569,265.00	(1,663,891.00)	77,905,375.00	47,845,155.00	842,731.00	(30,902,951.00)	1,306,195.00	(39,117,659.00)

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

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	"Beginning Difference"	"Current Difference"	"Ending Difference"	"Beginning APB11 DFIT Balance"	"Current DFIT"	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
Jurisdiction: Federal											
CNP Houston Electric, LLC - Co 3 - 2011											
Source: PowerTax Report 257 Case #419											
Grouped By: Total Tax Classes											
3 Fed Method/Life	\$335,968,747.00	(\$14,166,931.00)	\$321,801,816.00	\$117,589,061.00	(\$4,957,107.00)	\$112,631,954.00	\$67,578,381.00	\$0.00	(\$45,053,573.00)	\$0.00	(\$57,029,839.00)
M/L WITH GAIN/LOSS	\$335,968,747.00	(\$14,166,931.00)	\$321,801,816.00	\$117,589,061.00	(\$4,957,107.00)	\$112,631,954.00	\$67,578,381.00	\$0.00	(\$45,053,573.00)	\$0.00	(\$57,029,839.00)
3 Fed Casualty Loss	\$1,187,120.00	(\$76,959.00)	\$1,110,161.00	\$415,492.00	(\$26,936.00)	\$388,556.00	\$233,134.00	\$0.00	(\$155,422.00)	\$0.00	(\$196,737.00)
3 Fed Developed Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Mixed Service Costs	\$0.00	\$4,123,142.00	\$4,123,142.00	\$0.00	\$865,860.00	\$865,860.00	\$865,860.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Non-Cash Salvage	\$620,327.00	(\$66,476.00)	\$553,852.00	\$217,115.00	(\$23,266.00)	\$193,848.00	\$116,309.00	\$0.00	(\$77,539.00)	\$0.00	(\$98,151.00)
3 Fed Normalized Diff	(\$1,763,384.00)	\$118,999.00	(\$1,644,386.00)	(\$617,184.00)	\$41,650.00	(\$575,535.00)	(\$345,521.00)	\$0.00	\$230,214.00	\$0.00	\$291,410.00
3 Fed Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed Other Adj	(\$504,450.00)	\$17,111.00	(\$487,339.00)	(\$176,557.00)	\$5,989.00	(\$170,568.00)	(\$102,341.00)	\$0.00	\$68,227.00	\$0.00	\$86,364.00
3 Fed Other Adjustment	(\$02,681.00)	\$9,921.00	(\$82,760.00)	(\$52,438.00)	\$3,472.00	(\$58,966.00)	(\$17,380.00)	\$0.00	\$11,586.00	\$0.00	\$14,666.00
3 Fed Sec 263a	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Basis Differences	(\$553,067.00)	\$4,125,737.00	\$3,572,670.00	(\$193,574.00)	\$866,768.00	\$673,195.00	\$750,261.00	\$0.00	\$77,066.00	\$0.00	\$97,552.00
3 Fed AFUDC Equity FT	\$2,736,300.00	(\$186,477.00)	\$2,549,823.00	\$0.00	\$0.00	\$0.00	\$892,438.00	\$892,438.00	\$0.00	\$1,383,239.00	\$0.00
Basis Differences	\$2,736,300.00	(\$186,477.00)	\$2,549,823.00	\$0.00	\$0.00	\$0.00	\$892,438.00	\$892,438.00	\$0.00	\$1,383,239.00	\$0.00
3 Fed Other Bonus Depr	\$204,653.00	(\$1,448,407.00)	(\$1,243,754.00)	\$71,629.00	(\$93,250.00)	(\$21,622.00)	(\$261,188.00)	\$0.00	(\$239,567.00)	\$0.00	(\$303,249.00)
3 Fed Removal	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 Fed T&D Repairs	\$4,704,975.00	(\$352,930.00)	\$4,352,055.00	\$1,646,741.00	(\$123,522.00)	\$1,523,219.00	\$913,932.00	\$0.00	(\$609,288.00)	\$0.00	(\$771,250.00)
3 Fed Taxable CIAC	(\$26,492,018.00)	\$3,929,306.00	(\$22,562,711.00)	(\$9,272,206.00)	\$1,375,257.00	(\$7,896,949.00)	(\$4,738,169.00)	\$0.00	\$3,158,780.00	\$0.00	\$3,998,455.00
Tax Only	(\$21,582,390.00)	\$2,127,979.00	(\$19,454,411.00)	(\$7,553,836.00)	\$1,158,485.00	(\$6,295,351.00)	(\$4,085,426.00)	\$0.00	\$2,309,925.00	\$0.00	\$2,923,956.00
Total Tax Classes	\$316,569,390.00	(\$8,099,692.00)	\$308,469,899.00	\$109,841,651.00	(\$2,931,854.00)	\$106,909,797.00	\$65,135,654.00	\$892,438.00	(\$42,666,581.00)	\$1,383,239.00	(\$54,008,331.00)
Jurisdiction Totals:	\$316,569,390.00	(\$8,099,692.00)	\$308,469,899.00	\$109,841,651.00	(\$2,931,854.00)	\$106,909,797.00	\$65,135,654.00	\$892,438.00	(\$42,666,581.00)	\$1,383,239.00	(\$54,008,331.00)
Company Totals:	316,569,390.00	(8,099,692.00)	308,469,899.00	109,841,651.00	(2,931,854.00)	106,909,797.00	65,135,654.00	892,438.00	(42,666,581.00)	1,383,239.00	(54,008,331.00)