PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-1 RATE BASE ACCOUNTS - PLANT

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Intangible Plant-Gross**		**II-B-1**				
2	301.01	Organization		-	-	-	-
3	302.01	Franchise & Consents		-	-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		2,173	-	-	99,667
6							
7		**Subtotal**		**2,173**	**-**	**-**	**99,667**
8							
9	**Transmission Plant-Gross**		**II-B-1**				
10	350 01	Land and Land Fees		-	-	-	-
11	350.02	Land and Land Rights		-	-	-	-
12	352.01	Structures and Improvements		-	-	-	-
13	353.01	Station Equipment		-	-	-	-
14	354.01	Towers and Fixtures		-	-	-	-
15	355 01	Poles and Fixtures		-	-	-	-
16	356.01	O.H. Conductors & Devices		-	-	-	-
17	357.01	Undergound Conduit		-	-	-	-
18	358.01	Underground Conductors		-	-	-	-
19	359.01	Roads and Trails		-	-	-	-
20							
21		**Subtotal**		**-**	**-**	**-**	**-**

22						
23	**Distribution Plant-Gross**		II-B-1			
24	360.01	Land Owned in Fee		-	13	D3
25	360.02	Land and Land Rights		-	13	D3
26	361.01	Structures and Improvements		-	13	D3
27	362.01	Station Equipment		-	13	D3
28	**364.01**	**Poles,Towers & Fixtures**		-		
29	364.01	Poles,Towers & Fixtures-Secondary			15	D5
30	364.01	Poles,Towers & Fixtures-Primary			14	D4
31	**365.01**	**O.H. Conductors & Devices**		-		
32	365.01	O.H. Conductors & Devices-Secondary			15	D5
33	365 01	O.H. Conductors & Devices-Primary			14	D4
34	366.01	Underground Conduits		-	29	A366
35	367 01	U G Conductors & Devices		-	30	A367
36	**368.01**	**Line Transformers**		-		
37	368.01	Line Transformers-Secondary			15	D5
38	368.01	Line Transformers-Primary			14	D4
39	369.01	Services		-	34	A369Wt
40	370.01	Meters - Meters		20,810	35	A370M
41	370.01	Meters - Transformer		57,526	36	A370T
42	370.03	Automated Meters - Meters		81,491	37	A370M A
43	370.03	Automated Meters-Transformers		30,296	38	A370T A
44	373.01	Street Lighting and Signal Systems		-	39	A373S
45	373.02	Security Lighting			40	A373M
46	374 01	Security Lighting		-	40	A373M
47	374.03	Asset Retirement Cost Dist Plant		-	1	DA
48						
49		**Subtotal**		**190,123**		
50						
51	**TOTAL INT, TRAN, DIST PLANT-GROSS**		**II-B-1**	**289,790**		
52	**TOTAL TRAN, DIST PLANT-GROSS**		**II-B-1**	**190,123**		

22							
23	**Distribution Plant-Gross**		II-B-1				
24	360.01	Land Owned in Fee		-	-	-	-
25	360 02	Land and Land Rights		-	-	-	-
26	361.01	Structures and Improvements		-	-	-	-
27	362.01	Station Equipment		-	-	-	-
28	**364.01**	**Poles,Towers & Fixtures**		-	-	-	-
29	364.01	Poles,Towers & Fixtures-Secondary		-	-	-	-
30	364.01	Poles,Towers & Fixtures-Primary		-	-	-	-
31	**365.01**	**O.H. Conductors & Devices**		-	-	-	-
32	365.01	O.H. Conductors & Devices-Secondary		-	-	-	-
33	365 01	O.H. Conductors & Devices-Primary		-	-	-	-
34	366.01	Underground Conduits		-	-	-	-
35	367.01	U.G. Conductors & Devices		-	-	-	-
36	**368.01**	**Line Transformers**		-	-	-	-
37	368.01	Line Transformers-Secondary		-	-	-	-
38	368.01	Line Transformers-Primary		-	-	-	-
39	369.01	Services		-	-	-	-
40	370.01	Meters - Meters		-	73	17,122	2,681
41	370.01	Meters - Transformer		-	-	6,246	14,469
42	370.03	Automated Meters - Meters		72,207	4,865	4,406	14
43	370.03	Automated Meters-Transformers		1,182	4,577	24,348	189
44	373.01	Street Lighting and Signal Systems		-	-	-	-
45	373.02	Security Lighting		-	-	-	-
46	374.01	Security Lighting		-	-	-	-
47	374.03	Asset Retirement Cost Dist Plant		-	-	-	-
48							
49		**Subtotal**		**73,389**	**9,515**	**52,121**	**17,353**
50							
51	**TOTAL INT, TRAN, DIST PLANT-GROSS**		**II-B-1**	**145,233**	**14,445**	**70,084**	**20,110**
52	**TOTAL TRAN, DIST PLANT-GROSS**		**II-B-1**	**73,389**	**9,515**	**52,121**	**17,353**

22							
23	**Distribution Plant-Gross**		II-B-1				
24	360.01	Land Owned in Fee		-	-	-	-
25	360.02	Land and Land Rights		-	-	-	-
26	361.01	Structures and Improvements		-	-	-	-
27	362 01	Station Equipment		-	-	-	-
28	**364.01**	**Poles,Towers & Fixtures**		-	-	-	-
29	364.01	Poles,Towers & Fixtures-Secondary		-	-	-	
30	364.01	Poles,Towers & Fixtures-Primary		-	-	-	
31	**365.01**	**O.H. Conductors & Devices**		-	-	-	-
32	365 01	O.H Conductors & Devices-Secondary		-	-	-	
33	365.01	O H. Conductors & Devices-Primary		-	-	-	
34	366 01	Underground Conduits		-	-	-	-
35	367.01	U.G. Conductors & Devices		-	-	-	-
36	**368.01**	**Line Transformers**		-	-	-	-
37	368.01	Line Transformers-Secondary		-	-	-	
38	368 01	Line Transformers-Primary		-	-	-	
39	369.01	Services		-	-	-	-
40	370 01	Meters - Meters		933	-	-	20,810
41	370 01	Meters - Transformer		36,811	-	-	57,526
42	370.03	Automated Meters - Meters		-	-	-	81,491
43	370.03	Automated Meters-Transformers		-	-	-	30,296
44	373 01	Street Lighting and Signal Systems		-	-	-	-
45	373 02	Security Lighting		-	-	-	-
46	374 01	Security Lighting		-	-	-	-
47	374.03	Asset Retirement Cost Dist Plant		-	-	-	-
48							
49			**Subtotal**	**37,745**	**-**	**-**	**190,123**
50							
51	**TOTAL INT, TRAN, DIST PLANT-GROSS**		**II-B-1**	**39,918**	**-**	**-**	**289,790**
52	**TOTAL TRAN, DIST PLANT-GROSS**		**II-B-1**	**37,745**	**-**	**-**	**190,123**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**General Plant-Gross**		**II-B-2**			
2	389.01	Land Owned in Fee		259	74	MOMXAG
3	389.02	Land and Land Rights		1	74	MOMXAG
4	390.01	Structures and Improvements		2,745	74	MOMXAG
5	391.01	Office Furniture & Equip.		99	74	MOMXAG
6	392.01	Transportation Equipment		4,935	74	MOMXAG
7	393.01	Store Equipment		3	74	MOMXAG
8	394.01	Tools, Shop & Garage Equip		182	74	MOMXAG
9	395.01	Laboratory Equipment		16,771	74	MOMXAG
10	396 01	Power Operated Equipment		174	74	MOMXAG
11						
12		**Subtotal**		**25,168**		
13						
14	**General Plant - Miscellaneous**					
15	398.01	Misc Equipment		72	74	MOMXAG
16	399 11	Asset Retirement Cost Gen Plant		-	74	MOMXAG
17						
18		**Subtotal**		**72**		
19						
20	**TOTAL GENERAL PLANT GROSS**		**II-B-2**	**25,240**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**General Plant-Gross**		**II-B-2**				
2	389.01	Land Owned in Fee		187	13	47	7
3	389 02	Land and Land Rights		1	0	0	0
4	390 01	Structures and Improvements		1,978	136	495	76
5	391.01	Office Furniture & Equip.		72	5	18	3
6	392.01	Transportation Equipment		3,557	244	889	137
7	393.01	Store Equipment		2	0	1	0
8	394 01	Tools, Shop & Garage Equip		131	9	33	5
9	395.01	Laboratory Equipment		12,089	830	3,023	464
10	396.01	Power Operated Equipment		125	9	31	5
11							
12		**Subtotal**		**18,142**	**1,245**	**4,536**	**696**
13							
14	**General Plant - Miscellaneous**						
15	398 01	Misc. Equipment		52	4	13	2
16	399 11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		**Subtotal**		**52**	**4**	**13**	**2**
19							
20	TOTAL GENERAL PLANT GROSS		**II-B-2**	**18,194**	**1,249**	**4,549**	**698**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**General Plant-Gross**		II-B-2				
2	389.01	Land Owned in Fee		6	-	-	259
3	389.02	Land and Land Rights		0	-	-	1
4	390.01	Structures and Improvements		60	-	-	2,745
5	391.01	Office Furniture & Equip.		2	-	-	99
6	392.01	Transportation Equipment		108	-	-	4,935
7	393.01	Store Equipment		0	-	-	3
8	394.01	Tools, Shop & Garage Equip.		4	-	-	182
9	395.01	Laboratory Equipment		366	-	-	16,771
10	396.01	Power Operated Equipment		4	-	-	174
11							
12		**Subtotal**		**549**	**-**	**-**	**25,168**
13							
14	**General Plant - Miscellaneous**						
15	398 01	Misc. Equipment		2	-	-	72
16	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		**Subtotal**		**2**	**-**	**-**	**72**
19							
20	**TOTAL GENERAL PLANT GROSS**		**II-B-2**	**550**	**-**	**-**	**25,240**

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.**

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**Communication Equipment**					
2	397.01	Communication Equipment	**II-B-3**	24,137	74	MOMXAG
3	397.02	Computer Equipment		9,703	74	MOMXAG
4						
5		**Subtotal**		**33,840**		
6						
7	**TOTAL COMMUNICATION EQUIPMENT**			**33,840**		
8						
9	**TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.**		**II-B-2-3**	**59,080**		
10						
11	**TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)**		**II-B-1-3**	**348,870**		
12						
13	**TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)**		**II-B-1-3**	**249,203**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

				4	5	6	7
Line No	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Communication Equipment**						
2	397.01	Communication Equipment	II-B-3	17,399	1,194	4,350	668
3	397.02	Computer Equipment		6,994	480	1,749	268
4							
5		**Subtotal**		**24,393**	**1,674**	**6,099**	**936**
6							
7	**TOTAL COMMUNICATION EQUIPMENT**			**24,393**	**1,674**	**6,099**	**936**
8							
9	**TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.**		**II-B-2-3**	**42,587**	**2,923**	**10,648**	**1,634**
10							
11	**TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)**		**II-B-1-3**	**187,820**	**17,368**	**80,733**	**21,744**
12							
13	**TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)**		**II-B-1-3**	**115,976**	**12,438**	**62,769**	**18,987**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Communication Equipment**						
2	397 01	Communication Equipment	II-B-3	526	-	-	24,137
3	397 02	Computer Equipment		212	-	-	9,703
4							
5		**Subtotal**		738	-	-	33,840
6							
7	TOTAL COMMUNICATION EQUIPMENT			738	-	-	33,840
8							
9	TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.		II-B-2-3	1,288	-	-	59,080
10							
11	TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)		II-B-1-3	41,206	-	-	348,870
12							
13	TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)		II-B-1-3	39,033	-	-	249,203

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		**Construction Work in Progress**				
2	1070	Construction Work In Progress		-	1	DA
3						
4		**Subtotal**		-		
5						
6	TOTAL CWIP		II-B-4	-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		**Construction Work in Progress**					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		**Subtotal**		-	-	-	-
5							
6	TOTAL CWIP		II-B-4	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-4 RATE BASE ACCOUNTS - CWIP

				8	9	10	11
Line No	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1		**Construction Work in Progress**					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		**Subtotal**		-	-	-	-
5							
6		**TOTAL CWIP**	**II-B-4**	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**Intangible Plant**					
2	**Accumulated Depreciation**		**II-B-5**			
3	301	Organization		-	13	D3
4	302	Franchise & Consents		-	13	D3
5	303.01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
6	303 02	Misc Intangible Plant - NMF S/W		51,683	74	MOMXAG
7						
8			**Subtotal**	**51,683**		
9						
10	**Transmission Plant**					
11	**Accumulated Depreciation**		**II-B-5**			
12	350 01	Land and Land Fees		-	12	D2
13	350 02	Land and Land Rights		-	12	D2
14	352 01	Structures and Improvements		-	12	D2
15	353.01	Station Equipment		-	12	D2
16	354 01	Towers and Fixtures		-	12	D2
17	355 02	Poles and Fixtures		-	12	D2
18	356.01	O.H. Conductors & Devices		-	12	D2
19	357 01	Undergound Conduit		-	12	D2
20	358.01	Underground Conductors		-	12	D2
21	359 01	Roads and Trails		-	12	D2
22						
23			**Subtotal**	-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Intangible Plant**						
2	**Accumulated Depreciation**		II-B-5				
3	301	Organization		-	-	-	-
4	302	Franchise & Consents		-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		37,255	2,557	9,315	1,430
7							
8		**Subtotal**		37,255	2,557	9,315	1,430
9							
10	**Transmission Plant**						
11	**Accumulated Depreciation**		II-B-5				
12	350.01	Land and Land Fees		-	-	-	-
13	350.02	Land and Land Rights		-	-	-	-
14	352.01	Structures and Improvements		-	-	-	-
15	353.01	Station Equipment		-	-	-	-
16	354 01	Towers and Fixtures		-	-	-	-
17	355 02	Poles and Fixtures		-	-	-	-
18	356.01	O.H. Conductors & Devices		-	-	-	-
19	357.01	Undergound Conduit		-	-	-	-
20	358.01	Underground Conductors		-	-	-	-
21	359.01	Roads and Trails		-	-	-	-
22							
23		**Subtotal**		-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Intangible Plant**						
2	**Accumulated Depreciation**		II-B-5				
3	301	Organization		-	-	-	-
4	302	Franchise & Consents		-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		1,127	-	-	51,683
7							
8		**Subtotal**		**1,127**	**-**	**-**	**51,683**
9							
10	**Transmission Plant**						
11	**Accumulated Depreciation**		II-B-5				
12	350.01	Land and Land Fees		-	-	-	-
13	350.02	Land and Land Rights		-	-	-	-
14	352.01	Structures and Improvements		-	-	-	-
15	353 01	Station Equipment		-	-	-	-
16	354 01	Towers and Fixtures		-	-	-	-
17	355.02	Poles and Fixtures		-	-	-	-
18	356.01	O H Conductors & Devices		-	-	-	-
19	357.01	Undergound Conduit		-	-	-	-
20	358 01	Underground Conductors		-	-	-	-
21	359 01	Roads and Trails		-	-	-	-
22							
23		**Subtotal**		**-**	**-**	**-**	**-**

24						
25	**Distribution Plant**					
26	**Accumulated Depreciation**		II-B-5			
27	360.01	Land and Land Fees		-	13	D3
28	360 02	Land and Land Rights		-	13	D3
29	361.01	Structures and Improvements		-	13	D3
30	362.01	Station Equipment		-	13	D3
31	**364.01**	**Poles,Towers & Fixtures**		-		
32	364.01	Poles,Towers & Fixtures-Secondary			15	D5
33	364.01	Poles,Towers & Fixtures-Primary			14	D4
34	**365.01**	**O.H. Conductors & Devices**		-		
35	365 01	O.H Conductors & Devices-Secondary			15	D5
36	365.01	O.H. Conductors & Devices-Primary			14	D4
37	366 01	Underground Conduits		-	29	A366
38	367 01	U G. Conductors & Devices		-	30	A367
39	**368.01**	**Line Transformers**		-		
40	368 01	Line Transformers-Secondary			15	D5
41	368.01	Line Transformers-Primary			14	D4
42	369.01	Services		-	34	A369Wt
43	370 01	Meters - Meters		15,344	35	A370M
44	370.01	Meters - Transformers		42,416	36	A370T
45	370.02	Advanced Meters		-	12	D2
46	370.03	Automated Meters - Meters		19,476	37	A370M A
47	370 03	Automated Meters - Transformers		7,241	38	A370T A
48	373 01	Street Lighting and Signal Systems		-	39	A373S
49	373.02	Security Lighting		-	40	A373M
50	374.01	Security Lighting		-	40	A373M
51	374.03	Asset Retirement Cost Dist Depreciation/Amortization		-	1	DA
52						
53		**Subtotal**		**84,477**		
54						
55	**TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.**		**II-B-5**	**136,160**		
56	**TOTAL TRAN, DIST PLANT-ACCUM DEP.**		**II-B-5**	**84,477**		
57						
58	**TOTAL INT, TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**153,630**		
59	**TOTAL TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**105,646**		

24							
25	**Distribution Plant**						
26	**Accumulated Depreciation**		II-B-5				
27	360.01	Land and Land Fees		-	-	-	-
28	360.02	Land and Land Rights		-	-	-	-
29	361.01	Structures and Improvements		-	-	-	-
30	362 01	Station Equipment		-	-	-	-
31	**364.01**	**Poles,Towers & Fixtures**		-	-	-	-
32	364.01	Poles,Towers & Fixtures-Secondary		-	-	-	-
33	364.01	Poles,Towers & Fixtures-Primary		-	-	-	-
34	**365.01**	**O.H. Conductors & Devices**		-	-	-	-
35	365.01	O.H. Conductors & Devices-Secondary		-	-	-	-
36	365 01	O H. Conductors & Devices-Primary		-	-	-	-
37	366 01	Underground Conduits		-	-	-	-
38	367.01	U.G. Conductors & Devices		-	-	-	-
39	**368.01**	**Line Transformers**		-	-	-	-
40	368 01	Line Transformers-Secondary		-	-	-	-
41	368.01	Line Transformers-Primary		-	-	-	-
42	369.01	Services		-	-	-	-
43	370.01	Meters - Meters		-	54	12,625	1,977
44	370.01	Meters - Transformers		-	-	4,605	10,668
45	370.02	Advanced Meters		-	-	-	-
46	370.03	Automated Meters - Meters		17,257	1,163	1,053	3
47	370 03	Automated Meters - Transformers		283	1,094	5,819	45
48	373.01	Street Lighting and Signal Systems		-	-	-	-
49	373 02	Security Lighting		-	-	-	-
50	374.01	Security Lighting		-	-	-	-
51	374 03	Asset Retirement Cost Dist Depreciation/Amortization		-	-	-	-
52							
53		**Subtotal**		**17,540**	**2,311**	**24,102**	**12,694**
54							
55	**TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.**		**II-B-5**	**54,795**	**4,867**	**33,417**	**14,124**
56	**TOTAL TRAN, DIST PLANT-ACCUM DEP.**		**II-B-5**	**17,540**	**2,311**	**24,102**	**12,694**
57							
58	**TOTAL INT, TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**90,438**	**9,578**	**36,667**	**5,986**
59	**TOTAL TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**55,849**	**7,204**	**28,019**	**4,659**

24							
25	**Distribution Plant**						
26	**Accumulated Depreciation**		II-B-5				
27	360.01	Land and Land Fees		-	-	-	-
28	360 02	Land and Land Rights		-	-	-	-
29	361.01	Structures and Improvements		-	-	-	-
30	362 01	Station Equipment		-	-	-	-
31	**364.01**	**Poles,Towers & Fixtures**		-	-	-	-
32	364.01	Poles,Towers & Fixtures-Secondary		-	-	-	
33	364.01	Poles,Towers & Fixtures-Primary		-	-	-	
34	**365.01**	**O.H. Conductors & Devices**		-	-	-	-
35	365 01	O H. Conductors & Devices-Secondary		-	-	-	
36	365.01	O.H. Conductors & Devices-Primary		-	-	-	
37	366.01	Underground Conduits		-	-	-	-
38	367.01	U G. Conductors & Devices		-	-	-	-
39	**368.01**	**Line Transformers**		-	-	-	-
40	368.01	Line Transformers-Secondary		-	-	-	
41	368.01	Line Transformers-Primary		-	-	-	
42	369.01	Services		-	-	-	-
43	370.01	Meters - Meters		688	-	-	15,344
44	370 01	Meters - Transformers		27,142	-	-	42,416
45	370.02	Advanced Meters		-	-	-	-
46	370.03	Automated Meters - Meters		-	-	-	19,476
47	370 03	Automated Meters - Transformers		-	-	-	7,241
48	373.01	Street Lighting and Signal Systems		-	-	-	-
49	373.02	Security Lighting		-	-	-	-
50	374.01	Security Lighting		-	-	-	-
51	374 03	Asset Retirement Cost Dist Depreciation/Amortization		-	-	-	-
52							
53		**Subtotal**		**27,831**	**-**	**-**	**84,477**
54							
55	**TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.**		**II-B-5**	**28,957**	**-**	**-**	**136,160**
56	**TOTAL TRAN, DIST PLANT-ACCUM DEP.**		**II-B-5**	**27,831**	**-**	**-**	**84,477**
57							
58	**TOTAL INT, TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**10,960**	**-**	**-**	**153,630**
59	**TOTAL TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**9,914**	**-**	**-**	**105,646**

60						
61	**General Plant**		**II-B-5**			
62	**Accumulated Depreciation**					
63	389.01	Land and Land Fees		-	74	MOMXAG
64	389.02	Land and Land Rights		0	74	MOMXAG
65	390.01	Structures and Improvements		966	74	MOMXAG
66	391.01	Office Furniture & Equip.		28	74	MOMXAG
67	392.01	Transportation Equipment		1,784	74	MOMXAG
68	393.01	Store Equipment		0	74	MOMXAG
69	394.01	Tools, Shop & Garage Equip.		26	74	MOMXAG
70	395.01	Laboratory Equipment		6,825	74	MOMXAG
71	396.01	Power Operated Equipment		58	74	MOMXAG
72						
73			**Subtotal**	**9,688**		
74						
75	397.01	Communication Equipment		6,328	74	MOMXAG
76	397 02	Computer Equipment		4,458	74	MOMXAG
77	398.01	Miscellaneous Equipment		16	74	MOMXAG
78	399 11	Asset Retirement Cost Gen Plant		-	74	MOMXAG
79						
80			**Subtotal**	**10,803**		
81						
82	RWIP	Salvage and Removal		-	74	MOMXAG
83						
84			**Subtotal**	-		
85						
86	**TOTAL ACCUM. DEP. FOR GENERAL PLANT**		**II-B-5**	**20,490**		
87	**TOTAL GENERAL PLANT-NET (include. Comm Eq.)**		**II-B-2 - II-B-5**	**38,590**		
88						
89	**TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**192,220**		
90						
91	**TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**144,236**		

60							
61	**General Plant**		II-B-5				
62	**Accumulated Depreciation**						
63	389.01	Land and Land Fees		-	-	-	-
64	389 02	Land and Land Rights		0	0	0	0
65	390.01	Structures and Improvements		697	48	174	27
66	391 01	Office Furniture & Equip		20	1	5	1
67	392.01	Transportation Equipment		1,286	88	322	49
68	393 01	Store Equipment		0	0	0	0
69	394.01	Tools, Shop & Garage Equip.		19	1	5	1
70	395.01	Laboratory Equipment		4,920	338	1,230	189
71	396.01	Power Operated Equipment		42	3	11	2
72							
73		**Subtotal**		**6,983**	**479**	**1,746**	**268**
74							
75	397.01	Communication Equipment		4,562	313	1,141	175
76	397.02	Computer Equipment		3,213	221	803	123
77	398.01	Miscellaneous Equipment		12	1	3	0
78	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
79							
80		**Subtotal**		**7,787**	**534**	**1,947**	**299**
81							
82	RWIP	Salvage and Removal		-	-	-	-
83							
84		**Subtotal**		-	-	-	-
85							
86	**TOTAL ACCUM. DEP. FOR GENERAL PLANT**		**II-B-5**	**14,770**	**1,014**	**3,693**	**567**
87	**TOTAL GENERAL PLANT-NET (include. Comm Eq.)**		**II-B-2 - II-B-5**	**27,817**	**1,909**	**6,955**	**1,068**
88							
89	**TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**118,255**	**11,487**	**43,623**	**7,054**
90							
91	**TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**83,666**	**9,113**	**34,974**	**5,726**

60							
61	**General Plant**		II-B-5				
62	**Accumulated Depreciation**						
63	389.01	Land and Land Fees		-	-	-	-
64	389.02	Land and Land Rights		0	-	-	0
65	390.01	Structures and Improvements		21	-	-	966
66	391.01	Office Furniture & Equip		1	-	-	28
67	392.01	Transportation Equipment		39	-	-	1,784
68	393 01	Store Equipment		0	-	-	0
69	394.01	Tools, Shop & Garage Equip.		1	-	-	26
70	395.01	Laboratory Equipment		149	-	-	6,825
71	396.01	Power Operated Equipment		1	-	-	58
72							
73		**Subtotal**		**211**	-	-	**9,688**
74							
75	397 01	Communication Equipment		138	-	-	6,328
76	397.02	Computer Equipment		97	-	-	4,458
77	398.01	Miscellaneous Equipment		0	-	-	16
78	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
79							
80		**Subtotal**		**235**	-	-	**10,803**
81							
82	RWIP	Salvage and Removal		-	-	-	-
83							
84		**Subtotal**		-	-	-	-
85							
86	**TOTAL ACCUM. DEP. FOR GENERAL PLANT**		**II-B-5**	**447**	-	-	**20,490**
87	**TOTAL GENERAL PLANT-NET (include. Comm Eq.)**		**II-B-2 - II-B-5**	**841**	-	-	**38,590**
88							
89	**TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**11,801**	-	-	**192,220**
90							
91	**TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**10,755**	-	-	**144,236**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Other Rate Base Items**					
2						
3	1050	Plant Held for Future Use	II-B-6	48	44	METPLT
4						
5		**Subtotal**		**48**		
6						
7	**TOTAL PLANT HELD FOR FUTURE USE**		**II-B-6**	**48**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Other Rate Base Items**						
2							
3	1050	Plant Held for Future Use	II-B-6	30	3	11	2
4							
5		**Subtotal**		**30**	**3**	**11**	**2**
6							
7	**TOTAL PLANT HELD FOR FUTURE USE**		**II-B-6**	**30**	**3**	**11**	**2**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

				8	9	10	11
Line No	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Other Rate Base Items**						
2							
3	1050	Plant Held for Future Use	II-B-6	3	-	-	48
4							
5		**Subtotal**		**3**	**-**	**-**	**48**
6							
7	**TOTAL PLANT HELD FOR FUTURE USE**		**II-B-6**	**3**	**-**	**-**	**48**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**Other Rate Base Items**					
2						
3	**Other Accumulated Provisions**					
4	2281	Property Insurance Reserve		-	44	METPLT
5	2282	Injuries and Damages - Auto Liability		(24)	44	METPLT
6	2282	Injuries and Damages - General Liability		(209)	44	METPLT
7	2282	Injuries and Damages - Workers Compensation		(7)	79	METO&M
8		Benefit Restoration Plan		(13)	79	METO&M
9		**Subtotal**		(253)		
10						
11	**Accumulated Deferred Federal Income Taxes**					
12	1900	Deferred Income Tax-Federal		4,797	44	METPLT
13	2820	Def Inc Taxes-Fed-Accel Depr		(29,247)	44	METPLT
14	2830	Def Inc Taxes-Federal-Other		(324)	44	METPLT
15						
16		**Subtotal**		(24,773)		
17						
18	TOTAL ACCUMULATED PROVISIONS		II-B-7	(25,026)		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Other Rate Base Items**						
2							
3	**Other Accumulated Provisions**						
4	2281	Property Insurance Reserve		-	-	-	-
5	2282	Injuries and Damages - Auto Liability		(15)	(1)	(5)	(1)
6	2282	Injuries and Damages - General Liability		(129)	(13)	(48)	(8)
7	2282	Injuries and Damages - Workers Compensation		(5)	(0)	(1)	(0)
8		Benefit Restoration Plan		(9)	(1)	(2)	(0)
9		**Subtotal**		**(158)**	**(15)**	**(57)**	**(9)**
10							
11	**Accumulated Deferred Federal Income Taxes**						
12	1900	Deferred Income Tax-Federal		2,951	287	1,089	176
13	2820	Def Inc Taxes-Fed-Accel Depr		(17,993)	(1,748)	(6,637)	(1,073)
14	2830	Def Inc Taxes-Federal-Other		(199)	(19)	(73)	(12)
15							
16		**Subtotal**		**(15,240)**	**(1,480)**	**(5,622)**	**(909)**
17							
18	TOTAL ACCUMULATED PROVISIONS		**II-B-7**	**(15,398)**	**(1,495)**	**(5,679)**	**(918)**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Other Rate Base Items**						
2							
3	**Other Accumulated Provisions**						
4	2281	Property Insurance Reserve		-	-	-	-
5	2282	Injuries and Damages - Auto Liability		(1)	-	-	(24)
6	2282	Injuries and Damages - General Liability		(13)	-	-	(209)
7	2282	Injuries and Damages - Workers Compensation		(0)	-	-	(7)
8		Benefit Restoration Plan		(0)	-	-	(13)
9		**Subtotal**		(15)	-	-	(253)
10							
11	**Accumulated Deferred Federal Income Taxes**						
12	1900	Deferred Income Tax-Federal		295	-	-	4,797
13	2820	Def Inc Taxes-Fed-Accel Depr		(1,796)	-	-	(29,247)
14	2830	Def Inc Taxes-Federal-Other		(20)	-	-	(324)
15							
16		**Subtotal**		(1,521)	-	-	(24,773)
17							
18	**TOTAL ACCUMULATED PROVISIONS**		II-B-7	(1,536)	-	-	(25,026)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Other Rate Base Items**					
2						
3	**Working Capital-Material and Supplies**					
4	1540	**Materials and Supplies**	**II-B-8**	2,205	44	METPLT
5	1630	**Undistributed M&S Expenses**	**II-B-8**	14	44	METPLT
6						
7	**TOTAL MATERIALS & SUPPLIES**		**II-B-8**	**2,219**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Other Rate Base Items**						
2							
3	**Working Capital-Material and Supplies**						
4	1540	**Materials and Supplies**	**II-B-8**	1,357	132	500	81
5	1630	**Undistributed M&S Expenses**	**II-B-8**	8	1	3	0
6							
7	**TOTAL MATERIALS & SUPPLIES**		**II-B-8**	**1,365**	**133**	**504**	**81**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

				8	9	10	11
Line No	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Other Rate Base Items**						
2							
3	**Working Capital-Material and Supplies**						
4	1540	**Materials and Supplies**	**II-B-8**	135	-	-	2,205
5	1630	**Undistributed M&S Expenses**	**II-B-8**	1	-	-	14
6							
7	**TOTAL MATERIALS & SUPPLIES**		**II-B-8**	**136**	**-**	**-**	**2,219**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Other Rate Base Items**					
2						
3	Working Capital-Cash		II-B-9			
4		Cash Working Capital		1,763	79	METO&M
5						
6		O&M Expenses plus A&G Expenses	II-D-2			
7						
8						
9						
10		% Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *				
11		**Allowance for Cash Working Capital**		**1,763**		
12						
13	**TOTAL CASH WORKING CAPITAL**		**II-B-9**	**1,763**		
14						
15	**TOTAL CASH WORKING CAPITAL**		**II-B-9**	**3,982**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Other Rate Base Items**						
2							
3	**Working Capital-Cash**		II-B-9				
4		Cash Working Capital		1,270	87	318	49
5							
6		O&M Expenses plus A&G Expenses	II-D-2				
7							
8							
9							
10		% Allowance per P U.C SUBST. R. 25.231(c)(2)(B)(iii)(I) *					
11		**Allowance for Cash Working Capital**		**1,270**	**87**	**318**	**49**
12							
13	**TOTAL CASH WORKING CAPITAL**		**II-B-9**	**1,270**	**87**	**318**	**49**
14							
15	**TOTAL CASH WORKING CAPITAL**		**II-B-9**	**2,635**	**220**	**822**	**130**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Other Rate Base Items**						
2							
3	**Working Capital-Cash**		II-B-9				
4		Cash Working Capital		39	-	-	1,763
5							
6		O&M Expenses plus A&G Expenses	II-D-2				
7							
8							
9							
10		% Allowance per P.U C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *					
11		**Allowance for Cash Working Capital**		39	-	-	1,763
12							
13	**TOTAL CASH WORKING CAPITAL**		II-B-9	39	-	-	1,763
14							
15	**TOTAL CASH WORKING CAPITAL**		II-B-9	175	-	-	3,982

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

				1	2	3
Line No	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Other Rate Base Items**					
2						
3	**Working Capital**					
4		**Prepayments**	**II-B-10**			
5	1650	Prepay Insurance		148	44	METPLT
6	1650	Other Taxes		186	44	METPLT
7	1650	Prepay Other		71	44	METPLT
8	1650	Executive Benefits		-	44	METPLT
9	1650	Prepaid Pension Assets		332	44	METPLT
10						
11		**Subtotal**		737		
12						
13	**TOTAL PREPAYMENTS**		**II-B-10**	**737**		
14						
15	**WORKING CAPITAL TOTAL**		**II-B-8-10**	**4,719**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Other Rate Base Items**						
2							
3	**Working Capital**						
4		**Prepayments**	**II-B-10**				
5	1650	Prepay Insurance		91	9	34	5
6	1650	Other Taxes		114	11	42	7
7	1650	Prepay Other		44	4	16	3
8	1650	Executive Benefits		-	-	-	-
9	1650	Prepaid Pension Assets		204	20	75	12
10							
11		**Subtotal**		**453**	**44**	**167**	**27**
12							
13	**TOTAL PREPAYMENTS**		**II-B-10**	**453**	**44**	**167**	**27**
14							
15	**WORKING CAPITAL TOTAL**		**II-B-8-10**	**3,088**	**264**	**989**	**157**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Other Rate Base Items**						
2							
3	**Working Capital**						
4		**Prepayments**	**II-B-10**				
5	1650	Prepay Insurance		9	-	-	148
6	1650	Other Taxes		11	-	-	186
7	1650	Prepay Other		4	-	-	71
8	1650	Executive Benefits		-	-	-	-
9	1650	Prepaid Pension Assets		20	-	-	332
10							
11		**Subtotal**		**45**	-	-	**737**
12							
13	**TOTAL PREPAYMENTS**		**II-B-10**	**45**	-	-	**737**
14							
15	**WORKING CAPITAL TOTAL**		**II-B-8-10**	**220**	-	-	**4,719**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-11 RATE BASE ACCOUNTS - OTHER

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Other Rate Base Items**		**II-B-11**			
2						
3	**Customer Deposits & Advances**					
4	2350	Customer Deposits		-	19	C1
5	2350	Customer Deposits-ROW Damage		-	19	C1
6	2521	Customer Advances for Construction		-	44	METPLT
7						
8		**Subtotal Customer Deposits & Advances**		-		
9						
10	**Non-Tax Related Regulatory Liabilities**					
11	2540	Regulatory Liability TCJA Refund		-	44	METPLT
12	2540	Regulatory Liability TCRF O/U		-	44	METPLT
13	2540	Regulatory Liability EECRF		-	44	METPLT
14	2540	Reg Liability AMS		-	44	METPLT
15	2540	Reg Liability ADFIT Retrospective		-	44	METPLT
16	2540	Reg Liability Ike Residual		-	44	METPLT
17	2540	Reg Liability Pension		(114)	44	METPLT
18	2540	Reg Liability Pension BRP and Postretirement		-	44	METPLT
19						
20						
21		**Subtotal Non-Tax Regulatory Liabilities**		**(114)**		
22						
23	**Tax Related Regulatory Liabilities**					
24	2540	Reg NC Liab EDIT - Plant		(21,757)	44	METPLT
25	2540	Reg NC Liab EDIT - Other Plant		-	44	METPLT
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	44	METPLT
27						
28						
29		**Subtotal Tax Regulatory Liabilities**		**(21,757)**		
30						
31	**TOTAL OTHER REG LIAB RATE BASE ITEMS**		**II-B-11**	**(21,871)**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Other Rate Base Items**		**II-B-11**				
2							
3	**Customer Deposits & Advances**						
4	2350	Customer Deposits		-	-	-	-
5	2350	Customer Deposits-ROW Damage		-	-	-	-
6	2521	Customer Advances for Construction		-	-	-	-
7							
8		**Subtotal Customer Deposits & Advances**		-	-	-	-
9							
10	**Non-Tax Related Regulatory Liabilities**						
11	2540	Regulatory Liability TCJA Refund		-	-	-	-
12	2540	Regulatory Liability TCRF O/U		-	-	-	-
13	2540	Regulatory Liability EECRF		-	-	-	-
14	2540	Reg Liability AMS		-	-	-	-
15	2540	Reg Liability ADFIT Retrospective		-	-	-	-
16	2540	Reg Liability Ike Residual		-	-	-	-
17	2540	Reg Liability Pension		(70)	(7)	(26)	(4)
18	2540	Reg Liability Pension BRP and Postretirement		-	-	-	-
19							
20							
21		**Subtotal Non-Tax Regulatory Liabilities**		**(70)**	**(7)**	**(26)**	**(4)**
22							
23	**Tax Related Regulatory Liabilities**						
24	2540	Reg NC Liab EDIT - Plant		(13,385)	(1,300)	(4,938)	(798)
25	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-
27							
28							
29		**Subtotal Tax Regulatory Liabilities**		**(13,385)**	**(1,300)**	**(4,938)**	**(798)**
30							
31	**TOTAL OTHER REG LIAB RATE BASE ITEMS**		**II-B-11**	**(13,455)**	**(1,307)**	**(4,963)**	**(803)**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-11 RATE BASE ACCOUNTS - OTHER

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Other Rate Base Items**		**II-B-11**				
2							
3	**Customer Deposits & Advances**						
4	2350	Customer Deposits		-	-	-	-
5	2350	Customer Deposits-ROW Damage		-	-	-	-
6	2521	Customer Advances for Construction		-	-	-	-
7							
8		**Subtotal Customer Deposits & Advances**		-	-	-	-
9							
10	**Non-Tax Related Regulatory Liabilities**						
11	2540	Regulatory Liability TCJA Refund		-	-	-	-
12	2540	Regulatory Liability TCRF O/U		-	-	-	-
13	2540	Regulatory Liability EECRF		-	-	-	-
14	2540	Reg Liability AMS		-	-	-	-
15	2540	Reg Liability ADFIT Retrospective		-	-	-	-
16	2540	Reg Liability Ike Residual		-	-	-	-
17	2540	Reg Liability Pension		(7)	-	-	(114)
18	2540	Reg Liability Pension BRP and Postretirement		-	-	-	-
19							
20							
21		**Subtotal Non-Tax Regulatory Liabilities**		**(7)**	-	-	**(114)**
22							
23	**Tax Related Regulatory Liabilities**						
24	2540	Reg NC Liab EDIT - Plant		(1,336)	-	-	(21,757)
25	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-
27							
28							
29		**Subtotal Tax Regulatory Liabilities**		**(1,336)**	-	-	**(21,757)**
30							
31	**TOTAL OTHER REG LIAB RATE BASE ITEMS**		**II-B-11**	**(1,343)**	-	-	**(21,871)**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Other Rate Base Items**					
2	**Regulatory Assets/(Liabilities) in Rate Base**		**II-B-12**			
3						
4	**Non-Tax Related Regulatory Assets**					
5	1823	Regulatory Assets-Bad Debt		-	44	METPLT
6	1823	Regulatory Assets-AMS Reconciliation	II-D-2.2a.1	-	44	METPLT
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	-	44	METPLT
8	1823	Regulatory Assets-AMS Opt Out		-	44	METPLT
9	1823	Regulatory Assets-Expedited Switch		1,159	44	METPLT
10	1823	Reg Assets-ADFIT Credit Over/Under	II-E-4.1	-	44	METPLT
11	1823	Regulatory Assets-DCRF Rate Case Expense		-	44	METPLT
12	1823	Regulatory Assets-General Rate Case Expense		-	44	METPLT
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4 5	-	44	METPLT
14	1823	Regulatory Assets - SMT	II-E-4 5	6,939	44	METPLT
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	44	METPLT
16	1823	Regulatory Assets -- Asset Retire Oblig		-	44	METPLT
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	44	METPLT
18						
19		**Subtotal Non-Tax Regulatory Assets**		**8,098**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Other Rate Base Items**						
2	**Regulatory Assets/(Liabilities) in Rate Base**		**II-B-12**				
3							
4	**Non-Tax Related Regulatory Assets**						
5	1823	Regulatory Assets-Bad Debt		-	-	-	-
6	1823	Regulatory Assets-AMS Reconciliation	II-D-2.2a.1	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4 1	-	-	-	-
8	1823	Regulatory Assets-AMS Opt Out		-	-	-	-
9	1823	Regulatory Assets-Expedited Switch		713	69	263	43
10	1823	Reg Assets-ADFIT Credit Over/Under	II-E-4 1	-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense		-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense		-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.5	-	-	-	-
14	1823	Regulatory Assets - SMT	II-E-4 5	4,269	415	1,575	255
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-
16	1823	Regulatory Assets -- Asset Retire Oblig		-	-	-	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-
18							
19		**Subtotal Non-Tax Regulatory Assets**		**4,982**	**484**	**1,838**	**297**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Other Rate Base Items**						
2	**Regulatory Assets/(Liabilities) in Rate Base**		**II-B-12**				
3							
4	**Non-Tax Related Regulatory Assets**						
5	1823	Regulatory Assets-Bad Debt		-	-	-	-
6	1823	Regulatory Assets-AMS Reconciliation	II-D-2.2a.1	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4 1	-	-	-	-
8	1823	Regulatory Assets-AMS Opt Out		-	-	-	-
9	1823	Regulatory Assets-Expedited Switch		71	-	-	1,159
10	1823	Reg Assets-ADFIT Credit Over/Under	II-E-4.1	-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense		-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense		-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4 5	-	-	-	-
14	1823	Regulatory Assets - SMT	II-E-4.5	426	-	-	6,939
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-
16	1823	Regulatory Assets – Asset Retire Oblig		-	-	-	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-
18							
19		**Subtotal Non-Tax Regulatory Assets**		**497**	**-**	**-**	**8,098**

20						
21	**Tax Related Regulatory Assets**					
22	1823	Regulatory Assets- Margin Tax		696	44	METPLT
23	1823	Reg Asset-Postretirment (RDS)		63	44	METPLT
24	1823	Equity AFUDC		-	44	METPLT
25	1823	Equity AFUDC Amortization		-	44	METPLT
26	1823	Net-of Tax Debt AFUDC		-	44	METPLT
27	1823	Net-of Tax Debt AFUDC Amortization		-	44	METPLT
28	1823	Excess Acumm Deferred Taxes & Other		(1,301)	44	METPLT
29	1823	Excess Acumm Deferred Taxes Amortization		1,241	44	METPLT
30	1823	Investment Tax Credit		-	44	METPLT
31	1823	Investment Tax Credit Amortization		-	44	METPLT
32	1823	Non-Current Excess Acumm. Deferred Taxes & Other		-	44	METPLT
33	1823	Regulatory Assets - Interest Rate Hedge MTM Tax		-	44	METPLT
34						
35		**Subtotal Tax Regulatory Assets**		699		
36						
37	**TOTAL REGULATORY ASSETS**		**II-B-12**	**8,797**		
38						
39	**TOTAL OTHER RATE BASE ITEMS**		**II-B-6-12**	**(33,333)**		
40						
41	**TOTAL RATE BASE**		**II-B-1-12**	**158,887**		
42						
43	**Rate of Return**			**7.390%**		
44						
45	**RETURN ON RATE BASE**			**11,742**		

20							
21	**Tax Related Regulatory Assets**						
22	1823	Regulatory Assets- Margin Tax		428	42	158	26
23	1823	Reg Asset-Postretirment (RDS)		38	4	14	2
24	1823	Equity AFUDC		-	-	-	-
25	1823	Equity AFUDC Amortization		-	-	-	-
26	1823	Net-of Tax Debt AFUDC		-	-	-	-
27	1823	Net-of Tax Debt AFUDC Amortization		-	-	-	-
28	1823	Excess Acumm Deferred Taxes & Other		(801)	(78)	(295)	(48)
29	1823	Excess Acumm. Deferred Taxes Amortization		763	74	282	46
30	1823	Investment Tax Credit		-	-	-	-
31	1823	Investment Tax Credit Amortization		-	-	-	-
32	1823	Non-Current Excess Acumm Deferred Taxes & Other		-	-	-	-
33	1823	Regulatory Assets - Interest Rate Hedge MTM Tax		-	-	-	-
34							
35		**Subtotal Tax Regulatory Assets**		**430**	**42**	**159**	**26**
36							
37	TOTAL REGULATORY ASSETS		**II-B-12**	**5,412**	**526**	**1,996**	**323**
38							
39	TOTAL OTHER RATE BASE ITEMS		**II-B-6-12**	**(20,324)**	**(2,010)**	**(7,646)**	**(1,239)**
40							
41	TOTAL RATE BASE		**II-B-1-12**	**97,931**	**9,477**	**35,977**	**5,815**
42							
43	**Rate of Return**			**7.390%**	**7.390%**	**7.390%**	**7.390%**
44							
45	RETURN ON RATE BASE			**7,237**	**700**	**2,659**	**430**

20							
21	**Tax Related Regulatory Assets**						
22	1823	Regulatory Assets- Margin Tax		43	-	-	696
23	1823	Reg Asset-Postretirment (RDS)		4	-	-	63
24	1823	Equity AFUDC		-	-	-	-
25	1823	Equity AFUDC Amortization		-	-	-	-
26	1823	Net-of Tax Debt AFUDC		-	-	-	-
27	1823	Net-of Tax Debt AFUDC Amortization		-	-	-	-
28	1823	Excess Acumm Deferred Taxes & Other		(80)	-	-	(1,301)
29	1823	Excess Acumm Deferred Taxes Amortization		76	-	-	1,241
30	1823	Investment Tax Credit		-	-	-	-
31	1823	Investment Tax Credit Amortization		-	-	-	-
32	1823	Non-Current Excess Acumm. Deferred Taxes & Other		-	-	-	-
33	1823	Regulatory Assets - Interest Rate Hedge MTM Tax		-	-	-	-
34							
35		**Subtotal Tax Regulatory Assets**		**43**	**-**	**-**	**699**
36							
37	**TOTAL REGULATORY ASSETS**		**II-B-12**	**540**	**-**	**-**	**8,797**
38							
39	**TOTAL OTHER RATE BASE ITEMS**		**II-B-6-12**	**(2,115)**	**-**	**-**	**(33,333)**
40							
41	**TOTAL RATE BASE**		**II-B-1-12**	**9,686**	**-**	**-**	**158,887**
42							
43	**Rate of Return**			**7.390%**	**7.390%**	**7.390%**	**7.390%**
44							
45	**RETURN ON RATE BASE**			**716**	**-**	**-**	**11,742**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Transmission Expense**					
2						
3		**Operation**	II-D-1			
4	5600	Oper Supv & Eng		-	13	D3
5	5610	Load Dispatching		-	13	D3
6	5611	Load Dispatching		-	13	D3
7	5612	Load Dispatching		-	13	D3
8	5613	Load Dispatching		-	13	D3
9	5614	Scheduling, Control, and Dispatching Services		-	13	D3
10	5615	Reliability, Planning, and Standards		-	13	D3
11	5617	General Studies		-	13	D3
12	5620	Station Exp		-	13	D3
13	5630	Overhead Line Exp		-	13	D3
14	5640	Underground Line Exp		-	13	D3
15	5650	Transmission of Electricity by Others		-	13	D3
16	5660	Misc Transmission Ex		-	13	D3
17	5670	Rents		-	13	D3
18						
19		**Subtotal**		-		
20						
21		**Maintenance**	II-D-1			
22	5680	Maintenance Super. & Engin		-	13	D3
23	5690	Maint. of Structures		-	13	D3
24	5700	Maint. of Station Equipment		-	13	D3
25	5710	Maint. of Overhead Lines		-	13	D3
26	5720	Maint. of Underground Lines		-	13	D3
27	5730	Maint. of Misc. Trans.Plant		-	13	D3
28						
29		**Subtotal**		-		
30						
31	TOTAL TRANSMISSION EXPENSE		II-D-1	-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Transmission Expense**						
2							
3		**Operation**	II-D-1				
4	5600	Oper Supv & Eng		-	-	-	-
5	5610	Load Dispatching		-	-	-	-
6	5611	Load Dispatching		-	-	-	-
7	5612	Load Dispatching		-	-	-	-
8	5613	Load Dispatching		-	-	-	-
9	5614	Scheduling, Control, and Dispatching Services		-	-	-	-
10	5615	Reliability, Planning, and Standards		-	-	-	-
11	5617	General Studies		-	-	-	-
12	5620	Station Exp		-	-	-	-
13	5630	Overhead Line Exp		-	-	-	-
14	5640	Underground Line Exp		-	-	-	-
15	5650	Transmission of Electricity by Others		-	-	-	-
16	5660	Misc Transmission Ex		-	-	-	-
17	5670	Rents		-	-	-	-
18							
19		**Subtotal**		-	-	-	-
20							
21		**Maintenance**	II-D-1				
22	5680	Maintenance Super. & Engin.		-	-	-	-
23	5690	Maint. of Structures		-	-	-	-
24	5700	Maint. of Station Equipment		-	-	-	-
25	5710	Maint. of Overhead Lines		-	-	-	-
26	5720	Maint. of Underground Lines		-	-	-	-
27	5730	Maint. of Misc. Trans.Plant		-	-	-	-
28							
29		**Subtotal**		-	-	-	-
30							
31	TOTAL TRANSMISSION EXPENSE		II-D-1	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Transmission Expense**						
2							
3		**Operation**	**II-D-1**				
4	5600	Oper Supv & Eng		-	-	-	-
5	5610	Load Dispatching		-	-	-	-
6	5611	Load Dispatching		-	-	-	-
7	5612	Load Dispatching		-	-	-	-
8	5613	Load Dispatching		-	-	-	-
9	5614	Scheduling, Control, and Dispatching Services		-	-	-	-
10	5615	Reliability, Planning, and Standards		-	-	-	-
11	5617	General Studies		-	-	-	-
12	5620	Station Exp		-	-	-	-
13	5630	Overhead Line Exp		-	-	-	-
14	5640	Underground Line Exp		-	-	-	-
15	5650	Transmission of Electricity by Others		-	-	-	-
16	5660	Misc Transmission Ex		-	-	-	-
17	5670	Rents		-	-	-	-
18							
19		**Subtotal**		-	-	-	-
20							
21		**Maintenance**	**II-D-1**				
22	5680	Maintenance Super. & Engin.		-	-	-	-
23	5690	Maint. of Structures		-	-	-	-
24	5700	Maint. of Station Equipment		-	-	-	-
25	5710	Maint. of Overhead Lines		-	-	-	-
26	5720	Maint. of Underground Lines		-	-	-	-
27	5730	Maint. of Misc Trans Plant		-	-	-	-
28							
29		**Subtotal**		-	-	-	-
30							
31	TOTAL TRANSMISSION EXPENSE		II-D-1	-	-	-	-

32						
33	**Distribution Expense**					
34		**Operation**				
35	5800	Oper Supervising & Engineering	II-D-1	-	59	A581-7
36	5810	Load Dispatching		-	13	D3
37	5820	Station Expenses		-	24	A360-2
38	5830	Overhead Line Expense		-	26	A365
39	5840	Underground Line Expense		-	31	A366-7
40	5850	Street Lights		-	55	A585
41	5860	Meter Expenses - Meters		30,490	61	A586M
42	5860	Meter Expenses - Transformers		825	63	A586T
43	5870	Customer Installation Expense		-	57	A587
44	5880	Misc Distribution Expenses		-	59	A581-7
45	5890	Rents		-	59	A581-7
46						
47			**Subtotal 580-589**	**31,315**		
48						
49	**Distribution-Operation-Total**					
50						
51		**Maintenance**	II-D-1			
52	5900	Maintenance Super.& Engin.		-	60	A591-7
53	5910	Maint of Structures		-	24	A360-2
54	5920	Maint of Station Equipment		-	24	A360-2
55	5930	Maint of Overhead Lines		-	26	A365
56	5940	Maint. of Underground Lines		-	31	A366-7
57	5950	Maint. of Line Transformers		-	32	A368
58	5960	Maint. of Street Lights		-	56	A596
59	5970	Maint. of Meters - Meters		7,575	62	A597M
60	5970	Maint. of Meters - Transformers		185	64	A597T
61	5980	Maint of Misc. Dist Plant		-	60	A591-7
62	5982	Maint. of Misc. Dist. Plant. - OTHER		-	60	A591-7
63						
64			**Subtotal 590-598**	**7,760**		
65						
66	TOTAL DISTRIBUTION EXPENSE		**II-D-1**	**39,075**		
67						

32							
33	**Distribution Expense**						
34		**Operation**					
35	5800	Oper Supervising & Engineering	II-D-1	-	-	-	-
36	5810	Load Dispatching		-	-	-	-
37	5820	Station Expenses		-	-	-	-
38	5830	Overhead Line Expense		-	-	-	-
39	5840	Underground Line Expense		-	-	-	-
40	5850	Street Lights		-	-	-	-
41	5860	Meter Expenses - Meters		22,245	1,518	5,788	698
42	5860	Meter Expenses - Transformers		4	17	168	180
43	5870	Customer Installation Expense		-	-	-	-
44	5880	Misc Distribution Expenses		-	-	-	-
45	5890	Rents		-	-	-	-
46							
47		**Subtotal 580-589**		**22,249**	**1,535**	**5,955**	**878**
48							
49	**Distribution-Operation-Total**						
50							
51		**Maintenance**	II-D-1				
52	5900	Maintenance Super.& Engin		-	-	-	-
53	5910	Maint. of Structures		-	-	-	-
54	5920	Maint of Station Equipment		-	-	-	-
55	5930	Maint of Overhead Lines		-	-	-	-
56	5940	Maint. of Underground Lines		-	-	-	-
57	5950	Maint. of Line Transformers		-	-	-	-
58	5960	Maint. of Street Lights		-	-	-	-
59	5970	Maint. of Meters - Meters		5,792	390	1,150	180
60	5970	Maint. of Meters - Transformers		0	0	20	46
61	5980	Maint. of Misc Dist. Plant.		-	-	-	-
62	5982	Maint. of Misc. Dist. Plant. - OTHER		-	-	-	-
63							
64		**Subtotal 590-598**		**5,792**	**391**	**1,170**	**226**
65							
66	TOTAL DISTRIBUTION EXPENSE		**II-D-1**	**28,041**	**1,925**	**7,125**	**1,104**
67							

32							
33	**Distribution Expense**						
34		**Operation**					
35	5800	Oper Supervising & Engineering	II-D-1	-	-	-	-
36	5810	Load Dispatching		-	-	-	-
37	5820	Station Expenses		-	-	-	-
38	5830	Overhead Line Expense		-	-	-	-
39	5840	Underground Line Expense		-	-	-	-
40	5850	Street Lights		-	-	-	-
41	5860	Meter Expenses - Meters		242	-	-	30,490
42	5860	Meter Expenses - Transformers		456	-	-	825
43	5870	Customer Installation Expense		-	-	-	-
44	5880	Misc Distribution Expenses		-	-	-	-
45	5890	Rents		-	-	-	-
46							
47			**Subtotal 580-589**	**698**	**-**	**-**	**31,315**
48							
49	**Distribution-Operation-Total**						
50							
51		**Maintenance**	**II-D-1**				
52	5900	Maintenance Super.& Engin		-	-	-	-
53	5910	Maint of Structures		-	-	-	-
54	5920	Maint. of Station Equipment		-	-	-	-
55	5930	Maint of Overhead Lines		-	-	-	-
56	5940	Maint. of Underground Lines		-	-	-	-
57	5950	Maint. of Line Transformers		-	-	-	-
58	5960	Maint of Street Lights		-	-	-	-
59	5970	Maint of Meters - Meters		63	-	-	7,575
60	5970	Maint. of Meters - Transformers		118	-	-	185
61	5980	Maint. of Misc. Dist. Plant.		-	-	-	-
62	5982	Maint of Misc Dist. Plant. - OTHER		-	-	-	-
63							
64			**Subtotal 590-598**	**181**	**-**	**-**	**7,760**
65							
66	**TOTAL DISTRIBUTION EXPENSE**		**II-D-1**	**878**	**-**	**-**	**39,075**
67							

68		**Customer Accounting Expenses**	II-D-1			
69	9010	Supervision		-	67	A903
70	9020	Meter Reading Expense		1,499	66	A902
71	9030	Customer Records & Collection		-	67	A903
72	9040	Uncollectible Accounts		-	69	A904
73	9050	Misc. Customer Account Exp		-	67	A903
74						
75		**Subtotal Customer Accounting**		1,499		
76						
77		**Cust. Service & Information Expense**	II-D-1			
78	9060	Cust. Service & Inform.		-	68	A907-10
79	9070	Supervision		-	68	A907-10
80	9080	Customer Assistance		-	47	RevRel
81	9090	Inform. & Instruct. Adv. Exp.		-	68	A907-10
82	9100	Misc. Cust. Service & Inform.		-	68	A907-10
83						
84		**Subtotal 906-910**		-		
85						
86	TOTAL-CUSTOMER SERVICE & INFO.		II-D-1	1,499		
87						
88		**Sales Expense**	II-D-1			
89	9110	Supervision		-	68	A907-10
90	9120	Demonstrating & Selling Exp.		-	68	A907-10
91	9130	Advertising Exp.		-	68	A907-10
92	9160	Misc. Sales Exp.		-	68	A907-10
93	9170	Sales Expense		-	68	A907-10
94						
95		**Subtotal -Sales**		-		
96						
97	TOTAL SALES EXPENSE		II-D-1	-		
98						
99	TOTAL O&M EXPENSE		II-D-1	40,574		

68		**Customer Accounting Expenses**	II-D-1				
69	9010	Supervision		-	-	-	-
70	9020	Meter Reading Expense		1,206	82	187	18
71	9030	Customer Records & Collection		-	-	-	-
72	9040	Uncollectible Accounts		-	-	-	-
73	9050	Misc. Customer Account Exp.		-	-	-	-
74							
75		**Subtotal Customer Accounting**		**1,206**	**82**	**187**	**18**
76							
77		**Cust. Service & Information Expense**	II-D-1				
78	9060	Cust. Service & Inform.		-	-	-	-
79	9070	Supervision		-	-	-	-
80	9080	Customer Assistance		-	-	-	-
81	9090	Inform. & Instruct. Adv. Exp		-	-	-	-
82	9100	Misc. Cust. Service & Inform.		-	-	-	-
83							
84		**Subtotal 906-910**		-	-	-	-
85							
86	TOTAL-CUSTOMER SERVICE & INFO.		II-D-1	**1,206**	**82**	**187**	**18**
87							
88		**Sales Expense**	II-D-1				
89	9110	Supervision		-	-	-	-
90	9120	Demonstrating & Selling Exp.		-	-	-	-
91	9130	Advertising Exp.		-	-	-	-
92	9160	Misc. Sales Exp.		-	-	-	-
93	9170	Sales Expense		-	-	-	-
94							
95		**Subtotal -Sales**		-	-	-	-
96							
97	TOTAL SALES EXPENSE		II-D-1	-	-	-	-
98							
99	TOTAL O&M EXPENSE		II-D-1	**29,247**	**2,007**	**7,313**	**1,122**

68		**Customer Accounting Expenses**	II-D-1				
69	9010	Supervision		-	-	-	-
70	9020	Meter Reading Expense		6	-	-	1,499
71	9030	Customer Records & Collection		-	-	-	-
72	9040	Uncollectible Accounts		-	-	-	-
73	9050	Misc Customer Account Exp		-	-	-	-
74							
75		**Subtotal Customer Accounting**		**6**	**-**	**-**	**1,499**
76							
77		**Cust. Service & Information Expense**	II-D-1				
78	9060	Cust. Service & Inform.		-	-	-	-
79	9070	Supervision		-	-	-	-
80	9080	Customer Assistance		-	-	-	-
81	9090	Inform & Instruct. Adv. Exp.		-	-	-	-
82	9100	Misc. Cust. Service & Inform.		-	-	-	-
83							
84		**Subtotal 906-910**		**-**	**-**	**-**	**-**
85							
86	TOTAL-CUSTOMER SERVICE & INFO.		II-D-1	6	-	-	1,499
87							
88		**Sales Expense**	II-D-1				
89	9110	Supervision		-	-	-	-
90	9120	Demonstrating & Selling Exp.		-	-	-	-
91	9130	Advertising Exp		-	-	-	-
92	9160	Misc. Sales Exp.		-	-	-	-
93	9170	Sales Expense		-	-	-	-
94							
95		**Subtotal -Sales**		**-**	**-**	**-**	**-**
96							
97	TOTAL SALES EXPENSE		II-D-1	-	-	-	-
98							
99	TOTAL O&M EXPENSE		II-D-1	**884**	**-**	**-**	**40,574**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-D-2 ADMINISRATIVE & GENERAL EXPENSE

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Adminstrative & General Expenses**		II-D-2			
2	9200	Admin. & General Salaries		5	74	MOMXAG
3	9210	Office Supplies		3	74	MOMXAG
4	9230	Outside Services		72	74	MOMXAG
5	9240	Property Insurance Exp.		271	44	METPLT
6	9250	Injuries & Damages		35	74	MOMXAG
7	9260	Pensions & Benefits		88	74	MOMXAG
8	9280	Regulatory Commission		-	74	MOMXAG
9	9301	General Advertising Expense		-	74	MOMXAG
10	9302	Misc. General Expense		264	74	MOMXAG
11	9310	Rents		21	74	MOMXAG
12	9350	Maint of General Plant		144	74	MOMXAG
13						
14	**TOTAL A&G EXPENSE**		II-D-2	903		
15						
16	**TOTAL O&M & A&G EXPENSE**		II-D-1-2	41,477		
17						
18	**TOTAL O&M EXP. EXCL. FUEL & PUR. POWER**		II-D-1	40,574		
19						
20	**TOTAL O&M EXP. EXCL. FUEL & PUR. POWER**		II-D-1-2	41,477		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-D-2 ADMINISRATIVE & GENERAL EXPENSE

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Administrative & General Expenses**		II-D-2				
2	9200	Admin. & General Salaries		3	0	1	0
3	9210	Office Supplies		2	0	1	0
4	9230	Outside Services		52	4	13	2
5	9240	Property Insurance Exp		167	16	62	10
6	9250	Injuries & Damages		25	2	6	1
7	9260	Pensions & Benefits		63	4	16	2
8	9280	Regulatory Commission		-	-	-	-
9	9301	General Advertising Expense		-	-	-	-
10	9302	Misc. General Expense		190	13	48	7
11	9310	Rents		15	1	4	1
12	9350	Maint. of General Plant		103	7	26	4
13							
14	**TOTAL A&G EXPENSE**		II-D-2	622	47	175	27
15							
16	**TOTAL O&M & A&G EXPENSE**		II-D-1-2	29,869	2,055	7,488	1,150
17							
18	**TOTAL O&M EXP. EXCL. FUEL & PUR. POWER**		II-D-1	29,247	2,007	7,313	1,122
19							
20	**TOTAL O&M EXP. EXCL. FUEL & PUR. POWER**		II-D-1-2	29,869	2,055	7,488	1,150

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-D-2 ADMINISRATIVE & GENERAL EXPENSE

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Adminstrative & General Expenses**		**II-D-2**				
2	9200	Admin. & General Salaries		0	-	-	5
3	9210	Office Supplies		0	-	-	3
4	9230	Outside Services		2	-	-	72
5	9240	Property Insurance Exp.		17	-	-	271
6	9250	Injuries & Damages		1	-	-	35
7	9260	Pensions & Benefits		2	-	-	88
8	9280	Regulatory Commission		-	-	-	-
9	9301	General Advertising Expense		-	-	-	-
10	9302	Misc. General Expense		6	-	-	264
11	9310	Rents		0	-	-	21
12	9350	Maint. of General Plant		3	-	-	144
13							
14	**TOTAL A&G EXPENSE**		**II-D-2**	**30**	**-**	**-**	**903**
15							
16	**TOTAL O&M & A&G EXPENSE**		**II-D-1-2**	**915**	**-**	**-**	**41,477**
17							
18	**TOTAL O&M EXP. EXCL. FUEL & PUR. POWER**		**II-D-1**	**884**	**-**	**-**	**40,574**
19							
20	**TOTAL O&M EXP. EXCL. FUEL & PUR. POWER**		**II-D-1-2**	**915**	**-**	**-**	**41,477**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**Depreciation and Amortization Expense**		II-E-1			
2						
3	**Intangible Plant**		II-E-1			
4	301	Organization		-	13	D3
5	302	Franchise and Consents		-	13	D3
6	303.01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
7	303.02	Misc Intangible Plant - NMF S/W		11,557	74	MOMXAG
8						
9		**Subtotal**		11,557		
10						
11	**Transmission Plant**		II-E-1			
12	350 01	Land and Land Rights		-	12	D2
13	350.02	Land and Land Rights		-	12	D2
14	352 01	Structures and Improvements		-	12	D2
15	353.01	Station Equipment		-	12	D2
16	354.01	Towers and Fixtures		-	12	D2
17	355.01	Poles and Fixtures		-	12	D2
18	356.01	O.H Conductors & Devices		-	12	D2
19	357 01	Undergound Conduit		-	12	D2
20	358 01	Underground Conductors		-	12	D2
21	359.01	Roads and Trails		-	12	D2
22						
23		**Subtotal**		-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Depreciation and Amortization Expense**		II-E-1				
2							
3	**Intangible Plant**		II-E-1				
4	301	Organization		-	-	-	-
5	302	Franchise and Consents		-	-	-	-
6	303 01	Misc Intangible Plant - MF S/W		-	-	-	-
7	303.02	Misc Intangible Plant - NMF S/W		8,330	572	2,083	320
8							
9		**Subtotal**		8,330	572	2,083	320
10							
11	**Transmission Plant**		II-E-1				
12	350 01	Land and Land Rights		-	-	-	-
13	350 02	Land and Land Rights		-	-	-	-
14	352 01	Structures and Improvements		-	-	-	-
15	353.01	Station Equipment		-	-	-	-
16	354.01	Towers and Fixtures		-	-	-	-
17	355 01	Poles and Fixtures		-	-	-	-
18	356 01	O H. Conductors & Devices		-	-	-	-
19	357.01	Undergound Conduit		-	-	-	-
20	358.01	Underground Conductors		-	-	-	-
21	359 01	Roads and Trails		-	-	-	-
22							
23		**Subtotal**		-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - 1 - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Depreciation and Amortization Expense**		II-E-1				
2							
3	**Intangible Plant**		II-E-1				
4	301	Organization		-	-	-	-
5	302	Franchise and Consents		-	-	-	-
6	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
7	303.02	Misc Intangible Plant - NMF S/W		252	-	-	11,557
8							
9		**Subtotal**		252	-	-	11,557
10							
11	**Transmission Plant**		II-E-1				
12	350 01	Land and Land Rights		-	-	-	-
13	350.02	Land and Land Rights		-	-	-	-
14	352.01	Structures and Improvements		-	-	-	-
15	353.01	Station Equipment		-	-	-	-
16	354.01	Towers and Fixtures		-	-	-	-
17	355.01	Poles and Fixtures		-	-	-	-
18	356.01	O H Conductors & Devices		-	-	-	-
19	357 01	Undergound Conduit		-	-	-	-
20	358.01	Underground Conductors		-	-	-	-
21	359 01	Roads and Trails		-	-	-	-
22							
23		**Subtotal**		-	-	-	-

24						
25	**Distribution**		**II-E-1**			
26	360.01	Land and Land Fees		-	13	D3
27	360.02	Land and Land Rights		-	13	D3
28	361.01	Structures and Improvements		-	13	D3
29	362.01	Station Equipment		-	13	D3
30	364.01	Poles,Towers & Fixtures		-		
31	364.01	Poles,Towers & Fixtures-Secondary			15	
32	364.01	Poles,Towers & Fixtures-Primary			14	
33	365 01	O.H. Conductors & Devices		-		
34	365.01	O.H. Conductors & Devices-Secondary			15	
35	365.01	O.H Conductors & Devices-Primary			14	
36	366.01	Underground Conduits		-	29	A366
37	367.01	U G Conductors & Devices		-	30	A367
38	368.01	Line Transformers		-		
39	368 01	Line Transformers-Secondary			15	
40	368.01	Line Transformers-Primary			14	
41	369 01	Services		-	34	A369Wt
42	370 01	Meters - Meters		676	35	A370M
43	370.01	Meters - Transformers		1,869	36	A370T
44	370.03	Automated Meters - Meters		1,794	37	A370M A
45	370 03	Automated Meters - Transformers		667	38	A370T A
46	373.01	Street Lighting and Signal Systems		-	39	A373S
47	373.02	Security Lighting		-	40	A373M
48	374 01	Security Lighting		-	40	A373M
49						
50		**Subtotal**		**5,006**		

24							
25	**Distribution**		**II-E-1**				
26	360 01	Land and Land Fees		-	-	-	-
27	360.02	Land and Land Rights		-	-	-	-
28	361.01	Structures and Improvements		-	-	-	-
29	362.01	Station Equipment		-	-	-	-
30	364.01	Poles,Towers & Fixtures		-	-	-	-
31	364.01	Poles,Towers & Fixtures-Secondary					
32	364.01	Poles,Towers & Fixtures-Primary					
33	365.01	O.H. Conductors & Devices		-	-	-	-
34	365.01	O.H. Conductors & Devices-Secondary					
35	365.01	O.H. Conductors & Devices-Primary					
36	366 01	Underground Conduits		-	-	-	-
37	367.01	U.G. Conductors & Devices		-	-	-	-
38	368.01	Line Transformers		-	-	-	-
39	368 01	Line Transformers-Secondary					
40	368.01	Line Transformers-Primary					
41	369.01	Services		-	-	-	-
42	370 01	Meters - Meters		-	2	556	87
43	370.01	Meters - Transformers		-	-	203	470
44	370 03	Automated Meters - Meters		1,590	107	97	0
45	370 03	Automated Meters - Transformers		26	101	536	4
46	373.01	Street Lighting and Signal Systems		-	-	-	-
47	373.02	Security Lighting		-	-	-	-
48	374.01	Security Lighting		-	-	-	-
49							
50		**Subtotal**		**1,616**	**210**	**1,392**	**562**

24							
25	**Distribution**		**II-E-1**				
26	360 01	Land and Land Fees		-	-	-	-
27	360.02	Land and Land Rights		-	-	-	-
28	361.01	Structures and Improvements		-	-	-	-
29	362.01	Station Equipment		-	-	-	-
30	364.01	Poles,Towers & Fixtures		-	-	-	-
31	364 01	Poles,Towers & Fixtures-Secondary					
32	364.01	Poles,Towers & Fixtures-Primary					
33	365 01	O H Conductors & Devices		-	-	-	-
34	365.01	O.H Conductors & Devices-Secondary					
35	365 01	O.H Conductors & Devices-Primary					
36	366.01	Underground Conduits		-	-	-	-
37	367.01	U G Conductors & Devices		-	-	-	-
38	368.01	Line Transformers		-	-	-	-
39	368.01	Line Transformers-Secondary					
40	368 01	Line Transformers-Primary					
41	369.01	Services		-	-	-	-
42	370.01	Meters - Meters		30	-	-	676
43	370 01	Meters - Transformers		1,196	-	-	1,869
44	370 03	Automated Meters - Meters		-	-	-	1,794
45	370.03	Automated Meters - Transformers		-	-	-	667
46	373.01	Street Lighting and Signal Systems		-	-	-	-
47	373 02	Security Lighting		-	-	-	-
48	374 01	Security Lighting		-	-	-	-
49							
50		**Subtotal**		**1,226**	**-**	**-**	**5,006**

51						
52	**General Plant**		**II-E-1**			
53	389 01	Land and Land Fees		-	74	MOMXAG
54	389.02	Land and Land Rights		0	74	MOMXAG
55	390.01	Structures and Improvements		49	74	MOMXAG
56	391 01	Office Furniture		3	74	MOMXAG
57	392.01	Transportation equipment		-	74	MOMXAG
58	393.01	Store Equipment		0	74	MOMXAG
59	394.01	Tools, Shop & Garage Equip		9	74	MOMXAG
60	395.01	Lab Equip		645	74	MOMXAG
61	396.01	Power Operated Equipment		-	74	MOMXAG
62	397.01	Communication equi		1,042	74	MOMXAG
63	397 02	Computer Equipment		1,197	74	MOMXAG
64	398.01	Misc Equip		3	74	MOMXAG
65						
66		**Subtotal**		**2,949**		
67						
68	**TOTAL DEPRECIATION & AMORTIZATION**		**II-E-1**	**19,511**		
69						
70	**MISC. OTHER EXPENSES FROM SCHEDULE II-E-4**		**II-E-4**	**30**	**74**	**MOMXAG**
71	**AMORTIZATION FROM SCHEDULE II-E-4.1**		**II-E-4.1**	**2,893**	**74**	**MOMXAG**
72						
73	**TOTAL DEPRECIATION & AMORTIZATION EXPENSE**			**22,434**		

51							
52	**General Plant**		II-E-1				
53	389.01	Land and Land Fees		-	-	-	-
54	389.02	Land and Land Rights		0	0	0	0
55	390 01	Structures and Improvements		35	2	9	1
56	391.01	Office Furniture		2	0	1	0
57	392 01	Transportation equipment		-	-	-	-
58	393 01	Store Equipment		0	0	0	0
59	394.01	Tools, Shop & Garage Equip		6	0	2	0
60	395 01	Lab Equip		465	32	116	18
61	396.01	Power Operated Equipment		-	-	-	-
62	397.01	Communication equi		751	52	188	29
63	397.02	Computer Equipment		863	59	216	33
64	398.01	Misc Equip		2	0	1	0
65							
66		**Subtotal**		**2,126**	**146**	**531**	**82**
67							
68	**TOTAL DEPRECIATION & AMORTIZATION**		**II-E-1**	**12,072**	**928**	**4,007**	**963**
69							
70	**MISC. OTHER EXPENSES FROM SCHEDULE II-E-4**		**II-E-4**	**22**	**1**	**5**	**1**
71	**AMORTIZATION FROM SCHEDULE II-E-4.1**		**II-E-4.1**	**2,085**	**143**	**521**	**80**
72							
73	**TOTAL DEPRECIATION & AMORTIZATION EXPENSE**			**14,179**	**1,072**	**4,533**	**1,044**

51							
52	**General Plant**		II-E-1				
53	389.01	Land and Land Fees		-	-	-	-
54	389.02	Land and Land Rights		0	-	-	0
55	390.01	Structures and Improvements		1	-	-	49
56	391 01	Office Furniture		0	-	-	3
57	392.01	Transportation equipment		-	-	-	-
58	393.01	Store Equipment		0	-	-	0
59	394.01	Tools, Shop & Garage Equip		0	-	-	9
60	395.01	Lab Equip		14	-	-	645
61	396.01	Power Operated Equipment		-	-	-	-
62	397.01	Communication equi		23	-	-	1,042
63	397.02	Computer Equipment		26	-	-	1,197
64	398.01	Misc Equip		0	-	-	3
65							
66		**Subtotal**		**64**	**-**	**-**	**2,949**
67							
68	**TOTAL DEPRECIATION & AMORTIZATION**		**II-E-1**	**1,542**	**-**	**-**	**19,511**
69							
70	**MISC. OTHER EXPENSES FROM SCHEDULE II-E-4**		**II-E-4**	**1**	**-**	**-**	**30**
71	**AMORTIZATION FROM SCHEDULE II-E-4.1**		**II-E-4.1**	**63**	**-**	**-**	**2,893**
72							
73	**TOTAL DEPRECIATION & AMORTIZATION EXPENSE**			**1,606**	**-**	**-**	**22,434**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Taxes Other than Income Taxes**		II-E-2			
2						
3	**Payroll-Related**		II-E-2			
4	4081	FICA		21	79	METO&M
5	4081	FUTA		1	79	METO&M
6						
7		**Total Payroll**		22		
8						
9	**Property Related**		II-E-2			
10	4081	Ad Valorem Tax		3,305	44	METPLT
11						
12		**Total Property**		3,305		
13						
14	**Other**		II-E-2			
15	4081	Sales & Use Tax		-	79	METO&M
13						
14		**Total Non-Revenue Related**		3,327		
15						
16	**Revenue Related**		II-E-2			
17	4081	Texas Gross Margin Tax		711	44	METPLT
18	4081	Municipal Franchise Fees		-	70	FRAN
19	4081	Deferred SIT/Local		(12)	44	METPLT
20		**Total Revenue Related**		699		
21						
22	TOTAL TAXES OTHER THAN INCOME TAXES		II-E-2	4,026		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Taxes Other than Income Taxes**		II-E-2				
2							
3	**Payroll-Related**		II-E-2				
4	4081	FICA		15	1	4	1
5	4081	FUTA		0	0	0	0
6							
7		**Total Payroll**		**16**	**1**	**4**	**1**
8							
9	**Property Related**		II-E-2				
10	4081	Ad Valorem Tax		2,033	198	750	121
11							
12		**Total Property**		**2,033**	**198**	**750**	**121**
13							
14	**Other**		II-E-2				
15	4081	Sales & Use Tax		-	-	-	-
13							
14		**Total Non-Revenue Related**		**2,049**	**199**	**754**	**122**
15							
16	**Revenue Related**		II-E-2				
17	4081	Texas Gross Margin Tax		437	42	161	26
18	4081	Municipal Franchise Fees		-	-	-	-
19	4081	Deferred SIT/Local		(7)	(1)	(3)	(0)
20		**Total Revenue Related**		**430**	**42**	**159**	**26**
21							
22	**TOTAL TAXES OTHER THAN INCOME TAXES**		II-E-2	**2,479**	**240**	**913**	**148**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Taxes Other than Income Taxes**		**II-E-2**				
2							
3	**Payroll-Related**		**II-E-2**				
4	4081	FICA		0	-	-	21
5	4081	FUTA		0	-	-	1
6							
7		**Total Payroll**		**0**	**-**	**-**	**22**
8							
9	**Property Related**		**II-E-2**				
10	4081	Ad Valorem Tax		203	-	-	3,305
11							
12		**Total Property**		**203**	**-**	**-**	**3,305**
13							
14	**Other**		**II-E-2**				
15	4081	Sales & Use Tax		-	-	-	-
13							
14		**Total Non-Revenue Related**		**203**	**-**	**-**	**3,327**
15							
16	**Revenue Related**		**II-E-2**				
17	4081	Texas Gross Margin Tax		44	-	-	711
18	4081	Municipal Franchise Fees		-	-	-	-
19	4081	Deferred SIT/Local		(1)	-	-	(12)
20		**Total Revenue Related**		**43**	**-**	**-**	**699**
21							
22	**TOTAL TAXES OTHER THAN INCOME TAXES**		**II-E-2**	**246**	**-**	**-**	**4,026**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-3 FEDERAL INCOME TAXES

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Federal Income Taxes**		II-E-3			
2						
3		**Return on Rate Base**		11,742	52	METRB
4						
5		**Deductions:**				
6		Synchronized Interest		(3,480)	52	METRB
7		Amortization of Protected Excess DFIT		(565)	44	METPLT
8		Amoritization of Non-protected Excess DFIT		-	44	METPLT
9		Research & Development Credit		(38)	44	METPLT
10		Medicare drug subsidy		-	44	METPLT
11		AFUDC Equity		-	44	METPLT
12		Restricted Stock Excess Tax Benefit		(0)	44	METPLT
13						
14		**Subtotal**		**(4,083)**		
15						
16		**Additions:**				
17		Non-deductible Club Dues		-	44	METPLT
18		Non-deductible Parking and Transit		0	44	METPLT
19		Nondeductible Lobbying Expenses		-	44	METPLT
20		Meals & Entertainment		1	44	METPLT
21		Fines & Penalties		-	44	METPLT
22		Diesel Fuel Credit Disallowance		0	44	METPLT
23		Permanent Depreciation Difference		132	44	METPLT
24		Medicare Drug Subsidy		16	44	METPLT
25						
26		**Subtotal**		**150**		
27						
28		**Taxable Component of Return**		**7,809**		
29				-		
30		**Tax Factor**		**27%**		
31						
32		**Federal Income Taxes Before Adjust.**		**2,076**		
33						
34		**Tax Credits**				
35		Amortization of Protected Excess DFIT		(565)	44	METPLT
36		Amoritization of Non-protected Excess DFIT		-	44	METPLT
37		Research & Development Credit		(38)	44	METPLT
38		Other - Medicare drug subsidy		16	44	METPLT
39		Restricted Stock Excess Tax Benefit		(0)	44	METPLT
40						
41		**Subtotal**		**(587)**		
42						
43	TOTAL FEDERAL INCOME TAXES		II-E-3	**1,489**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Federal Income Taxes**		II-E-3				
2							
3		**Return on Rate Base**		7,237	700	2,659	430
4							
5		**Deductions:**					
6		Synchronized Interest		(2,145)	(208)	(788)	(127)
7		Amortization of Protected Excess DFIT		(348)	(34)	(128)	(21)
8		Amortization of Non-protected Excess DFIT		-	-	-	-
9		Research & Development Credit		(24)	(2)	(9)	(1)
10		Medicare drug subsidy		-	-	-	-
11		AFUDC Equity		-	-	-	-
12		Restricted Stock Excess Tax Benefit		(0)	(0)	(0)	(0)
13							
14		**Subtotal**		**(2,516)**	**(244)**	**(925)**	**(149)**
15							
16		**Additions:**					
17		Non-deductible Club Dues		-	-	-	-
18		Non-deductible Parking and Transit		0	0	0	0
19		Nondeductible Lobbying Expenses		-	-	-	-
20		Meals & Entertainment		1	0	0	0
21		Fines & Penalties		-	-	-	-
22		Diesel Fuel Credit Disallowance		0	0	0	0
23		Permanent Depreciation Difference		81	8	30	5
24		Medicare Drug Subsidy		10	1	4	1
25							
26		**Subtotal**		**92**	**9**	**34**	**6**
27							
28		**Taxable Component of Return**		**4,813**	**466**	**1,768**	**286**
29							
30		**Tax Factor**		**27%**	**27%**	**27%**	**27%**
31							
32		**Federal Income Taxes Before Adjust.**		**1,280**	**124**	**470**	**76**
33							
34		**Tax Credits**					
35		Amortization of Protected Excess DFIT		(348)	(34)	(128)	(21)
36		Amortization of Non-protected Excess DFIT		-	-	-	-
37		Research & Development Credit		(24)	(2)	(9)	(1)
38		Other - Medicare drug subsidy		10	1	4	1
39		Restricted Stock Excess Tax Benefit		(0)	(0)	(0)	(0)
40							
41		**Subtotal**		**(361)**	**(35)**	**(133)**	**(22)**
42							
43	**TOTAL FEDERAL INCOME TAXES**		**II-E-3**	**918**	**89**	**337**	**54**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Federal Income Taxes**		II-E-3				
2							
3		**Return on Rate Base**		716	-	-	11,742
4							
5		**Deductions:**					
6		Synchronized Interest		(212)	-	-	(3,480)
7		Amortization of Protected Excess DFIT		(35)	-	-	(565)
8		Amoritization of Non-protected Excess DFIT		-	-	-	-
9		Research & Development Credit		(2)	-	-	(38)
10		Medicare drug subsidy		-	-	-	-
11		AFUDC Equity		-	-	-	-
12		Restricted Stock Excess Tax Benefit		(0)	-	-	(0)
13							
14		**Subtotal**		**(249)**	**-**	**-**	**(4,083)**
15							
16		**Additions:**					
17		Non-deductible Club Dues		-	-	-	-
18		Non-deductible Parking and Transit		0	-	-	0
19		Nondeductible Lobbying Expenses		-	-	-	-
20		Meals & Entertainment		0	-	-	1
21		Fines & Penalties		-	-	-	-
22		Diesel Fuel Credit Disallowance		0	-	-	0
23		Permanent Depreciation Difference		8	-	-	132
24		Medicare Drug Subsidy		1	-	-	16
25							
26		**Subtotal**		**9**	**-**	**-**	**150**
27							
28		**Taxable Component of Return**		**476**	**-**	**-**	**7,809**
29							
30		**Tax Factor**		**27%**	**27%**	**27%**	**27%**
31							
32		**Federal Income Taxes Before Adjust.**		**126**	**-**	**-**	**2,076**
33							
34		**Tax Credits**					
35		Amortization of Protected Excess DFIT		(35)	-	-	(565)
36		Amortization of Non-protected Excess DFIT		-	-	-	-
37		Research & Development Credit		(2)	-	-	(38)
38		Other - Medicare drug subsidy		1	-	-	16
39		Restricted Stock Excess Tax Benefit		(0)	-	-	(0)
40							
41		**Subtotal**		**(36)**	**-**	**-**	**(587)**
42							
43	**TOTAL FEDERAL INCOME TAXES**		II-E-3	**90**	**-**	**-**	**1,489**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**Misc.Other Expenses**		**II-E-4**			
2						
3	**Misc.Items**					
4	431	Interest On Customer Deposits		30	12	D2
5						
6		**Subtotal**		30		
7						
8	**TOTAL OTHER EXPENSES EXCLUDING FIT**		**II-E-1-2+4**	**23,567**		
9						
10	**TOTAL OTHER EXPENSES INCLUDING FIT**		**II-E-1-4**	**25,056**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-4 OTHER EXPENSES

				4	5	6	7
Line No	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Misc.Other Expenses**		**II-E-4**				
2							
3	**Misc.Items**						
4	431	Interest On Customer Deposits		14	0	10	1
5							
6		**Subtotal**		14	0	10	1
7							
8	**TOTAL OTHER EXPENSES EXCLUDING FIT**		**II-E-1-2+4**	**14,565**	**1,168**	**4,929**	**1,112**
9							
10	**TOTAL OTHER EXPENSES INCLUDING FIT**		**II-E-1-4**	**15,483**	**1,257**	**5,266**	**1,166**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-4 OTHER EXPENSES

Line No	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Misc.Other Expenses		II-E-4				
2							
3	**Misc.Items**						
4	431	Interest On Customer Deposits		4	-	-	30
5							
6		**Subtotal**		4	-	-	30
7							
8	**TOTAL OTHER EXPENSES EXCLUDING FIT**		II-E-1-2+4	1,793	-	-	23,567
9							
10	**TOTAL OTHER EXPENSES INCLUDING FIT**		II-E-1-4	1,884	-	-	25,056

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-5 OTHER REVENUE ITEMS

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Other Revenues:**		II-E-5			
2	**Non-Electric Revenue**					
3	4211	Gain On Disp of Prop		-	44	METPLT
3	4500	Forfeited Discount		-	19	C1
4	4510	Miscellaneous Service Revenue		114	44	METPLT
5	4540	Rent from Electric Property		-	44	METPLT
6	4560	Other Electric Revenue		-	44	METPLT
7	4561	Revenues from Transmission of Electricity of Others		-	44	METPLT
6						
7		**Subtotal**		**114**		
8						
9	**TOTAL OTHER REVENUES**		II-E-5	**114**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-5 OTHER REVENUE ITEMS

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Other Revenues:**		II-E-5				
2	**Non-Electric Revenue**						
3	4211	Gain On Disp of Prop		-	-	-	-
3	4500	Forfeited Discount		-	-	-	-
4	4510	Miscellaneous Service Revenue		70	7	26	4
5	4540	Rent from Electric Property		-	-	-	-
6	4560	Other Electric Revenue		-	-	-	-
7	4561	Revenues from Transmission of Electricity of Others		-	-	-	-
6							
7		**Subtotal**		**70**	**7**	**26**	**4**
8							
9	**TOTAL OTHER REVENUES**		**II-E-5**	**70**	**7**	**26**	**4**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-5 OTHER REVENUE ITEMS

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Other Revenues:**		II-E-5				
2	**Non-Electric Revenue**						
3	4211	Gain On Disp of Prop		-	-	-	-
3	4500	Forfeited Discount		-	-	-	-
4	4510	Miscellaneous Service Revenue		7	-	-	114
5	4540	Rent from Electric Property		-	-	-	-
6	4560	Other Electric Revenue		-	-	-	-
7	4561	Revenues from Transmission of Electricity of Others		-	-	-	-
6							
7		**Subtotal**		7	-	-	114
8							
9	TOTAL OTHER REVENUES		II-E-5	7	-	-	114

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
I-A-1 SUMMARY OF TEXAS RETAIL ($000)

Line No.	Description	Reference Schedule	1 TDCS	2 Alloc #	3 Allocation Factor
1	Operating and Maintenance Expenses	II-D-2	61,318		
2	Depreciation & Amortization Expenses	II-E-1	10,118		
3	Taxes Other Than Federal Income Tax	II-E-2	2,007		
4	Federal Income Tax	II-E-3	1,416		
5					
6	Return on Rate Base	II-B	5,377		
7					
8	**SUBTOTAL COST OF SERVICE**		**80,237**		
9					
10	Decommissioning Expense	II-G			
11					
12	Other Non-Bypassable Charges				
13					
14	Minus. Other Revenues	II-E-5	-		
15					
16	**TOTAL ADJUSTED REVENUE REQUIREMENT**		**80,237**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - 1 - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
I-A-1 SUMMARY OF TEXAS RETAIL ($000)

Line No.	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Operating and Maintenance Expenses	II-D-2	49,590	3,294	5,583	345
2	Depreciation & Amortization Expenses	II-E-1	8,183	544	921	57
3	Taxes Other Than Federal Income Tax	II-E-2	1,623	108	183	11
4	Federal Income Tax	II-E-3	1,145	76	129	8
5						
6	Return on Rate Base	II-B	4,348	289	490	30
7						
8	**SUBTOTAL COST OF SERVICE**		**64,890**	**4,310**	**7,306**	**452**
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus Other Revenues	II-E-5	-	-	-	-
15						
16	**TOTAL ADJUSTED REVENUE REQUIREMENT**		**64,890**	**4,310**	**7,306**	**452**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
I-A-1 SUMMARY OF TEXAS RETAIL ($000)

			8	9	10	11
Line No.	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Operating and Maintenance Expenses	II-D-2	414	1,884	208	61,318
2	Depreciation & Amortization Expenses	II-E-1	68	311	34	10,118
3	Taxes Other Than Federal Income Tax	II-E-2	14	62	7	2,007
4	Federal Income Tax	II-E-3	10	44	5	1,416
5						
6	Return on Rate Base	II-B	36	165	18	5,377
7						
8	**SUBTOTAL COST OF SERVICE**		**542**	**2,465**	**272**	**80,237**
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus: Other Revenues	II-E-5	-	-	-	-
15						
16	**TOTAL ADJUSTED REVENUE REQUIREMENT**		**542**	**2,465**	**272**	**80,237**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - 1 - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	1 TDCS	2 Alloc #	3 Allocation Factor
1	Original Cost of Plant	II-B-1	67,860		
2	General Plant	II-B-2	23,699		
3	Communication Equipment	II-B-3	45,913		
4	Total Plant		137,471		
5					
6	Accumulated Depreciation	II-B-5	57,918		
7					
8	NET PLANT IN SERVICE		79,553	-	-
9					
10	**Other Rate Base Items:**				
11					
12	CWIP	II-B-4	-		
13	Plant Held for Future Use	II-B-6	59		
14	Accumulated Provisions	II-B-7	(749)		
15	Accumulated Deferred Federal Income Taxes	II-B-7	(11,787)		
16	Materials & Supplies	II-B-8	-		
17	Cash Working Capital	II-B-9	2,609		
18	Prepayments	II-B-10	11,124		
19	Other Rate Base Items				
20	Customer Deposits & Advances	II-B-11			
21	Regulatory Liabilities	II-B-11	(12,358)		
22	Regulatory Assets	II-B-12	4,308		
23					
24	Total Other Rate Base Items		(6,794)		
25					
26	**TOTAL RATE BASE**		72,758		
27					
28	**Rate of Return**	II-C-1.1	7.39%		
29					
30	RETURN ON RATE BASE		5,377		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Original Cost of Plant	II-B-1	54,880	3,645	6,179	382
2	General Plant	II-B-2	19,166	1,273	2,158	133
3	Communication Equipment	II-B-3	37,131	2,466	4,180	258
4	Total Plant		111,177	7,385	12,517	774
5						
6	Accumulated Depreciation	II-B-5	46,840	3,111	5,274	326
7						
8	NET PLANT IN SERVICE		64,337	4,274	7,244	448
9						
10	**Other Rate Base Items:**					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	47	3	5	0
14	Accumulated Provisions	II-B-7	(606)	(40)	(68)	(4)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(9,532)	(633)	(1,073)	(66)
16	Materials & Supplies	II-B-8	-	-	-	-
17	Cash Working Capital	II-B-9	2,110	140	238	15
18	Prepayments	II-B-10	8,997	598	1,013	63
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11				
21	Regulatory Liabilities	II-B-11	(9,994)	(664)	(1,125)	(70)
22	Regulatory Assets	II-B-12	3,484	231	392	24
23						
24	Total Other Rate Base Items		(5,495)	(365)	(619)	(38)
25						
26	TOTAL RATE BASE		58,842	3,909	6,625	410
27						
28	Rate of Return	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		4,348	289	490	30

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B SUMMARY OF RATE BASE

			8	9	10	11
Line No.	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Original Cost of Plant	II-B-1	459	2,085	230	67,860
2	General Plant	II-B-2	160	728	80	23,699
3	Communication Equipment	II-B-3	310	1,410	155	45,913
4	Total Plant		929	4,223	466	137,471
5						
6	Accumulated Depreciation	II-B-5	392	1,779	196	57,918
7						
8	NET PLANT IN SERVICE		538	2,444	269	79,553
9						
10	**Other Rate Base Items:**					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	0	2	0	59
14	Accumulated Provisions	II-B-7	(5)	(23)	(3)	(749)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(80)	(362)	(40)	(11,787)
16	Materials & Supplies	II-B-8	-	-	-	-
17	Cash Working Capital	II-B-9	18	80	9	2,609
18	Prepayments	II-B-10	75	342	38	11,124
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11				
21	Regulatory Liabilities	II-B-11	(84)	(380)	(42)	(12,358)
22	Regulatory Assets	II-B-12	29	132	15	4,308
23						
24	Total Other Rate Base Items		(46)	(209)	(23)	(6,794)
25						
26	TOTAL RATE BASE		492	2,235	246	72,758
27						
28	**Rate of Return**	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		36	165	18	5,377

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B-1 RATE BASE ACCOUNTS - PLANT

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	TDCS	Alloc #	Allocation Factor
1	**Intangible Plant-Gross**		**II-B-1**			
2	301.01	Organization		-	13	D3
3	302.01	Franchise & Consents		-	13	D3
4	303.01	Misc Intangible Plant - MF S/W		-	75	CUOMXAG
5	303.02	Misc Intangible Plant - NMF S/W		67,860	75	CUOMXAG
6						
7		**Subtotal**		**67,860**		
8						
9	**Transmission Plant-Gross**		**II-B-1**			
10	350.01	Land and Land Fees		-	12	D2
11	350.02	Land and Land Rights		-	12	D2
12	352 01	Structures and Improvements		-	12	D2
13	353 01	Station Equipment		-	12	D2
14	354 01	Towers and Fixtures		-	12	D2
15	355 01	Poles and Fixtures		-	12	D2
16	356 01	O.H. Conductors & Devices		-	12	D2
17	357 01	Undergound Conduit		-	12	D2
18	358 01	Underground Conductors		-	12	D2
19	359.01	Roads and Trails		-	12	D2
20						
21		**Subtotal**		-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B-1 RATE BASE ACCOUNTS - PLANT

				4	5	6	7
Line No	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Intangible Plant-Gross**		**II-B-1**				
2	301.01	Organization		-	-	-	-
3	302.01	Franchise & Consents		-	-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		54,880	3,645	6,179	382
6							
7		**Subtotal**		**54,880**	**3,645**	**6,179**	**382**
8							
9	**Transmission Plant-Gross**		**II-B-1**				
10	350.01	Land and Land Fees		-	-	-	-
11	350.02	Land and Land Rights		-	-	-	-
12	352.01	Structures and Improvements		-	-	-	-
13	353.01	Station Equipment		-	-	-	-
14	354.01	Towers and Fixtures		-	-	-	-
15	355.01	Poles and Fixtures		-	-	-	-
16	356.01	O H. Conductors & Devices		-	-	-	-
17	357 01	Undergound Conduit		-	-	-	-
18	358.01	Underground Conductors		-	-	-	-
19	359 01	Roads and Trails		-	-	-	-
20							
21		**Subtotal**		-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Intangible Plant-Gross**		**II-B-1**				
2	301 01	Organization		-	-	-	-
3	302.01	Franchise & Consents		-	-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		459	2,085	230	67,860
6							
7		**Subtotal**		**459**	**2,085**	**230**	**67,860**
8							
9	**Transmission Plant-Gross**		**II-B-1**				
10	350.01	Land and Land Fees		-	-	-	-
11	350 02	Land and Land Rights		-	-	-	-
12	352.01	Structures and Improvements		-	-	-	-
13	353.01	Station Equipment		-	-	-	-
14	354.01	Towers and Fixtures		-	-	-	-
15	355.01	Poles and Fixtures		-	-	-	-
16	356.01	O H. Conductors & Devices		-	-	-	-
17	357.01	Undergound Conduit		-	-	-	-
18	358 01	Underground Conductors		-	-	-	-
19	359.01	Roads and Trails		-	-	-	-
20							
21		**Subtotal**		**-**	**-**	**-**	**-**

22						
23	**Distribution Plant-Gross**		**II-B-1**			
24	360.01	Land Owned in Fee		-	13	D3
25	360.02	Land and Land Rights		-	13	D3
26	361.01	Structures and Improvements		-	13	D3
27	362.01	Station Equipment		-	13	D3
28	**364.01**	**Poles,Towers & Fixtures**		-		
29	364.01	Poles,Towers & Fixtures-Secondary			15	D5
30	364.01	Poles,Towers & Fixtures-Primary			14	D4
31	**365.01**	**O.H. Conductors & Devices**		-		
32	365.01	O.H Conductors & Devices-Secondary			15	D5
33	365.01	O.H Conductors & Devices-Primary			14	D4
34	366.01	Underground Conduits		-	29	A366
35	367.01	U G. Conductors & Devices		-	30	A367
36	**368.01**	**Line Transformers**		-		
37	368.01	Line Transformers-Secondary			15	D5
38	368.01	Line Transformers-Primary			14	D4
39	369.01	Services		-	34	A369Wt
40	370 01	Meters - Meters		-	35	A370M
41	370.01	Meters - Transformer			36	A370T
42	370 03	Automated Meters - Meters		-	37	A370M A
43	370.03	Automated Meters-Transformers			38	A370T A
44	373 01	Street Lighting and Signal Systems		-	39	A373S
45	373.02	Security Lighting		-	40	A373M
46	374.01	Security Lighting		-	40	A373M
47	374.03	Asset Retirement Cost Dist Plant		-	1	DA
48						
49		**Subtotal**		-		
50						
51	**TOTAL INT, TRAN, DIST PLANT-GROSS**		**II-B-1**	**67,860**		
52	**TOTAL TRAN, DIST PLANT-GROSS**		**II-B-1**	-		

22							
23	**Distribution Plant-Gross**		**II-B-1**				
24	360 01	Land Owned in Fee		-	-	-	-
25	360 02	Land and Land Rights		-	-	-	-
26	361 01	Structures and Improvements		-	-	-	-
27	362 01	Station Equipment		-	-	-	-
28	**364.01**	**Poles,Towers & Fixtures**		-	-	-	-
29	364.01	Poles,Towers & Fixtures-Secondary		-	-	-	-
30	364.01	Poles,Towers & Fixtures-Primary		-	-	-	-
31	**365.01**	**O.H. Conductors & Devices**		-	-	-	-
32	365.01	O.H Conductors & Devices-Secondary		-	-	-	-
33	365.01	O.H. Conductors & Devices-Primary		-	-	-	-
34	366.01	Underground Conduits		-	-	-	-
35	367.01	U G. Conductors & Devices		-	-	-	-
36	**368.01**	**Line Transformers**		-	-	-	-
37	368.01	Line Transformers-Secondary		-	-	-	-
38	368.01	Line Transformers-Primary		-	-	-	-
39	369.01	Services		-	-	-	-
40	370.01	Meters - Meters		-	-	-	-
41	370.01	Meters - Transformer					
42	370.03	Automated Meters - Meters		-	-	-	-
43	370.03	Automated Meters-Transformers					
44	373 01	Street Lighting and Signal Systems		-	-	-	-
45	373.02	Security Lighting		-	-	-	-
46	374 01	Security Lighting		-	-	-	-
47	374.03	Asset Retirement Cost Dist Plant		-	-	-	-
48							
49		**Subtotal**		-	-	-	-
50							
51	**TOTAL INT, TRAN, DIST PLANT-GROSS**		**II-B-1**	**54,880**	**3,645**	**6,179**	**382**
52	**TOTAL TRAN, DIST PLANT-GROSS**		**II-B-1**	-	-	-	-

22							
23	**Distribution Plant-Gross**		**II-B-1**				
24	360 01	Land Owned in Fee		-	-	-	-
25	360.02	Land and Land Rights		-	-	-	-
26	361.01	Structures and Improvements		-	-	-	-
27	362.01	Station Equipment		-	-	-	-
28	**364.01**	**Poles,Towers & Fixtures**		-	-	-	-
29	364.01	Poles,Towers & Fixtures-Secondary		-	-	-	
30	364.01	Poles,Towers & Fixtures-Primary		-	-	-	
31	**365.01**	**O.H. Conductors & Devices**		-	-	-	-
32	365.01	O.H Conductors & Devices-Secondary		-	-	-	
33	365.01	O.H. Conductors & Devices-Primary		-	-	-	
34	366.01	Underground Conduits		-	-	-	-
35	367.01	U.G. Conductors & Devices		-	-	-	-
36	**368.01**	**Line Transformers**		-	-	-	-
37	368.01	Line Transformers-Secondary		-	-	-	
38	368 01	Line Transformers-Primary		-	-	-	
39	369.01	Services		-	-	-	-
40	370 01	Meters - Meters		-	-	-	-
41	370 01	Meters - Transformer					
42	370.03	Automated Meters - Meters		-	-	-	-
43	370.03	Automated Meters-Transformers					
44	373.01	Street Lighting and Signal Systems		-	-	-	-
45	373.02	Security Lighting		-	-	-	-
46	374.01	Security Lighting		-	-	-	-
47	374 03	Asset Retirement Cost Dist Plant		-	-	-	-
48							
49			**Subtotal**	-	-	-	-
50							
51	**TOTAL INT, TRAN, DIST PLANT-GROSS**		**II-B-1**	**459**	**2,085**	**230**	**67,860**
52	**TOTAL TRAN, DIST PLANT-GROSS**		**II-B-1**	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	TDCS	Alloc #	Allocation Factor
1	**General Plant-Gross**		**II-B-2**			
2	389.01	Land Owned in Fee		63	75	CUOMXAG
3	389.02	Land and Land Rights		12	75	CUOMXAG
4	390 01	Structures and Improvements		1,691	75	CUOMXAG
5	391 01	Office Furniture & Equip.		2,297	75	CUOMXAG
6	392.01	Transportation Equipment		13,517	75	CUOMXAG
7	393.01	Store Equipment		-	75	CUOMXAG
8	394.01	Tools, Shop & Garage Equip.		-	75	CUOMXAG
9	395.01	Laboratory Equipment		723	75	CUOMXAG
10	396.01	Power Operated Equipment		4,028	75	CUOMXAG
11						
12		**Subtotal**		**22,331**		
13						
14	**General Plant - Miscellaneous**					
15	398.01	Misc. Equipment		1,368	75	CUOMXAG
16	399 11	Asset Retirement Cost Gen Plant		-	75	CUOMXAG
17						
18		**Subtotal**		**1,368**		
19						
20	**TOTAL GENERAL PLANT GROSS**		**II-B-2**	**23,699**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**General Plant-Gross**		**II-B-2**				
2	389 01	Land Owned in Fee		51	3	6	0
3	389 02	Land and Land Rights		10	1	1	0
4	390 01	Structures and Improvements		1,367	91	154	10
5	391.01	Office Furniture & Equip		1,858	123	209	13
6	392.01	Transportation Equipment		10,932	726	1,231	76
7	393.01	Store Equipment		-	-	-	-
8	394.01	Tools, Shop & Garage Equip		-	-	-	-
9	395.01	Laboratory Equipment		584	39	66	4
10	396.01	Power Operated Equipment		3,257	216	367	23
11							
12		**Subtotal**		**18,059**	**1,200**	**2,033**	**126**
13							
14	**General Plant - Miscellaneous**						
15	398.01	Misc Equipment		1,106	73	125	8
16	399 11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		**Subtotal**		**1,106**	**73**	**125**	**8**
19							
20	**TOTAL GENERAL PLANT GROSS**		**II-B-2**	**19,166**	**1,273**	**2,158**	**133**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**General Plant-Gross**		**II-B-2**				
2	389 01	Land Owned in Fee		0	2	0	63
3	389.02	Land and Land Rights		0	0	0	12
4	390.01	Structures and Improvements		11	52	6	1,691
5	391 01	Office Furniture & Equip		16	71	8	2,297
6	392.01	Transportation Equipment		91	415	46	13,517
7	393.01	Store Equipment		-	-	-	-
8	394.01	Tools, Shop & Garage Equip.		-	-	-	-
9	395.01	Laboratory Equipment		5	22	2	723
10	396.01	Power Operated Equipment		27	124	14	4,028
11							
12		**Subtotal**		**151**	**686**	**76**	**22,331**
13							
14	**General Plant - Miscellaneous**						
15	398.01	Misc. Equipment		9	42	5	1,368
16	399 11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		**Subtotal**		**9**	**42**	**5**	**1,368**
19							
20	**TOTAL GENERAL PLANT GROSS**		**II-B-2**	**160**	**728**	**80**	**23,699**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	TDCS	Alloc #	Allocation Factor
1	**Communication Equipment**					
2	397.01	Communication Equipment	II-B-3	32,748	75	CUOMXAG
3	397.02	Computer Equipment		13,165	75	CUOMXAG
4						
5		**Subtotal**		**45,913**		
6						
7	**TOTAL COMMUNICATION EQUIPMENT**			**45,913**		
8						
9	**TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.**		**II-B-2-3**	**69,611**		
10						
11	**TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)**		**II-B-1-3**	**137,471**		
12						
13	**TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)**		**II-B-1-3**	**69,611**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Communication Equipment**						
2	397.01	Communication Equipment	II-B-3	26,484	1,759	2,982	184
3	397.02	Computer Equipment		10,647	707	1,199	74
4							
5		**Subtotal**		**37,131**	**2,466**	**4,180**	**258**
6							
7	**TOTAL COMMUNICATION EQUIPMENT**			**37,131**	**2,466**	**4,180**	**258**
8							
9	**TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.**		**II-B-2-3**	**56,297**	**3,740**	**6,338**	**392**
10							
11	**TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)**		**II-B-1-3**	**111,177**	**7,385**	**12,517**	**774**
12							
13	**TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)**		**II-B-1-3**	**56,297**	**3,740**	**6,338**	**392**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Communication Equipment**						
2	397 01	Communication Equipment	II-B-3	221	1,006	111	32,748
3	397.02	Computer Equipment		89	404	45	13,165
4							
5		**Subtotal**		**310**	**1,410**	**155**	**45,913**
6							
7	**TOTAL COMMUNICATION EQUIPMENT**			**310**	**1,410**	**155**	**45,913**
8							
9	**TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.**		**II-B-2-3**	**471**	**2,138**	**236**	**69,611**
10							
11	**TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)**		**II-B-1-3**	**929**	**4,223**	**466**	**137,471**
12							
13	**TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)**		**II-B-1-3**	**471**	**2,138**	**236**	**69,611**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B-4 RATE BASE ACCOUNTS - CWIP

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	TDCS	Alloc #	Allocation Factor
1		**Construction Work in Progress**				
2	1070	Construction Work In Progress		-	1	DA
3						
4		**Subtotal**		-		
5						
6	**TOTAL CWIP**		**II-B-4**	-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B-4 RATE BASE ACCOUNTS - CWIP

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1		**Construction Work In Progress**					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		**Subtotal**		-	-	-	-
5							
6	**TOTAL CWIP**		**II-B-4**	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDCS
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-B-4 RATE BASE ACCOUNTS - CWIP

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1		**Construction Work in Progress**					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		**Subtotal**		-	-	-	-
5							
6	**TOTAL CWIP**		**II-B-4**	-	-	-	-