

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.1.1 DEFERRED EXPENSES FROM PRIOR DOCKETS
TEST YEAR ENDED 12/31/2018
DOCKET NO. 49421
SPONSOR: M. REYNOLDS / K. COLVIN
(THOUSANDS OF DOLLARS)

11/1/2018

Line No	FERC Account	Description	Authorizing Docket	Original Amount to be Amortized	Deferred Period	Amortization Period (Years)	Date Amortization Began	Total Amortization Taken Beginning of the Year	Amortization Expense Included in Test Year
1	4074	Non-standard metering service (1)	Docket No 41906	90	2012	N/A	August 2014	55	23
2	4074	Expedited Switches (2)	Docket No. 38339	1,159	2010-2014	3	As approved in this docket	-	-
3	4074	Hurricane Harvey (3)	Request in this docket	73,149	2017	3	As approved in this docket	-	-
4	4074	Ike Residual (3)	Request in this docket	(4,031)	2009-2016	3	As approved in this docket	-	-
5	4073	Pension PURA 36.065 Deferral (4)	Docket No. 38339	(60,642)	2011-2018	3	As approved in this docket	-	-
6	4073	Smart Meter Texas (5)	Docket No. 47364	6,939	3/1/2017 - 12/2017	3	As approved in this docket	-	-
7	4073	Texas Margin Tax (6)	Docket No 38339	19,628	2018	3	As approved in this docket	-	-
8		Total Amortization Expense - Accounts 404, 407, & 408		36,292				55	23
9									
10	9040	Defaulted REPs (16 TAC §25.107, Bad Debt Expense) (7)	Project No 35767	1,570	2011-2018	3	As approved in this docket	-	-
11		Total Regulatory Asset Amortization included in Operating Expense		1,570				-	-
12									
13	9280	2010 rate case expenses (8)	Docket No 39127	2,836	2010-2017		Rider RCE	-	-
14	9280	2017 AMS reconciliation filing expenses (9)	Docket No. 47364	187	2017-2018		Rider RCE	-	-
15	9280	2016 DCRF filing expenses (10)	Docket No. 45747	375	2016		Rider RCE	-	-
16	9280	2017 DCRF filing expenses (10)	Docket No 47032	306	2017		Rider RCE	-	-
17	9280	2018 DCRF filing expenses (10)	Docket No 48226	267	2018		Rider RCE	-	-
18		Subtotal		3,971				-	-
19		Remove to RCE Rider		(3,971)				-	-
20	9280	2016 EECRF filing expenses (11)	Docket No 47232	74	2016	1	January 2018	-	74
21		Total Rate Case Expense Amortization included in Operating Expense (4)		74				-	74
22									
23									
24									
25		Total		37,936				55	97
26									

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(1) 16 TAC §25.133, Docket No 41906 FOF2 ratepayers that have not elected service pursuant to this opt-out tariff shall not be responsible for any unrecovered costs incurred by CEHE in implementing this tariff schedule.

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(2) 16 TAC §25 474(e), Project 36536, Docket No 38339 FOF65 & FOF66

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(3) ASC 980, Docket No 32093 FOF78 Hurricane Rita, Docket No. 36918 FOF1 Hurricane Ike

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(4) PURA §36 065(b), Docket No 38339 FOF60-63

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(5) Docket No 47364 FOF18(e) authorized CEHE to set up regulatory asset to track post AMS Final Reconciliation Smart Meter Texas costs for future recovery

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(6) ASC 740-10-55-143, PURA 36.059 Texas Margin Tax

33

(7) 16 TAC §25 107, Project No 35767 Bad Debt

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(8) 16 TAC §25 245, PURA §36 061(b)(2), Docket No, 39127 FOF 20-24 CEHE may seek recovery of 2010 rate case expenses incurred after November 2010 in the next rate proceeding.

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(9) 16 TAC §25 245, PURA §36.061(b)(2), Docket No. 47364 FOF13d CEHE may seek recovery of rate case expenses in a future rate proceeding

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(10) 16 TAC §25 245, PURA §36.061(b)(2), Docket No 45747 FOF36, Docket No. 47032 FOF36, Docket No 48226 FOF 5, CEHE may request recovery of its and any municipal rate case expenses incurred in DCRF files in a future rate proceeding.

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(11) Docket 47232 approved 2016 EECRF rate case expenses.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.1.1 DEFERRED EXPENSES FROM PRIOR DOCKETS
TEST YEAR ENDED 12/31/2018
DOCKET NO. 49421
SPONSOR: M. REYNOLDS / K. COLVIN
(THOUSANDS OF DOLLARS)

7	8	9	10	11	12	13	14
Amortization Expense Included in Requested Cost of Service	Unamortized Amount End of the Test Year	Remaining Amortization Period in Years	Date if Fully Amortized	Amortization Period Requested	K&M Adjustment	Requested Amortization Expense Reflected on Schedule	Authority/ Commission Order Shown on Schedule
-	12	N/A		N/A	(23)	II-E-1	II-B-12
386	1,159	Pending approval in this docket		3	386	II-E-1	II-B-12
24,383	73,149	Pending approval in this docket		3	24,383	II-E-1	II-B-12
(1,344)	(4,031)	Pending approval in this docket		3	(1,344)	II-E-1	II-B-11
(20,214)	(60,642)	Pending approval in this docket		3	(20,214)	II-E-1	II-B-11, II-B-14
2,313	6,939	Pending approval in this docket		3	2,313	II-E-1	II-B-12
6,543	19,628	Pending approval in this docket		3	6,543	II-E-2	II-B-12
12,067	36,214				12,044		
523	1,570	Pending approval in this docket		3	523	II-D-1	II-B-12
523	1,570				523		
-	2,836	Rider RCE		3	945	Rider RCE	Rider RCE
-	187	Rider RCE		3	62	Rider RCE	Rider RCE
-	375	Rider RCE		3	125	Rider RCE	Rider RCE
-	306	Rider RCE		3	102	Rider RCE	Rider RCE
-	267	Rider RCE		3	89	Rider RCE	Rider RCE
	3,971				1,324	Rider RCE	Rider RCE
	(3,971)				(1,324)	Rider RCE	Rider RCE
-	-	Approved in Docket No. 47232		1	(74)	II-D-2	II-B-11
-	-				(74)		
12,590	37,784				12,493		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.2 BELOW THE LINE EXPENSES
TEST YEAR ENDED 12/31/2018
DOCKET NO. 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

INDEX

(THOUSANDS OF DOLLARS)

						1	2	3	4	5	6	7	8	9
Line No.	FERC Account	Description	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Total Company	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1		Nonutility Operating Income												
2	4171	Exp-Nonutility Oper	-	-	-	-	1	DA	-	-	-	-	-	-
3	4190	Interest & Div Inc	(1,154)	-	-	(1,154)	6	TOTREV	(1,154)	(476)	(597)	(41)	(41)	(1,154)
4	4210	Misc NonOper Income	(2,217)	-	-	(2,217)	6	TOTREV	(2,217)	(914)	(1,146)	(79)	(78)	(2,217)
5		Other Income Deductions												
6	4261	Donations	3,556	-	-	3,556	12	PAYXAG	3,556	705	2,623	7	222	3,556
7	4262	Life Insurance	6,192	-	-	6,192	12	PAYXAG	6,192	1,227	4,567	12	386	6,192
8	4263	Penalties	40	-	-	40	12	PAYXAG	40	8	30	0	2	40
9	4264	Expd For Civic Act	5,761	-	-	5,761	7	TOMXFP(565)	5,761	896	3,626	627	611	5,761
10	4265	Other Deductions	5,971	-	-	5,971	7	TOMXFP(565)	5,971	929	3,758	650	634	5,971
11														
12	TOTAL		18,149	-	-	18,149			18,149	2,375	12,861	1,176	1,737	18,149

Costs recorded to this series of FERC accounts are not included in the Company's cost of service calculation

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.3 NONRECURRING OR EXTRAORDINARY EXPENSES
TEST YEAR ENDED 12/31/2013
DOCKET NO. 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

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			1	2	3	4	5	6	7	8	9	10	11	12
Line No.	FERC Account	Description	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	TOTAL
1	9302	2017 STI True-Up	(1,211)	-	1,211	-	1	DA	-	-	-	-	-	-
2	9260	Pension PURA Prior Periods True-Up	6,077	-	(6,077)	-	1	DA	-	-	-	-	-	-
3	9302	Service Company Allocated Pension Costs Prior Periods True-Up	149	-	(149)	-	1	DA	-	-	-	-	-	-
4														
5														
6		TOTAL	5,015	-	(5,015)	-			-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.4 REGULATORY COMMISSION EXPENSES
TEST YEAR ENDED 12/31/2018
DOCKET NO. 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

INDEX

Line No.	FERC Account	Description	Docket No	1 Total Company [1]	2 Known and Measurable Changes	3 Company Total Electric	4 FF #	5 Functionalization Factor Name	6 Allocation to Texas	7 TRAN	8 DIST	9 MET	10 TDCS	11 TOTAL
1	9280	2010 rate case expenses	Docket No 38339 After Docket No 39127 Cutoff	-	-	-	1	DA	-	-	-	-	-	-
2	9280	2017 AMS reconciliation filing expenses	Docket No. 47364	-	-	-	1	DA	-	-	-	-	-	-
3	9280	2016 DCRF filing expenses	Docket No 45747	-	-	-	1	DA	-	-	-	-	-	-
4	9280	2017 DCRF filing expenses	Docket No. 47032	-	-	-	1	DA	-	-	-	-	-	-
5	9280	2018 DCRF filing expenses	Docket No. 48226	-	-	-	1	DA	-	-	-	-	-	-
6	9280	2016 EECRF filing expenses	Docket No 47232	74	(74)	-	1	DA	-	-	-	-	-	-
7														
8														
9		TOTAL		74	(74)	-			-	-	-	-	-	-

[1] All items other than EECRF are included in Rider RCE, therefore, Regulatory Commission Expense is zero.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.5 RATE CASE EXPENSE
TEST YEAR ENDED 12/31/2018
DOCKET NO. 49421
SPONSOR: M. REYNOLDS / K. COLVIN
(THOUSANDS OF DOLLARS)

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Line No	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Consultant Expenses													
2	9230	Accounting	WP II-E-4.5	-	-	-	-	6	TOTREV	-	-	-	-	-	-
3	9230	Engineering	WP II-E-4.5	-	-	-	-	6	TOTREV	-	-	-	-	-	-
4	9230	Legal	WP II-E-4.5	-	-	-	-	6	TOTREV	-	-	-	-	-	-
5	9230	Other	WP II-E-4.5	-	-	-	-	6	TOTREV	-	-	-	-	-	-
6		Subtotal Consultant Expense		-	-	-	-			-	-	-	-	-	-
7															
8		Company Expenses													
9	9210	Employee	WP II-E-4.5	-	-	-	-	6	TOTREV	-	-	-	-	-	-
10	9210	Other	WP II-E-4.5	-	-	-	-	6	TOTREV	-	-	-	-	-	-
11		Subtotal Company Expenses		-	-	-	-			-	-	-	-	-	-
12															
13		Intervenor Expenses													
14	9280	Intervenor Expenses		-	-	-	-	6	TOTREV	-	-	-	-	-	-
15		Total Request		-	-	-	-			-	-	-	-	-	-

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.6 EXPENSES PREVIOUSLY DENIED BY THE COMMISSION
TEST YEAR ENDED 12/31/2018
DOCKET NO. 49421
SPONSOR: K. COLVIN**

INDEX

This schedule is non-applicable because CenterPoint Energy Houston Electric, LLC does not have expenses that have previously been denied by the Commission.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-5 OTHER REVENUE ITEMS
TEST YEAR ENDED 12/31/2018
DOCKET NO. 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

INDEX

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1	Other Revenues:		II-E-5												
2	Non-Electric Revenue														
3	4211	Gain On Disp of Prop		(1,796)	-	1,065	(731)	2	TRAN	(731)	(731)	-	-	-	(731)
4	4500	Forfeited Discount		996	-	-	996	1	DA	996	-	996	-	-	996
5	4510	Misc Service Revenue		23,778	-	10,024	33,802	1	DA	33,802	14,109	19,579	114	-	33,802
6	4540	Rent from Property		31,985	-	-	31,985	1	DA	31,985	22,898	9,087	-	-	31,985
7	4560	Other Electric Revenue		80,663	-	(80,623)	40	1	DA	40	40	-	-	-	40
8	4561	Revenues from Transmission of Electricity of Others		281,063	-	(279,252)	1,811	2	TRAN	1,811	1,811	-	-	-	1,811
9															
10		Subtotal		416,689	-	(348,786)	67,903			67,903	38,127	29,662	114	-	67,903
11															
12		TOTAL OTHER REVENUES	II-E-5	416,689	-	(348,786)	67,903			67,903	38,127	29,662	114	-	67,903

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F FUNCTIONALIZATION FACTORS - DATA
TEST YEAR ENDED 12/31/2018
DOCKET NO. 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS EXCEPT FOR PLANT FCAS)

INDEX

FF #	Description	FF Label	1 TRAN	2 DIST	3 MET	4 TDCS	5 TOTAL
1	Direct Assigned	DA	-	-	-	-	-
2	Transmission	TRAN	1	-	-	-	1
3	Distribution	DIST	-	1	-	-	1
4	Metering	MET	-	-	1	-	1
5	TDCS	TDCS	-	-	-	1	1
6	Total Revenue Requirement [1]	TOTREV	941,839	1,180,980	81,054	80,236	2,284,109
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)	58,011	234,668	40,574	39,559	372,812
8	Total O&M and A&G, excluding Fuel & Purchased Power [1]	OMAGXFP(565)	106,384	406,480	41,477	61,318	615,659
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX	-	19,949	31,315	-	51,264
10	Composite allocator (FERC accounts 902 & 903)	C902_3	-	-	1,499	31,741	33,240
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9	-	-	-	7,224	7,224
12	Personnel-related	PAYXAG	26,519	98,693	252	8,351	133,815
13	General Plant - Net	GNLPLT-N	151,010	467,900	38,590	46,882	704,382
14	Net Plant, excluding General Plant	PLTXGNL-N	2,607,481	4,218,639	153,630	32,670	7,012,420
15	Net Plant in Service	PLTSVC-N	2,758,491	4,686,539	192,220	79,553	7,716,802
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	2,756,332	4,646,242	144,236	46,882	7,593,692
17	Transmission Substation Plant Account 353	TPLNT353	916,042	77,609	-	-	993,651
18	Distribution Substation Plant Account 362	DPLNT362	452,923	758,044	-	-	1,210,967
19	Property Tax	ADTAXEXP	31,489	53,410	3,101	554	88,554
20	Total Rate Base	TRTBSE	2,353,034	3,830,557	158,887	72,758	6,415,236
21	Total Gross Plant in Service	GPLT	3,665,220	7,369,254	348,870	137,471	11,520,815
22	Misc Intangible Plant - MF S/W (Not Used)	E30301	-	-	-	-	-
23	Misc Intangible Plant - NMF S/W	E30302	5,167,780	96,475,887	114,879,068	78,216,874	294,739,609
24	Land and Land Fees (Not Used)	E31001	-	-	-	-	-
25	Land and Land Fees	E35001	48,522,379	805,844	-	-	49,328,223
26	Land and Land Rights	E35002	100,984,131	2,011	-	-	100,986,143
27	Structures and Improvements	E35201	195,206,707	7,015,206	-	-	202,221,913
28	Station Equipment	E35301	916,041,506	77,609,060	-	-	993,650,566
29	Towers and Fixtures	E35401	844,559,605	-	-	-	844,559,605
30	Poles, Towers and Fixtures	E35501	124,988,759	-	-	-	124,988,759
31	Overhead Conductors and Devices	E35601	612,374,413	-	-	-	612,374,413
32	Underground Conduit	E35701	38,059,656	-	-	-	38,059,656
33	Underground Conductors and Devices	E35801	14,661,444	-	-	-	14,661,444

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F FUNCTIONALIZATION FACTORS - DATA
TEST YEAR ENDED 12/31/2018
DOCKET NO. 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS EXCEPT FOR PLANT FCAS)

INDEX

FF #	Description	FF Label	1 TRAN	2 DIST	3 MET	4 TDCS	5 TOTAL
34	Roads and Trails	E35901	81,533,231	-	-	-	81,533,231
35	Land and Land Fees	E36001	18,025,876	13,094,606	-	-	31,120,482
36	Land and Land Rights	E36002	61,041	1,114,367	-	-	1,175,408
37	Structures and Improvements	E36101	36,464,889	68,857,528	-	-	105,322,417
38	Station Equipment	E36201	452,923,107	758,044,059	-	-	1,210,967,165
39	Poles, Towers, and Fixtures	E36401	-	833,783,399	-	-	833,783,399
40	Overhead Conductors and Devices	E36501	-	1,006,923,475	-	-	1,006,923,475
41	Underground Conduit	E36601	-	588,157,680	-	-	588,157,680
42	Underground Conductors and Devices	E36701	-	1,066,789,520	-	-	1,066,789,520
43	Line Transformers	E36801	-	1,376,452,969	-	-	1,376,452,969
44	Services	E36901	-	200,436,671	-	-	200,436,671
45	Meters	E37001	-	-	78,336,384	-	78,336,384
46	Automated Meters	E37003	-	-	179,725,536	-	179,725,536
47	Street Lighting and Signal Systems	E37301	-	617,498,611	-	-	617,498,611
48	Security Lighting (Not Used)	E37401	-	-	-	-	-
49	Land and Land Fees	E38901	926,934	26,331,531	259,049	63,494	27,581,008
50	Land and Land Rights	E38902	490	140,767	1,032	12,111	154,400
51	Structures and Improvements	E39001	30,118,153	207,859,378	2,744,619	1,690,722	242,412,872
52	Office Furniture and Equipment	E39101	878,019	7,860,270	99,347	2,296,968	11,134,603
53	Transportation Equipment	E39201	36,062,130	81,849,658	4,940,247	13,531,123	136,383,158
54	Stores Equipment	E39301	62,195	144,965	2,962	-	210,122
55	Tools, Shop and Engine Equipment	E39401	123,763	15,124,983	182,272	-	15,431,019
56	Laboratory Equipment	E39501	-	3,854,100	17,418,455	750,411	22,022,966
57	Power Operated Equipment	E39601	11,136,967	8,609,098	173,537	4,027,679	23,947,280
58	Communication Equipment	E39701	75,537,867	238,367,527	26,858,313	36,439,790	377,223,496
59	Computer Equipment	E39702	31,594,146	112,011,994	11,230,670	15,237,117	170,073,927
60	Miscellaneous Equipment	E39801	1,859,796	7,564,800	71,937	1,368,057	10,864,590
61	Meters (Not Used)	E37002	-	-	-	-	-
62	Install. on Customer Prem. (Not Used)	E37101	-	-	-	-	-

Note 1: Highlighted lines (6 & 8) are hardcoded. Please reference file CEHE RFP Information and Instructions.docx.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F FUNCTIONALIZATION FACTORS
TEST YEAR ENDED 12/31/2018
DOCKET NO. 49421
SPONSOR: K. COLVIN

INDEX

FF #	Description	FF Label	1 TRAN	2 DIST	3 MET	4 TDCS	5 TOTAL
1	Direct Assigned	DA	0.0%	0.0%	0.0%	0.0%	0.0%
2	Transmission	TRAN	100.0%	0.0%	0.0%	0.0%	100.0%
3	Distribution	DIST	0.0%	100.0%	0.0%	0.0%	100.0%
4	Metering	MET	0.0%	0.0%	100.0%	0.0%	100.0%
5	TDCS	TDCS	0.0%	0.0%	0.0%	100.0%	100.0%
6	Total Revenue Requirement [1]	TOTREV	41.2%	51.7%	3.5%	3.5%	100.0%
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)	15.6%	62.9%	10.9%	10.6%	100.0%
8	Total O&M and A&G, excluding Fuel & Purchased Power [1]	OMAGXFP(565)	17.3%	66.0%	6.7%	10.0%	100.0%
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX	0.0%	38.9%	61.1%	0.0%	100.0%
10	Composite allocator (FERC accounts 902 & 903)	C902_3	0.0%	0.0%	4.5%	95.5%	100.0%
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9	0.0%	0.0%	0.0%	100.0%	100.0%
12	Personnel-related	PAYXAG	19.8%	73.8%	0.2%	6.2%	100.0%
13	General Plant - Net	GNLPLT-N	21.4%	66.4%	5.5%	6.7%	100.0%
14	Net Plant, excluding General Plant	PLTXGNL-N	37.2%	60.2%	2.2%	0.5%	100.0%
15	Net Plant in Service	PLTSVC-N	35.7%	60.7%	2.5%	1.0%	100.0%
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	36.3%	61.2%	1.9%	0.6%	100.0%
17	Transmission Substation Plant Account 353	TPLNT353	92.2%	7.8%	0.0%	0.0%	100.0%
18	Distribution Substation Plant Account 362	DPLNT362	37.4%	62.6%	0.0%	0.0%	100.0%
19	Property Tax	ADTAXEXP	35.6%	60.3%	3.5%	0.6%	100.0%
20	Total Rate Base	TRTBSE	36.7%	59.7%	2.5%	1.1%	100.0%
21	Total Gross Plant in Service	GPLT	31.8%	64.0%	3.0%	1.2%	100.0%
22	Misc Intangible Plant - MF S/W (Not Used)	E30301	0%	0%	0%	0%	0%
23	Misc Intangible Plant - NMF S/W	E30302	1.8%	32.7%	39.0%	26.5%	100.0%
24	Land and Land Fees (Not Used)	E31001	0.0%	0.0%	0.0%	0.0%	0.0%
25	Land and Land Fees	E35001	98.4%	1.6%	0.0%	0.0%	100.0%
26	Land and Land Rights	E35002	100.0%	0.0%	0.0%	0.0%	100.0%
27	Structures and Improvements	E35201	96.5%	3.5%	0.0%	0.0%	100.0%
28	Station Equipment	E35301	92.2%	7.8%	0.0%	0.0%	100.0%
29	Towers and Fixtures	E35401	100.0%	0.0%	0.0%	0.0%	100.0%
30	Poles, Towers and Fixtures	E35501	100.0%	0.0%	0.0%	0.0%	100.0%
31	Overhead Conductors and Devices	E35601	100.0%	0.0%	0.0%	0.0%	100.0%
32	Underground Conduit	E35701	100.0%	0.0%	0.0%	0.0%	100.0%
33	Underground Conductors and Devices	E35801	100.0%	0.0%	0.0%	0.0%	100.0%
34	Roads and Trails	E35901	100.0%	0.0%	0.0%	0.0%	100.0%
35	Land and Land Fees	E36001	57.9%	42.1%	0.0%	0.0%	100.0%
36	Land and Land Rights	E36002	5.2%	94.8%	0.0%	0.0%	100.0%
37	Structures and Improvements	E36101	34.6%	65.4%	0.0%	0.0%	100.0%
38	Station Equipment	E36201	37.4%	62.6%	0.0%	0.0%	100.0%

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F FUNCTIONALIZATION FACTORS
TEST YEAR ENDED 12/31/2018
DOCKET NO. 49421
SPONSOR: K. COLVIN

INDEX

FF #	Description	FF Label					
			1	2	3	4	5
			TRAN	DIST	MET	TDCS	TOTAL
39	Poles, Towers, and Fixtures	E36401	0.0%	100.0%	0.0%	0.0%	100.0%
40	Overhead Conductors and Devices	E36501	0.0%	100.0%	0.0%	0.0%	100.0%
41	Underground Conduit	E36601	0.0%	100.0%	0.0%	0.0%	100.0%
42	Underground Conductors and Devices	E36701	0.0%	100.0%	0.0%	0.0%	100.0%
43	Line Transformers	E36801	0.0%	100.0%	0.0%	0.0%	100.0%
44	Services	E36901	0.0%	100.0%	0.0%	0.0%	100.0%
45	Meters	E37001	0.0%	0.0%	100.0%	0.0%	100.0%
46	Automated Meters	E37003	0.0%	0.0%	100.0%	0.0%	100.0%
47	Street Lighting and Signal Systems	E37301	0.0%	100.0%	0.0%	0.0%	100.0%
48	Security Lighting (Not Used)	E37401	0.0%	0.0%	0.0%	0.0%	0.0%
49	Land and Land Fees	E38901	3.4%	95.5%	0.9%	0.2%	100.0%
50	Land and Land Rights	E38902	0.3%	91.2%	0.7%	7.8%	100.0%
51	Structures and Improvements	E39001	12.4%	85.7%	1.1%	0.7%	100.0%
52	Office Furniture and Equipment	E39101	7.9%	70.6%	0.9%	20.6%	100.0%
53	Transportation Equipment	E39201	26.4%	60.0%	3.6%	9.9%	100.0%
54	Stores Equipment	E39301	29.6%	69.0%	1.4%	0.0%	100.0%
55	Tools, Shop and Engine Equipment	E39401	0.8%	98.0%	1.2%	0.0%	100.0%
56	Laboratory Equipment	E39501	0.0%	17.5%	79.1%	3.4%	100.0%
57	Power Operated Equipment	E39601	46.5%	36.0%	0.7%	16.8%	100.0%
58	Communication Equipment	E39701	20.0%	63.2%	7.1%	9.7%	100.0%
59	Computer Equipment	E39702	18.6%	65.9%	6.6%	9.0%	100.0%
60	Miscellaneous Equipment	E39801	17.1%	69.6%	0.7%	12.6%	100.0%
61	Meters (Not Used)	E37002	0.0%	0.0%	0.0%	0.0%	0.0%
62	Install. on Customer Prem. (Not Used)	E37101	0.0%	0.0%	0.0%	0.0%	0.0%

[1] Due to circular reference errors that arise, these values will need to be copied and pasted [as values] from the source to this schedule

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-G STATUS OF NUCLEAR DECOMMISSIONING FUNDS
TEST YEAR ENDED 12/31/2018
DOCKET NO. 49421
SPONSOR: K. COLVIN**

INDEX

Schedule II-G is not applicable as CenterPoint Energy Houston Electric, LLC does not own or have a leasehold interest in a nuclear-fueled generation unit.

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Schedule II-H is not included in the filing.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I-1: CLASS REVENUE REQUIREMENT ANALYSIS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

Line No.	Description	1 Test Year Revenue Requirement Total	2 Residential	3 Secondary =< 10 kW	4 Secondary > 10 kW	5 Primary	6 Transmission	7 Lighting SLS	8 Lighting MLS	9 Total TX-Retail
1	Transmission	941,839	439,376	8,273	320,847	32,817	140,527	-	-	941,839
2	Distribution	1,180,979	660,368	14,226	396,327	33,964	17,728	55,521	2,844	1,180,979
3	Metering	81,053	54,612	4,150	15,904	2,821	3,567	-	-	81,053
4	Billing									
5	A-Billing									
6	T&D Customer Service	80,237	64,890	4,310	7,306	452	542	2,465	272	80,237
7										
8	Total Adjusted Revenue Requirement	2,284,109	1,219,246	30,959	740,384	70,054	162,364	57,986	3,116	2,284,109

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
I-A-1 SUMMARY OF TEXAS RETAIL

Line No.	Description	Reference Schedule	1	2	3
			TRAN	Alloc #	Allocation Factor
1	Operating and Maintenance Expenses	II-D-2	655,427		
2	Depreciation & Amortization Expenses	II-E-1	79,575		
3	Taxes Other Than Federal Income Tax	II-E-2	43,989		
4	Federal Income Tax	II-E-3	27,086		
5					
6	Return on Rate Base	II-B	173,889		
7					
8	SUBTOTAL COST OF SERVICE		979,966		
9					
10	Decommissioning Expense	II-G			
11					
12	Other Non-Bypassable Charges				
13					
14	Minus: Other Revenues	II-E-5	38,127		
15					
16	TOTAL ADJUSTED WHOLESALE TRANSMISSION REVENUE REQUIREMENT		941,839		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
I-A-1 SUMMARY OF TEXAS RETAIL

Line No.	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Operating and Maintenance Expenses	II-D-2	305,762	5,757	223,278	22,837
2	Depreciation & Amortization Expenses	II-E-1	37,122	699	27,108	2,773
3	Taxes Other Than Federal Income Tax	II-E-2	20,521	386	14,985	1,533
4	Federal Income Tax	II-E-3	12,636	238	9,227	944
5						
6	Return on Rate Base	II-B	81,121	1,527	59,237	6,059
7						
8	SUBTOTAL COST OF SERVICE		457,162	8,607	333,835	34,145
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus. Other Revenues	II-E-5	17,787	335	12,988	1,328
15						
16	TOTAL ADJUSTED WHOLESALE TRANSMISSION REVENUE REQUIREMENT		439,376	8,273	320,847	32,817

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
I-A-1 SUMMARY OF TEXAS RETAIL

Line No.	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Operating and Maintenance Expenses	II-D-2	97,793	-	-	655,427
2	Depreciation & Amortization Expenses	II-E-1	11,873	-	-	79,575
3	Taxes Other Than Federal Income Tax	II-E-2	6,563	-	-	43,989
4	Federal Income Tax	II-E-3	4,041	-	-	27,086
5						
6	Return on Rate Base	II-B	25,945	-	-	173,889
7						
8	SUBTOTAL COST OF SERVICE		146,216	-	-	979,966
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus. Other Revenues	II-E-5	5,689	-	-	38,127
15						
16	TOTAL ADJUSTED WHOLESALE TRANSMISSION REVENUE REQUIREMENT		140,527	-	-	941,839

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	1 TRAN	2 Alloc #	3 Allocation Factor
1	Original Cost of Plant	II-B-1	3,488,890		
2	General Plant	II-B-2	81,130		
3	Communication Equipment	II-B-3	95,200		
4	Total Plant		3,665,220		
5					
6	Accumulated Depreciation	II-B-5	906,729		
7					
8	NET PLANT IN SERVICE		2,758,491		
9					
10	<u>Other Rate Base Items:</u>				
11					
12	CWIP	II-B-4	-		
13	Plant Held for Future Use	II-B-6	189		
14	Accumulated Provisions	II-B-7	(5,333)		
15	Accumulated Deferred Federal Income Taxes	II-B-7	(264,358)		
16	Materials & Supplies	II-B-8	45,595		
17	Cash Working Capital	II-B-9	4,528		
18	Prepayments	II-B-10	39,967		
19	Other Rate Base Items				
20	Customer Deposits & Advances	II-B-11	(417)		
21	Regulatory Liabilities	II-B-11	(240,597)		
22	Regulatory Assets	II-B-12	14,969		
23					
24	Total Other Rate Base Items		(405,456)		
25					
26	TOTAL RATE BASE		2,353,034		
27					
28	Rate of Return	II-C-1.1	7.39%		
29					
30	RETURN ON RATE BASE		173,889		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B SUMMARY OF RATE BASE

Lane No.	Description	Reference Schedule	4	5	6	7
			Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	Original Cost of Plant	II-B-1	1,627,598	30,642	1,188,524	121,566
2	General Plant	II-B-2	37,848	713	27,638	2,827
3	Communication Equipment	II-B-3	44,411	836	32,431	3,317
4	Total Plant		1,709,858	32,191	1,248,593	127,710
5						
6	Accumulated Depreciation	II-B-5	422,997	7,964	308,886	31,594
7						
8	NET PLANT IN SERVICE		1,286,860	24,227	939,707	96,116
9						
10	<u>Other Rate Base Items:</u>					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	88	2	64	7
14	Accumulated Provisions	II-B-7	(2,488)	(47)	(1,817)	(186)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(123,325)	(2,322)	(90,056)	(9,211)
16	Materials & Supplies	II-B-8	21,270	400	15,532	1,589
17	Cash Working Capital	II-B-9	2,113	40	1,543	158
18	Prepayments	II-B-10	18,645	351	13,615	1,393
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11	(195)	(4)	(142)	(15)
21	Regulatory Liabilities	II-B-11	(112,241)	(2,113)	(81,962)	(8,383)
22	Regulatory Assets	II-B-12	6,983	131	5,099	522
23						
24	Total Other Rate Base Items		(189,149)	(3,561)	(138,123)	(14,128)
25						
26	TOTAL RATE BASE		1,097,711	20,666	801,584	81,988
27						
28	Rate of Return	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		81,121	1,527	59,237	6,059

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Original Cost of Plant	II-B-1	520,560	-	-	3,488,890
2	General Plant	II-B-2	12,105	-	-	81,130
3	Communication Equipment	II-B-3	14,204	-	-	95,200
4	Total Plant		546,869	-	-	3,665,220
5						
6	Accumulated Depreciation	II-B-5	135,288	-	-	906,729
7						
8	NET PLANT IN SERVICE		411,580	-	-	2,758,491
9						
10	<u>Other Rate Base Items:</u>					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	28	-	-	189
14	Accumulated Provisions	II-B-7	(796)	-	-	(5,333)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(39,443)	-	-	(264,358)
16	Materials & Supplies	II-B-8	6,803	-	-	45,595
17	Cash Working Capital	II-B-9	676	-	-	4,528
18	Prepayments	II-B-10	5,963	-	-	39,967
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11	(62)	-	-	(417)
21	Regulatory Liabilities	II-B-11	(35,898)	-	-	(240,597)
22	Regulatory Assets	II-B-12	2,233	-	-	14,969
23						
24	Total Other Rate Base Items		(60,496)	-	-	(405,456)
25						
26	TOTAL RATE BASE		351,084	-	-	2,353,034
27						
28	Rate of Return	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		25,945	-	-	173,889

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-1 RATE BASE ACCOUNTS - PLANT

			1	2	3	
Line No.	FERC Account	Description	Reference Schedule	TRAN	Alloc #	Allocation Factor
1	Intangible Plant-Gross		II-B-1			
2	301.01	Organization		-	12	D2
3	302.01	Franchise & Consents		-	12	D2
4	303.01	Misc Intangible Plant - MF S/W		-	12	D2
5	303.02	Misc Intangible Plant - NMF S/W		4,483	12	D2
6						
7		Subtotal		4,483		
8						
9	Transmission Plant-Gross		II-B-1			
10	350.01	Land and Land Fees		48,522	12	D2
11	350.02	Land and Land Rights		100,984	12	D2
12	352.01	Structures and Improvements		195,207	12	D2
13	353.01	Station Equipment		916,042	12	D2
14	354.01	Towers and Fixtures		844,560	12	D2
15	355.01	Poles and Fixtures		124,989	12	D2
16	356.01	O.H. Conductors & Devices		612,374	12	D2
17	357.01	Underground Conduit		38,060	12	D2
18	358.01	Underground Conductors		14,661	12	D2
19	359.01	Roads and Trails		81,533	12	D2
20						
21		Subtotal		2,976,932		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Intangible Plant-Gross	II-B-1				
2	301.01	Organization		-	-	-	-
3	302.01	Franchise & Consents		-	-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		2,092	39	1,527	156
6							
7		Subtotal		2,092	39	1,527	156
8							
9		Transmission Plant-Gross	II-B-1				
10	350.01	Land and Land Fees		22,636	426	16,530	1,691
11	350.02	Land and Land Rights		47,110	887	34,401	3,519
12	352.01	Structures and Improvements		91,066	1,714	66,499	6,802
13	353.01	Station Equipment		427,342	8,045	312,059	31,918
14	354.01	Towers and Fixtures		393,995	7,418	287,708	29,428
15	355.01	Poles and Fixtures		58,308	1,098	42,579	4,355
16	356.01	O.H Conductors & Devices		285,678	5,378	208,611	21,337
17	357.01	Underground Conduit		17,755	334	12,966	1,326
18	358.01	Underground Conductors		6,839	129	4,994	511
19	359.01	Roads and Trails		38,036	716	27,775	2,841
20							
21		Subtotal		1,388,765	26,146	1,014,121	103,727

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Intangible Plant-Gross	II-B-1				
2	301 01	Organization		-	-	-	-
3	302 01	Franchise & Consents		-	-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
5	303 02	Misc Intangible Plant - NMF S/W		669	-	-	4,483
6							
7		Subtotal		669	-	-	4,483
8							
9		Transmission Plant-Gross	II-B-1				
10	350 01	Land and Land Fees		7,240	-	-	48,522
11	350 02	Land and Land Rights		15,067	-	-	100,984
12	352.01	Structures and Improvements		29,126	-	-	195,207
13	353 01	Station Equipment		136,678	-	-	916,042
14	354 01	Towers and Fixtures		126,013	-	-	844,560
15	355.01	Poles and Fixtures		18,649	-	-	124,989
16	356 01	O.H. Conductors & Devices		91,369	-	-	612,374
17	357.01	Underground Conduit		5,679	-	-	38,060
18	358 01	Underground Conductors		2,187	-	-	14,661
19	359.01	Roads and Trails		12,165	-	-	81,533
20							
21		Subtotal		444,173	-	-	2,976,932

22						
23	Distribution Plant-Gross	II-B-1				
24	360.01 Land Owned in Fees		18,026	12		D2
25	360.02 Land and Land Rights		61	12		D2
26	361.01 Structures and Improvements		36,465	12		D2
27	362.01 Station Equipment		452,923	12		D2
28	364.01 Poles,Towers & Fixtures		-			D2
29	364.01 Poles,Towers & Fixtures-Secondary					
30	364.01 Poles,Towers & Fixtures-Primary					
31	365.01 O.H. Conductors & Devices		-			D2
32	365 01 O.H. Conductors & Devices-Secondary					
33	365.01 O.H. Conductors & Devices-Primary					
34	366 01 Underground Conduits		-			D2
35	367 01 U.G. Conductors & Devices		-			D2
36	368.01 Line Transformers		-			D2
37	368.01 Line Transformers-Secondary					
38	368.01 Line Transformers-Primary					
39	369.01 Services		-	12		D2
40	370.01 Meters - Meters		-	12		D2
41	370.01 Meters - Transformers					
42	370.03 Automated Meters - Meters		-	12		D2
43	370.03 Automated Meters - Transformers					
44	373 01 Street Lighting and Signal Systems		-	12		D2
45	373 02 Security Lighting		-	12		D2
46	374.01 Security Lighting		-	12		D2
47	374.03 Asset Retirement Cost Dist Plant		-	12		D2
48						
49	Subtotal		507,474			
50						
51	TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	3,488,890			
52	TOTAL TRAN, DIST PLANT-GROSS	II-B-1	3,484,406			

22								
23	Distribution Plant-Gross	II-B-1						
24	360.01 Land Owned in Fees		8,409	158	6,141	628		
25	360.02 Land and Land Rights		28	1	21	2		
26	361.01 Structures and Improvements		17,011	320	12,422	1,271		
27	362.01 Station Equipment		211,293	3,978	154,293	15,781		
28	364.01 Poles, Towers & Fixtures		-	-	-	-		
29	364.01 Poles, Towers & Fixtures-Secondary		-	-	-	-		
30	364.01 Poles, Towers & Fixtures-Primary		-	-	-	-		
31	365.01 O.H. Conductors & Devices		-	-	-	-		
32	365.01 O.H. Conductors & Devices-Secondary		-	-	-	-		
33	365.01 O.H. Conductors & Devices-Primary		-	-	-	-		
34	366.01 Underground Conduits		-	-	-	-		
35	367.01 U.G. Conductors & Devices		-	-	-	-		
36	368.01 Line Transformers		-	-	-	-		
37	368.01 Line Transformers-Secondary		-	-	-	-		
38	368.01 Line Transformers-Primary		-	-	-	-		
39	369.01 Services		-	-	-	-		
40	370.01 Meters - Meters		-	-	-	-		
41	370.01 Meters - Transformers		-	-	-	-		
42	370.03 Automated Meters - Meters		-	-	-	-		
43	370.03 Automated Meters - Transformers		-	-	-	-		
44	373.01 Street Lighting and Signal Systems		-	-	-	-		
45	373.02 Security Lighting		-	-	-	-		
46	374.01 Security Lighting		-	-	-	-		
47	374.03 Asset Retirement Cost Dist Plant		-	-	-	-		
48								
49		Subtotal	236,741	4,457	172,876	17,682		
50								
51	TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	1,627,598	30,642	1,188,524	121,566		
52	TOTAL TRAN, DIST PLANT-GROSS	II-B-1	1,625,507	30,603	1,186,997	121,409		

22							
23	Distribution Plant-Gross	II-B-1					
24	360.01 Land Owned in Fees		2,690	-	-	18,026	
25	360.02 Land and Land Rights		9	-	-	61	
26	361.01 Structures and Improvements		5,441	-	-	36,465	
27	362.01 Station Equipment		67,578	-	-	452,923	
28	364.01 Poles,Towers & Fixtures		-	-	-	-	
29	364.01 Poles,Towers & Fixtures-Secondary		-	-	-	-	
30	364.01 Poles,Towers & Fixtures-Primary		-	-	-	-	
31	365.01 O.H. Conductors & Devices		-	-	-	-	
32	365.01 O.H. Conductors & Devices-Secondary		-	-	-	-	
33	365.01 O.H. Conductors & Devices-Primary		-	-	-	-	
34	366.01 Underground Conduits		-	-	-	-	
35	367.01 U.G. Conductors & Devices		-	-	-	-	
36	368.01 Line Transformers		-	-	-	-	
37	368.01 Line Transformers-Secondary		-	-	-	-	
38	368.01 Line Transformers-Primary		-	-	-	-	
39	369.01 Services		-	-	-	-	
40	370.01 Meters - Meters		-	-	-	-	
41	370.01 Meters - Transformers		-	-	-	-	
42	370.03 Automated Meters - Meters		-	-	-	-	
43	370.03 Automated Meters - Transformers		-	-	-	-	
44	373.01 Street Lighting and Signal Systems		-	-	-	-	
45	373.02 Security Lighting		-	-	-	-	
46	374.01 Security Lighting		-	-	-	-	
47	374.03 Asset Retirement Cost Dist Plant		-	-	-	-	
48							
49	Subtotal		75,718	-	-	507,474	
50							
51	TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	520,560	-	-	3,488,890	
52	TOTAL TRAN, DIST PLANT-GROSS	II-B-1	519,891	-	-	3,484,406	

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

			1	2	3	
Line No.	FERC Account	Description	Reference Schedule	TRAN	Alloc #	Allocation Factor
1	General Plant-Gross		II-B-2			
2	389.01	Land and Land Fees		927	12	D2
3	389.02	Land and Land Rights		0	12	D2
4	390.01	Structures and Improvements		30,118	12	D2
5	391.01	Office Furniture & Equip.		878	12	D2
6	392.01	Transportation Equipment		36,025	12	D2
7	393.01	Store Equipment		62	12	D2
8	394.01	Tools, Shop & Garage Equip.		123	12	D2
9	395.01	Laboratory Equipment		-	12	D2
10	396.01	Power Operated Equipment		11,137	12	D2
11						
12		Subtotal		79,270		
13						
14	General Plant - Miscellaneous					
15	398.01	Misc Equipment		1,860	12	D2
16	399.11	Asset Retirement Cost Gen Plant		-	12	D2
17						
18		Subtotal		1,860		
19						
20	TOTAL GENERAL PLANT GROSS		II-B-2	81,130		

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	General Plant-Gross		II-B-2				
2	389.01	Land and Land Fees		432	8	316	32
3	389.02	Land and Land Rights		0	0	0	0
4	390.01	Structures and Improvements		14,050	265	10,260	1,049
5	391.01	Office Furniture & Equip		410	8	299	31
6	392.01	Transportation Equipment		16,806	316	12,272	1,255
7	393.01	Store Equipment		29	1	21	2
8	394.01	Tools, Shop & Garage Equip.		58	1	42	4
9	395.01	Laboratory Equipment		-	-	-	-
10	396.01	Power Operated Equipment		5,195	98	3,794	388
11							
12		Subtotal		36,980	696	27,004	2,762
13							
14	General Plant - Miscellaneous						
15	398.01	Misc. Equipment		868	16	634	65
16	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		Subtotal		868	16	634	65
19							
20	TOTAL GENERAL PLANT GROSS		II-B-2	37,848	713	27,638	2,827

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	General Plant-Gross		II-B-2				
2	389.01	Land and Land Fees		138	-	-	927
3	389.02	Land and Land Rights		0	-	-	0
4	390.01	Structures and Improvements		4,494	-	-	30,118
5	391.01	Office Furniture & Equip.		131	-	-	878
6	392.01	Transportation Equipment		5,375	-	-	36,025
7	393.01	Store Equipment		9	-	-	62
8	394.01	Tools, Shop & Garage Equip.		18	-	-	123
9	395.01	Laboratory Equipment		-	-	-	-
10	396.01	Power Operated Equipment		1,662	-	-	11,137
11							
12		Subtotal		11,828	-	-	79,270
13							
14	General Plant - Miscellaneous						
15	398.01	Misc. Equipment		278	-	-	1,860
16	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		Subtotal		278	-	-	1,860
19							
20	TOTAL GENERAL PLANT GROSS		II-B-2	12,105	-	-	81,130

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				TRAN	Alloc #	Allocation Factor
1		Communication Equipment				
2	397.01	Communication Equipment	II-B-3	67,902	12	D2
3	397.02	Computer Equipment		27,297	12	D2
4						
5		Subtotal		95,200		
6						
7		TOTAL COMMUNICATION EQUIPMENT		95,200		
8						
9		TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.	II-B-2-3	176,330		
10						
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	3,665,220		
12						
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	3,660,736		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Communication Equipment					
2	397.01	Communication Equipment	II-B-3	31,677	596	23,132	2,366
3	397.02	Computer Equipment		12,734	240	9,299	951
4							
5		Subtotal		44,411	836	32,431	3,317
6							
7		TOTAL COMMUNICATION EQUIPMENT		44,411	836	32,431	3,317
8							
9		TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.	II-B-2-3	82,260	1,549	60,069	6,144
10							
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	1,709,858	32,191	1,248,593	127,710
12							
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	1,707,766	32,152	1,247,065	127,553

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Communication Equipment					
2	397.01	Communication Equipment	II-B-3	10,131	-	-	67,902
3	397.02	Computer Equipment		4,073	-	-	27,297
4							
5		Subtotal		14,204	-	-	95,200
6							
7		TOTAL COMMUNICATION EQUIPMENT		14,204	-	-	95,200
8							
9		TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.	II-B-2-3	26,309	-	-	176,330
10							
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	546,869	-	-	3,665,220
12							
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	546,200	-	-	3,660,736

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				TRAN	Alloc #	Allocation Factor
1		Construction Work in Progress				-
2	1070	Construction Work In Progress		-	12	D2
3						
4		Subtotal		-		
5						
6		TOTAL CWIP	II-B-4	-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	4	5	6	7
				Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1		Construction Work in Progress					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		Subtotal		-	-	-	-
5							
6		TOTAL CWIP	II-B-4	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11
				Transmission Voltage	Lighting SLS	Lighting MLS	Total
1		Construction Work in Progress					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		Subtotal		-	-	-	-
5							
6		TOTAL CWIP	II-B-4	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	1 TRAN	2 Alloc #	3 Allocation Factor
1		Intangible Plant				
2		Accumulated Depreciation	II-B-5			
3	301	Organization		-	12	D2
4	302	Franchise & Consents		-	12	D2
5	303 01	Misc Intangible Plant - MF S/W		-	12	D2
6	303.02	Misc Intangible Plant - NMF S/W		2,325	12	D2
7						
8		Subtotal		2,325		
9						
10		Transmission Plant				
11		Accumulated Depreciation	II-B-5			
12	350 01	Land and Land Fees		-	12	D2
13	350.02	Land and Land Rights		18,543	12	D2
14	352 01	Structures and Improvements		18,140	12	D2
15	353.01	Station Equipment		151,709	12	D2
16	354.01	Towers and Fixtures		229,843	12	D2
17	355 02	Poles and Fixtures		28,330	12	D2
18	356 01	O.H. Conductors & Devices		269,357	12	D2
19	357 01	Underground Conduit		6,823	12	D2
20	358.01	Underground Conductors		3,653	12	D2
21	359.01	Roads and Trails		10,752	12	D2
22						
23		Subtotal		737,150		

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Intangible Plant					
2		Accumulated Depreciation	II-B-5				
3	301	Organization		-	-	-	-
4	302	Franchise & Consents		-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		1,085	20	792	81
7							
8		Subtotal		1,085	20	792	81
9							
10		Transmission Plant					
11		Accumulated Depreciation	II-B-5				
12	350.01	Land and Land Fees		-	-	-	-
13	350.02	Land and Land Rights		8,650	163	6,317	646
14	352.01	Structures and Improvements		8,463	159	6,180	632
15	353.01	Station Equipment		70,774	1,332	51,681	5,286
16	354.01	Towers and Fixtures		107,224	2,019	78,298	8,009
17	355.02	Poles and Fixtures		13,216	249	9,651	987
18	356.01	O.H. Conductors & Devices		125,657	2,366	91,759	9,385
19	357.01	Underground Conduit		3,183	60	2,324	238
20	358.01	Underground Conductors		1,704	32	1,244	127
21	359.01	Roads and Trails		5,016	94	3,663	375
22							
23		Subtotal		343,887	6,474	251,117	25,685

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Intangible Plant					
2		Accumulated Depreciation	II-B-5				
3	301	Organization		-	-	-	-
4	302	Franchise & Consents		-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		347	-	-	2,325
7							
8		Subtotal		347	-	-	2,325
9							
10		Transmission Plant					
11		Accumulated Depreciation	II-B-5				
12	350.01	Land and Land Fees		-	-	-	-
13	350.02	Land and Land Rights		2,767	-	-	18,543
14	352.01	Structures and Improvements		2,707	-	-	18,140
15	353.01	Station Equipment		22,636	-	-	151,709
16	354.01	Towers and Fixtures		34,294	-	-	229,843
17	355.02	Poles and Fixtures		4,227	-	-	28,330
18	356.01	O.H Conductors & Devices		40,189	-	-	269,357
19	357.01	Underground Conduit		1,018	-	-	6,823
20	358.01	Underground Conductors		545	-	-	3,653
21	359.01	Roads and Trails		1,604	-	-	10,752
22							
23		Subtotal		109,986	-	-	737,150

24							
25	Distribution Plant						
26	Accumulated Depreciation	II-B-5					
27	360.01 Land and Land Fees		-	12		D2	
28	360.02 Land and Land Rights		34	12		D2	
29	361.01 Structures and Improvements		12,281	12		D2	
30	362.01 Station Equipment		129,620	12		D2	
31	364.01 Poles, Towers & Fixtures		-			D2	
32	364.01 Poles, Towers & Fixtures-Secondary						
33	364.01 Poles, Towers & Fixtures-Primary						
34	365.01 O.H. Conductors & Devices		-			D2	
35	365.01 O.H. Conductors & Devices-Secondary						
36	365.01 O.H. Conductors & Devices-Primary						
37	366.01 Underground Conduits		-			D2	
38	367.01 U.G. Conductors & Devices		-			D2	
39	368.01 Line Transformers		-			D2	
40	368.01 Line Transformers-Secondary						
41	368.01 Line Transformers-Primary						
42	369.01 Services		-	12		D2	
43	370.01 Meters - Meters		-	12		D2	
44	370.01 Meters - Transformers						
45	370.02 Advanced Meters		-	12		D2	
46	370.03 Automated Meters - Meters		-	12		D2	
47	370.03 Automated Meters - Transformers						
48	373.01 Street Lighting and Signal Systems		-	12		D2	
49	373.02 Security Lighting		-	12		D2	
50	374.01 Security Lighting		-	12		D2	
51	374.03 Asset Retirement Cost Dist Depreciation/Amortization		-	12		D2	
52							
53		Subtotal	141,934				
54							
55	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	881,409				
56	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	879,084				
57							

24							
25	Distribution Plant						
26	Accumulated Depreciation	II-B-5					
27	360.01 Land and Land Fees		-	-	-	-	
28	360.02 Land and Land Rights		16	0	11	1	
29	361.01 Structures and Improvements		5,729	108	4,184	428	
30	362.01 Station Equipment		60,469	1,138	44,156	4,516	
31	364.01 Poles,Towers & Fixtures		-	-	-	-	
32	364.01 Poles,Towers & Fixtures-Secondary		-	-	-	-	
33	364.01 Poles,Towers & Fixtures-Primary		-	-	-	-	
34	365.01 O.H. Conductors & Devices		-	-	-	-	
35	365.01 O.H. Conductors & Devices-Secondary		-	-	-	-	
36	365.01 O.H. Conductors & Devices-Primary		-	-	-	-	
37	366.01 Underground Conduits		-	-	-	-	
38	367.01 U.G. Conductors & Devices		-	-	-	-	
39	368.01 Line Transformers		-	-	-	-	
40	368.01 Line Transformers-Secondary		-	-	-	-	
41	368.01 Line Transformers-Primary		-	-	-	-	
42	369.01 Services		-	-	-	-	
43	370.01 Meters - Meters		-	-	-	-	
44	370.01 Meters - Transformers		-	-	-	-	
45	370.02 Advanced Meters		-	-	-	-	
46	370.03 Automated Meters - Meters		-	-	-	-	
47	370.03 Automated Meters - Transformers		-	-	-	-	
48	373.01 Street Lighting and Signal Systems		-	-	-	-	
49	373.02 Security Lighting		-	-	-	-	
50	374.01 Security Lighting		-	-	-	-	
51	374.03 Asset Retirement Cost Dist Depreciation/Amortization		-	-	-	-	
52							
53		Subtotal	66,214	1,247	48,351	4,946	
54							
55	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	411,185	7,741	300,261	30,711	
56	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	410,101	7,721	299,469	30,630	
57							

24							
25	Distribution Plant						
26	Accumulated Depreciation	II-B-5					
27	360.01 Land and Land Fees	-	-	-	-	-	
28	360.02 Land and Land Rights	5	-	-	-	34	
29	361.01 Structures and Improvements	1,832	-	-	-	12,281	
30	362.01 Station Equipment	19,340	-	-	-	129,620	
31	364.01 Poles, Towers & Fixtures	-	-	-	-	-	
32	364.01 Poles, Towers & Fixtures-Secondary	-	-	-	-	-	
33	364.01 Poles, Towers & Fixtures-Primary	-	-	-	-	-	
34	365.01 O.H. Conductors & Devices	-	-	-	-	-	
35	365.01 O.H. Conductors & Devices-Secondary	-	-	-	-	-	
36	365.01 O.H. Conductors & Devices-Primary	-	-	-	-	-	
37	366.01 Underground Conduits	-	-	-	-	-	
38	367.01 U.G. Conductors & Devices	-	-	-	-	-	
39	368.01 Line Transformers	-	-	-	-	-	
40	368.01 Line Transformers-Secondary	-	-	-	-	-	
41	368.01 Line Transformers-Primary	-	-	-	-	-	
42	369.01 Services	-	-	-	-	-	
43	370.01 Meters - Meters	-	-	-	-	-	
44	370.01 Meters - Transformers	-	-	-	-	-	
45	370.02 Advanced Meters	-	-	-	-	-	
46	370.03 Automated Meters - Meters	-	-	-	-	-	
47	370.03 Automated Meters - Transformers	-	-	-	-	-	
48	373.01 Street Lighting and Signal Systems	-	-	-	-	-	
49	373.02 Security Lighting	-	-	-	-	-	
50	374.01 Security Lighting	-	-	-	-	-	
51	374.03 Asset Retirement Cost Dist Depreciation/Amortization	-	-	-	-	-	
52							
53	Subtotal	21,177	-	-	-	141,934	
54							
55	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	131,511	-	-	881,409	
56	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	131,164	-	-	879,084	
57							

58	TOTAL INT, TRAN, DIST PLANT-NET		II-B-1 - II-B-5	2,607,481		
59	TOTAL TRAN, DIST PLANT-NET		II-B-1 - II-B-5	2,605,322		
60						
61	General Plant		II-B-5			
62	Accumulated Depreciation					
63	389.01	Land and Land Fees	-	12		D2
64	389.02	Land and Land Rights	0	12		D2
65	390.01	Structures and Improvements	10,604	12		D2
66	391.01	Office Furniture & Equip	250	12		D2
67	392.01	Transportation Equipment	13,021	12		D2
68	393.01	Store Equipment	5	12		D2
69	394.01	Tools, Shop & Garage Equip.	17	12		D2
70	395.01	Laboratory Equipment	-	12		D2
71	396.01	Power Operated Equipment	3,745	12		D2
72						
73	Subtotal		27,643			
74						
75	397.01	Communication Equipment	17,803	12		D2
76	397.02	Computer Equipment	12,541	12		D2
77	398.01	Miscellaneous Equipment	421	12		D2
78	399.11	Asset Retirement Cost Gen Plant	-	12		D2
79						
80	Subtotal		30,765			
81						
82	RWIP	Salvage and Removal	(33,087)	12		D2
83						
84	Subtotal		(33,087)			
85						
86	TOTAL ACCUM. DEP. FOR GENERAL PLANT		II-B-5	25,320		
87	TOTAL GENERAL PLANT-NET (include. Comm Eq.)		II-B-2 - II-B-5	151,010		
88						
89	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	2,758,491		
90						
91	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	2,756,332		

58	TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	1,216,413	22,901	888,264	90,854
59	TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	1,215,406	22,882	887,528	90,779
60						
61	General Plant	II-B-5				
62	Accumulated Depreciation					
63	389.01 Land and Land Fees		-	-	-	-
64	389.02 Land and Land Rights		0	0	0	0
65	390.01 Structures and Improvements		4,947	93	3,612	369
66	391.01 Office Furniture & Equip.		116	2	85	9
67	392.01 Transportation Equipment		6,075	114	4,436	454
68	393.01 Store Equipment		2	0	2	0
69	394.01 Tools, Shop & Garage Equip.		8	0	6	1
70	395.01 Laboratory Equipment		-	-	-	-
71	396.01 Power Operated Equipment		1,747	33	1,276	130
72						
73	Subtotal		12,895	243	9,417	963
74						
75	397.01 Communication Equipment		8,305	156	6,065	620
76	397.02 Computer Equipment		5,850	110	4,272	437
77	398.01 Miscellaneous Equipment		197	4	144	15
78	399.11 Asset Retirement Cost Gen Plant		-	-	-	-
79						
80	Subtotal		14,352	270	10,480	1,072
81						
82	RWIP Salvage and Removal		(15,436)	(291)	(11,272)	(1,153)
83						
84	Subtotal		(15,436)	(291)	(11,272)	(1,153)
85						
86	TOTAL ACCUM. DEP. FOR GENERAL PLANT	II-B-5	11,812	222	8,626	882
87	TOTAL GENERAL PLANT-NET (include. Comm Eq.)	II-B-2 - II-B-5	70,447	1,326	51,443	5,262
88						
89	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-1-3 - II-B-5	1,286,860	24,227	939,707	96,116
90						
91	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)	II-B-1-3 - II-B-5	1,285,853	24,208	938,971	96,041

58	TOTAL INT, TRAN, DIST PLANT-NET			II-B-1 - II-B-5	389,049	-	-	2,607,481
59	TOTAL TRAN, DIST PLANT-NET			II-B-1 - II-B-5	388,727	-	-	2,605,322
60								
61	General Plant			II-B-5				
62	Accumulated Depreciation							
63	389.01	Land and Land Fees		-	-	-	-	-
64	389.02	Land and Land Rights		0	-	-	-	0
65	390.01	Structures and Improvements		1,582	-	-	-	10,604
66	391.01	Office Furniture & Equip.		37	-	-	-	250
67	392.01	Transportation Equipment		1,943	-	-	-	13,021
68	393.01	Store Equipment		1	-	-	-	5
69	394.01	Tools, Shop & Garage Equip.		3	-	-	-	17
70	395.01	Laboratory Equipment		-	-	-	-	-
71	396.01	Power Operated Equipment		559	-	-	-	3,745
72								
73	Subtotal			4,124	-	-	-	27,643
74								
75	397.01	Communication Equipment		2,656	-	-	-	17,803
76	397.02	Computer Equipment		1,871	-	-	-	12,541
77	398.01	Miscellaneous Equipment		63	-	-	-	421
78	399.11	Asset Retirement Cost Gen Plant		-	-	-	-	-
79								
80	Subtotal			4,590	-	-	-	30,765
81								
82	RWIP	Salvage and Removal		(4,937)	-	-	-	(33,087)
83								
84	Subtotal			(4,937)	-	-	-	(33,087)
85								
86	TOTAL ACCUM. DEP. FOR GENERAL PLANT			II-B-5	3,778	-	-	25,320
87	TOTAL GENERAL PLANT-NET (include. Comm Eq.)			II-B-2 - II-B-5	22,531	-	-	151,010
88								
89	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)			II-B-1-3 - II-B-5	411,580	-	-	2,758,491
90								
91	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)			II-B-1-3 - II-B-5	411,258	-	-	2,756,332

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

			1	2	3	
Line No.	FERC Account	Description	Reference Schedule	TRAN	Alloc #	Allocation Factor
1	Other Rate Base Items					
2						
3	1050	Plant Held for Future Use	II-B-6	189	12	D2
4						
5			Subtotal	189		
6						
7	TOTAL PLANT HELD FOR FUTURE USE		II-B-6	189		

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Other Rate Base Items						
2							
3	1050	Plant Held for Future Use	II-B-6	88	2	64	7
4							
5		Subtotal		88	2	64	7
6							
7		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	88	2	64	7

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Other Rate Base Items						
2							
3	1050	Plant Held for Future Use	II-B-6	28	-	-	189
4							
5		Subtotal		28	-	-	189
6							
7	TOTAL PLANT HELD FOR FUTURE USE		II-B-6	28	-	-	189

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	1 TRAN	2 Alloc #	3 Allocation Factor
1		Other Rate Base Items				
2						
3		Other Accumulated Provisions				
4	2281	Property Insurance Reserve		-	12	D2
5	2282	Injuries and Damages - Auto Liability		(254)	12	D2
6	2282	Injuries and Damages - General Liability		(3,005)	12	D2
7	2282	Injuries and Damages - Workers Compensation		(705)	12	D2
8		Benefit Restoration Plan		(1,369)	12	D2
9		Subtotal		(5,333)		
10						
11		Accumulated Deferred Federal Income Taxes				
12	1900	Deferred Income Tax-Federal		52,975	12	D2
13	2820	Def Inc Taxes-Fed-Accel Depr		(308,707)	12	D2
14	2830	Def Inc Taxes-Federal-Other		(8,626)	12	D2
15						
16		Subtotal		(264,358)		
17						
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(269,691)		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2							
3		Other Accumulated Provisions					
4	2281	Property Insurance Reserve		-	-	-	-
5	2282	Injuries and Damages - Auto Liability		(118)	(2)	(86)	(9)
6	2282	Injuries and Damages - General Liability		(1,402)	(26)	(1,024)	(105)
7	2282	Injuries and Damages - Workers Compensation		(329)	(6)	(240)	(25)
8		Benefit Restoration Plan		(639)	(12)	(467)	(48)
9		Subtotal		(2,488)	(47)	(1,817)	(186)
10							
11		Accumulated Deferred Federal Income Taxes					
12	1900	Deferred Income Tax-Federal		24,713	465	18,047	1,846
13	2820	Def Inc Taxes-Fed-Accel Depr		(144,015)	(2,711)	(105,164)	(10,756)
14	2830	Def Inc Taxes-Federal-Other		(4,024)	(76)	(2,938)	(301)
15							
16		Subtotal		(123,325)	(2,322)	(90,056)	(9,211)
17							
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(125,813)	(2,369)	(91,873)	(9,397)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3		Other Accumulated Provisions					
4	2281	Property Insurance Reserve		-	-	-	-
5	2282	Injuries and Damages - Auto Liability		(38)	-	-	(254)
6	2282	Injuries and Damages - General Liability		(448)	-	-	(3,005)
7	2282	Injuries and Damages - Workers Compensation		(105)	-	-	(705)
8		Benefit Restoration Plan		(204)	-	-	(1,369)
9		Subtotal		(796)	-	-	(5,333)
10							
11		Accumulated Deferred Federal Income Taxes					
12	1900	Deferred Income Tax-Federal		7,904	-	-	52,975
13	2820	Def Inc Taxes-Fed-Accel Depr		(46,061)	-	-	(308,707)
14	2830	Def Inc Taxes-Federal-Other		(1,287)	-	-	(8,626)
15							
16		Subtotal		(39,443)	-	-	(264,358)
17							
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(40,239)	-	-	(269,691)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

			1	2	3	
Line No	FERC Account	Description	Reference Schedule	TRAN	Alloc #	Allocation Factor
1	Other Rate Base Items					
2						
3	<u>Working Capital-Material and Supplies</u>					
4	1540	Materials and Supplies	II-B-8	45,316	12	D2
5	1630	Undistributed M&S Expenses	II-B-8	279	12	D2
6						
7	TOTAL MATERIALS & SUPPLIES		II-B-8	45,595		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2							
3		<u>Working Capital-Material and Supplies</u>					
4	1540	Materials and Supplies	II-B-8	21,140	398	15,437	1,579
5	1630	Undistributed M&S Expenses	II-B-8	130	2	95	10
6							
7		TOTAL MATERIALS & SUPPLIES	II-B-8	21,270	400	15,532	1,589

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3		<u>Working Capital-Material and Supplies</u>					
4	1540	Materials and Supplies	II-B-8	6,761	-	-	45,316
5	1630	Undistributed M&S Expenses	II-B-8	42	-	-	279
6							
7		TOTAL MATERIALS & SUPPLIES	II-B-8	6,803	-	-	45,595

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				TRAN	Alloc #	Allocation Factor
1		Other Rate Base Items				
2						
3		<u>Working Capital-Cash</u>	II-B-9			
4		Cash Working Capital		4,528	12	D2
5						
6		O&M Expenses plus A&G Expenses	II-D-2			
7						
8						
9						
10		% Allowance per P.U.C. SUBST. R. 25 231(c)(2)(B)(iii)(I) *				
11		<u>Allowance for Cash Working Capital</u>		4,528		
12						
13		TOTAL CASH WORKING CAPITAL	II-B-9	4,528		
14						
15		TOTAL CASH WORKING CAPITAL	II-B-9	50,123		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2							
3		<u>Working Capital-Cash</u>	II-B-9				
4		Cash Working Capital		2,113	40	1,543	158
5							
6		O&M Expenses plus A&G Expenses	II-D-2				
7							
8							
9							
10		% Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *					
11		<u>Allowance for Cash Working Capital</u>		2,113	40	1,543	158
12							
13		TOTAL CASH WORKING CAPITAL	II-B-9	2,113	40	1,543	158
14							
15		TOTAL CASH WORKING CAPITAL	II-B-9	23,383	440	17,075	1,746

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3		<u>Working Capital-Cash</u>	II-B-9				
4		Cash Working Capital		676	-	-	4,528
5							
6		O&M Expenses plus A&G Expenses	II-D-2				
7							
8							
9							
10		% Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *					
11		<u>Allowance for Cash Working Capital</u>		676	-	-	4,528
12							
13		TOTAL CASH WORKING CAPITAL	II-B-9	676	-	-	4,528
14							
15		TOTAL CASH WORKING CAPITAL	II-B-9	7,479	-	-	50,123

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	1 TRAN	2 Alloc #	3 Allocation Factor
1		Other Rate Base Items				
2						
3		<u>Working Capital</u>				
4		<u>Prepayments</u>	II-B-10			
5	1650	Prepay Insurance		2,126	12	D2
6	1650	Other Taxes		1,888	12	D2
7	1650	Prepay Other		1,021	12	D2
8	1650	Executive Benefits		-	12	D2
9	1650	Prepaid Pension Assets		34,933	12	D2
10						
11		Subtotal		39,967		
12						
13		TOTAL PREPAYMENTS	II-B-10	39,967		
14						
15		WORKING CAPITAL TOTAL	II-B-8-10	90,091		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2							
3		<u>Working Capital</u>					
4		<u>Prepayments</u>	II-B-10				
5	1650	Prepay Insurance		992	19	724	74
6	1650	Other Taxes		881	17	643	66
7	1650	Prepay Other		476	9	348	36
8	1650	Executive Benefits		-	-	-	-
9	1650	Prepaid Pension Assets		16,296	307	11,900	1,217
10							
11		Subtotal		18,645	351	13,615	1,393
12							
13		TOTAL PREPAYMENTS	II-B-10	18,645	351	13,615	1,393
14							
15		WORKING CAPITAL TOTAL	II-B-8-10	42,028	791	30,690	3,139

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3		<u>Working Capital</u>					
4		<u>Prepayments</u>	II-B-10				
5	1650	Prepay Insurance		317	-	-	2,126
6	1650	Other Taxes		282	-	-	1,888
7	1650	Prepay Other		152	-	-	1,021
8	1650	Executive Benefits		-	-	-	-
9	1650	Prepaid Pension Assets		5,212	-	-	34,933
10							
11		Subtotal		5,963	-	-	39,967
12							
13		TOTAL PREPAYMENTS	II-B-10	5,963	-	-	39,967
14							
15		WORKING CAPITAL TOTAL	II-B-8-10	13,442	-	-	90,091

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-11 RATE BASE ACCOUNTS - OTHER

Line No	FERC Account	Description	Reference Schedule	1 TRAN	2 Alloc #	3 Allocation Factor
1	Other Rate Base Items		II-B-11			
2						
3	Customer Deposits & Advances					
4	2350	Customer Deposits		-	12	D2
5	2350	Customer Deposits-ROW Damage		(417)	12	D2
6	2521	Customer Advances for Construction		-	12	D2
7						
8		Subtotal Customer Deposits & Advances		(417)		
9						
10	Non-Tax Related Regulatory Liabilities					
11	2540	Regulatory Liability TCJA Refund		-	12	D2
12	2540	Regulatory Liability TCRF O/U		-	12	D2
13	2540	Regulatory Liability EECRF		-	12	D2
14	2540	Reg Liability AMS		-	12	D2
15	2540	Reg Liability ADFIT Retrospective		-	12	D2
16	2540	Reg Liability Ike Residual		-	12	D2
17	2540	Reg Liability Pension		(12,018)	12	D2
18	2540	Reg Liability Pension BRP and Postretirement		-	12	D2
19						
20						
21		Subtotal Non-Tax Regulatory Liabilities		(12,018)		
22						
23	Tax Related Regulatory Liabilities					
24	2540	Reg NC Liab EDIT - Plant		(228,579)	12	D2
25	2540	Reg NC Liab EDIT - Other Plant		-	12	D2
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	12	D2
27						
28						
29		Subtotal Tax Regulatory Liabilities		(228,579)		
30						
31	TOTAL OTHER REG LIAB RATE BASE ITEMS		II-B-11	(241,014)		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items	II-B-11				
2							
3		Customer Deposits & Advances					
4	2350	Customer Deposits		-	-	-	-
5	2350	Customer Deposits-ROW Damage		(195)	(4)	(142)	(15)
6	2521	Customer Advances for Construction		-	-	-	-
7							
8		Subtotal Customer Deposits & Advances		(195)	(4)	(142)	(15)
9							
10		Non-Tax Related Regulatory Liabilities					
11	2540	Regulatory Liability TCJA Refund		-	-	-	-
12	2540	Regulatory Liability TCRF O/U		-	-	-	-
13	2540	Regulatory Liability EECRF		-	-	-	-
14	2540	Reg Liability AMS		-	-	-	-
15	2540	Reg Liability ADFIT Retrospective		-	-	-	-
16	2540	Reg Liability Ite Residual		-	-	-	-
17	2540	Reg Liability Pension		(5,606)	(106)	(4,094)	(419)
18	2540	Reg Liability Pension BRP and Postretirement		-	-	-	-
19							
20							
21		Subtotal Non-Tax Regulatory Liabilities		(5,606)	(106)	(4,094)	(419)
22							
23		Tax Related Regulatory Liabilities					
24	2540	Reg NC Liab EDIT - Plant		(106,634)	(2,008)	(77,868)	(7,965)
25	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-
27							
28							
29		Subtotal Tax Regulatory Liabilities		(106,634)	(2,008)	(77,868)	(7,965)
30							
31		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(112,435)	(2,117)	(82,104)	(8,398)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-11 RATE BASE ACCOUNTS - OTHER

Line No	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items	II-B-11				
2							
3		Customer Deposits & Advances					
4	2350	Customer Deposits		-	-	-	-
5	2350	Customer Deposits-ROW Damage		(62)	-	-	(417)
6	2521	Customer Advances for Construction		-	-	-	-
7							
8		Subtotal Customer Deposits & Advances		(62)	-	-	(417)
9							
10		Non-Tax Related Regulatory Liabilities					
11	2540	Regulatory Liability TCJA Refund		-	-	-	-
12	2540	Regulatory Liability TCRF O/U		-	-	-	-
13	2540	Regulatory Liability EECRF		-	-	-	-
14	2540	Reg Liability AMS		-	-	-	-
15	2540	Reg Liability ADFIT Retrospective		-	-	-	-
16	2540	Reg Liability Ike Residual		-	-	-	-
17	2540	Reg Liability Pension		(1,793)	-	-	(12,018)
18	2540	Reg Liability Pension BRP and Postretirement		-	-	-	-
19							
20							
21		Subtotal Non-Tax Regulatory Liabilities		(1,793)	-	-	(12,018)
22							
23		Tax Related Regulatory Liabilities					
24	2540	Reg NC Liab EDIT - Plant		(34,105)	-	-	(228,579)
25	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-
27							
28							
29		Subtotal Tax Regulatory Liabilities		(34,105)	-	-	(228,579)
30							
31		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(35,961)	-	-	(241,014)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				TRAN	Alloc #	Allocation Factor
1		Other Rate Base Items				
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12			
3						
4		Non-Tax Related Regulatory Assets				
5	1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	-	12	D2
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	12	D2
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	930	12	D2
8	1823	Regulatory Assets-AMS Opt Out		-	12	D2
9	1823	Regulatory Assets-Expedited Switch	II-E-4.1	-	12	D2
10	1823	Reg Assets-ADFIT Credit Over/Under		-	12	D2
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	12	D2
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	12	D2
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	12	D2
14	1823	Regulatory Assets - SMT	II-E-4.1	-	12	D2
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	12	D2
16	1823	Regulatory Assets -- Asset Retire Oblig		-	12	D2
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	12	D2
18						
19		Subtotal Non-Tax Regulatory Assets		930		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12				
3							
4		Non-Tax Related Regulatory Assets					
5	1823	Regulatory Assets-Bad Debt	II-D-2 2a 1 II-E-4 1	-	-	-	-
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4 1	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	434	8	317	32
8	1823	Regulatory Assets-AMS Opt Out		-	-	-	-
9	1823	Regulatory Assets-Expedited Switch	II-E-4 1	-	-	-	-
10	1823	Reg Assets-ADFIT Credit Over/Under		-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	-	-	-
14	1823	Regulatory Assets - SMT	II-E-4.1	-	-	-	-
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-
16	1823	Regulatory Assets -- Asset Retire Oblig		-	-	-	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-
18							
19		Subtotal Non-Tax Regulatory Assets		434	8	317	32

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12				
3							
4		Non-Tax Related Regulatory Assets					
5	1823	Regulatory Assets-Bad Debt	II-D-2 2a.1 II-E-4.1	-	-	-	-
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	139	-	-	930
8	1823	Regulatory Assets-AMS Opt Out		-	-	-	-
9	1823	Regulatory Assets-Expedited Switch	II-E-4.1	-	-	-	-
10	1823	Reg Assets-ADFIT Credit Over/Under		-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	-	-	-
14	1823	Regulatory Assets - SMT	II-E-4.1	-	-	-	-
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-
16	1823	Regulatory Assets -- Asset Retire Oblig		-	-	-	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-
18							
19		Subtotal Non-Tax Regulatory Assets		139	-	-	930

20						
21	Tax Related Regulatory Assets					
22	1823	Regulatory Assets- Margin Tax	8,093	12		D2
23	1823	Reg Asset-Postretirement (RDS)	6,580	12		D2
24	1823	Equity AFUDC	-	12		D2
25	1823	Equity AFUDC Amortization	-	12		D2
26	1823	Net-of Tax Debt AFUDC	-	12		D2
27	1823	Net-of Tax Debt AFUDC Amortization	-	12		D2
28	1823	Excess Accum. Deferred Taxes & Other	(13,672)	12		D2
29	1823	Excess Accum. Deferred Taxes Amortization	13,038	12		D2
30	1823	Investment Tax Credit	-	12		D2
31	1823	Investment Tax Credit Amortization	-	12		D2
32	1823	Non-Current Excess Accum. Deferred Taxes & Other	-	12		D2
33	1823	Regulatory Assets - Interest Rate Hedge MTM Tax	-	12		D2
34						
35		Subtotal Tax Regulatory Assets	14,039			
36						
37		TOTAL REGULATORY ASSETS	14,969			
38						
39		TOTAL OTHER RATE BASE ITEMS	(405,456)			
40						
41		TOTAL RATE BASE	2,353,034			
42						
43		Rate of Return	7.39%			
44						
45		RETURN ON RATE BASE	173,589			

20							
21	Tax Related Regulatory Assets						
22	1823 Regulatory Assets- Margin Tax	3,775	71	2,757	282		
23	1823 Reg Asset-Postretirement (RDS)	3,070	58	2,242	229		
24	1823 Equity AFUDC	-	-	-	-		
25	1823 Equity AFUDC Amortization	-	-	-	-		
26	1823 Net-of Tax Debt AFUDC	-	-	-	-		
27	1823 Net-of Tax Debt AFUDC Amortization	-	-	-	-		
28	1823 Excess Accum. Deferred Taxes & Other	(6,378)	(120)	(4,658)	(476)		
29	1823 Excess Accum. Deferred Taxes Amortization	6,082	115	4,441	454		
30	1823 Investment Tax Credit	-	-	-	-		
31	1823 Investment Tax Credit Amortization	-	-	-	-		
32	1823 Non-Current Excess Accum. Deferred Taxes & Other	-	-	-	-		
33	1823 Regulatory Assets - Interest Rate Hedge MTM Tax	-	-	-	-		
34							
35	Subtotal Tax Regulatory Assets	6,549	123	4,783	489		
36							
37	TOTAL REGULATORY ASSETS	II-B-12	6,983	131	5,099	522	
38							
39	TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(189,149)	(3,561)	(138,123)	(14,128)	
40							
41	TOTAL RATE BASE	II-B-1-12	1,097,711	20,666	801,584	81,988	
42							
43	Rate of Return	7.39%	7.39%	7.39%	7.39%		
44							
45	RETURN ON RATE BASE	81,121	1,527	59,237	6,059		

20							
21	Tax Related Regulatory Assets						
22	1823 Regulatory Assets- Margin Tax	1,208	-	-	-	8,093	
23	1823 Reg Asset-Postretirement (RDS)	982	-	-	-	6,580	
24	1823 Equity AFUDC	-	-	-	-	-	
25	1823 Equity AFUDC Amortization	-	-	-	-	-	
26	1823 Net-of Tax Debt AFUDC	-	-	-	-	-	
27	1823 Net-of Tax Debt AFUDC Amortization	-	-	-	-	-	
28	1823 Excess Accum. Deferred Taxes & Other	(2,040)	-	-	-	(13,672)	
29	1823 Excess Accum. Deferred Taxes Amortization	1,945	-	-	-	13,038	
30	1823 Investment Tax Credit	-	-	-	-	-	
31	1823 Investment Tax Credit Amortization	-	-	-	-	-	
32	1823 Non-Current Excess Accum. Deferred Taxes & Other	-	-	-	-	-	
33	1823 Regulatory Assets - Interest Rate Hedge MTM Tax	-	-	-	-	-	
34							
35	Subtotal Tax Regulatory Assets	2,095	-	-	-	14,039	
36							
37	TOTAL REGULATORY ASSETS	II-B-12	2,233	-	-	14,969	
38							
39	TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(60,496)	-	-	(405,456)	
40							
41	TOTAL RATE BASE	II-B-1-12	351,084	-	-	2,353,034	
42							
43	Rate of Return	7.39%	7.39%	7.39%	7.39%		
44							
45	RETURN ON RATE BASE	25,945	-	-	-	173,889	

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				TRAN	Alloc #	Allocation Factor
1		Transmission Expense				
2						
3		<u>Operation</u>	II-D-1			
4	5600	Oper Supv & Eng		13,296	12	D2
5	5610	Load Dispatching		-	12	D2
6	5611	Load Dispatching		48	12	D2
7	5612	Load Dispatching		5,134	12	D2
8	5613	Load Dispatching		352	12	D2
9	5614	Scheduling, Control, and Dispatching Services		899	12	D2
10	5615	Reliability, Planning, and Standards		1,063	12	D2
11	5617	General Studies		181	12	D2
12	5620	Station Exp		247	12	D2
13	5630	Overhead Line Exp		887	12	D2
14	5640	Underground Line Exp		-	12	D2
15	5650	Transmission of Electricity by Others		549,043	12	D2
16	5660	Misc Transmission Ex		3,694	12	D2
17	5670	Rents		98	12	D2
18						
19		Subtotal		574,942		
20						
21		<u>Maintenance</u>	II-D-1			
22	5680	Maintenance Super & Engin.		-	12	D2
23	5690	Maint. of Structures		779	12	D2
24	5700	Maint. of Station Equipment		9,988	12	D2
25	5710	Maint. of Overhead Lines		15,664	12	D2
26	5720	Maint. of Underground Lines		-	12	D2
27	5730	Maint. of Misc Trans.Plant		516	12	D2
28						
29		Subtotal		26,947		
30						
31		TOTAL TRANSMISSION EXPENSE	II-D-1	601,889		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2013
CLASS MODEL - TRANSMISSION (\$000)
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Transmission Expense					
2							
3		Operation	II-D-1				
4	5600	Oper Supv & Eng		6,203	117	4,529	463
5	5610	Load Dispatching		-	-	-	-
6	5611	Load Dispatching		22	0	16	2
7	5612	Load Dispatching		2,395	45	1,749	179
8	5613	Load Dispatching		164	3	120	12
9	5614	Scheduling, Control, and Dispatching Services		419	8	306	31
10	5615	Reliability, Planning, and Standards		496	9	362	37
11	5617	General Studies		84	2	62	6
12	5620	Station Exp		115	2	84	9
13	5630	Overhead Line Exp		414	8	302	31
14	5640	Underground Line Exp		-	-	-	-
15	5650	Transmission of Electricity by Others		256,133	4,822	187,037	19,131
16	5660	Misc Transmission Ex		1,723	32	1,258	129
17	5670	Rents		46	1	33	3
18							
19		Subtotal		268,216	5,050	195,860	20,033
20							
21		Maintenance	II-D-1				
22	5680	Maintenance Super. & Engin		-	-	-	-
23	5690	Maint. of Structures		363	7	265	27
24	5700	Maint. of Station Equipment		4,659	88	3,402	348
25	5710	Maint. of Overhead Lines		7,307	138	5,336	546
26	5720	Maint. of Underground Lines		-	-	-	-
27	5730	Maint. of Misc. Trans.Plant		241	5	176	18
28							
29		Subtotal		12,571	237	9,180	939
30							
31		TOTAL TRANSMISSION EXPENSE	II-D-1	280,786	5,286	205,039	20,972

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Transmission Expense					
2							
3		Operation	II-D-1				
4	5600	Oper Supv & Eng		1,984	-	-	13,296
5	5610	Load Dispatching		-	-	-	-
6	5611	Load Dispatching		7	-	-	48
7	5612	Load Dispatching		766	-	-	5,134
8	5613	Load Dispatching		53	-	-	352
9	5614	Scheduling, Control, and Dispatching Services		134	-	-	899
10	5615	Reliability, Planning, and Standards		159	-	-	1,063
11	5617	General Studies		27	-	-	181
12	5620	Station Exp		37	-	-	247
13	5630	Overhead Line Exp		132	-	-	887
14	5640	Underground Line Exp		-	-	-	-
15	5650	Transmission of Electricity by Others		81,920	-	-	549,043
16	5660	Misc Transmission Ex		551	-	-	3,694
17	5670	Rents		15	-	-	98
18							
19		Subtotal		85,784	-	-	574,942
20							
21		Maintenance	II-D-1				
22	5680	Maintenance Super. & Engin.		-	-	-	-
23	5690	Maint. of Structures		116	-	-	779
24	5700	Maint. of Station Equipment		1,490	-	-	9,988
25	5710	Maint. of Overhead Lines		2,337	-	-	15,664
26	5720	Maint. of Underground Lines		-	-	-	-
27	5730	Maint. of Misc. Trans.Plant		77	-	-	516
28							
29		Subtotal		4,021	-	-	26,947
30							
31		TOTAL TRANSMISSION EXPENSE	II-D-1	89,805	-	-	601,889

32							
33	Distribution Expense						
34	<u>Operation</u>						
35	5800 Oper Supervising & Engineering	II-D-1	-	12		D2	
36	5810 Load Dispatching		-	12		D2	
37	5820 Station Expenses		-	12		D2	
38	5830 Overhead Line Expense		-	12		D2	
39	5840 Underground Line Expense		-	12		D2	
40	5850 Street Lights		-	12		D2	
41	5860 Meter Expenses - Meters		-	12		D2	
42	5860 Meter Expenses - Transformers			12		D2	
43	5870 Customer Installation Expense		-	12		D2	
44	5880 Misc Distribution Expenses		-	12		D2	
45	5890 Rents		-	12		D2	
46							
47	Subtotal 580-589		-				
48							
49	Distribution-Operation-Total						
50							
51	<u>Maintenance</u>	II-D-1					
52	5900 Maintenance Super.& Engin		-	12		D2	
53	5910 Maint. of Structures		317	12		D2	
54	5920 Maint. of Station Equipment		4,849	12		D2	
55	5930 Maint. of Overhead Lines		-	12		D2	
56	5940 Maint. of Underground Lines		-	12		D2	
57	5950 Maint. of Line Transformers		-	12		D2	
58	5960 Maint. of Street Lights		-	12		D2	
59	5970 Maint. of Meters - Meters		-	12		D2	
60	5970 Maint. of Meters - Transformers			12		D2	
61	5980 Maint. of Misc. Dist. Plant.		-	12		D2	
62	5982 Maint. of Misc. Dist Plant - OTHER		-	12		D2	
63							
64	Subtotal 590-598		5,166				
65							
66	TOTAL DISTRIBUTION EXPENSE	II-D-1	5,166				
67							
68	<u>Customer Accounting Expenses</u>	II-D-1					
69	9010 Supervision		-	12		D2	
70	9020 Meter Reading Expense		-	12		D2	
71	9030 Customer Records & Collection		-	12		D2	
72	9040 Uncollectible Accounts		-	12		D2	
73	9050 Misc. Customer Account Exp.		-	12		D2	
74							
75	Subtotal Customer Accounting		-				

32									
33	Distribution Expense								
34	<u>Operation</u>								
35	5800 Oper Supervising & Engineering	II-D-1	-	-	-	-	-	-	-
36	5810 Load Dispatching		-	-	-	-	-	-	-
37	5820 Station Expenses		-	-	-	-	-	-	-
38	5830 Overhead Line Expense		-	-	-	-	-	-	-
39	5840 Underground Line Expense		-	-	-	-	-	-	-
40	5850 Street Lights		-	-	-	-	-	-	-
41	5860 Meter Expenses - Meters		-	-	-	-	-	-	-
42	5860 Meter Expenses - Transformers		-	-	-	-	-	-	-
43	5870 Customer Installation Expense		-	-	-	-	-	-	-
44	5880 Misc Distribution Expenses		-	-	-	-	-	-	-
45	5890 Rents		-	-	-	-	-	-	-
46									
47	Subtotal 580-589		-	-	-	-	-	-	-
48									
49	Distribution-Operation-Total								
50									
51	<u>Maintenance</u>	II-D-1							
52	5900 Maintenance Super & Engin		-	-	-	-	-	-	-
53	5910 Maint of Structures		148	3	108	11			
54	5920 Maint of Station Equipment		2,262	43	1,632	169			
55	5930 Maint of Overhead Lines		-	-	-	-	-	-	-
56	5940 Maint. of Underground Lines		-	-	-	-	-	-	-
57	5950 Maint. of Line Transformers		-	-	-	-	-	-	-
58	5960 Maint of Street Lights		-	-	-	-	-	-	-
59	5970 Maint. of Meters - Meters		-	-	-	-	-	-	-
60	5970 Maint of Meters - Transformers		-	-	-	-	-	-	-
61	5980 Maint. of Misc. Dist. Plant.		-	-	-	-	-	-	-
62	5982 Maint. of Misc. Dist Plant. - OTHER		-	-	-	-	-	-	-
63									
64	Subtotal 590-598		2,410	45	1,760	180			
65									
66	TOTAL DISTRIBUTION EXPENSE	II-D-1	2,410	45	1,760	180			
67									
68	<u>Customer Accounting Expenses</u>	II-D-1							
69	9010 Supervision		-	-	-	-	-	-	-
70	9020 Meter Reading Expense		-	-	-	-	-	-	-
71	9030 Customer Records & Collection		-	-	-	-	-	-	-
72	9040 Uncollectible Accounts		-	-	-	-	-	-	-
73	9050 Misc. Customer Account Exp.		-	-	-	-	-	-	-
74									
75	Subtotal Customer Accounting		-	-	-	-	-	-	-

32								
33	Distribution Expense							
34	<u>Operation</u>							
35	5800 Oper Supervising & Engineering	II-D-1	-	-	-	-	-	-
36	5810 Load Dispatching		-	-	-	-	-	-
37	5820 Station Expenses		-	-	-	-	-	-
38	5830 Overhead Line Expense		-	-	-	-	-	-
39	5840 Underground Line Expense		-	-	-	-	-	-
40	5850 Street Lights		-	-	-	-	-	-
41	5860 Meter Expenses - Meters		-	-	-	-	-	-
42	5860 Meter Expenses - Transformers		-	-	-	-	-	-
43	5870 Customer Installation Expense		-	-	-	-	-	-
44	5880 Misc Distribution Expenses		-	-	-	-	-	-
45	5890 Rents		-	-	-	-	-	-
46								
47	Subtotal 580-589		-	-	-	-	-	-
48								
49	Distribution-Operation-Total							
50								
51	<u>Maintenance</u>	II-D-1						
52	5900 Maintenance Super & Engin.		-	-	-	-	-	-
53	5910 Maint. of Structures		47	-	-	-	317	
54	5920 Maint. of Station Equipment		723	-	-	-	4,849	
55	5930 Maint. of Overhead Lines		-	-	-	-	-	-
56	5940 Maint. of Underground Lines		-	-	-	-	-	-
57	5950 Maint. of Line Transformers		-	-	-	-	-	-
58	5960 Maint. of Street Lights		-	-	-	-	-	-
59	5970 Maint. of Meters - Meters		-	-	-	-	-	-
60	5970 Maint. of Meters - Transformers		-	-	-	-	-	-
61	5980 Maint. of Misc. Dist. Plant.		-	-	-	-	-	-
62	5982 Maint. of Misc. Dist. Plant - OTHER		-	-	-	-	-	-
63								
64	Subtotal 590-598		771	-	-	-	5,166	
65								
66	TOTAL DISTRIBUTION EXPENSE	II-D-1	771	-	-	-	5,166	
67								
68	<u>Customer Accounting Expenses</u>	II-D-1						
69	9010 Supervision		-	-	-	-	-	-
70	9020 Meter Reading Expense		-	-	-	-	-	-
71	9030 Customer Records & Collection		-	-	-	-	-	-
72	9040 Uncollectible Accounts		-	-	-	-	-	-
73	9050 Misc Customer Account Exp.		-	-	-	-	-	-
74								
75	Subtotal Customer Accounting		-	-	-	-	-	-

76							
77		<u>Cust. Service & Information Expense</u>	II-D-1				
78	9060	Cust. Service & Inform.		-	12	D2	
79	9070	Supervision		-	12	D2	
80	9080	Customer Assistance		-	12	D2	
81	9090	Inform. & Instruct. Adv Exp.		-	12	D2	
82	9100	Misc. Cust. Service & Inform.		-	12	D2	
83							
84		<u>Subtotal 906-910</u>		-			
85							
86		<u>TOTAL-CUSTOMER SERVICE & INFO.</u>	II-D-1	-			
87							
88		<u>Sales Expense</u>	II-D-1				
89	9110	Supervision		-	12	D2	
90	9120	Demonstrating & Selling Exp.		-	12	D2	
91	9130	Advertising Exp		-	12	D2	
92	9160	Misc Sales Exp		-	12	D2	
93	9170	Sales Expense		-	12	D2	
94							
95		<u>Subtotal -Sales</u>		-			
96							
97		<u>TOTAL SALES EXPENSE</u>	II-D-1	-			
98							
99		<u>TOTAL O&M EXPENSE</u>	II-D-1	607,054			

76									
77		<u>Cust. Service & Information Expense</u>	II-D-1						
78	9060	Cust. Service & Inform.		-	-	-	-	-	-
79	9070	Supervision		-	-	-	-	-	-
80	9080	Customer Assistance		-	-	-	-	-	-
81	9090	Inform. & Instruct. Adv. Exp.		-	-	-	-	-	-
82	9100	Misc. Cust. Service & Inform.		-	-	-	-	-	-
83									
84		Subtotal 906-910		-	-	-	-	-	-
85									
86		TOTAL-CUSTOMER SERVICE & INFO.	II-D-1	-	-	-	-	-	-
87									
88		<u>Sales Expense</u>	II-D-1						
89	9110	Supervision		-	-	-	-	-	-
90	9120	Demonstrating & Selling Exp.		-	-	-	-	-	-
91	9130	Advertising Exp.		-	-	-	-	-	-
92	9160	Misc. Sales Exp		-	-	-	-	-	-
93	9170	Sales Expense		-	-	-	-	-	-
94									
95		Subtotal -Sales		-	-	-	-	-	-
96									
97		TOTAL SALES EXPENSE	II-D-1	-	-	-	-	-	-
98									
99		TOTAL O&M EXPENSE	II-D-1	283,196	5,332	206,799	21,152		

76									
77		<u>Cust. Service & Information Expense</u>	II-D-1						
78	9060	Cust. Service & Inform.		-	-	-	-	-	-
79	9070	Supervision		-	-	-	-	-	-
80	9080	Customer Assistance		-	-	-	-	-	-
81	9090	Inform. & Instruct Adv Exp.		-	-	-	-	-	-
82	9100	Misc. Cust. Service & Inform.		-	-	-	-	-	-
83									
84		<u>Subtotal 906-910</u>		-	-	-	-	-	-
85									
86		<u>TOTAL-CUSTOMER SERVICE & INFO.</u>	II-D-1	-	-	-	-	-	-
87									
88		<u>Sales Expense</u>	II-D-1						
89	9110	Supervision		-	-	-	-	-	-
90	9120	Demonstrating & Selling Exp.		-	-	-	-	-	-
91	9130	Advertising Exp.		-	-	-	-	-	-
92	9160	Misc. Sales Exp		-	-	-	-	-	-
93	9170	Sales Expense		-	-	-	-	-	-
94									
95		<u>Subtotal -Sales</u>		-	-	-	-	-	-
96									
97		<u>TOTAL SALES EXPENSE</u>	II-D-1	-	-	-	-	-	-
98									
99		<u>TOTAL O&M EXPENSE</u>	II-D-1	90,576	-	-	-	607,054	

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-D-2 ADMINISRATIVE & GENERAL EXPENSE

			1	2	3	
Line No.	FERC Account	Description	Reference Schedule	TRAN	Alloc #	Allocation Factor
1	Administrative & General Expenses		II-D-2			
2	9200	Admin & General Salaries		481	12	D2
3	9210	Office Supplies		358	12	D2
4	9230	Outside Services		184	12	D2
5	9240	Property Insurance Exp.		3,896	12	D2
6	9250	Injuries & Damages		3,652	12	D2
7	9260	Pensions & Benefits		9,211	12	D2
8	9280	Regulatory Commission		-	12	D2
9	9301	General Advertising Expense		23	12	D2
10	9302	Misc. General Expense		27,801	12	D2
11	9310	Rents		2,205	12	D2
12	9350	Maint of General Plant		562	12	D2
13						
14	TOTAL A&G EXPENSE		II-D-2	48,373		
15						
16	TOTAL O&M & A&G EXPENSE		II-D-1-2	655,427		
17						
18	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1	58,011		
19						
20	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1-2	106,384		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Administrative & General Expenses	II-D-2				
2	9200	Admin & General Salaries		225	4	164	17
3	9210	Office Supplies		167	3	122	12
4	9230	Outside Services		86	2	63	6
5	9240	Property Insurance Exp.		1,817	34	1,327	136
6	9250	Injuries & Damages		1,704	32	1,244	127
7	9260	Pensions & Benefits		4,297	81	3,138	321
8	9280	Regulatory Commission		-	-	-	-
9	9301	General Advertising Expense		11	0	8	1
10	9302	Misc General Expense		12,969	244	9,471	969
11	9310	Rents		1,029	19	751	77
12	9350	Maint. of General Plant		262	5	191	20
13							
14		TOTAL A&G EXPENSE	II-D-2	22,566	425	16,479	1,685
15							
16		TOTAL O&M & A&G EXPENSE	II-D-1-2	305,762	5,757	223,278	22,837
17							
18		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1	27,063	510	19,762	2,021
19							
20		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	49,629	935	36,241	3,706

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-D-2 ADMINISRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Administrative & General Expenses	II-D-2				
2	9200	Admun. & General Salaries		72	-	-	481
3	9210	Office Supplies		53	-	-	358
4	9230	Outside Services		27	-	-	184
5	9240	Property Insurance Exp.		581	-	-	3,896
6	9250	Injuries & Damages		545	-	-	3,652
7	9260	Pensions & Benefits		1,374	-	-	9,211
8	9280	Regulatory Commission		-	-	-	-
9	9301	General Advertising Expense		3	-	-	23
10	9302	Misc General Expense		4,148	-	-	27,801
11	9310	Rents		329	-	-	2,205
12	9350	Maint. of General Plant		84	-	-	562
13							
14		TOTAL A&G EXPENSE	II-D-2	7,217	-	-	48,373
15							
16		TOTAL O&M & A&G EXPENSE	II-D-1-2	97,793	-	-	655,427
17							
18		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1	8,656	-	-	58,011
19							
20		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	15,873	-	-	106,384

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				TRAN	Alloc #	Allocation Factor
1		Depreciation and Amortization Expense	II-E-1			
2						
3		Intangible Plant	II-E-1			
4	301	Organization		-	12	D2
5	302	Franchise and Consents		-	12	D2
6	303.01	Misc Intangible Plant - MF S/W		-	12	D2
7	303.02	Misc Intangible Plant - NMF S/W		520	12	D2
8						
9		Subtotal		520		
10						
11		Transmission Plant	II-E-1			
12	350.01	Land and Land Rights		-	12	D2
13	350.02	Land and Land Rights		1,291	12	D2
14	352.01	Structures and Improvements		3,092	12	D2
15	353.01	Station Equipment		17,470	12	D2
16	354.01	Towers and Fixtures		16,703	12	D2
17	355.01	Poles and Fixtures		3,048	12	D2
18	356.01	O.H. Conductors & Devices		19,268	12	D2
19	357.01	Underground Conduit		658	12	D2
20	358.01	Underground Conductors		346	12	D2
21	359.01	Roads and Trails		1,451	12	D2
22						
23		Subtotal		63,327		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Depreciation and Amortization Expense	II-E-1				
2							
3		Intangible Plant	II-E-1				
4	301	Organization		-	-	-	-
5	302	Franchise and Consents		-	-	-	-
6	303 01	Misc Intangible Plant - MF S/W		-	-	-	-
7	303 02	Misc Intangible Plant - NMF S/W		243	5	177	18
8							
9		Subtotal		243	5	177	18
10							
11		Transmission Plant	II-E-1				
12	350.01	Land and Land Rights		-	-	-	-
13	350 02	Land and Land Rights		602	11	440	45
14	352 01	Structures and Improvements		1,442	27	1,053	108
15	353.01	Station Equipment		8,150	153	5,951	609
16	354 01	Towers and Fixtures		7,792	147	5,690	582
17	355.01	Poles and Fixtures		1,422	27	1,038	106
18	356 01	O H. Conductors & Devices		8,989	169	6,564	671
19	357 01	Underground Conduit		307	6	224	23
20	358 01	Underground Conductors		161	3	118	12
21	359 01	Roads and Trails		677	13	494	51
22							
23		Subtotal		29,543	556	21,573	2,207

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Depreciation and Amortization Expense	II-E-1				
2							
3		Intangible Plant	II-E-1				
4	301	Organization		-	-	-	-
5	302	Franchise and Consents		-	-	-	-
6	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
7	303.02	Misc Intangible Plant - NMF S/W		78	-	-	520
8							
9		Subtotal		78	-	-	520
10							
11		Transmission Plant	II-E-1				
12	350.01	Land and Land Rights		-	-	-	-
13	350.02	Land and Land Rights		193	-	-	1,291
14	352.01	Structures and Improvements		461	-	-	3,092
15	353.01	Station Equipment		2,607	-	-	17,470
16	354.01	Towers and Fixtures		2,492	-	-	16,703
17	355.01	Poles and Fixtures		455	-	-	3,048
18	356.01	O.H. Conductors & Devices		2,875	-	-	19,268
19	357.01	Underground Conduit		98	-	-	658
20	358.01	Underground Conductors		52	-	-	346
21	359.01	Roads and Trails		216	-	-	1,451
22							
23		Subtotal		9,449	-	-	63,327

24						
25	Distribution	II-E-1				
26	360.01	Land and Land Fees	-	12		D2
27	360.02	Land and Land Rights	1	12		D2
28	361.01	Structures and Improvements	574	12		D2
29	362.01	Station Equipment	9,427	12		D2
30	364.01	Poles,Towers & Fixtures	-			
31	364.01	Poles,Towers & Fixtures-Secondary				
32	364.01	Poles,Towers & Fixtures-Primary				
33	365.01	O.H. Conductors & Devices	-			
34	365.01	O.H. Conductors & Devices-Secondary				
35	365.01	O H Conductors & Devices-Primary				
36	366.01	Underground Conduits	-			
37	367.01	U.G. Conductors & Devices	-			
38	368.01	Line Transformers	-			
39	368.01	Line Transformers-Secondary				
40	368.01	Line Transformers-Primary				
41	369.01	Services	-	12		D2
42	370.01	Meters - Meters	-	12		D2
43	370.01	Meters - Transformers				
44	370.03	Automated Meters - Meters	-	12		D2
45	370.03	Automated Meters - Transformers				
46	373.01	Street Lighting and Signal Systems	-	12		D2
47	373.02	Security Lighting	-	12		D2
48	374.01	Security Lighting	-	12		D2
49						
50		Subtotal	10,002			

24								
25	Distribution		II-E-1					
26	360.01	Land and Land Fees	-	-	-	-	-	-
27	360.02	Land and Land Rights	0	0	0	0	0	0
28	361.01	Structures and Improvements	268	5	195	20		
29	362.01	Station Equipment	4,398	83	3,212	328		
30	364.01	Poles, Towers & Fixtures	-	-	-	-	-	-
31	364.01	Poles, Towers & Fixtures-Secondary						
32	364.01	Poles, Towers & Fixtures-Primary						
33	365.01	O.H. Conductors & Devices	-	-	-	-	-	-
34	365.01	O.H. Conductors & Devices-Secondary						
35	365.01	O.H. Conductors & Devices-Primary						
36	366.01	Underground Conduits	-	-	-	-	-	-
37	367.01	U.G. Conductors & Devices	-	-	-	-	-	-
38	368.01	Line Transformers	-	-	-	-	-	-
39	368.01	Line Transformers-Secondary						
40	368.01	Line Transformers-Primary						
41	369.01	Services	-	-	-	-	-	-
42	370.01	Meters - Meters	-	-	-	-	-	-
43	370.01	Meters - Transformers						
44	370.03	Automated Meters - Meters	-	-	-	-	-	-
45	370.03	Automated Meters - Transformers						
46	373.01	Street Lighting and Signal Systems	-	-	-	-	-	-
47	373.02	Security Lighting	-	-	-	-	-	-
48	374.01	Security Lighting	-	-	-	-	-	-
49								
50		Subtotal	4,666	88	3,407	349		

24							
25	Distribution		II-E-1				
26	360 01	Land and Land Fees	-	-	-	-	-
27	360 02	Land and Land Rights	0	-	-	-	1
28	361 01	Structures and Improvements	86	-	-	-	574
29	362 01	Station Equipment	1,407	-	-	-	9,427
30	364.01	Poles,Towers & Fixtures	-	-	-	-	-
31	364.01	Poles,Towers & Fixtures-Secondary					
32	364.01	Poles,Towers & Fixtures-Primary					
33	365.01	O.H. Conductors & Devices	-	-	-	-	-
34	365 01	O.H. Conductors & Devices-Secondary					
35	365.01	O.H. Conductors & Devices-Primary					
36	366.01	Underground Conduits	-	-	-	-	-
37	367.01	U G. Conductors & Devices	-	-	-	-	-
38	368.01	Line Transformers	-	-	-	-	-
39	368.01	Line Transformers-Secondary					
40	368.01	Line Transformers-Primary					
41	369.01	Services	-	-	-	-	-
42	370.01	Meters - Meters	-	-	-	-	-
43	370.01	Meters - Transformers					
44	370.03	Automated Meters - Meters	-	-	-	-	-
45	370.03	Automated Meters - Transformers					
46	373.01	Street Lighting and Signal Systems	-	-	-	-	-
47	373 02	Security Lighting	-	-	-	-	-
48	374.01	Security Lighting	-	-	-	-	-
49							
50		Subtotal	1,492	-	-	-	10,002

51						
52	General Plant	II-E-1				
53	389.01 Land and Land Fees	-	12	D2		
54	389.02 Land and Land Rights	0	12	D2		
55	390.01 Structures and Improvements	534	12	D2		
56	391.01 Office Furniture	31	12	D2		
57	392.01 Transportation equipment	-	12	D2		
58	393.01 Store Equipment	4	12	D2		
59	394.01 Tools, Shop & Garage Equip	6	12	D2		
60	395.01 Lab Equip	-	12	D2		
61	396.01 Power Operated Equipment	-	12	D2		
62	397.01 Communication equi	2,933	12	D2		
63	397.02 Computer Equipment	3,367	12	D2		
64	398.01 Misc Equip	83	12	D2		
65						
66	Subtotal	6,957				
67						
68	TOTAL DEPRECIATION & AMORTIZATION	II-E-1	80,806			
69						
70	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	77	12	D2	
71	AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	(1,308)	12	D2	
72						
73	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		79,575			

51							
52	General Plant	II-E-1					
53	389.01 Land and Land Fees		-	-	-	-	
54	389.02 Land and Land Rights		0	0	0	0	
55	390.01 Structures and Improvements		249	5	182	19	
56	391.01 Office Furniture		14	0	10	1	
57	392.01 Transportation equipment		-	-	-	-	
58	393.01 Store Equipment		2	0	2	0	
59	394.01 Tools, Shop & Garage Equip		3	0	2	0	
60	395.01 Lab Equip		-	-	-	-	
61	396.01 Power Operated Equipment		-	-	-	-	
62	397.01 Communication equi		1,368	26	999	102	
63	397.02 Computer Equipment		1,571	30	1,147	117	
64	398.01 Misc Equip		38	1	28	3	
65							
66	Subtotal		3,246	61	2,370	242	
67							
68	TOTAL DEPRECIATION & AMORTIZATION	II-E-1	37,697	710	27,527	2,816	
69							
70	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	36	1	26	3	
71	AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	(610)	(11)	(446)	(46)	
72							
73	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		37,122	699	27,108	2,773	

51							
52	General Plant	II-E-1					
53	389.01	Land and Land Fees	-	-	-	-	
54	389.02	Land and Land Rights	0	-	-	0	
55	390.01	Structures and Improvements	80	-	-	534	
56	391.01	Office Furniture	5	-	-	31	
57	392.01	Transportation equipment	-	-	-	-	
58	393.01	Store Equipment	1	-	-	4	
59	394.01	Tools, Shop & Garage Equip	1	-	-	6	
60	395.01	Lab Equip	-	-	-	-	
61	396.01	Power Operated Equipment	-	-	-	-	
62	397.01	Communication equi	438	-	-	2,933	
63	397.02	Computer Equipment	502	-	-	3,367	
64	398.01	Misc Equip	12	-	-	83	
65							
66		Subtotal	1,038	-	-	6,957	
67							
68	TOTAL DEPRECIATION & AMORTIZATION		II-E-1	12,057	-	-	80,806
69							
70	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4		II-E-4	12	-	-	77
71	AMORTIZATION FROM SCHEDULE II-E-4.1		II-E-4.1	(195)	-	-	(1,308)
72							
73	TOTAL DEPRECIATION & AMORTIZATION EXPENSE			11,873	-	-	79,575

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II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1 TRAN	2 Alloc #	3 Allocation Factor
1		Taxes Other than Income Taxes	II-E-2			
2						
3		Payroll-Related	II-E-2			
4	4081	FICA		2,238	12	D2
5	4081	FUTA		61	12	D2
6						
7		Total Payroll		2,300		
8						
9		Property Related	II-E-2			
10	4081	Ad Valorem Tax		33,566	12	D2
11						
12		Total Property		33,566		
13						
14		Other	II-E-2			
15	4081	Sales & Use Tax		-	12	D2
16						
17		Total Non-Revenue Related		35,866		
18						
19		Revenue Related	II-E-2			
20	4081	Texas Gross Margin Tax		8,258	12	D2
21	4081	Municipal Franchise Fees		-	12	D2
22	4081	Deferred SIT/Local		(135)	12	D2
23		Total Revenue Related		8,123		
24						
25		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	43,989		

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II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Taxes Other than Income Taxes	II-E-2				
2							
3		Payroll-Related	II-E-2				
4	4081	FICA		1,044	20	763	78
5	4081	FUTA		29	1	21	2
6							
7		Total Payroll		1,073	20	783	80
8							
9		Property Related	II-E-2				
10	4081	Ad Valorem Tax		15,659	295	11,435	1,170
11							
12		Total Property		15,659	295	11,435	1,170
13							
14		Other	II-E-2				
15	4081	Sales & Use Tax		-	-	-	-
16							
17		Total Non-Revenue Related		16,732	315	12,218	1,250
18							
19		Revenue Related	II-E-2				
20	4081	Texas Gross Margin Tax		3,852	73	2,813	288
21	4081	Municipal Franchise Fees		-	-	-	-
22	4081	Deferred SIT/Local		(63)	(1)	(46)	(5)
23		Total Revenue Related		3,790	71	2,767	283
24							
25		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	20,521	386	14,985	1,533

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II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		<u>Taxes Other than Income Taxes</u>	II-E-2				
2							
3		Payroll-Related	II-E-2				
4	4081	FICA		334	-	-	2,238
5	4081	FUTA		9	-	-	61
6							
7		Total Payroll		343	-	-	2,300
8							
9		Property Related	II-E-2				
10	4081	Ad Valorem Tax		5,008	-	-	33,566
11							
12		Total Property		5,008	-	-	33,566
13							
14		Other	II-E-2				
15	4081	Sales & Use Tax		-	-	-	-
16							
17		Total Non-Revenue Related		5,351	-	-	35,866
18							
19		Revenue Related	II-E-2				
20	4081	Texas Gross Margin Tax		1,232	-	-	8,258
21	4081	Municipal Franchise Fees		-	-	-	-
22	4081	Deferred SIT/Local		(20)	-	-	(135)
23		Total Revenue Related		1,212	-	-	8,123
24							
25		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	6,563	-	-	43,989

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II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1 TRAN	2 Alloc #	3 Allocation Factor
1		Federal Income Taxes	II-E-3			
2						
3		Return on Rate Base		173,889	12	D2
4						
5		Deductions:				
6		Synchronized Interest		(51,531)	12	D2
7		Amortization of Protected Excess DFTT		(5,936)	12	D2
8		Amortization of Non-protected Excess DFTT		-	12	D2
9		Research & Development Credit		(404)	12	D2
10		Medicare drug subsidy		-	12	D2
11		AFUDC Equity		-	12	D2
12		Restricted Stock Excess Tax Benefit		(11)	12	D2
13						
14		Subtotal		(57,882)		
15						
16		Additions:				
17		Non-deductible Club Dues		-	12	D2
18		Non-deductible Parking and Transit		23	12	D2
19		Non-deductible Lobbying Expenses		-	12	D2
20		Meals & Entertainment		115	12	D2
21		Fines & Penalties		-	12	D2
22		Diesel Fuel Credit Disallowance		1	12	D2
23		Permanent Depreciation Difference		1,388	12	D2
24		Medicare Drug Subsidy		1,733	12	D2
25						
26		Subtotal		3,260		
27						
28		Taxable Component of Return		119,267		
29						
30		Tax Factor		27%		
31						
32		Federal Income Taxes Before Adjust.		31,704		
33						
34		Tax Credits				
35		Amortization of Protected Excess DFTT		(5,936)	12	D2
36		Amortization of Non-protected Excess DFTT		-	12	D2
37		Research & Development Credit		(404)	12	D2
38		Other - Medicare drug subsidy		1,733	12	D2
39		Restricted Stock Excess Tax Benefit		(11)	12	D2
40						
41		Subtotal		(4,618)		
42						
43		TOTAL FEDERAL INCOME TAXES	II-E-3	27,086		

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II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Federal Income Taxes	II-E-3				
2							
3		Return on Rate Base		81,121	1,527	59,237	6,059
4							
5		Deductions:					
6		Synchronized Interest		(24,040)	(453)	(17,555)	(1,796)
7		Amortization of Protected Excess DFIT		(2,769)	(52)	(2,022)	(207)
8		Amortization of Non-protected Excess DFIT		-	-	-	-
9		Research & Development Credit		(188)	(4)	(137)	(14)
10		Medicare drug subsidy		-	-	-	-
11		AFUDC Equity		-	-	-	-
12		Restricted Stock Excess Tax Benefit		(5)	(0)	(4)	(0)
13							
14		Subtotal		(27,003)	(508)	(19,718)	(2,017)
15							
16		Additions:					
17		Non-deductible Club Dues		-	-	-	-
18		Non-deductible Parking and Transit		11	0	8	1
19		Nondeductible Lobbying Expenses		-	-	-	-
20		Meals & Entertainment		54	1	39	4
21		Fines & Penalties		-	-	-	-
22		Diesel Fuel Credit Disallowance		0	0	0	0
23		Permanent Depreciation Difference		648	12	473	48
24		Medicare Drug Subsidy		808	15	590	60
25							
26		Subtotal		1,521	29	1,110	114
27							
28		Taxable Component of Return		55,639	1,047	40,629	4,156
29							
30		Tax Factor		27%	27%	27%	27%
31							
32		Federal Income Taxes Before Adjust.		14,790	278	10,800	1,105
33							
34		Tax Credits					
35		Amortization of Protected Excess DFIT		(2,769)	(52)	(2,022)	(207)
36		Amortization of Non-protected Excess DFIT		-	-	-	-
37		Research & Development Credit		(188)	(4)	(137)	(14)
38		Other - Medicare drug subsidy		808	15	590	60
39		Restricted Stock Excess Tax Benefit		(5)	(0)	(4)	(0)
40							
41		Subtotal		(2,154)	(41)	(1,573)	(161)
42							
43		TOTAL FEDERAL INCOME TAXES	II-E-3	12,636	238	9,227	944

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Federal Income Taxes	II-E-3				
2							
3		Return on Rate Base		25,945	-	-	173,889
4							
5		Deductions:					
6		Synchronized Interest		(7,689)	-	-	(51,531)
7		Amortization of Protected Excess DFTT		(886)	-	-	(5,936)
8		Amortization of Non-protected Excess DFTT		-	-	-	-
9		Research & Development Credit		(60)	-	-	(404)
10		Medicare drug subsidy		-	-	-	-
11		AFUDC Equity		-	-	-	-
12		Restricted Stock Excess Tax Benefit		(2)	-	-	(11)
13							
14		Subtotal		(8,636)	-	-	(57,882)
15							
16		Additions:					
17		Non-deductible Club Dues		-	-	-	-
18		Non-deductible Parking and Transit		3	-	-	23
19		Non-deductible Lobbying Expenses		-	-	-	-
20		Meals & Entertainment		17	-	-	115
21		Fines & Penalties		-	-	-	-
22		Diesel Fuel Credit Disallowance		0	-	-	1
23		Permanent Depreciation Difference		207	-	-	1,388
24		Medicare Drug Subsidy		259	-	-	1,733
25							
26		Subtotal		486	-	-	3,260
27							
28		Taxable Component of Return		17,795	-	-	119,267
29							
30		Tax Factor		27%	27%	27%	27%
31							
32		Federal Income Taxes Before Adjust.		4,730	-	-	31,704
33							
34		Tax Credits					
35		Amortization of Protected Excess DFTT		(886)	-	-	(5,936)
36		Amortization of Non-protected Excess DFTT		-	-	-	-
37		Research & Development Credit		(60)	-	-	(404)
38		Other - Medicare drug subsidy		259	-	-	1,733
39		Restricted Stock Excess Tax Benefit		(2)	-	-	(11)
40							
41		Subtotal		(689)	-	-	(4,618)
42							
43		TOTAL FEDERAL INCOME TAXES	II-E-3	4,041	-	-	27,086

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				TRAN	Alloc #	Allocation Factor
1		<u>Misc.Other Expenses</u>	II-E-4			
2						
3		Misc.Items				
4	431	Interest On Customer Deposits		77	12	D2
5						
6		<u>Subtotal</u>		77		
7						
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	124,872		
9						
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	151,958		