PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-D-3.8.1 PENSION EXPENSE TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: K. COLVIN / L. HARKEL-RUMFORD <u>INDEX</u>

Question 1: Provide the Company's two most recent pension actuarial reports, including the report(s) relied on for the Company's requested pension expense.

Line No.	Report Name	Report Fiscal Year Coverage	Reference*
1	Actuarial Valuation Report, CenterPoint Energy Benefit Restoration Plan	2018	CNP BRP AV 2018 (Confidential).pdf
2	Actuarial Valuation Report, CenterPoint Energy Benefit Restoration Plan	2017	CNP BRP AV 2017 (Confidential).pdf
3	Actuarial Valuation Report, CenterPoint Energy Retirement Plan	2018	CNP Retirement AV-2018 (Confidential).pdf
4	Actuarial Valuation Report, CenterPoint Energy Retirement Plan	2017	CNP Retirement AV-2017 (Confidential).pdf

* Actuarial Valuation Reports are highly sensitive and confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-D-3.8.2 PENSION EXPENSE TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: K. COLVIN / L. HARKEL-RUMFORD INDEX

Question 2: Provide a reconciliation between the pension cost reflected in the pension actuarial report(s) and the Company's requested pension expense Provide a narrative explanation of all adjustments, including the application of the expense ratios or percentages Describe the source(s) of the expense ratios (percentages) and provide the calculations

Note The calculation shown below is an example using 518011 Pension Service Costs All pensions related accounts for both direct and affiliate follow the same steps.

Line No Step	Description	Direct Amount	Service Company Amount	
1 Step 1	Actuarial Report	14,989,000	6,520,000	
2 Step 2a	Capital percentage	53,69%	45 71%	
3 Step 2b	Capital	8,047,037	2,980,508	
4 Step 3	Net Excluding Capital	6,941,963	2,980,508	
5 Step 4	Exclude Other Adjustments		(637,159)	
6 Step 5	Total Requested Expense	6,941,963	3,617,667	
7 Step 6	Test Year Amount	7,690,958	1,918,904	
8 Step 7	Adjustment to Test Year	(748,995)	1,698,762	
9				

10 Step 1 - the Company began with the actuarial report noted on II-D-3 8.1 attachment "CNP Retirement AV-2018 (Confidential) pdf" The pension service cost for CEHE 1s located on page 9 column "Service Cost" and is shown on WP II-D-2 Adj 6.1 in cell C7.

11 12

12 Step 2 - the pension service cost is then separated into amounts that are estimated to be capitalized and amounts expensed.

14 Step 2a - the capitalization percentage of 53 69% is shown on WP II-D-2 Adj 6.1 cell D7 and is calculated on WP II-D-2 Adj 6 2 shown on cell Q91

¹⁴ The Company used the test year benefits capitalization to determine the capitalization percentage.

15 16 Step 2b - WP II-D-2 Adj 6 1 calculates the capitalized pension service cost amount in cell E7

17

18 Step 3- the capitalized pension service cost amount is then subtracted from the pension service costs to derive the Company's requested pension

service cost expense as shown on WP II-D-2 Adj 6 1 cell F7 before any additional adjustments.

19

20 Step 4 - additional adjustments are excluded No additional adjustments are shown and the total requested pension service cost expense is shown on WP II-D-2 adj 6 1 cell 17

21

22 Step 5 - total requested pension service cost expense, net of capital and other adjustments, is shown on WP II-D-2 Adj 6.1 cell 17.

23 24 Step 6 -- the test year pension service cost expense in WP II-D-2 adj 6 1 cell K7 sourced from Docket No. 38339.

25

²⁶ Step 7 - the requested pension service cost expense shown on WP II-D-2 Adj 6 1 cell 17 is then compared to the test year pension service cost expense in WP II-D-2 Adj 6.1 cell K7 to determine the adjustment to test year which is shown on WP II-D-2 Adj 6 1 cell L7.

PUBLIC UTILITY COMMISSION OF TEXAS	INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC	
II-D-3.8.3 PENSION EXPENSE	
TEST YEAR ENDED 12/31/2018	
DOCKET NO. 49421	
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD	ļ
(THOUSANDS OF DOLLARS)	

Question 3: Provide the pension cost, pension expense, and pension funding payments for each pension plan by FERC account.

			1	2	3	4	5	6	7
Line No	Year (a)	Description (b)	Regulated T&D Electric (c)	Factor (d)	TRAN (e)	DIST (f)	MET (g)	TDCS (i)	Total (j)
1	2019								
2		Benefit Restoration Plan							
3		Pension Cost	732	PAYXAG	145	540	1	46	732
4		Pension Expense	544	PAYXAG	108	401	î	34	544
5		Pension Funding Payments	860	PAYXAG	170	634	2	54	860
6									
7		CenterPoint Energy Retirement Plan							
8		Pension Cost	24,190	PAYXAG	4,794	17,841	46	1,510	24,190
9		Pension Expense	20,255	PAYXAG	4,014	14,939	38	1,264	20,255
10		Pension Funding Payments	26,855	PAYXAG	5,322	19,806	51	1,676	26,855
11									
12		Total Plans							
13		Pension Cost	24,922	PAYXAG	4,939	18,381	47	1,555	24,922
14		Pension Expense	20,800	PAYXAG	4,122	15,340	39	1,298	20,800
15		Pension Funding Payments	27,715	PAYXAG	5,493	20,441	52	1,730	27,715
16									
17		Benefit Expense - Account 926	20,800						
18		Non-Operating Deductions - Account 426	-						
19		Capitalized - Accounts 107, 108	13,595						
20		Purchasing & Stores - Account 163	-						
21		Deferred Pension Regulatory Asset - Account 182	(9,473)						
22		Other	-						
23		Total Recoverable Pension Cost	24,922						
24									
25		Total Pension Funding Payments - Account 253	27,715						
26									
27									

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PUBLIC UTILITY COMMISSION OF TEXAS <u>INDEX</u> CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-D-3.8.3 PENSION EXPENSE TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: K. COLVIN / L. HARKEL-RUMFORD (THOUSANDS OF DOLLARS)

Question 3: Provide the pension cost, pension expense, and pension funding payments for each pension plan by FERC account.

			1	2	3	4	5	6	7
Line No	Year (a)	Description (b)	Regulated T&D Electric (c)	Factor (d)	TRAN (c)	DIST (f)	MET (g)	TDCS (i)	Total (j)
28	2018								
29	1010	Benefit Restoration Plan							
30		Pension Cost	615	PAYXAG	122	454	1	38	615
31		Pension Expense	544	PAYXAG	108	401	1	34	544
32		Pension Funding Payments	860	PAYXAG	170	634	2	54	860
33									
34		CenterPoint Energy Retirement Plan							
35		Pension Cost	41,372	PAYXAG	8,199	30,513	78	2,582	41,372
36		Pension Expense	20,255	PAYXAG	4,014	14,939	38	1,264	20,255
37		Pension Funding Payments	17,712	PAYXAG	3,510	13,063	33	1,105	17,712
38									
39		Total Plans							
40		Pension Cost	41,987	PAYXAG	8,321	30,967	79	2,620	41,987
41		Pension Expense	20,800	PAYXAG	4,122	15,340	39	1,298	20,800
42		Pension Funding Payments	18,572	PAYXAG	3,681	13,697	35	1,159	18,572
43									
44		Benefit Expense - Account 926	20,800						
45		Non-Operating Deductions - Account 426							
46		Capitalized - Accounts 107, 108	23,627						
47		Purchasing & Stores - Account 163	-						
48		Deferred Pension Regulatory Asset - Account 182	(2,440)						
49		Other	-						
50		Total Recoverable Pension Cost	41,987						
51									
52		Total Pension Funding Payments - Account 253	18,572						

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-D-3.8.4 PENSION EXPENSE TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

Question 4: Update required for Question 3 above if actuarial information or actual pension payments change subsequent to test year end.

The Company is not aware of any changes to pension subsequent to adjusted test year.

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-D-3.9.1 POSTRETIREMENT BENEFITS OTHER THAN PENSION TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: K. COLVIN / L. HARKEL-RUMFORD **INDEX**

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Question 1: Provide the Company's two most recent OPEB actuarial reports, including the report(s) relied on for the Company's requested OPEB expense.

Line No.	Report Name	Report Fiscal Year Coverage	Reference*
1	Actuarial Report, ASC 712 Valuation of Certain Postemployment Benefits	2018	CNP Postemployment AV 2018 (confidential).pdf
2	Actuarial Report, ASC 712 Valuation of Certain Postemployment Benefits	2017	CNP Postemployment AV 2017 (confidential).pdf
3	Actuarial Report, Retiree Medical and Life Accounting Valuations	2018	CNP Postretirement AV 2018 (confidential).pdf
4	Actuarial Report, Retiree Medical and Life Accounting Valuations	2017	CNP Postretirement AV 2017 (confidential).pdf

* Actuarial Valuation Reports are highly sensitive and confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-D-3.9.2 POSTRETIREMENT BENEFITS OTHER THAN PENSION TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: K. COLVIN / L. HARKEL-RUMFORD (THOUSANDS OF DOLLARS) <u>INDEX</u>

Question 2: Provide a reconciliation between the OPEB cost reflected in the OPEB actuarial report(s) and the Company's requested OPEB expense. Provide a narrative explanation of all adjustments, including the application of the expense ratios or percentages. Describe the source(s) of the expense ratios (percentages) and provide the calculations.

Please see II-D-3.8.2 for the method used to reconcile and describe all pension related requests.

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 PUBLIC UTILITY COMMISSION OF TEXAS
 INDEX

 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 I-D-3.9.3 POSTRETTREMENT BENEFITS OTHER THAN PENSION

 TEST YEAR ENDED 12/31/2018
 DOCKET NO. 49421

 SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
 (THOUSANDS OF DOLLARS)

Question 3: Provide the OPEB cost, OPEB expense, and OPEB funding payments for each pension plan by FERC account.

			1	2	3	4	5	6	7
Line No	Year (a)	Description (b)	Regulated T&D Electric (c)	Factor (d)	TRAN (¢)	DIST (f)	MET (g)	TDCS (i)	Total (j)
1	2019								
2	2017	Retiree Welfare Plan							
3		OPEB Cost	1,575	PAYXAG	312	1,162	3	98	1,575
4		OPEB Expense	8,813	PAYXAG	1,746	6,500	17	550	8,813
5		OPEB Funding Payments	8,626	PAYXAG	1,709	6,362	16	538	8,626
6									
7		Post Employment Plan							
8		OPEB Cost	2,245	PAYXAG	445	1,656	4	140	2,245
9		OPEB Expense	1,643	PAYXAG	326	1,212	3	103	1,643
10		OPEB Funding Payments	2,005	PAYXAG	397	1,479	4	125	2,005
11									
12		Total Plans							
13		Pension Cost	3,820	PAYXAG	757	2,817	7	238	3,820
14		Pension Expense	10,456	PAYXAG	2,072	7,712	20	653	10,456
15		Pension Funding Payments	10,631	PAYXAG	2,107	7,841	20	663	10,631
16									
17		Benefit Expense - Account 926	10,456						
18		Non-Operating Deductions - Account 426	-						
19		Capitalized - Accounts 107, 108	2,084						
20		Purchasing & Stores - Account 163	-						
21		Deferred OPEB Regulatory Asset - Account 182	(8,720)						
22		Other							
23		Total Recoverable OPEB Cost	3,820						
24									
25		Total OPEB Funding Payments - Account 253	10,631						

26 27

PUBLIC UTILITY COMMISSION OF TEXAS	INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC	
II-D-3.9.3 POSTRETIREMENT BENEFITS OTHER THAN PENSION	
TEST YEAR ENDED 12/31/2018	
DOCKET NO. 49421	
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD	
(THOUS ANDS OF DOLLARS)	•

(THOUSANDS OF DOLLARS)

Question 3: Provide the OPEB cost, OPEB expense, and OPEB funding payments for each pension plan by FERC account

			1	2	3	4	5	6	7
Line No	Year (a)	Description (b)	Regulated T&D Electric (c)	Factor (d)	TRAN (¢)	DIST (f)	MET (g)	TDCS (i)	Total (j)
28	2018								
29	2010	Retiree Welfare Plan							
30		OPEB Cost	2,360	PAYXAG	468	1,741	4	147	2,360
31		OPEB Expense	8,813	PAYXAG	1,746	6,500	17	550	8,813
32		OPEB Funding Payments	9,522	PAYXAG	1,887	7,023	18	594	9,522
33									,
34		Post Employment Plan							
35		OPEB Cost	(1,818)	PAYXAG	(360)	(1,341)	(3)	(113)	(1,818)
36		OPEB Expense	1,643	PAYXAG	326	1,212	3	103	1,643
37		OPEB Funding Payments	1,770	PAYXAG	351	1,305	3	110	1,770
38									
39		Total Plans							
40		Pension Cost	542	PAYXAG	107	400	1	34	542
41		Pension Expense	10,456	PAYXAG	2,072	7,712	20	653	10,456
42		Pension Funding Payments	11,292	PAYXAG	2,238	8,328	21	705	11,292
43									
44		Benefit Expense - Account 926	10,456						
45		Non-Operating Deductions - Account 426	-						
46		Capitalized - Accounts 107, 108	304						
47		Purchasing & Stores - Account 163	-						
48		Deferred OPEB Regulatory Asset - Account 182	(10,220)						
49		Other	-						
50		Total Recoverable OPEB Cost	541						
51									
52		Total OPEB Funding Payments - Account 253	11,292						

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-D-3.9.4 POSTRETIREMENT BENEFITS OTHER THAN PENSION TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

INDEX

Question 4: Update required for Question 3 above if actuarial information or actual OPEBs change subsequent to test year end.

The Company is not aware of any changes to OPEB subsequent to adjusted test year.

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC TEST YEAR ENDING 12/31/2018

CONFIDENTIAL

Schedule II-D-3.10.1 and Schedule II-D-3.10.2 (list of attachments) – Administration Fees are confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-D-3.10.3 POSTRETIREMENT BENEFITS OTHER THAN PENSION TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

Question 3: Update required.

Will update monthly information for 2019.

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9

Total

(21)

(8)

_

(129)

PUBLIC UTILITY COMMISSION OF TEXAS INDEX **CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC** II-D-4 SUMMARY OF EXCLUSIONS FROM TEST YEAR TEST YEAR ENDED 12/31/2018 **DOCKET NO. 49421** SPONSOR: K. COLVIN (THOUSANDS OF DOLLARS)

2 3 4 5 7 1 6 8 Line FERC Reference Exclusions from Functionalization Allocation Description FF # TRAN DIST TDCS MET Schedule No. Account Test Year Factor Name to Texas 1 9302 Penalties and Fines II-D-2.7 (21) 3 DIST (21) (21) --_ 2 9302 Legislative Advocacy II-D-2.6 (100) 7 TOMXFP(565) (100)(16) (63) (11) (11) (100) 3 Other Exclusions [1] 1 _ DA --4 Social/Recreational/Religious (8) 9302 II-D-2.6 (8) 12 PAYXAG (2) (6) (0) (0) 5 Political [2] 1 DA -_ 6 TOTAL EXCLUSIONS FROM REPORTING PERIOD 7 II-D-4 (129) (129) (17) (90) (11) (11)

[1] The Company has not identified Other Exclusions

[2] Items included in Below the Line Expenses in Schedule II-E-4.2

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC IL-E-1 DEPRECIATION & AMORTIZATION EXPENSE TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: K. COLVIN

(THOUSANDS OF DOLLARS)

	(i	2	3	4	5	6
Lin e No.	FERC Account	Description	Reference Schedul	1	Non- Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name
1	Depreciation	and Amortization Expense	II-E-1						
2									
3	Intangible Pl	ant	П-Е-1						
4	301	Organization		-	-	-	-	1	DA
5	302	Franchise and Consents		-	-	-	-	1	DA
6	303 01	Misc Intangible Plant - MF S/W		-	-	-		1	DA
7	303.02	Misc Intangible Plant - NMF S/W		42,281	-	(12,631)	29,650	23	E30302
8									
9			Subtotal	42,281	-	(12,631)	29,650		
10									
11	Transmission	Plant	11-E-1						
12	350,01	Land and Land Fees		-	-	-	-	25	E35001
13	350 02	Land and Land Rights		1,301	-	(10)	1,291	26	E35002
14	352 01	Structures and Improvements		3,021	-	182	3,203	27	E35201
15	353.01	Station Equipment		20,540	-	(1,590)	18,950	28	E35301
16	354.01	Towers and Fixtures		14,507	-	2,196	16,703	29	E35401
17	355 01	Poles and Fixtures		4,148	-	(1,100)	3,048	30	E35501
18	356 01	O H Conductors & Devices		20,064	-	(796)	19,268	31	E35601
19	357 01	Underground Conduit		624	-	34	658	32	E35701
20	358.01	Underground Conductors		361	-	(15)	346	33	E35801
21	359.01	Roads and Trails		1,296	-	155	1,451	34	E35901
22									
23			Subtotal	65,862	-	(944)	64,918		
24									
25	Distribution		U-E-1						
26	360 01	Land and Land Fees		-	-	-	-	35	E36001
27	360.02	Land and Land Rights		32	-	(13)	19	36	E36002

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC <u>INDEX</u> II-E-1 DEPRECIATION & AMORTIZATION EXPENSE TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: K. COLVIN (THOUSANDS OF DOLLARS)

•

				1	2	3	4	5	6
ne o	FERC Account	Description	Reference Schedule	Total Company	Non- Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalizatio Factor Name
8	361 01	Structures and Improvements		1,594	-	63	1,657	37	E36101
9	362 01	Station Equipment		21,573	-	3,633	25,206	38	E36201
0	364 01	Poles, Towers & Fixtures		23,183	-	1,668	24,851	39	E36401
1	365 01	O H. Conductors & Devices		26,954	-	5,035	31,989	40	E36501
2	366,01	Underground Conduits		14,698	-	(3,363)	11,335	41	E36601
3	367 01	U.G. Conductors & Devices		33,719	-	606	34,325	42	E36701
4	368 01	Line Transformers		41,452	-	8,732	50,184	43	E36801
5	369 01	Services		7,303	-	1,583	8,886	44	E36901
6	370 01	Meters		3,595	-	(1,050)	2,545	45	E37001
7	370.02	Advanced Meters		-	-	-	-	1	DA
8	370 03	Automated Meters		25,431	-	(22,970)	2,461	46	E37003
9	371.01	Install, on Customer Prem (Not Used)		-	-	-	-	I	DA
0	373 01	Street Lighting and Signal Systems		20,214	-	(2,223)	17,991	47	E37301
1	373 02	Security Lighting		455	-	1	456	47	E37301
2	374.01	Security Lighting		1	-	(1)	-	1	DA
3									
4									
5		Su	btotal	220,204		(8,299)	211,905		
6									
7	General Plan		П-Е-1						
8	389.01	Land and Land Fees		-	-	-	-	1	DA
9	389 02	Land and Land Rights		3	-	-	3	50	E38902
0	390.01	Structures and Improvements		5,271	-	(970)	4,301	51	E39001
1	391.01	A391 Office Furniture		483	-	(95)	388	52	E39101
2	392.01	Transportation equipment		-	-	-	-	53	E39201
3	393 01	Store Equipment		16	-	(1)	15	54	E39301
4	394 01	Tools, Shop & Garage Equip		779	-	(49)	730	55	E39401
5	395 01	Lab Equip		878	-	(62)	816	56	E39501
6	396 01	Power Operated Equipment		-	-	-	-	57	E39601
7	397 01	Communication Equipment		19,570	-	(4,929)		58	E39701
8	397 02	Computer Equipment		19,106	-	(983)	18,123	59	E39702
9	398.01	Misc Equip		508	-	(26)	482	60	E39801
0									
1									
2		Su	ibtotal	46,614	~	(7,115)	39,499		
3 4	TOTAL DE	PRECIATION & AMORTIZATION	Ш-Е-I	374,961		(28,989)	345,972		
5	A S ACLU ME			0, 1,001		(401/0/			
6		ER EXPENSES FROM SCHEDULE II-E-		3,887	-	(3,440)			
7	AMORTIZ.	ATION FROM SCHEDULE II-E-4.1	II-E-4.1	23		12,044	12,067		
8									

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 PUBLIC UTILITY COMMISSION OF TEXAS
 INDEX

 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

 TEST YEAR ENDED 12/31/2018
 DOCKET NO. 49421

 SPONSOR: K. COLVIN
 (THOUSANDS OF DOLLARS)

	(11003/11/2			7	8	9	10	_11	12
Line No	FERC Account	Description	Reference Schedule	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	Depreciation	and Amortization Expense	П-Е-і						
2									
3	Intangible Pi	ant	II-E-1						
4	301	Organization		-	-	-	-	-	-
5	302	Franchise and Consents		-	-	-	-	-	-
6	303,01	Misc Intangible Plant - MF S/W		-	-	-	-	-	-
7	303 02	Misc Intangible Plant - NMF S/W		29,650	520	9,705	11,557	7,868	29,650
8									
9			Subtotal	29,650	520	9,705	11,557	7,868	29,650
10									
11	Transmission	Plant	11-E-1						
12	350 01	Land and Land Fees		-	-	-	-	-	-
13	350 02	Land and Land Rights		1,291	1,291	0	-	-	1,291
14	352 01	Structures and Improvements		3,203	3,092	111	-	-	3,203
15	353,01	Station Equipment		18,950	17,470	1,480	-	-	18,950
16	354 01	Towers and Fixtures		16,703	16,703	-	-	-	16,703
17	355 01	Poles and Fixtures		3,048	3,048	-	-	-	3,048
18	356 01	O H. Conductors & Devices		19,268	19,268	-	-	-	19,268
19	357 01	Underground Conduit		658	658	-	-	-	658
20	358.01	Underground Conductors		346	346	-	-	-	346
21	359 01	Roads and Trails		1,451	1,451	-	-	-	1,451
22		·····							
23			Subtotal	64,918	63,327	1,591	-		64,918
24									
25	Distribution		ff-E-f						
26	360.01	Land and Land Fees		-	-	-	-	-	-
27	360.02	Land and Land Rights		19	I	18	-	-	19

Errata - 1 Schedule II-E-1 Page4 of 4

PUBLIC UTILITY COMMISSION OF TEXAS <u>INDEX</u> CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-1 DEPRECIATION & AMORTIZATION EXPENSE TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: K. COLVIN (THOUSANDS OF DOLLARS)

		· · · · · · · · · · · · · · · · · · ·		7	8	9	10	11	12
ine Io.	FERC Account	Description	Reference Schedule	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
28	361.01	Structures and Improvements		1,657	574	1,083	-	-	1,657
29	362.01	Station Equipment		25,206	9,427	15,779	-		25,206
30	364,01	Poles, Towers & Fixtures		24,851	•	24,851	-	-	24,851
31	365 01	O H. Conductors & Devices		31,989	-	31,989	-	-	31,98
32	366.01	Underground Conduits		11,335	-	11,335	-	-	11,33
3	367 01	U G. Conductors & Devices		34,325	-	34,325	-		34,32
4	368 01	Line Transformers		50,184	-	50,184	-	-	50,18
5	369.01	Services		8,886	-	8,886	-	-	8,88
6	370 01	Meters		2,545	-	-	2,545	-	2,54
37	370 02	Advanced Meters		-	-	-	-	-	·
8	370.03	Automated Meters		2,461	-	-	2,461	-	2,46
19	371 01	Install, on Customer Prem. (Not Used)		-	-	-	-	-	-
10	373 01	Street Lighting and Signal Systems		17,991	-	17,991	-	-	17,99
1	373 02	Security Lighting		456	-	456	-	-	45
12	374,01	Security Lighting		-	-	-	-	-	-
3									
4									
5			Subtotal	211,905	10,002	196,897	5,006		211,90
16 17	General Plan		П-Е-1						
8	389.01	Land and Land Fees	11-0-1		-				
19	389 02	Land and Land Rights		- 3	- 0	- 3	- 0	- 0	-
10	390.01	Structures and Improvements		4,301	534	3,688	49	30	4,30
51	391 01	A391 Office Furniture		388	31	274	3	30 80	4,30
2	392 01	Transportation equipment		-	-	- 2/4	-		
3	393 01	Store Equipment		- 15	- 4	- 10	- 0	-	- 1
4	394 01	Tools, Shop & Garage Equip		730	4 6	716	9	-	73
5	394 01	Lab Equip		730 816	-	143	9 645	-	
	395.01			610	-	143		28	81
6	398 01	Power Operated Equipment			2 022	-	-	-	-
7 8	397.01 397.02	Communication Equipment Computer Equipment		14,641	2,933	9,252	1,042	1,414	14,64
				18,123	3,367	11,936	1,197	1,624	18,12
9 0	398.01	Misc Equip		482	83	336	3	61	48
51									
2			Subtotal	39,499	6,957	26,356	2,949	3,237	39,49
3									
4	TOTAL DE	PRECIATION & AMORTIZATION	Ш-Е-1	345,972	\$0,806	234,550	19,511	11,105	345,97
ų.	MISC. OTH	ER EXPENSES FROM SCHEDULE II-	Е-4 П-Е-4	447	77	295	30	45	44
6									
		TION FROM SCHEDULE II-E-4.1	П-Е-4,1	12,067	(1,308)	11,513	2,893	(1,032)	12,06

.

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC INDE Y **II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES** TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: K. COLVIN / C. PRINGLE / J. HYLAND / M. KIMZEY (THOUSANDS OF DOLLARS)

	·····	· · · · · ·			1	2	3	4	5	6	7	8	9	10	11	12
Line No.	FERC Account	Descrip	tion	Reference Schedule	Total Company	Non- Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	Taxes Other	than Income Taxes		II-E-2												
3	Payroll-Rela	ted		II-E-2												
4	4081	FICA			11,403	-	(108)	11,295	12	PAYXAG	11,295	2,238	8,330	21	705	11,295
5	4081	FUTA			310	-	-	310	12	PAYXAG	310	61	229	I	19	310
6										·						
7			Total Federal		11,713		(108)	11,605			11,605	2,300	8,559	22	724	11,605
8																
9	Property Re			П-Е-2	00.144		6.050				04.204	22 <i>CCC</i>				
10	4081	Ad Valorem Tax			88,144	-	6,250	94,394	1	DA	94,394	33,566	56,932	3,305	591	94,394
12			Total Property		88,144		6,250	94,394			94,394	33,566	56,932	3,305	591	94,394
13			Total Toperty		00,711		0,200	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		······	74074		20,701	2,000	5/1	
14	Other			U-E-2												
15	4081	Sales & Use Tax			175	-	(175)	-	1	DA	-	-	-	-	-	-
16																
17			Total Non-Revenue Related		100,032	-	5,967	105,999			105,999	35,866	65,491	3,327	1,315	105,999
18																
19	Revenue Rel			II-E-2												
20	4081	Texas Gross Margin Tax*			18,414	-	1,613	20,027	6	TOTREV	20,027	8,258	10,355	711	704	20,027
21	4081	Municipal Franchise Fees			150,772	-	2,473	153,245 (327)	3	DIST TOTREV	153,245	- (126)	153,245	-	-	153,245
22	4081	Deferred SIT/Local	Total Revenue Related		(327) 168,859		4,086	172.945	6	TOTKEV	(327) 172,945	(135) 8,123	(169)	(12) 699	(11) 692	(327)
23 24			1 otal Revenue Related	• • • • • • • • • • • •	100,059	-	4,080	1 (4,745			1/4,743	0,123	193,431	099	092	172,945
	TOTAL TA	XES OTHER THAN INCOME T	AYES	II-E-2	268,891		10.053	278,944			278,944	43,989	228,922	4,026	2,007	278,944
25	LUIND IN	ADD UTHER THAT INCOME I	I BARRAD		200,071		10,000	2/0,744					220,722	7,020	2,007	#10,244

* The Texas Margin Tax return can be found on WP II-E-2a.

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC TEST YEAR ENDING 12/31/2018

CONFIDENTIAL

Schedule II-E-2 Note 2 (Direct) – Taxes Other Than Federal Income Taxes is confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

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	CENTERPOI II-E-2a TAXH TEST YEAR DOCKET NO SPONSOR: K	LITY COMMISSION OF TEXAS NT ENERGY HOUSTON ELECTRIC, LLC ES ON INCENTIVE COMPENSATION ENDED 12/31/2018 0. 49421 L. COLVIN / M. TOWNSEND S OF DOLLARS)	<u>INDEX</u>				
	•	,	1	2	3		
Line No.	FERC Account	Description	FICA on STI Social Security Tax	FICA on STI Medicare Tax	Total Tax		
 Taxes Other than Income Taxes - Note 2 To the extent taxes other than income taxes apply to incentive compensation payments, those amounts shall be separa by tax type, directly incurred, and allocated by affiliate. 							

2	
- 1	

4 Payroll-Related Direct

4081	FICA on Short Term Incentive (STI)	721	241	962
Payroll-Rel	ated Affiliate*			
Various	FICA on Short Term Incentive (STI)	633	148	781
	Payroll-Rel	Payroll-Related Affiliate*	Payroll-Related Affiliate*	Payroll-Related Affiliate*

* Source WP V-K-6.7

Errata - 1 Schedule II-E-2.1 Page1 of 2

PUBLIC UTILITY COMMISSION OF TEXAS	INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC	
II-E-2.1 AD VALOREM TAXES & PLANT BALANCES	
TEST YEAR ENDED 12/31/2018	
DOCKET NO. 49421	
SPONSOR: J. HYLAND	

(THOUSANDS OF DOLLARS)

		1	2	3	4	5	6
Line No.	Tax Year	Beginning Book Plant Balance	Taxable Value of Plant Subject to Ad Valorem Tax	Ad Valorem Tax Expense* ⁽¹⁾	FERC Account	Total Taxes Paid in Calendar Year **	Effective Tax Rate
		(A)	(B)	(C)		(D)	
1	2018 Property Taxes Assessed	10,803,501	3,401,544	88,554	4081	83,360	2.60%
2							
3	2017 Property Taxes Assessed	10,189,011	3,207,983	83,792	4081	82,188	2.61%
4							
5	2016 Property Taxes Assessed	9,565,885	3,165,046	81,896	4081	75,563	2.59%
6							
7	2015 Property Taxes Assessed	8,768,517	2,949,729	74,862	4081	74,976	2.54%
8							

8 9

10 ⁽¹⁾ From WP II-E-2.1a

11 ⁽²⁾ Taxes functionalized based upon 2018 functionalization percentages

* Ad Valorem tax expense and taxable value excludes non-utility plant and prior period adjustments

¹² adjustments.

** All ad valorem taxes are paid to jurisdictions within the state of Texas. \$87,932,646 of base

- 13 property tax was paid in January & February 2019, subsequent to the test year end, for the 2018 tax year.
- 14

15 Notes:

- 1. Company CWIP is not subject to ad valorem. Tax is not assessed nor paid on CWIP balances at the end of each year. The above amount includes \$116,205 in taxes related to partially
- completed transmission lines.
- 17 2. All ad valorem taxes are expensed. None are capitalized.
- 18 3. The Company does not pay property taxes on plant leased to others, if any.
- 19 4. The Company does not have any ad valorem taxes on investment deemed imprudent by the commission

20 5. The Company does not have any ad valorem taxes on property which is not used and useful.

Errata - 1 Schedule II-E-2.1 Page2 of 2

PUBLIC UTILITY COMMISSION OF TEXAS INDEX CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-2.1 AD VALOREM TAXES & PLANT BALANCES TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: J. HYLAND

(THOUSANDS OF DOLLARS)

		1	2	3	7	8	9	10	11	12	13
Line No.	Tax Year	Beginning Book Plant Balance	Taxable Value of Plant Subject to Ad Valorem Tax	Ad Valorem Tax Expense ^{*(1)}	FF #	Functionalization Factor Name	TRAN 2	DIST ²	MET 2	TDCS ²	Total
L		(A)	(B)	(C)							
1	2018 Property Taxes Assessed	10,803,501	3,401,544	88,554	1	DA	31,489	53,410	3,101	554	88,554
2											
3	2017 Property Taxes Assessed	10,189,011	3,207,983	83,792	1	DA	29,796	50,538	2,934	524	83,792
4											
5	2016 Property Taxes Assessed	9,565,885	3,165,046	81,896	1	DA	29,122	49,394	2,867	513	81,896
6											
7	2015 Property Taxes Assessed	8,768,517	2,949,729	74,862	1	DA	26,621	45,152	2,621	468	74,862

8 9

10 ⁽¹⁾ From WP II-E-2.1a

11 ⁽²⁾ Taxes functionalized based upon 2018 functionalization percentages

* Ad Valorem tax expense and taxable value excludes non-utility plant and prior period

- adjustments.
 ** All ad valorem taxes are paid to jurisdictions within the state of Texas. \$87,932,646 of base
- 13 property tax was paid in January & February 2019, subsequent to the test year end, for the 2018 tax year.

- 15 Notes:
- 1. Company CWIP is not subject to ad valorem. Tax is not assessed nor paid on CWIP balances at the end of each year. The above amount includes \$116,205 in taxes related to partially
- completed transmission lines.17 2. All ad valorem taxes are expensed. None are capitalized.
- 18 3. The Company does not pay property taxes on plant leased to others, if any.
- 4. The Company does not have any ad valorem taxes on investment deemed imprudent by the commission
- 20 5. The Company does not have any ad valorem taxes on property which is not used and useful.

¹⁴

			TEST YEAR ENI DOCKET NO. 49 SPONSOR: J. HY	ENERGY HOU: HLY AD VALO DED 12/31/2018 421 /LAND			S		<u>INDEX</u>	
Line	FERC	Т	(THOUSANDS OF	DOLLARS)	3	4	5	6	7	8
No.	Account	Description	January	February	March	April	Мау	June	July	August
1 2 3	4081	<u>Property Tax Expense</u> Property Tax	7,742	7,742	7,742	7,742	7,742	6,342	7,742	7,275
4		Property Tax Total	7,742	7,742	7,742	7,742	7,742	6,342	7,742	7,275

			CENTERPOINT F II-E-2.1.4 MONTH TEST YEAR END DOCKET NO. 494 SPONSOR: J. HY	ILY AÐ VALOR ED 12/31/2018 121			5	1		
			9	10	11	12	13	14	15	16
Line No.	FERC Account	Description	September	October	November	December	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric
1 2 3	4081	<u>Property Tax Expense</u> Property Tax	6,516	7,442	7,442	6,678	88,147	-	-	88,147
4		Property Tax Total	6,516	7,442	7,442	6,678	88,147	-	4	88,147

PUBLIC UTILITY COMMISSION OF TEXAS

PUBLIC UTILITY COMMISSION OF TEXAS	
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC	
II-E-3 FEDERAL INCOME TAXES	
TEST YEAR ENDED 12/31/2018	
DOCKET NO. 49421	
SPONSOR: C. PRINGLE	
(THOUSANDS OF DOLLARS)	

			1	2	3	4	5	6
Ĺ	ine	Reference	Total Company	Non-Regulated or	Known and	Company Total	ETE #	Functionalization
1	lo. Description	Schedule	Total Company	Non-Electric	Measurable Changes	Electric	rr #	Factor Name

ΙΝΔΕλ

	11-E-3						
Return on Rate Base	Calculated	476,260		(2,174)	474,086	1	DA
Deductions:							
Synchronized Interest	Calculated	(141,138)	_	644	(140,494)	20	TRTBSE
Amortization of Protected Excess DFIT	CARCUMICO	(141,150)	_	(18,659)	(18,659)	20	GPLT
Amortization of Non-protected Excess DFIT		(8,845)	-	8,845	(10,055)	21	GPLT
Research & Development Credit		(2,854)	_	1,586	(1,268)	21	GPLT
Medicare Drug Subsidy		(1,624)	_	1,624	(1,200)	1	DA
AFUDC Equity		(10,406)	-	10,406	_	1	DA
Restricted Stock Excess Tax Benefit		(10, 100)	-	-	(56)	12	PAYXAG
		(00)			(55)	1.2	11111010
······	Subtotal	(164,922)		4,445	(160,477)	•	
	Dubtown	(10 ()/22)			(100,111)		
Additions:							
Non-deductible Club Dues		9	-	(9)	-	1	DA
Non-deductible Parking and Transit		114	-	-	114	12	PAYXAG
Non-deductible Lobbying Expenses		2,616	-	(2,616)	-	1	DA
Meals & Entertainment		579	-	•	579	12	PAYXAG
Fines & Penalties		40	-	(40)	-	1	DA
Diesel Fuel Credit Disallowance		3	-	-	3	21	GPLT
Permanent Depreciation Difference		4,728	-	(364)	4,364	21	GPLT
Medicare Drug Subsidy		-		8,744	8,744	12	PAYXAG
				,			
;	Subtotal	8,090	-	5,714	13,804		
1	faxable Component of Return	319,427		7,986	327,413		
Tax Factor [(1/(1-21))-1]		26 58%	26 58%	26.58%	26.58%		

31

Reference Schedule II-E-3	7 Allocation to Texas	8 TRAN	9 DIST	I0 MET	12 TDCS	13 Total
Calculated	474,086	(51,531)	283,078	11,742	5,377	474,0
	Schedule II-E-3	7 Reference Schedule Allocation to Texas II-E-3	7 8 Reference Schedule Allocation to Texas TRAN II-E-3 II-E-3 II-E-3	7 8 9 Reference Schedule Allocation to Texas TRAN DIST II-E-3 II-E-3 II-E-3	7 8 9 10 Reference Schedule Allocation to Texas TRAN DIST MET II-E-3 II-E-3 II-E-3 II-E-3 II-E-3	7 8 9 10 12 Reference Schedule Allocation to Texas TRAN DIST MET TDCS II-E-3

2								
3	Return on Rate Base	Calculated	474,086	173,889	283,078	11,742	5,377	474,086
4		······································						G
5	Deductions:							
6	Synchronized Interest	Calculated	(140,494)	(51,531)	(83,889)	(3,480)	(1,593)	(140,494)
7	Amortization of Protected Excess DFIT		(18,659)	(5,936)	(11,935)	(565)	(223)	(18,659)
8	Amortization of Non-protected Excess DFIT		•	-	-	-	-	-
9	Research & Development Credit		(1,268)	(404)	(811)	(38)	(15)	(1,268)
10	Medicare Drug Subsidy		-	-	-	-	-	-
11	AFUDC Equity		-	-	-	-	-	-
12	Restricted Stock Excess Tax Benefit		(56)	(11)	(41)	(0)	(3)	(56)
13								
14		Subtotal	(160,477)	(57,882)	(96,677)	(4,083)	(1,835)	(160,477)
15								
16	Additions:							
17	Non-deductible Club Dues		-	-	-	-	-	-
18	Non-deductible Parking and Transit		114	23	84	0	7	114
19	Non-deductible Lobbying Expenses		-	-	-	-	-	-
20	Meals & Entertainment		579	115	427	1	36	579
21	Fines & Penalties		-	-	-	-	-	-
22	Diesel Fuel Credit Disallowance		3	1	2	0	0	3
23	Permanent Depreciation Difference		4,364	1,388	2,791	132	52	4,364
24	Medicare Drug Subsidy		8,744	1,733	6,449	16	546	8,744
25								
26		Subtotal	13,804	3,260	9,753	150	641	13,804
27								
28	Taxable C	Component of Return	327,413	119,267	196,155	7,809	4,183	327,413
29								
30	Tax Factor [(1/(1~.21))-1]		26 58%	26.58%	26 58%	26 58%	26.58%	26.58%

31

Line No,

1

325

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3 FEDERAL INCOME TAXES TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE (THOUSANDS OF DOLLARS)

	. ,		1	2	3	4	5	6
Line No.	Description	Reference Schedule		Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name
32	Federal Income Taxes Before Adjust.		84,911		2,123	87,034		
33								
34	Tax Credits:							
35	Amortization of Protected Excess DFIT		-	-	(18,659)	(18,659)	21	GPLT
36	Amortization of Non-protected Excess DFIT		(8,845)	-	8,845	-	21	GPLT
37	Research & Development Credit		(2,854)	-	1,586	(1,268)	21	GPLT
38	Medicare Drug Subsidy		(1,624)	-	10,368	8,744	12	PAYXAG
39	Restricted Stock Excess Tax Benefit		(56)	-	-	(56)	12	PAYXAG
40								
41	Subtotal		(13,379)	-	2,139	(11,239)		
42								
43		II-E-3	71,533	-	4,262	75,794	-	-

I<u>NDEX</u>

Total Invested Capital (Adjusted Historical)		6,444,652	(29,416)	6,415,236	1	DA
Weighted Cost of Debt		2.19%		2.19%		
Interest Expense	To above	141,138	(644)	140,494		
Total Invested Capital (Adjusted Historical)		6,444,652	(29,416)	6,415,236	1	DA
Weighted Cost of Capital		7.39%		7,39%		
Total Return	To above	476,260	(2,174)	474,086		

Total Return	474,086
Interest Expense	140,494
Tax Expense	<u>7 75,794</u>
Net Book Income Before Tax	409,387 To II-E-3 15

409,387

(0)

	CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3 FEDERAL INCOME TAXES							
	TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421							
	SPONSOR: C. PRINGLE							
	(THOUSANDS OF DOLLARS)	1						
	(7	8	9	10	12	13
Line No	Description	Reference Schedule	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
32	Federal Income Taxes Before Adjust.		87,034	31,704	52,142	2,076	1,112	87,034
33 34	Tax Credits:							
35	Amortization of Protected Excess DFIT		(18,659)	(5,936)	(11,935)	(565)	(223)	(18,659)
36	Amortization of Non-protected Excess DFIT		-	-	-	-	-	-
37	Research & Development Credit		(1,268) 8,744	(404) 1,733	(811) 6,449	(38) 16	(15) 546	(1,268) 8,744
38 39	Medicare Drug Subsidy Restricted Stock Excess Tax Benefit		8,744 (56)	(11)	6,449 (41)	(0)	(3)	8,744 (56)
40	Kesindeu stock excess 14x belieft		(50)	(11)	(41)	(0)	(5)	(50)
41	Subtota		(11,239)	(4,618)	(6,339)	(587)	304	(11,239)
42 43		П-Е-3	75,794	27,086	45,804	1,489	1,416	75,794
	Total Invested Capital (Adjusted Historical)		6,415,236	2,353,034	3,830,557	158,887	72,758	6,415,236
	Weighted Cost of Debt		2.19%	2.19%	2 19%	2 19%	2.19%	
	Interest Expense	To above	140,494	51,531	83,889	3,480	1,593	140,494
	Total Invested Capital (Adjusted Historical)		6,415,236	2,353,034	3,830,557	158,887	72,758	6,415,236

7 39%

474,086

7 39%

173,889

7 39%

283,078

7.39%

11,742

7.39%

5,377

474,086

INDEX

To above

PUBLIC UTILITY COMMISSION OF TEXAS

Weighted Cost of Capital

Total Return

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3 FEDERAL INCOME TAXES (ATTACHMENT) TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE (THOUSANDS OF DOLLARS)

 FEDERAL INCOME TAXES

 Line
 TAX METHOD 1

		Test Period	Total Requested
F	Return on Rate Base	476,260	474,086
I	Deduct:		
i I	nterest	(141,138)	(140,494)
A	Amortization of DFIT (Excess)	-	(18,659)
' A	Amortization of Non-protected Excess DFIT	(8,845)	-
F	Research & Development Credit	(2,854)	(1,268)
) N	Medicare Drug Subsidy	(1,624)	-
o ⊿	AFUDC Equity	(10,406)	-
1 R	Restricted Stock Excess Tax Benefit	(56)	(56)
2			
3 🖌	Add:		
4 A	Non-deductible Club Dues	9	-
5 T	Non-deductible Parking and Transit	114	114
6 1	Non-deductible Lobbying Expenses	2,616	-
7 N	Meals & Entertainment	579	579
8 F	Fines & Penalties	40	~
91	Diesel Fuel Credit Disallowance	3	3
0 F	Permanent Depreciation Difference	4,728	4,364
1 1	Medicare Drug Subsidy	-	8,744
2			
3 7	Faxable Component of Return	319,427	327,413
4	•	-	
5 T	ax Factor (1/.79)(.21)	26,58%	26 58%
6			
	Total Federal Income Taxes Before Adjustments	84,911	87,034
8 -			
9 A	mortization of Protected Excess DFIT	-	(18,659
D A	unortization of Non-protected Excess DFIT	(8,845)	-
1 R	tesearch & Development Credit	(2,854)	(1,268
2 N	fedicare drug subsidy	(1,624)	8,744
	lestricted Stock Excess Tax Benefit	(56)	(56
4			`
5 7	Total Federal Income Taxes	71,533	75,794

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC TEST YEAR ENDING 12/31/2018

CONFIDENTIAL

Schedule II-E-3.1 – Reconciliation of Test Year Book Net Income to Taxable Net Income is confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

Errata - 1 Schedule II-E-3.2 Page1 of 2

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.2 RECONCILIATION OF TIMING DIFFERENCES TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE (THOUSANDS OF DOLLARS)

INDEX

Line	T	l Transfor Manufacture Trade d
	Description	Twelve Months Ended
No.		December 31, 2018
1	Pre-Tax Income Per Books	425,161
2 3	Less: State Income Taxes	(18,087
4	LASS. State income raxes	(18,087
5	Pretax Book Income	407,074
6		
7	Federal Tax Rate	21%
8		
9	Federal Income Tax at Statutory Rate 21%	85,485
10		
11	AFUDC Equity	(2,185
12	Non-deductible Club Dues	2
13	Non-deductible Parking and Transit	24
14	CSV Over Offi. Life Ins. Prem.	(2,303
15	Nondeductible Lobbying Expenses	549
16	Meals & Entertainment	122
17	Fines & Penalties	8
18	Diesel Fuel Credit Disallowance	1
19	Permanent Depreciation Difference	993
20	Medicare Part D - Reg. Asset	(1,624
21	Amortization of Excess DFIT • Protected	-
22	Amortization or Excess DFIT • Unprotected	(8,845
23	Prior Year Adjustments	1,601
24	Restricted Stock Excess Tax Benefit	(56
25	R&D Tax Credit	(2,854
26		
27	Federal Income Tax Expense	70,918
28	Variance	Check -

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.2 RECONCILIATION OF TIMING DIFFERENCES TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE (THOUSANDS OF DOLLARS)

•

<u>INDEX</u>

ine		Twelve Months Ended
No.	Description	December 31, 2018
Line	Description	Test Year Requested
1	Pre-Tax Income Per Books	409,387
2		
3	Less: State Income Taxes (Current/Deferred)	-
4		
5	Pretax Book Income	409,387
6		
7	Federal Tax Rate	21%
8		
9	Federal Income Tax at Statutory Rate 21%	85,971
10		
11	AFUDC Equity	-
12	Non-deductible Club Dues	-
13	Non-deductible Parking and Transit	24
14	CSV Over Offi. Life Ins. Prem	-
15	Nondeductible Lobbying Expenses	-
16	Meals & Entertainment	122
17	Fines & Penalties	
18	Diesel Fuel Credit Disallowance	1
19	Permanent Depreciation Difference	916
20	Medicare Part D - Reg. Asset Amortization of Excess DFIT • Protected	8,744
21		(18,659)
22	Amortization or Excess DFIT • Unprotected	-
23	Prior Year Adjustments Restricted Stock Excess Tax Benefit	-
24		(56)
25	R&D Tax Credit	(1,268)
26 27	Federal Income Tax Expense	75,794
21	TOUCIAL MOUTHE LAN ENDERSE	

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 PUBLIC UTILITY COMMISSION OF TEXAS
 INDEX

 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.3 PLANT ADJUSTMENTS

 TEST YEAR ENDED 12/31/2018
 DOCKET NO. 49421

 SPONSOR: C. PRINGLE
 (THOUSANDS OF DOLLARS)

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service The tax information for these additions are as follows:

				<u>.</u>		1	2	3	4	5
Line No.	Tax Class	Description	Rate	Life	Convention	2010 Additions	2011 Additions	2012 Additions	2013 Additions	2014 Additions
190.					L	l	L		I	
1	IP	Intangible Plant	MACRS	3	н	-	-	-	1,497	9,298
2	LD	Land				-	(0)	33	2,632	4,245
3	LR84	Transmission Easements	SL	84		8	20	168	531	24
4	49.14A	Transmission Prop Elect	MACRS	15	н	-	-	-	44,825	55,506
5	49 14	Distribution	MACRS	20	н	-	-	-	137,411	183,265
6	49.14D	Street Lighting	MACRS	7	н	-	-	-	7,852	11,841
7	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	н	-	-	-	-	_
8	49 14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	н	-	-	-	5,689	2,024
9	RP	Real Property - 31 5/39 Yr - Nt	MACRS	39	н	726	370	2,399	4,974	64,530
10	00.11	Office Furn & Fixt-Nt	MACRS	7	н	-	-	-	28,475	17,058
11	00,242	Transportation-Nt	MACRS	5	н	-	-	-	4,153	11,225
12	00.12	Information Systems-Nt	MACRS	5	н	-	-	-	3,969	10,988
13	00.11	General Prop	MACRS	7	н	-	-	-	2,165	4,782
14	LH	Leasehold Imp	MACRS	15	н	-	-	-	-	-
15	IP	Intangible Plant	MACRS	3	MQ4	37	-	1,381	-	-
16	LD	Distribution	MACRS	20	MQ4	67,929	26,868	146,147	-	-
17	49.14A	Transmission Prop-Electric	MACRS	15	MQ4	24,904	4,451	34,789	-	-
18	49 14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	MQ4	2,286	-	-	-	-
19	49 14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	-	-	19,044	-	-
20	00 12	Information Systems-Nt	MACRS	5	MQ4	2,059	-	10,867	-	-
21	00 11	Office Furn & Fixt-Nt	MACRS	7	MQ4	6,324	-	18,619	-	-
22	00.242	Transportation-Nt	MACRS	5	MQ4	990	-	10,166	-	-
23	00.11	General Prop	MACRS	7	MQ4	-	-	2,592	-	-
24	49.14D	Street Lighting	MACRS	7	MQ4	560	(82)	4,509	-	-
25										
26		Tax Basis				105,824	31,627	250,713	244,172	374,784
27			Functionalization 15	PLTSVC-N	TRAN					
28	IP	Intangible Plant	MACRS	3	н	-	-	-	535	3,324
29	LD	Land	•	-		-	(0)	12	941	1,517
30	LR84	Transmission Easements	SL	84		3	7	60	190	9
31	49.14 A	Transmission Prop Elect	MACRS	15	н	-	-	-	16,023	19.842
32	49.14	Distribution	MACRS	20	н		-	-	49,120	65,511
33	49.14D	Street Lighting	MACRS	7	н	-	-	-	2,807	4,233
34	49 14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	н	-	-	-	-	-
35	49 14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	н	-	-	-	2,034	723
36	RP	Real Property - 31 5/39 Yr - Nt	MACRS	39	н	260	132	858	1,778	23,067
37	00.11	Office Furn & Fixt-Nt	MACRS	7	н	-	-	-	10,179	6,098
38	00 242	Transportation-Nt	MACRS	5	н	-	-	-	1,485	4,012

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.3 PLANT ADJUSTMENTS TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRIVGLE (THOUSANDS OF DOLLARS)

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service The tax information for these additions are as follows

	are as ionov	73	6	7	8	9	10	11	12	13	14
Line	Tax Class	Description	2015 Additions	2016 Additions	2017 Additions	2018 Additions	Total Depreciable Tax	2018 Total Tax	2019 Total Tax	2020 Total Tax	December 31, 2018
No.]				Basis	Deprectation	Depreciation	Deprectation	ADFIT Liability
	IP	Intangible Plant	21,981	968	7,581	8,284	49,608	11,949	4,667	3,637	
2	LD	Land	737	13,528	11,152	0,204	32,327	11,545	4,007	5,057	
3	LR84	Transmission Easements		14,328	30,663	-	45,742	544	544	545	
4	49.14A	Transmission Prop Elect	77,359	99,953	147,861	259,426	684,931	139,276	52,377	47,507	
5	49 14	Distribution	227,619	185,058	198,923	332,971	1,265,248	72,782	67,654	62,580	
6	49.14D	Street Lighting	19,816	24,245	16,122	43,268	123,144	26,723	18,622	13,842	
7	49.14D	Advanced Meters (Begin 10/3/2008)	12,810	-	10,122	+5,200				-	
8	49.14C	Advanced Meters (Begin 10/3/2008)	8,876	6,551	6,745	34,786	64,670	11,776	14,202	8,643	
9	RP	Real Property - 31.5/39 Yr - Ni	47,170	5,953	967	28,698	155,787	3,652	3,990	3,990	
10	00,11	Office Furn & Fixt-Nt	40,543	12,086	7,140	5,000	110,302	12,842	10,643	8,535	
11	00,242	Transportation-Nt	4,897	8,460	1,903	1,000	31,638	4,044	2,680	1,619	
12	00.12	Information Systems-Nt	40,598	3,885	1,956	5,000	66,396	8,536	7,722	3,965	
13	00.11	General Prop	4,777	1,275	3,871	10,000	26,870	3,419	3,821	2,955	
14	LH	Leasehold Imp	-		866	-	866	58	58	58	
15	IP	Intangible Plant	-	-	-	-	1.417	-		-	
16	LD	Distribution	-	-	-	-	240,945	8,837	8,368	8,156	
17	49.14A	Transmission Prop-Electric	-	-	-	-	64,144	3,166	3,161	3,161	
18	49.14C	Advanced Meters (Begin 10/3/2008)	-		-	-	2,286	199	199	173	
19	49 14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	19,044	-		-	
20	00 12	Information Systems-Nt	-		-	-	12,926	~	-	-	
21	00 11	Office Furn & Fixt-Nt	-	-	-	-	24,943	1,564	1,360	-	
22	00,242	Transportation-Nt	-	-	-	-	11,156	-	-	-	
23	00 11	General Prop	-	-	-	-	2,592	301	274	84	
24		Street Lighting	-	-	-	~	4,988	338	299	-	
25							,				
26		Tax Basis	494,374	376,291	435,751	728,433	3,041,970	310,006	200,641	169,450	681,807
27		Functionalization	n								
28	LP.	Intangible Plant	7,857	346	2,710	2,961	17,733.25	4,271	1,668	1,300	
29	LD	Land	264	4,836	3,986	-	11,555.67	-	-	-	
30	LR84	Transmission Easements	-	5,122	10,961	-	16,351.26	194	194	195	
31	49.14A	Transmission Prop Elect	27,653	35,730	52,855	92,736	244,839.06	49,786	18,723	16,982	
32	49.14	Distribution	81,366	66,152	71,108	119,026	452,282.46	26,017	24,184	22,370	
33	49.14D	Street Lighting	7,084	8,667	5,763	15,467	44,019.87	9,553	6,657	4,948	
34	49 14C	Advanced Meters (Begin 10/3/2008)		-		· -	-	*	-	-	
35	49.14C	Advanced Meters (Begin 10/3/2008)	3,173	2,342	2,411	12,435	23,117.46	4,210	5,077	3,090	
36	RP	Real Property - 31 5/39 Yr - Nt	16,862	2,128			55,688.65	1,305	1,426	1,426	
37	00.11	Office Furn & Fixt-Nt	14,493	4,320	2,552	1,787	39,429 25	4,591	3,805	3,051	
38	00 242	Transportation-Nt	1,750				11,309 35	1,446	958	579	
		•									

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 PUBLIC UTILITY COMMISSION OF TEXAS
 INDLX

 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.3 PLANT ADJUSTMENTS

 TEST YEAR ENDED 12/31/2018
 DOCKET NO. 49421

 SPONSOR: C. PRINGLE
 (THOUSANDS OF DOLLARS)

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service. The tax information for these additions are as follows

							1	2	3	4	5
Line No.	Tax Class	Description		Rate	Lıfe	Convention	2010 Additions	2011 Additions	2012 Additions	2013 Additions	2014 Additions
39	00.12	Information Systems-Nt	м	ACRS	5	н	-	-		1,419	3,928
40	00.11	General Prop		ACRS	7	н	-	-	-	774	1,709
41	LH	Leasehold Imp	м	ACRS	15	н	-	-	-	-	-,
42	IP	Intangible Plant	М	ACRS	3	MQ4	13	-	494	-	-
43	LD	Distribution	М	ACRS	20	MQ4	24,282	9,604	52,243	-	-
44	49.14A	Transmission Prop-Electric	М	ACRS	15	MO4	8,902	1,591	12,436	-	-
45	49.14C	Advanced Meters (Begin 10/3/2008)	М	ACRS	10	MQ4	817	-		-	_
46	49 14C	Advanced Meters (Begin 10/3/2008)	М	ACRS	5	MQ4	-	-	6,807	-	-
47	00.12	Information Systems-Nt	М	ACRS	5	MQ4	736	-	3,884	-	-
48	00.11	Office Furn & Fixt-Nt	М	ACRS	7	MQ4	2,261	-	6,656	-	-
49	00.242	Transportation-Nt	М	ACRS	5	MQ4	354	-	3,634	-	-
50	00 11	General Prop	М	ACRS	7	MQ4	-	-	927	-	-
51	49.14D	Street Lighting	м	ACRS	7	MQ4	200	(29)	1,612	-	-
52 53		Tax Basis - TRAN					37,828	11,306	89,621	87,283	133,972
54			Functionalization	15	PLTSVC-N	DIST					
55	IP	Intangible Plant	М	ACRS	3	н	-	-	-	909	5,647
56	LD	Land		-	-		-	(0)	20	1,599	2,578
57	LR84	Transmission Easements	SI	L	84		5	12	102	322	15
58	49 1 4A	Transmission Prop Elect	м	ACRS	15	н	-	-	-	27,223	33,710
59	49.14	Distribution	м	ACRS	20	н	-	-	-	83,452	111,300
60	49 14D	Street Lighting	М	IACRS	7	н	-	-	-	4,768	7,191
61	49 14C	Advanced Meters (Begin 10/3/2008)	м	ACRS	10	н	-	-	-	· -	-
62	49 14C	Advanced Meters (Begin 10/3/2008)	м	ACRS	5	н	-	-	-	3,455	1,229
63	RP	Real Property - 31 5/39 Yr - Nt	м	IACRS	39	н	441	225	1,457	3,021	39,190
64	00 11	Office Furn & Fixt-Nt	М	ACRS	7	н	-	-	-	17,293	10,360
65	00.242	Transportation-Nt	М	ACRS	5	н	-	-	-	2,522	6,817
66	00.12	Information Systems-Nt	M	ACRS	5	н	-	-	-	2,411	6,673
67	00,11	General Prop	м	ACRS	7	н	-	-	-	1,315	2,904
68	LH	Leasehold Imp	М	ACRS	15	н	-	-	-	-	-
69	IP	Intangible Plant	М	ACRS	3	MQ4	22	-	838	-	-
70	LD	Distribution	м	ACRS	20	MQ4	41,254	16,317	88,758	-	-
71	49.14 A	Transmission Prop-Electric	м	IACRS	15	MQ4	15,125	2,703	21,128	-	-
72	49.14C	Advanced Meters (Begin 10/3/2008)	М	IACRS	10	MQ4	1,388	-	-	-	-
73	49.14C	Advanced Meters (Begin 10/3/2008)	М	ACRS	5	MQ4	-	-	11,566	-	-
74	00.12	Information Systems-Nt	М	IACRS	5	MQ4	1,251	-	6,599	-	-
75	00 11	Office Furn & Fixt-Nt	М	ACRS	7	MQ4	3,841	-	11,307	-	-
76	00 242	Transportation-Nt	М	ACRS	5	MQ4	601	-	6,174	-	-
77	00.11	General Prop	М	LACRS	7	MQ4	-	-	1,574	-	-
78	49,14D	Street Lighting	M	ACRS	7	MQ4	340	(50)	2,738		-
79 80		Tax Basis - DIST				······	64,269	19,208	152,262	148,290	227,612

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.3 PLANT ADJUSTMENTS TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE (THOUSANDS OF DOLLARS)

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service The tax information for these additions are as follows

	210 43 101101		6	7	8	9	10	u –	12	13	14
Line				T		0010 4 1 11	Total Depreciable Tax	2018 Total Tax	2019 Total Tax	2020 Total Tax	December 31, 2018
No.	Tax Class	Description	2015 Additions	2016 Additions	2017 Additions	2018 Additions	Basis	Depreciation	Depreciation	Depreciation	ADFIT Liability
39	00 12	Information Systems-Nt	14,512		699	1,787	23,734 11	3,051	2,760	1,417	
40	00 11	General Prop	1,708	456	1,384	3,575	9,605 24	1,222	1,366	1,056	
41	LH	Leasehold Imp	-	-	310	-	309,52	21	21	21	
42	IP	Intangible Plant	-	-	-	-	506,59	-	-	-	
43	LD	Distribution	-	-	•	-	86,129 39	3,159	2,991	2,915	
44	49.14A	Transmission Prop-Electric	-	-	-	-	22,929 16	1,132	1,130	1,130	
45	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	817.11	71	71	62	
46	49 14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	6,807.49	-	-		
47	00.12	Information Systems-Nt	-	-	-	-	4,620 61	-	-	-	
48	00,11	Office Furn & Fixt-Nt	-	-	-	-	8,916.18	559	486	-	
49	00.242	Transportation-Nt	-	-	-	•	3,988,04	-	-	-	
50	00 11	General Prop	-	-	-	-	926 60	108	98	30	
51	49 14D	Street Lighting		-	-	-	1,782,87	121	107	-	
52		0									
53		Tax Basis - TRAN	176,722	134,511	155,766	260,390	1,087,399	110,816	71,722	60,573	243,723
54		Final Provide State Stat	unctionalization				· · · · · · · · · · · · · · · · · · ·				
55	IP	Intangible Plant	13,349	588	4,604	5,031	30,128	7,257	2,834	2,209	
56	LD	Land	448	8,216	6,773	-	19,633	-	-		
57	LR84	Transmission Easements	-	8,702	18,622	-	27,780	330	330	331	
58	49 14 A	Transmission Prop Elect	46,981	60,703	89,798	157,554	415,969	84,585	31,809	28,852	
59	49 14	Distribution	138,237	112,389	120,809		768,406	44,202	41,087	38,006	
60	49.14D	Street Lighting	12,035		9,791	26,277	74,788	16,229	11,309	8,406	
61	49 14C	Advanced Meters (Begin 10/3/2008)	· -	-	· -		· -		-	-	
62	49.14C	Advanced Meters (Begin 10/3/2008)	5,390	3,979	4,096	21,126	39,275	7,152	8,625	5,249	
63	RP	Real Property - 31,5/39 Yr - Nt	28,647		587	17,429	94,612	2,218	2,423	2,423	
64	00,11	Office Furn & Fixt-Nt	24,622		4,336		66,988	7,799	6,464	5,183	
65	00,242	Transportation-Nt	2,974		1,156		19,214	2,456	1,628	983	
66	00.12	Information Systems-Nt	24,656		1,188		40,323	5,184	4,690	2,408	
67	00.11	General Prop	2,901	774	2,351	6,073	16,319	2,076	2,321	1,795	
68	LH	Leasehold Imp	2,501	-	526		526	35	35	35	
69	IP	Intangible Plant	_		520	_	861	-	-	50	
70	LD	Distribution	-	-	-	-	146,330	5,367	5,082	4,953	
	49 14A	Transmission Prop-Electric	-				38,956	1,923	1,920	1,920	
71			-	-	-	-	1,388	1,923	1,920		
72	49 14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-				105	
73	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	11,566 7,850	-	-	-	
74	00.12	Information Systems-Nt	-	-	-	-	15,148	- 950	- 826	-	
75	00.11	Office Furn & Fixt-Nt	-	-	-	-			826	-	
76	00 242	Transportation-Nt	-	-	-	-	6,775	-	•	•	
77	00 11	General Prop	-	-	-	-	1,574	183	166	51	
78	49,14D	Street Lighting	-	-	-	-	3,029	205	182	-	
79 80		Tax Basis - DIST	300,241	228,528	264,639	442,389	1,847,438	188,272	121,853	102,910	414,073

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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 II-E-3.3 PLANT ADJUSTMENTS
 ITEST YEAR ENDED 12/31/2018

 DOCKET NO. 49421
 SPONSOR: C. PRINGLE

 (THOUSANDS OF DOLLARS)
 INDEX

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service The tax information for these additions are as follows.

						1	2	3	4	5
Line No.	Tax Class	Description	Rate	Life	Convention	2010 Additions	2011 Additions	2012 Additions	2013 Additions	2014 Additions
81		Functionalizati	on 15	PLTSVC-N	MET					
82	IP	Intangible Plant	MACRS	3	н	-	-	-	37	232
83	LD	Land	-	-		-	(0)	1	66	106
84	LR84	Transmission Easements	SL.	84		0	1	4	13	1
85	49 14 A	Transmission Prop Elect	MACRS	15	н	-	-	-	1,117	1,383
86	49 14	Distribution	MACRS	20	н	-	-	-	3,423	4,565
87	49 14D	Street Lighting	MACRS	7	н	-	-	-	196	295
88	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	н	-	-	-	-	-
89	49,14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	н	-	-	-	142	50
90	RP	Real Property - 31,5/39 Yr - N1	MACRS	39	н	18	9	60	124	1,607
91	00 11	Office Furn & Fixt-Nt	MACRS	7	н	-		-	709	425
92	00 242	Transportation-Nt	MACRS	5	н	-	-	-	103	280
93	00,12	Information Systems-Nt	MACRS	5	н	-	-	-	99	274
94	00 11	General Prop	MACRS	7	н	-	-	-	54	119
95	LH	Leasehold Imp	MACRS	15	н	-	-	-	-	
96	IP	Intangible Plant	MACRS	3	MQ4	1	-	34	-	-
97	LD	Distribution	MACRS	20	MQ4	1,692	669	3,640	-	-
98	49.14A	Transmission Prop-Electric	MACRS	15	MQ4	620	111	867	-	-
99	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	MQ4	57	-	-	-	-
100	49 14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	-	-	474	-	-
101	00.12	Information Systems-Nt	MACRS	5	MQ4	51	-	271	-	-
102	00.11	Office Furn & Fixt-Nt	MACRS	7	MQ4	158	-	464	-	-
103	00 242	Transportation-Nt	MACRS	5	MQ4	25	-	253	-	
104	00 11	General Prop	MACRS	7	MQ4	-	-	65	-	-
105 106	49 14D	Street Lighting	MACRS	7	MQ4	14	(2)	112	-	-
105		Tax Basis - MET		•		2,636	788	6,245	6,082	9,336

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.3 PLANT ADJUSTMENTS TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE (THOUSANDS OF DOLLARS)

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service The tax information for these additions are as follows

				6	7	8	9	10	11	12	13	14
Line	Tax Class	Description		2015 Additions	2016 Additions	2017 Additions	2018 Additions	Total Depreciable Tax	2018 Total Tax	2019 Total Tax	2020 Total Tax	December 31, 2018
No.	Tax Class	Description		2015 Additions	2010 Additions	2017 Additions	2010 Additions	Basis	Depreciation	Depreciation	Depreciation	ADFIT Liability
81			Functionalization									
82	IP	Intangible Plant		548	24	189	206	1,236	298	116	91	
83	LD	Land		18	337	278	-	805	-	-	-	
84	LR84	Transmission Easements		-	357	764	-	1,139	14	14	14	
85	49.14A	Transmission Prop Elect		1,927	2,490	3,683	6,462	17,061	3,469	1,305	1,183	
86	49 14	Distribution		5,670	4,610	4,955	8,294	31,516	1,813	1,685	1,559	
87	49.14D	Street Lighting		494	604	402	1,078	3.067	666	464	345	
88	49.14C	Advanced Meters (Begin 10/3/2008)		-	-	-	-	-	-	-	-	
89	49.14C	Advanced Meters (Begin 10/3/2008)		221	163	168	866	1,611	293	354	215	
90	RP	Real Property - 31.5/39 Yr - Nt		1,175	148	24	715	3,881	91	99	99	
91	00.11	Office Furn & Fixt-Nt		1,010	301	178	125	2,748	320	265	213	
92	00,242	Transportation-Nt		122	211	47	25	788	101	67	40	
93	00 12	Information Systems-Nt		1,011	97	49	125	1,654	213	192	99	
94	00,11	General Prop		119	32	96	249	669	85	95	74	
95	LH	Leasehold Imp		-	-	22	-	22	1	1	1	
96	IP	Intangible Plant		-	-	-	-	35	-	-	-	
97	LD	Distribution		-	-	-	-	6,002	220	208	203	
98	49 14 A	Transmission Prop-Electric		-	-	-	-	1,598	79	79	79	
99	49.14C	Advanced Meters (Begin 10/3/2008)		-	-	-	-	57	5	5	4	
100	49.14C	Advanced Meters (Begin 10/3/2008)		-	-	-	-	474	•	-	-	
101	00.12	Information Systems-Nt		•	•	-	-	322	•	-		
102	00.11	Office Furn & Fixt-Nt		-	-	-	-	621	39	34	-	
103	00,242	Transportation-Nt		-	-	-	-	278	-	-	-	
104	00 11	General Prop		-	-	-	-	65	7	7	2	
105	49 14D	Street Lighting		-	-	-	-	124	8	7	-	
106												
107		Tax Basis - MET		12,314	9,373	10,854	18,145	75,773	7,722	4,998	4,221	16,983

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 PUBLIC UTILITY COMMISSION OF TEXAS
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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.3 PLANT ADJUSTMENTS

 TEST YEAR ENDED 12/31/2018
 DOCKET NO. 49421

 SPONSOR: C. PRINGLE
 (THOUSANDS OF DOLLARS)

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service The tax information for these additions are as follows.

	are as follow	/S.								
						1	2	3	4	5
Line	Tax Class	Description	Rate	Life	Convention	2010 Additions	2011 Additions	2012 Additions	2013 Additions	2014 Additions
No.	144 01455	Distriputi								
		T	nalization 15	NI TOMO N	70.00					
108				PLTSVC-N	TDCS				15	04
109	IP	Intangible Plant	MACRS	3	н	-	-	-	15	96
110	LD	Land		-		-	(0)	0	27	44
111	LR84	Transmission Easements	SL	84		0	0	2	5	0
112	49.14 A	Transmission Prop Elect	MACRS	15	н	-	-	•	462	572
113	49.14	Distribution	MACRS	20	н	-	-	-	1,417	1,889
114	49 14D	Street Lighting	MACRS	7	н	-	-	-	81	122
115	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	н	-	-	-	-	-
116	49 14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	н	-	-	-	59	21
117	RP	Real Property - 31.5/39 Yr - Nt	MACRS	39	н	7	4	25	51	665
118	00 11	Office Furn & Fixt-Nt	MACRS	7	н	-	-	-	294	176
119	00,242	Transportation-Nt	MACRS	5	н	-	-	-	43	116
120	00.12	Information Systems-Nt	MACRS	5	н	-	•	-	41	113
121	00.11	General Prop	MACRS	7	н	-	-	-	22	49
122	LH	Leasehold Imp	MACRS	15	н	-	-	-	-	-
123	IP	Intangible Plant	MACRS	3	MQ4	0	-	14	-	-
124	LD	Distribution	MACRS	20	MQ4	700	277	1,507	-	-
125	49.14A	Transmission Prop-Electric	MACRS	15	MQ4	257	46	359	-	-
126	49 14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	MQ4	24	-	~	-	-
127	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	-	-	196	-	-
128	00,12	Information Systems-Nt	MACRS	5	MQ4	21	-	112	-	-
129	00.11	Office Furn & Fixt-Nt	MACRS	7	MQ4	65	-	192	-	-
130	00 242	Transportation-N1	MACRS	5	MQ4	10	-	105	-	-
131	00.11	General Prop	MACRS	7	MQ4	-	-	27	-	-
132	49 14D	Street Lighting	MACRS	7	MQ4	6	(1)	46	-	-
133										
134		Tax Basis - TDCS				1,091		2,585	2,517	3,864

Note: $T_{\mathbf{X}\mathbf{X}}$ basis includes reductions for bonus depreciation taken on each asset. Includes AMS.

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC IL-E-3.3 PLANT ADJUSTMENTS TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE (THOUSANDS OF DOLLARS)

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service. The tax information for these additions are as follows

			6	7	8	9	10	11	12	13	14
Line No	Tax Class	Description	2015 Additions	2016 Additions	2017 Additions	2018 Additions	Total Depreciable Tax Basis	2018 Total Tax Depreciation	2019 Total Tax Depreciation	2020 Total Tax Depreciation	December 31, 2018 ADFIT Liability
108		Functionaliz	ation								
109	1P	Intangible Plant	227	10	78	85	511	123	48	37	
110	LD	Land	8	139	115	-	333	-	-	-	
111	LR84	Transmission Easements	-	148	316	-	472	6	6	6	
112	49.14A	Transmission Prop Elect	797	1,030	1,524	2,674	7,061	1,436	540	490	
113	49 14	Distribution	2,347	1,908	2,051	3,433	13,043	750	697	645	
114	49 14D	Street Lighting	204	250	166	446	1,269	275	192	143	
115	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	-	-	-	
116	49.14C	Advanced Meters (Begin 10/3/2008)	92	68	70	359	667	121	146	89	
117	RP	Real Property - 31.5/39 Yr - Nt	486	61	10	296	1,606	38	41	41	
118	00.11	Office Furn & Fixt-Nt	418	125	74	52	1,137	132	110	88	
119	00.242	Transportation-Nt	50	87	20	10	326	42	28	17	
120	00.12	Information Systems-Nt	419	40	20	52	684	88	80	41	
121	00.11	General Prop	49	13	40	103	277	35	39	30	
122	LH	Leasehold Imp	-	-	9	-	9	ì	1	1	
123	IP	Intangible Plant	-	•	-	-	15	-	-	-	
124	LD	Distribution	-	-	-	-	2,484	91	86	84	
125	4 9 14 A	Transmission Prop-Electric	-	-	-	-	661	33	33	33	
126	49 I4C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	24	2	2	2	
127	49 I4C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	196	-	-	-	
128	00.12	Information Systems-N1	-	-	-	-	133	-	•	-	
129	00 11	Office Furn & Fixt-Nt	-	-	-	-	257	16	14	-	
130	00.242	Transportation-Nt	-	-	-	-	115	-	•	-	
131	00 11	General Prop	-	-	-	-	27	3	3	1	
132	49.14D	Street Lighting	-	-	-	-	51	3	3	-	
133 134		T B TDCS	5.097	3.879	4,492	7,509	31,360	3,196	2.068	1.747	7.030
134		Tax Basis - TDCS	5,097	3,8/9	4,492	1,509	31,300		2,008	1,/4/	7,029

.

Note: Tax basis includes reductions for bonus depreciation taken or Includes AMS

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC TEST YEAR ENDING 12/31/18

CONFIDENTIAL

Schedule II-E-3.4 Consolidation/Inter-Corporate Tax Allocation is confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC TEST YEAR ENDING 12/31/18

CONFIDENTIAL

Schedule II-E-3.4a Consolidation/Inter-Corporate Tax Allocation is confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

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P	UBLIC UTILITY COMMISSION OF TEXAS
C	ENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
I	-E-3.5.1 ADFIT
T	EST YEAR ENDED 12/31/2018
D	OCKET NO. 49421
S	PONSOR: C. PRINGLE
(1	housands of Dollars)

	(Thousands of Donars)	1	2	3	4	5	6	7
Line No	Description	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1	Account 1900							
2	Deferred Credits							
3	Regulatory Liabilities (Sales)	10,742	-	(10,742)	0	1	DA	0
4	Regulatory Liabilities (Expense)	16,245	-	(3,510)	12,735	12	PAYXAG	12,735
5	Accrued Bonuses	0	-	-	0	20	TRTBSE	0
6	Benefit Equalization & Saving Plan	42	-	(42)	0	20	TRTBSE	0
7	Stock Options Exercised	1,047	-	(1,047)	0	20	TRTBSE	0
8	Post-Retirement Benefits	14,172	-	(14,172)	0	20	TRTBSE	0
9	Deferred Compensation Accrual	1,786	-	(1,786)	(0)	20	TRTBSE	(0)
10	Partnership K-1 Income	3	-	(3)	0	20	TRTBSE	Ó
11	Bad Debt Expense	245	-	(245)	0	20	TRTBSE	0
12	Accretion Expense	7,032	-	(7,032)	(0)	20	TRTBSE	(0)
13	Injuries And Damages Accruals	2,680	-	-	2,680	1	DA	2,680
14	Other Reserves (Environ Liab)	390	-	(390)	0	20	TRTBSE	0
15	Debt Issuance Cost	22	-	(22)	0	20	TRTBSE	0
16	FAS 158 Re-Measurement Rate Diff Adjustment	3	-	(3)	0	20	TRTBSE	0
17	Excess DFIT - Gross Up - Fed (FERC 190) Protected	150,648	-		150,648	21	GPLT	150,648
18	Excess DFIT - Gross Up - Fed (FERC 190) Unprotected	53,157	-	(53,157)	-	1	DA	-
19								
20	Total Deferred Credits	258,215		(92,151)	166,064			166,064
21								
22	Deferred Debits							
23	MTM - Derivative	4,892	-	(4,892)	(0)	20	TRTBSE	(0)
24					.,			
25	Total Deferred Debits	4,892	-	(4,892)	(0)			(0
26								
27	Total for Account 1900, Accumulated Deferred Income Taxes	263,107	-	(97,043)	166,064			166,064
28				······································				

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	PUBLIC UTILITY COMMISSION OF TEXAS					
	CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC					
	II-E-3.5.1 ADFIT					
	TEST YEAR ENDED 12/31/2018					
	DOCKET NO. 49421					
	SPONSOR: C. PRINGLE					
	(Thousands of Dollars)					
	•	8	9	10	11	12
Line No.	Description	TRAN	DIST	MET	TDCS	Totai
1	Account 1900					
2	Deferred Credits					
3	Regulatory Liabilities (Sales)	-	-	-	-	-
4	Regulatory Liabilities (Expense)	2,524	9,392	24	795	12,735
5	Accrued Bonuses	0	0	0	0	0
6	Benefit Equalization & Saving Plan	0	0	0	0	0
7	Stock Options Exercised	0	0	0	0	0
8	Post-Retirement Benefits	0	0	0	0	0
9	Deferred Compensation Accrual	(0)	(0)	(0)	(0)	(0)
10	Partnership K-1 Income	0	0	0	0	0
11	Bad Debt Expense	0	0	0	0	0
12	Accretion Expense	(0)	(0)	(0)	(0)	(0)
13	Injuries And Damages Accruals	832	1,730	50	67	2,680
14	Other Reserves (Environ Liab)	0	0	0	0	0
15	Debt Issuance Cost	0	0	0	0	0
16	FAS 158 Re-Measurement Rate Diff Adjustment	0	0	0	0	0
17	Excess DFIT - Gross Up - Fed (FERC 190) Protected	47,927	96,362	4,562	1,798	150,648
18	Excess DFIT - Gross Up - Fed (FERC 190) Unprotected			-	-	-
19						
20	Total Deferred Credits	51,284	107,485	4,636	2,659	166,064
21						······
22	Deferred Debits					
23	MTM - Derivative	(0)	(0)	(0)	(0)	(0)
24						
25	Total Deferred Debits	(0)	(0)	(0)	(0)	(0)
26						
27	Total for Account 1900, Accumulated Deferred Income Taxes	51,284	107,485	4,636	2,659	166,064
28						

	PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC	INDEX						
	II-E-3.5.1 ADFIT							
	TEST YEAR ENDED 12/31/2018							
	DOCKET NO. 49421							
	SPONSOR: C. PRINGLE							
	(Thousands of Dollars)							
	· · ·	1	2	3	4	5	6	7
Line		T 1 1 0	Non-Regulated or	Known and	Company Total	FF #	Functionalization	
No.	Description	Total Company	Non-Electric	Measurable Changes	Electric	FF #	Factor Name	Allocation to Texas
29								
30	Account 2820							
31	Deferred Credits							
32	Uniform Capitalization	(47,237)	-	-	(47,237)	21	GPLT	(47,237)
33	Book/Tax Deprectation	(881,511)	-	(10,609)	(892,120)	21	GPLT	(892,120)
34	PP&E Permanent Difference	(16,110)	-	16,110	-	1	DA	-
35	ARO	(2,053)	-	2,053	(0)	1	DA	(0)
36	Casualty Loss	(113,407)	-	-	(113,407)	1	DA	(113,407)
37	Deductible Repairs & Maintenance	(128,037)	-	-	(128,037)	21	GPLT	(128,037)
38	Self Developed Software	(13,774)	-	-	(13,774)	21	GPLT	(13,774)
39								
40	Total Deferred Credits	(1,202,131)	-	7,554	(1,194,577)			(1,194,577)
41								
42	Deferred Debits							
43	AFUDC - Debt	8,053	-	-	8,053	21	GPLT	8,053
44	Include CIAC In Income	106,876	-	-	106,876	21	GPLT	106,876
45	Pre TCJA Excess DFIT	419	-	-	419	21	GPLT	419
46								
47	Total Deferred Debits	115,348			115,348			115,348
48								
49	Total for Account 2820, Accumulated Deferred Income Taxes	(1,086,782)		7,554	(1,079,228)			(1,079,228)
50								
51								
52	Account 2830							
53	Deferred Credits							
54	Reg Asset - Income Tax	(4,282)	-	4,282	(0)	1	DA	(0)
55	Reg Asset - Bad Debt	(330)	-	•	(330)	5	TDCS	(330)
56	Reg Asset - Stranded Costs	(186,336)	-	186,336	0	1	DA	0
57	Reg Asset - Other	(1,781)	-	335	(1,446)	3	DIST	(1,446)
58	Reg Asset - Amortization	(29,020)	-	12,199	(16,821)	1	DA	(16,821)
59	Reg Asset - Pension	7,417	-	(12,939)	(5,522)	12	PAYXAG	(5,522)
60	Reg Asset - ARO	(4,978)	-	4,978	(0)	12	PAYXAG	(0)
61	Excess DFIT - Gross Up - FED (FERC 283)	(32,063)	-	32,063	0	12	PAYXAG	0
62	Other Misc DFIT	(502)	-	502	0	20	TRTBSE	0
63								
64	Total Deferred Credits	(251,875)	-	227,756	(24,119)			(24,119)

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC					
II-E-3.5.1 ADFIT					
TEST YEAR ENDED 12/31/2018					
DOCKET NO. 49421	1				
SPONSOR: C. PRINGLE					
(Thousands of Dollars)					
	8	9	10		12
No Description	TRAN	DIST	MET	TDCS	Total
29					
30 Account 2820					
31 Deferred Credits					
2 Uniform Capitalization	(15,028)	(30,215)	(1,430)	(564)	(47,23)
33 Book/Tax Depreciation	(283,818)	(570,642)	(27,015)	(10,645)	(892,120
4 PP&E Permanent Difference		······································			(
15 ARO	-	-	-	-	-
6 Casualty Loss	(1,442)	(111,965)	-	-	(113,40)
7 Deductible Repairs & Maintenance	(40,734)	(81,899)	(3,877)	(1,528)	(128,031
8 Self Developed Software	(4,382)	(8,811)	(417)	(164)	(13,77
9	(1,2-2)	(0,011)	. (,	(101)	(15,17
0 Total Deferred Credits	(345,404)	(803,531)	(32,740)	(12,901)	(1,194,57
			<u>1 - 1 / 10/</u>		
42 Deferred Debits					
AFUDC - Debt	2,562	5,151	244	96	8,05
4 Include CIAC In Income	34,001	68,363	3,236	1,275	106,87
15 Pre TCJA Excess DFTT	133	268	13	5	41
16	[2]	208	13	J	41:
7 Total Deferred Debits	36,697	73,782	3,493	1,376	115,34
18					
49 Total for Account 2820, Accumulated Deferred Income Tax	es (308,707)	(729,749)	(29,247)	(11,525)	(1,079,222
50					
51 52 Account 2830					
33 Deferred Credits					
54 Reg Asset - Income Tax	-	-	-	-	-
55 Reg Asset - Bad Debt	_	-	-	(330)	(33
56 Reg Asset - Stranded Costs	-	-	-	(555)	(35
77 Reg Asset - Other	-	(1,446)	-	-	(1,44
58 Reg Asset - Amortization	(195)	(16,382)	(243)	_	(16,82
59 Reg Asset - Pension	(1,094)	(4,073)	(10)	(345)	(10,32
50 Reg Asset - ARO	(1,094)	(4,073)	(0)	(0)	(5,52)
61 Excess DFIT - Gross Up - FED (FERC 283)	0	(0)	0	(0)	C C
	0	0	0	0	
	U	U	0	U	(
63 (4	(1 660)	(21.001)			
64 Total Deferred Credits	(1,290)	(21,901)	(254)	(674)	(24,118

PUBLIC UTILITY COMMISSION OF TEXAS

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	CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC	INDEX						
	II-E-3.5.1 ADFIT							
	TEST YEAR ENDED 12/31/2018							
	DOCKET NO. 49421							
	SPONSOR: C. PRINGLE							
	(Thousands of Dollars)							
		1	2	3	4	5	6	7
Line	Description	Total Company	Non-Regulated or	Known and	Company Total	FF #	Functionalization	Allocation to Texas
No	Description	Total Company	Non-Electric	Measurable Changes	Electric	<u>гт #</u>	Factor Name	Anocation to Texas
65								
66	Deferred Debits			<i></i>				
67	Reg Asset - Equity	43,065	-	(43,065)	0	1	DA	0
68	Other Misc DFIT - FAS 133	3,690	•	(3,690)	(0)	21	GPLT	(0)
69	Prepaid Pension Asset Service Company	-	-	(37,016)	(37,016)	12	PAYXAG	(37,016)
70								
71	Total Deferred Debits	46,755		(83,771)	(37,016)			(37,016)
72								
73	Total for Account 2830, Accumulated Deferred Income Taxes	(205,120)	-	143,985	(61,135)			(61,135)
74								
75								
76	Total	(1,028,796)		54,496	(974,300)			
	·	-						

The Company has not had any changes in accounting for deferred federal income taxes,

Note: Excludes test period ADSIT of (\$6,659)

	PUBLIC UTILITY COMMISSION OF TEXAS					
	CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC					
	II-E-3.5.1 ADFIT					
	TEST YEAR ENDED 12/31/2018					
	DOCKET NO. 49421					
	SPONSOR: C. PRINGLE					
	(Thousands of Dollars)					
		8	9	10	11	12
Line	Description	TRAN	DIST	MET	TDCS	Total
No	Description		5131	11AL: 1	1000	
65						
66	Deferred Debits					
67	Reg Asset - Equity	-	-	-	-	-
68	Other Misc DFIT - FAS 133	(0)	(0)	(0)	(0)	(0)
69	Prepaid Pension Asset Service Company	(7,336)	(27,300)	(70)	(2,310)	(37,016)
70						
71	Total Deferred Debits	(7,336)	(27,301)	(70)	(2,310)	(37,016)
72						
73	Total for Account 2830, Accumulated Deferred Income Taxes	(8,626)	(49,201)	(324)	(2,984)	(61,135)
74						
75						
76	Total					
/0						

The Company has not had any changes in accounting for deferred federal income taxes Note: Excludes test period ADSIT of (\$6,659)

PUBLIC UTILITY COMMISSION OF TEXAS	LININ X
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC	
II-E-3.5.2 ADFIT - MONTHLY	
TEST YEAR ENDED 12/31/2018	
DOCKET NO. 49421	
SPONSOR: C. PRINGLE	
(Thousands of Dollars)	_

		· · · · · ·		r	2	3	4	5
_	Description	FF#	Functionalization Fectors	Monthly Balance	TRAN	DIST	MET	TDCS
	-		Functionalization	Balance at			·····	
	Description	FF #	Factors	1/31/2018	TRAN	DIST	MET	TDCS
	Account 1900							
	Deferred Credits							
	Regulatory Labilities (Sales)	20	TRTBSE	7.772	2.851	4 640	192	1
	Regulatory Liabilities (Expense)	20	TRTBSE	11.679	4.284	6,974	289	13
	Accrued Bonuses	20	TRTBSE	0	0	0	0	
	Benefit Equalization & Saving Plan	12	PAYXAG	36	7	27	0	
	Stock Options Exercised	12 12	PAYXAG	962	191 4,929	710 18.342	2 47	1.55
	Post-Retirement Benefits	12	PAYXAG PAYXAG	24.869 1.997	4,929	14,342		
	Deferred Compensation Accrual	20					4	12
)	Partnership K-1 Income Bad Debt Expense	20	TRTBSE TDCS	1 245	0	0	0	24
2	Accretion Expense	5	TDCS	7.283	-	-	•	7.2
ι }	Injunes And Damages Accruais	12	PAYXAG	2,693	534	1.986		10
	Injuries And Damages Accrusis Other Reserves (Environ Lub)	20	TRTBSE	2,693	534 148	1.986	5 10	10
5	Debt insuance Cost	20	TRIBSE	404	148 9	241	10	
	Deferred Revenue	20	TRTBSE	23	9 (0)	24 (0)) (0)	
,	Income Tax Related Regulatory Asset	20	TRTBSE	157	58	94	4	
í	Excess DFIT - Reg Co - Gross Up - Not Protected	20	TRTBSE	19.072	6,996	11,388	472	2
5	Qther Mise DFIT	20	TRTBSE	161.061	59,075	96,170	3,989	183
5	Total Deferred Credita	20	TKIDDE	238,256	79,476	142,059	5.015	11.7
2	Deferred Debits	20	TETRSF					
2	Deferred Debits MTM - Denvative Total Deferred Debits	20	TRTBSE	•	-	•	-	-
234557	MTM - Denvative	20	TRTBSE	238,256	79,475.75	142,059,35	5,015.15	11,706.0
234557	MTM - Denvative Total Deferred Debits	20	TRTBSE	238,256	79,475.75	142,059,35	5,015.15	11,706.0
1234567890	MTM - Denvative Total Deferred Debits	20	TRTBSE	238,256	79,475.75	142,059,35	5,015.15	11,706.
234557890	MTM - Denvative <u>Total Deferred</u> Debits Total for Account 1900, Accumulated Deferred Income Taxes	20		238,256	79,475.75	142,059.35	5,015.15	11,706.0
2345578901	MTM - Derivative Total Deferred Debits Total for Account 1900, Accumulated Deferred Income Taxes	20	GPLT	238,256	79,475.75	142,059.35 (558,310)	<u>5,015,15</u> (26,431)	
23455789	MTM - Derivative Total Deferred Debits Total for Account 1900, Accumulated Deferred Income Taxes Account 2420 Deferred Credits Book/Ira Depresiation PREF Permanent Difference	21 21	GPLT GPLT		(277,685) (4,698)			(10,4
23455789012	MTM - Derivative Total Deferred Debits Total for Account 1900, Accumulated Deferred Income Taxes Account 2020 Deferred Credits Bod/Tax Depresiston	21	GPLT	(\$72,842)	(277,685)	(558,310)	(26,431)	(10,4 (1
23455789012345	MTM - Derivative Total Deferred Debits Total for Account 1900, Accumulated Deferred Income Taxes Account 2020 Deferred Credits Book/Inc Depresiation PREF Permanent Difference Book/Inc Gun/Lose Difference Hat (a) Adjustment	21 21 21 21 21	GPLT GPL.T GPL.T GPL.T	(\$72,842) (14,768)	(277,685) (4,698) (354)	(558,310) (9,446) (712)	(26,431) (447)	(10,4 (1
2315578901234	MTM - Derivative Total Deferred Debits Total for Account 1900, Accumulated Deferred Income Taxes Account 2420 Deferred Credits Bool/Tax Ouprecisiton PP&E Permanent Difference Bool/Tax Curl, Des Difference	21 21 21 21 21 21	GPLT GPLT GPLT GPLT GPLT	(\$72,842) (14,768)	(277,685) (4,698)	(558,310) (9,446)	(26,431) (447)	(10,4 (1 (
2315571001231557	MTM - Derivative Total Deferred Debits Total for Account 1900, Accoundated Deferred Income Taxes Account 2022 Deferred Credits BooVTra Depreciation PPEE Formane Deferred BooVTra Gum/Lore Difference BooVTra Gum/Lore Difference Att (a) Adjustment ARO Causally Lose	21 21 21 21 21 21 21 21	GPLT GPLT GPLT GPLT GPLT GPLT	(872,842) (14,768) (1,113)	(277,685) (4,698) (354) - (834) (38,340)	(558,310) (9,446) (712) - (1.678) (77,086)	(25,431) (447) (34)	(10,4 (1 (-
234557899912345578	MTM - Derivative Total Deferred Debits Total for Account 1900, Accumulated Deferred Income Taxes Account 2422 Beferred 202 Beferred 202 Beferred 202 Book/Tax Oppreciation PPRE Permanent Difference Book/Tax Gain/Loss Difference 411 (a) Adjustment ARO Casually Loss Deductible Repairs & Maintenance	21 21 21 21 21 21 21 21 21	GPLT GPLT GPLT GPLT GPLT GPLT	(872,842) (14,768) (1.113) - (2,623) (120,513) (103,006)	(277,685) (4,698) (354) (834) (38,340) (32,770)	(558,310) (9,446) (712) - (1,678) (77,086) (65,887)	(26,431) (447) - (79) (3,649) (3,119)	(10,4 (1 ((1,4) (1,4) (1,2)
	MTM - Derivative Total Deferred Debits Total for Account 1900, Accoundated Deferred Income Taxes Account 2022 Deferred Credits BooVTra Depreciation PPEE Formane Deferred BooVTra Gum/Lore Difference BooVTra Gum/Lore Difference Alt (a) Adjustment ARO Causally Lose	21 21 21 21 21 21 21 21	GPLT GPLT GPLT GPLT GPLT GPLT	(872,842) (14,768) (1.113) - (2.523) (120,513)	(277,685) (4,698) (354) - (834) (38,340)	(558,310) (9,446) (712) - (1.678) (77,086)	(25,431) (447) (34) - (79) (3,649)	(10,4 (1 ((1,4) (1,4) (1,2)
	MTM - Derivative Total Deferred Debits Total for Account 1900, Accumulated Deferred Income Taxes Account 2420 Beferred Coeffits Book/Tax Depreciation PPEE Permanent Difference Book/Tax Gain/Loss Difference 411 (a) Adjustment ARO Casually Loss Deductible Repairs & Maintenance	21 21 21 21 21 21 21 21 21	GPLT GPLT GPLT GPLT GPLT GPLT	(872,842) (14,768) (1.113) - (2,623) (120,513) (103,006)	(277,685) (4,698) (354) (834) (38,340) (32,770)	(558,310) (9,446) (712) - (1,678) (77,086) (65,887)	(26,431) (447) - (79) (3,649) (3,119)	(10,4) (1 ((((1,4) (1,2) (1,2) (2)
231557899123155789912	MTM - Derivative Total Deferred Debits Total for Account 1900, Accumulated Deferred Income Taxes Account 2020 Deferred Credits Book/Tot Depresiation PPAE Fernament Difference Hit (a) Adjustment ARO Casualty Loss Deferred Credits Developed Software Total Deferred Credits	21 21 21 21 21 21 21 21 21	GPLT GPLT GPLT GPLT GPLT GPLT	(872,842) (14,768) (1,113) - (2,53) (120,513) (103,006) (24,959)	(277,685) (4,698) (354) - (834) (38,340) (32,770) (7,540)	(558,310) (9,446) (712) - (1,678) (77,086) (65,887) (15,965)	(26,431) (447) (34) - (79) (3,649) (3,119) (756)	(10,4) (1 ((((1,4) (1,2) (1,2) (2)
2345578991234557899123	MTM - Derivative Total Deferred Debits Total for Account 1900, Accoundated Deferred Income Taxes Account 2020 Deferred Credits Bool/Tax Depresiston PACE Permanent Difference Bool/Tax Ourplace Difference Hat (a / Adjustment ARO Coaulty Loss DedextDike Repairs & Maintenance Self Dewloged Software Total Deferred Credits Deferred Credits Deferred Debits	21 21 21 21 21 21 21 21 21	GPLT GPLT GPLT GPLT GPLT GPLT GPLT GPLT	(#72,842) (14,768) (1,113) (2,623) (120,513) (103,006) (24,959) (1,132,822)	(277,685) (4,698) (354) - (834) (38,340) (32,770) (7,940) (362,672)	(558,310) (9,446) (712) (1,678) (77,086) (65,887) (15,965) (722,084)	(26,431) (447) (34) - (79) (3,649) (3,1649) (756) (756) (34,516)	(10,4) (1 ⁻ - (1,4) (1,2) (1,2) (13,6)
23455789912345578991234	MTM - Derivative Total Deferred Debits Total for Account 1900, Accumulated Deferred Income Taxes Account 2420 Deferred Credits Book/rax Operations PPRE Permanent Difference 411 (a) Adjustmenti ARO Coausily Loss Difference Self Developed Software Total Deferred Credits Deferred Debits AFUDC - Debits	21 21 21 21 21 21 21 21 21	GPLT GPLT GPLT GPLT GPLT GPLT GPLT GPLT	(\$72,542) (14,768) (1,113) (12,513) (120,513) (120,513) (120,513) (120,513) (130,606) (24,959) (1,132,522)	(277.685) (4,698) (354) - (834) (38,340) (32,770) (7,940) (362,622) 498	(558,310) (9,446) (712) (1,678) (77,086) (55,887) (15,965) (722,084)	(26,431) (447) (34) - (79) (3,649) (3,119) (756) (34,516) 47	(10,4 (1 (((1,4,4 (1,2) (1,2) (1,2) (1,2) (1,2) (1,3,6)
231557890123455789012345	MTM - Derivative Total Deferred Debits Total for Account 1900, Accoundated Deferred Income Taxes Account 2020 Deferred Credits Bool/Tax Depresiston PACE Permanent Difference Bool/Tax Ourplace Difference Hat (a / Adjustment ARO Coaulty Loss DedextDike Repairs & Maintenance Self Dewloged Software Total Deferred Credits Deferred Credits Deferred Debits	21 21 21 21 21 21 21 21 21	GPLT GPLT GPLT GPLT GPLT GPLT GPLT GPLT	(#72,842) (14,768) (1,113) (2,623) (120,513) (103,006) (24,959) (1,132,822)	(277,685) (4,698) (354) - (834) (38,340) (32,770) (7,940) (362,672)	(558,310) (9,446) (712) - (1,678) (77,086) (65,887) (15,965) (722,084)	(26,431) (447) (34) - (79) (3,649) (3,164) (756) (756) (34,516)	(10,4 (1 (((1,4,4 (1,2) (1,2) (1,2) (1,2) (1,2) (1,3,6)
23455789012345	MTM - Derivative Total Deferred Debits Total for Account 1900, Accumulated Deferred Income Taxes Account 2420 Deferred Credits Book/rax Operations PPRE Permanent Difference 411 (a) Adjustmenti ARO Coausily Loss Difference Self Developed Software Total Deferred Credits Deferred Debits AFUDC - Debits	21 21 21 21 21 21 21 21 21	GPLT GPLT GPLT GPLT GPLT GPLT GPLT GPLT	(\$72,542) (14,768) (1,113) (12,513) (120,513) (120,513) (120,513) (120,513) (130,606) (24,959) (1,132,522)	(277.685) (4,698) (354) - (834) (38,340) (32,770) (7,940) (362,622) 498	(558,310) (9,446) (712) (1,678) (77,086) (55,887) (15,965) (722,084)	(26,431) (447) (34) - (79) (3,649) (3,119) (756) (34,516) 47	(10,41 (17,41) (17) (14) (1,41) (1,21

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PUBLIC UTILITY COMMISSION OF TEXAS	INDLY						
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC	J						
II-E-3.5.2 ADFIT - MONTHLY							
TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421							
SPONSOR: C. PRINGLE	- 1						
(Thousands of Dollars)							
		_	1	2	3		5
Description	FF #	Functionalization Factors	Monthly Balance	TRAN	DIST	MET	TDCS
Account 2830							
<u>Deferred Credits</u> Reg Asset - Income Tax	12	PAYXAG	(3 926)	(778)	(2 895)	(7)	(24)
Reg Asset - Bad Delet	12	PAYXAG	(107)	(21)	(79)	(0)	Č
Rog Asset - Stranded Costs	12	PAYXAG	(283 615)	(56,207)	(209,175)	(534)	(17,70
Reg Asset - Other	12	PAYXAG	(735)	(146)	(542)	(1)	(4
Reg Asset - Amortization	12	PAYXAG	(14,799)	(2,933)	(10 914)	(28)	(92-
Reg Asset - Pension	12	PAYXAG	(3,133)	(621) (995)	(2,310) (3,704)	(6) (9)	(19)
Rog Asset - ARO Other Misc DFIT - FAS 133	20	PAYXAG TRTBSE	(5,022) (184)	(68)	(110)	(5)	(31 (3
Other Misc DFIT	20	TRTBSE	(161,080)	(59,082)	(96,181)	(3,989)	(1.82
Total Deferred Credits			(472.600)	(120,850)	(325,911)	(4,580)	(21.25
Deferred Debits		RAVING		10,874	40 467	103	3,42
Reg Asset - Equity	12	PAYXAG PAYXAG	54,868 361	10,8/4	40 467	103	3,42
Reg Asset - AMS Charitable Contribution Carryover	20	TRTBSE		(0)	(0)	(0)	í.
EXCESS DFIT - Reg Co + GROSS UP - Protected	20	TRIBSE	161,303	59,164	96,315	3,995	1,82
Total Deferred Debits			216,532	79,109	137,048	4,099	5,27
					(100 0/1 20)		
Total for Account 2830, Accumulated Deferred Income Taxes			(256,068)	(50,740.71)	(188,863.30)	(481.33)	(15,982.4
		Total	(1,048,694)	(299,229)	(706,205)	(26,683)	(16.57
					<u> </u>		
Description	FF #	Functionalization Factors	Balance at 2/28/2018	TRAN	DIST	MET	TDCS
Account 1900							
Deferred Credits							
Deferred Credita Regulatory Luzbihius (Sales)	20	TRTBSE	9 049	3,319	5,403	224	
Deferred Credita Regulatory Lusbilities (Sales) Regulatory Lusbilities (Expense)	20	TRTBSE	11,287	4,140	6,739	280	12
Deferred Credita Regulatory Lubbities (Sales) Regulatory Lubbities (Expense) Accrued Bonuses	20 20	TRTBSE TRTBSE	11,287	4,140 0	6,739 0	280 0	12
Dyferryd Crydlin Regulatory Lubblites (Soler) Regulatory Lubblites (Expense) Accrued Bonuses Denefic Equidatation & Saving Plan	20 20 12	TRTBSE TRTBSE PAYXAG	11,2 8 7 0 36	4,140 0 7	6,739 0 27	280 0 0	12
Deferred Credita Regulatory Lubitises (Salez) Regulatory Lubitises (Expense) Accued Bonuses Benefit Equalization & Saving Plan Stock Ophone Excressed	20 20	TRTBSE TRTBSE PAYXAG PAYXAG	11,287 0 36 974	4,140 0 7 193	6,739 0 27 718	280 0 0 2	12
Deferred Credits Regulatory Lubblities (Sales) Regulatory Lubblities (Expense) Accrued Bonuses Benefit Equatization & Saving Plan Stock Options Excressed Post-Returnent Benefits	20 20 12 12 12	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG	11,287 0 36 974 24 830	4,140 0 7	6,739 0 27 718 18,313	280 0 0	12 6 1.55
Deferred Credits Regulatory Labbities (Soles) Regulatory Labbities (Expense) Accrued Bonuses Benefit Gualazzion & Saving Plan 5 Stock Options Excrused Post-Returnent Benefits Deferred Compensation Accrual	20 20 12 12	TRTBSE TRTBSE PAYXAG PAYXAG	11,287 0 36 974	4,140 0 7 193 4,921	6,739 0 27 718	280 0 0 2 47	12 6 1.55 12
Deferred Credits Regulatory Labitutes (Soles) Regulatory Labitutes (Expense) Accrued Bonuses Benefic Equalization & Saving Plan 5 Stock Options Excressed Post-Returnent Benefits Deferred Compensation Acerual Partnership K-1 Income Bad Debt Expense	20 20 12 12 12 12 20 5	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS	11,287 0 36 974 24 830 2,008 0 0 245	4,140 0 7 193 4,921 398	6,739 0 27 718 18,313 1,481	280 0 2 47 4	12 6 1.55 12 24
Deferred Credits Regulatory Lubblies (Soler) Regulatory Lubblies (Soler) Accrued Bonisses Benefit Equalization & Saving Plan Stock Options Excused Post-Returnent Benefits Deferred Componention Accrual Petraterahys Ac. I lacoute Bad Debt Expense Accretion Expense	20 20 12 12 12 12 20 5 5	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS	11,287 0 36 974 24 830 2,008 0 245 7,302	4,140 0 7 193 4,921 39 8 0 -	6,739 0 27 718 18,313 1,481 0 -	280 0 2 47 4 0	12 1,55 12 24 7,30
Deferred Condits Regulatory Lubbles (Expense) Accrued Bonuses Benefit Gualanzioni & Saving Plan Stock Options Excreased Post-Returnent Benefits Deferred Compensation Accrual Partnership K-1 Iacome Bad Debi Expense Accrution Expense	20 20 12 12 12 20 5 5 5	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG	11,287 0 36 974 24 830 2,008 0 2,45 7,302 2,615	4,140 0 7 193 4,921 398 0 - - 518	6,739 0 27 718 18,313 1,481 0 - - - 1.928	280 0 2 47 4 0 - 5	12 1,55 12 24 7,30 16
Deferred Credits Regulatory Lubbities (Soles) Regulatory Lubbities (Soles) Accrued Bonuses Benefit Equalization & Saving Plan Stock: Options Exercased Post-Returnent Benefits Deferred Compensation Acertal Pettership K-1 Income Bid Debt Expense Aceretion Expense Inguries And Damages Acertals Other Reserves (Environ Lub)	20 20 12 12 12 20 5 5 5 12 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE	11,287 0 36 974 24 830 2,008 0 245 7,302 2,615 404	4,140 0 7 193 4,921 398 0 - - 518 148	6,739 0 27 718 18,313 1,481 0 - - - 1,928 241	280 0 2 47 4 0 - 5 10	12 1.55 12 24 7.30 16
Deferred Credits Regulatory Labilities (Expense) Regulatory Labilities (Expense) Accrued Boniuses Benefit Equalization & Saving Plan Stock Options Excressed Post-Returnent Benefits Deferred Componention Accruals Partnership K-1 lacone Bad Debt Expense Accruals Other Reserves (Environ Labb) Other Reserves (Environ Labb)	20 20 12 12 12 20 5 5 12 20 0 5 22 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE	11,287 0 36 974 24 830 2,008 0 2,208 7,302 2,615 404 2,23	4,140 0 7 193 4,921 398 0 - - 518 148 8	6,739 0 27 718 18,313 1,481 0 - - 1,928 241 14	280 0 2 47 4 0 - 5 10 10	12 1.55 12 24 7.30 16
Deferred Credits Regulatory Lubbities (Scier) Regulatory Lubbities (Scier) Accrued Bonuses Benefit Equalization & Saving Plan Stock: Options Exercased Post-Returnent Benefits Deferred Compensation Acertal Pettarearby K-1 Income Bed Debt Expense Aceretion Expense Inguries And Damages Acertals Other Reserves (Environ Lub) Deferred Reserve	20 20 12 12 12 12 20 5 5 12 20 20 20	TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE TRTBSE	11,287 0 36 974 24 830 2,008 0 245 7,302 2,615 404	4,140 0 7 193 4,921 398 0 - - 518 148	6,739 0 27 718 18,313 1,481 0 - - - 1,928 241	280 0 2 47 4 0 - 5 10	12 1.55 12 24 7.30 16
Deterroi Credits Regulatory Labbities (Expense) Regulatory Labbities (Expense) Accrued Bonuses Benefit Equalization & Saving Plan Stock Options Excreased Post-Returnent Benefits Deferroi Componention Accrual Perturching K-1 Income Bed Debt Excense Accretion Expense Inguries And Damages Accruals Other Reserves (Environ Lubb) Debt Issues Cost Deferroi Revenue Income Tax Related Regulatory Asset	20 20 12 12 12 20 5 5 12 20 0 5 22 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE	11,287 0 36 974 24 830 0 2,008 0 245 7,302 2,615 404 23 404 23 (0)	4,140 0 7 193 4,921 398 0 - 518 148 8 (0)	6,739 0 27 718 18,313 1,481 0 - - - - - - - - - - - - - - - - - -	280 0 2 47 4 0 - 5 10 10 1 (0)	6 1,55 12 24 7,30 16
Deferred Credits Regulatory Lubbities (Saers) Regulatory Lubbities (Saers) Accrued Bonuses Breadi Equalization & Saving Plan Stock Optome Excressed Post-Returnent Benefits Deferred Compensation Accrual Pettership K-1 lacome Bad Debt Expense Accretor Expense Other Reserves (Environ Lub) Deferred Reserve (Environ Lub) Excess DFT : Reg Co - Gross Up - Not Protected	20 20 12 12 12 20 5 5 12 20 20 20 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS TDCS TRTBSE TRTBSE TRTBSE TRTBSE	11,287 0 36 974 24 830 2,008 0 245 7,302 2,615 404 23 (0) 314	4,140 0 7 193 4,921 398 0 - 518 148 8 (0) 115 6,996 58,989	6,739 0 27 718 18,313 1,481 0 - - - 1,928 241 14 (0) 187 11,388 96,029	280 0 2 47 4 0 5 10 1 (0) 8	12 6 1,55 12 24 7,3(16 16
Deferred Credits Regulatory Lubbities (Scier) Regulatory Lubbities (Scier) Regulatory Lubbities (Scier) Regulatory Lubbities (Scier) Resolutions Benedic Equalization & Saving Plan Stock Optone Exercised Deferred Componention Acerual Pettership K-1 Iscone Bid Defit Sciences Acertion Sciences Deferred Resolution Deferred Resolution Deferred Resolution Deferred Resolution Toss Uperformed Credits Deferred Credits D	20 20 12 12 12 20 5 5 5 20 20 20 20 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG TRTBSE TDCS TAXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	11,287 0 36 974 24 830 2,008 0 245 7,302 2,615 404 23 (0) 314 19,072	4,140 0 7 193 4,921 398 0 - - 518 148 8 (0) 115 6,996	6,739 0 27 718 18,313 1,481 0 - - - 241 14 (0) 187 11,388	280 0 2 47 4 0 5 10 1 1 0 8 472	12 6 1,55 12 24 7,3(16 16
Deferred Credits Regulatory Labilities (Sales) Regulatory Labilities (Sales) Regulatory Labilities (Sales) Accrued Bonuses Benefit Equalization & Saving Plan Stock Options Excreased Post-Returnent Benefits Deferred Componention Accrual Partnerships (As I lacone Bid Debt Expense Accrution Expense Injuries And Damages Accrunis Other Reserves (Environ Lab) Debt Insunce Cost Deferred Resente Income Tax Related Regulatory Asset Income Tax Related Regulatory Asset Exceens DFIT - Reg Co-Gross Up - Not Protected Other March DFIT Total Deferred Credits	20 20 12 12 12 20 5 5 5 20 20 20 20 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG TRTBSE TDCS TAXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	11,287 0 36 974 24 830 2,008 404 23 2,615 404 23 (0) 314 19,072 10,0824	4,140 0 7 193 4,921 398 0 - 518 148 8 (0) 115 6,996 58,989	6,739 0 27 718 18,313 1,481 0 - - - 1,928 241 14 (0) 187 11,388 96,029	280 0 2 47 4 0 - - 5 10 1 (0) 8 472 3,983	12 6 1,55 12 24 7,30 16 16 16 1 1 1, 1 , 1
Deferred Credits Regulatory Lubblies (Soles) Regulatory Lubblies Regulatory Lubblies Regulatory Lubblies Deferred Constants Other Reserved Credits Income Tax Related Regulatory Asset Excess DFIT Reg Co - Gross Up - Not Protected Other Mise DFIT Total Deferred Credits Deferred Credits Deferred Credits Deferred Credits	20 20 12 12 12 20 5 5 12 20 20 20 20 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	11,287 0 36 974 24 830 2,008 404 23 2,615 404 23 (0) 314 19,072 10,0824	4,140 0 7 193 4,921 398 0 - 518 148 8 (0) 115 6,996 58,989	6,739 0 27 718 18,313 1,481 0 - - - 1,928 241 14 (0) 187 11,388 96,029	280 0 2 47 4 0 - - 5 10 1 (0) 8 472 3,983	12 6 1,55 12 24 7,30 16 16 16 1 1 1, 1 , 1
Deferred Credits Regulatory Labilities (Salez) Regulatory Labilities (Salez) Regulatory Labilities (Salez) Repulsiony Labilities (Salez) Benefit Equalization & Saving Plan Stock Options Excased Post-Returnent Benefits Deferred Componention Accutal Partnerships (A: I lacone Bad Debt Expense Accretion Expense Other Reservice (Environ Lab) Deferred Reseau (Environ Lab) Other Heart Belfe MTM - Divinstive	20 20 12 12 12 20 5 5 5 20 20 20 20 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG TRTBSE TDCS TAXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	11,287 0 36 974 24 830 2,008 404 23 2,615 404 23 (0) 314 19,072 10,0824	4,140 0 7 193 4,921 398 0 - 518 148 8 (0) 115 6,996 58,989	6,739 0 27 718 18,313 1,481 0 - - - 1,928 241 14 (0) 187 11,388 96,029	280 0 2 47 4 0 - - 5 10 1 (0) 8 472 3,983	12 6 1,55 12 24 7,30 16 16 16 1 1 1, 1 , 1
Deferred Credits Regulatory Lubblies (Scler) Regulatory Lubblies Deferred Componention Acertal Deferred Componention Acertal Deferred Regulatory Acst Code Reserves (Environ Lub) Deferred Reserves Income Tex Related Regulatory Acst Codes Un-Nies DFIT <u>Total Deferred Credits Universed</u> Total Deferred Credits Total Deferred Credits Total Deferred Credits Total Deferred Credits Total Deferred Debits	20 20 12 12 12 20 5 5 12 20 20 20 20 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	11,287 0 36 974 24 830 2,008 404 23 2,615 404 23 (0) 314 19,072 10,0824	4,140 0 7 193 4,921 398 0 - 518 148 8 (0) 115 6,996 58,989	6,739 0 27 718 18,313 1,481 0 - - - 1,928 241 14 (0) 187 11,388 96,029	280 0 2 47 4 0 - - 5 10 1 (0) 8 472 3,983	12 6 1,55 12 24 7,30 16 16 16 1 1 1, 1 , 1
Deferred Credits Regulatory Labbities (Sales) Regulatory Labbities (Sales) Regulatory Labbities (Sales) Regulatory Labbities (Sales) Resolutions Benefit Equalization & Saving Plan Stock Optoose Exercised Deferred Componention Accutal Deferred Componention Accutal Deferred Componention Accutal Deferred Componention Accutals Other Resource (Environ Lub) Debities Resonance (Environ Lub) Debities Resonance (Environ Lub) Deferred Resonance (Environ Lub) Deferred Resonance Insource Test Related Regulatory Asset Excess DFT Reso Co-Otoss Up-Not Protected Other Miss DFT Total Deferred Credits MTM - Derivative Total Deferred Credits	20 20 12 12 12 20 5 5 12 20 20 20 20 20 20 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	11.287 0 36 974 24 830 2,000 2,000 2,45 7,302 2,615 404 23 (0) 1314 19,072 160,824 238,982 -	4,140 0 7 193 4,921 398 0 - - 518 148 8 (0) 115 6,996 539,989 79,752	6.739 0 27 718 18,313 1.481 0 0 0 - - - 1.528 241 14 (0) 187 7 1,388 96,029 142,469	280 0 2 47 4 0	12 (1,55 12 24 7,30 16 16 16 11 11,7
Deterred Credits Regulary Lubblies (Sales) Regulary Lubblies (Sales) Regulary Lubblies (Sales) Regulary Lubblies (Sales) Acrued Bonuse Benefit Equalization & Saving Plan Stock Options Excused Post-Returnent Benefits Deferred Componention Accruel Perturnahys (A. I lacone Bed Deti Expense Accrueton Expense Inguries And Damages Accruels Other Reserves (Environ Lubb) Debi Issuance Cost Debi Issuance Cost Debi Reserve (Environ Lubb) Debi Issuance Cost Debi Reserve (Environ Lubb) Debi Issuance Cost Debi PIT Total Deferred Credits Total Deferred Debits Total Deferred Debits	20 20 12 12 12 20 5 5 12 20 20 20 20 20 20 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	11,287 0 36 974 24 830 2,008 404 23 2,615 404 23 (0) 314 19,072 10,0824	4,140 0 7 193 4,921 398 0 - 518 148 8 (0) 115 6,996 58,989	6,739 0 27 718 18,313 1,481 0 - - - 1,928 241 14 (0) 187 11,388 96,029	280 0 2 47 4 0 - - 5 10 1 (0) 8 472 3,983	12 (1,55 12 24 7,30 16 16 16 11 11,7
Deferred Credits Regulatory Lubblies (Sder) Regulatory Lubblies (Sder) Regulatory Lubblies (Sder) Regulatory Lubblies (Sder) Deferred Componentian Post-Returneral Benefits Deferred Componentian Acertal Deferred Componentian Acertal Deferred Regulatory Acet Deferred Reseaue Insuries And Damages Acertals Other Reserves (Environ Lub) Deferred Reseaue Insuries And Damages Acettals Deferred Reseaue Insuries Acettals Deferred Deferred Credits Insuries Insurie	20 20 12 12 12 20 5 5 12 20 20 20 20 20 20 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	11.287 0 36 974 24 830 2,000 2,000 2,45 7,302 2,615 404 23 (0) 1314 19,072 160,824 238,982 -	4,140 0 7 193 4,921 398 0 - - 518 148 8 (0) 115 6,996 539,989 79,752	6.739 0 27 718 18,313 1.481 0 0 0 - - - 1.928 241 14 (0) 187 7 1,388 96,029 142,469	280 0 2 47 4 0	12 (1,55 12 24 7,30 16 16 16 11 11,7
Deferred Credits Regulatory Labilities (Soles) Regulatory Labilities Deferred Componention Accural Perturbathy K-1 Income Bed Debit Expense Accretion Expense Inguries And Damages Accurats Other Reserve (Environ Lab) Debit Issuance Cost Deferred Remute Income Tex Related Regulatory Asset Income Tex Related Regulatory Income Tex Related Income Tex	20 20 12 12 12 20 5 5 12 20 20 20 20 20 20 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	11.287 0 36 974 24 830 2,000 2,000 2,45 7,302 2,615 404 23 (0) 1314 19,072 160,824 238,982 -	4,140 0 7 193 4,921 398 0 - - - - - - - - - - - - - - - - - -	6.739 0 27 718 18,213 1.481 0 - - 241 14 (0) 187 11,388 96,029 142,469	280 0 2 47 4 0	12 6 1.55 12 24 7.30 16 1 21 1.1 1.1 1.1 1.1 1.1 1.1 1
Deferred Credits Regulatory Lubblies (Soles) Regulatory Lubblies Regulatory Lubblies Partnership K-1 Income Bid Deli Exponse Accretion Expense Insuries And Damages Accruals Other Reserve (Environ Lub) Debi Issuanes Cost Deferred Resputery Asset Excess DFT Reg Co - Gross Up - Not Protected Other Mise DFT Total Deferred Credits Forsil Deferred Debits Total for Account 1900, Accoundated Deferred Income Taxee Account 220 Account 220 Deferred Credits	20 20 12 12 12 20 20 20 20 20 20 20 20 20 20 20 20 20	TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	11.237 0 36 974 2430 2.008 0 245 7.302 2.615 404 233 (873,157)	4,140 0 7 193 398 0 0 113 148 8 (0) 0 113 519 58,989 79,751 9 79,751.90	6.739 0 27 718 14.481 0	280 0 2 47 4 0 5 10 8 472 3.983 5.035 -	12 6 1,55 12 24 7,36 16 1 21 142 142 142 142 147 147 147 147 147 147 147 147 147 147
Deterroy Credits Regulatory Lubblies (Soles) Rode (Soles) Deferrod Componential Accrual Post-Regulatory Asset Excess DFT Reg Co - Gross Up - Not Protected Other Meer UPT Deferred Credits Deferred Credits Deferred Deblts Total Deferred Deblts Total Deferred Deblts Componential Credits Credits Componential Cred	20 20 20 12 12 22 20 20 20 20 20 20 20 20 2	TRTBSE PAYXAG PAYXAG PAYXAG TRTBSE TDCS TCCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	11.237 0 36 974 24 830 2,008 0 0 24 830 0 0 2 2,615 404 23 01 314 19,072 160,824 238,983 - - - - - - - - - - - - -	4,140 0 7 193 398 0 - - - - - - - - - - - 79,751.90 (4,698)	6.739 0 27 718 12,13 1.481 0	280 0 2 2 47 4 0 - 5 10 1 1 (0) 8 477 3.983 5.035 - - - 5,034.90 (26,441) (447)	12 6 1.55 12 24 7.30 16 16 11 .157 11,77 11,777.3 11,777.3 11,777.3
Deferred Credits Regulatory Labilities (Scher) Regulatory Labilities (Scher) Regulatory Labilities (Scher) Repulsory Labilities (Scher) Benefit Equalization & Saving Plan Stock Options Excessed Post-Returnent Benefits Deferred Componention Accessal Post-Returnent Benefits Deferred Componention Accessal Post-Returnent Benefits Other Reservation Accessal Partnership K-1 Income Bd Debt Scpense Accession Excessed Other Reservations Inguries And Damages Accessal Deferred Reservate Income Tex Related Regulatory Asset Excesse DFT Total Deferred Credits MTM - Duristive Total Deferred Debtts Statist For Accessen 15906, Accessenalisted Deferred Income Tasses Pacessant 2220 Accessant 2220 Deferred Respondence Statist For Accessent 15906, Accessentalisted Deferred Income Tasses Pacessant 2220 Deferred Respondence Bool/Tas Subjerosition Proved Respondence Bool/Tas Subjerosition	20 20 20 12 12 22 20 20 20 20 20 20 20 20 20 20 20 20	TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	11.237 0 36 974 2430 2.008 0 245 7.302 2.615 404 233 (873,157)	4,140 0 7 193 398 0 0 113 148 8 (0) 0 113 519 58,989 79,751 9 79,751.90	6.739 0 27 718 14.481 0	280 0 2 47 4 0 5 10 8 472 3.983 5.035 -	10 122 6 6 5 55 7 2 4 7,30 16 6 7 2 4 7,30 16 2 4 7,30 16 2 4 7,30 16 2 4 7,30 16 2 4 7,30 16 16 2 4 7,30 16 16 2 2 4 7,30 16 16 2 2 4 7,30 16 16 5 5 5 5 5 5 5 5 7 2 2 4 7,30 16 16 5 5 5 5 5 5 5 5 5 5 5 5 5 5 7 2 2 2 4 7,30 16 6 6 6 6 7,30 7 7 8 7 7 8 7 7 8 7 7 8 7 8 7 8 7 8 7
Deferred Credits Regulatory Labilities (Scier) Regulatory Labilities (Scier) Regulatory Labilities (Scier) Repulatory Labilities (Scier) Benefit Equalization & Saving Plan Stock Ophone Excremed Post-Returnent Benefits Deferred Compensation Acerual Pentrachts K-1 lacome Bad Debt Expense Accretion Expense Other Rearry Returns Other Rearry (Environ Lab) Deferred Tork Science Inguries And Demages Accruats Other Rearry (Environ Lab) Deferred Revenue Insome Tax Related Regulatory Asset Excess DFT Deferred Credits Discred Dehtis Total Deferred Credits Total Deferred Dehtis Total Deferred Dehtis Total Deferred Credits Total Deferred Credits Deferred Science Total Deferred Credits Processer 1220 Deferred Credits Total Deferred Credits Total Deferred Credits Total Deferred Dehtis Defered Science <td>20 20 20 12 12 22 20 20 20 20 20 20 20 20 2</td> <td>TRTBSE PAYXAG PAYXAG PAYXAG TRTBSE TDCS TCCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE</td> <td>11.237 0 36 974 24 830 2,008 0 0 24 830 0 0 2 2,615 404 23 01 314 19,072 160,824 238,983 - - - - - - - - - - - - -</td> <td>4,140 0 7 193 398 0 - - - - - - - - - - - 79,751.90 (4,698)</td> <td>6.739 0 27 718 12,13 1.481 0</td> <td>280 0 2 2 47 4 0 - 5 10 1 1 (0) 8 477 3.983 5.035 - - 5,034.90 (26,441) (447)</td> <td>12: 6 1.55 12 24 7.30 16 (21 <u>1.42</u> <u>11.72</u> <u>11,727.2</u> (10,41) (17</td>	20 20 20 12 12 22 20 20 20 20 20 20 20 20 2	TRTBSE PAYXAG PAYXAG PAYXAG TRTBSE TDCS TCCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	11.237 0 36 974 24 830 2,008 0 0 24 830 0 0 2 2,615 404 23 01 314 19,072 160,824 238,983 - - - - - - - - - - - - -	4,140 0 7 193 398 0 - - - - - - - - - - - 79,751.90 (4,698)	6.739 0 27 718 12,13 1.481 0	280 0 2 2 47 4 0 - 5 10 1 1 (0) 8 477 3.983 5.035 - - 5,034.90 (26,441) (447)	12: 6 1.55 12 24 7.30 16 (21 <u>1.42</u> <u>11.72</u> <u>11,727.2</u> (10,41) (17

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	BLIC UTILITY COMMISSION OF TEXAS	INDLY						
	NTERPOINT ENERGY HOUSTON ELECTRIC, LLC							
	E-3.5.2 ADFIT - MONTHLY							
	ST YEAR ENDED 12/31/2018	1						
	ICKET NO. 49421 ONSOR: C. PRINGLE					•		
	construct of Dollars)	4						
(11.								
<u></u>	· · · · · · · · · · · · · · · · · · ·	T	Functionalization	1	2	3	4	5
Des	scription	FF #	Factors	Monthly Balance	TRAN	DIST	MET	TDCS
	stalty Loss	21	GPLT	(120,513)	(38,340)	(77.086)	(3,649)	(1.43)
	ductible Repairs & Maintenance	21 21	GPI.T	(104,322)	(33.189)	(66,729)	(3,159)	(1.24
	f Developed Software AM Amortization	21	GPLT TRTBSF	(24,962) (865)	(7,941) (317)	(15,967) (516)	(756) (21)	(29
	ner Mise DFIT	20	TRTBSE	(865)	(317)	(516)	(21)	(1
	tal Deferred Credits			(1.141,216)	(364,126)	(731.865)	(34,64))	(13.65
-								
Def	ferred Debits				637			
	UDC - Debt jude CIAC In Income	21 21	GPLT GPLT	1,686	537	1 079	51	2
5 1000	ade ciac at incom	21	GFLI	108,723	34,589	69,544	3,292	1,29
Tot	tal Deferred Debits			110,409	35,125	70,623	3.343	اد ا
	tal for Account 2820, Accumulated Deferred Income Taxes			(1,033,877)	(329,001)	(661,243)	(31,298)	(12,33
	count 2830							
	ferred Credits	12	PAYXAG	(2.00()	(778)	(3.806)	(7)	(24
Reg Reg	g Asset - Income Tax g Asset - Bad Debt	12	PAYXAG	(3.926)	(7/4)	(2,895) (79)	(7) (0)	(24
	g Asset - Stranded Costs	12	PAYXAG	(275,571)	(54 612)	(203,242)	(519)	(17,19
	Assot - Other	12	PAYXAG	(752)	(149)	(555)	(1)	(4
Reg	Asset - Amortization	12	PAYXAG	(14.696)	(2,912)	(10,839)	(28)	(91
	g Assot - Pension	12	PAYXAG	(3.225)	(639)	(2,379)	(6)	(20
Ra	Asset - ARO	12	PAYXAG	(5,054)	(1,002)	(3,727)	(10)	(31
	her Muse DFTT - FAS 133 her Mise DFTT	20 20	TRTBSE	(1.276)	(468)	(762)	(32) (3,962)	(1
	tal Deferred Credits	20	IN I DOL	(159,987) (464,594)	(58,682) (119,263)	(95,529) (320,006)	(4,565)	(1,8)
						0.0000	110.101	100010
	ferred Debits							
	g Asset - Equity	12 12	PAYXAG PAYXAG	53,722	10.647	39,621	101	3,35
	g Asset - AMS antable Contribution Carryover	20	TRTBSE	361 (0)	71 (0)	266 (0)	1 (0)	2
	CESS DFTT - Reg Co - GROSS UP - Protected	20	TRTBSE	161,303	59,164	96,315	3,995	1.82
、	-							
: _	tal Deferred Dehits			215,386	69,882	136,202	4,097	5,20
i Tot	tal for Account 2830, Accumulated Deferred Income Taxes			(249,208)	(49,381.26)	(1\$3,\$04.19)	(468,40)	(15,554.3
5			Total	(1,044,102)	(298,630)	(702,578)	(26,732)	(16.16
" 			1.	··				
	scription	FF#	Functionalization Factors	Balance at 3/31/2018	TRAN	DIST	MET	TDCS
<u>, </u>								
0	count 1900							
0 1 <u>Ac</u> 2 De	spunt 1900 førred Credits							
0 1 <u>Ac</u> 2 <u>De</u> 3 Rej	r <u>førred Credite</u> gulatory Liabilities (Sales)	20	TRTBSE	8,296	3,043	4,954	205	
0 1 <u>Ac</u> 2 <u>De</u> 3 Rej 4 Rej	r <u>ferred Credits</u> gulatory Liabilities (Sales) gulatory Liabilities (Expanse)	20	TRTBSE	11,152	4,090	6,659	276	12
0 1 <u>Ac</u> 2 <u>De</u> 3 Rej 4 Rej 5 Ac	f <u>arred Credits</u> gulatory Liabdities (Sales) gulatory Liabdities (Expense) crued Bonuses	20 20	TRTBSE TRTBSE	11,152	4,090 D	6,659 0	276 0	12
0 1 <u>Ac</u> 2 <u>De</u> 3 Rej 4 Rej 5 Acc 6 Be	førred (credits gulatory Liabilitæs (Sales) gulatory Liabilitæs (Expanse) craed Bonuses melit Equalizaton & Savng Plan	20 20 12	TRTBSE TRTBSE PAYXAG	11,152 0 45	4,090 D 9	6,659 0 33	276 0 0	12
0 1 <u>Ac</u> 2 <u>De</u> 3 Rej 6 Rej 5 Ac 6 Be 7 Sto	<u>førred (creitis</u> gulatory Liabituses (Sales) gulatory Liabitikses (Expense) scraed Bonuses melit Equalization & Savng Plan ok Optione Exercised	20 20 12 12	TRTBSE TRTBSE PAYXAG PAYXAG	11,152 0 45 785	4,090 D 9 156	6,659 0 33 579	276 0 0 1	12
0 1 <u>Ac</u> 2 <u>De</u> 3 Rej 4 Rej 5 Ac 6 Be 7 Sta 8 P os	førred (credits gulatory Liabilitæs (Sales) gulatory Liabilitæs (Expanse) craed Bonuses melit Equalizaton & Savng Plan	20 20 12	TRTBSE TRTBSE PAYXAG	11,152 0 45 785 24,816	4,090 D 9	6,659 0 33 579 1 8 ,303	276 0 0	12
0 1 <u>Act</u> 2 <u>De</u> 3 Rej 4 Rej 5 Act 6 Bet 7 Sto 8 Por 9 De	førred Credite gulatory Liabulitære (Sabes) gulatory Liabulitære (Expanse) crand Bounaes mell Equalization & Savng Plan ock Optione Exercised av Retinvent Bendis	20 20 12 12 12	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG	11,152 0 45 785	4,090 D 9 156 4,918	6,659 0 33 579	276 0 0 1 47	12 4 1.54 12
0 1 <u>Act</u> 2 <u>De</u> 3 Rej 4 Rej 5 Act 6 Bes 6 Bes 7 Sto 8 Pos 9 Det 0 Par	førred Credite gulatory Linbútise (Saks) gulatory Linbútise (Expanse) scrad Bousses melfi Equilacion & Savang Plan ock Optons Exercised ar Retirement Bondis fored Compension Asersal	20 20 12 12 12 12	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS	11,152 0 45 785 24,816 2,031	4,090 0 9 156 4,918 403	6,659 0 33 579 18,303 1,498	276 0 1 47 4	12 4 1.54 12
0 1 <u>Acc</u> 2 <u>De</u> 3 Rej 4 Rej 5 Acc 6 Bes 7 Sto 8 Por 9 Del 0 Par 1 Bas 2 Acc	Intreed Credits guilatory Liabilitien (Expanse) errust Benuese errust Benuese exit Equilation & Savang Plan ock Options Exercised et Activations Theoristic Interestion K-Internal Interestion K-Internal Interestion K-Internal di Debi Expanse erristion Expanse	20 20 12 12 12 20 5 5	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS	11.152 0 45 785 24.816 2,031 0 245 7,320	4,090 0 9 156 4,918 403 0 -	6,659 0 33 579 18,303 1,498 0	276 0 1 47 4 0	13 1.54 13 24 7 33
0 1 <u>Acc</u> 2 <u>De</u> 3 Rej 4 Rej 5 Acc 6 Ben 7 Sto 8 Pos 9 Det 0 Par 1 Bas 2 Acc 3 inje	ferred Credits gulatory Liabilities (Expanse) gulatory Liabilities (Expanse) cread Bouwer melit Equilation & Savang Plan ock Optiona Exercand are Advisorent Boenfit ferred Compensation Accual ritershop K-1 Income d Debt Expanse cretion Expanse cretion Expanse	20 20 12 12 12 20 5 5 5 12	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG	11,152 0 455 785 24,816 2,031 0 245 7,320 2,698	4,090 9 156 4,918 403 0 - - 535	6,659 0 33 579 18,303 1,498 0 - - 1 990	276 0 1 47 4 0 -	13 1.54 13 15 15 15 15 16
0 1 <u>Act</u> 2 <u>De</u> 3 Ray 4 Ray 5 Act 6 Bet 7 Sto 8 Pos 9 Del 0 Par 1 Bat 2 Act 3 inju 4 Otl	Intered Credits guilatory Liabilitien (Expanse) srout Bonusee and Eugenization & Swrag Plan ook Options Exercised A Resirement Bondits Interd Compensation Ascrual Interd Compensation Ascrual Interda Damigas Accuals brites And Damagas Accuals brites And Damagas Accuals	20 20 12 12 12 20 5 5 5 12 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE	11,152 0 45 785 24,816 2,031 0 245 7,320 2,698 404	4,090 0 9 156 4,918 403 0 - - 535 148	6,659 0 33 579 18,303 1,498 0 - - 1,990 241	276 0 1 47 4 0 - 5 10	13 1.54 13 13 14 733 16
0 1 <u>Act</u> 2 <u>De</u> 3 Ray 4 Ray 5 Act 6 Ben 7 Sto 8 Por 9 Del 0 Par 1 Ban 2 Act 3 inju 4 Otl 5 Del 5 Del	Intered Credits gulatory Labulities (Expanse) gulatory Labulities (Expanse) crude Bouwer entil Equalization & Saving Plan ock Options Exercised are Astariusent Benefits Intered Compensation Aerual Intereship K-1 Internis Intereship K-1 Internis of Debt Expanse certion Expanse certion Expanse her Reserva (Eavron Lab) bi Isamance Cost	20 20 12 12 12 20 5 5 5 12 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE	11,152 0 45 785 24,816 2,031 0 245 7,320 2,698 404 23	4,090 0 9 156 4,918 403 0 - - 535 148 8	6,659 0 33 579 18,303 1,498 0 - - 1 990 241 14	276 0 1 47 4 0 - 5 10	13 1.54 12 12 13 14
0 1 <u>Act</u> 2 <u>De</u> 3 Rej 4 Rej 5 Act 6 Bet 7 Sto 8 Por 9 Del 0 Par 1 Bau 2 Act 3 inju 4 Oth 5 Del 6 De	Intered Credits guilatory Liabilitien (Expanse) srout Bonusee medit Equalization & Svrang Plan aud Ophone Ecorea at Resirement Bonalis fored Compensation Ascrual Interation K-1 Internation Interation K-1 Internation di Debit Expanse crediton Expanse fories And Domages Accruals her Reserves (Expanse) bit Issance Cost fored Revenue	20 20 12 12 12 20 5 5 5 12 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG TRTBSE TDCS PAYXAG TRTBSE TRTBSE TRTBSE	11,152 0 45 785 24,816 2,031 0 245 7,320 2,698 404 23 0(0)	4,090 0 9 156 4,918 403 0 - - 535 148	6,659 0 33 579 18,303 1,498 0 - - 1,990 241	276 0 1 47 4 0 - 5 10 1 (0)	12 4 1.54 12 24 7 32 16
0 1 <u>Act</u> 2 <u>De</u> 3 Rej 4 Rej 5 Act 6 Bet 7 Sto 8 Por 9 Del 0 Par 1 Bau 2 Act 3 inju 4 Oth 5 De 6 De 7 FA	Intered Credits gulatory Liabilities (Expanse) gulatory Liabilities (Expanse) errand Boutases melit Rapailacton & Savng Plan ock Optiones Exercised A Politic Compensation Acrual Internity R-1 Hondist Internity R-1 Hondist M Delit Expanse erration Expanse erration Expanse intries And Damages Accurals her Reserves (Earton Liab) bit Istance Cot S 158 Re-Measurement Rate Diff Adjustment	20 20 12 12 12 20 5 5 12 20 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE	11,152 0 45 785 24,816 2,031 0 245 7,320 2,698 404 23	4,090 0 9 156 4,918 403 0 - - 535 148 8	6,659 0 33 579 18,303 1,498 0 - - - 990 241 14 (4) 0 2	276 0 1 47 4 0 - 5 10	9 12 4 1.54 12 24 7 32 16 ((2.29
0 1 <u>Ass</u> 2 <u>Def</u> 3 Rej 4 Rej 5 Acc 6 Bei 7 Sto 8 Por 9 Def 0 Par 1 Bai 2 Acc 3 inju 4 Ott 5 Def 6 De 7 FA 8 Ext	Intered Credits guilatory Liabilitien (Expanse) srout Bonusee medit Equalization & Svrang Plan aud Ophone Ecorea at Resirement Bonalis fored Compensation Ascrual Interation K-1 Internation Interation K-1 Internation di Debit Expanse crediton Expanse fories And Domages Accruals her Reserves (Expanse) bit Issance Cost fored Revenue	20 20 12 12 12 20 5 5 5 12 20 20 20 20 20	TRTBSE TRTBSE PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS TDCS TRTBSE TRTBSE TRTBSE TRTBSE	11,152 0 45 7855 24,816 2,031 0 245 7,320 2,698 404 23 (0) 3	4,090 D 9 156 4,918 403 0 - - 535 148 8 (0) 1	6,659 0 33 579 18,303 1,498 0 - - 1 990 241 14	276 0 0 1 47 4 0 - 5 10 1 (0) 0	4 1,54 12 24 7 32 16

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PUBLIC UTILITY COMMISSION OF TI CENTERPORT EVENCE OUTILITY COMMISSION OF TI TEST VEAR ENDERD 1/2012018 (ENDERDET VEAR ENDERD 1/2012018 (ENDERDET NO. 4924) (ENDERDET NO. 4935) (ENDERDET N	Mission of TEXAS Mission of TEXAS TALY UZ018	tion FF # Finnstonatization Monthly Balance TRAN DIST MET Fectors	al Debite De caracter De caracter De caracter	3	eferred Deble	Total for Account 1900, Accumulated Deferred Income Taxes 259,659 \$7,343,65 [54,791,64 5,548,53	ACTIVITY FORTHER A CONCE			21 GPLT (P24.96(1) (271.359)		21 GPLT (3.340) (1.063) (2.136)	21 GPUT	21 GPL7 (2595) (2296) (1.660)	21 GBR/1 (12(12)) (38(28)) (42(20)) (12(12)) (12	21 GPL7		Club/239) (344/941) (335/249) (34740)		:-Dade) 21 GPL/T 1.779 566 1.138 54 CLAC1n1ncome 21 GPL/T 110072 35018 70,407 3.333	35517 H2255 138111		Total for Account 2220, Accumulated Deferred Income Taxes (1,035,240) (329,297) (662,283) (31,553)			12 PAYXAG (4.035) (400) 12 PAYXAG (102) (21)	12 PAYXAG (266,253) (52,766) (196,369)	12 PAYXAG (779) (154) (575)	12 PAYXAG (15,194) (30,194) (3,012) (11,209) 12 PAYYAG (23,014) (374) (23,014)	12 PAYXAG (5.046) (1.008) (3.751)	20 TRTBSE (27,722) (10,164) (16,553)	20 TRTBSE (1 250) (458) (746)	Deferred Credits (323.838) (69.063) (224.772) (12.73)		12	12 PAYXAG 361 71 266	tion Carryover 20	due Dieli 23 0. 23 0. 14 165 16 23 0. 14 0. 103 Deferred Deblis 52,962 10,521 39,041 103		Total for Account 2030, Accumulated Deferred brouse Taxes (270, 976, 976, 976, 976, 976, 976, 976, 976	Total (1.046.605) (300.596) (703.222) (26.975)		FF # Functionalization		at1 <u>500</u> Art260 Novel Ladonides (Sevel 20 TR/TRSF 7799 2.123 4.615 99)
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Errata -] Schedule [[-5.3 5.2 Paged of 18

					2	3		5
Des	eription	FF #	Functionalization Factors	Monthly Balance	TRAN	DIST	MET	TDCS
45 Ben	elit Equalization & Saving Plan	12	PAYXAG	45	9	33	0	
	ck Options Exercised	12	PAYXAG	785	156	579	1	
	d-Retirement Benefits	12	PAYXAG	24,796	4,914	18,288	47	1.5
B Def	errad Compensation Accrual	12	PAYXAG	2,019	400	1,489	4	1
19 Pari	tnemhip K-1 Income	20	TRTBSE	0	0	0	0	
50 Acc	retion Expense	5	TDCS	245	-	-	-	2
51 Dam	continued Operations Activity	5	TDCS	7.338	-	-	-	73
52 Oth	er Reserves (Environ Linb)	20	TRTBSE	2,692	922	1,608	67	
53 Am	ort Of Loss On Reacquired Debt	20	TRTBSE	404	148	241	10	
	crued Revenue	20	TRTBSE	23		14	1	
	S 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3,750	1.375	2,239	93	
	cess DFIT - Gross Up - Fed (FERC 190)	20	TRTBSE	3	1	2	0	
	ter Misc DFTT	20	TRTBSE	198,094	72,659	118,282	4,906	2,2
	tal Deferred Credits			258,745	\$7,462	153,852	5.588	11,1
59								
	ferred Debits							
	'M - Derivative	20	TRUBSE	-	-	-	-	
62								
63 <u>Tol</u> 64	tal Deferred Debits						<u> </u>	
65 T.	tal for Account 1900, Accumulated Deferred Income Taxes			258,745	\$7,462	153,852	5,588	11,
66								
67								
	count 2820							
	ferred Credite		GPLT		(278.4/2)	(110 -74)		(10
	ok/Tex Depreciation	21	GPLT	(875,287)	(278,463)	(559,875) (9,70})	(26,505)	(10,4
	&E Permanent Difference	21		(15,167)	(4,825)		(459)	(
	ok/Tax Gain/Loss Difference	21 21	GPLT GPLT	(4,453)	(1.417)	(2,848)	(135)	
	l (a) Adjustment	21	GPLT	(2,581)	(821)	(1,651)	(78)	
	sualty Loss	21	GPLT	(120,513)	(38,340)	(77,016)	(3,649)	6.
	ductible Repairs & Maintenance	21	GPLT	(120,313)	(34,027)	(68,414)	(3,239)	- a.
	If Developed Software	21	GPLT	(25 050)	(7.969)	(16,023)	(759)	0
78				(15 656)	(()	()	
	tal Deferred Credits			(1.150.006)	(365,862)	(735.594)	(34,824)	(13.)
180 181 De	ferred Debits							
	UDC - Debt	21	GPLT	1.890	601	1,209	57	
	slude CIAC in income	21	GPLT	111 421	35,447	71,270	3,374	١.
¥								
15 <u>To</u> 16	tal Deferred Debits			113.311	36.049	72,479	3,431	
	tal for Account 2829, Accumulated Deferred Income Taxes			(1,036,695)	(329,813)	(663,119)	(31,393)	(12,
189 190 Ac	count 2830							
	ferred Credits							
	g Asset - Income Tax	12	PAYXAG	(4.035)	(\$00)	(2.976)	(8)	(
	g Asset - Bad Debt	12	PAYXAG	(107)	(21)	(79)	(0)	
	g Asset - Stranded Costs	12	PAYXAG	(257,645)	(51,060)	(190,021)	(485)	(16,
	g Asset - Other	12	PAYXAG	(\$75)	(173)	(646)	(2)	
	g Asset - Amortization	12	PAYXAG	(15,083)	(2,989)	(11,124)	(2\$)	(
	g Asset - Pension	12	PAYXAG	(3,501)	(694)	(2,582)	(7)	(
	ig Asset - ARO	12	PAYXAG	(5,118)	(1,014)	(3,775)	(10)	
	cess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	201 901	74,055	120,536	5,000	2
	her Misc DFIT - FAS 133	20	TRTBSE	(1,250)	(458)	(745)	(31)	
	her Misc DFT	20	TRTBSE	(201,740)	(73,996)	(120,459)	(4,997)	
	tal Deferred Credits			(217,452)	(57,151)	(211,152)	(566)	
303								
	eferred Debits				10.142	-		
	g Asert - Equity	12	PAYXAG PAYXAG	51,216	10,150	37,773 266	96 1	3.
	ng Asset - AMS	12 20	PAYXAG	361			1 (6 8 7)	
	CESS DFTT - Reg Co - OROSS UP - Protected	20	TRIBSE	(27,722)	(10,168)	(16,553)	(087)	(
108		_						2,
109 Te	otal Deferred Debits			23,255	53	21,487	(589)	

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC IL-5.3.2 ADFT - MONTHLY TEST Y EAR ENDED 12/3/2019 DOCKET NO 49/41 SPONSOR: C. PRINCLE Choumdo & Doliny INDEX

/

(263,597) (57,097,18) (190,365.26) (1,155.69) (14,979,12) FF # Functionalization Monthly Balance TRAN Total <u>Y ILINI</u> PUBLIC UTILITY COMMISSION OF TEVAS CENTERPOINT ENERCY HOUSTON ELECTRIC, LLC IEG-32, ADRT, MONTHLY TEST YLAR ENDED 12317011 DOCKET NO. 4-041 2005CH NO. 4-041 (Resented (FOMEN) Description Line No

19CS

DIST MET

(10.450) (181) (66) (1,041.547) (299.440) (699.632) (26.961) (15.500) 12,053 119 10CS (26.519) (459) (169) - 6 g 5,000 5,600 n g 35 52 SS MET , (560,164) (9.701) (3.561) DIST 57,053 (278,607) (4,825) (1,771) 9 4,906 4,906 4,906 4,006 1,339 1,33 TRAN 3,311 3,**3**56 81.743 (\$75,740) (15 167) (5.566) Belance at 5/31/2018 2492 Functionalizations Factors TKTBSE TKTBSE TKTBSE TKTBSE PAYXAG PAYXAG PAYXAG TKTBSE TRTBSE GPLT GPLT GPLT FF # 22 2 2 2
 Test for Account 250, Account 450, ١

	BLIC UTILITY COMMISSION OF TEXAS	INDIY						
	NTERPOINT ENERGY HOUSTON ELECTRIC, LLC							
	-3.5.2 ADFIT - MONTHLY	1						
	ST YEAR ENDED 12/31/2018 CKET NO. 49421							
	DNSOR: C. PRINGLE							
	ousands of Dollars)	-1						
				11	2	3	4	5
Desk	cnption	FF #	Functionalization Factors	Monthly Balance	TRAN	DIST	MET	TDCS
2 481	(a) Adjustment	21	GPLT			-		
3 ARC		21	GPLT	(2,567)	(\$17)	(1,642)	(78)	(3
	unity Loss	21	GPLT	(120,513)	(38,340)	(77.086)	(3,649)	(1.43
	luctible Repairs & Minitenance Developed Software	21 21	GPLT GPLT	(108,272) (25,485)	(34,445) (8,108)	(69,256) (16,302)	(3,279) (772)	(1.29 (30
5 5001 7	Developed Software	21	Grui	(23,46)	(8,108)	(10,502)	(.,	(30
Tota	al Deferred Credits			(1.153.310)	(366,913)	(737,711)	(34,924)	(13.76
9 Defe	erred Debits							
	UDC - Debt	21	GPLT	2.002	637	1,200	61	2
2 Inch	lade CIAC In Income	21	GPLT	112 769	35,876	72,133	1,415	1,34
	al Deferred Debits			114.771	36,513	73,413	3,475	13
5 5 Tot	al for Account 2820, Accumulated Deferred Income Taxes			(1,038,539)	(330,400)	(664,298)	(31,449)	(12,39
,	at for Account 2020, Accumulated Delerrou income rases			[1,030,339]	(050,400)	(004,230)	(34,447)	(14-5)
	rount 2830							
) <u>Dete</u> I Reg	<u>ferred Credita</u> Asset - Income Tax	12	PAYXAG	(4.035)	(200)	(2,976)	(8)	(25
	Asset - Bad Debt	12	PAYXAG	(107)	(21)	(2,970)	(0)	12.
	Asset - Stranded Costs	12	PAYXAG	(245,290)	(48,611)	(180,909)	(462)	(15,30
	Asset - Other	12	PAYXAG	(929)	(184)	(686)	(2)	C
	Asset - Amortization	12	PAYXAG	(14,987)	(2,970)	(11,053)	(28)	(93
6 Reg	Asset - Pension	12	PAYXAG	(3,593)	(712)	(2,650)	(7)	(2)
7 Reg	g Asset - ARO	12	PAYXAG	(5,150)	(1 021)	(3,798)	(10)	(3
	cess DFIT - Gross Up - FED (FERC 283)	20 20	TRTBSE	(27,722)	(10,168)	(16,553)	(687)	(3
	ter Mise DFIT - FAS 133	20 20	TRIBSE	(1,250)	(458) (1,307)	(746)	(31) (88)	() (
	ter Miso DFIT	20	INIDOD	(3,562)	(66.252)	(2,127) (221,577)	(1.322)	(17.4
2				100043401		(***, **//)	A Martine	
	ferred Debits							
4 Reg	Amet - Equity	12	PAYXAG	49,471	9,804	36,486	93	3.0
	s Asset - AMS	12	PAYXAG	361	71	266	1	:
6 Cha 7	antable Contribution Carryover	20	TRTBSE	(0)	(0)	(0)	(0)	
a Tot	tal Deferred Debits			49,832	9,876	36,752		3,11
0 Tot	tal for Account 2830, Accumulated Deferred Income Taxes			(256,794)	(56,377)	(184,825)	(1,228)	(14,3
2			Total	(1.031.840)	(298,034)	(692.070)	(27,033)	(14.7
3								
4 5 Des	ecription	FF #	Functionalization Factors	Balance at 6/30/2018	TRAN	DIST	MET	TDCS
<u>د</u>							•	
	count 1900 ferred Credits							
	gulatory Linbilities (Sales)	20	TRTBSE	10,858	3,982	6,483	269	1
	gulatory Liabilities (Expense)	20	TRTBSE	10,316	3,784	6,160	256	1
1 Acc	orued Bonuses	20	TRTBSE	0	0	0	0	
	nefit Equalization & Saving Plan	12	PAYXAG	47	9	34	0	
3 Sto	ock Options Exercised	12	PAYXAG	865	172	638	2	
	et-Retirement Benefits	12 12	PAYXAG PAYXAG	24 713 2,039	4,898 404	18,227 1,504	47	1,5 1
4 Pos			TRTBSE	2,039	404	1,504	, o	
4 Pos 5 Def	ferred Compensation Accruat							2
4 Pos 5 Def 6 Par	rtnership K-1 Income	20 5	TDCS	245				
H Poe 5 Def 6 Par 7 Bac	rtnership K-1 Income d Debt Expense	5	TDCS TDCS	245 7,375	-			7.3
14 Pos 15 Def 16 Par 17 Bac 18 Acc	rtnership K-1 Income d Debt Expense cretion Expense		TDCS TDCS PAYXAG	245 7,375 2,814	558	2 076	.,	
14 Poe 15 Def 16 Par 17 Bac 18 Acc 19 Inju	rtnership K-1 Income d Debt Expense	5 5 12 20	TDCS PAYXAG TRTBSE	7,375 2,814 404	148	2 076 241	10	
04 Pos 05 Def 06 Par 07 Bac 08 Aoc 09 Inju 10 Oth 11 Def	rtnership K-1 Income d Debt Expense oreton Expense urnes And Damages Accruals her Reserves (Environ Lisb) bå Isemano Cost	5 5 12 20 20	TDCS PAYXAG TRTBSE TRTBSE	7,375 2,814 404 23	148 8	2 076 241 14	10 1	1
14 Pos 15 Def 16 Par 17 Bac 18 Acc 18 Acc 19 Inju 10 Oth 11 Def 12 Def	tamentip K-1 Income d Debt Expense oretion Expense umes And Danager Accruits her Reserves (Environ Lub) bi Isseance Cost ferred Revense	5 5 12 20 20 20	TDCS PAYXAG TRTBSE TRTBSE TRTBSE	7,375 2,814 404 23 (0)	148 8 (0)	2 076 241 14 (0)	10 1 (0)	1
04 Pos 05 Def 05 Par 07 Bac 08 Acc 09 Inju 10 Oth 11 Def 11 Def 12 Def 13 FA	risensing K-1 Income d Dobt Expenses envine AnAD Damages Accrusis inres AnAD Damages Accrusis her Reserves (Raviron Lisb) hol Ispannoc Cost iferrod Rovenase 0.5 JS R K-Measusement Rate Diff Adjustment	5 5 12 20 20 20 20	TDCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	7,375 2,814 404 23 (0) 3	148 8 (0) 1	2 076 241 14 (0) 2	10 1 (0) 0	7,3 1
14 Pos 15 Def 15 Def 16 Par 17 Bac 18 Acc 18 Acc 19 Inju 10 Oth 11 Def 11 Def 12 Def 13 FA	tamentip K-1 Income d Debt Expense oretion Expense umes And Danager Accruits her Reserves (Environ Lub) bi Isseance Cost ferred Revense	5 5 12 20 20 20	TDCS PAYXAG TRTBSE TRTBSE TRTBSE	7,375 2,814 404 23 (0)	148 8 (0)	2 076 241 14 (0)	10 1 (0)	1

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	PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC (LE-3.3.2 ADPTT - MORTHLY TEST Y VEAR ENDED 1231/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE (Thoumado di Dollars)							
				1	2	3	4	5
Lune No	Description	FF #	Functionalization Factors	Monthly Balance	TRAN	DIST	MET	TDCS
417								
418 419 420	<u>Deferred Debits</u> MTM-Derivative	20	TRTBSE	-				-
421	Total Deferred Debits				-			
422 423	Total for Account 1900, Accumulated Deferred Income Taxes			261,289	\$7,903.99	155,746 70	5,585.18	12,053.24
424	Total for Account 2500, Annualitative Selected Account 1820							
425 426	Account 282D							
427	Deferred Credits							
428 429	Book/Tax Depreciation PP&E Permanent Difference	21 21	GPLT GPLT	(883,700) (15 525)	(281,139) (4,939)	(565,256) (9,931)	(26,760) (470)	(10,545) (185)
430	Bool/Tax Gain/Loss Difference	21	GPLT	(6 570)	(2,090)	(4.203)	(199)	(78)
431	481 (a) Adjustment	21	GPLT	-	-		-	-
432	ARO	21	GPLT	(2,553)	(\$12)	(1.633)	(77)	(30)
433 434	Contracting Loss	21 21	OPLT GPLT	(120,513)	(38,340) (34,864)	(77.086) (70,098)	(3,649) (3,319)	(1,438) (1,308)
434	Deductable Repairs & Mantenance Self Developed Software	21	GPLT	(109,588) (26,532)	(8,441)	(16,971)	(\$03)	(317)
436				(20(350)	(,		()	
437	Total Deferred Credits			(1.164.281)	(370,626)	(745.177)	(35,278)	(13.991)
438 439	Deferred Dables							
440	Deferred Dehits AFUDC - Debi	21	GPLT	2.043	650	1.307	62	24
441	Include CIAC In Income	21	GPLT	114,118	36,306	72.995	3,456	1,362
442	The Line Armond The Mar		·,		20.000	71200		1.396
443 444	Total Deferred Debits			116,162	36.956	74,302	3,518	
445 446	Total for Account 2820, Accumulated Deferred Income Taxes			(1,048,819)	(333,670)	(670,874)	(31,769)	(12,515)
440 447								
448	Account 2830							
449	Deferred Credits							
450 451	Reg Asset - Income Tax Reg Asset - Bad Debt	12 12	PAYXAG PAYXAG	(4 134) (107)	(\$19) (21)	(3,049) (79)	(1) (0)	(258) (7)
452	Reg Asset - Stranded Costs	12	PAYXAG	(233.861)	(46,347)	(172 480)	(440)	(14,595)
453	Reg Asset - Other	12	PAYXAG	(1,043)	(207)	(769)	(2)	(65)
454	Reg Asset - Amortization	12	PAYXAG	(14,982)	(2,969)	(11,050)	(28)	(935)
455 456	Reg Asset - Pension Reg Asset - ARO	12 12	PAYXAG PAYXAG	(3,776) (5,183)	(748) (1.027)	(2.785) (3,822)	(7) (10)	(236) (323)
450	Keg Asset - ARO Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)	(10 168)	(16,553)	(10)	(314)
458	Other Miss DFIT - FAS 133	20	TRTDSE	(1.237)	(454)	(739)	(31)	(14)
459								
460	Total Deferred Credits			(292.945)	(62,760)	(211,326)	(1,213)	(16.747)
461 462	Deferred Debits							
463	Reg Asset - Equity	12	PAYXAG	47,990	9,511	35,394	90	2,995
464	Reg Asset - AMS	12	PAYXAG	361	71	266	1	23
465	Charatable Contribution Carryover	20	TRTBSE	(0)	(0)	(0)	(0)	(0)
466 467	Other Miec DFIT Total Deferred Debits	20	TRTBSE	48,416	24 9,606	39	93	3,018
468	Autor Devery Depice				×1+04		7	
469	Total for Account 2830, Accumulated Deferred Income Taxes			(243,629)	(53,154)	(175,626)	(1,120)	(13,729)
470			T . • • •	(1 A11 100	(108 010)	(600 Pr		(14,199)
471 472			Total	(1.031.159)	(298,920)	(690.754)	(27,295)	(14,129)
473								
474	Mar		T					
		FF#	Functionalization	Balance at	TRAN	DIST	MET	TDCS
475	Description		Fertners					
475 476	Description		Factors	7/31/2018		l	اــــــــــــــــــــــــــــــــــــ	
476 477	Account 1900		Factors	1/31/2018 1			II	
476 477 478	Account 1900 Deferred Credits	<u> </u>			4072	7	<u>ــــــــــــــــــــــــــــــــــــ</u>	
476 477	Account 1500 Deferred Credits Regulatory Lubulites (Seles)	20 20	TRTBSE	13,3 8 3 10,072	4,909	7,991	331	152

Errata - 1 Schedule II-E-3.5.2 Page& of 18

Errata - 1 Schedule 11-E-3 5 2 Page9 of 18

	PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-3-3-31 DPT- MONTHLY TEST YEAR ENDED 123/12018 DOCKTT NO. 4421 SPONSOR: C. PRINGLE							
	(Thousands of Dollars)							
	······			<u>1</u>	2	3	4	5
Line No	Description	FF#	Functionalization Factors	Monthly Balance	TRAN	DIST	MET	TDCS
42)	Accrued Bonuses	20	TRTBSE					
	Benefit Equalization & Saving Plan	12	PAYXAG	47	9	34	0	3
	Stock Options Evercised	12	PAYXAG	865	172	638	2	s
	Post-Retirement Benefits	12	PAYXAG	24 675	4,890	18,199	46	1,54
	Deferred Compensation Accrual	12	PAYXAG	2.028	402	1,496	4	127
	Partnership K-1 Income	20	TRUBSE	2.028	402	1.496		· 2
	Bad Debt Expense	20	TDCS	245		- 0	U	243
						-	-	
	Accretion Expense	5	TDCS	7 393	-			7_393
	injuries And Damages Accruais	12	PAYXAG	3.262	647	2 406	6	20
	Other Reserves (Environ Linb)	20	TRTBSE	404	148	241	10	1
	Debt Issuance Cost	20	TRTBSE	23	8	14	1	(
	Deferred Revenue	20	TRTBSE	(0)	(0)	(0)	(0)	(0
	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3	1	2	0	
194	Excess DFIT - Gross Up - Fed (FERC 190)	20	TRTBSE	201 556	73,928	120.350	4,992	2,28
495	Other Mise DFIT	20	TRTBSE	(99)	(36)	(59)	(2)	0
496 197	Total Deferred Credits			263,858	\$\$,772	157.326	5.639	12,12
	Deferred Debits							
	MTM - Denvative	20	TRTBSE					
	M I M - Delivative	20	INIDOL	•	-	•	-	-
500	W. (B. C. D. I.).				•			
	Total Deferred Debits					i	<u> </u>	
502 503	Total for Account 1900, Accumulated Deferred Income Taxes			263,858	\$8,772.09	157,325.54	5,639,20	12,120 9
504								
505								
	Account 2820							
506	Account 2820							
506 507	Deferred Credits	71	GPI T	(#76 954)	(778 993)	(560 941)	(76 556)	(10.46
506 507 508	Deferred Credita Book/Tax Depreciation	21	GPLT OPLT	(\$76,954)	(27 8,9 93) (4 030)	(560,941)	(26,556)	
506 507 508 509	Deferred Credits Book/Tax Depreciation PP&E Permanent Difference	21	GPLT	(15,525)	(4 939)	(9,931)	(470)	(18
506 507 508 509 510	Deferred Credite Book/Tax Depresiston PP&E Permanent Difference Book/Tax Gain/Loss Difference	21 21	GPLT GPLT					(18
506 507 508 509 510 511	Deferred Credite Bool/Tax Depreciation PA&B Permanent Difference Bool/Tax Gain/Law Difference 481 (a) Adjustment	21 21 21	GPLT GPLT GPLT	(15,525) (7,590)	(4 939) (2,415)	(9,931) (4.855)	(470) (230)	(18 (9
	Deferred Credite Book/Tax Depreciation PPAE Fernamen Difference Book/Tax Gain/Loss Difference 481 (a) Adjustment ARO	21 21 21 21	GPLT GPLT GPLT GPLT	(15,525) (7,590) (2,539)	(4 939) (2,415) (808)	(9,931) (4.855) (1.624)	(470) (230) - (77)	(18 (9 (3
506 507 508 509 510 511 512 513	Deferred Crefits Bool/Tax Depresiston PPAE Permanant Difference Bool/Tax Osim/Lose Difference 481 (a) Adjustment ARO Casually Loss	21 21 21 21 21 21	GPLT GPLT GPLT GPLT GPLT	(15,525) (7,590) (2,539) (120,513)	(4 939) (2,415) (808) (38,340)	(9,931) (4.855) (1.624) (77,086)	(470) (230) - (77) (3,649)	(18 (9 (3 (1,43
506 507 508 509 510 511 512 513 514	Deferred Credits Book/Tax Depresiston PPAE Fernament Difference Book/Tax Gain/Loss Difference 481 (a) Adjustment ARO Casualty Loss Deductible Reparts & Maintenance	21 21 21 21 21 21 21 21	GPLT GPLT GPLT GPLT GPLT GPLT	(15,525) (7,590) (2,539) (120,513) (110,905)	(4 939) (2,415) (808) (38,340) (35,283)	(9.931) (4.855) (1.624) (77,086) (70,940)	(470) (230) - (77) (3,649) (3,358)	(18 (9 (3 (1,43 (1,32
506 507 508 509 510 511 512 513 514 515	Deferred Crefits Bool/Tax Depresiston PPAE Permanant Difference Bool/Tax Osim/Lose Difference 481 (a) Adjustment ARO Casually Loss	21 21 21 21 21 21	GPLT GPLT GPLT GPLT GPLT	(15,525) (7,590) (2,539) (120,513)	(4 939) (2,415) (808) (38,340)	(9,931) (4.855) (1.624) (77,086)	(470) (230) - (77) (3,649)	(18 (9 (3 (1,43 (1,32
506 507 508 509 510 511	Deferred Crefits Book/Tax Depresiston PP&E Permann Difference Book/Tax Gain/Low Difference 481 (a) Adjustment ARO Casually Loss Doducible Repars & Maintenance Self Developed Softwars	21 21 21 21 21 21 21 21	GPLT GPLT GPLT GPLT GPLT GPLT	(15,525) (7,590) (2,539) (120,513) (110,905)	(4 939) (2,415) (808) (38,340) (35,283)	(9,931) (4.835) (1.624) (77,086) (70,940) (16,971)	(470) (230) (77) (3.649) (3.358) (803)	(18 (9 (3 (1,43 (1,32
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(3 450) (16,989) (304)	(3 450)		(26,559)	GPUT	2	Sell Developed Software
(71,782) ((35,702)		(112,221)		2	Deductible Rapairs & Maintenance
(77.086)	(38,340)		(120,513)		2	Casualty Long
(1.615)	(803)		(2,525)	GPLT	21	ARO
,			•		2	481 (a) Adjustment
(2,750) (5 528) (262)	(2,750)		(8,643)		21	Book/Tax Gaun/Loss Difference
(9.931)	(4,939)		(15,525)		2	PP&E Permanant Difference
(561,744) (2	(279,392)		(171,209)		2	Book/Tax Depreciation
						Deferred Credits
						A crosset 7\$75
38,303 157,015 5,652	\$8,508		263,565			Total for Account 1900, Accumulated Deferred Income Taxes
TRAN DIST MET	TRAN		Monthly Balance	# Factors	FF #	No Description
2 3 4	2		-	3		
						(1 households of Likeligers)
					L	SPONSOR: C. PRINGLE
						DOCKET NO. 49421
						IL-E3.5.2 ADETT - MONTHLY
				신	VION1	PUBLIC UTILITY COMMISSION OF TEXAS

Errain - 1 Schedule II-E-3.5.2 Pagel 1 of 18

DOCKET NO. 49421 SPONSOR: C. PRINGLE (Thousands of Dollars) Line No Description unctionalization MET FF # Monthly Balaz TRAN DIST TDCS Factors 606
 607
 Account 2830

 608
 Deferred Credits

 609
 Reg Asset - Income Tax

 610
 Reg Asset - Bad Debi
 (258) (\$19) (3 049) (8) 12 PAYXAG (4.134) (21) (13,253) 12 PAYXAG (107) (79) (0) 12 12 12 (400) (2) 611 Reg Asset - Stranded Costa PAYXAG (212,369) (156,628) (130,628) (947) (11,146) (2,921) (255) (20) 612 Reg Asset - Other 613 Reg Asset - Amortization PAYXAG (1,284) PAYXAG (15,113) (2,995) (28) (943) (247) 614 Reg Asset - Pension 615 Reg Asset - ARO 12 (3,961) (5,247) (785) (7) (10) PAYXAG PAYXAG (1.040) (3,870) (327) 616 Excess DFIT - Gross Up - FED (FERC 283) 617 Other Mise DFIT - FAS 133 TRTBSE TRTBSE (687) (31) 20 20 (27,722) (10,168) (16,553) (314) (1,233) (452) (736) (14) 618 **Total Deferred Credits** (271,170) (58,622) (1.173) (15.444) 619 (195,930) 620 621 Deferred Debits 2 863 622 623 Reg Asset - Equity Reg Asset - AMS Chantable Contribution Catryover 12 PAYXAG 45.874 9,091 33.834 86 12 PAYXAG 361 71 266 23 624 20 TRTBSE (0) (0) (0) (0) (0) TRTBSE Other Misc DFIT 625 20 219 131 2 626 Total Deferred Dehits 46,454 9,24, .888 621 628 Total for Account 2830, Accumulated Deferred Income Taxes (224,716) (1,001) (12,556) (49,379) (161,700) 629 630 Total (1,006,288) (293,070) (673,203) (27,078) (12,937) 631 632 Balance at 9/30/2018 Functions FF# TRAN DIST MET TDCS 633 Description Factors 634 Account 1900 Deferred Credits Regulatory Linkhilties (Sales) 635 636 637 20 TRTBSE 12 \$72 4,721 7 686 319 146 166 638 Regulatory Lubilities (Expense) 20 20 TRTBSE 14,663 5,378 8,756 363 TRTBSE 0 Ø 0 639 Accrued Bonuses Benefit Equalization & Saving Plan 0 640 12 12 12 12 20 5 PAYXAG 49 10 36 G 3 60 641 Stock Options Exercised 642 Post-Retirement Banefits PAYXAG 956 24 554 190 705 2 1,532 122 0 4,866 386 0 PAYXAG 18,109 46 643 Deferred Componention Accrual 644 Partnership K-1 Income PAYXAG TRTBSE 1,950 1.438 4 1 0 1 259 7,430 185 645 Bad Debt Expense TDCS 259 7.430 2.960 390 646 Accestion Expanse 5 12 **FDCS** PAYXAG 587 2,183 647 Injuries And Damages Accruais 6 648 Other Reserves (Environ Lab) 649 Debt Issuance Cost 20 20 20 20 20 20 TRTBSE 143 233 14 10 4 TRTBSE 23 . 0 1 TRTBSE (0) 3 (0) (0) 650 Deferred Revenue (0) (0) TRTBSE TRTBSE ò 651 FAS 158 Re-Measurement Rate Diff Adjustmen **1** 2 0 120,350 2,286 652 Excess DFIT - Gross Up - Fed (FERC 190) 653 Other Misc DFIT 73,928 201,556 4 992 TRTBSE (33) (54) (2) (1) (90) 654 Totel Deferred Credit 267.577 90,187 159,459 5.739 12,192 654 656 Deferred Debits 657 MTM - Derivativ 20 TRTBSE (689) (253) (411) (17) (\$) 65 Total Deferred Debits (253) (411) (17) m.

(689)

\$9,934

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5,722

INDEX

PUBLIC UTILITY COMMISSION OF TEXAS

II-E-3.5.2 ADFIT - MONTHLY TEST YEAR ENDED 12/31/2018

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

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659

660

661 Total for Account 1900, Accumulated Deferred Income Taxes

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Templetic FF# Templetic FF# Templetic Distr Dist Account 2020 Account 20200 Account 20200 Acco	Description Accesser 7420 Deferred Gradig Deforts Depresention			-	2	ń	-	
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Processes 1 CHU1 (13,73) (1,09) (1,93) <td></td> <td>2</td> <td>GPLT</td> <td>(879 226)</td> <td>(279 716)</td> <td>(\$62,394)</td> <td>(26,624)</td> <td>(164'01)</td>		2	GPLT	(879 226)	(279 716)	(\$62,394)	(26,624)	(164'01)
Orie National District	PPACE Permanent Dufference Book Tex Gand one Dyference	7	CP11	(15,525)	(4,939)	(166'6)		
Amon Amon Sector Manuesco 21 GPUT (12,21) (170) (10,60) Consolity Learner & Manuesco 21 GPUT (12,21) (12,92) (12,60) Deterlish Resure & Manuesco 21 GPUT (12,23) (12,92) (12,60) Deterlish Resure & Manuesco 21 GPUT (12,23) (12,60) (13,60) Other Media Reference 21 GPUT (12,23) (12,60) (13,60) Other Media Reference 21 GPUT (12,23) (13,60) (13,60) Other Media Reference 21 GPUT 21,40 (14,90) (13,60) Deterrisk Detein 21 GPUT 21,40 (14,90) (13,60) ACHO - Noncome 21 QPUT 21,40 (14,90)	481(a) Adjustment	21	GPLT	(25.515)	(1117)	(16 321)	Ē	
Control by Lan CPLT (11,427) (45,43) (71,04) Denticible Neuroneco 21 CPLT (11,427) (45,43) (71,043) Oder Nice Nice 21 CPLT (11,427) (45,93) (71,043) Oder Nice Nice 21 CPLT (11,427) (45,93) (71,043) Oder Nice Nice 21 CPLT (11,427) (25,93) (25,93) (25,93) Oder Nice Nice 21 CPLT (11,126) 21,440 (71,043) Oder Nice Nice 21 CPLT (11,126) 21,440 (71,043) Deferred Deferred Deferred Income Tascs 11,110 21,440 (71,043) (71,043) Deferred Deferred Deferred Income Tascs 11,110 21,440 (71,043) (71,043) Deferred Deferred Deferred Income Tascs 11,110 21,440 (71,043) (71,040) Deferred Deferred Deferred Income Tascs 12,841 (71,04) (71,04) (71,04) Deferred Deferred Deferred Income Tascs 12,842 (71,04) (71,04)	ARO	71	GPLT	(12511)	(661)	(1,606)	(16)	(06)
Self Developed Solvers 21 GPLT (1,1,2,1) (4,5,3) (7,0,3) Self Developed Solvers 21 GPLT (1,2,1,2) (4,5,3) (7,0,3) Self Developed Solvers 21 GPLT (1,2,1,2) (4,5,3) (7,0,3) Deferred Developed Solvers 21 GPLT (2,3) (2,3) (3,3) Deferred Developed Solvers 21 GPLT (1,2,5,3) (1,3,6) (3,4) Deferred Developed Solvers 21 GPLT (1,2,5,3) (1,3,6) (3,4) Deferred Developed Solvers 21 GPLT (1,2,5,3) (1,3,6) (3,4) Account 3EQ 4 (1,1,7,1) (3,4) (1,4) (1,4) Action Locone 12 NYXAG (1,1,7) (4,4,2) (6,4,2,3) Action Locone 12 NYXAG (1,1,7) (6,4,2,3) (1,3,6) (7,3) Action Locone 12 NYXAG (1,1,7) (6,4,2,3) (1,2,6) (7,3) (1,3,6) (7,3) (1,3,6) (7	Casualty Loss	71	GPLT	(120,513)	(046,86)	(77,086)	(3,649)	(1438)
Concerned Solvene 21 CPL/T (25)/21 (26)/21	Deductible Repairs & Maintenance	7	OPLT	(114,279)	(36,357)	(13:00:12)	(3461)	(1.364)
Constrained 21 GPT (20) (2) <th< td=""><td>Self Developed Software</td><td>17</td><td>GPLT</td><td>(26.723)</td><td>(\$,502)</td><td>(17,093)</td><td>(603)</td><td>(319)</td></th<>	Self Developed Software	17	GPLT	(26.723)	(\$,502)	(17,093)	(603)	(319)
Total Detrend Credie 0.255-591 0.01.691 0.01.691 ACTIOC - Discone 21 07L T 2.340 744 1.497 ACTIOC - Discone 21 07L T 117.601 37.466 7.339 ACTIOC - Discone 21 07L T 12.340 744 1.497 ACTIOC - Discone 21 07L T 12.340 744 1.497 ACTIOC - Discone 21 07L T 12.340 744 1.497 ACTIOC - Discone 21 07L T 12.340 1.491 (11.90) ACTIOC - Discone 21 277XAG (11.91) (20.91)	Other Misse DFIT	7	GPLT	())	(29)	38)	Ê	E
Deferred Delth 2340 744 1,97 Inclusions 21 GPU 2340 7,480 Inclusions 21 GPU 17,201 37,466 7,339 Inclusions 21 GPU 17,201 37,466 7,346 Inclusions 10 17,201 34,411 7,645 7,546 Inclusions 10 10 11,11,161 7,464 7,546 Inclusions 10 10 11,11,161 7,464 7,546 Inclusions 10 10 11,11,161 7,464 7,645 Inclusions 10 10 10 10,101 7,946 7,949 10,101 7,946 Inclusions 10 10 10 10 10,101 7,946 7,949 10,101 7,946 7,949 10,101 10,940 10,940 10,940 10,940 10,940 10,940 10,940 10,940 10,940 10,940 10,940 10,940 10,940 10,940<	Total Deferred Credits			(1.205,990)	(383.672)	(10F11/1)	(35.512)	0(21)
Include Cut-Li 11/2.01 37.890 7.5.30 Total for Account 2010 Total for Account 2010 10.45,730 10.45,730 7.644 Total for Account 2010 Account 2010 11.2.01 37.540 7.5.40 7.644 Account 2010 Account 2010 Account 2010 11.7.01 37.540 (45.521) 7.644 Account 2010 Account 2010 Account 2010 12 PAYXAG (101) (110) Account 2010 Account 2010 2.7.7.7.01 (101) (111) (111) Account 2010 Account 2010 12 PAYXAG (101) (111) (111) Account 2010 2.7.7.7.7.01 (112) (111) <	Deferred Denits	7	GPLT	2,340	442	1961	5	8
Total Increase 128,201 38,241 7,645 Table Kecount 2013 (1015,790) (145,473) (145,473) (145,433) Account 2013 Account 2013 (1117) (1117) (1117) (1117) Account 2013 Deterroit Control 12 ArXXAG (1114) (1119) (1109) Account 2013 Deterroit Control 12 ArXXAG (1131) (1129) (1109) Ref Acces Benerol 12 ArXXAG (1131) (1129) (1109) Ref Acces Benerol 12 ArXXAG (1139) (129) (129) Ref Acces Benerol 12 ArXXAG (129) (129) (129) Ref Acces Benerol 12 ArXXAG (129) (129) (129) Ref Acces Benerol 12 ArXXAG (129) (129) (129) (129) Ref Acces Benerol 12 ArXXAG (129) (129) (129) (129) (129) <	Include CLAC In Income	21	ULL	117,861	37,496	ALC:	600.5	1,406
Total by Account 2121, Accoundated Detrred Income Tasts (1,055,790) (1,65,790) (1,65,790) (1,65,190) (1,64,121) (1,64,121) (1,64,121) (1,64,121) (1,64,121) (1,64,121) (1,64,121) (1,64,121) (1,64,121) (1,64,121) (1,64,121) (1,64,121) (1,64,121) (1,710) <t< td=""><td>Total Deferred Dehits</td><td></td><td></td><td>120.201</td><td>38,241</td><td>76,866</td><td>3,640</td><td>哥</td></t<>	Total Deferred Dehits			120.201	38,241	76,866	3,640	哥
Accent 28 Efferred Crafts Deferred Crafts Deferred Crafts Efferred Crafts Efferred Crafts Efferred Crafts Efferred Crafts Efferred Deferred Crafts Efferred Deferred Long (11) Efferred Long (11) Efferred Deferred Long (11) Efferred Long (11) Efferred Long (11) Efferred Deferred Long (11) Efferred Long (11) Efferer Efferred (11) Efferred Long	Total for Account 2820, Accumulated Deferred Income Taxes			(042,790)	(345,432)	(694,522)	(32,880)	(12,956)
Account 120 Account 120 Reveal Centres Reveal Reveal Re								
Reg American Creates 12 FAYXAG (41 M) (11) (100) Reg American Creates 12 FAYXAG (41 M) (11) (10) Reg American District 12 FAYXAG (11) (11) (11) Reg American District 12 FAYXAG (12) (12) (12) (12) Reg American 12 FAYXAG (12) (12) (12) (12) (12) Reg American 12 FAYXAG (13)	Account 2830							
Arear - Leaser Lix 12 AVXAG (11) (12) (13) (130)	_	:					ł	
Rest Rest <th< td=""><td></td><td>22</td><td>DAXAG</td><td>(MC 2)</td><td>(618)</td><td>(3.049)</td><td>€€</td><td></td></th<>		22	DAXAG	(MC 2)	(618)	(3.049)	€€	
Ref Accountation 12 FXXAG (13) (11) (12) (13)	Ang Asset - Stranded Costs Ren Asset - Stranded Costs	2 2	PAYXAG	(203 523)	(10,334)	(150,104)	(383)	(12,701)
Anser Anser <th< td=""><td>Reg Assed - Other</td><td>1</td><td>PAYXAG</td><td>(1,587)</td><td>(116)</td><td>(1,170)</td><td>6</td><td>(66)</td></th<>	Reg Assed - Other	1	PAYXAG	(1,587)	(116)	(1,170)	6	(66)
Anner - Remon 12 PAYXAG (43) (40) (239) Reg Anner - Remon 12 PAYXAG (43) (40) (239) Ober Mile DHT - Ros Up - FDU (FERC 28) 20 TRTBSE (12772) (10) (1394) Ober Mile DHT - Ros Up - FDU (FERC 28) 20 TRTBSE (12772) (10) (1394) Ober Mile DHT - Ros 113 20 TRTBSE (12772) (10) (1394) Joiel Defend Crefits 20 TRTSE (17772) (10) (1394) Rep Anne - Mils 20 TRTSE 277X6G 48,91 21,11 (24,92) Rep Anne - Mils Carnible Controlere 20 TRTSE (77X6G 26 26 C	Reg Asset - Amortization	1	PAYXAG	(150,21)	(2,980)	(11:001)	(28)	(1866)
Reserve. Processory Description Description <thdescrint< th=""> <thdescrint< th=""> Descr</thdescrint<></thdescrint<>		21	DAYXAG	(1023)	(200)	(626 2)	E ș	(523)
Constraint District Current (1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1		2 9		(087'5)	(01011)	(100 YI)	(01)	(67F)
Other Max Diff Display and the Display and the Display and the Diff Display and the Display and the Diff Display and the D		3 8	TDTACE	(771-17)	(1991 01)	(sccrar)) E	
Total Deferred Credity Critical (24,250) (19,130) Deferred Debits Critical (24,250) (19,130) Deferred Debits 12 PAYXAG 44.95 31.11 Rea Asset - Enviro 12 PAYXAG 49.76 30.1 266 Rea Asset - Enviro 12 PAYXAG 49.76 30.1 265 Charlab Compose 20 TRUESE 00 00 00 205 Jost Debits Combined Carpover 20 TRUESE 40.7 40.7 40.7 Total Deferred Debits Constructed Debits 120.1,43.9 (53.31) (64,439)		3 8	TRINSF	100711	(112.5)	(2655)	(052)	
Ref Description Control Contro <thcontrol< th=""> Control <thc< td=""><td>15</td><td></td><td>10011</td><td>104154</td><td>034 031</td><td>1000</td><td>11515</td><td>16 0/0</td></thc<></thcontrol<>	15		10011	104154	034 031	1000	11515	16 0/0
Referent Debins 12 TVTXAG 44.9% 8,913 33.171 Referent Debins 12 TVTXAG 46.9% 8.913 33.171 Referent Debins 12 TVTXAG 361 71 265 Referent Debins 20 TRTSSE 70 265 301 71 265 Autriable Contribution Carryowe 20 TRTSSE 70 70 265 30 71 265 Jobid Definient Carryowe 20 TRTSSE 6 59.5% 30.477 265 Total for Account 1879, Accountatived Definient Taxes 45.3% 24.771 (164.483)	.0					I AND		1991
Annel - Lenisy 12 7.17.340 361 371 3511 Rag Annel - Lenis Rag Annel - Lenis 361 71 366 71 366 Rag Annel - Lenis Line - Lenis 361 71 366 71 366 71 366 71 366 71 366 71 366 71 366 70 366 70		5	DEXVA	200		171 84	ĩ	7 207
Characteria Composer 20 TKTBSE (0) (0) (0) (0) Total Deficiencies 20 TKTBSE (2) (0) (0) (0) (0) Total Deficience Debits (5,336 £,985 33,437 Total Deficience Debits (5,3271) (16,483) (: 0	PAYXAG	361		992	· ~	23
Total Defined Define Total Defined Define Trates Trace (201,435) (153,271) (164,435)		2	TRTBSE	6	(0)	0	6	19
Total Deferred Dehlo Total for Account 2020, Accumulated Deferred Income Tases Total for Account 2020, Accumulated Deferred Income Tases								
Total for Account 2839, Accountated Deferred Income Tases (231,435) (53,271) (164,483)	1. u			45,336	8,925 5	33,437	58	2,829
Tehal for Account 2039, Accumulated Deferred Income Taxes (231,435) (33,271) (164,433)								
				(231,435)	(1225)	(164,883)	(1.631)	(942-11)
Total (1,050,736) (281,769) (281,776			Total	067,050,11	(308.769)	(101.350)	(25.59)	(13.021)

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CIUN PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERCY HOUSTON ELECTRIC, LLC IL4-3.53, ADDT - MONTHLA IL451 VEA, RUDED 1231/2011 DOCKTET NO. 94213

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Account J200 Balance Labeline Readeron Labeline Science Readeron Labeline Readeron Readeron Labeline Readeron Readeron Labeline Readeron Readeron Labeline Readeron Readeron Labeline Readeron Readeron Labeline Readeron Readeron Labeline Readeron Reader	******	Description	н¥	Functionalization	Balance at 10/31/2018	TRAN	DIST	MET	1DCS		
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Registeric Contraction Contraction <thcontraction< th=""> <thcontraction< th=""></thcontraction<></thcontraction<>		Account 1,000 Deferred Credits									
Reduction 20 TRTSE 14 313 15/16 346 Reduction (Science) 22 PVXXG 24 149 1132 24 Build Bionse 23 2 PVXXG 24 149 1132 2 Reduction (Science) 23 PVXXG 24 149 1132 2 Retrof Comparison (Science) 23 PVXXG 24 149 1132 2 Retrof Comparison (Science) 23 PVXXG 34 1 2 2 Retrof Comparison (Science) 23 PVXXG 34 1 2 2 Retrof Comparison (Science) 23 PVXXG 34 1 1 2 2 2 Retrof Comparison (Science) 23 PVXXG 34 2 2 0 2 2 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Regulatory Liabilities (Sales)	20	TRTBSE	12,837	4 706	7,665	318	146		
Arrend Binalization & Savery Pars. 20 TATINSE 29 313 6 Rend Binalization & Savery Pars. 20 TATINSE 29 313 13 6 Sold Options Elements 20 TATINSE 23 31 13 6 Rend Distribution & Savery Pars. 20 TATINSE 23 31 13 6 Rend Distribution Saveration 20 TATINSE 23 31 13 13 6 Rend Distribution Saveration 20 TATINSE 23 7 44 23 6 Rend Distribution 20 TATINSE 20 TATINSE 23 1 1 23 6 1		Regulatory Liabilitues (Expense)	20	TRTBSE	14 681	5385	3 ,766	365	167		
Bendi Franchischer Zim Privation r_{11} r_{12}	0 ~ N	Accrued Bonuses	2	TRTBSE	259	95	155	¢	Ē		
Start Optimum Elements Distance Distanc		Benelit Equaitzation & Saving Plan	17	PAYXAG	4	•	x	•	e		
And Notestime 2 NYXXG 3.41 4.95 1.83 4 Printerior, K. Internet 2 TTRRE 2 1.93 1.93 1.93 4 Printerior, K. Internet 2 TTRRE 2 1.93 1.93 1.93 4 Printerior, K. Internet 2 TTRRE 2 1.93 1.93 2 1.93 2 1.93 2 1.93 1.93 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 <	~	Stock Options Exercised	2	PAYXAG	936	961	202	7	60		
Direct Comments Arrent 12 PAXAG 195 36 135 4 Printed Comments Arrent 2 TCSS 3.00 141 2.35 6 Printed Comments Arrent 2 TCSS 3.00 141 2.35 6 Printed Comments Arrent 2 TCSS 3.00 141 2.35 6 Printed Comments Arrent 2 TCSS 7.44 2.35 6 7 1		Post-Retirement Benebits	2	PAYXAG	24,518	4,859	12 082	ę.	1,530		
Antenentist, I learnes Description Description <thdescription<< td=""><td>-</td><td>Deferred Companisation Accruel</td><td>2</td><td>PAYXAG</td><td>1,945</td><td>386</td><td>1,435</td><td>•</td><td>121</td></thdescription<<>	-	Deferred Companisation Accruel	2	PAYXAG	1,945	386	1,435	•	121		
All Del Esement 3 TDCS 345 -		Partnership K-1 Income	2	TRTBSE	£	-	2	•	¢		
Acceloration 2 TDCS 7,444 -	~	Bad Debt Expense	ŝ	TDCs	245	•	•	•	245		
Initial And Interaction 12 FAYX05 3,100 6,14 2,36 6 Definition And Interaction 20 TETISE 20 TETISE 20 1		Accretion Expense	Ś	TDCS	7,448	,	ł	,	7.448		
Mathematical 20 TETISE 20 1 21 1	~	Injuries And Damages Accruais	12	PAYXAG	3.100	614	2,286	9	193		
Define Manuscan Cols TITISE 2 TTTISE 2 1 2 0 <th0< th=""> <th0< <="" td=""><td></td><td>Other Remerves (Environ Linb)</td><td>20</td><td>TRTBSE</td><td>390</td><td>EFI</td><td>233</td><td>9</td><td>۳</td></th0<></th0<>		Other Remerves (Environ Linb)	20	TRTBSE	390	EFI	233	9	۳		
Cheme Research Ress SPT - Create Up- End (FERC 1991) 20 TETTISE 01 0		Debt lesuance Cost	20	TRIBSE	12	•	1	-	•		
Statistic 20 TTTRSE 30 31 3 1 3 9		Deferred Revenue	20	TRTBSE	6	6	6)	ē	6		
State TitTRSE 2011 7.395 19.41 40.5 Clear Different Crone Unit 20 17.185 2011 7.395 19.41 40.5 Clear Different Crone Unit 20 17.185 2011 7.395 19.41 40.1 Different Different Crone Unit 20 17.185 2011 7.395 10 10 Different Differ		FAS 152 R-Measurement Rate Diff Admetment	1 8	TRINCE		<u>)</u> -		je) c		
Odder Microsoft 20 TRTBSE 901 131		Evenue DFT - Cines Un - Fiel (FERC 190)	8	TRUESE	111 002	73 198	119 487	4 956	044 5		
Total Deferred Della 146.07 97.04 94.01 61.01 Deferred Della Deferred Della 690 (23) (41) (1) Total Deferred Della 690 (23) (41) (1) (1) Total Deferred Della 690 (23) (23) (23) (21) (1) (1) Total Deferred Della 26.071 15.01 (20) (29) (29) (29) (29) (29) (29) (29) (20) (29) (29) (29) (20) (29) <td></td> <td>Other Mise DEIT</td> <td>2</td> <td>TRIPAGE</td> <td>(06)</td> <td>(11)</td> <td>į</td> <td>0</td> <td>E</td>		Other Mise DEIT	2	TRIPAGE	(06)	(11)	į	0	E		
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Accenti 220 Detection before to control operation build capacitation Accenti 220 Detection build capacitation Control operation build capacitation Control operation Control	, <u> </u>	Total for Account 1996. Accumulated Deferred Income Taxes	1		265.787	19,511.93	158.400.46	51.163.2	12.181.68		
Accent 222 Accent 222 Deferred Canadian Deferred Canadian Deferred Canadian Deferred Canadian Deferred											
Account 2.2.2 CPUT (4.3.6) (2.9.1) Different 2.2.2 CPUT (4.3.6) (2.9.1) Different 2.2.2 CPUT (3.9.3) <th <="" colspan="2" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th>	<td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
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Distinction 21 QFT Q100 Q1111 Q4500 Q501 DockTC Dectro	~	Deferred Credits									
Deck Technolome 21 OPT OPD (07) OPD (07) <th< td=""><td></td><td>Uniform Cantaleation</td><td>21</td><td>GPLT</td><td>(0.200)</td><td>G.115)</td><td>(6,269)</td><td>(297)</td><td>(11)</td></th<>		Uniform Cantaleation	21	GPLT	(0.200)	G.115)	(6,269)	(297)	(11)		
Price Framment Difference 2 CPLT (15,35) (470) (693) (470) Provider Contraction 21 CPLT (13,35) (470) (631) (470) Provider Contraction 21 CPLT (13,35) (470) (543) (470) Atto 21 CPLT (12,34) (543) (543) (543) Contraction 21 CPLT (12,34) (543) (543) (543) Contraction 21 CPLT (12,31) (31,34) (354) (75) Contraction 21 CPLT (12,31) (31,31) (354) (75) Soft Contraction 21 CPLT (12,31) (31,31) (354) Montractione 21 CPLT (12,31) (31,31) (32,43) (31) Montractione 21 CPLT (12,31) (31,31) (32,43) Montractione 21 CPLT (13,31) (31,31) (31,31) Mont	-	Book/Tax Depreciation	2	GPLT	(879.049)	(279.673)	(562.307)	(26.620)	(10.490)		
Description 21 OPT (12)051 (12)141 (15)151 (12)141 (15)151 (12)11 (12)11 (12)11 (12)11 (12)11 (12)11 (12)11 (12)11 (12)11 (12)11 (12)11 (12)11 (12)11 (12)11 (12)11 (12)111 (12)11 (12)11		PP&E Permanent Difference	21	GPLT	13 52 510	(656 F)	(16.931)	(470)	(125)		
Allow CHU CHU </td <td>0</td> <td>Book/Tay Gam/Loss Difference</td> <td>21</td> <td>GPLT</td> <td>1301 012</td> <td>(6142)</td> <td>(12.341)</td> <td>(523)</td> <td>101.01</td>	0	Book/Tay Gam/Loss Difference	21	GPLT	1301 012	(6142)	(12.341)	(523)	101.01		
ANO 21 CHT CAN (1971) (1071) (10710) (1071) (10710)	g	de l'al Admitment	17	CHIT	1052 801	(0.010)	(18134)				
Consulty Loa 21 Circl (12/21) (21/26) (76/87) (24/61) Consulty Loa 21 Circl (12/32) (71/34)<		ABO	. 2	CPLT	1107 0	101	(192.1)	(16)	(02)		
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Self Developed Software 21 Cluit (2,57) (7,37) (7,37) (7,37) (7,31) (7,1) Joint Deferred Defense 21 Cluit (2,53) (7,37) (7,326) (4,91) Deferred Defense 21 Cluit (2,437) (7,37) (7,326) (4,91) Deferred Defense 21 Cluit (1,41) 246 640 95 44 Combined Condit 21 Cluit 1,446 460 95 44 Loud Deferred Defense 21 Cluit 116,837 31,156 74,135 35.39 Total Deferred Defense 21 Cluit 116,837 31,56 74,93 35.39 Total Deferred Defense 21 Cluit 116,837 31,56 74,365 54.93		Deductible Density & Maintenance	5	CPI 1	(00P 211)		(251 25)	100	cur o		
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Total Deferred Define Classifier Classifier <thclassifier< th=""> Classifier <</thclassifier<>	t M	alitation political and a second	1	110	(F66'07)		(007'/1)	(/ 14)	776)		
Deferred Delife 21 GPUT 94 316 636 30 ArtUC: Deliferred Delife 21 GPUT 944 316 636 30 ArtUC: Deliferred Delife 21 GPUT 1.466 960 743 3159 Include CQC In Income 21 QPUT 1.1625 37.166 74.35 359 Total Deferred Delife 112.222 77.901 15.235 75.361 15.369 Total Deferred Delife 112.222 77.941 646 5.612 17.349		Total Deferred Credite			OTC BIT IN	(387 600)	CITE ONC	1100 20	11 6 401		
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Coproduced Corea 21 CPLT 1.446 460 255 44 Include CIAC In Income 21 CPLT 116.833 37.176 14.745 3.539 Total Deferred Debits 119.222 37.951 76.261 76.261 76.161	2	AFUDC - Deh	71	GPLT	ş	316	636	R	12		
Include CLAC In Income 21 OPL/T 116 053 37.176 74.745 3.539 <u>Total Deferred Dobies 119.377 37.377 37.381</u> Total for Accumutation Deferred Income Taxes 0.1993 9440 0543 9461 0543 9543	99	Capitalized Costs	21	GPLT	1,446	460	925	Ŧ	17		
Total Deferred Dokins Tradi for Account 2020. Accounted of Petrick Lossees Taxes (1999-9940) (153-940) (153-940) (133-940)		Include CLAC In Income	21	GPLT	116 853	37,176	74,745	3 539	1,394		
Total Deferred Deticits Train for Account 2820. Accounting Deferred Income Turns Train for Account 2820. Accounting Deferred Income Turns	762										
Trotal for Account 1200. Accoundated Deferred Locome Taxes (1.009-944) (349-946) (7003-691) (33-309)	12	Total Deferred Debits			119-222	37.951	76.305	3.612	CT-1		
Total for Account 22.0. Accountated Deferred Income Taxes (1.099, 944) (349, 948) (703, 601) (33, 369)	3										
	5	Total for Account 2220. Accumulated Deferred Income Taxes	Į		0496,990,15	(349.948)	(103.601)	(33,309)	(13.125)		

une No			1		2	3		5
	Description	FF #	Functionalization Factors	Monthly Balance	TRAN	DIST	MET	TDCS
2	Account 2830							
9	Deferred Credits							
0	Reg Asset - Income Tax	12	PAYXAG	(4 134)	(\$19)	(3,049)	(\$)	(25)
1	Reg Asset - Bad Debt	12	PAYXAG	(322)	(64)	(238)	(i)	(20
2	Reg Asset - Stranded Costs	12	PAYXAG	(196,501)	(38,943)	(144,926)	(370)	(12,263
3	Reg Asset - Other	12	PAYXAG	(1.633)	(324)	(1.204)	(3)	(10)
4	Reg Asset - Amortization	12	PAYXAG	(15 042)	(2,981)	(11.094)	(28)	(939
15	Reg Asset - Pension	12	PAYXAG	(4,145)	(\$22)	(3,057)	(8)	(259
76	Reg Asset - ARO	12	PAYXAG	(5,312)	(1 053)	(3,918)	(10)	(332
17	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)	(10,168)	(16,553)	(687)	(314
78	Other Misc DFIT - FAS 133	20	TRTBSE	(1,233)	(452)	(736)	(31)	
79	Other Misc DFIT	20	TRTBSE	(1.305)	(478)	(779)	(32)	0.9
10	Total Deferred Credits			(257,349)	(56,103)	(185,554)	(1,177)	(14,515
RÎ -								
12	Deferred Debits							
12	Reg Asset - Equity	12	PAYXAG	44,235	8 766	32,624	83	2.76
	Reg Asset - AMS	12	PAYXAG	44,235	71	266	•	2.70
		20	TRTBSE	1,130	414	674	28	13
15 16	Chantable Contribution Corryover	20	TRIBOL	1,130	414	0/4	20	1.
17	Total Deferred Debits			45,725	9,252	33,565	112	2,79
11 19	Total for Account 2830, Accumulated Deferred Income Taxes			(211,624)	(46,851)	(151,989)	(1,965)	(11,71
90	Total for Account 200; Account new Deletter Beone Tracs			(#11;024)	(-0,001)	(101047)	(1,000)	
21			Total	(1,045,821)	(307.287)	(697,187)	(28,682)	(12.66
91 94 95	Description	FF#	Functionalization Factors	Balance at 11/30/2018	TRAN	DIST	MET	TDCS
96 97 98	Account 1900 Deferred Credits					1		
199	Regulatory Liabilities (Sales)	20	TRTBSE	12.171	4,464	7,267	301	13
00	Regulatory Lizbilities (Expense)	20	TRTBSE	14,670	5,381	\$,759	363	
	Accrued Bonuses	20						
	Accrued Donuses			360	05			
	S G F		TRTBSE	259	95	155	6	
02	Benefit Equalization & Saving Plan	12	PAYXAG	47	9	155 34	6 0	
02 03	Stock Options Exercised	12 12	PAYXAG	47 956	9 190	155 34 705	6 0 2	6
02 03 04	Stock Options Exercised Post-Returement Benefits	12 12 12	PAYXAG PAYXAG PAYXAG	47 936 24,600	9 190 4 175	155 34 705 18,143	6 0 2 46	6 1,53
02 103 104 105	Stock: Options Exercised Post-Returement Benefits Deferred Compensation Accrual	12 12 12 12	PAYXAG PAYXAG PAYXAG PAYXAG	47 936 24,600 1,911	9 190 4 875 379	155 34 705 18,143 1,409	6 0 2 46 4	6 1,53 11
02 03 04 05	Stock Options Exercised Post-Retrement Benefits Deferred Compensation Accrual Pertnership K-1 Income	12 12 12 12 12 20	PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE	47 936 24,600 1,911 3	9 190 4 175	155 34 705 18,143 1,409 2	6 0 2 46	6 1,53 11
02 03 04 05 06	Stock Options Exercised Post-Raturement Benefits Deferred Compensation Accrual Perturnahip K-1 Income Bad Debt Expenses	12 12 12 12 20 5	PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS	47 956 24,600 1,911 3 245	9 190 4 875 379	155 34 705 18,143 1,409	6 0 2 46 4	6 1,53 11 24
02 03 04 05 06 07 08	Stock Options Exercised Post-Retrument Benefits Deferred Compensation Accrual Partmenhip X-1 Income Bad Debi Expense Accretion Expense	12 12 12 12 20 5 5	PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS	47 956 24,600 1,911 3 245 7,467	9 190 4 875 379 1 -	155 34 705 18,143 1,409 2	6 0 2 46 4 0	6 1,53 11 24 7 46
02 03 04 05 06 07 08 09	Stock Options Exercised Post-Returnent Benefits Defrered Companiton Accrual Pattnership K-1 Income Bad Debt Expense Accretion Expense Journe And Demager Accrushs	12 12 12 20 5 5 12	PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG	47 956 24,600 1,911 3 245 7,467 2,364	9 190 4 875 379 1 - - 468	155 34 705 18,143 1,409 2 ~ 1,743	6 0 2 46 4 0 -	6 1,53 11 24 7 46 14
02 03 04 05 06 07 08 09 10	Stock Options Exercised Prost-Retrument Benefits Deferred Compensation Accrual Perturenthip K-1 Income Bad Debt Expense Accretion Expense Accretion Expense Ingure And Damager Accrusic Unter Reserves (Environ Lab)	12 12 12 20 5 5 12 20	PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE	47 956 24.600 1.911 3 245 7.467 2.364 390	9 190 4 875 379 1 - - 468 143	155 34 705 18,143 1,409 2 ~ 1,743 233	6 0 2 46 4 0 - - 4 10	6 1,53 11 24 7 46 14
02 03 04 05 06 07 08 09 10 11	Stock Options Exercised Defored Compensation Accruel Partnership K-1 Income Bad Debt Expense Accruton Expense Journe And Demsers Accruels Other Reserves (Environ Lab) Debt Insunce Cot	12 12 12 20 5 5 12 20 20	PAYXAG PAYXAG PAYXAG PAYXAG TR/IBSE TDCS TDCS PAYXAG TR/IBSE TR/IBSE	47 956 24,600 1,911 3 245 7,467 2,364 390 23	9 190 4 875 379 1 - - 468 143 8	155 34 705 18,143 1,409 2 - - 1,743 233 13	6 0 2 46 4 0 - - 4 10 1	6 1,53 11 24 7 46 14
02 03 04 05 06 07 08 09 10 11	Stock Options Exercised Prost-Retrument Develops Deferred Compensation Accruel Pattership K-1 Income Bad Debt Expense Accretion Expense Accretion Expense Injurie And Damager Accrushe Other Kestreves (Environ Lab) Debt Imaunoe Cott Deferred Revenue	12 12 12 20 5 5 12 20 20 20	PAYXAG PAYXAG PAYXAG TRIBSE TDCS TDCS PAYXAG TRIBSE TRIBSE TRIBSE TRIBSE	47 956 24.600 1.911 3 245 7.467 2.364 390 23 (0)	9 190 4 875 379 1 - - 468 143 8 (0)	155 34 705 18,143 1,409 2 - - - 1,743 233 13 (0)	6 0 2 46 4 0 - - 4 10 10 1 (0)	6 1,53 11 24 7 46 14
02 03 04 05 06 07 08 09 10 11	Stock Options Exercised Deformed Compensation Accruel Partnership K-1 Income Bad Debt Expense Accrution Expense Accrution Expense Toyures And Demager Accrush Other Reserves (Environ Lab) Defined Revenue FAS 158 Re-Messrevent Rate Diff Adjustment	12 12 12 20 5 5 12 20 20 20 20	PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE	47 956 24,600 1,911 3 2,45 7,467 2,364 390 23 (0) 3	9 190 4 175 379 1 - - 461 143 143 143 143 143 143 143 143 143 14	155 34 705 18,143 1,409 2 ~ 1,743 233 13 (0) 2	6 0 2 46 4 0 - 4 10 1 (0) 0	6 1,53 11 24 7.46 14
02 03 04 05 06 07 08 09 10 11 11 12 113	Stock Options Exercised Post-Retroment Denelits Defrered Compensation Accrual Petterehip K-1 Income Bad Debt Expense Accretion Expense Hourne and Demager Accrush Other Reserves (Environ Lab) Debt Insurane Cost Defrered Reserves (Environ Lab) Debt Insurane Cost Defrered Reservement Rate Diff Adjustment EXS 338 Re-Measurement Rate Diff Adjustment EXesse DEFT - Gross Up - Fed (FERC 199)	12 12 12 20 5 5 12 20 20 20 20 20 20	PAYXAG PAYXAG PAYXAG PAYXAG TRIBSE TDCS TDCS TDCS PAYXAG TRIBSE TRIBSE TRIBSE TRIBSE TRIBSE	47 936 24,600 1,911 3 245 7,467 2,364 390 23 (0) 3 3 200,004	9 190 4 875 379 1 - 468 143 8 (0) 1 73.359	155 34 705 18,143 1,409 2 - - - 1.743 233 13 (0) 2 2 119,423	6 0 2 46 4 0 - - 4 10 1 (0) 0 4,954	6 1,53 11 24 7 46 14
02 03 04 05 06 07 08 09 10 11 12 13 14	Stock Options Exercised Desired Compensation Accual Partnership K-1 Income Bad Debi Supense Accretion Expense Accretion Expense Jugure Ad Dumager Accresite Other Reserves (Environ Labb) Defined Revenue FAS 138 R-Measurement Rate Diff Adjustment Excess DETT - Cross Up - Fed (FERC 190) Excess DETT - Reg Co - Gross Up - Not Protected	12 12 12 20 5 5 12 20 20 20 20 20 20 20	PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	47 956 24,600 1,911 3 245 7,467 2,364 390 23 (0) 3 3200,004 1,259	9 190 4 875 379 1 - 468 143 8 (0) 2 73.359 462	155 34 705 18,143 1,409 2	6 0 2 46 4 0 - 4 10 1 (0) 0 4,954 31	6 1,53 11 24 7 46 14 14
02 03 04 05 06 07 08 09 10 11 12 13 14	Stock Options Exercised Post-Retroment Denelits Defrered Compensation Accrual Petterehip K-1 Income Bad Debt Expense Accretion Expense Hourne and Demager Accrush Other Reserves (Environ Lab) Debt Insurane Cost Defrered Reserves (Environ Lab) Debt Insurane Cost Defrered Reservement Rate Diff Adjustment EXS 338 Re-Measurement Rate Diff Adjustment EXesse DEFT - Gross Up - Fed (FERC 199)	12 12 12 20 5 5 12 20 20 20 20 20 20	PAYXAG PAYXAG PAYXAG PAYXAG TRIBSE TDCS TDCS TDCS PAYXAG TRIBSE TRIBSE TRIBSE TRIBSE TRIBSE	47 936 24,600 1,911 3 245 7,467 2,364 390 23 (0) 3 3 200,004	9 190 4 875 379 1 - 468 143 8 (0) 1 73.359	155 34 705 18,143 1,409 2 - - - - - - - - - - - - - - - - - -	6 0 2 46 4 0 - - 4 10 1 (0) 0 4,954	6 1,53 11 24 7 46 14 (2,26 1
02 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117	Stock Options Exercised Desired Compensation Accual Partnership K-1 Income Bad Debi Supense Accretion Expense Accretion Expense Jugure Ad Dumager Accresite Other Reserves (Environ Labb) Defined Revenue FAS 138 R-Measurement Rate Diff Adjustment Excess DETT - Cross Up - Fed (FERC 190) Excess DETT - Reg Co - Gross Up - Not Protected	12 12 12 20 5 5 12 20 20 20 20 20 20 20	PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	47 956 24,600 1,911 3 245 7,467 2,364 390 23 (0) 3 3200,004 1,259	9 190 4 875 379 1 - 468 143 8 (0) 2 73.359 462	155 34 705 18,143 1,409 2	6 0 2 46 4 0 - 4 10 1 (0) 0 4,954 31	6 1,53 11 24 7 46 14 (2,26 1 1
101 102 103 104 105 106 107 108 109 111 112 113 114 115 116 117 118 119	Stock Options Exercised Post-Retransent Benefits Defrerd Companiton Accrual Pattership K-1 Income Bad Debt Expense Accretion Expense Injurne And Dumager Accrushs Other Reserves (Environ Labb) Debi Insuance Cost Defired Revenue FXS 158 Re-Measurement Rate Diff Adjustment Excess DFT - Gross Up - Fod (ERC 190) Excess DFT - Reg Co - Gross Up - Not Protected Other Mine DFT - Reg Co - Gross Up - Not Protected Other Mine DFT - Reg Co - Gross Up - Not Protected	12 12 12 20 5 5 12 20 20 20 20 20 20 20	PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	47 936 24,600 1,911 3 245 7,467 2,364 330 23 (0) 3 200,004 1,259 (45)	9 190 4 875 379 1 - 468 143 8 (0) 1 73.359 462 (31)	155 34 705 18,143 1,409 2 - - - - - - - - - - - - - - - - - -	6 0 2 46 4 0 - - 4 10 (0) 0 4,954 31 (2)	16 1,53 11 24 745 14 (2,26 1 (2,26 1 ((12,17)
02 03 04 05 06 07 08 09 10 11 12 13 14 15 116 117	Stock Options Exercised Post-Retrements Develops Deferred Compensation Accrual Pattership K-1 Income Bad Dobi Expense Accretion Expense Journe And Demager Accrushs Other Reserves (Environ Lab) Defarred Revenue PAS 198 Rx-Measurement Rate Diff Adjustment Excent DFT - Gross Up - Fed (FERC 199) Excent DFT - Gross Up - Not Protected Other Mass DFT -	12 12 12 20 5 5 12 20 20 20 20 20 20 20	PAYXAG PAYXAG PAYXAG PAYXAG TRTBSE TDCS TDCS PAYXAG TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE TRTBSE	47 936 24,600 1,911 3 245 7,467 2,364 330 23 (0) 3 200,004 1,259 (45)	9 190 4 875 379 1 - 468 143 8 (0) 1 73.359 462 (31)	155 34 705 18,143 1,409 2 - - - - - - - - - - - - - - - - - -	6 0 2 46 4 0 - - 4 10 (0) 0 4,954 31 (2)	6 1,53 11 24 7 46 14 ((((((((((((((((((

INDEX

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.52 ADFIT - MONTHLY TEST YEAR FONED 12312018 DOCKST NO. 49421 SPONSOR - C. PRINGLE (Thousands of Dollars)

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Errata - 1 Schedule II-E-3 5.2 Page15 of 18

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Tetal for Account 2220, Accumulated Deferred Income Taxes	Total Deferred Debits		Include CIAC In Income	Canitalizad Costs	Deferred Debits AFUDC - Debi		Total Deferred Creduts		Self Developed Software	Deductible Repairs & Mauntenance	Casualty Loss	ARO	4¥1(a) Adjustment	Book/Tax Gain/Loss Difference	PP&E Permanant Difference	Book/Tax Depreciation	Uniform Capitulization	Deferred Credity	Account 2820			Total for Account 1900, Accumulated Deferred Income Taxes		Description		(Thousands of Dollars)	SPONSOR: C. FRINGLE	DOCKET NO 49421	TEST YEAR ENDED 12/31/2018	CENTERPOINT ENERGY HOUSTON ELECTRIC, ELC	PUBLIC UTILITY COMMISSION OF TEXAS	
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			1710		GPL T				GPLT	GPLT	OPLT	GPLT	GPLT	GPUT	GPLT	GPLT	GPLT							Factors	7							
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(347,797)	42.271		17 504		11		(390,068)		(8,590)	(37 826)	(38 246)	(790)	(9.921)	(6,594)	(4,906)	(279 766)	(3,430)					49,551.45		TRAN	2							
(699,177)	14,990			• • • •	690		(784,267)		(17,271)	(76.053)	(76,197)	(1 588)	(19,947)	(13,257)	(9,864)	(562,494)	(6,895)					158,179.94		DIST	3							
(33,105)	4,024		111		n		(37,123)		(212)	(3,600)	(3.640)	(75)	(944)	(628)	(467)	(26,629)	(326)					5,703.36		MET								
(13,045)	1.585		1410	5 :	=		(14,630)		(322)	(1.419)	(1,434)	(06)	(372)	(247)	(124)	(10,493)	(129)					12.162.77		TDCS	5							

144 Tetal for Account 2221, Accumulated Deferred Income Taxes
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<u>K HINI</u> PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC IL 4.3.4.2.4.MT MONTHLY TEST VEAR ENDD 12/3/2018 DOCKET NO. 49421 GLE E H

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Ray Americanic Ray Ame	Rest Actors: The Standard Costs The Standard Costs <thte costs<="" standard="" th=""> The Standard Co</thte>	Reg. Areas: - Stended Costs Reg. Areas: - Obser Reg. Areas: - Obser Reg. Areas: - Prason Reg. Areas: - Prason Reg. Areas: - ARO Other Mac DTT : - FIG. 133 Other Mac DTT : - FIG. 133		AYXAG	(325)	(9)	(622)	£	(20)
Ray Americant 12 MYXAG (1450) (37) (102)	Ref Arest - Other Arest - Other Set Arest - Concention 1.2 MYXAG (1470) (2470)	Re Area - Ober Re Area - Noncrution Reg Area - Franchization Reg Area - AkO Ober Mise DTT - FAS 133 Ober Mise DTT - FAS 133 Total Defree Gregh		VXXAG	(203 679)	(40,365)	(150,219)		(112,711)
Revenue Revenue <t< td=""><td>Name Name <th< td=""><td>Reg. Ares Vanctration. Reg. Ares Tension Reg. Ares Tension Event and DFTT FAS 133 Other Miss DTT FAS 133 Other Miss DFTT FAS 133 Total Deferring Credits</td><td></td><td>DAXAG</td><td>(1,664)</td><td>(330)</td><td>(1.22.1)</td><td>6</td><td>(Be</td></th<></td></t<>	Name Name <th< td=""><td>Reg. Ares Vanctration. Reg. Ares Tension Reg. Ares Tension Event and DFTT FAS 133 Other Miss DTT FAS 133 Other Miss DFTT FAS 133 Total Deferring Credits</td><td></td><td>DAXAG</td><td>(1,664)</td><td>(330)</td><td>(1.22.1)</td><td>6</td><td>(Be</td></th<>	Reg. Ares Vanctration. Reg. Ares Tension Reg. Ares Tension Event and DFTT FAS 133 Other Miss DTT FAS 133 Other Miss DFTT FAS 133 Total Deferring Credits		DAXAG	(1,664)	(330)	(1.22.1)	6	(Be
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Rate DFTT Constraint D1 PVXX00 C32451 (10) (10) (11) <td>Rate: ANO Rate: ANO <thrat: ano<="" th=""> <thrat: ano<="" th=""> <thrat< td=""><td>de pares - Ako Essen DFT - Greek Up - FED (FERC 243) Obter Mise DTT - FAS 133 Obter Mise DTT - FAS 133 Total Deferred Grefits</td><td></td><td>AYXAG</td><td>(2,920)</td><td>(579)</td><td>(2,153)</td><td>(2)</td><td>(281)</td></thrat<></thrat:></thrat:></td>	Rate: ANO Rate: ANO <thrat: ano<="" th=""> <thrat: ano<="" th=""> <thrat< td=""><td>de pares - Ako Essen DFT - Greek Up - FED (FERC 243) Obter Mise DTT - FAS 133 Obter Mise DTT - FAS 133 Total Deferred Grefits</td><td></td><td>AYXAG</td><td>(2,920)</td><td>(579)</td><td>(2,153)</td><td>(2)</td><td>(281)</td></thrat<></thrat:></thrat:>	de pares - Ako Essen DFT - Greek Up - FED (FERC 243) Obter Mise DTT - FAS 133 Obter Mise DTT - FAS 133 Total Deferred Grefits		AYXAG	(2,920)	(579)	(2,153)	(2)	(281)
Even biller Control (Control) 20 TRISE (17)71 (10) (10) (10) (10) (10) (10) (10) (11) (10) (11) (10) (11)	Chem DPT: Che	Excess DFT - Gross Up - FED (FERC 243) Obser Mise DTT - FAS 133 Obser Mise DFT Total Deferred Credits		DVXXVG	(345)	(1,059)	(3,942)	(00)	Ξ
Cher Mass DTTT TATTING (19,10) (19,01) (19,01) (11,01) (11) Other Mass DTTT Texal Deferred Credits 2 PXYXxxxx 1 23,10 23,01 23,10 <td>Other Mass DITT TKI SIS (19) (04) Other Mass DITT FXI SIS (19) (19) (19) Other Mass DITT FXI SIS (13) (13) (13) Other Mass DITT FXI SIS (13) (13) (13) Effected Delay 2 AVXAG 44,917 (13) Effected Delay 2 AVXAG 44,917 (14) Effected Conductation 2 7 44,917 (14) Effected Conductation 2 7</td> <td>Other Mise DTT - FAS 133 Other Mise DFIT Tatal Deferred Credits</td> <td>20</td> <td>TRTBSE</td> <td>(221.12)</td> <td>(10,163)</td> <td>(16.553)</td> <td>(189)</td> <td>(116)</td>	Other Mass DITT TKI SIS (19) (04) Other Mass DITT FXI SIS (19) (19) (19) Other Mass DITT FXI SIS (13) (13) (13) Other Mass DITT FXI SIS (13) (13) (13) Effected Delay 2 AVXAG 44,917 (13) Effected Delay 2 AVXAG 44,917 (14) Effected Conductation 2 7	Other Mise DTT - FAS 133 Other Mise DFIT Tatal Deferred Credits	20	TRTBSE	(221.12)	(10,163)	(16.553)	(189)	(116)
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					(205,120)	(39,874)	(151,798)	(682)	(13,159)		
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Errata - 1 Schedule II-E-3 6 Page1 of 3

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE

Line No	Timung Dufference	Description	Remaining Life of Timing Difference
1	Account 1900		
2	TIOAOI REGULATORY LIABILITIES (SALES)	Books is deferring these revenues until they can be included in the rate base at which point the costs will be amortized over the term prescribed by the final order.	The regulatory liability is amortized as the amounts are refunded through rates.
3	TIOA05 REGULATORY LIABILITIES (EXPENSE)	Books is deferring these revenues until they can be included in the rate base at which point the costs will be amortized over the term prescribed by the final order.	The regulatory liability is amortized as the amounts are refunded through rates.
4	T05S04 ACCRUED BONUSES	The estimated accruals for bonuses are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made
5	T05B01 BENEFIT EQUALIZATION & SAVING PLAN	The estimated accruals for benefit equalization and saving plan are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made
6	T05B46 STOCK OPTIONS EXERCISED	For book purposes, stock option expense is recognized over 3 year vesting period. For tax purposes, the deduction takes place when the options are exercised.	The balance of deferred taxes will reverse when the stock options are exercised.
7	105B47 POST-RETIREMENT BENEFTIS	The estimated accruals for post-retirement benefits are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made.
8	T05D01 DEFERRED COMPENSATION ACCRUAL	The estimated accruais for compensation are expensed for books but are not deducted for tax until actually paid	Reverses as payments are made.
9	T04P07 PARTNERSHIP K-I INCOME	Differences between book and tax passthrough income is comprised of many temporary differences Total reversal of the difference will occur upon sale of ownership, or when book is equal to tax	Fluctuates over time, complete reversal occurs upon sale of ownership.
10	T07B01 BAD DEBT EXPENSE	An accrual for bad debt is set up for book purposes in a reserve account. For tax, purposes, there is no deduction until there is a charge against the reserve when the actual loss is incurred.	The balance of deferred taxes on bad debt will reverse as charges are made against the reserve.
11	T01M04 ACCRETION EXPENSE	Accretion Expense occurs to true up the value of ARO's which have no tax basis	Reverses as related retirement obligations are paid.
12	T05I01 INJURIES AND DAMAGES ACCRUALS	The estimated accruals for injuries and damages are expensed for books but are not deducted for tax until actually paid.	The balance of deferred taxes on the injuries & Damages Reserve will reverse as payments (charges) are made against the reserve
13	T05R30 OTHER RESERVES (Environ Land)	For book purposes, the environmental liability is recognized as a provision and expensed but for tax is only deducted until actually paid	The balance of environmental liability will reverse when a disburkement is made against the environmental liability reserve
14	T06A30 DEBT ISSUANCE COST	For book purposes, financing costs reduce the amount of paul m capital or will be amortized while for tax purposes, these costs are generally amortized over the life of the debt.	The balance of deferred taxes will reverse over the life of the debt.
15	FAS 158 RE-MEASUREMENT RATE DIFF ADJUSTMENT	Immaterial miscellaneous ADFIT excluded from rate base	
16	EXCESS DFIT - GROSS UP - FED (FERC 190)	After an income tax rate change, the ADFIT balance on a company's books is remeasured to reflect the new income tax rate. EDIT is the excess of the ADFIT balance as of the day before the date of emactment over the amount that would be the balance if the new rate was in effect for all prior periods. This EDIT is then grossed-up for the income tax effect of the increase or decrease in income	It is amortized as the amounts are collected through rates
17	T07508 MIM DERIVATIVE	For book purposes, accounting for derivatives takes a fair value approach. Gain and loss is recognized for mark-to-market in the current period. For tax purposes, the mark-to-market rules do not apply to hedging transactions, so gains and losses are not recognized on such events	The balance of deferred taxes will reverse when the derivatives are settled.

Errata - 1 Schedule II-E-3.6 Page2 of 3

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC ILE-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE

Line No	Timing Difference	Description	Remaining Life of Timing Difference
18	Account 2820		
19	TOBUOI UNIFORM CAPITALIZATION	For book, mixed services costs are capitalized to fixed assets. For tax, under section 263A certain mixed service costs are expensed as incurred.	The balance of deferred taxes will reverse over the book life of the underlying assets
20	T01D01 BOOK/TAX DEPRECIATION	CenterPoint has been claiming accelerated depreciation on its plant asset additions since the year 1969. This depreciation is based on various tax methods and lives as set forth in Internal Revenue Code sections 167 and 168.	The difference will reverse as the assets are depreciated and/or retired for both book and tax.
21	P07A01 PP&E PERMANENT DIFFERENCE	For book purposes, there is depreciation for AFUDC equity and no tax depreciation is available	Permanent adjustment and will not be reversed
22	T01M03 ARO	Asset Retirement obligations have no tax basis and are instead deducted as incurred	Reverses as retirement obligations are paid.
23	T01M13 CASUALTY LOSS	For book purposes casualty expense is recorded as a regulatory asset for future recovery or capitalized For tax the casualty is deducted in the current period,	The balance of prepaid taxes will reverse when a disbursement is made against the casualty loss reserve
24	T01M14 DEDUCTIBLE REPAIRS & MAINTENANCE	Difference between repairs expenses deducted for tax purposes but included in the basis of the asset for book purposes. The difference reverses over time as books has more depreciation than tax	Reverses over the life of the book life of the capitalized repairs,
25	T01M15 SELF DEVELOPED SOFTWARE	Internally developed software for tax purposes can be expensed in certain circumstances and for book purposes amortized over 3 years. These temporary differences are reversed over the respective lives until completely amortized or sold/impaired.	Reverses over the book / tax life of the asset
26	T01A02 AFUDC - DEBT	Basis difference related to interest capitalization, which is different for book and tax purposes	The balance is depreciated over the life of the asset.
27	T05C02 INCLUDE CIAC IN INCOME	Contributions are treated as taxable income when received but are a reduction of plant in service for books, which reverses over time as book depreciation.	Reverses over the life of the asset.
28	PRE TCJA EXCESS DFIT	Excess deferred income tax that relates to The Tax Reform Act of 1986 which reduced the then current 46% corporate income tax rate to 40% in 1987 and to 33% in 1988 and thereafter.	Reverses over regulatory life of the underlying assets
29	Account 2830	ASC 740 requires a regulatory asset be established for the equity component of AFUDC if, as a	
30	T05R37 REG ASSET - INCOME TAX	ASC row requires a regulatory asset we canonisated to use equity component or APOPC in as a result of a regulator, it is probable that increases in taxes payable will be recovered from customers un future rates.	The regulatory asset is amortized as the amounts are collected through rates
31	T09S02 REG ASSET - BAD DEBT	For book purposes, CEHE is allowed to recover bad debt expenses through rate adjustments for defaults from competitive retailers. For tax purposes, the recognition of uncome associated with recovery of those cost is determined under § 451, which provides that recognition of revenue occurs at collection. The additional revenues are recognized once the all-events test of Treas. Reg. § 451-1(a) are met. CNP recovers the cost as a component of futurer rates, therefore the all-events test of § 451 is not satisfied until the revenue is collected in a subsequent period.	The regulatory asset is amortized as the amounts are collected through rates
32	T09S03 REG ASSET - STRANDED COSTS	ADFTT related to stranded costs approved in other Dockets. This ADFTT is adjusted out of the current proceeding.	The regulatory asset is amortized as the amounts are collected through rates
33	T09S04 REG ASSET - OTHER	Books is deferring these costs until they can be included in rates at which point the costs will be amortized over the term prescribed by the final order. For tax purposes, a deduction is allowed for an expenditure in the period in which all events have occurred which determine the fact of liability, amount of liability can be determined with reasonable accuracy, and economic performance has occurred.	The regulatory asset is amortized as the amounts are collected through rates

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC ILE-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE

Line No.	Timing Difference	Description	Remaining Life of Timing Difference
34	T09S05 REG ASSET - AMORTIZATION	Books is deferring these costs until they can be included in the rates at which point the costs will be amortized over the term presented by the final order. For tax purposes, a deduction is allowed for an expenditure in the period in which all events have occurred which determine the fact of liability, amount of liability can be determined with reasonable accuracy, and economic performance has occurred	The regulatory asset is amortized as the amounts are collected through rates
35	T09S06 REG ASSET - PENSION	Books is deferring these pension costs under PURA section 36 065(b) until they can be included in the rates at which point the costs will be amortized over the term prescribed by the final order For tax purposes, a deduction is not allowed until a payment is actually made to the pension plan	The regulatory asset is amortized as the amounts are collected through rates
36	T09S08 REG ASSET - ARO	Asset Retirement obligations have no tax basis and are instead deducted as incurred	Reverses as retirement obligations are paid.
37	EXCESS DFTT - GROSS UP - FED (FERC 283)	After an income tax rate change, the ADFIT balance on a company's books is remeasured to reflect the new moome tax rate EDIT is the excess of the ADFIT balance as of the day before the date of enactment over the amount that would be the balance if the new rate was in effect for all prior periods. This EDIT is then grossed-up for the income tax effect of the increase or decrease in income	It is amortized as the amounts are refunded through rates.
38	OTHER MISC DFIT	Immaterial miscellaneous ADFIT excluded from rate base	
39	T09S01 REG ASSET - EQUITY	Stranded Cost related contra regulatory asset equity interest accounts. This ADFIT is adjusted out in the current proceeding	The regulatory asset is amortized as the amounts are collected through rates
40	OTHER DFIT - FAS 133	Effective interest rate hedges in AOCI are reported net of tax for financial statement purposes This deferred balance offsets the deferred booked in AOCI.	Lafe of the hedge
41	PREPAID PENSION ASSET SERVICE COMPANY	Expenses incurred to finance CEHE's pension and OPEB plans. Prepard asset balance created when cumulative cash contributions exceed the cumulative actuarially determined pension expense under ASC 715. For tax purposes, a deduction is allowed when cash payments are actually made to the pension plan.	Life of pension asset

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	PUBLIC UTILIFY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC	<u>INDEX</u>	
	II-E-3.7 ADJUSTMENTS TO ADFIT		
	TEST YEAR ENDED 12/31/2018		
	DOCKET NO. 49421		
	SPONSOR: C. PRINGLE	J	
	(THOUSANDS OF DOLLARS)	11	2
Line	Description	Adjustment	Explanation
No.			·
1	Net ADFIT at December 31, 2018 Per Books	(1,028,796)	
2			
3	Account 1900		
4	Deferred Credits		
5	Regulatory Liabilities (Sales)		Adjustment to match underlying item to rate base
6	Regulatory Liabilities (Expense)	(3,510)	Adjustment to match underlying item to rate base
7	Accrued Bonuses	-	
8	Benefit Equalization & Saving Plan		Adjustment to match underlying item to rate base
9	Stock Options Exercised		Adjustment to match underlying item to rate base
10	Post-Retirement Benefits		Adjustment to match underlying item to rate base
U	Deferred Compensation Accrual		Adjustment to match underlying item to rate base
12	Partnership K-1 Income	• • •	Adjustment to match underlying item to rate base
13	Bad Debt Expense		Adjustment to match underlying item to rate base
14	Accretion Expense	(7,032)	ARO is not a rate base item
15	Injuries And Damages Accruals	-	
16	Other Reserves (Environ Liab)	(390)	Adjustment to match underlying item to rate base
17	Debt Issuance Cost	• •	Adjustment to match underlying item to rate base
18	FAS 158 Re-Measurement Rate Diff Adjustment	(3)	Adjustment to match underlying item to rate base
19	Excess DFIT - Gross Up - Fed (FERC 190) Protected	-	
20	Excess DFIT - Gross Up - Fed (FERC 190) Unprotected	(53,157)	Unprotected requested in Rider UEDIT
21	Total Deferred Credits	(92,151)	-
22			-
23	Deferred Debits		
24	MTM - Derivative	(4,892)	Adjustment to match underlying item to rate bas
25			
26	Total Deferred Debits	(4,892)	-
27			-
28	Total for Account 1900, Accumulated Deferred Income Taxes	(97,043)	-
29			-

1

29 30 .

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	PUBLIC UTILITY COMMISSION OF TEXAS	INDEX	
	CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC		
	II-E-3.7 ADJUSTMENTS TO ADFIT		
	TEST YEAR ENDED 12/31/2018		
	DOCKET NO. 49421		
	SPONSOR: C. PRINGLE		
	(THOUSANDS OF DOLLARS)	1	2
Line No.	Description	Adjustment	Explanation
INO.	I		······································
31	Account 2820		
32	Deferred Credits		
33	Uniform Capitalization	-	
34	Book/Tax Depreciation	(10,609)	Adjustment to remove AMS from rate base
35	PP&E Permanent Difference	16,110	Adjustment to match underlying item to rate base
36	ARO	2,053	ARO is not a rate base item
37	Casualty Loss	-	
38	Deductible Repairs & Maintenance	-	
39	Self Developed Software	-	
40			
41	Total Deferred Credits	7,554	
42	A CHARLE AND A CHA		
43	Deferred Debits		
44	AFUDC - Debt		
45	Include CIAC In Income		
46	Pre TCJA Excess DFIT	-	
40 47	He ICJA Excess Dril	-	
47 48	Total Deferred Debits		
40 49	Lotar Deletred Debits		:
50	Total for Account 2820, Accumulated Deferred Income Taxes	7,554	
51	···		
52 53	Account 2830		
55	Deferred Credits		
55	Reg Asset - Income Tax	4 797	Adjustment to match underlying item to rate base
55 56	Reg Asset - Bad Debt	7,202	requirement to match underlying near to fall base
50 57	Reg Asset - Bad Debt Reg Asset - Stranded Costs	-	Adjustment to match underlying item to rate base
	•		
58	Reg Asset - Other		Adjustment to match underlying item to rate base
59	Reg Asset - Amortization		Adjustment to match underlying item to rate base
60	Reg Asset - Pension		Adjustment to match underlying item to rate base
61	Reg Asset - ARO		ARO is not a rate base item
62	Excess DFIT - Gross Up - FED (FERC 283)		Unprotected requested in Rider UEDIT
63	Other Misc DFIT		Adjustment to match underlying item to rate base
64	Other Misc DFIT - FAS 133	(3,690)	Adjustment to match underlying item to rate base
65			
66	Total Deferred Credits	224,066	

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	PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.7 ADJUSTMENTS TO ADFIT TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE (THOUSANDS OF DOLLARS)	INDEX	
	······································	1	2
Line	Description	Adjustment	Explanation
No.			Explainted
67 68 69 70 71	Deferred Debits Reg Asset - Equity Prepaid Pension Asset Service Company	• • •	Adjustment to match underlying item to rate base Adjustment to match underlying item to rate base
72	Total Deferred Debits	(80,081)	
73			
74	Total for Account 2830, Accumulated Deferred Income Taxes	143,985	
75			
76	Total	54,496	
77			
78	Total Adjustments	54,496	

(974,300)

371

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80 Net ADFIT at December 31, 2018

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 PUBLIC UTILITY COMMISSION OF TEXAS
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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.8 ADFIT AND ITC - PLANT ADJ. AND ALLOCATIONS

 TEST YEAR ENDED 12/31/2018
 DOCKET NO. 49421

 SPONSOR: C. PRINGLE
 (THOUSANDS OF DOLLARS)

5 7 8 9 10 1 2 3 4 6 Line Temporary Difference 2010 2011 2012 2013 2014 2015 2016 2017 2018 Total ADFIT No 3 Fed Method/Life 43,790 67,578 57,428 53,137 68,826 102,259 79,087 99,042 19,731 590,878 1 2 3 Fed ARO 949 221 135 (488) 72 574 1,904 441 3 Fed Casualty Loss 589 233 1,441 1,582 2,339 3,233 3,362 12,779 3 3 Fed Developed Software 1,809 397 2,388 4 341 2,843 7,777 ----3 Fed Hurricane Capitalization 5 -(11,732)(11,732)-6 3 Fed Mixed Service Costs 16,893 13,882 11,929 2,459 866 5,140 6,443 8,905 17,253 83,770 3 Fed Non-Cash Salvage 241 116 574 7 217 (1,291) 8 3 Fed Normalized Diff (308) (345) (738) (569) (1,406) (973) (1,607) (1,318) (8,556) 9 3 Fed Other Adj 225 (102) 122 ---10 3 Fed Other Adjustment -(17) ----. (17) 11 3 Fed Repair Allowance 1,132 -1,132 -12 3 Fed AFUDC Equity FT 843 892 1,831 1,521 4,126 2,767 2,042 3,255 4,193 21,470 13 3 Fed Other Bonus Depr (747) (261) (1,539) (2,556) (3,758) (2,273) (6,136) (5,465) (22,735) -14 3 Fed T&D Repairs 1,938 914 5,835 8,412 12,914 11,927 12,777 14,455 17,548 86,719 15 3 Fed Taxable CIAC (2,316) (4,738) (6,651) (7,751) (10,970) (11,282) (12,380) (11,000) (15,190) (82,278) 16 47,845 17 Total 65,136 63,914 60,661 81,537 124,494 90,935 102,108 45,178 681,807 --------

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Note Includes AMS

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.8 ADFIT AND ITC - PLANT ADJ. AND ALLOCATIONS TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE

(THOUSANDS OF DOLLARS)

		11	12	13	14	15	16	17
Line No.	Temporary Difference	FF #	Functionalization	TRAN	DIST	MET	TDCS	TOTAL
1	3 Fed Method/Life	15	PLTSVC-N	211,218	358,850	14,718	6,091	590,878
2	3 Fed ARO	15	PLTSVC-N	681	1,156	47	20	1,904
3	3 Fed Casualty Loss	15	PLTSVC-N	4,568	7,761	318	132	12,779
4	3 Fed Developed Software	15	PLTSVC-N	2,780	4,723	194	80	7,777
5	3 Fed Hurricane Capitalization	15	PLTSVC-N	(4,194)	(7,125)	(292)	(121)	(11,732)
6	3 Fed Mixed Service Costs	15	PLTSVC-N	29,945	50,875	2,087	864	83,770
7	3 Fed Non-Cash Salvage	15	PLTSVC-N	205	349	14	6	574
8	3 Fed Normalized Diff	15	PLTSVC-N	(3,058)	(5,196)	(213)	(88)	(8,556)
9	3 Fed Other Adj	15	PLTSVC-N	44	74	3	1	122
10	3 Fed Other Adjustment	15	PLTSVC-N	(6)	(11)	(0)	(0)	(17)
11	3 Fed Repair Allowance	15	PLTSVC-N	405	687	28	12	1,132
12	3 Fed AFUDC Equity FT	15	PLTSVC-N	7,675	13,039	535	221	21,470
13	3 Fed Other Bonus Depr	15	PLTSVC-N	(8,127)	(13,807)	(566)	(234)	(22,735)
14	3 Fed T&D Repairs	15	PLTSVC-N	30,999	52,666	2,160	894	86,719
15	3 Fed Taxable CIAC	15	PLTSVC-N	(29,412)	(49,969)	(2,049)	(848)	(82,278)
16								
17	Total			243,723	414,073	16,983	7,029	681,807

Note Includes AMS

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.9 ANALYSIS OF ITCs TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE <u>INDEX</u>

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.10 UTILIZED TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE <u>INDEX</u>

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.11 GENERATED BUT NOT UTILIZED TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.12 UTILIZED - STAND ALONE BASIS TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.13 ITC ELECTION TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE **INDEX**

CenterPoint Energy Houston Electric, LLC has made the following ITC elections:
Ratable flow through of Investment Tax Credit (ITC) as a reduction to cost of service under the provision of Internal Revenue Code Section 46(f)(2).
A 10% ITC rate with tax basis reduction for 50% of the ITC amount for years 1983-1985, in lieu of taking ITC at 8% with no tax basis reduction. ITC generated after 1985 was subject to a full basis reduction with no election available for a reduced ITC rate.
Advance ITC claimed on qualified progress expenditures under the provision of Internal Revenue Code Section 46(d)(6).
A reduction of the ITC percentage from 10% to 8% for new leased property which is other than 3-year property and from 6% to 4% for new 3-year leased property, in lieu of reducing the asset basis by 50% of the regular ITC amount, under the provision of Internal Code Section $48(q)(4)(B)$. This election was made for years 1983-1985.

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.14 FERC ACCOUNT 255 BALANCE TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE **INDEX**

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.15 ANALYSIS OF FEDERAL INCOME TAX TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: K. COLVIN / C. PRINGLE (THOUSANDS OF DOLLARS)

	ТАХ МЕТН	OD 2		···
Line No	Description	Test Period	Schedule Reference	Total Requested
1	Total Revenue Requirement	2,640,232	I-A-1	2,284,110
2	Less Cost of Service items:			
3	Fuel Expense	-	N/A	-
4	Other O & M Expense	1,442,017	11-D-2	1,164,703
5	Depreciation and Amortization	374,836	U-E-1	358,039
6	Taxes Other Than Income	250,803	U-E-2	278,944
7	Interest on Customers' Deposits	3,887	П-Е-4	447
8	Less Deductions not included in Cost of Service:			
9	Interest Expense on Debt (including amount capitalized)	140,348	П-Е-3	140,494
10	Additional Tax Depreciation*	-	N/A	(
11	Capitalized Taxes	-	N/A	-
12	Other deductions (specify)	3,181	II-E-5	(67,903
13				
14	Net Income Before Taxes	425,161		409,387
15				
16	Permanent Differences			
17	AFUDC Equity	(10,406)		-
18	Non-deductible Club Dues	9		-
19	Non-deductible Parking and Transit	114	WP II-E,3,15	114
20	CSV Over Officer Life Insurance Premium	(10,969)		-
21	Nondeductible Lobbying Expenses	2,616		-
22	Meals & Entertainment	579	WP II-E 3 15	579
23	Fines & Penalties	40		-
24	Diesel Fuel Credit Disallowance	3	WP П-Е.3.15	3
25	Permanent Depreciation Difference	4,728	WP II-E,3,15	4,364
26				
27	Total Permanent Differences	(13,285)		5,060

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.15 ANALYSIS OF FEDERAL INCOME TAX TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: K. COLVIN / C. PRINGLE (THOUSANDS OF DOLLARS)

		EDERAL INCOME TAXES X METHOD 2		
Line No.	Description	Test Period	Schedule Reference	Total Requested
29	Temporary Differences			
30	Uniform Capitalization	(83,550)	WP II-E 3 15	(83,550)
31	AFUDC - Debt	5,775	WP II-E 3 15	5,775
32	Book/Tax Depreciation	33,989	WP II-E 3 15	33,989
33	Book/Tax Gain/Loss Difference	(86,839)	WP II-E,3,15	(86,839
34	481(a) Adjustment	(141,388)		-
35	Deductible Repairs & Maintenance	(86,816)	WP II-E.3.15	(86,816
36	Self Developed Software	(12,363)	WP II-E.3 15	(12,363
37	Include CIAC In Income	75,151	WP II-E.3 15	75,151
38	Reg Asset - Equity	(63,314)	WP II-E 3.15	-
39	Reg Asset - Bad Debt	(1,058)	WP II-E.3.15	(1,058
40	Reg Asset - Stranded Costs	(28,372)		-
41	Reg Asset - Other	(4,648)	WP II-E 3.15	(4,648
42	Reg Asset - Amortization	(2,771)	WP II-E 3.15	(2,771
43	Reg Asset - Pension	(5,274)	WP II-E 3.15	(5,274
44	Regulatory Liabilities (Sales)	25,332	WP II-E 3 15	25,332
45	Regulatory Liabilities (Expense)	20,963	WP II-E.3.15	20,963
46	Accrued Bonuses	(1,233)	WP II-E 3,15	(1,233
47	Benefit Equalization & Saving Plan	29	WP II-E 3.15	29
48	Restricted Stock Accrual/(Deduction)	458	WP II-E.3,15	458
49	Post-Retirement Benefits	(1,333)	WP II-E 3,15	(1,333
50	Deferred Compensation Accrual	(530)	WP II-E 3 15	(530
51	Partnership K-1 Income	4	WP II-E 3 15	4
52	Injuries And Damages Accruals	(41)	WP II-E 3.15	(41
53	Environmental Liability	(67)	WP II-E 3.15	(67
54	Debt Issuance Cost	(4)	WP II-E 3.15	(4
55	MTM - Derivative	23,467	WP II-E.3.15	23,467
56				
57	Total Temporary Differences	(334,432)		(101,358

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PUBLIC UTILITY (COMMISSION OF TEXAS
CENTERPOINT EN	ERGY HOUSTON ELECTRIC, LLC
II-E-3.15 ANALYSIS	S OF FEDERAL INCOME TAX
TEST YEAR ENDE	D 12/31/2018
DOCKET NO. 4942	L
SPONSOR: K. COL	VIN / C. PRINGLE
(THOUSANDS OF D	OLLARS)

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		DERAL INCOME TAXES METHOD 2		
Line No.	Description	Test Period	Schedule Reference	Total Requested
58				
58 59				
60	Total Temporary Differences and Tax Attributes	(334,432)		(101,358)
61	Total religionary Differences and Tax Attributes	(554,452)		(101,200)
62	Taxable Income before State Tax	77,444		313,089
63	Less Current State Tax Provision	(18,414)		
64		59,029		313,089
65				
66	Tax Rate	21%		21%
67				
68	Regular Federal Income Taxes Before Credits	12,396		65,749
69	Prior Year Adjustments - RTA	(12,605)		-
70	Restricted Stock Excess Tax Benefit	(56)	WP II-E 3.15	(56)
71	R&D Tax Credit	(2,854)	WP II-E 3 15	(1,268)
72	Charitable Contribution (Utilization) Generation	(678)		-
73				
74	Current Federal Income Taxes	(3,796)		64,425
75				
76	Amortization of ITC	-		-
77	Deferred State Income Taxes Exp	(327)	WP II-E 3.1	-
78		70 200		01.005
79 80	Deferred Income Taxes on Temporary Differences	70,299 67 8		21,285
80 81	Charitable Contribution Utilization (Generation) Medicare Part D - Reg. Asset	(1,624)	WP II-E 3 15	8,744
82	Amortization of Excess DFIT • Protected	(1,024)	WP II-E 3 15	(18,659)
83	Amortization of Excess DFIT - Unprotected	(8,845)	WI H-L 5 15	(10,055)
84	Prior Year Adjustments - RTA	14,206		-
85	The real regulations - XTR	14,200		_
86	Total Deferred Federal Income Taxes**	74,714		11,370
87				
88	Total Requested Federal Income Taxes	70,918		75,794
		Check (0)		

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Notes: Workpapers supporting all figures not found elsewhere in rate filing package should accompany this analysis.

* Excess of Tax Depreciation over Depreciation Claimed in Cost of Service ** Must agree with Deferred Tax Analysis

PUBLIC UTILITY COMMISSION OF TEXAS **INDEX** CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC ILE-3.16 ANALVSIS OF DEFERRED FEDERAL INCOME TAXES TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE (THOUSANDS OF DOLLARS)

		Test Perio	Amou	ant Requested	
line No.	Item Deferred	Basis*	(x) Tax Rate 21%	Basis*	(x) Tax Rate 21%
1	Uniform Capitalization	(83,550)	(17,545)	(83,550)	(17,545
2	AFUDC - Debt	5,775	1,213	5,775	1,213
3	Book/Tax Depreciation	33,989	7,138	33,989	7,138
4	Book/Tax Gain/Loss Difference	(86,839)	(18,236)	(86,839)	(18,236
5	481(a) Adjustment	(141,388)	(29,692)	-	-
6	Deductible Repairs & Maintenance	(86,816)	(18,231)	(86,816)	(18,23)
7	Self Developed Software	(12,363)	(2,596)	(12,363)	(2,59
8	Include CIAC In Income	75,151	15,782	75,151	15,78
9	Reg Asset - Equity	(63,314)	(13,296)	-	-
10	Reg Asset - Bad Debt	(1,058)	(222)	(1,058)	(22)
11	Reg Asset - Stranded Costs	(28,372)	(5,958)	-	-
12	Reg Asset - Other	(4,648)	(976)	(4,648)	(97
13	Reg Asset - Amortization	(2,771)	(582)	(2,771)	(58
14	Reg Asset - Pension	(5,274)	(1,107)	(5,274)	(1,10
15	Regulatory Liabilities (Sales)	25,332	5,320	25,332	5,32
16	Regulatory Liabilities (Expense)	20,963	4,402	20,963	4,40
17	Accrued Bonuses	(1,233)	(259)	(1,233)	(25
18	Benefit Equalization & Saving Plan	29	6	29	•
19	Restricted Stock Accrual/(Deduction)	458	96	458	9
20	Post-Retirement Benefits	(1,333)	(280)	(1,333)	(28
21	Deferred Compensation Accrual	(530)	(11)	(530)	in in
22	Partnership K-1 Income	4	, , , , , , , , , , , , , , , , , , ,	4	· ·
23	Injuries And Damages Accruals	(41)	(9)	(41)	(
24	Environmental Liability	(67)	(14)	(67)	(Ì
25	Debt Issuance Cost	(4)) (Ú	(4)	Ì
26	MTM - Derivative	23,467	4,928	23,467	4.92
27	Deferred State Income Taxes Exp	(327)		_	-
28	Tax Only Items:		. ,		
29	Charitable Contribution Utilization (Generation)		(678)		-
30	Medicare Part D - Reg Asset		1,624		(8,74
31	Amortization of Excess DFIT • Protected		-		18,65
32	Amortization or Excess DFIT • Unprotected		8,845		-
33	Prior Year Adjustments - RTA		(14,206)		-
34	-				

NOTE 1. Attach workpapers supporting computations if figures are not included in the rate filing package NOTE 2: Timing difference described in Schedule II-E-3 6

* From amounts included in Analysis of Federal Income Taxes

Errata - 1 Schedule II-E-3.17 Page1 of 1

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.17 ANALYSIS OF ADDITIONAL DEPRECIATION REQUESTED TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE (THOUSANDS OF DOLLARS) **INDEX**

Line No.	Additional Depreciation Components	Total Additional Depreciation Requested
1	AFUDC - Net of Tax Debt	71
2	AFUDC - Equity FT	4,293
3		
4	Total	4,364

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.18 AMORTIZATION OF PROTECTED AND UNPROTECTED
EXCESS DEFERRED TAXES
TEST YEAR ENDED 12/31/2018
DOCKET NO. 49421
SPONSOR: C. PRINGLE
(THOUSANDS OF DOLLARS)

	· · · · · · · · · · · · · · · · · · ·	1	2	3	4	5	6	7
Line No.	Description	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation Texas
1	Protected excess deferred taxes							
2 3	Liberalized depreciation (Protected)	18,659	-	-	18,659	21	GPLT	18,6
4	Total protected excess deferred taxes	18,659		-	18,659			18,6
5					201002			
6	Unprotected excess deferred taxes							
7	Liberalized depreciation (Unprotected)	(18,659)	-	18,659	-	1	DA	-
8	PP&E (CIAC)	(5,904)		5,904	-	1	DA	-
9	PP&E (Repairs and Maintenance)	7,117	-	(7,117)	-	1	DA	-
10	PP&E (Casualty Loss)	7,351	-	(7,351)	-	1	DA	-
11	PP&E (Developed Software)	725	-	(725)	-	1	DA	-
12	PP&E (AFUDC Debt)	(443)		443	-	1	DA	-
13								
14	Total Unprotected excess deferred taxes related to PP&E	(9,814)		9,814	-			
15								
16	Partnership K-1 Income	-	-	-	-	1	DA	-
17	Benefit Equalization & Saving Plan	-	-	-	-	1	DA	-
18	Stock Options Exercised	-	-	-	-	1	DA	-
19	Post-Retirement Benefits	-	-	-	-	1	DA	-
20	Deferred Compensation Accrual	-	-	-	-	1	DA	-
21	Injuries And Damages Accruals	-	-	-	-	1	DA	-
22	Other Reserves (Environ Liab)	-	-	-	-	1	DA	-
23	Accrued Bonuses	-	-	-	-	1	DA	-
24	Debt Issuance Cost	-	-	-	-	1	DA	-
25	Bad Debt Expense	-	-	-	-	I	DA	-
26	Reg Asset - Bad Debt	-	-	-	-	1	DA	-
27	Reg Asset - Stranded Costs	-	-	-	-	1	DA	-
28	Reg Asset - Other	-	-	-	~	1	DA	-
29	Reg Asset - Amortization	-	-	-	-	1	DA	-
30	Reg Asset - Pension	-	-	-	-	1	DA	-
31	Regulatory Liabilities (Sales)	-	-	-	-	1	DA	-
32	Regulatory Liabilities (Expense)	-	-	-	-	1	DA	-
33	Charitable Contribution Carryover	•	-	-	-	1	DA	-
34								
35	Total Unprotected Excess Deferred Taxes - Other	-		<u> </u>				-
36								
37	Total Excess Deferred Income Taxes	8,845	-	9,814	18,659			18,65

<u>INDEX</u>

Note Protected EDIT is being amortized using Average Rate Assumption Method (ARAM). See testimony of Charles W. Pringle for explanations

Unprotected EDIT requested in Rider UEDIT

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC ILE-3.18 AMORTIZATION OF PROTECTED AND UNPROTECTED EXCESS DEFERRED TAXES TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE (THOUSANDS OF DOLLARS)

	(THOUSANDS OF DOLLARS)	8	9	10	11	12
Line No.	Description	TRAN	DIST	MET	TDCS	Total
1	Protected excess deferred taxes					_
2	Liberalized depreciation (Protected)	5,936	11,935	565	223	18,659
3					_	
4	Total protected excess deferred taxes	5,936	11,935	565	223	18,659
5						
6	Unprotected excess deferred taxes					
7	Liberalized depreciation (Unprotected)	-	-	-	-	-
8	PP&E (CIAC)	-	-	-	-	-
9	PP&E (Repairs and Maintenance)	-	-	-	-	-
10	PP&E (Casualty Loss)	-	-	-	-	•
11	PP&E (Developed Software)	-	-	-	-	-
12	PP&E (AFUDC Debt)	-	-	-	-	-
13						
14 15	Total Unprotected excess deferred taxes related to PP&E		•	<u>.</u>		<u> </u>
15	Partnership K-1 Income					
10	Parmership K-1 income Benefit Equalization & Saving Plan	-	-	-	-	-
17	Stock Options Exercised	-	-	-	-	-
19	Post-Retirement Benefits	-		-	-	-
20	Deferred Compensation Accrual			-		_
21	Injuries And Damages Accruals		_		-	
22	Other Reserves (Environ Liab)			-		-
23	Accrued Bonuses	-	-	-		
24	Debt Issuance Cost	-	-	_	-	-
25	Bad Debt Expense	-	-	_	-	-
26	Reg Asset - Bad Debt	-	-	-	-	-
27	Reg Asset - Stranded Costs	-	-	-	-	_
28	Reg Asset - Other	-	-	-	-	-
29	Reg Asset - Amortization	-	-	-	-	-
30	Reg Asset - Pension	-	-	-	-	-
31	Regulatory Liabilities (Sales)	-	-	-	-	-
32	Regulatory Liabilities (Expense)	-	-	-	-	-
33	Charitable Contribution Carryover	-	-	-	-	-
34						
35	Total Unprotected Excess Deferred Taxes - Other	-	-		-	<u> </u>
36						
37	Total Excess Deferred Income Taxes	5,936	11,935	565	223	18,659

Note: Protected EDIT is being amortized using Average Rate Assumption Method (ARAM). See testimony of Charles W. Pringle for explanations

Unprotected EDIT requested in Rider UEDIT

PUBLIC	C UTILITY COMMISSION OF TEXAS
CENTE	RPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.1	9 ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE
TEST Y	'EAR ENDED 12/31/2018
DOCKE	ET NO. 49421
SPONS	OR: C. PRINGLE

(THOUSANDS OF DOLLARS)

				1	2	3	4	5
Line No	FERC Account	Description	Schedule Reference	Balance at Test Year Beginning	Test Year Amortization As Adjusted	Balance at Test Year End	Rate Base Adjustment	Rate Base EDIT
1		Protected excess deferred taxes						
2		Liberalized depreciation	II-E-3 18	(582,756)	18,659	(564,097)	-	(564,097)
3								
4		Total Protected Excess Deferred Taxes		(582,756)	18,659	(564,097)	-	(564,097)
5								
6		Unprotected excess deferred taxes	II-E-3 18					
7		Liberalized depreciation (Unprotected)	II-E-3.18	-	(18,659)	(18,659)	18,659	-
8		PP&E (CIAC)	II-E-3.18	60,730	(5,904)	54,825	(54,825)	-
9		PP&E (Repairs and Maintenance)	II-E-3.18	(73,204)	7,117	(66,087)	66,087	-
10		PP&E (Casualty Loss)	II-E-3 18	(75,605)		(68,254)	68,254	-
11		PP&E (Developed Software)	П-Е-3.18	(7,452)	725	(6,727)	6,727	-
12		PP&E (AFUDC Debt)	II-E-3 18	4,560	(443)	4,117	(4,117)	-
13								
14		Total Unprotected Excess Deferred Taxes Related to PP&E		(90,971)	(9,814)	(100,785)	100,785	
15								
16		Partnership K-1 Income	II-E-3 18	2	-	2	(2)	-
17		Benefit Equalization & Saving Plan	II-E-3.18	24	-	24	(24)	-
18		Stock Options Exercised	II-E-3 18	634	-	634	(634)	-
19		Post-Retirement Benefits	II-E-3.18	16,607	-	16,607	(16,607)	-
20		Deferred Compensation Accrual	II-E-3.18	1,357	-	1,357	(1,357)	-
21		Injuries And Damages Accruals	II-E-3 18	1,792	-	1,792	(1,792)	-
22		Other Reserves (Environ Liab)	II-E-3 18	269	-	269	(269)	-
23		Accrued Bonuses	II-E-3 18	173	-	173	(173)	-
24		Debt Issuance Cost	II-E-3.18	16	-	16	(16)	-
25		Bad Debt Expense	H-E-3.18	164	-	164	(164)	-
26		Reg Asset - Bad Debt	П-Е-3.18	(72)) -	(72)	72	-
27		Reg Asset - Stranded Costs	II-E-3.18	(409)) –	(409)	409	-
28		Reg Asset - Other	II-E-3.18	(542)) -	(542)	542	-
29		Reg Asset - Amortization	II-E-3.18	(18,053)	- ((18,053)	18,053	-
30		Reg Asset - Pension	П-Е-З 18	3,273	-	3,273	(3,273)	-
31		Regulatory Liabilities (Sales)	П-Е-З 18	3,641	-	3,641	(3,641)	-
32		Regulatory Liabilities (Expense)	II-E-3 18	7,895	-	7,895	(7,895)	-
33		Charitable Contribution Carryover	II-E-3 18	452	-	452	(452)	-
34								
35		Total Unprotected Excess Deferred Taxes - Other		17,222	-	17,222	(17,222)	-
36								
37		Total Excess Deferred Income Taxes		(656,504)	8,845	(647,660)	83,563	(564,097)

<u>INDEX</u>

-

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC IL-E-3.19 ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE

(THOUSANDS OF DOLLARS)

	(THOUSAN	ds of Dollars)		6	77	8	9	10	<u>1</u> 1	12	13
Line No.	FERC Account	Description	Schedule Reference	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1		Protected excess deferred taxes									
2		Liberalized depreciation	II-E-3 18	21	GPLT	(564,097)	(179,461)	(360,823)	(17,082)	(6,731)	(564,097)
3		······				(,,	(, , , , , , , , , , , , , , , , , , ,	(,,	(··· , ··· -)	(-,,	(,,
4		Total Protected Excess Deferred Taxes				(564,097)	(179,461)	(360,823)	(17,082)	(6,731)	(564,097)
5											
6		Unprotected excess deferred taxes	II-E-3 18								
7		Liberalized depreciation (Unprotected)	II-E-3,18	1	DA	-	-	-	-	-	-
8		PP&E (CIAC)	U-E-3 18	1	DA	-	-	-	-	-	-
9		PP&E (Repairs and Maintenance)	II-E-3.18	1	DA	-	-	-	-	-	-
10		PP&E (Casualty Loss)	II-E-3.18	1	DA	-	-	-	-	-	-
11		PP&E (Developed Software)	II-E-3.18	1	DA	-	-	-	-	-	-
12		PP&E (AFUDC Debt)	II-E-3,18	1	DA	-	-	-	-	-	-
13				_							
14		Total Unprotected Excess Deferred Taxes Related to PP&E				-	-	-		-	-
15											
16		Partnership K-1 Income	II-E-3.18	1	DA	-	-	-	-	-	-
17		Benefit Equalization & Saving Plan	II-E-3 18	i	DA	-	-	-	-	-	-
18		Stock Options Exercised	II-E-3.18	1	DA	-	-	-	-	-	-
19		Post-Retirement Benefits	II-E-3 18	1	DA	-	-	-	-	-	-
20		Deferred Compensation Accrual	II-E-3 18	1	DA	-	-	-	-	-	-
21		Injuries And Damages Accruals	II-E-3 18	1	DA	•	-	-	-	-	-
22		Other Reserves (Environ Liab)	II-E-3 18	1	DA	-	-	-	-	-	-
23		Accrued Bonuses	II-E-3 18	1	DA	-	-	-	-	-	-
24		Debt Issuance Cost	II-E-3.18	1	DA	-	-	-	-	-	-
25		Bad Debt Expense	II-E-3 18	1	DA	-	-	-	-	-	-
26		Reg Asset - Bad Debt	II-E-3 18	1	DA	-	-	-	-	-	-
27		Reg Asset - Stranded Costs	II-E-3.18	1	DA	-	-	-	-	-	-
28		Reg Asset - Other	II-E-3 18	1	DA	-	-	-	-	-	-
29		Reg Asset - Amortization	II-E-3 18	1	DA	-	-	-	-	-	-
30		Reg Asset - Pension	II-E-3.18	1	DA	-	-	-	-	-	-
31		Regulatory Liabilities (Sales)	U-E-3 18	1	DA	-	-	-	-	-	-
32		Regulatory Liabilities (Expense)	11-E-3 18	1	DA	-	-	-	-	-	-
33		Charitable Contribution Carryover	II-E-3.18	1	DA	-	-	-	-	-	-
34											
35		Total Unprotected Excess Deferred Taxes - Other					-	-	-	-	-
36		······									
37		Total Excess Deferred Income Taxes				(564,097)	(179,461)	(360,823)	(17,082)	(6,731)	(564,097)

<u>INDLX</u>

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.20 EFFECTS OF POST TEST YEAR ADJUSTMENT TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE

Line	Effect on FIT of ADFIT	Connection Westmann Defension	
No.	Effect on FIT of ADFIT	Supporting Workpaper Reference	

INDEX

1 There are no post-test-year additions to Plant.

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.21 LIST OF FIT TESTIMONY TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE

Line	XX/:4	Direct Trating on Drage
No.	Witness	Direct Testimony Pages

1 Charles W. Pringle

All

INDEX

Errata - 1 Schedule II-E-3 22 Pagel of 3

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.22 HISTORY OF TAX NORMALIZATION TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE

Line No

Prior to 1954, virtually no deferred income taxes were recorded as book and tax 1

2 depreciation were computed using similar methods and lives The Company and its processors to the Company,

Description

INDEX

- 3 began recording deferred taxes in 1954 when accelerated amortization methods were permitted
- and used for income tax purposes for certain electric plant, while the straight line 4
- procedure was used for book purposes. Deferred income taxes for these amounts were 5
- recorded in Account 281 From 1954 to 1969 deferred taxes were recorded only in 6
- 7 Account 281 Accelerated Amortization.
- 8
- In 1970, the Company began using liberalized depreciation methods for tax purposes 9
- 10 (sum of the years digits method and 150% declining balance) while using straight-line
- 11 depreciation for book purposes. Under Section 167(1) of the Internal Revenue Code, if a
- 12 public utility wants to claim accelerated tax depreciation on its Federal Income Tax
- 13 Return, it must record deferred income taxes on the difference between the accelerated
- and straight line methods on public utility property and such deferred income tax expense 14
- must be permitted as a recoverable cost in computing its revenue requirements. The 15
- deferred taxes related to liberalized depreciation were recorded in Account 282, 16
- 17
- 18 In 1975, the Company began recording deferred taxes on pollution control facilities
- (shorter life for income tax purposes) in Account 281 and used 200% declining balance 19
- on a number of asset classes. 20
- 21
- 22 In 1976, the Company began recording deferred taxes in Account 283 Deferred Federal 23 Income Taxes- Other

24

- 25
 - In 1977, the Company followed the accounting and ratemaking policy of comprehensive
- interperiod income tax allocation (recording deferred income taxes), except that deferred 26
- taxes were not provided on certain basis differences (such as interest deducted currently 27
- for federal income tax purposes but capitalized for accounting purposes), and additions to 28 29
- the property insurance reserve which were expensed currently for accounting purposes
- but not allowed as a deduction for tax purposes until the loss was incurred 30 31
- Beginning in 1979, the Company followed the accounting and ratemaking policy of 32
- 33 comprehensive interperiod income tax allocation including the basis difference for the
- 34 interest component of AFUDC which was deducted currently for federal income tax
- purposes. For the period from January 1979 to December 1986, AFUDC- Debt was 35
- recorded on a net of tax basis (the rate to record AFUDC-Debt was reduced for the tax 36
- effect. Effectively, deferred income taxes on this book/tax difference were netted in the 37

38 plant accounts)

Errata - 1 Schedule II-E-3 22 Page2 of 3

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.22 HISTORY OF TAX NORMALIZATION TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE

Line No.

39

40 Also, in 1979, adjustments were reflected in Account 283 to reflect deferred taxes on the

41 basis difference for capitalized taxes Such amounts are capitalized in plant in service

42 and depreciated for book purposes and deducted currently on the income tax return in the

Description

INDEX

43 year incurred Deferred income taxes originate in the year such taxes are claimed on the

44 tax return and reverse as book depreciation is taken.

45

46 The Economic Recovery Act of 1981 (IRC Section 168) permitted accelerated tax

47 depreciation for 1981 and future additions using the Accelerated Cost Recovery System

48 (ACRS). In order for a public utility to claim ACRS depreciation, all differences

49 between book and tax depreciation, excluding basis differences, must be normalized for 50 public utilities

50 pu 51

52 In 1982, the Company recorded deferred taxes in Account 190 for the first time related to

53 benefit plan accruals Benefit plan accruals per books are not deductible for tax purposes

54 until the benefit amounts are paid or funded The number of benefit plans reflected in

55 this account increased over time.

56

57 The Tax Reform Act of 1986 generally eliminated a current tax deduction for interest

58 during construction AFUDC on most projects was computed using a gross rate effective

59 January 1, 1987. A current tax deduction was permitted in periods after December 31,

60 1986 for certain transition property.

61

62 The Tax Reform Act of 1986 reduced the then current 46% corporate income tax rate to

63 40% in 1987 and to 34% in 1988 and thereafter. Included in that legislation was Section

64 203(e) which required that excess ADFIT relating to public utility plant caused by the

65 income tax rate reduction be reversed using the Average Rate Assumption Method

66 Under this method, if such excess ADFIT are used to reduce rates charged customers

67 more rapidly than over the life of the property generating such deferred income taxes, a

68 normalization violation will occur

69

70 The Company adopted SFAS No. 109 in 1992, with restatement to January 1, 1990.

71 SFAS No 109, among other things, requires the liability method to be used in computing

72 deferred taxes on all temporary differences between the book and tax bases of assets

73 other than goodwill, requires that deferred tax liabilities and assets be adjusted for an

74 enacted change in tax laws or rates and prohibits net-of-tax accounting and reporting.

75 SFAS No 109 requires that regulated enterprises recognize such adjustments to ADFIT

76 as regulatory assets or liabilities if it is probable that such amounts will be recovered

77 from or returned to customers in future rates. Adoption of SFAS No. 109 had no

78 ratemaking impact.

392

Errata - 1 Schedule II-E-3 22 Page3 of 3

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC **II-E-3.22 HISTORY OF TAX NORMALIZATION** TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE

Line No.

79

- 80 On December 22, 2017, a comprehensive tax reform legislation informally called The Tax
- Cuts and Jobs Acts, or TCJA was signed into law, which resulted in significant change to 81
- federal tax laws effective January 1, 2018 TCJA had several key tax provisions that 82
- impacted the Company, including the reduction of the corporate income tax rate from 83
- 35% to 21%. The new legislation included a variety of other changes, such as, a limitation 84
- on the tax deductibility of interest expense, acceleration of business asset expensing, and 85
- reduction in the amount of executive pay that may qualify for a tax deduction, among others 86
- The change in the federal income tax rate from 35% to 21% resulted in recording of excess deferred 87

Description

- income taxes ("EDIT") for the Company. For regulated public utility property, ASC 980-740-25 88
- requires that a regulatory asset or liability be recorded for the remeasurement of ADFIT if it is 89
- probable that that the excess will be collected from or returned to customers through future rates. 90
- 91 Similar to the Tax Reform Act of 1986, the TCJA adopts the same categories of "protected" and
- "unprotected" EDIT Protected EDIT is generally related to method/life depreciation differences. 92
- Section 13001(d) of the TCJA provides normalization rules that create penalties for reducing the 93
- protected excess tax reserves more rapidly than under the average rate assumption method 94
- 95 ("ARAM").

96 The Company uses the Powertax system which supports full normalization and flow through of 97 PP&E related basis differences.

- PowerTax is used to track all PP&E related timing differences and is used to calculate protected 98
- excess deferred tax reversals using ARAM See schedule II E-3.16 for listing of temporary 99
- 100 differences related to the test period

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Errata – 1 Schedule II-E-3.23 Page 1 of 1

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC TEST YEAR ENDING 12/31/18

CONFIDENTIAL

Schedule II-E-3.23 Tax Elections, IRS Audit Statue and Private Letter Rulings is confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

Errata - 1 Schedule II-E-3.24 Page1 of 1

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.24 METHOD OF ACCOUNTING FOR ADFIT RELATED NOL CARRYFORWARD TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: C. PRINGLE **INDEX**

- 1 As of December 31, 2018, CNP has a zero balance in accumulated deferred federal income taxes related to NOLs.
- 2
- 3 Debit: Current Federal Income Tax Expense
- 4 Credit: Current FIT Payable
- 5 Debit: Deferred Tax Asset Net Operating Loss
- 6 Credit: Deferred Federal Income Tax Expense

Errata - 1 Schedule II-E-4 Page1 of 2

	CENTER II-E-4 01 TEST YE DOCKET SPONSO	UTILITY COMMISSION OF TEXAS POINT ENERGY HOUSTON ELECTRIC, HER EXPENSES AR ENDED 12/31/2018 'NO. 49421 R: K. COLVIN .NDS OF DOLLARS)	ILC INDEX				
	· · · · · · · · · · · · · · · · · · ·			1	2	3	4
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non- Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric
		• • • • • • • • • • • • • • • • • • • •	·······		•		
1 2	<u>Misc. Otł</u>	er Expenses					
1 2 3	Misc. Oth Misc. Iter						
				3,887	-	(3,440)	447
3 4 5 6	Misc. Iter	ns Other Interest Expense	Subtotal	3,887	-	(3,440)	
3 4 5	Misc. Iter 4310	ns Other Interest Expense	Subtotal 11-E-1-4				44
3 4 5 6 7	Misc. Iter 4310	ns Other Interest Expense	······································	3,887	<u> </u>	(3,440)	44

	CENTERI II-E-4 OT TEST YEA DOCKET SPONSOR	R: K. COLVIN	INDEX								
	(THOUSA	NDS OF DOLLARS)		5	6	7	8	9	10	11	12
Line No.	FERC Account	Description	Reference Schedule	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1 2	Misc. Oth	er Expenses									
3	Misc. Item										
4	4310	Other Interest Expense		8	OMAGXFP(565)	447	77	295	30	45	447
5 6		Subtotz				447	77	295	30	45	447
7	:										<u></u>
8	TOTAL O	THER EXPENSES EXCLUDING FIT	II-E-1-4			625,363	124,872	463,767	23,567	13,157	625,363
9	TOTAL		11 17 1 4			701 157	161 069	500 570	25 050	14 570	701 157
10	TOTAL	THER EXPENSES INCLUDING FIT	II-E-1-4			701,157	151,958	509,570	25,056	14,573	701,157

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-4.1 DEFERRED EXPENSES FROM PRIOR DOCKETS TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: M. REYNOLDS / K. COLVIN (THOUSANDS OF DOLLARS)

	(1	2	3	4
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric
1	4074	Non-standard metering service - Docket No. 41906	II-E-4.1.1	23	-	(23)	_
2	4074	Expedited Switches - Docket No. 38339	II-E-4.1.1	-	-	386	386
3	4074	Hurricane Harvey	II-E-4.1.1	-	-	24,383	24,383
4	4074	Ike Residual	II-E-4.1.1	-	-	(1,344)	(1,344)
5	4073	Pension PURA 36,065 Deferral - Docket No 38339	Ц-Е-4.1.1	-	-	(20,214)	(20,214)
6	4073	Smart Meter Texas - Docket No 47364	II-E-4.1.1	-	-	2,313	2,313
7	4073	Texas Margin Tax - Docket No. 38339	II-E-4.1.1	-	-	6,543	6,543
8		-				-	
9		Total Amortization Expense	П-Е-4.1	23	-	12,044	12,067
10	Operation	and Maintenance Expense Amortizations					
11	9040	Defaulted REPs (16 TAC §25.107, Bad Debt Expense)	II-E-4.11	-	-	523	523
12							
13		Total Regulatory Asset Amortization included in Operating Expense	11-D-1	-	-	523	523
14					·······················		
15	9280	2010 Rate case expenses - Docket No. 38339 After 39127 Cutoff	II-E-4.1.1	-	-	945	945
16	9280	2017 AMS reconciliation costs - Docket No. 47364	П-Е-4.1.1	-	-	62	62
17	9280	2016 DCRF Filing Expenses - Docket No. 45747	II-E-4.1.1	-	-	125	125
18	9280	2017 DCRF Filing Expenses - Docket No. 47032	II-E-4 1.1	-	-	102	102
19	9280	2018 DCRF Filing Expenses - Docket No. 48226	II-E-4.1.1	-	-	89	89
20		Subtotal Rate Case Expense Amortization to be in Rider RCE					1,324
21		Remove to Rider RCE					(1,324)
22	9280	2016 EECRF Filing Expenses - Docket No. 47232	II-E-4.1.1	74	-	(74)	-
23							
24		Total Rate Case Expense Amortization included in Operating Expense	<u>Ц-Д-2</u>	74		(74)	
25					· · · ·		
26						10.100	10,000
27	Total			97	-	12,493	12,590

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** Please see WP/II-E-4.1 1 for the required details relating to these expenses.

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-4.1 DEFERRED EXPENSES FROM PRIOR DOCKETS TEST YEAR ENDED 12/31/2018 DOCKET NO. 49421 SPONSOR: M. REYNOLDS / K. COLVIN (THOUSANDS OF DOLLARS)

				5	6	7	8	9	10	11	12
Line No.	FERC Account	Description	Reference Schedule	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	4074	Non-standard metering service - Docket No. 41906	II-E-4.1.1	1	DA	-	-	-	-	-	-
2	4074	Expedited Switches - Docket No. 38339	II-E-4.1.1	4	MET	386	-	-	386	-	386
3	4074	Hurricane Harvey	II-E-4.1.1	3	DIST	24,383	-	24,383	-	-	24,383
4	4074	Ike Residual	II-E-411	3	DIST	(1,344)	-	(1,344)	-	-	(1,344)
5	4073	Pension PURA 36.065 Deferral - Docket No. 38339	II-E-4.11	12	PAYXAG	(20,214)	(4,006)	(14,908)	(38)	(1,261)	(20,214)
6	4073	Smart Meter Texas - Docket No 47364	II-E-4.1.1	4	MET	2,313	-	-	2,313	-	2,313
7	4073	Texas Margin Tax - Docket No. 38339	II-E-4.1.1	6	TOTREV	6,543	2,698	3,383	232	230	6,543
8											
9		Total Amortization Expense	<u>U-E-4.1</u>			12,067	(1,308)	11,513	2,893	(1,032)	12,067
10 0	Operation a	and Maintenance Expense Amortizations									
11	9040	Defaulted REPs (16 TAC §25.107, Bad Debt Expense)	II-E-4.1.1	5	TDCS	523	-	-	-	523	523
12											
13		Total Regulatory Asset Amortization included in Operating Expense	П-D-1			523	-		-	523	523
14											
15	9280	2010 Rate case expenses - Docket No. 38339 After 39127 Cutoff	II-E-4,1,1	6	TOTREV	945	390	489	34	33	945
16	9280	2017 AMS reconciliation costs - Docket No. 47364	II-E-4.1.1	4	MET	62	-	-	62	-	62
17	9280	2016 DCRF Filing Expenses - Docket No. 45747	II-E-4,1,1	3	DIST	125	-	125	-	-	125
18	9280	2017 DCRF Filing Expenses - Docket No. 47032	II-E-4.1.1	3	DIST	102	•	102	-	-	102
19	9280	2018 DCRF Filing Expenses - Docket No. 48226	<u>II-E-4.1.1</u>	3	DIST	89	-	89	-	-	89
20		Subtotal Rate Case Expense Amortization to be in Rider RCE				1,324	390	805	96	33	1,324
21		Remove to Rider RCE				(1,324)	(390)	(805)	(96)	(33)	(1,324)
22	9280	2016 EECRF Filing Expenses - Docket No. 47232	II-E-4.1.1	1	DA	-	-	-	-	-	-
23											
24		Total Rate Case Expense Amortization included in Operating Expense	II-D-2				-	-	-	-	-
25											
26											
27	Total					12,590	(1,308)	11,513	2,893	(509)	12,590

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** Please see WP/II-E-4.1.1 for the required details relating to these expenses.