

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421

(THOUSANDS OF DOLLARS)

Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1823	Net-of Tax Debt AFUDC		-	12	D2	-	-	-	-	-	-	-	-	-
1823	Net-of Tax Debt AFUDC Amortization		-	12	D2	-	-	-	-	-	-	-	-	-
1823	Excess Accum Deferred Taxes & Other	II-B-12	(13,812)	12	D2	(13,812)	(6,444)	(121)	(4,705)	(481)	(2,061)	-	-	(13,812)
1823	Excess Accum Deferred Taxes Amortization	II-B-12	13,171	12	D2	13,171	6,145	116	4,487	459	1,965	-	-	13,171
1823	Investment Tax Credit		-	12	D2	-	-	-	-	-	-	-	-	-
1823	Investment Tax Credit Amortization		-	12	D2	-	-	-	-	-	-	-	-	-
1823	Non-Current Excess Accum Deferred Taxes & Other		-	12	D2	-	-	-	-	-	-	-	-	-
1823	Regulatory Assets- Interest Rate Hedge		-	12	D2	-	-	-	-	-	-	-	-	-
Subtotal Tax Regulatory Assets			(641)			(641)	(299)	(6)	(218)	(22)	(96)	-	-	(641)
TOTAL REGULATORY ASSETS			(641)			(641)	(299)	(6)	(218)	(22)	(96)	-	-	(641)
TOTAL OTHER RATE BASE ITEMS			(463,169)			(463,169)	(216,072)	(4,068)	(157,783)	(16,138)	(69,107)	-	-	(463,169)
TOTAL RATE BASE			2,298,337			2,298,337	1,072,194	20,186	782,951	80,082	342,923	-	-	2,298,337
Rate of Return			6.23%			6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
RETURN ON RATE BASE			143,186			143,186	66,798	1,258	48,778	4,989	21,364	-	-	143,186

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
O&M and Others
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)**

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Transmission Expense														
2															
3		Operation	II-D-1												
4	5600	Oper Supv & Eng		11,286	12	D2	11,286	5,265	99	3,845	393	1,684	-	-	11,286
5	5610	Load Dispatching		-	12	D2	-	-	-	-	-	-	-	-	-
6	5611	Load Dispatching		38	12	D2	38	18	0	13	1	6	-	-	38
7	5612	Load Dispatching		4,543	12	D2	4,543	2,119	40	1,547	158	678	-	-	4,543
8	5613	Load Dispatching		304	12	D2	304	142	3	104	11	45	-	-	304
9	5614	Scheduling, Control, and Dispatching Services		790	12	D2	790	369	7	269	28	118	-	-	790
10	5615	Reliability, Planning, and Standards		911	12	D2	911	425	8	310	32	136	-	-	911
11	5617	General Studies		137	12	D2	137	64	1	47	5	20	-	-	137
12	5620	Station Exp		132	12	D2	132	62	1	45	5	20	-	-	132
13	5630	Overhead Line Exp		712	12	D2	712	332	6	242	25	106	-	-	712
14	5640	Underground Line Exp		(11)	12	D2	(11)	(5)	(0)	(4)	(0)	(2)	-	-	(11)
15	5650	Transmission of Electricity by Others		531,321	12	D2	531,321	247,866	4,667	181,000	18,513	79,276	-	-	531,321
16	5660	Misc Transmission Ex		3,154	12	D2	3,154	1,471	28	1,074	110	471	-	-	3,154
17	5670	Rents		91	12	D2	91	42	1	31	3	14	-	-	91
18															
19		Subtotal 560-567		553,407			553,407	258,169	4,860	188,524	19,283	82,571	-	-	553,407
20															
21		Maintenance	II-D-1												
22	5680	Maintenance Super & Engin		-	12	D2	-	-	-	-	-	-	-	-	-
23	5690	Maint of Structures		586	12	D2	586	273	5	200	20	87	-	-	586
24	5700	Maint of Sta Equip		8,846	12	D2	8,846	4,127	78	3,013	308	1,320	-	-	8,846
25	5710	Maint of Ovrlhd Lines		14,279	12	D2	14,279	6,661	125	4,864	498	2,131	-	-	14,279
26	5720	Maint of Undrg Lines		(11)	12	D2	(11)	(5)	(0)	(4)	(0)	(2)	-	-	(11)
27	5730	Maint of Misc Trans		465	12	D2	465	217	4	158	16	69	-	-	465
28															
29		Subtotal 568-573		24,165			24,165	11,273	212	8,232	842	3,606	-	-	24,165
30															
31	TOTAL TRANSMISSION EXPENSE		II-D-1	577,572			577,572	269,443	5,073	196,756	20,125	86,177	-	-	577,572
32															
33	Distribution Expense														
34															
35		Operation													
36	5800	Oper Supervising & Engineering	II-D-1	-	12	D2	-	-	-	-	-	-	-	-	-
37	5810	Load Dispatching		-	12	D2	-	-	-	-	-	-	-	-	-
38	5820	Station Expenses		-	12	D2	-	-	-	-	-	-	-	-	-
39	5830	Overhead Line Expense		-	12	D2	-	-	-	-	-	-	-	-	-
40	5840	Underground Line Expense		-	12	D2	-	-	-	-	-	-	-	-	-
41	5850	Street Lights		-	12	D2	-	-	-	-	-	-	-	-	-
42	5860	Meter Expenses - Meters		-	12	D2	-	-	-	-	-	-	-	-	-

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
43	5860	Meter Expenses - Transformers		-	12	D2	-	-	-	-	-	-	-	-	-
44	5870	Customer Installation Expense		-	12	D2	-	-	-	-	-	-	-	-	-
45	5880	Misc Distribution Expenses		-	12	D2	-	-	-	-	-	-	-	-	-
46	5890	Rents		-	12	D2	-	-	-	-	-	-	-	-	-
47															
48		Subtotal 580-589		-			-	-	-	-	-	-	-	-	-
49															
50		Maintenance	II-D-1												
51	5900	Maintenance Super & Engin		-	12	D2	-	-	-	-	-	-	-	-	-
52	5910	Maint of Structures		284	12	D2	284	132	2	97	10	42	-	-	284
53	5920	Maint of Station Equipment		4,332	12	D2	4,332	2,021	38	1,476	151	646	-	-	4,332
54	5930	Maint of Overhead Lines		-	12	D2	-	-	-	-	-	-	-	-	-
55	5940	Maint of Underground Lines		-	12	D2	-	-	-	-	-	-	-	-	-
56	5950	Maint of Line Transformers		-	12	D2	-	-	-	-	-	-	-	-	-
57	5960	Maint of Street Lights		-	12	D2	-	-	-	-	-	-	-	-	-
58	5970	Maint of Meters - Meters		-	12	D2	-	-	-	-	-	-	-	-	-
59	5970	Maint of Meters - Transformers		-	12	D2	-	-	-	-	-	-	-	-	-
60	5980	Maint of Misc Dist Plant		-	12	D2	-	-	-	-	-	-	-	-	-
61	5982	Maint of Misc Dist Plant - OTHER		-	12	D2	-	-	-	-	-	-	-	-	-
62															
63		Subtotal 590-598.2		4,616			4,616	2,153	41	1,573	161	689.74	-	-	4,616
64															
65		TOTAL DISTRIBUTION EXPENSE	II-D-1	4,616			4,616	2,153	41	1,573	161	689	-	-	4,616
66															
67		Customer Accounting Expenses	II-D-1												
68	9010	Supervision		-	12	D2	-	-	-	-	-	-	-	-	-
69	9020	Meter Reading Expense		-	12	D2	-	-	-	-	-	-	-	-	-
70	9030	Customer Records & Collection		-	12	D2	-	-	-	-	-	-	-	-	-
71	9040	Uncollectible Accounts		-	12	D2	-	-	-	-	-	-	-	-	-
72	9050	Misc Customer Account Exp		-	12	D2	-	-	-	-	-	-	-	-	-
73															
74		Subtotal Customer Accounting		-			-	-	-	-	-	-	-	-	-
75															
76		Cust. Service & Information Expense	II-D-1												
77	9060	Cust Service & Inform		-	12	D2	-	-	-	-	-	-	-	-	-
78	9070	Supervision		-	12	D2	-	-	-	-	-	-	-	-	-
79	9080	Customer Assistance		-	12	D2	-	-	-	-	-	-	-	-	-
80	9090	Inform & Instruct Adv Exp		-	12	D2	-	-	-	-	-	-	-	-	-
81	9100	Misc Cust Service & Inform		-	12	D2	-	-	-	-	-	-	-	-	-
82															
83		Subtotal 907 & 910		-			-	-	-	-	-	-	-	-	-
84															

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O&M and Others
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85	TOTAL-CUSTOMER SERVICE & INFO.		II-D-1	-			-	-	-	-	-	-	-	-	-
86															
87		Sales Expense	II-D-1												
88	9110	Supervision		-	12	D2	-	-	-	-	-	-	-	-	-
89	9120	Demonstrating & Selling Exp		-	12	D2	-	-	-	-	-	-	-	-	-
90	9130	Advertising Exp		-	12	D2	-	-	-	-	-	-	-	-	-
91	9160	Misc Sales Exp		-	12	D2	-	-	-	-	-	-	-	-	-
92	9170	Sales Expense		-	12	D2	-	-	-	-	-	-	-	-	-
93															
94		Subtotal 912-917		-			-	-	-	-	-	-	-	-	-
95															
96	TOTAL SALES EXPENSE		II-D-1	-			-	-	-	-	-	-	-	-	-
97															
98	TOTAL O&M EXPENSE		II-D-1	582,189			582,189	271,596	5,113	198,328	20,286	86,865	-	-	582,189
99															
100	Administrative & General Expenses		II-D-2												
101	9200	Admin & General Salaries		431	12	D2	431	201	4	147	15	64	-	-	431
102	9210	Office Supplies		326	12	D2	326	152	3	111	11	49	-	-	326
103	9230	Outside Services		171	12	D2	171	80	1	58	6	25	-	-	171
104	9240	Property Insurance Exp		2,733	12	D2	2,733	1,275	24	931	95	408	-	-	2,733
105	9250	Injuries & Damages		3,244	12	D2	3,244	1,513	28	1,105	113	484	-	-	3,244
106	9260	Pensions & Benefits		8,335	12	D2	8,335	3,888	73	2,839	290	1,244	-	-	8,335
107	9280	Regulatory Commission		-	12	D2	-	-	-	-	-	-	-	-	-
108	9301	General Advertising Expense		21	12	D2	21	10	0	7	1	3	-	-	21
109	9302	Misc General Expense		22,034	12	D2	22,034	10,279	194	7,506	768	3,288	-	-	22,034
110	9310	Rents		1,799	12	D2	1,799	839	16	613	63	268	-	-	1,799
111	9350	Maint of General Plant		259	12	D2	259	121	2	88	9	39	-	-	259
112															
113	TOTAL A&G EXPENSE		II-D-2	39,352			39,352	18,358	346	13,406	1,371	5,872	-	-	39,352
114															
115	TOTAL O&M & A&G EXPENSE		II-D-1-2	621,541			621,541	289,954	5,459	211,734	21,657	92,737	-	-	621,541
116															
117	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1	50,868			50,868	23,730	446	17,328	1,773	7,589	-	-	50,868
118															
119	TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. P		II-D-1-2	90,220			90,220	42,088	792	30,734	3,144	13,461	-	-	90,220
120															
121	Depreciation and Amortization Expense		II-E-1												
122															
123	Intangible Plant		II-E-1												
124	301	Organization		-	12	D2	-	-	-	-	-	-	-	-	-
125	302	Franchise and Consents		-	12	D2	-	-	-	-	-	-	-	-	-
126	303 01	Misc Intangible Plant - MF S/W		-	12	D2	-	-	-	-	-	-	-	-	-
127	303 02	Misc Intangible Plant - NMF S/W		520	12	D2	520	243	5	177	18	78	-	-	520

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128															
129		Subtotal		520			520	243	5	177	18	78	-	-	520
130															
131	Transmission Plant		II-E-1												
132	350 01	Land and Land Fees		-	12	D2	-	-	-	-	-	-	-	-	-
133	350 02	Land and Land Rights		1,291	12	D2	1,291	602	11	440	45	193	-	-	1,291
134	352 01	Structures and Improvements		3,092	12	D2	3,092	1,442	27	1,053	108	461	-	-	3,092
135	353 01	Station Equipment		16,371	12	D2	16,371	7,637	144	5,577	570	2,443	-	-	16,371
136	354 01	Towers and Fixtures		14,105	12	D2	14,105	6,580	124	4,805	491	2,105	-	-	14,105
137	355 01	Poles and Fixtures		3,048	12	D2	3,048	1,422	27	1,038	106	455	-	-	3,048
138	356 01	O H Conductors & Devices		19,268	12	D2	19,268	8,989	169	6,564	671	2,875	-	-	19,268
139	357 01	Underground Conduit		658	12	D2	658	307	6	224	23	98	-	-	658
140	358 01	Underground Conductors		345	12	D2	345	161	3	117	12	51	-	-	345
141	359 01	Roads and Trails		1,451	12	D2	1,451	677	13	494	51	216	-	-	1,451
142															
143		Subtotal		59,628			59,628	27,817	524	20,313	2,078	8,897	-	-	59,628
144															
145	Distribution		II-E-1												
146	360 01	Land and Land Fees		-	12	D2	-	-	-	-	-	-	-	-	-
147	360 02	Land and Land Rights		1	12	D2	1	0	0	0	0	0	-	-	1
148	361 01	Structures and Improvements		574	12	D2	574	268	5	195	20	86	-	-	574
149	362 01	Station Equipment		7,706	12	D2	7,706	3,595	68	2,625	269	1,150	-	-	7,706
150	364.01	Poles, Towers and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
151	364 01	Poles,Towers & Fixtures-Secondary		-	12	D2	-	-	-	-	-	-	-	-	-
152	364 01	Poles,Towers & Fixtures-Primary		-	12	D2	-	-	-	-	-	-	-	-	-
153	365.01	Overhead Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
154	365 01	O H Conductors & Devices-Secondary		-	12	D2	-	-	-	-	-	-	-	-	-
155	365 01	O H Conductors & Devices-Primary		-	12	D2	-	-	-	-	-	-	-	-	-
156	366 01	Underground Conduit		-	12	D2	-	-	-	-	-	-	-	-	-
157	367 01	Underground Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
158	368.01	Line Transformers		-	12	D2	-	-	-	-	-	-	-	-	-
159	368 01	Line Transformers-Secondary		-	12	D2	-	-	-	-	-	-	-	-	-
160	368 01	Line Transformers-Primary		-	12	D2	-	-	-	-	-	-	-	-	-
161	369 01	Services		-	12	D2	-	-	-	-	-	-	-	-	-
162	370 01	Meters-Meters		-	12	D2	-	-	-	-	-	-	-	-	-
163	370 01	Meters-Transformer		-	12	D2	-	-	-	-	-	-	-	-	-
164	370 03	Automated Meters-Meter		-	12	D2	-	-	-	-	-	-	-	-	-
165	370 03	Automated Meters-Transformers		-	12	D2	-	-	-	-	-	-	-	-	-
166	373 01	Street Lighting and Signal Systems		-	12	D2	-	-	-	-	-	-	-	-	-
167	373 02	Security Lighting		-	12	D2	-	-	-	-	-	-	-	-	-
168	374 01	Security Lighting		-	12	D2	-	-	-	-	-	-	-	-	-

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169															
170															
171															
172	General Plant		II-E-1												
173	389 01	Land and Land Fees		-	12	D2	-	-	-	-	-	-	-	-	-
174	389 02	Land and Land Rights		0	12	D2	0	0	0	0	0	0	-	-	0
175	390 01	Structures and Improvements		387	12	D2	387	180	3	132	13	58	-	-	387
176	391 01	A391 Office Furniture		31	12	D2	31	14	0	10	1	5	-	-	31
177	392 01	Transportation equipment		-	12	D2	-	-	-	-	-	-	-	-	-
178	393 01	Store Equipment		4	12	D2	4	2	0	2	0	1	-	-	4
179	394 01	Tools, Shop & Garage Equip		6	12	D2	6	3	0	2	0	1	-	-	6
180	395 01	Lab Equip		-	12	D2	-	-	-	-	-	-	-	-	-
181	396 01	Power Operated Equipment		-	12	D2	-	-	-	-	-	-	-	-	-
182	397 01	Communication Equipment		2,933	12	D2	2,933	1,368	26	999	102	438	-	-	2,933
183	397 02	Computer Equipment		3,367	12	D2	3,367	1,571	30	1,147	117	502	-	-	3,367
184	398 01	Misc Equip		83	12	D2	83	38	1	28	3	12	-	-	83
185															
186															
187															
188	TOTAL DEPRECIATION		II-E-1	75,238			75,238	35,099	661	25,631	2,622	11,226	-	-	75,238
189															
190	4074	Non-standard metering service - Docket No	II-E-4 1 1	-	12	D2	-	-	-	-	-	-	-	-	-
191	4074	Expedited Switches - Docket No 38339	II-E-4 1 1	-	12	D2	-	-	-	-	-	-	-	-	-
192	4074	Hurricane Harvey	II-E-4 1 1	-	12	D2	-	-	-	-	-	-	-	-	-
193	4074	Ike Residual	II-E-4 1 1	-	12	D2	-	-	-	-	-	-	-	-	-
194	4073	Pension PURA 36 065 Deferral - Docket No	II-E-4 1 1	(6,367)	12	D2	(6,367)	(2,970)	(56)	(2,169)	(222)	(950)	-	-	(6,367)
195	4073	Smart Meter Texas - Docket No 47364	II-E-4 1 1	-	12	D2	-	-	-	-	-	-	-	-	-
196	4073	Texas Margin Tax - Docket No 38339	II-E-4 1 1	(174)	12	D2	(174)	(81)	(2)	(59)	(6)	(26)	-	-	(174)
197															
198	Total Amortization Expense		II-E-4.1	(6,541)			(6,541)	(3,052)	(57)	(2,228)	(228)	(976)	-	-	(6,541)
199															
200	DEPRECIATION & AMORTIZATION		II-E-4.1	68,697			68,697	32,048	603	23,402	2,394	10,250	-	-	68,697
201															
202	Misc. Items														
203	4310	Other Interest Expense		77	12	D2	77	36	1	26	3	12	-	-	77
204															
205															
206															
207	TOTAL DEPRECIATION & AMORTIZATION		II-E-4	68,774			68,774	32,084	604	23,429	2,396	10,261	-	-	68,774
208															
209	Taxes Other than Income Taxes		II-E-2												
210															
211	Payroll-Related		II-E-2												

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
O&M and Others
TEST YEAR ENDING 12/31/2018
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(THOUSANDS OF DOLLARS)**

[illegible]

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CENTERPOINT ENERGY HOUSTON ELECTRIC
O&M and Others
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
254		Meals & Entertainment		118	12	D2	118	55	1	40	4	18	-	-	118
255		Fines & Penalties		-	12	D2	-	-	-	-	-	-	-	-	-
256		Diesel Fuel Credit Disallowance		1	12	D2	1	0	0	0	0	0	-	-	1
257		Permanent Depreciation Difference		1,403	12	D2	1,403	654	12	478	49	209	-	-	1,403
258		Medicare Drug Subsidy		1,780	12	D2	1,780	830	16	606	62	266	-	-	1,780
259															
260		Subtotal		3,324			3,324	1,551	29	1,132	116	496	-	-	3,324
261															
262		Taxable Component of Return		86,348			86,348	40,282	758	29,415	3,009	12,884	-	-	86,348
263															
264		Tax Factor [(1/(1- 21))-1]		26.58%			26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
265															
266		Federal Income Taxes Before Adjust.		22,953			22,953	10,708	202	7,819	800	3,425	-	-	22,953
267															
268		Tax Credits:													
269		Amortization of Protected Excess DFIT		(5,997)	12	D2	(5,997)	(2,798)	(53)	(2,043)	(209)	(895)	-	-	(5,997)
270		Amortization of Non-protected Excess DFIT		-	12	D2	-	-	-	-	-	-	-	-	-
271		Research & Development Credit		(408)	12	D2	(408)	(190)	(4)	(139)	(14)	(61)	-	-	(408)
272		Medicare Drug Subsidy		1,780	12	D2	1,780	830	16	606	62	266	-	-	1,780
273		Restricted Stock Excess Tax Benefit		(11)	12	D2	(11)	(5)	(0)	(4)	(0)	(2)	-	-	(11)
274															
275		Subtotal		(4,636)			(4,636)	(2,163)	(41)	(1,579)	(162)	(692)	-	-	(4,636)
276															
277		TOTAL FEDERAL INCOME TAXES	II-E-3	18,317	-	-	18,317	8,545	161	6,240	638	2,733	-	-	18,317
278															
281															
282		Other Revenues:	II-E-5												
283		Non-Electric Revenue													
284	4211	Gain On Disp of Prop		(731)	42	TRANPLT	(731)	(341)	(6)	(249)	(25)	(109)	-	-	(731)
285	4500	Forfeited Discount		-	19	CI	-	-	-	-	-	-	-	-	-
286	4510	Misc Service Revenue		14,109	42	TRANPLT	14,109	6,582	124	4,806	492	2,105	-	-	14,109
287	4540	Rent from Property		22,898	42	TRANPLT	22,898	10,682	201	7,800	798	3,416	-	-	22,898
288	4560	Other Electric Revenue		40	42	TRANPLT	40	19	0	14	1	6	-	-	40
289	4561	Revenues from Transmission of Electricity of Others		1,811	42	TRANPLT	1,811	845	16	617	63	270	-	-	1,811
290															
291		Subtotal		38,127			38,127	17,787	335	12,988	1,328	5,689	-	-	38,127
292															
293		TOTAL OTHER REVENUES	II-E-5	38,127			38,127	17,787	335	12,988	1,328	5,689	-	-	38,127

[illegible]

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
Payroll Allocator
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	COH Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Seco <=10 KVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
34	5850	Street Light & Signal Systems		-	12	D2	-	-	-	-	-	-	-	-	-
35	5860	Meter Expenses		-	12	D2	-	-	-	-	-	-	-	-	-
36	5870	Customer Installation Expense		-	12	D2	-	-	-	-	-	-	-	-	-
37															
38		Subtotal 581-589		-			-	-	-	-	-	-	-	-	-
39															
40															
41	5800	Operation Super & Engin		-	12	D2	-	-	-	-	-	-	-	-	-
42	5880	Misc Distribution Expenses		-	12	D2	-	-	-	-	-	-	-	-	-
43															
44		Subtotal 580 & 588		-			-	-	-	-	-	-	-	-	-
45															
46		Distribution-C II-D-3		-			-	-	-	-	-	-	-	-	-
47															
48		Maintenance II-D-3													
49	5910	Maint of Structures		153	12	D2	153	71	1	52	5	23	-	-	153
50	5920	Maint of Station Equipment		2,503	12	D2	2,503	1,168	22	853	87	374	-	-	2,503
51	5930	Maint of Overhead Lines		-	12	D2	-	-	-	-	-	-	-	-	-
52	5940	Maint of Underground Lines		-	12	D2	-	-	-	-	-	-	-	-	-
53	5960	Maint of Street Lights		-	12	D2	-	-	-	-	-	-	-	-	-
54	5970	Maint of Meters		-	12	D2	-	-	-	-	-	-	-	-	-
55	5980	Maint of Misc Dist Plant (37		-	12	D2	-	-	-	-	-	-	-	-	-
56															
57		Subtotal 591-598.1		2,657			2,657	1,239	23	905	93	396	-	-	2,657
58															
59	5900	Maintenance Super & Engin		3,556	12	D2	3,556	1,659	31	1,211	124	531	-	-	3,556
60															
61		Subtotal 590&598.2		3,556			3,556	1,659	31	1,211	124	531	-	-	3,556
62															
63		Distribution-N II-D-3		6,213			6,213	2,898	55	2,116	216	927	-	-	6,213
64															
65		TOTAL DISTRIBUTION E2 II-D-3		6,213			6,213	2,898	55	2,116	216	927	-	-	6,213

[illegible]

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
Payroll Allocator
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	COH Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secon <=10 KVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
98	9170	Sales Expense		-	12	D2	-	-	-	-	-	-	-	-	-
99															
100		Subtotal 912-917		-			-	-	-	-	-	-	-	-	-
101															
102	9110	Supervision		-	12	D2	-	-	-	-	-	-	-	-	-
103	9160	Misc Sales Exp		-	12	D2	-	-	-	-	-	-	-	-	-
104															
105		Subtotal -Sales		-			-	-	-	-	-	-	-	-	-
106															
107		TOT. CUST. ACCT., SERV., INFO., & SAI		-			-	-	-	-	-	-	-	-	-
108															
109		TOTAL PAYROLL EXCLU	II-D-3	34,008			34,008	15,865	299	11,585	1,185	5,074	-	-	34,008
110															
111		Administrative & General Expenses													
112	9200	Admin & General Salaries		309	12	D2	309	144	3	105	11	46	-	-	309
113	9250	Injuries & Damages		257	12	D2	257	120	2	88	9	38	-	-	257
114	9260	Employee Pensions & Exp		(33)	12	D2	(33)	(16)	(0)	(11)	(1)	(5)	-	-	(33)
115	9302	Misc General Expense		(1,727)	12	D2	(1,727)	(806)	(15)	(588)	(60)	(258)	-	-	(1,727)
116															
117		TOTAL A&G EXPENSE		(1,194)			(1,194)	(557)	(10)	(407)	(42)	(178)	-	-	(1,194)
118															
119		TOTAL PAYROLL EXPEN.	II-D-3	32,814			32,814	15,308	288	11,178	1,143	4,896	-	-	32,814

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Cost of Service
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1A-MET-Class
Page 1 of 1 Errata

Line No	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Operating and maintenance	38,475	27,753	1,907	6,935	1,058	821	-	-	38,476
2	Depreciation and Amortization	18,788	11,743	900	3,880	891	1,373	-	-	18,788
3	Taxes other than Income Taxes	5,104	3,307	296	1,108	164	230	-	-	5,104
4	Federal Income Taxes	1,968	1,250	116	437	66	99	-	-	1,968
5										
6	Return on Rate Base	8,914	5,508	539	2,042	313	512	-	-	8,914
7										
8	Total Cost of Service	73,250	49,560	3,759	14,403	2,492	3,035	-	-	73,248
9										
10	Other revenues	88	55	5	20	3	5	-	-	88
11										
12	Total adjusted revenue Revenues	73,162	49,505	3,753	14,383	2,489	3,030	-	-	73,162

54	5	20	3	5	-	-	88
51,511	3,750	14,687	2,813	3,566	-	-	76,327

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Rate Base
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1B-MET-Class
Page 1 of 1 Errata

Line No	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Total Plant-Gross	349,162	190,736	17,502	80,872	21,013	39,040	-	-	349,162
2	Total Accumulated Depreciation	(156,650)	(70,818)	(5,935)	(37,143)	(14,350)	(28,405)	-	-	(156,650)
3										
4	Total Plant-Net	192,512	119,917	11,567	43,730	6,663	10,635	-	-	192,512
5										
6	<u>Other Rate Base</u>									
7	CWIP	-	-	-	-	-	-	-	-	-
8	Plant Held for Future Use	48	30	3	11	2	3	-	-	48
9	Accumulated Provisions	(1,383)	(993)	(72)	(261)	(34)	(22)	-	-	(1,383)
10	Accumulated Deferred Federal Income Taxes	(31,895)	(19,868)	(1,916)	(7,245)	(1,104)	(1,762)	-	-	(31,895)
11	Materials & Supplies	2,219	1,382	133	504	77	123	-	-	2,219
12	Cash Working Capital	1,763	1,272	87	318	48	38	-	-	1,763
13	Prepayments	405	252	24	92	14	22	-	-	405
14	Other Rate Base Items									
15	Customer Deposits & Advances	-	-	-	-	-	-	-	-	-
16	Regulatory Liabilities	(28,619)	(18,592)	(1,654)	(6,192)	(913)	(1,267)	-	-	(28,619)
17	Regulatory Assets	8,037	5,006	483	1,826	278	444	-	-	8,037
18										
19	Total Rate Base	143,088	88,407	8,655	32,782	5,031	8,213	-	-	143,088
20										
21	Rate of return	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
22										
23	Return on Rate Base	8,914	5,508	539	2,042	313	512	-	-	8,914

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)**

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Intangible Plant - Gross		II-B-1												
2	301 01	Organization		-	13	D3	-	-	-	-	-	-	-	-	-
3	302 01	Franchise & Consents		-	13	D3	-	-	-	-	-	-	-	-	-
4	303 01	Misc Intangible Plant - MF S/W		-	76	MPAYXAG	-	-	-	-	-	-	-	-	-
5	303 02	Misc Intangible Plant - NMF S/W		99,750	76	MPAYXAG	99,750	73,635	5,009	18,024	2,289	793	-	-	99,750
6															
7		Subtotal		99,750			99,750	73,635	5,009	18,024	2,289	793	-	-	99,750
8															
9	Transmission Plant - Gross		II-B-1												
10	350 01	Land and Land Fees		-	12	D2	-	-	-	-	-	-	-	-	-
11	350 02	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
12	352 01	Structures and Improvements		-	12	D2	-	-	-	-	-	-	-	-	-
13	353 01	Station Equipment		-	12	D2	-	-	-	-	-	-	-	-	-
14	354 01	Towers and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
15	355 01	Poles, Towers, and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
16	356 01	Overhead Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
17	357 01	Underground Conduit		-	12	D2	-	-	-	-	-	-	-	-	-
18	358 01	Underground Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
19	359 01	Roads and Trails		-	12	D2	-	-	-	-	-	-	-	-	-
20															
21		Subtotal		-			-	-	-	-	-	-	-	-	-
22															
23	Distribution Plant - Gross		II-B-1												
24	360 01	Land and Land Fees		-	13	D3	-	-	-	-	-	-	-	-	-
25	360 02	Land and Land Rights		-	13	D3	-	-	-	-	-	-	-	-	-
26	361 01	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
27	362 01	Station Equipment		-	13	D3	-	-	-	-	-	-	-	-	-
28	364.01	Poles, Towers and Fixtures		-			-	-	-	-	-	-	-	-	-
	364 01	Poles,Towers & Fixtures-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
	364 01	Poles,Towers & Fixtures-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
29	365.01	Overhead Conductors and Devices		-			-	-	-	-	-	-	-	-	-
	365 01	O H Conductors & Devices-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
	365 01	O H Conductors & Devices-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
30	366 01	Underground Conduit		-	29	A366	-	-	-	-	-	-	-	-	-
31	367 01	Underground Conductors and Devices		-	30	A367	-	-	-	-	-	-	-	-	-
32	368.01	Line Transformers		-			-	-	-	-	-	-	-	-	-
	368 01	Line Transformers-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
	368 01	Line Transformers-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
33	369 01	Services		-	34	A369Wt	-	-	-	-	-	-	-	-	-
34	370 01	Meters-Meters		20,827	35	A370M	20,827	-	73	17,136	2,684	934	-	-	20,827
	370 01	Meters-Transformer		57,574	36	A370T	57,574	-	-	6,251	14,481	36,842	-	-	57,574
35	370 03	Automated Meters-Meter		81,560	37	A370M A	81,560	72,268	4,869	4,409	14	-	-	-	81,560
	370 03	Automated Meters-Transformers		30,321	38	A370T A	30,321	1,183	4,581	24,368	189	-	-	-	30,321
36	373 01	Street Lighting and Signal Systems		-	39	A373S	-	-	-	-	-	-	-	-	-
37	373 02	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary ≤10 kVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
38	374 01	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-
39	374 03	Asset Retirement Cost Dist Plant		-	1	DA	-	-	-	-	-	-	-	-	-
40															
41		Subtotal		190,282			190,282	73,451	9,523	52,165	17,367	37,776	-	-	190,282
42															
43		TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	290,033			290,033	147,086	14,532	70,188	19,656	38,570	-	-	290,033
44		TOTAL TRAN, DIST PLANT-GROSS	II-B-1	190,282			190,282	73,451	9,523	52,165	17,367	37,776	-	-	190,282
45															
46		General Plant - Gross	II-B-2												
47	389 01	Land and Land Fees		259	76	MPAYXAG	259	191	13	47	6	2	-	-	259
48	389 02	Land and Land Rights		1	76	MPAYXAG	1	1	0	0	0	0	-	-	1
49	390 01	Structures and Improvements		2,747	76	MPAYXAG	2,747	2,028	138	496	63	22	-	-	2,747
50	391 01	Office Furniture and Equipment		99	76	MPAYXAG	99	73	5	18	2	1	-	-	99
51	392 01	Transportation Equipment		4,939	76	MPAYXAG	4,939	3,646	248	892	113	39	-	-	4,939
52	393 01	Stores Equipment		3	76	MPAYXAG	3	2	0	1	0	0	-	-	3
53	394 01	Tools, Shop and Garage Equipment		182	76	MPAYXAG	182	134	9	33	4	1	-	-	182
54	395 01	Laboratory Equipment		16,785	76	MPAYXAG	16,785	12,390	843	3,033	385	133	-	-	16,785
55	396 01	Power Operated Equipment		174	76	MPAYXAG	174	128	9	31	4	1	-	-	174
56															
57		Subtotal		25,189			25,189	18,594	1,265	4,551	578	200	-	-	25,189
58															
59		General Plant - Miscellaneous													
60	398 01	Miscellaneous Equipment		72	76	MPAYXAG	72	53	4	13	2	1	-	-	72
61	399 11	Asset Retirement Cost Gen Plant		-	76	MPAYXAG	-	-	-	-	-	-	-	-	-
62															
63		Subtotal		72			72	53	4	13	2	1	-	-	72
64															
65		TOTAL GENERAL PLANT GROSS	II-B-2	25,261			25,261	18,648	1,269	4,564	580	201	-	-	25,261
66															
67		Communication Equipment - Gross	II-B-3												
68	397 01	Communication Equipment		24,157	76	MPAYXAG	24,157	17,833	1,213	4,365	554	192	-	-	24,157
69	397 02	Computer Equipment		9,711	76	MPAYXAG	9,711	7,169	488	1,755	223	77	-	-	9,711
70															
71		Subtotal		33,869			33,869	25,002	1,701	6,120	777	269	-	-	33,869
72															
73		TOTAL COMMUNICATION EQUIPMENT	II-B-3	33,869			33,869	25,002	1,701	6,120	777	269	-	-	33,869
74															
75		TOTAL GENERAL PLANT GROSS INCL. COMM. EQUIP.	II-B-2 - II-B-3	59,130			59,130	43,649	2,969	10,684	1,357	470	-	-	59,130
76															
77		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	349,162			349,162	190,736	17,502	80,872	21,013	39,040	-	-	349,162
78															
79		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	249,412			249,412	117,100	12,492	62,849	18,724	38,247	-	-	249,412
80															
81		Intangible Plant	II-B-1												

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
82	Accumulated Depreciation														
83	301 01	Organization		-	13	D3	-	-	-	-	-	-	-	-	-
84	302 01	Franchise & Consents		-	13	D3	-	-	-	-	-	-	-	-	-
85	303 01	Misc Intangible Plant - MF S/W		-	76	MPAYXAG	-	-	-	-	-	-	-	-	-
86	303 02	Misc Intangible Plant - NMF S/W		51,683	76	MPAYXAG	51,683	38,152	2,595	9,338	1,186	411	-	-	51,683
87															
88		Subtotal		51,683			51,683	38,152	2,595	9,338	1,186	411	-	-	51,683
89															
90	Transmission Plant														
91			II-B-1												
91	Accumulated Depreciation														
92	350 01	Land and Land Fees		-	12	D2	-	-	-	-	-	-	-	-	-
93	350 02	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
94	352 01	Structures and Improvements		-	12	D2	-	-	-	-	-	-	-	-	-
95	353 01	Station Equipment		-	12	D2	-	-	-	-	-	-	-	-	-
96	354 01	Towers and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
97	355 01	Poles, Towers, and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
98	356 01	Overhead Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
99	357 01	Underground Conduit		-	12	D2	-	-	-	-	-	-	-	-	-
100	358 01	Underground Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
101	359 01	Roads and Trails		-	12	D2	-	-	-	-	-	-	-	-	-
102															-
103		Subtotal		-			-	-	-	-	-	-	-	-	-
104															
105	Distribution Plant - Gross														
106	360 01	Land and Land Fees	II-B-1	-	13	D3	-	-	-	-	-	-	-	-	-
107	360 02	Land and Land Rights		-	13	D3	-	-	-	-	-	-	-	-	-
108	361 01	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
109	362 01	Station Equipment		-	13	D3	-	-	-	-	-	-	-	-	-
110	364.01	Poles, Towers and Fixtures													
	364 01	Poles,Towers & Fixtures-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
	364 01	Poles,Towers & Fixtures-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
111	365.01	Overhead Conductors and Devices													
	365 01	O H Conductors & Devices-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
	365 01	O H Conductors & Devices-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
112	366 01	Underground Conduit		-	29	A366	-	-	-	-	-	-	-	-	-
113	367 01	Underground Conductors and Devices		-	30	A367	-	-	-	-	-	-	-	-	-
114	368.01	Line Transformers													
	368 01	Line Transformers-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
	368 01	Line Transformers-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
115	369 01	Services		-	34	A369Wt	-	-	-	-	-	-	-	-	-
116	370 01	Meters-Meters		15,344	35	A370M	15,344	-	54	12,625	1,977	688	-	-	15,344
	370 01	Meters-Transformer		42,416	36	A370T	42,416	-	-	4,605	10,668	27,142	-	-	42,416
117	370 02	Automated Meters		-	12	D2	-	-	-	-	-	-	-	-	-
118	370 03	Automated Meters-Meter		19,476	37	A370M A	19,476	17,257	1,163	1,053	3	-	-	-	19,476
	370 03	Automated Meters-Transformers		7,241	38	A370T A	7,241	283	1,094	5,819	45	-	-	-	7,241

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421

(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
119	373 01	Street Lighting and Signal Systems		-	39	A373S	-	-	-	-	-	-	-	-	-
120	373 02	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-
121	374 01	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-
122	374 03	Asset Retirement Cost Dist Depreciation/Amortization		-	1	DA	-	-	-	-	-	-	-	-	-
123															
124		Subtotal		84,477			84,477	17,540	2,311	24,102	12,694	27,831	-	-	84,477
125															
126		TOTAL INT, TRAN, DIST PLANT-ACCUMULATED DEPRECIATION	II-B-1	136,160			136,160	55,692	4,906	33,440	13,880	28,242	-	-	136,160
127		TOTAL TRAN, DIST PLANT-ACCUMULATED DEPRECIATION	II-B-1	84,477			84,477	17,540	2,311	24,102	12,694	27,831	-	-	84,477
128															
129		TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	153,872			153,872	91,394	9,626	36,748	5,776	10,328	-	-	153,872
130		TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	105,805			105,805	55,911	7,212	28,063	4,673	9,946	-	-	105,805
131															
132	General Plant		II-B-5												
133	Accumulated Depreciation														
134	389 01	Land and Land Fees		-	76	MPAYXAG	-	-	-	-	-	-	-	-	-
135	389 02	Land and Land Rights		0	76	MPAYXAG	0	0	0	0	0	0	-	-	0
136	390 01	Structures and Improvements		966	76	MPAYXAG	966	713	49	175	22	8	-	-	966
137	391 01	Office Furniture and Equipment		28	76	MPAYXAG	28	21	1	5	1	0	-	-	28
138	392 01	Transportation Equipment		1,784	76	MPAYXAG	1,784	1,317	90	322	41	14	-	-	1,784
139	393 01	Stores Equipment		0	76	MPAYXAG	0	0	0	0	0	0	-	-	0
140	394 01	Tools, Shop and Garage Equipment		26	76	MPAYXAG	26	19	1	5	1	0	-	-	26
141	395 01	Laboratory Equipment		6,825	76	MPAYXAG	6,825	5,038	343	1,233	157	54	-	-	6,825
142	396 01	Power Operated Equipment		58	76	MPAYXAG	58	43	3	11	1	0	-	-	58
143															
144		Subtotal		9,688			9,688	7,151	487	1,750	222	77	-	-	9,688
145															
146	397 01	Communication Equipment		6,328	76	MPAYXAG	6,328	4,672	318	1,143	145	50	-	-	6,328
147	397 02	Computer Equipment		4,458	76	MPAYXAG	4,458	3,291	224	805	102	35	-	-	4,458
148	398 01	Miscellaneous Equipment		16	76	MPAYXAG	16	12	1	3	0	0	-	-	16
149	399 11	Asset Retirement Cost Gen Plant		-	76	MPAYXAG	-	-	-	-	-	-	-	-	-
150															
151		Subtotal		10,803			10,803	7,974	542	1,952	248	86	-	-	10,803
152															
153	RWIP	Salvage and Removal		-	76	MPAYXAG	-	-	-	-	-	-	-	-	-
154															
155		Subtotal		-			-	-	-	-	-	-	-	-	-
156															
157		TOTAL ACCUM. DEP. FOR GENERAL PLANT	II-B-5	20,490			20,490	15,126	1,029	3,702	470	163	-	-	20,490
158		TOTAL GENERAL PLANT-NET	II-B-2 - II-B-5	38,639			38,639	28,523	1,940	6,982	887	307	-	-	38,639
159															
160		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-1-3 - II-B-5	192,512			192,512	119,917	11,567	43,730	6,663	10,635	-	-	192,512
161															
162		TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)	II-B-1-3 - II-B-5	144,444			144,444	84,434	9,153	35,044	5,560	10,253	-	-	144,444

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
163															
164		Other Rate Base Items													
165		Construction Work in Progress													
166	107	CWIP		-	1	DA	-	-	-	-	-	-	-	-	-
167															
168		TOTAL CWIP	II-B-4	-			-	-	-	-	-	-	-	-	-
169															
170		Plant Held for Future Use													
171															
172	105	Plant Held for Future Use	II-B-6	48	44	METPLT	48	30	3	11	2	3	-	-	48
173															
174		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	48			48	30	3	11	2	3	-	-	48
175															
176		Other Accumulated Provisions	II-B-7												
177	2281	Property Insurance Reserve		-	44	METPLT	-	-	-	-	-	-	-	-	-
178	2282	Injures & Damages-Auto Liability		(24)	44	METPLT	(24)	(15)	(1)	(6)	(1)	(1)	-	-	(24)
179	2282	Injures & Damages-Gen Liability		(212)	44	METPLT	(212)	(132)	(13)	(48)	(7)	(12)	-	-	(212)
180	2282	Injures & Damages-Workers' Comp		(189)	76	MPAYXAG	(389)	(287)	(20)	(70)	(9)	(3)	-	-	(189)
181	2283	Benefit Restoration Plan		(756)	76	MPAYXAG	(756)	(558)	(38)	(137)	(17)	(6)	-	-	(756)
182		Subtotal		(1,381)			(1,381)	(991)	(72)	(261)	(14)	(22)	-	-	(1,381)
183															
184		Accumulated Deferred Income Taxes	II-E-3 5												
185	1900	Deferred Income Tax		4,797	44	METPLT	4,797	2,988	288	1,090	166	265	-	-	4,797
186	2820	Def Inc Taxes-Fed-Accel Depr		(29,247)	44	METPLT	(29,247)	(18,218)	(1,757)	(6,643)	(1,012)	(1,616)	-	-	(29,247)
187	2830	Def Inc Taxes-Other		(7,446)	44	METPLT	(7,446)	(4,638)	(447)	(1,691)	(258)	(411)	-	-	(7,446)
188															
189		Subtotal		(31,895)			(31,895)	(19,868)	(1,916)	(7,245)	(1,104)	(1,762)	-	-	(31,895)
190															
191															
192		TOTAL ACCUMULATED PROVISIONS	II-B-7	(33,277)			(33,277)	(20,861)	(1,988)	(7,506)	(1,138)	(1,784)	-	-	(33,277)
193															
194		Working Capital	II-B-9												
195															
196		Working Capital - Materials & Supplies													
197	1540	Materials and Supplies	II-B-8	2,205	44	METPLT	2,205	1,374	133	501	76	122	-	-	2,205
198	1630	Undistributed M&S Expenses	II-B-8	14	44	METPLT	14	8	1	3	0	1	-	-	14
199															
200		Subtotal		2,219			2,219	1,382	133	504	77	123	-	-	2,219
201															
202		Working Capital - Cash	II-B-9												
203		Cash Working Capital		1,763	79	METO&M	1,763	1,272	87	318	48	38	-	-	1,763
204															
205		O&M plus A&G % Per PUC Substantive Rule													
206		Balance													

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
207															
208		Subtotal		1,763			1,763	1,272	87	318	48	38	-	-	1,763
209															
210		Working Capital - Prepayments													
211	1650	Prepay-Insurance	II-B-10	148	44	METPLT	148	92	9	34	5	8	-	-	148
212	1650	Other Taxes	II-B-10	186	44	METPLT	186	116	11	42	6	10	-	-	186
213	1650	Prepay-Other	II-B-10	71	44	METPLT	71	44	4	16	2	4	-	-	71
214	1650	Executive Benefits	II-B-10	-	76	MPAYXAG	-	-	-	-	-	-	-	-	-
215	1650	Prepaid Pension Assets	II-B-10	(0)	76	MPAYXAG	(0)	(0)	(0)	(0)	(0)	(0)	-	-	(0)
216															
217		Subtotal		405			405	252	24	92	14	22	-	-	405
218															
219															
220		TOTAL WORKING CAPITAL	II-B-8-9	4,387			4,387	2,907	245	914	139	183	-	-	4,387
221															
222		Other Rate Base Items													
223															
224		Customer Deposits & Advances													
225	2350	Customer Deposits		-	19	C1	-	-	-	-	-	-	-	-	-
226	2350	Customer Deposits-ROW Damage		-	19	C1	-	-	-	-	-	-	-	-	-
227	2521	Customer Advances for Construction		-	44	METPLT	-	-	-	-	-	-	-	-	-
228															
229		Subtotal Customer Deposits & Advances		-			-	-	-	-	-	-	-	-	-
230															
231		Non-Tax Related Regulatory Liabilities													
232	2540	Regulatory Liability TCJA Refund		-	44	METPLT	-	-	-	-	-	-	-	-	-
233	2540	Regulatory Liability TCRF O/U		-	44	METPLT	-	-	-	-	-	-	-	-	-
234	2540	Regulatory Liability EECRF		-	44	METPLT	-	-	-	-	-	-	-	-	-
235	2540	Reg Liability AMS		-	44	METPLT	-	-	-	-	-	-	-	-	-
236	2540	Reg Liability ADFIT Retrospective		-	44	METPLT	-	-	-	-	-	-	-	-	-
237	2540	Reg Liability Ite Residual		-	44	METPLT	-	-	-	-	-	-	-	-	-
238	2540	Reg Liability Pension		(6,638)	76	MPAYXAG	(6,638)	(4,900)	(333)	(1,199)	(152)	(53)	-	-	(6,638)
239	2540	Reg Liability Pension BRP and Postretirement		-	44	METPLT	-	-	-	-	-	-	-	-	-
240	2540	Reg Liability Interest Rate Hedge		-	44	METPLT	-	-	-	-	-	-	-	-	-
241															
242		Subtotal Non-Tax Regulatory Liabilities		(6,638)			(6,638)	(4,900)	(333)	(1,199)	(152)	(53)	-	-	(6,638)
243															
244		Tax Related Regulatory Liabilities													
245	2540	Reg NC Liab EDIT - Plant		(21,981)	44	METPLT	(21,981)	(13,692)	(1,321)	(4,993)	(761)	(1,214)	-	-	(21,981)
246	2540	Reg NC Liab EDIT - Other Plant		-	44	METPLT	-	-	-	-	-	-	-	-	-
247	2540	Reg NC Liab EDIT - ARAM Amortization		-	44	METPLT	-	-	-	-	-	-	-	-	-
248	2540	Reg Liability Interest Rate Hedge		-	44	METPLT	-	-	-	-	-	-	-	-	-
249															
250		Subtotal Tax Regulatory Liabilities		(21,981)			(21,981)	(13,692)	(1,321)	(4,993)	(761)	(1,214)	-	-	(21,981)

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)**

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
251															
252		TOTAL OTHER RATE BASE ITEMS	II-B-11	(28,619)			(28,619)	(18,592)	(1,654)	(6,192)	(917)	(1,267)	-	-	(28,619)
253															
254		Regulatory Assets in Rate Base	II-B-12												
255															
256		Non-Tax Related Regulatory Assets													
257	1823	Regulatory Assets-Bad Debt	II-B-12	-	44	METPLT	-	-	-	-	-	-	-	-	-
258	1823	Regulatory Assets-AMS Reconciliation		-	44	METPLT	-	-	-	-	-	-	-	-	-
259	1823	Regulatory Assets-Hurricane Harvey	II-B-12	-	44	METPLT	-	-	-	-	-	-	-	-	-
260	1823	Regulatory Assets-AMS Opt Out		-	44	METPLT	-	-	-	-	-	-	-	-	-
261	1823	Regulatory Assets-Expedited Switch	II-B-12	1,159	44	METPLT	1,159	722	70	263	40	64	-	-	1,159
262	1823	Reg Assets-ADFIT Credit Over/Under		-	44	METPLT	-	-	-	-	-	-	-	-	-
263	1823	Regulatory Assets-DCRF Rate Case Expense		-	44	METPLT	-	-	-	-	-	-	-	-	-
264	1823	Regulatory Assets-General Rate Case Expense		-	44	METPLT	-	-	-	-	-	-	-	-	-
265	1823	Regulatory Assets - 2010 Rate Case		-	44	METPLT	-	-	-	-	-	-	-	-	-
266	1823	Regulatory Assets - SMT	II-B-12	6,939	44	METPLT	6,939	4,322	417	1,576	240	383	-	-	6,939
267	1823	Regulatory Assets- EECRF RCE Before Approval		-	44	METPLT	-	-	-	-	-	-	-	-	-
268	1823	Regulatory Assets -- Asset Retire Oblig		-	44	METPLT	-	-	-	-	-	-	-	-	-
269	1823	Regulatory Assets- Interest Rate Hedge		-	44	METPLT	-	-	-	-	-	-	-	-	-
270															
271		Subtotal Non-Tax Regulatory Assets		8,098			8,098	5,044	487	1,839	280	447	-	-	8,098
272															
273		Tax Related Regulatory Assets													
274	1823	Regulatory Assets- Margin Tax	II-B-12	-	44	METPLT	-	-	-	-	-	-	-	-	-
275	1823	Reg Asset-Postretirement (RDS)	II-B-12	-	76	MPAYXAG	-	-	-	-	-	-	-	-	-
276	1823	Equity AFUDC		-	44	METPLT	-	-	-	-	-	-	-	-	-
277	1823	Equity AFUDC Amortization		-	44	METPLT	-	-	-	-	-	-	-	-	-
278	1823	Net-of Tax Debt AFUDC		-	44	METPLT	-	-	-	-	-	-	-	-	-
279	1823	Net-of Tax Debt AFUDC Amortization		-	44	METPLT	-	-	-	-	-	-	-	-	-
280	1823	Excess Accum Deferred Taxes & Other	II-B-12	(1,315)	44	METPLT	(1,315)	(819)	(79)	(299)	(46)	(73)	-	-	(1,315)
281	1823	Excess Accum Deferred Taxes Amortization	II-B-12	1,254	44	METPLT	1,254	781	75	285	43	69	-	-	1,254
282	1823	Investment Tax Credit		-	44	METPLT	-	-	-	-	-	-	-	-	-
283	1823	Investment Tax Credit Amortization		-	44	METPLT	-	-	-	-	-	-	-	-	-
284	1823	Non-Current Excess Accum Deferred Taxes & Other		-	44	METPLT	-	-	-	-	-	-	-	-	-
285	1823	Regulatory Assets- Interest Rate Hedge		-	44	METPLT	-	-	-	-	-	-	-	-	-
286															
287		Subtotal Tax Regulatory Assets		(61)			(61)	(38)	(4)	(14)	(2)	(3)	-	-	(61)
288															
289		TOTAL REGULATORY ASSETS	II-B-12	8,037			8,037	5,006	483	1,826	278	444	-	-	8,037
290															
291		TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(49,424)			(49,424)	(31,510)	(2,911)	(10,948)	(1,632)	(2,422)	-	-	(49,424)
292															
293		TOTAL RATE BASE	II-B-1-12	141,088			143,088	88,407	8,655	32,782	5,031	8,213	-	-	143,088

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
295	Rate of Return			6.23%			6.23%	6.23%	6.23%	6.21%	6.23%	6.21%	6.23%	6.23%	6.23%
296															
297	RETURN ON RATE BASE			8,914			8,914	5,508	519	2,042	313	512	-	-	8,914

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
O&M and Others
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Transmission Expense														
2															
3		<u>Operation</u>	II-D-1												
4	5600	Oper Supv & Eng		-	13	D3	-	-	-	-	-	-	-	-	-
5	5610	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
6	5611	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
7	5612	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
8	5613	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
9	5614	Scheduling, Control, and Dispatching Services		-	13	D3	-	-	-	-	-	-	-	-	-
10	5615	Reliability, Planning, and Standards		-	13	D3	-	-	-	-	-	-	-	-	-
11	5617	General Studies		-	13	D3	-	-	-	-	-	-	-	-	-
12	5620	Station Exp		-	13	D3	-	-	-	-	-	-	-	-	-
13	5630	Overhead Line Exp		-	13	D3	-	-	-	-	-	-	-	-	-
14	5640	Underground Line Exp		-	13	D3	-	-	-	-	-	-	-	-	-
15	5650	Transmission of Electricity by Others		-	13	D3	-	-	-	-	-	-	-	-	-
16	5660	Misc Transmission Ex		-	13	D3	-	-	-	-	-	-	-	-	-
17	5670	Rents		-	13	D3	-	-	-	-	-	-	-	-	-
18															
19		Subtotal 560-567		-			-	-	-	-	-	-	-	-	-
20															
21		<u>Maintenance</u>	II-D-1												
22	5680	Maintenance Super & Engin		-	13	D3	-	-	-	-	-	-	-	-	-
23	5690	Maint of Structures		-	13	D3	-	-	-	-	-	-	-	-	-
24	5700	Maint of Sta Equip		-	13	D3	-	-	-	-	-	-	-	-	-
25	5710	Maint of Ovrhd Lines		-	13	D3	-	-	-	-	-	-	-	-	-
26	5720	Maint of Undrg Lines		-	13	D3	-	-	-	-	-	-	-	-	-
27	5730	Maint of Misc Trans		-	13	D3	-	-	-	-	-	-	-	-	-
28															
29		Subtotal 568-573		-			-	-	-	-	-	-	-	-	-
30															
31		TOTAL TRANSMISSION EXPENSE	II-D-1	-			-	-	-	-	-	-	-	-	-
32															
33	Distribution Expense														
34															
35		<u>Operation</u>	II-D-1												
36	5800	Oper Supervising & Engineering		-	59	A581-7	-	-	-	-	-	-	-	-	-
37	5810	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
38	5820	Station Expenses		-	24	A360-2	-	-	-	-	-	-	-	-	-
39	5830	Overhead Line Expense		-	26	A365	-	-	-	-	-	-	-	-	-
40	5840	Underground Line Expense		-	31	A366-7	-	-	-	-	-	-	-	-	-
41	5850	Street Lights		-	55	A585	-	-	-	-	-	-	-	-	-
42	5860	Meter Expenses - Meters		27,187	61	A586M	27,187	19,835	1,353	5,161	622	215	-	-	27,187

[illegible]

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
O&M and Others
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
85	TOTAL-CUSTOMER SERVICE & INFO.		II-D-1	1,344			1,344	1,081	73	168	16	6	-	-	1,344
86															
87		<u>Sales Expense</u>	II-D-1												
88	9110	Supervision		-	68	A907-10	-	-	-	-	-	-	-	-	-
89	9120	Demonstrating & Selling Exp		-	68	A907-10	-	-	-	-	-	-	-	-	-
90	9130	Advertising Exp		-	68	A907-10	-	-	-	-	-	-	-	-	-
91	9160	Misc Sales Exp		-	68	A907-10	-	-	-	-	-	-	-	-	-
92	9170	Sales Expense		-	68	A907-10	-	-	-	-	-	-	-	-	-
93															
94		<u>Subtotal 912-917</u>		-			-	-	-	-	-	-	-	-	-
95															
96	TOTAL SALES EXPENSE		II-D-1	-			-	-	-	-	-	-	-	-	-
97															
98	TOTAL O&M EXPENSE		II-D-1	36,458			36,458	26,287	1,804	6,562	1,009	795	-	-	36,458
99															
100		<u>Administrative & General Expenses</u>	II-D-2												
101	9200	Admin & General Salaries		232	76	MPAYXAG	232	171	12	42	5	2	-	-	232
102	9210	Office Supplies		175	76	MPAYXAG	175	129	9	32	4	1	-	-	175
103	9230	Outside Services		66	74	MOMXAG	66	48	3	12	2	1	-	-	66
104	9240	Property Insurance Exp		191	44	METPLT	191	119	11	43	7	11	-	-	191
105	9250	Injuries & Damages		31	76	MPAYXAG	31	23	2	6	1	0	-	-	31
106	9260	Pensions & Benefits		80	76	MPAYXAG	80	59	4	14	2	1	-	-	80
107	9280	Regulatory Commission		-	74	MOMXAG	-	-	-	-	-	-	-	-	-
108	9301	General Advertising Expense		-	76	MPAYXAG	-	-	-	-	-	-	-	-	-
109	9302	Misc General Expense		209	76	MPAYXAG	209	154	11	38	5	2	-	-	209
110	9310	Rents		967	76	MPAYXAG	967	714	49	175	22	8	-	-	967
111	9350	Maint of General Plant		66	76	MPAYXAG	66	49	3	12	2	1	-	-	66
112															
113	TOTAL A&G EXPENSE		II-D-2	2,017			2,017	1,466	103	373	49	26	-	-	2,017
114															
115	TOTAL O&M & A&G EXPENSE		II-D-1-2	38,475			38,475	27,753	1,907	6,935	1,058	821	-	-	38,475
116															
117	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1	36,458			36,458	26,287	1,804	6,562	1,009	795	-	-	36,458
118															
119	TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. P		II-D-1-2	38,475			38,475	27,753	1,907	6,935	1,058	821	-	-	38,475
120															
121		<u>Depreciation and Amortization Expense</u>	II-E-1												
122															
123		<u>Intangible Plant</u>	II-E-1												
124	301	Organization		-	13	D3	-	-	-	-	-	-	-	-	-
125	302	Franchise and Consents		-	13	D3	-	-	-	-	-	-	-	-	-
126	303 01	Misc Intangible Plant - MF S/W		-	76	MPAYXAG	-	-	-	-	-	-	-	-	-
127	303 02	Misc Intangible Plant - NMF S/W		11,557	76	MPAYXAG	11,557	8,531	580	2,088	265	92	-	-	11,557

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
128															
129		Subtotal		11,557			11,557	8,531	580	2,088	265	92	-	-	11,557
130															
131	Transmission Plant		II-E-1												
132	350 01	Land and Land Fees		-	12	D2	-	-	-	-	-	-	-	-	-
133	350 02	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
134	352 01	Structures and Improvements		-	12	D2	-	-	-	-	-	-	-	-	-
135	353 01	Station Equipment		-	12	D2	-	-	-	-	-	-	-	-	-
136	354 01	Towers and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
137	355 01	Poles and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
138	356 01	O H Conductors & Devices		-	12	D2	-	-	-	-	-	-	-	-	-
139	357 01	Underground Conduit		-	12	D2	-	-	-	-	-	-	-	-	-
140	358 01	Underground Conductors		-	12	D2	-	-	-	-	-	-	-	-	-
141	359 01	Roads and Trails		-	12	D2	-	-	-	-	-	-	-	-	-
142															
143		Subtotal		-			-	-	-	-	-	-	-	-	-
144															
145	Distribution		II-E-1												
146	360 01	Land and Land Fees		-	13	D3	-	-	-	-	-	-	-	-	-
147	360 02	Land and Land Rights		-	13	D3	-	-	-	-	-	-	-	-	-
148	361 01	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
149	362 01	Station Equipment		-	13	D3	-	-	-	-	-	-	-	-	-
150	364.01 Poles, Towers and Fixtures			-			-	-	-	-	-	-	-	-	-
151	364 01	Poles,Towers & Fixtures-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
152	364 01	Poles,Towers & Fixtures-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
153	365.01 Overhead Conductors and Devices			-			-	-	-	-	-	-	-	-	-
154	365 01	O H Conductors & Devices-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
155	365 01	O H Conductors & Devices-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
156	366 01	Underground Conduit		-	29	A366	-	-	-	-	-	-	-	-	-
157	367 01	Underground Conductors and Devices		-	30	A367	-	-	-	-	-	-	-	-	-
158	368.01 Line Transformers			-			-	-	-	-	-	-	-	-	-
159	368 01	Line Transformers-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
160	368 01	Line Transformers-Pnmary		-	14	D4	-	-	-	-	-	-	-	-	-
161	369 01	Services		-	34	A369Wt	-	-	-	-	-	-	-	-	-
162	370 01	Meters-Meters		676	35	A370M	676	-	2	556	87	30	-	-	676
163	370 01	Meters-Transformer		1,869	36	A370T	1,869	-	-	203	470	1,196	-	-	1,869
164	370 03	Automated Meters-Meter		1,794	37	A370M A	1,794	1,590	107	97	0	-	-	-	1,794
165	370 03	Automated Meters-Transformers		667	38	A370T A	667	26	101	536	4	-	-	-	667

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
169															
170		Subtotal		5,006			5,006	1,616	210	1,392	562	1,226	-	-	5,006
171															
172	General Plant		II-E-1												
173	389 01	Land and Land Fees		-	76	MPAYXAG	-	-	-	-	-	-	-	-	-
174	389 02	Land and Land Rights		0	76	MPAYXAG	0	0	0	0	0	0	-	-	0
175	390 01	Structures and Improvements		35	76	MPAYXAG	35	26	2	6	1	0	-	-	35
176	391 01	A391 Office Furniture		3	76	MPAYXAG	3	3	0	1	0	0	-	-	3
177	392 01	Transportation equipment		-	76	MPAYXAG	-	-	-	-	-	-	-	-	-
178	393 01	Store Equipment		0	76	MPAYXAG	0	0	0	0	0	0	-	-	0
179	394 01	Tools, Shop & Garage Equip		9	76	MPAYXAG	9	6	0	2	0	0	-	-	9
180	395 01	Lab Equip		645	76	MPAYXAG	645	476	32	117	15	5	-	-	645
181	396 01	Power Operated Equipment		-	76	MPAYXAG	-	-	-	-	-	-	-	-	-
182	397 01	Communication Equipment		1,042	76	MPAYXAG	1,042	770	52	188	24	8	-	-	1,042
183	397 02	Computer Equipment		1,197	76	MPAYXAG	1,197	883	60	216	27	10	-	-	1,197
184	398 01	Misc Equip		3	76	MPAYXAG	3	2	0	1	0	0	-	-	3
185															
186		Subtotal		2,935			2,935	2,167	147	530	67	23	-	-	2,935
187															
188	TOTAL DEPRECIATION		II-E-1	19,498			19,498	12,313	938	4,011	894	1,341	-	-	19,498
189															
190	4074	Non-standard metering service - Docket No	II-E-4 1 1	-	74	MOMXAG	-	-	-	-	-	-	-	-	-
191	4074	Expedited Switches - Docket No 38339	II-E-4 1 1	386	74	MOMXAG	386	278	19	69	11	8	-	-	386
192	4074	Hurricane Harvey	II-E-4 1 1	-	74	MOMXAG	-	-	-	-	-	-	-	-	-
193	4074	Ike Residual	II-E-4 1 1	-	74	MOMXAG	-	-	-	-	-	-	-	-	-
194	4073	Pension PURA 36 065 Deferral - Docket No	II-E-4 1 1	(3,424)	76	MPAYXAG	(3,424)	(2,528)	(172)	(619)	(79)	(27)	-	-	(3,424)
195	4073	Smart Meter Texas - Docket No 47364	II-E-4 1 1	2,313	74	MOMXAG	2,313	1,668	114	416	64	50	-	-	2,313
196	4073	Texas Margin Tax - Docket No 38339	II-E-4 1 1	(15)	74	MOMXAG	(15)	(11)	(1)	(3)	(0)	(0)	-	-	(15)
197															
198		Total Amortization Expense	II-E-4.1	(740)			(740)	(592)	(39)	(136)	(4)	31	-	-	(740)
199															
200	DEPRECIATION & AMORTIZATION		II-E-4.1	18,758			18,758	11,721	899	3,875	890	1,373	-	-	18,758
201															
202	Misc. Items														
203	4310	Other Interest Expense		30	74	MOMXAG	30	22	1	5	1	1	-	-	30
204															
205		Subtotal		30			30	22	1	5	1	1	-	-	30
206															
207	TOTAL DEPRECIATION & AMORTIZATION		II-E-4	18,788			18,788	11,743	900	3,880	891	1,373	-	-	18,788
208															
209	Taxes Other than Income Taxes		II-E-2												
210															
211	Payroll-Related		II-E-2												

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
212	4081	FICA		1,068	76	MPAYXAG	1,068	788	54	193	25	8	-	-	1,068
213	4081	FUTA		34	76	MPAYXAG	34	25	2	6	1	0	-	-	34
214															
215		Total Federal		1,102			1,102	813	55	199	25	9	-	-	1,102
216															
217	Property Related		II-E-2												
218	4081	Ad Valorem Tax		3,269	44	METPLT	3,269	2,036	196	742	113	181	-	-	3,269
219															
220		Total Property		3,269			3,269	2,036	196	742	113	181	-	-	3,269
221															
222	Other		II-E-2												
223	4081	Sales & Use Tax		-	79	METO&M	-	-	-	-	-	-	-	-	-
224															
225		Total Non-Revenue Related		4,371			4,371	2,850	252	942	138	189	-	-	4,371
226															
227	Revenue Related		II-E-2												
228	4081	Texas Gross Margin Tax*		746	44	METPLT	746	465	45	169	26	41	-	-	746
229	4081	Municipal Franchise Fees		-	70	FRAN	-	-	-	-	-	-	-	-	-
230	4081	Deferred SIT/Local		(12)	44	METPLT	(12)	(8)	(1)	(3)	(0)	(1)	-	-	(12)
231		Total Revenue Related		734			734	457	44	167	25	41	-	-	734
232															
233	TOTAL TAXES OTHER THAN INCOME TAXES		II-E-2	5,104			5,104	3,307	296	1,108	164	230	-	-	5,104
234															
235	Federal Income Taxes		II-E-3												
236															
237		Return on Rate Base	Calculated	8,914	52	METRB	8,914	5,508	539	2,042	313	512	-	-	8,914
238															
239		Deductions:													
240		Synchronized Interest	Calculated	(3,346)	52	METRB	(3,346)	(2,067)	(202)	(767)	(118)	(192)	-	-	(3,346)
241		Amortization of Protected Excess DFIT		(571)	44	METPLT	(571)	(356)	(34)	(130)	(20)	(32)	-	-	(571)
242		Amortization of Non-protected Excess DFIT		-	44	METPLT	-	-	-	-	-	-	-	-	-
243		Research & Development Credit		(39)	44	METPLT	(39)	(24)	(2)	(9)	(1)	(2)	-	-	(39)
244		Medicare Drug Subsidy		-	44	METPLT	-	-	-	-	-	-	-	-	-
245		AFUDC Equity		-	44	METPLT	-	-	-	-	-	-	-	-	-
246		Restricted Stock Excess Tax Benefit		(6)	76	MPAYXAG	(6)	(5)	(0)	(1)	(0)	(0)	-	-	(6)
247															
248		Subtotal		(3,962)			(3,962)	(2,452)	(239)	(906)	(139)	(226)	-	-	(3,962)
249															
250		Additions:													
251		Non-deductible Club Dues		-	44	METPLT	-	-	-	-	-	-	-	-	-
252		Non-deductible Parking and Transit		12	76	MPAYXAG	12	9	1	2	0	0	-	-	12
253		Non-deductible Lobbying Expenses		-	44	METPLT	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
O&M and Others
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
254		Meals & Entertainment		63	76	MPAYXAG	63	47	3	11	1	1	-	-	63
255		Fines & Penalties		-	44	METPLT	-	-	-	-	-	-	-	-	-
256		Diesel Fuel Credit Disallowance		0	44	METPLT	0	0	0	0	0	0	-	-	0
257		Permanent Depreciation Difference		134	44	METPLT	134	83	8	30	5	7	-	-	134
258		Medicare Drug Subsidy		957	76	MPAYXAG	957	707	48	173	22	8	-	-	957
259															
260		Subtotal		1,167			1,167	846	60	217	28	16	-	-	1,167
261															
262		Taxable Component of Return		6,119			6,119	3,902	360	1,353	203	301	-	-	6,119
263															
264		Tax Factor [(1/(1 - 21)) - 1]		26.58%			26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
265															
266		Federal Income Taxes Before Adjust.		1,627			1,627	1,037	96	360	54	80	-	-	1,627
267															
268		Tax Credits:													
269		Amortization of Protected Excess DFIT		(571)	44	METPLT	(571)	(356)	(34)	(130)	(20)	(32)	-	-	(571)
270		Amortization of Non-protected Excess DFIT		-	44	METPLT	-	-	-	-	-	-	-	-	-
271		Research & Development Credit		(39)	44	METPLT	(39)	(24)	(2)	(9)	(1)	(2)	-	-	(39)
272		Medicare Drug Subsidy		957	44	METPLT	957	596	58	217	33	53	-	-	957
273		Restricted Stock Excess Tax Benefit		(6)	44	METPLT	(6)	(4)	(0)	(1)	(0)	(0)	-	-	(6)
274															
275		Subtotal		341			341	213	21	78	12	19	-	-	341
276															
277		TOTAL FEDERAL INCOME TAXES	II-E-3	1,968	-	-	1,968	1,250	116	437	66	99	-	-	1,968
278															
281															
282		Other Revenues:	II-E-5												
283		Non-Electric Revenue													
284	4211	Gain On Disp of Prop		-	44	METPLT	-	-	-	-	-	-	-	-	-
285	4500	Forfeited Discount		-	19	CI	-	-	-	-	-	-	-	-	-
286	4510	Misc Service Revenue		88	44	METPLT	88	55	5	20	3	5	-	-	88
287	4540	Rent from Property		-	44	METPLT	-	-	-	-	-	-	-	-	-
288	4560	Other Electric Revenue		-	44	METPLT	-	-	-	-	-	-	-	-	-
289	4561	Revenues from Transmission of Electricity of Others		-	44	METPLT	-	-	-	-	-	-	-	-	-
290															
291		Subtotal		88			88	55	5	20	3	5	-	-	88
292															
293		TOTAL OTHER REVENUES	II-E-5	88			88	55	5	20	3	5	-	-	88

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
Payroll Allocator
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	COH Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Seccon <=10 KVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
34	5850	Street Light & Signal Systems		-	55	A585	-	-	-	-	-	-	-	-	-
35	5860	Meter Expenses		12,463	61	A586M	12,463	9,093	620	2,366	285	99	-	-	12,463
36	5870	Customer Installation Expense		-	57	A587	-	-	-	-	-	-	-	-	-
37															
38		Subtotal 581-589		12,463			12,463	9,093	620	2,366	285	99	-	-	12,463
39															
40															
41	5800	Operation Super & Engin.		-	59	A581-7	-	-	-	-	-	-	-	-	-
42	5880	Misc Distribution Expenses		-	59	A581-7	-	-	-	-	-	-	-	-	-
43															
44		Subtotal 580 & 588		-			-	-	-	-	-	-	-	-	-
45															
46		Distribution-C II-D-3		12,463			12,463	9,093	620	2,366	285	99	-	-	12,463
47															
48		Maintenance II-D-3													
49	5910	Maint. of Structures		-	24	A360-2	-	-	-	-	-	-	-	-	-
50	5920	Maint of Station Equipment		-	24	A360-2	-	-	-	-	-	-	-	-	-
51	5930	Maint of Overhead Lines		-	26	A365	-	-	-	-	-	-	-	-	-
52	5940	Maint of Underground Lines		-	31	A366-7	-	-	-	-	-	-	-	-	-
53	5960	Maint of Street Lights		-	56	A596	-	-	-	-	-	-	-	-	-
54	5970	Maint of Meters		(9)	62	A597M	(9)	(7)	(0)	(1)	(0)	(0)	-	-	(9)
55	5980	Maint of Misc Dist Plant (37		-	60	A591-7	-	-	-	-	-	-	-	-	-
56															
57		Subtotal 591-598.1		(9)			(9)	(7)	(0)	(1)	(0)	(0)	-	-	(9)
58															
59	5900	Maintenance Super & Engin.		3,556	62	A597M	3,556	2,719	183	540	85	29	-	-	3,556
60															
61		Subtotal 590&598.2		3,556			3,556	2,719	183	540	85	29	-	-	3,556
62															
63		Distribution-N II-D-3		3,547			3,547	2,712	183	538	84	29	-	-	3,547
64															
65		TOTAL DISTRIBUTION E/ II-D-3		16,010			16,010	11,805	803	2,904	370	128	-	-	16,010

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
Payroll Allocator
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)**

[illegible]

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
Payroll Allocator
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	COH Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secon <=10 KVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
98	9170	Sales Expense		-	68	A907-10	-	-	-	-	-	-	-	-	-
99															
100		Subtotal 912-917		-			-	-	-	-	-	-	-	-	-
101															
102	9110	Supervision		-	68	A907-10	-	-	-	-	-	-	-	-	-
103	9160	Misc Sales Exp		-	68	A907-10	-	-	-	-	-	-	-	-	-
104															
105		Subtotal -Sales		-			-	-	-	-	-	-	-	-	-
106															
107		TOT. CUST. ACCT., SERV., INFO., & SA		205			205	165	11	26	2	1	-	-	205
108															
109		TOTAL PAYROLL EXCLU	II-D-3	16,215			16,215	11,970	814	2,930	372	129	-	-	16,215
110															
111		Administrative & General Expenses													
112	9200	Admin & General Salaries		166	74	MOMXAG	166	120	8	30	5	4	-	-	166
113	9250	Injuries & Damages		138	74	MOMXAG	138	100	7	25	4	3	-	-	138
114	9260	Employee Pensions & Exp		(18)	74	MOMXAG	(18)	(13)	(1)	(3)	(0)	(0)	-	-	(18)
115	9302	Misc General Expense		(929)	74	MOMXAG	(929)	(670)	(46)	(167)	(26)	(20)	-	-	(929)
116															
117		TOTAL A&G EXPENSE		(642)			(642)	(463)	(32)	(116)	(18)	(14)	-	-	(642)
118															
119		TOTAL PAYROLL EXPEN.	II-D-3	15,573			15,573	11,507	783	2,814	354	115	-	-	15,573

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Cost of Service
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1A-CUST-Class
Page 1 of 1 Errata

Line No	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Operating and maintenance	50,761	42,826	3,375	3,805	238	254	146	116	50,760
2	Depreciation and Amortization	9,837	8,243	607	817	51	59	35	25	9,837
3	Taxes other than Income Taxes	1,670	1,451	146	65	4	1	-	2	1,670
4	Federal Income Taxes	794	690	69	32	2	1	0	1	794
5										
6	Return on Rate Base	3,752	3,256	326	152	10	3	0	5	3,752
7										
8	Total Cost of Service	66,813	56,465	4,523	4,872	305	317	181	149	66,813
9										
10	Other revenues	-	-	-	-	-	-	-	-	-
11										
12	Total adjusted revenue Revenues	66,813	56,465	4,523	4,872	305	317	181	149	66,813

-	-	-	-	-	-	-	-
65,288	4,336	7,351	455	546	2,481	273	80,730

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Rate Base
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1B-CUST-Class
Page 1 of 1 Errata

Line No	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Total Plant-Gross	137,586	119,542	12,066	5,378	349	70	-	182	137,586
2	Total Accumulated Depreciation	(57,918)	(50,322)	(5,079)	(2,264)	(147)	(29)	-	(76)	(57,918)
3										
4	Total Plant-Net	79,668	69,219	6,987	3,114	202	40	-	105	79,668
5										
6	<u>Other Rate Base</u>									
7	CWIP	-	-	-	-	-	-	-	-	-
8	Plant Held for Future Use	59	51	5	2	0	0	-	0	59
9	Accumulated Provisions	(529)	(460)	(46)	(21)	(1)	(0)	-	(1)	(529)
10	Accumulated Deferred Federal Income Taxes	(12,089)	(10,503)	(1,060)	(473)	(31)	(6)	-	(16)	(12,089)
11	Materials & Supplies	-	-	-	-	-	-	-	-	-
12	Cash Working Capital	2,609	2,201	173	196	12	13	8	6	2,609
13	Prepayments	124	108	11	5	0	0	-	0	124
14	Other Rate Base Items									
15	Customer Deposits & Advances	-	-	-	-	-	-	-	-	-
16	Regulatory Liabilities	(11,164)	(9,700)	(979)	(436)	(28)	(6)	-	(15)	(11,164)
17	Regulatory Assets	1,546	1,343	136	60	4	1	-	2	1,546
18										
19	Total Rate Base	60,222	52,259	5,226	2,448	158	42	8	82	60,222
20										
21	Rate of return	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
22										
23	Return on Rate Base	3,752	3,256	326	152	10	3	0	5	3,752

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)**

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Intangible Plant - Gross			II-B-1											
2	301 01	Organization		-	13	D3	-	-	-	-	-	-	-	-	-
3	302 01	Franchise & Consents		-	13	D3	-	-	-	-	-	-	-	-	-
4	303 01	Misc Intangible Plant - MF S/W		-	81	CUPAYXAG	-	-	-	-	-	-	-	-	-
5	303 02	Misc Intangible Plant - NMF S/W		67,916	81	CUPAYXAG	67,916	59,009	5,956	2,655	172	34	-	90	67,916
6															
7		Subtotal		67,916			67,916	59,009	5,956	2,655	172	34	-	90	67,916
8															
9	Transmission Plant - Gross			II-B-1											
10	350 01	Land and Land Fees		-	12	D2	-	-	-	-	-	-	-	-	-
11	350 02	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
12	352 01	Structures and Improvements		-	12	D2	-	-	-	-	-	-	-	-	-
13	353 01	Station Equipment		-	12	D2	-	-	-	-	-	-	-	-	-
14	354 01	Towers and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
15	355 01	Poles, Towers, and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
16	356 01	Overhead Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
17	357 01	Underground Conduit		-	12	D2	-	-	-	-	-	-	-	-	-
18	358 01	Underground Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
19	359 01	Roads and Trails		-	12	D2	-	-	-	-	-	-	-	-	-
20															
21		Subtotal		-			-	-	-	-	-	-	-	-	-
22															
23	Distribution Plant - Gross			II-B-1											
24	360 01	Land and Land Fees		-	13	D3	-	-	-	-	-	-	-	-	-
25	360 02	Land and Land Rights		-	13	D3	-	-	-	-	-	-	-	-	-
26	361 01	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
27	362 01	Station Equipment		-	13	D3	-	-	-	-	-	-	-	-	-
28	364.01	Poles, Towers and Fixtures		-			-	-	-	-	-	-	-	-	-
	364 01	Poles,Towers & Fixtures-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
	364 01	Poles,Towers & Fixtures-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
29	365 01	Overhead Conductors and Devices		-			-	-	-	-	-	-	-	-	-
	365 01	O H Conductors & Devices-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
	365 01	O H Conductors & Devices-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
30	366 01	Underground Conduit		-	29	A366	-	-	-	-	-	-	-	-	-
31	367 01	Underground Conductors and Devices		-	30	A367	-	-	-	-	-	-	-	-	-
32	368.01	Line Transformers		-			-	-	-	-	-	-	-	-	-
	368 01	Line Transformers-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
	368 01	Line Transformers-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
33	369 01	Services		-	34	A369Wt	-	-	-	-	-	-	-	-	-
34	370 01	Meters-Meters		-	35	A370M	-	-	-	-	-	-	-	-	-
	370 01	Meters-Transformer		-	36	A370T	-	-	-	-	-	-	-	-	-
35	370 03	Automated Meters-Meter		-	37	A370M A	-	-	-	-	-	-	-	-	-
	370 03	Automated Meters-Transformers		-	38	A370T A	-	-	-	-	-	-	-	-	-
36	373 01	Street Lighting and Signal Systems		-	39	A373S	-	-	-	-	-	-	-	-	-
37	373 02	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
38	374 01	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-
39	374 03	Asset Retirement Cost Dist Plant		-	1	DA	-	-	-	-	-	-	-	-	-
40															
41		Subtotal		-			-	-	-	-	-	-	-	-	-
42															
43		TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	67,916			67,916	59,009	5,956	2,655	172	34	-	90	67,916
44		TOTAL TRAN, DIST PLANT-GROSS	II-B-1	-			-	-	-	-	-	-	-	-	-
45															
46		General Plant - Gross	II-B-2												
47	389 01	Land and Land Fees		64	81	CUPAYXAG	64	55	6	2	0	0	-	0	64
48	389 02	Land and Land Rights		12	81	CUPAYXAG	12	11	1	0	0	0	-	0	12
49	390 01	Structures and Improvements		1,692	81	CUPAYXAG	1,692	1,470	148	66	4	1	-	2	1,692
50	391 01	Office Furniture and Equipment		2,299	81	CUPAYXAG	2,299	1,997	202	90	6	1	-	3	2,299
51	392 01	Transportation Equipment		13,528	81	CUPAYXAG	13,528	11,754	1,186	529	34	7	-	18	13,528
52	393 01	Stores Equipment		-	81	CUPAYXAG	-	-	-	-	-	-	-	-	-
53	394 01	Tools, Shop and Garage Equipment		-	81	CUPAYXAG	-	-	-	-	-	-	-	-	-
54	395 01	Laboratory Equipment		723	81	CUPAYXAG	723	628	63	28	2	0	-	1	723
55	396 01	Power Operated Equipment		4,031	81	CUPAYXAG	4,031	3,502	354	158	10	2	-	5	4,031
56															
57		Subtotal		22,349			22,349	19,418	1,960	874	57	11	-	30	22,349
58															
59		General Plant - Miscellaneous													
60	398 01	Miscellaneous Equipment		1,369	81	CUPAYXAG	1,369	1,190	120	54	3	1	-	2	1,369
61	399 11	Asset Retirement Cost Gen Plant		-	81	CUPAYXAG	-	-	-	-	-	-	-	-	-
62															
63		Subtotal		1,369			1,369	1,190	120	54	3	1	-	2	1,369
64															
65		TOTAL GENERAL PLANT GROSS	II-B-2	23,718			23,718	20,608	2,080	927	60	12	-	31	23,718
66															
67		Communication Equipment - Gross	II-B-3												
68	397 01	Communication Equipment		32,775	81	CUPAYXAG	32,775	28,477	2,874	1,281	83	17	-	43	32,775
69	397 02	Computer Equipment		13,176	81	CUPAYXAG	13,176	11,448	1,155	515	33	7	-	17	13,176
70															
71		Subtotal		45,951			45,951	39,925	4,030	1,796	116	23	-	61	45,951
72															
73		TOTAL COMMUNICATION EQUIPMENT	II-B-3	45,951			45,951	39,925	4,030	1,796	116	23	-	61	45,951
74															
75		TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQU	II-B-2 - II-B-3	69,669			69,669	60,532	6,110	2,723	177	35	-	92	69,669
76															
77		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES	II-B-1-3	137,586			137,586	119,542	12,066	5,378	349	70	-	182	137,586
78															
79		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES	II-B-1-3	69,669			69,669	60,532	6,110	2,723	177	35	-	92	69,669
80															
81		Intangible Plant	II-B-1												

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)**

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmussion Voltage	Lighting SLS	Lighting MLS	Total
82	Accumulated Depreciation														
83	301 01	Organization		-	13	D3	-	-	-	-	-	-	-	-	-
84	302 01	Franchise & Consents		-	13	D3	-	-	-	-	-	-	-	-	-
85	303 01	Misc Intangible Plant - MF S/W		-	81	CUPAYXAG	-	-	-	-	-	-	-	-	-
86	303 02	Misc Intangible Plant - NMF S/W		35,189	81	CUPAYXAG	35,189	30,574	3,086	1,376	89	18	-	46	35,189
87															
88	Subtotal			35,189			35,189	30,574	3,086	1,376	89	18	-	46	35,189
89															
90	Transmission Plant		II-B-1												
91	Accumulated Depreciation														
92	350 01	Land and Land Fees		-	12	D2	-	-	-	-	-	-	-	-	-
93	350 02	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
94	352 01	Structures and Improvements		-	12	D2	-	-	-	-	-	-	-	-	-
95	353 01	Station Equipment		-	12	D2	-	-	-	-	-	-	-	-	-
96	354 01	Towers and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
97	355 01	Poles, Towers, and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
98	356 01	Overhead Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
99	357 01	Underground Conduit		-	12	D2	-	-	-	-	-	-	-	-	-
100	358 01	Underground Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
101	359 01	Roads and Trails		-	12	D2	-	-	-	-	-	-	-	-	-
102															
103	Subtotal			-			-	-	-	-	-	-	-	-	-
104															
105	Distribution Plant - Gross		II-B-1												
106	360 01	Land and Land Fees		-	13	D3	-	-	-	-	-	-	-	-	-
107	360 02	Land and Land Rights		-	13	D3	-	-	-	-	-	-	-	-	-
108	361 01	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
109	362 01	Station Equipment		-	13	D3	-	-	-	-	-	-	-	-	-
110	364.01	Poles, Towers and Fixtures													
	364 01	Poles,Towers & Fixtures-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
	364 01	Poles,Towers & Fixtures-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
111	365.01	Overhead Conductors and Devices													
	365 01	O H Conductors & Devices-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
	365 01	O H Conductors & Devices-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
112	366 01	Underground Conduit		-	29	A366	-	-	-	-	-	-	-	-	-
113	367 01	Underground Conductors and Devices		-	30	A367	-	-	-	-	-	-	-	-	-
114	368.01	Line Transformers													
	368 01	Line Transformers-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
	368 01	Line Transformers-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
115	369 01	Services		-	34	A369W1	-	-	-	-	-	-	-	-	-
116	370 01	Meters-Meters		-	35	A370M	-	-	-	-	-	-	-	-	-
	370 01	Meters-Transformer		-	36	A370T	-	-	-	-	-	-	-	-	-
117	370 02	Automated Meters		-	12	D2	-	-	-	-	-	-	-	-	-
118	370 03	Automated Meters-Meter		-	37	A370M A	-	-	-	-	-	-	-	-	-
	370 03	Automated Meters-Transformers		-	38	A370T A	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
119	373 01	Street Lighting and Signal Systems		-	39	A373S	-	-	-	-	-	-	-	-	-
120	373 02	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-
121	374 01	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-
122	374 03	Asset Retirement Cost Dist Depreciation/Amortization		-	1	DA	-	-	-	-	-	-	-	-	-
123															
124		Subtotal		-			-	-	-	-	-	-	-	-	-
125															
126		TOTAL INT, TRAN, DIST PLANT-ACCUMULATED DEPRECIATION	II-B-1	35,189			35,189	30,574	3,086	1,376	89	18	-	46	35,189
127		TOTAL TRAN, DIST PLANT-ACCUMULATED DEPRECIATION	II-B-1	-			-	-	-	-	-	-	-	-	-
128															
129		TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	32,727			32,727	28,435	2,870	1,279	83	17	-	43	32,727
130		TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	-			-	-	-	-	-	-	-	-	-
131															
132		General Plant	II-B-5												
133		Accumulated Depreciation													
134	389 01	Land and Land Fees		-	81	CUPAYXAG	-	-	-	-	-	-	-	-	-
135	389 02	Land and Land Rights		3	81	CUPAYXAG	3	2	0	0	0	0	-	0	3
136	390 01	Structures and Improvements		595	81	CUPAYXAG	595	517	52	23	2	0	-	1	595
137	391 01	Office Furniture and Equipment		653	81	CUPAYXAG	653	567	57	26	2	0	-	1	653
138	392 01	Transportation Equipment		4,886	81	CUPAYXAG	4,886	4,245	428	191	12	2	-	6	4,886
139	393 01	Stores Equipment		-	81	CUPAYXAG	-	-	-	-	-	-	-	-	-
140	394 01	Tools, Shop and Garage Equipment		-	81	CUPAYXAG	-	-	-	-	-	-	-	-	-
141	395 01	Laboratory Equipment		294	81	CUPAYXAG	294	255	26	11	1	0	-	0	294
142	396 01	Power Operated Equipment		1,354	81	CUPAYXAG	1,354	1,177	119	53	3	1	-	2	1,354
143															
144		Subtotal		7,785			7,785	6,764	683	304	20	4	-	10	7,785
145															
146	397 01	Communication Equipment		8,586	81	CUPAYXAG	8,586	7,460	753	336	22	4	-	11	8,586
147	397 02	Computer Equipment		6,048	81	CUPAYXAG	6,048	5,255	530	236	15	3	-	8	6,048
148	398 01	Miscellaneous Equipment		310	81	CUPAYXAG	310	269	27	12	1	0	-	0	310
149	399 11	Asset Retirement Cost Gen Plant		-	81	CUPAYXAG	-	-	-	-	-	-	-	-	-
150															
151		Subtotal		14,944			14,944	12,984	1,311	584	38	8	-	20	14,944
152															
153	RWIP	Salvage and Removal		-	81	CUPAYXAG	-	-	-	-	-	-	-	-	-
154															
155		Subtotal		-			-	-	-	-	-	-	-	-	-
156															
157		TOTAL ACCUM. DEP. FOR GENERAL PLANT	II-B-5	22,729			22,729	19,748	1,993	888	58	12	-	30	22,729
158		TOTAL GENERAL PLANT-NET	II-B-2 - II-B-5	46,940			46,940	40,784	4,117	1,835	119	24	-	62	46,940
159															
160		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-1-3 - II-B-5	79,668			79,668	69,219	6,987	3,114	202	40	-	105	79,668
161															
162		TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)	II-B-1-3 - II-B-5	46,940			46,940	40,784	4,117	1,835	119	24	-	62	46,940

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)**

	Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
163																
164			Other Rate Base Items													
165			Construction Work in Progress													
166			107 CWIP		-	1	DA	-	-	-	-	-	-	-	-	-
167																
168			TOTAL CWIP	II-B-4	-			-	-	-	-	-				-
169																
170			Plant Held for Future Use													
171																
172	105		Plant Held for Future Use	II-B-6	59	45	CUSTPLT	59	51	5	2	0	0	-	0	59
173																
174			TOTAL PLANT HELD FOR FUTURE USE	II-B-6	59			59	51	5	2	0	0	-	0	59
175																
176			Other Accumulated Provisions	II-B-7												
177	2281		Property Insurance Reserve		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
178	2282		Injures & Damages-Auto Liability		(10)	45	CUSTPLT	(10)	(8)	(1)	(0)	(0)	(0)	-	(0)	(10)
179	2282		Injures & Damages-Gen Liability		(88)	45	CUSTPLT	(88)	(76)	(8)	(3)	(0)	(0)	-	(0)	(88)
180	2282		Injures & Damages-Workers' Comp		(147)	81	CUPAYXAG	(147)	(128)	(13)	(6)	(0)	(0)	-	(0)	(147)
181	2283		Benefit Restoration Plan		(285)	81	CUPAYXAG	(285)	(248)	(25)	(11)	(1)	(0)	-	(0)	(285)
182			Subtotal		(529)			(529)	(460)	(46)	(21)	(1)	(0)	-	(1)	(529)
183																
184			Accumulated Deferred Income Taxes	II-E-3 5												
185	1900		Deferred Income Tax		2,723	45	CUSTPLT	2,723	2,366	239	106	7	1	-	4	2,723
186	2820		Def Inc Taxes-Fed-Accel Depr		(11,525)	45	CUSTPLT	(11,525)	(10,013)	(1,011)	(450)	(29)	(6)	-	(15)	(11,525)
187	2830		Def Inc Taxes-Other		(3,287)	45	CUSTPLT	(3,287)	(2,856)	(288)	(128)	(8)	(2)	-	(4)	(3,287)
188																
189			Subtotal		(12,089)			(12,089)	(10,503)	(1,060)	(473)	(31)	(6)	-	(16)	(12,089)
190																
191																
192			TOTAL ACCUMULATED PROVISIONS	II-B-7	(12,618)			(12,618)	(10,963)	(1,107)	(493)	(32)	(6)	-	(17)	(12,618)
193																
194			Working Capital	II-B-9												
195																
196			Working Capital - Materials & Supplies													
197	1540		Materials and Supplies	II-B-8	-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
198	1630		Undistributed M&S Expenses	II-B-8	-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
199																
200			Subtotal		-			-	-	-	-	-	-	-	-	-
201																
202			Working Capital - Cash	II-B-9												
203			Cash Working Capital		2,609	80	CUSO&M	2,609	2,201	173	196	12	13	8	6	2,609
204																
205			O&M plus A&G % Per PUC Substantive Rule													
206			Balance													

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
207															
208		Subtotal		2,609			2,609	2,201	173	196	12	13	8	6	2,609
209															
210		Working Capital - Prepayments													
211	1650	Prepay-Insurance	II-B-10	61	45	CUSTPLT	61	53	5	2	0	0	-	0	61
212	1650	Other Taxes	II-B-10	33	45	CUSTPLT	33	29	3	1	0	0	-	0	33
213	1650	Prepay-Other	II-B-10	29	45	CUSTPLT	29	26	3	1	0	0	-	0	29
214	1650	Executive Benefits	II-B-10	-	81	CUPAYXAG	-	-	-	-	-	-	-	-	-
215	1650	Prepaid Pension Assets	II-B-10	(0)	81	CUPAYXAG	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)
216															
217		Subtotal		124			124	108	11	5	0	0	-	0	124
218															
219															
220		TOTAL WORKING CAPITAL	II-B-9-9	2,733			2,733	2,309	184	200	13	13	8	6	2,733
221															
222		Other Rate Base Items													
223															
224		Customer Deposits & Advances													
225	2350	Customer Deposits		-	19	C1	-	-	-	-	-	-	-	-	-
226	2350	Customer Deposits-ROW Damage		-	19	C1	-	-	-	-	-	-	-	-	-
227	2521	Customer Advances for Construction		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
228															
229		Subtotal Customer Deposits & Advances		-			-	-	-	-	-	-	-	-	-
230															
231		Non-Tax Related Regulatory Liabilities													
232	2540	Regulatory Liability TCJA Refund		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
233	2540	Regulatory Liability TCRF O/U		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
234	2540	Regulatory Liability EECRF		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
235	2540	Reg Liability AMS		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
236	2540	Reg Liability ADFIT Retrospective		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
237	2540	Reg Liability Ite Residual		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
238	2540	Reg Liability Pension		(2,503)	81	CUPAYXAG	(2,503)	(2,175)	(219)	(98)	(6)	(1)	-	(3)	(2,503)
239	2540	Reg Liability Pension BRP and Postretirement		-	81	CUPAYXAG	-	-	-	-	-	-	-	-	-
240	2540	Reg Liability Interest Rate Hedge		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
241															
242		Subtotal Non-Tax Regulatory Liabilities		(2,503)			(2,503)	(2,175)	(219)	(98)	(6)	(1)	-	(3)	(2,503)
243															
244		Tax Related Regulatory Liabilities													
245	2540	Reg NC Liab EDIT - Plant		(8,661)	45	CUSTPLT	(8,661)	(7,525)	(760)	(339)	(22)	(4)	-	(11)	(8,661)
246	2540	Reg NC Liab EDIT - Other Plant		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
247	2540	Reg NC Liab EDIT - ARAM Amortization		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
248	2540	Reg Liability Interest Rate Hedge		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
249															
250		Subtotal Tax Regulatory Liabilities		(8,661)			(8,661)	(7,525)	(760)	(339)	(22)	(4)	-	(11)	(8,661)

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)**

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
251															
252	TOTAL OTHER RATE BASE ITEMS			II-B-11	(11,164)		(11,164)	(9,700)	(979)	(436)	(28)	(6)	-	(15)	(11,164)
253															
254	Regulatory Assets in Rate Base			II-B-12											
255															
256	Non-Tax Related Regulatory Assets														
257	1823	Regulatory Assets-Bad Debt	II-B-12	1,570	45	CUSTPLT	1,570	1,364	138	61	4	1	-	2	1,570
258	1823	Regulatory Assets-AMS Reconciliation		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
259	1823	Regulatory Assets-Hurricane Harvey	II-B-12	-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
260	1823	Regulatory Assets-AMS Opt Out		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
261	1823	Regulatory Assets-Expedited Switch	II-B-12	-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
262	1823	Reg Assets-ADFIT Credit Over/Under		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
263	1823	Regulatory Assets-DCRF Rate Case Expense		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
264	1823	Regulatory Assets-General Rate Case Expense		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
265	1823	Regulatory Assets - 2010 Rate Case		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
266	1823	Regulatory Assets - SMT	II-B-12	-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
267	1823	Regulatory Assets- EECRF RCE Before Approval		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
268	1823	Regulatory Assets -- Asset Return Oblig		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
269	1823	Regulatory Assets- Interest Rate Hedge		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
270															
271	Subtotal Non-Tax Regulatory Assets				1,570		1,570	1,364	138	61	4	1	-	2	1,570
272															
273	Tax Related Regulatory Assets														
274	1823	Regulatory Assets- Margin Tax	II-B-12	-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
275	1823	Reg Asset-Postretirement (RDS)	II-B-12	-	81	CUPAYXAG	-	-	-	-	-	-	-	-	-
276	1823	Equity AFUDC		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
277	1823	Equity AFUDC Amortization		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
278	1823	Net-of Tax Debt AFUDC		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
279	1823	Net-of Tax Debt AFUDC Amortization		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
280	1823	Excess Accum Deferred Taxes & Other	II-B-12	(518)	45	CUSTPLT	(518)	(450)	(45)	(20)	(1)	(0)	-	(1)	(518)
281	1823	Excess Accum Deferred Taxes Amortization	II-B-12	494	45	CUSTPLT	494	429	43	19	1	0	-	1	494
282	1823	Investment Tax Credit		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
283	1823	Investment Tax Credit Amortization		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
284	1823	Non-Current Excess Accum Deferred Taxes & Other		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
285	1823	Regulatory Assets- Interest Rate Hedge		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
286															
287	Subtotal Tax Regulatory Assets				(24)		(24)	(21)	(2)	(1)	(0)	(0)	-	(0)	(24)
288															
289	TOTAL REGULATORY ASSETS			II-B-12	1,546		1,546	1,343	136	60	4	1	-	2	1,546
290															
291	TOTAL OTHER RATE BASE ITEMS			II-B-6-12	(19,445)		(19,445)	(16,961)	(1,761)	(667)	(44)	2	8	(23)	(19,445)
292															
293	TOTAL RATE BASE			II-B-1-12	60,222		60,222	52,259	5,226	2,448	158	42	8	82	60,222
294															

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
295	Rate of Return			6.23%			6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
296															
297	RETURN ON RATE BASE			3,752			3,752	3,256	326	152	10	3	0	5	3,752

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Transmission Expense														
2															
3		Operation	II-D-1												
4	5600	Oper Supv & Eng		-	13	D3	-	-	-	-	-	-	-	-	-
5	5610	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
6	5611	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
7	5612	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
8	5613	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
9	5614	Scheduling, Control, and Dispatching Services		-	13	D3	-	-	-	-	-	-	-	-	-
10	5615	Reliability, Planning, and Standards		-	13	D3	-	-	-	-	-	-	-	-	-
11	5617	General Studies		-	13	D3	-	-	-	-	-	-	-	-	-
12	5620	Station Exp		-	13	D3	-	-	-	-	-	-	-	-	-
13	5630	Overhead Line Exp		-	13	D3	-	-	-	-	-	-	-	-	-
14	5640	Underground Line Exp		-	13	D3	-	-	-	-	-	-	-	-	-
15	5650	Transmission of Electcncty by Others		-	13	D3	-	-	-	-	-	-	-	-	-
16	5660	Misc Transmission Ex		-	13	D3	-	-	-	-	-	-	-	-	-
17	5670	Rents		-	13	D3	-	-	-	-	-	-	-	-	-
18															
19		Subtotal 560-567		-			-	-	-	-	-	-	-	-	-
20															
21		Maintenance	II-D-1												
22	5680	Maintenance Super & Engin		-	13	D3	-	-	-	-	-	-	-	-	-
23	5690	Maint of Structures		-	13	D3	-	-	-	-	-	-	-	-	-
24	5700	Maint of Sta Equip		-	13	D3	-	-	-	-	-	-	-	-	-
25	5710	Maint of Ovrrhd Lines		-	13	D3	-	-	-	-	-	-	-	-	-
26	5720	Maint of Undrg Lines		-	13	D3	-	-	-	-	-	-	-	-	-
27	5730	Maint of Misc Trans		-	13	D3	-	-	-	-	-	-	-	-	-
28															
29		Subtotal 568-573		-			-	-	-	-	-	-	-	-	-
30															
31		TOTAL TRANSMISSION EXPENSE	II-D-1	-			-	-	-	-	-	-	-	-	-
32															
33	Distribution Expense														
34															
35		Operation													
36	5800	Oper Supervising & Engineering	II-D-1	-	59	A581-7	-	-	-	-	-	-	-	-	-
37	5810	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
38	5820	Station Expenses		-	24	A360-2	-	-	-	-	-	-	-	-	-
39	5830	Overhead Line Expense		-	26	A365	-	-	-	-	-	-	-	-	-
40	5840	Underground Line Expense		-	31	A366-7	-	-	-	-	-	-	-	-	-
41	5850	Street Lights		-	55	A585	-	-	-	-	-	-	-	-	-
42	5860	Meter Expenses - Meters		-	61	A586M	-	-	-	-	-	-	-	-	-

[illegible]

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
O&M and Others
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
85	TOTAL-CUSTOMER SERVICE & INFO.		II-D-1	33,135			33,135	27,516	1,832	3,111	193	244	146	93	33,135
86															
87		<u>Sales Expense</u>	II-D-1												
88	9110	Supervision		-	68	A907-10	-	-	-	-	-	-	-	-	-
89	9120	Demonstrating & Selling Exp		-	68	A907-10	-	-	-	-	-	-	-	-	-
90	9130	Advertising Exp		-	68	A907-10	-	-	-	-	-	-	-	-	-
91	9160	Misc Sales Exp		-	68	A907-10	-	-	-	-	-	-	-	-	-
92	9170	Sales Expense		-	68	A907-10	-	-	-	-	-	-	-	-	-
93															
94		Subtotal 912-917		-			-	-	-	-	-	-	-	-	-
95															
96	TOTAL SALES EXPENSE		II-D-1	-			-	-	-	-	-	-	-	-	-
97															
98	TOTAL O&M EXPENSE		II-D-1	33,135			33,135	27,516	1,832	3,111	193	244	146	93	33,135
99	Administrative & General Expenses		II-D-2					31,992	2,125	3,602	223	267	1,216	134	39,559
100															
101	9200	Admin & General Salaries		87	81	CUPAYXAG	87	76	8	3	0	0	-	0	87
102	9210	Office Supplies		66	81	CUPAYXAG	66	57	6	3	0	0	-	0	66
103	9230	Outside Services		98	75	CUOMXAG	98	82	5	9	1	1	0	0	98
104	9240	Property Insurance Exp		79	45	CUSTPLT	79	69	7	3	0	0	-	0	79
105	9250	Injuries & Damages		2,885	81	CUPAYXAG	2,885	2,507	253	113	7	1	-	4	2,885
106	9260	Pensions & Benefits		2,922	81	CUPAYXAG	2,922	2,539	256	114	7	1	-	4	2,922
107	9280	Regulatory Commission		-	75	CUOMXAG	-	-	-	-	-	-	-	-	-
108	9301	General Advertising Expense		13	81	CUPAYXAG	13	11	1	1	0	0	-	0	13
109	9302	Misc General Expense		11,030	81	CUPAYXAG	11,030	9,584	967	431	28	6	-	15	11,030
110	9310	Rents		365	81	CUPAYXAG	365	317	32	14	1	0	-	0	365
111	9350	Maint of General Plant		80	81	CUPAYXAG	80	70	7	3	0	0	-	0	80
112															
113	TOTAL A&G EXPENSE		II-D-2	17,626			17,626	15,310	1,543	694	45	10	-	23	17,626
114															
115	TOTAL O&M & A&G EXPENSE		II-D-1-2	50,761			50,761	42,826	3,375	3,805	238	254	146	116	50,761
116															
117	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1	33,135			33,135	27,516	1,832	3,111	193	244	146	93	33,135
118															
119	TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. P		II-D-1-2	50,761			50,761	42,826	3,375	3,805	238	254	146	116	50,761
120															
121	Depreciation and Amortization Expense		II-E-1												
122															
123	Intangible Plant		II-E-1												
124	301	Organization		-	13	D3	-	-	-	-	-	-	-	-	-
125	302	Franchise and Consents		-	13	D3	-	-	-	-	-	-	-	-	-
126	303 01	Misc Intangible Plant - MF S/W		-	75	CUOMXAG	-	-	-	-	-	-	-	-	-
127	303 02	Misc Intangible Plant - NMF S/W		7,868	75	CUOMXAG	7,868	6,534	435	739	46	58	35	22	7,868

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
128															
129		Subtotal		7,868			7,868	6,534	435	739	46	58	35	22	7,868
130															
131		Transmission Plant	II-E-1												
132	350 01	Land and Land Fees		-	12	D2	-	-	-	-	-	-	-	-	-
133	350 02	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
134	352 01	Structures and Improvements		-	12	D2	-	-	-	-	-	-	-	-	-
135	353 01	Station Equipment		-	12	D2	-	-	-	-	-	-	-	-	-
136	354 01	Towers and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
137	355 01	Poles and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
138	356 01	O H Conductors & Devices		-	12	D2	-	-	-	-	-	-	-	-	-
139	357 01	Underground Conduit		-	12	D2	-	-	-	-	-	-	-	-	-
140	358 01	Underground Conductors		-	12	D2	-	-	-	-	-	-	-	-	-
141	359 01	Roads and Trails		-	12	D2	-	-	-	-	-	-	-	-	-
142															
143		Subtotal		-			-	-	-	-	-	-	-	-	-
144															
145		Distribution	II-E-1												
146	360 01	Land and Land Fees		-	13	D3	-	-	-	-	-	-	-	-	-
147	360 02	Land and Land Rights		-	13	D3	-	-	-	-	-	-	-	-	-
148	361 01	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
149	362 01	Station Equipment		-	13	D3	-	-	-	-	-	-	-	-	-
150	364.01	Poles, Towers and Fixtures		-			-	-	-	-	-	-	-	-	-
151	364 01	Poles,Towers & Fixtures-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
152	364 01	Poles,Towers & Fixtures-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
153	365.01	Overhead Conductors and Devices		-			-	-	-	-	-	-	-	-	-
154	365 01	O H Conductors & Devices-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
155	365 01	O H Conductors & Devices-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
156	366 01	Underground Conduit		-	29	A366	-	-	-	-	-	-	-	-	-
157	367 01	Underground Conductors and Devices		-	30	A367	-	-	-	-	-	-	-	-	-
158	368.01	Line Transformers		-			-	-	-	-	-	-	-	-	-
159	368 01	Line Transformers-Secondary		-	15	D5	-	-	-	-	-	-	-	-	-
160	368 01	Line Transformers-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
161	369 01	Services		-	34	A369Wt	-	-	-	-	-	-	-	-	-
162	370 01	Meters-Meters		-	35	A370M	-	-	-	-	-	-	-	-	-
163	370 01	Meters-Transformer		-	36	A370T	-	-	-	-	-	-	-	-	-
164	370 03	Automated Meters-Meter		-	37	A370M A	-	-	-	-	-	-	-	-	-
165	370 03	Automated Meters-Transformers		-	38	A370T A	-	-	-	-	-	-	-	-	-
166	373 01	Street Lighting and Signal Systems		-	39	A373S	-	-	-	-	-	-	-	-	-
167	373 02	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-
168	374 01	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-

[illegible]

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
212	4081	FICA		403	81	CUPAYXAG	403	350	35	16	1	0	-	1	403
213	4081	FUTA		13	81	CUPAYXAG	13	11	1	1	0	0	-	0	13
214															
215		Total Federal		415			415	361	36	16	1	0	-	1	415
216															
217	Property Related		II-E-2												
218	4081	Ad Valorem Tax		585	45	CUSTPLT	585	508	51	23	1	0	-	1	585
219															
220		Total Property		585			585	508	51	23	1	0	-	1	585
221															
222	Other		II-E-2												
223	4081	Sales & Use Tax		-	80	CUSO&M	-	-	-	-	-	-	-	-	-
224															
225		Total Non-Revenue Related		1,000			1,000	869	88	39	3	1	-	1	1,000
226															
227	Revenue Related		II-E-2												
228	4081	Texas Gross Margin Tax*		681	45	CUSTPLT	681	592	60	27	2	0	-	1	681
229	4081	Municipal Franchise Fees		-	70	FRAN	-	-	-	-	-	-	-	-	-
230	4081	Deferred SIT/Local		(11)	45	CUSTPLT	(11)	(10)	(1)	(0)	(0)	(0)	-	(0)	(11)
231		Total Revenue Related		670			670	582	59	26	2	0	-	1	670
232															
233	TOTAL TAXES OTHER THAN INCOME TAXES		II-E-2	1,670			1,670	1,451	146	65	4	1	-	2	1,670
234															
235	Federal Income Taxes		II-E-3												
236															
237		Return on Rate Base	Calculated	3,752	53	CUSTRB	3,752	3,256	326	152	10	3	0	5	3,752
238															
239		Deductions:													
240		Synchronized Interest	Calculated	(1,408)	53	CUSTRB	(1,408)	(1,222)	(122)	(57)	(4)	(1)	(0)	(2)	(1,408)
241		Amortization of Protected Excess DFIT		(225)	45	CUSTPLT	(225)	(195)	(20)	(9)	(1)	(0)	-	(0)	(225)
242		Amortization of Non-protected Excess DFIT		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
243		Research & Development Credit		(15)	45	CUSTPLT	(15)	(13)	(1)	(1)	(0)	(0)	-	(0)	(15)
244		Medicare Drug Subsidy		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
245		AFUDC Equity		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
246		Restricted Stock Excess Tax Benefit		(2)	81	CUPAYXAG	(2)	(2)	(0)	(0)	(0)	(0)	-	(0)	(2)
247															
248		Subtotal		(1,651)			(1,651)	(1,433)	(143)	(67)	(4)	(1)	(0)	(2)	(1,651) </

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
254		Meals & Entertainment		24	81	CUPAYXAG	24	21	2	1	0	0	-	0	24
255		Fines & Penalties		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
256		Diesel Fuel Credit Disallowance		0	45	CUSTPLT	0	0	0	0	0	0	-	0	0
257		Permanent Depreciation Difference		53	45	CUSTPLT	53	46	5	2	0	0	-	0	53
258		Medicare Drug Subsidy		361	81	CUPAYXAG	361	314	32	14	1	0	-	0	361
259															
260		Subtotal		442			442	384	39	17	1	0	-	1	442
261															
262		Taxable Component of Return		2,543			2,543	2,207	221	103	7	2	0	3	2,543
263															
264		Tax Factor [(1/(1- 21))]-1]		26.58%			26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
265															
266		Federal Income Taxes Before Adjust.		676			676	587	59	27	2	0	0	1	676
267															
268		Tax Credits:													
269		Amortization of Protected Excess DFIT		(225)	45	CUSTPLT	(225)	(195)	(20)	(9)	(1)	(0)	-	(0)	(225)
270		Amortization of Non-protected Excess DFIT		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
271		Research & Development Credit		(15)	45	CUSTPLT	(15)	(13)	(1)	(1)	(0)	(0)	-	(0)	(15)
272		Medicare Drug Subsidy		361	45	CUSTPLT	361	314	32	14	1	0	-	0	361
273		Restricted Stock Excess Tax Benefit		(2)	81	CUPAYXAG	(2)	(2)	(0)	(0)	(0)	(0)	-	(0)	(2)
274															
275		Subtotal		118			118	103	10	5	0	0	-	0	118
276															
277		TOTAL FEDERAL INCOME TAXES	II-E-3	794	-	-	794	690	69	32	2	1	0	1	794
278															
281															
282		Other Revenues:	II-E-5												
283		Non-Electric Revenue													
284	4211	Gain On Disp of Prop		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
285	4500	Forfeited Discount		-	19	CI	-	-	-	-	-	-	-	-	-
286	4510	Misc Service Revenue		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
287	4540	Rent from Property		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
288	4560	Other Electric Revenue		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
289	4561	Revenues from Transmission of Electricity of Others		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
290															
291		Subtotal		-			-	-	-	-	-	-	-	-	-
292															
293		TOTAL OTHER REVENUES	II-E-5	-			-	-	-	-	-	-	-	-	-

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
Payroll Allocator
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)**

[illegible]

[illegible]

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
Payroll Allocator
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	COH Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secon <=10 KVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
98	9170	Sales Expense		-	68	A907-10	-	-	-	-	-	-	-	-	-
99															
100		Subtotal 912-917		-			-	-	-	-	-	-	-	-	-
101															
102	9110	Supervision		-	68	A907-10	-	-	-	-	-	-	-	-	-
103	9160	Misc Sales Exp		-	68	A907-10	-	-	-	-	-	-	-	-	-
104															
105		Subtotal -Sales		-			-	-	-	-	-	-	-	-	-
106															
107		TOT. CUST. ACCT., SERV., INFO., & SA1		4,773			4,773	4,142	418	186	12	2	6	6	4,773
108															
109		TOTAL PAYROLL EXCLU II-D-3		4,773			4,773	4,142	418	186	12	2	6	6	4,773
110															
111		Administrative & General Expenses													
112	9200	Admin & General Salaries		63	75	CUOMXAG	63	52	3	6	0	0	0	0	63
113	9250	Injuries & Damages		52	75	CUOMXAG	52	43	3	5	0	0	0	0	52
114	9260	Employee Pensions & Exp		(7)	75	CUOMXAG	(7)	(6)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
115	9302	Misc General Expense		(350)	75	CUOMXAG	(350)	(291)	(19)	(33)	(2)	(3)	(2)	(1)	(350)
116															
117		TOTAL A&G EXPENSE		(242)			(242)	(201)	(13)	(23)	(1)	(2)	(1)	(1)	(242)
118															
119		TOTAL PAYROLL EXPEN. II-D-3		4,531			4,531	3,941	405	164	11	1	5	6	4,531