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APPLICATION OF CENTERPOINT §
ENERGY HOUSTON ELECTRIC, LLC §
FOR AUTHORITY TO CHANGE §
RATES §
BEFORE THE STATE OFFICE OF
ADMINISTRATIVE HEARINGS

City of Houston and Houston Coalition of Cities'
Errata to Direct Testimony of Kit Pevoto

City of Houston and Houston Coalition of Cities ("COH/HCC") provide the following
Errata to Direct Testimony of Kit Pevoto.

Respectfully submitted,

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CERTIFICATE OF SERVICE

I hereby certify that on this 14th day of June, 2019, a true and correct copy of the foregoing document was served upon on all parties of record by email and to the Public Utilities Commission by Federal Express.

/s/ Alton J. Hall, Jr.

Alton J. Hall, Jr.

Errata to Direct Testimony of Kit Pevoto

The following provides the edits made to Ms. Pevoto's testimony, which are reflected in the pages attached hereto. The errors were discovered on June 11, 2019 while drafting responses to CEHE's Second Request for Information to COH/HCC.

1. Page 7
 - a. Line 16: edit "7" to "6" to correct typographical error.
 - b. Lines 21-29: changes the FERC accounts to match testimony on pages 11-18.
2. Page 11
 - a. Lines 13-15: change the FERC accounts to match testimony on pages 11-18.
 - b. Line 19: insert "excluding Administrative and General (A&G) Expenses" to accurately reflect CEHE's proposal.
3. Page 15
 - a. Line 5: edit "payroll" to "allocator" to accurately reflect Ms. Pevoto's discussion.
4. Page 16
 - a. Line 5: edit "a total" to "an" to accurately reflect Ms. Pevoto's discussion.
5. Page 18
 - a. Line 3: insert "of the Distribution, Metering, Customer Service"
 - b. Line 4: change "function" to "functions" to accurately reflect Ms. Pevoto's recommendation.
6. Page 19
 - a. Line 10: change "Workpaper" to "WP Schedule" to accurately match the title of the workpaper.
7. Page 22
 - a. Line 8: edit "two" to "three" to accurately reflect CEHE's proposal.
8. Page 23
 - a. Table (7): edit and update to reference "three years."
 - b. Line 7: edit "two" to "three."
 - c. Line 8: edit "third" to "fourth."
9. Page 24
 - a. Line 1: insert "FUNCTION" after "Schedule-COH-KP-1B."
 - b. Line 24: edit "Workpaper" to "WP Schedule" to accurately match the title of the schedule.

10. Page 25

- a. Table (8)
 - i. All cost of service numbers revised to correctly reflect Mr. Lane Kollen's recommendation on Hurricane Harvey Regulatory Assets amounts;
 - ii. Additional information to reflect Mr. Lane Kollen's recommendation regarding the creation of the Hurricane Harvey Rider; and
 - iii. Additional information to reflect Mr. Lane Kollen's recommendation the UEDIT rider.

11. Page 26

- a. Table (9) with one that reflects the following corrections:
 - i. All cost of service numbers revised to correctly reflect Mr. Lane Kollen's recommendation on Hurricane Harvey Regulatory Assets amounts; and
 - ii. Additional information to reflect Mr. Lane Kollen's recommendation regarding the creation of the Hurricane Harvey Rider and the impacts for rate classes.
- b. Line 4: edit "\$127,333,000" to "\$130,792,000 (-6.24%)" and add the following text: "Including the Hurricane Harvey Rider, CITIES' proposed net base rate revenue decrease is \$106,182,000(-5.07%)" for the reasons listed above regarding Table (9).
- c. Line 6: replace "as well as the inclusion of CEHE's proposed" with "Hurricane Harvey Rider, and" to accurately reflect Mr. Lane Kollen's recommendations.
- d. Line 7: replace "39,654,023" with "108,063,000" and delete "for two years" to accurately reflect Mr. Lane Kollen's recommendations.

12. Page 27

- a. Table (10): edit to reflect the corrections listed above related to Page 26.
- b. Line 7: insert "FUNCTION" after "Schedule-COH-KP-1B-" to accurately match the title of the schedule.

13. Page 31

- a. Line 2: change "CITIES" to "COH" to reflect the naming convention of the requests for information.

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1 **II. SCOPE OF TESTIMONY AND SUMMARY OF**

2 **RECOMMENDATIONS**

3 **Q. What is the purpose of your testimony?**

4 A. The purpose of my testimony is to present COH/HCC's functionalized and class
5 cost of service allocation study and it's recommended revenue requirement
6 resulting from the testimony of Scott Norwood and Mark Garrett proposing
7 adjustments to the same. I also set forth the recommended revenue requirement
8 resulting from the cumulative adjustments of all three city groups. My testimony
9 also addresses cost allocations and rate design issues for CEHE in this docket.
10 COH/HCC's functionalized and class cost of service allocation studies reflect my
11 recommendations on the cost allocation and rate design issues.

12 **Q. Please summarize your recommendations.**

13 A. I recommend the following:

- 14 1. In determining the payroll allocator for its functionalized cost of
15 service study, CEHE should assign the costs in FERC Accounts
16 586~~7~~ and 597 to the meter function, instead of the distribution
17 function as proposed by CEHE.
- 18 2. CEHE should use a payroll allocator to allocate costs included in
19 the following FERC accounts in its class cost of study allocation
20 study¹:
- 21 • Intangible Plants Account: FERC Account 303.02,
 - 22 • General Plant Accounts: FERC Accounts 389 through
23 398~~95, 397 and 398~~;
 - 24 • Administrative & General Expenses Accounts: FERC
25 Accounts 920 through 923, 925 through 935, 9210, 9250,
26 9260, 9301, 9302, 9310, and 9350.
 - 27 • Other Miscellaneous Accounts: FERC Accounts 1650,
28 1823, 2282, 2283, 2540, 4073, 4081, and 434~~434~~certain
29 Federal Income Tax Accounts.

¹ FERC stands for Federal Energy Regulatory Commission.

1 assigning the payroll costs in each of these accounts, CEHE combines all of the
2 cost assignments and develops a ratio to be used to allocate payroll related
3 expenses or general expenses in the functionalized cost of service study.

4 **Q. Do you have any concern regarding CEHE's development of the payroll**
5 **allocator for the functionalized cost of service study?**

6 A. Yes, I do. I disagree with CEHE on its assignment of the payroll costs in FERC
7 Accounts ~~5867~~--Operation- Meters and 597-Maintenance of Meters to the
8 distribution function. The payroll costs included in these two accounts are paying
9 CEHE employees to operate and maintain the meter services and, therefore, should
10 have been assigned to the meter function.

11 **Allocation of the Subject FERC Accounts**

12 **Q. How did CEHE allocate costs included in FERC Accounts 303.02, 389**
13 **through 395, 397 through 398, 1650, 1823, 2282, 2283, 2540, 920-, 9210, 9250,**
14 **9260, 9301, 9302, 9310, 9350 through 923, 925 through 935, certain Federal**
15 **Income Tax Accounts, 4073 through 4074, and 4081, and 4310** (the "subject
16 **FERC Accounts") to its retail customers?**

17 A. CEHE proposed to allocate costs included in the subject FERC Accounts to all
18 Texas retail customers based on the total operation and maintenance ("O&M")
19 expenses excluding Administrative and General (A&G) Expenses.

20 **Q. What are the costs included in the subject FERC Accounts?**

21 A. The following table provides a brief description of the costs included in these
22 accounts:

1 accounts in the class cost of service allocation study, as the class cost of service
2 allocation study is the next and final step in the entire cost allocation process.

3 **Q. Why do you propose the costs included in FERC Account 930.2**
4 **(Miscellaneous General Expenses) be allocated based on a payroll allocator,**
5 **not the O&M ~~allocator~~ payroll as proposed by CEHE?**

6 A. For two reasons. First, many of the expenses included in this account are related to
7 personnel or payroll related. Some of the expenses are paid for by taking services
8 from its affiliate service company. Secondly, as discussed earlier, for the general
9 non-payroll related expense included in this account that cannot be directly
10 assigned, it is more appropriate to use a payroll allocator to allocate these expenses
11 among rate classes than an O&M allocator.

12 **Q. Please summarize CEHE's proposed functionalized and class allocation for**
13 **the general expense accounts.**

14 A. The following table provides a summary of CEHE's proposed functionalized and
15 rate class allocation for the general expense accounts?

16

Table 3-CEHE Proposed Allocation for General expenses		
	CEHE Proposal	
	Functionalized COS	CLASS COS
Rate Base FERC Accounts		
303.02 Misc Intangible Plant	Direct Assigned	O&M
General Plant Accounts		
389.02 Land and Land Rights	Direct Assigned	O&M
390.01 Structures and Improvements	Direct Assigned	O&M
391.01 Office Furniture	Direct Assigned	O&M
392.01 Transportation equipment	Direct Assigned	O&M
393.01 Store Equipment	Direct Assigned	O&M
394.01 Tools, Shop & Garage Equip	Direct Assigned	O&M
395.01 Laboratory Equipment	Direct Assigned	O&M
396.01 Power Operated Equipment	Direct Assigned	O&M
397.01 Communication Equipment	Direct Assigned	O&M
397.02 Computer Equipment	Direct Assigned	O&M
398.01 Miscellaneous Equipment	Direct Assigned	O&M
RWIP Communication Equipment	Direct Assigned	O&M

As discussed earlier, the expenses included in these accounts cannot be directly assigned to specific classes or allocated based on a particular allocation methodology. A payroll allocator is more appropriate for allocating these costs than an ~~an~~ total O&M-allocator, because payroll expenses better represent how the commonly used facilities or equipment are used. For example, for all of the general plant accounts, the O&M expenses for using the commonly used facilities and equipment include non-payroll expenses that may distort how these commonly used facilities and equipment are used.

Q. Is the use of a payroll allocator a common practice for allocating payroll related expenses or general expenses when developing cost allocation studies?

A. Yes, because it more closely adheres to cost causation principles. In addition, it is consistent with the guidelines as set forth in the Electric Utility Cost Allocation Manual ("the NARUC Manual") published by NARUC ("National Association of

1 A. No. However, CEHE developed a payroll allocator for its functionalized cost of
2 service study to assign costs to different functions. Therefore, I was able to
3 develop a payroll allocator for each of the Distribution, Metering, Customer
4 Service functions to allocate the costs in each function among rate classes.

5 **CEHE's Proposed Weighted Allocator for FERC Account 907-10 for the**
6 **Class Cost of Service Allocation Study**

7 **Q. Do you have any concern regarding the weighted allocator for FERC Account**
8 **907-10?**

9 A. Yes. There is an error in the determination of the weighted allocator. The
10 weighted allocator for Accounts 907-10 is developed based on the weighted
11 number of customers. CEHE uses the number of customers for each class to
12 develop the weight factor. However, when developing the weighted allocator for
13 FERC Account 907-10, CEHE applies the weight factors to the number of the
14 lights for the Street Lighting and Miscellaneous Lighting Services for the
15 calculation while the weight factors for the other classes are applied to the number
16 of customers for these classes. CEHE should use the number of customers to
17 develop both the weight factors and the weighted allocator for FERC Account 907-
18 10 for the Street Lighting and Miscellaneous Lighting Service. The use of the
19 weighted allocator for FERC Account 907-10 should be applied consistently to all
20 rate classes.

1 **IV. SUMMARIES OF THE RESULTS OF COH/HCC'S**
2 **FUNCTIONALIZED AND CLASS COST OF SERVICE**
3 **STUDIES**

4 **Summary of COH/HCC's Functionalized and Class Cost-of-Service**
5 **Allocation Studies Reflecting COH/HCC's Recommended Adjustments**
6

7 **Q. Have you prepared functionalized and class cost of service allocation studies**
8 **that you are proposing in this proceeding?**

9 A. Yes, I have. The functionalized and class cost of service allocation studies
10 proposed to be utilized by COH/HCC are presented in WP Schedule~~Workpaper~~
11 COH-KP-COS. The cost of service allocation studies include my recommended
12 allocation methods, as discussed above, and the recommended adjustments
13 provided by Scott Norwood and Mark Garrett.

14 **Q. Do your functionalized and class cost of service allocation studies reflect**
15 **CEHE's Errata as filed on May 20, 2019?**

16 A. Yes, they do.

17 **Q. Please summarize COH/HCC's witnesses Garrett and Norwood's**
18 **recommended adjustments that have been incorporated into your studies.**

19 A. The following table summarizes COH/HCC's recommended adjustments to
20 CEHE's proposed revenue requirement:

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC Summary of Rate Class Revenue Impacts FOR THE YEAR ENDING DECEMBER 31, 2018 Table (6) TOTAL T&D BASE RATE REVENUE (\$000)							
	Current Adjusted Base Rate Revenue	CEHE Proposed Base Rate Revenue w Errata			Proposed Base Rate Revenue Reflecting COH Adjustments		
	+DCRF+TCRF	Total	Increase/ Decrease	Percent	Total	Increase/ Decrease	Percent
Res	1,130,553	1,219,246	88,693	7.85%	1,163,973	33,419	2.96%
Sec<=10KVA	32,595	30,958	(1,636)	-5.02%	30,475	(2,120)	-6.50%
Sec >10 KVA	654,965	740,384	85,418	13.04%	710,183	55,218	8.43%
Pri.	66,701	70,054	3,353	5.03%	67,436	735	1.10%
Trans.	143,212	162,364	19,152	13.37%	159,508	16,296	11.38%
SLS	63,730	57,986	(5,744)	-9.01%	53,313	(10,417)	-16.35%
MLS	3,844	3,116	(728)	-18.93%	2,830	(1,014)	-26.37%
Total Rev Req.	2,095,600	2,284,109	188,509	9.00%	2,187,718	\$92,118	4.40%

As shown from this table, COH/HCC's recommended adjustments reduce CEHE's proposed base rate revenue requirement increase from \$188,509,000 (9.0%) to \$92,118,000 (4.40%).

Q. Have you determined the net rate class revenue requirement impacts of COH/HCC's proposed adjustments, as well as the inclusion of CEHE's proposed UEDIT credit rider that refunds an annual \$39,654,023 to customers for ~~three~~ years?

A. Yes, the following table shows the net rate class revenue requirement impacts of COH/HCC's witnesses' recommendations, including the CEHE's proposed UEDIT credit rider:

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC Summary of Class Revenue Impacts FOR THE YEAR ENDING DECEMBER 31, 2018 Table (7) TOTAL T&D BASE RATE REVENUE (\$000) incl UEDIT Credit							
	Current Adjusted Base Rate Revenue	CEHE Proposed Base Rate Revenue including UEDIT Credits for three years			Base Rate Revenue Reflecting COH's adjustments/Including UEDIT Credit for three years		
	+DCRF+TCRF	Total	Increase/De crease	Percent	Total	Increase/De crease	Percent
Res	1,130,553	1,198,098	67,545	5.97%	1,142,824	12,271	1.09%
Sec<=10KVA	32,595	30,424	(2,170)	-6.66%	29,940	(2,654)	-8.14%
Sec >10 KVA	654,965	727,531	72,565	11.08%	697,330	42,365	6.47%
Pri.	66,701	68,839	2,138	3.21%	66,222	(480)	-0.72%
Trans.	143,212	159,530	16,318	11.39%	156,674	13,462	9.40%
SLS	63,730	56,970	(6,760)	-10.61%	52,296	(11,434)	-17.94%
MLS	3,844	3,062	(782)	-20.33%	2,776	(1,067)	-27.77%
Total Rev Req.	2,095,600	\$2,244,455	148,855	7.10%	2,148,064	52,464	2.50%
The annual UEDIT Credit is \$39,654,023 for three years .							

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Q. Have you prepared summary schedules of your cost of service study that reflects COH/HCC's recommended adjustments?

A. Yes, I have. The summaries of the results of COH/HCC's proposed functionalized cost of service and rate base allocation are presented in Schedule-COH-KP-1A-

1 FUNCTION and Schedule-COH-KP-1B-FUNCTION. Summaries of the
2 COH/HCC's recommended Texas retail class base rate cost of service by function
3 are presented in the following schedules:

- 4 1. Schedule COH-KP-1A-Total-Class
- 5 2. Schedule COH-KP-1B-Total-Class
- 6 3. Schedule COH-KP-1A-Dist-Class
- 7 4. Schedule COH-KP-1B-Dist-Class
- 8 5. Schedule COH-KP-1A-Tran-Class
- 9 6. Schedule COH-KP-1B-Tran-Class
- 10 7. Schedule COH-KP-1A-MET-Class
- 11 8. Schedule COH-KP-1B-MET-Class
- 12 9. Schedule COH-KP-1A-CUST-Class
- 13 10. Schedule COH-KP-1B-CUST-Class.

14 **Summary of COH/HCC's Functionalized and Class Cost-of-Service**
15 **Allocation Studies Reflecting All of City Intervenor's Recommended**
16 **Adjustments**

17
18 **Q. Have you prepared functionalized and class cost of service allocation studies**
19 **that reflect all of Cities Intervenor's recommended adjustments?**

20 A. Yes, I have. I have reviewed all of the recommended adjustments proposed by
21 COH/HCC, GCCC, and TCUC ("CITIES"). COH/HCC supports all of GCCC
22 and TCUC's recommended adjustments. I have developed functionalized and
23 class cost of service allocation studies to reflect all of these adjustments and the
24 studies are presented in WP Scheduleorkpaper CITIES-KP-COS. The cost of
25 service allocation studies include all of my recommended allocation methods as
26 discussed above.

1 **Q. Have you determined the overall revenue requirement impacts of CITIES's**
2 **recommended adjustments?**

3 A. Yes, the following table shows the overall revenue requirement impacts of
4 CITIES's witnesses' recommendations:

Table 8-Summary of CITIES Proposed Adjustments to Base Rate Revenue Requirement in (\$000s)				
Line No.	Description	Total Company Request (1)	CITIES recommended adjustments (2)	Total CITIES proposed (3)
1	Operating and maintenance	1,164,703	(107,401)	1,057,302
2	Depreciation and Amortization	358,486	(83,000)	275,486
3	Taxes other than Income Taxes	278,944	(2,576)	276,368
4	Federal Income Taxes	75,794	(26,528)	49,267
6	Return on Rate Base	474,086	(99,795)	374,291
8	Total Cost of Service	2,352,013	(319,299)	2,032,713
10	Other revenues	67,903	-	67,903
12	Total Base Rate Revenue Requirement	2,284,110	(319,299)	1,964,810
13	CEHE adjusted current base rate rev. requirement			2,095,600
14	CEHE proposed base rate rev. requirement			2,284,110
15	CEHE proposed base rate revenue change \$			188,509
16	CITIES proposed base rate rev. requirement			1,964,810
17	CITIES proposed base rate revenue change \$			(130,790)
18	<i>CITIES proposed revenue (Base Rates + Harvey Rider) for first 3 years</i>			
19	CITIES proposed Hurricane Harvey Rider Year 1			24,610
20	CITIES proposed revenue (Base Rates+ Hurricane Harvey Rider)			1,989,420
21	CITIES proposed revenue change(Base Rates+ Hurricane Harvey Rider)			(106,180)
22	<i>CITIES proposed revenue (Base Rates + Harvey Rider+ UEDIT) first 3 years</i>			
23	CITIES proposed UEDIT Rider Year 1			(108,063)
24	CITIES proposed revenue (Base Rates+ Harvey Rider+UEDIT)			1,881,357
25	CITIES proposed revenue change(Base Rates+ Harvey Rider+UEDIT)			(214,243)

6 **Q. Have you determined the rate class revenue requirement impacts of CITIES's**
7 **proposed adjustments?**

8 A. Yes, the following table shows the rate class revenue requirement impacts of
9 CITIES's witnesses' recommendations:

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC Summary of Rate Class Revenue Impacts FOR THE YEAR ENDING DECEMBER 31, 2018 Table (9) TOTAL T&D BASE RATE REVENUE (\$000)										
	Current Adjusted Base Rate Revenue	CEHE Proposed Base Rate Revenue w Errata			Base Rate Revenue Reflecting CITIES' adjustments beginning the 4th year			Proposed Base Rate Revenue Reflecting CITIES Adjustments including the Harvey Rider* for the first three years		
	+DCRF+TC RF	Total	Increase/D ecrease	Percent	Total	Increase/De crease	Percent	Total	Increase/De crease	Percent
Res	1,130,553	1,219,246	88,693	7.85%	1,038,610	(91,943)	-8.13%	1,052,618	(77,935)	-6.89%
Sec<=10KVA	32,595	30,958	(1,636)	-5.02%	27,661	(4,934)	-15.14%	27,943	(4,652)	-14.27%
Sec >10 KVA	654,965	740,384	85,418	13.04%	638,257	(16,708)	-2.55%	645,923	(9,043)	-1.38%
Pri	66,701	70,054	3,353	5.03%	61,189	(5,512)	-8.26%	61,766	(4,935)	-7.40%
Trans	143,212	162,364	19,152	13.37%	149,023	5,811	4.06%	149,023	5,811	4.06%
SLS	63,730	57,986	(5,744)	-9.01%	47,551	(16,179)	-25.39%	49,563	(14,167)	-22.23%
MLS	3,844	3,116	(728)	-18.93%	2,516	(1,328)	-34.54%	2,583	(1,261)	-32.81%
Total	2,095,600	2,284,109	188,509	9.00%	1,964,808	(130,792)	-6.24%	1,989,418	(106,182)	-5.07%

*CEHE's proposed Hurricane Harvey rider is a total of \$24,610,000 annually.

As shown from this table, CITIES's recommended adjustments change CEHE's proposed base rate revenue requirement from an increase of \$188,509,000 (9.0%) to a decrease of ~~\$127,333,000 (-6.08%)~~ \$130,792,000 (-6.24%). Including the Hurricane Harvey Rider, CITIES' proposed net base rate revenue decrease is \$106,182,000 (-5.07%)

Q. Have you determined the net rate class revenue requirement impacts of CITIES's proposed adjustments, Hurricane Harvey Rider, and ~~as well as the inclusion of CEHE's proposed UEDIT credit rider that refunds an annual \$39,654,023~~ 108,063,000 to customers for two years?

A. Yes, the following table shows the net rate class revenue requirement impacts of CITIES's witnesses' recommendations, including the CITIES ~~CEHE~~'s proposed Hurricane Harvey rider and UEDIT credit rider:

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC Summary of Class Revenue Impacts FOR THE YEAR ENDING DECEMBER 31, 2018 Table (10) TOTAL T&D BASE RATE REVENUE (\$000) incl UEDIT Credit and Harvey Rider							
	Current Adjusted Base Rate Revenue	CEHE Proposed Base Rate Revenue including UEDIT Credits for three years			Base Rate Revenue Reflecting CITIES' adjustments/including UEDIT Credit and Harvey Rider		
	+DCRF+TCRF	Total	Increase/De crease	Percent	Total	Increase/Dec rease	Percent
Res	1,130,553	1,198,098	67,545	5.97%	994,986	(135,567)	-11.99%
Sec<=10KVA	32,595	30,424	(2,170)	-6.66%	26,487	(6,108)	-18.74%
Sec >10 KVA	654,965	727,531	72,565	11.08%	610,896	(44,069)	-6.73%
Pri.	66,701	68,839	2,138	3.21%	58,455	(8,246)	-12.36%
Trans.	143,212	159,530	16,318	11.39%	141,302	(1,910)	-1.33%
SLS	63,730	56,970	(6,760)	-10.61%	46,793	(16,937)	-26.58%
MLS	3,844	3,062	(782)	-20.33%	2,436	(1,408)	-36.63%
Total Rev Req.	2,095,600	\$2,244,455	148,855	7.10%	1,881,355	(214,245)	-10.22%
CEHE's annual UEDIT Credit is \$39,654,023 while CITIES' proposal is \$108,063,000. CEHE's proposed Hurricane Harvey rider is a total of \$24,610,000 annually.							

Q. Have you prepared summary schedules of your cost of service study reflecting recommendations by CITIES?

A. Yes, I have. The summaries of the results of CITIES's proposed functionalized cost of service and rate base allocation are presented in Schedule-CITIES-KP-1A-FUNCTION and Schedule-CITIES-KP-1B-FUNCTION. Summaries of the CITIES's recommended Texas retail class base rate cost of service by function are presented in the following schedules:

1. Schedule CITIES-KP-1A-Total-Class
2. Schedule CITIES-KP-1B-Total-Class
3. Schedule CITIES-KP-1A-Dist-Class
4. Schedule CITIES-KP-1B-Dist-Class
5. Schedule CITIES-KP-1A-Tran-Class
6. Schedule CITIES-KP-1B-Tran-Class

1 customers. In its response to City of Houston's 2nd RFI Question No.

2 ~~COH~~CITIES02-12, CEHE admits that it did not incur any operation and
3 maintenance cost for providing LED lighting services in 2015, 2016, 2017, and
4 2018. Therefore, the T&D rates for the LED Street Lighting should not include
5 any operation and maintenance costs.

6 **Q. How much operation and maintenance cost is included in CEHE's proposed**
7 **TD rates for the LED Street Lighting Service?**

8 A. Based on CEHE's proposed revenue requirement, CEHE includes a total of \$2.73
9 million operation and maintenance cost in the LED Street Lighting Service's TD
10 rates. According to CEHE, no operation and maintenance costs have been
11 incurred in the last several years. Therefore, this amount of costs should be
12 excluded from the TD rates for the LED Street Lighting Service.

13
14 **Q. Does this conclude your testimony?**

15 A Yes, with the preservation of the right to file an errata should additional answers to
16 RFIs be received and rebuttal testimony, if necessary.

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Cost of Service
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1A-FUNCTION
Page 1 of 1 Errata

Line No	Description	Total Company Request (1)	CITIES recommended adjustmentS (2)	Total CITIES proposed (3)	TRAN (4)	DIST (5)	MET (6)	TDCS (7)	Total (8)
1	Operating and maintenance	1,164,703	(107,401)	1,057,302	621,541	346,525	38,475	50,761	1,057,302
2	Depreciation and Amortization	358,486	(83,000)	275,486	68,774	178,087	18,788	9,837	275,486
3	Taxes other than Income Taxes	278,944	(2,576)	276,368	43,844	225,750	5,104	1,670	276,368
4	Federal Income Taxes	75,794	(26,528)	49,267	18,317	28,187	1,968	794	49,267
5									
6	Return on Rate Base	474,086	(99,795)	374,291	143,186	218,438	8,914	3,752	374,291
7									
8	Total Cost of Service	2,352,013	(319,299)	2,032,713	895,662	996,988	73,249	66,814	2,032,713
9									
10	Other revenues	67,903	-	67,903	38,127	29,688	88	-	67,903
11									
12	Total Base Rate Reven Requirements	2,284,110	(319,299)	1,964,810	857,535	967,300	73,161	66,814	1,964,810

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule B-Total Rate Base
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1B-FUNCTION
Page 1 of 1 Errata

Line No.	Description	Total Company Request (1)	CITIES recommended adjustmentS (2)	Total CITIES proposed (3)	TRAN (4)	DIST (5)	MET (6)	TDCS (7)	Total (8)
1	Total Plant-Gross	11,520,815	(107,619)	11,413,196	3,668,228	7,258,220	349,162	137,586	11,413,196
2	Total Accumulated Depreciation	(3,804,013)	13,071	(3,790,942)	(906,723)	(2,669,650)	(156,650)	(57,918)	(3,790,942)
3									
4	Total Plant-Net	7,716,802	(94,548)	7,622,254	2,761,505	4,588,570	192,512	79,668	7,622,255
5									
6	<u>Other Rate Base</u>								
7	CWIP	-	-	-	-	-	-	-	-
8	Plant Held for Future Use	929	-	929	189	634	48	59	929
9	Accumulated Provisions	(13,880)	0	(13,880)	(5,432)	(6,536)	(1,383)	(529)	(13,880)
10	Accumulated Deferred FIT	(969,033)	(10,560)	(979,593)	(268,757)	(666,853)	(31,895)	(12,089)	(979,593)
11	Material and Supplies	109,728	-	109,728	45,595	61,915	2,219	-	109,728
12	Cash Working Capital	26,204	-	26,204	4,528	17,303	1,763	2,609	26,204
13	Prepayment	190,380	(176,268)	14,112	5,034	8,549	405	124	14,112
14	<u>Other Rate Base Items</u>								
15	Customer Deposits & Advance	(417)	0	(417)	(417)	-	-	-	(417)
16	Regulatory Liabilities	(779,131)	0	(779,131)	(243,267)	(496,081)	(28,619)	(11,164)	(779,131)
17	Regulatory Assets	133,653	(125,979)	7,674	(641)	(1,268)	8,037	1,546	7,674
18									
19	Total Rate Base	6,415,235	(407,355)	6,007,880	2,298,337	3,506,234	143,088	60,222	6,007,881
20									
21	Rate of return	7.39%		6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
22									
23	Return on Rate Base	474,086	(99,795)	374,291	143,186	218,438	8,914	3,752	374,291

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Cost of Service
TEST YEAR ENDING 12/31/2018
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(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1A-Total-Class
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Line No.	Description	Total CITIES Proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Operating and maintenance	1,057,302	576,914	14,927	331,782	33,020	93,812	5,819	1,026	1,057,302
2	Depreciation and Amortization	275,486	151,787	4,620	81,698	7,039	11,694	18,060	588	275,486
3	Taxes other than Income Taxes	276,368	118,566	3,551	112,274	11,340	24,500	5,824	314	276,368
4	Federal Income Taxes	49,267	26,608	669	15,488	1,374	2,833	2,218	77	49,267
5										
6	Return on Rate Base	374,291	199,783	4,622	119,016	10,420	21,878	17,978	594	374,291
7										
8	Total Cost of Service	2,032,713	1,073,658	28,389	660,257	63,193	154,717	49,899	2,599	2,032,711
9										
10	Other revenues	67,903	35,048	727	22,000	2,004	5,694	2,348	82	67,903
11										
12	Total adj. Base Rate Revenue Revenues	1,964,810	1,038,610	27,661	638,257	61,189	149,023	47,551	2,516	1,964,810

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Rate Base
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1B-Total-Class
Page 1 of 1 Errata

Line No.	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Total Plant-Gross	11,413,196	6,145,870	146,307	3,590,824	315,269	586,427	610,714	17,786	11,413,196
2	Total Accumulated Depreciation	(3,790,942)	(2,056,625)	(50,981)	(1,174,068)	(104,668)	(163,721)	(235,571)	(5,307)	(3,790,942)
3										
4	Total Plant-Net	7,622,254	4,089,244	95,326	2,416,756	210,600	422,706	375,143	12,479	7,622,254
5										
6	<u>Other Rate Base</u>									
7	CWIP	-	-	-	-	-	-	-	-	-
8	Plant Held for Future Use	929	530	17	275	23	31	52	2	929
9	Accumulated Provisions	(13,880)	(8,120)	(244)	(4,161)	(417)	(833)	(87)	(18)	(13,880)
10	Accumulated Deferred Federal Income Taxes	(979,593)	(535,325)	(12,969)	(306,973)	(26,124)	(41,868)	(54,519)	(1,814)	(979,593)
11	Materials & Supplies	109,728	57,895	1,242	35,321	3,116	6,926	5,062	167	109,728
12	Cash Working Capital	26,204	16,390	510	7,514	721	726	291	51	26,204
13	Prepayments	14,112	7,574	177	4,474	390	774	699	23	14,112
14	Other Rate Base Items									
15	Customer Deposits & Advances	(417)	(195)	(4)	(142)	(15)	(62)	-	-	(417)
16	Regulatory Liabilities	(779,131)	(426,538)	(10,466)	(243,975)	(21,264)	(37,569)	(37,968)	(1,351)	(779,131)
17	Regulatory Assets	7,674	5,329	598	1,273	230	349	(104)	(1)	7,674
18										
19	Total Rate Base	6,007,881	3,206,785	74,188	1,910,361	167,261	351,179	288,568	9,538	6,007,881
20										
21	Rate of return	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
22										
23	Return on Rate Base	374,291	199,783	4,622	119,016	10,420	21,878	17,978	594	374,291

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

Schedule A-Total Cost of Service

TEST YEAR ENDING 12/31/2018

DOCKET 49421

(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1A-Dist-Class

Page 1 of 1 Errata

Line No.	Description	Total CITIES proposed	Residential	Secondary = 10 KVA	Secondary = 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Operating and maintenance	346,525	216,381	4,186	109,308	10,067	-	5,673	910	346,525
2	Depreciation and Amortization	178,087	99,718	2,509	53,571	3,701	-	18,025	563	178,087
3	Taxes other than Income Taxes	225,750	93,355	2,723	96,164	9,644	17,728	5,824	311	225,750
4	Federal Income Taxes	28,187	16,123	323	8,779	668	-	2,218	76	28,187
5										
6	Return on Rate Base	218,438	124,222	2,500	68,043	5,108	-	17,977	589	218,438
7										
8	Total Cost of Service	996,988	549,799	12,241	335,866	29,188	17,728	49,717	2,449	996,988
9										
10	Other revenues	29,688	17,206	387	8,991	673	0	2,348	82	29,688
11										
12	Total adjusted revenue Revenues	967,300	532,592	11,853	326,874	28,516	17,728	47,370	2,367	967,300

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Rate Base |
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(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1B-Dist-Class
Page 1 of 1 Errata

Line No.	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Total Plant-Gross	7,258,220	4,124,331	84,522	2,254,956	166,093	-	610,714	17,604	7,258,220
2	Total Accumulated Depreciation	(2,669,650)	(1,512,490)	(32,003)	(825,777)	(58,578)	-	(235,571)	(5,230)	(2,669,650)
3										
4	Total Plant-Net	4,588,570	2,611,841	52,519	1,429,179	107,514	-	375,143	12,374	4,588,570
5										
6	<u>Other Rate Base</u>									
7	CWIP	-	-	-	-	-	-	-	-	-
8	Plant Held for Future Use	634	361	7	197	15	-	52	2	634
9	Accumulated Provisions	(6,536)	(4,132)	(78)	(2,029)	(192)	-	(87)	(17)	(6,536)
10	Accumulated Deferred Federal Income Taxes	(666,853)	(379,576)	(7,633)	(207,701)	(15,625)	-	(54,519)	(1,798)	(666,853)
11	Materials & Supplies	61,915	35,242	709	19,284	1,451	-	5,062	167	61,915
12	Cash Working Capital	17,303	10,805	209	5,458	503	-	283	45	17,303
13	Prepayments	8,549	4,866	98	2,663	200	-	699	23	8,549
14	Other Rate Base Items									
15	Customer Deposits & Advances	-	-	-	-	-	-	-	-	-
16	Regulatory Liabilities	(496,081)	(284,759)	(5,696)	(154,475)	(11,847)	-	(37,968)	(1,336)	(496,081)
17	Regulatory Assets	(1,268)	(722)	(15)	(395)	(30)	-	(104)	(3)	(1,268)
18										
19	Total Rate Base	3,506,234	1,993,925	40,120	1,092,181	81,990	-	288,560	9,456	3,506,234
20										
21	Rate of return	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
22										
23	Return on Rate Base	218,438	124,222	2,500	68,043	5,108	-	17,977	589	218,438

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

Schedule A-Total Cost of Service

TEST YEAR ENDING 12/31/2018

DOCKET 49421

(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1A-Tran-Class

Page 1 of 1 Errata

Line No.	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Operating and maintenance	621,541	289,954	5,459	211,734	21,657	92,737	-	-	621,541
2	Depreciation and Amortization	68,774	32,084	604	23,429	2,396	10,261	-	-	68,774
3	Taxes other than Income Taxes	43,844	20,454	385	14,936	1,528	6,542	-	-	43,844
4	Federal Income Taxes	18,317	8,545	161	6,240	638	2,733	-	-	18,317
5										
6	Return on Rate Base	143,186	66,798	1,258	48,778	4,989	21,364	-	-	143,186
7										
8	Total Cost of Service	895,663	417,834	7,867	305,116	31,208	133,637	-	-	895,662
9										
10	Other revenues	38,127	17,787	335	12,988	1,328	5,689	-	-	38,127
11										
12	Total adjusted revenue Revenues	857,536	400,048	7,532	292,128	29,880	127,949	-	-	857,535

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Rate Base |
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DOCKET 49421
(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1B-Tran-Class
Page 1 of 1 Errata

Line No.	Description	Total CITIES proposed	Residential	Secondary ≤ 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Total Plant-Gross	3,668,228	1,711,261	32,217	1,249,617	127,814	547,318	-	-	3,668,228
2	Total Accumulated Depreciation	(906,723)	(422,994)	(7,964)	(308,884)	(31,594)	(135,288)	-	-	(906,723)
3										
4	Total Plant-Net	2,761,505	1,288,267	24,254	940,733	96,221	412,030	-	-	2,761,505
5										
6	<u>Other Rate Base</u>									
7	CWIP	-	-	-	-	-	-	-	-	-
8	Plant Held for Future Use	189	88	2	64	7	28	-	-	189
9	Accumulated Provisions	(5,432)	(2,534)	(48)	(1,851)	(189)	(811)	-	-	(5,432)
10	Accumulated Deferred Federal Income Taxes	(268,757)	(125,378)	(2,360)	(91,555)	(9,364)	(40,100)	-	-	(268,757)
11	Materials & Supplies	45,595	21,270	400	15,532	1,589	6,803	-	-	45,595
12	Cash Working Capital	4,528	2,113	40	1,543	158	676	-	-	4,528
13	Prepayments	5,034	2,348	44	1,715	175	751	-	-	5,034
14	Other Rate Base Items									
15	Customer Deposits & Advances	(417)	(195)	(4)	(142)	(15)	(62)	-	-	(417)
16	Regulatory Liabilities	(243,267)	(113,486)	(2,137)	(82,871)	(8,476)	(36,297)	-	-	(243,267)
17	Regulatory Assets	(641)	(299)	(6)	(218)	(22)	(96)	-	-	(641)
18										
19	Total Rate Base	2,298,337	1,072,194	20,186	782,951	80,082	342,923	-	-	2,298,337
20										
21	Rate of return	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
22										
23	Return on Rate Base	143,186	66,798	1,258	48,778	4,989	21,364	-	-	143,186

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

Schedule A-Total Cost of Service

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(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1A-MET-Class

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Line No.	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Operating and maintenance	38,475	27,753	1,907	6,935	1,058	821	-	-	38,476
2	Depreciation and Amortization	18,788	11,743	900	3,880	891	1,373	-	-	18,788
3	Taxes other than Income Taxes	5,104	3,307	296	1,108	164	230	-	-	5,104
4	Federal Income Taxes	1,968	1,250	116	437	66	99	-	-	1,968
5										
6	Return on Rate Base	8,914	5,508	539	2,042	313	512	-	-	8,914
7										
8	Total Cost of Service	73,250	49,560	3,759	14,403	2,492	3,035	-	-	73,248
9										
10	Other revenues	88	55	5	20	3	5	-	-	88
11										
12	Total adjusted revenue Revenues	73,162	49,505	3,753	14,383	2,489	3,030	-	-	73,162

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Rate Base
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(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1B-MET-Class
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Line No.	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Total Plant-Gross	349,162	190,736	17,502	80,872	21,013	39,040	-	-	349,162
2	Total Accumulated Depreciation	(156,650)	(70,818)	(5,935)	(37,143)	(14,350)	(28,405)	-	-	(156,650)
3										
4	Total Plant-Net	192,512	119,917	11,567	43,730	6,663	10,635	-	-	192,512
5										
6	<u>Other Rate Base</u>									
7	CWIP	-	-	-	-	-	-	-	-	-
8	Plant Held for Future Use	48	30	3	11	2	3	-	-	48
9	Accumulated Provisions	(1,383)	(993)	(72)	(261)	(34)	(22)	-	-	(1,383)
10	Accumulated Deferred Federal Income Taxes	(31,895)	(19,868)	(1,916)	(7,245)	(1,104)	(1,762)	-	-	(31,895)
11	Materials & Supplies	2,219	1,382	133	504	77	123	-	-	2,219
12	Cash Working Capital	1,763	1,272	87	318	48	38	-	-	1,763
13	Prepayments	405	252	24	92	14	22	-	-	405
14	Other Rate Base Items									
15	Customer Deposits & Advances	-	-	-	-	-	-	-	-	-
16	Regulatory Liabilities	(28,619)	(18,592)	(1,654)	(6,192)	(913)	(1,267)	-	-	(28,619)
17	Regulatory Assets	8,037	5,006	483	1,826	278	444	-	-	8,037
18										
19	Total Rate Base	143,088	88,407	8,655	32,782	5,031	8,213	-	-	143,088
20										
21	Rate of return	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
22										
23	Return on Rate Base	8,914	5,508	539	2,042	313	512	-	-	8,914

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

Schedule A-Total Cost of Service

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(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1A-CUST-Class

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Line No.	Description	Total CITIES proposed	Residential	Secondary · 10 KVA	Secondary · 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Operating and maintenance	50,761	42,826	3,375	3,805	238	254	146	116	50,760
2	Depreciation and Amortization	9,837	8,243	607	817	51	59	35	25	9,837
3	Taxes other than Income Taxes	1,670	1,451	146	65	4	1	-	2	1,670
4	Federal Income Taxes	794	690	69	32	2	1	0	1	794
5										
6	Return on Rate Base	3,752	3,256	326	152	10	3	0	5	3,752
7										
8	Total Cost of Service	66,813	56,465	4,523	4,872	305	317	181	149	66,813
9										
10	Other revenues	-	-	-	-	-	-	-	-	-
11										
12	Total adjusted revenue Revenues	66,813	56,465	4,523	4,872	305	317	181	149	66,813

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Rate Base |
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Schedule CITIES-KP-IB-CUST-Class
Page 1 of 1 Errata

Line No.	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Total Plant-Gross	137,586	119,542	12,066	5,378	349	70	-	182	137,586
2	Total Accumulated Depreciation	(57,918)	(50,322)	(5,079)	(2,264)	(147)	(29)	-	(76)	(57,918)
3										
4	Total Plant-Net	79,668	69,219	6,987	3,114	202	40	-	105	79,668
5										
6	<u>Other Rate Base</u>									
7	CWIP	-	-	-	-	-	-	-	-	-
8	Plant Held for Future Use	59	51	5	2	0	0	-	0	59
9	Accumulated Provisions	(529)	(460)	(46)	(21)	(1)	(0)	-	(1)	(529)
10	Accumulated Deferred Federal Income Taxes	(12,089)	(10,503)	(1,060)	(473)	(31)	(6)	-	(16)	(12,089)
11	Materials & Supplies	-	-	-	-	-	-	-	-	-
12	Cash Working Capital	2,609	2,201	173	196	12	13	8	6	2,609
13	Prepayments	124	108	11	5	0	0	-	0	124
14	<u>Other Rate Base Items</u>									
15	Customer Deposits & Advances	-	-	-	-	-	-	-	-	-
16	Regulatory Liabilities	(11,164)	(9,700)	(979)	(436)	(28)	(6)	-	(15)	(11,164)
17	Regulatory Assets	1,546	1,343	136	60	4	1	-	2	1,546
18										
19	Total Rate Base	60,222	52,259	5,226	2,448	158	42	8	82	60,222
20										
21	Rate of return	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
22										
23	Return on Rate Base	3,752	3,256	326	152	10	3	0	5	3,752

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Cost of Service
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1A-FUNCTION
Page 1 of 1 Errata

Line No	Description	Total Company Request (1)	CITIES recommended adjustmentS (2)	Total CITIES proposed (3)	TRAN (4)	DIST (5)	MET (6)	TDCS (7)	Total (8)
1	Operating and maintenance	1,164,703	(107,401)	1,057,302	621,541	346,525	38,475	50,761	1,057,302
2	Depreciation and Amortization	358,486	(83,000)	275,486	68,774	178,087	18,788	9,837	275,486
3	Taxes other than Income Taxes	278,944	(2,576)	276,368	43,844	225,750	5,104	1,670	276,368
4	Federal Income Taxes	75,794	(26,528)	49,267	18,317	28,187	1,968	794	49,267
5									
6	Return on Rate Base	474,086	(99,795)	374,291	143,186	218,438	8,914	3,752	374,291
7									
8	Total Cost of Service	2,352,013	(319,299)	2,032,713	895,662	996,988	73,249	66,814	2,032,713
9									
10	Other revenues	67,903	-	67,903	38,127	29,688	88	-	67,903
11									
12	Total Base Rate Reven Requirements	2,284,110	(319,299)	1,964,810	857,535	967,300	73,161	66,814	1,964,810

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule B-Total Rate Base
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1B-FUNCTION
Page 1 of 1 Errata

Line No	Description	Total Company Request (1)	CITIES recommended adjustmentS (2)	Total CITIES proposed (3)	TRAN (4)	DIST (5)	MET (6)	TDCS (7)	Total (8)
1	Total Plant-Gross	11,520,815	(107,619)	11,413,196	3,668,228	7,258,220	349,162	137,586	11,413,196
2	Total Accumulated Depreciation	(3,804,013)	13,071	(3,790,942)	(906,723)	(2,669,650)	(156,650)	(57,918)	(3,790,942)
3									
4	Total Plant-Net	7,716,802	(94,548)	7,622,254	2,761,505	4,588,570	192,512	79,668	7,622,255
5									
6	<u>Other Rate Base</u>								
7	CWIP	-	-	-	-	-	-	-	-
8	Plant Held for Future Use	929	-	929	189	634	48	59	929
9	Accumulated Provisions	(13,880)	0	(13,880)	(5,432)	(6,536)	(1,383)	(529)	(13,880)
10	Accumulated Deferred FIT	(969,033)	(10,560)	(979,593)	(268,757)	(666,853)	(31,895)	(12,089)	(979,593)
11	Material and Supplies	109,728	-	109,728	45,595	61,915	2,219	-	109,728
12	Cash Working Capital	26,204	-	26,204	4,528	17,303	1,763	2,609	26,204
13	Prepayment	190,380	(176,268)	14,112	5,034	8,549	405	124	14,112
14	<i>Other Rate Base items</i>								
15	Customer Deposits & Advance	(417)	0	(417)	(417)	-	-	-	(417)
16	Regulatory Liabilities	(779,131)	0	(779,131)	(243,267)	(496,081)	(28,619)	(11,164)	(779,131)
17	Regulatory Assets	133,653	(125,979)	7,674	(641)	(1,268)	8,037	1,546	7,674
18									
19	Total Rate Base	6,415,235	(407,355)	6,007,880	2,298,337	3,506,234	143,088	60,222	6,007,881
20									
21	Rate of return	7.39%		6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
22									
23	Return on Rate Base	474,086	(99,795)	374,291	143,186	218,438	8,914	3,752	374,291

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	Total Company	CITIES Adjustments	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
23	Distribution Plant - Gross		II-B-1											
24	360 01	Land and Land Fees		31,120	26	31,146	35	E36001	31,146	18,041	13,105	-	-	31,146
25	360 02	Land and Land Rights		1,176	1	1,177	36	E36002	1,177	61	1,116	-	-	1,177
26	361 01	Structures and Improvements		105,322	88	105,410	37	E36101	105,410	36,495	68,915	-	-	105,410
27	362 01	Station Equipment		1,210,967	1,013	1,211,980	38	E36201	1,211,980	453,302	758,678	-	-	1,211,980
28	364 01	Poles, Towers and Fixtures		833,783	696	834,479	39	E36401	834,479	-	834,479	-	-	834,479
29	365 01	Overhead Conductors and Devices		1,006,923	542	1,007,465	40	E36501	1,007,465	-	1,007,465	-	-	1,007,465
30	366 01	Underground Conduit		588,107	(9,844)	578,263	41	E36601	578,263	-	578,263	-	-	578,263
31	367 01	Underground Conductors and Devices		1,066,097	(95,476)	970,621	42	E36701	970,621	-	970,621	-	-	970,621
32	368 01	Line Transformers		1,376,114	(5,564)	1,370,550	43	E36801	1,370,550	-	1,370,550	-	-	1,370,550
33	369 01	Services		200,437	168	200,605	44	E36901	200,605	-	200,605	-	-	200,605
34	370 01	Meters		78,336	66	78,402	45	E37001	78,402	-	-	78,402	-	78,402
35	370 03	Automated Meters		111,787	94	111,881	46	E37003	111,881	-	-	111,881	-	111,881
36	373 01	Street Lighting and Signal Systems		604,289	(2,973)	601,316	47	E37301	601,316	-	601,316	-	-	601,316
37	373 02	Security Lighting		13,210	11	13,221	47	E37301	13,221	-	13,221	-	-	13,221
38	374 01	Security Lighting		-	-	-	1	DA	-	-	-	-	-	-
39	374 03	Asset Retirement Cost Dist Plant		-	-	-	1	DA	-	-	-	-	-	-
40														
41		Subtotal		7,227,668	(111,153)	7,116,515			7,116,515	507,899	6,418,334	190,282	-	7,116,515
42														
43	TOTAL INT, TRAN, DIST PLANT-GROSS		II-B-1	10,545,743	(108,435)	10,437,308			10,437,308	3,491,751	6,587,609	290,033	67,916	10,437,308
44	TOTAL TRAN, DIST PLANT-GROSS		II-B-1	10,290,032	(108,649)	10,181,383			10,181,383	3,487,263	6,503,838	190,282	-	10,181,383

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Line No	Account Number	Description	Reference Schedule	Total Company	CITIES Adjustments	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
46	General Plant - Gross		II-B-2											
47	389 01	Land and Land Fees		27,581	23	27,604	49	E38901	27,604	928	26,354	259	64	27,604
48	389 02	Land and Land Rights		154	0	154	50	E38902	154	0	141	1	12	154
49	390 01	Structures and Improvements		242,413	203	242,616	51	E39001	242,616	30,143	208,033	2,747	1,692	242,616
50	391 01	Office Furniture and Equipment		11,135	9	11,144	52	E39101	11,144	879	7,867	99	2,299	11,144
51	392 01	Transportation Equipment		136,241	114	136,355	53	E39201	136,355	36,055	81,833	4,939	13,528	136,355
52	393 01	Stores Equipment		210	0	210	54	E39301	210	62	145	3	-	210
53	394 01	Tools, Shop and Garage Equipment		15,375	13	15,388	55	E39401	15,388	123	15,083	182	-	15,388
54	395 01	Laboratory Equipment		21,204	18	21,222	56	E39501	21,222	-	3,714	16,785	723	21,222
55	396 01	Power Operated Equipment		23,947	20	23,967	57	E39601	23,967	11,146	8,616	174	4,031	23,967
56														
57		Subtotal		478,260	400	478,660			478,660	79,337	351,785	25,189	22,349	478,660
58														
59	General Plant - Miscellaneous													
60	398 01	Miscellaneous Equipment		10,865	9	10,874	60	E39801	10,874	1,861	7,571	72	1,369	10,874
61	399 11	Asset Retirement Cost Gen Plant		-	-	-	1	DA	-	-	-	-	-	-
62														
63		Subtotal		10,865	9	10,874			10,874	1,861	7,571	72	1,369	10,874
64														
65	TOTAL GENERAL PLANT GROSS		II-B-2	489,125	409	489,534			489,534	81,198	359,357	25,261	23,718	489,534
66														
67	Communication Equipment - Gross		II-B-3											
68	397 01	Communication Equipment		339,003	284	339,287	58	E39701	339,287	67,959	214,395	24,157	32,775	339,287
69	397 02	Computer Equipment		146,944	123	147,067	59	E39702	147,067	27,320	96,859	9,711	13,176	147,067
70														
71		Subtotal		485,947	407	486,354			486,354	95,279	311,255	33,869	45,951	486,354
72														
73	TOTAL COMMUNICATION EQUIPMENT		II-B-3	485,947	407	486,354			486,354	95,279	311,255	33,869	45,951	486,354
74						975,888								
75	TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQU		II-B-2 - II-B-3	975,072	816	975,888			975,888	176,478	670,611	59,130	69,669	975,888
76														
77	TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)		II-B-1-3	11,520,815	(107,619)	11,413,196			11,413,196	3,668,228	7,258,220	349,162	137,586	11,413,196
78														
79	TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLE		II-B-1-3	11,265,104	(107,833)	11,157,271			11,157,271	3,663,741	7,174,449	249,412	69,669	11,157,271

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	Total Company	CITIES Adjustments	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
105	Distribution Plant - Gross		II-B-1											
106	360 01	Land and Land Fees		-	-	-	35	E36001	-	-	-	-	-	-
107	360 02	Land and Land Rights		648	-	648	36	E36002	648	34	614	-	-	648
108	361 01	Structures and Improvements		35,471		35,471	37	E36101	35,471	12,281	23,190	-	-	35,471
109	362 01	Station Equipment		346,561		346,561	38	E36201	346,561	129,620	216,941	-	-	346,561
110	364 01	Poles, Towers and Fixtures		352,800	(0)	352,800	39	E36401	352,800	-	352,800	-	-	352,800
111	365 01	Overhead Conductors and Devices		370,600	(36)	370,564	40	E36501	370,564	-	370,564	-	-	370,564
112	366 01	Underground Conduit		214,109	(1,159)	212,950	41	E36601	212,950	-	212,950	-	-	212,950
113	367 01	Underground Conductors and Devices		367,555	(10,448)	357,107	42	E36701	357,107	-	357,107	-	-	357,107
114	368 01	Line Transformers		558,460	(899)	557,561	43	E36801	557,561	-	557,561	-	-	557,561
115	369 01	Services		82,547	-	82,547	44	E36901	82,547	-	82,547	-	-	82,547
116	370 01	Meters		57,760	-	57,760	45	E37001	57,760	-	-	57,760	-	57,760
117	370 02	Advanced Meters		-	-	-	1	DA	-	-	-	-	-	-
118	370 03	Automated Meters		26,717	-	26,717	46	E37003	26,717	-	-	26,717	-	26,717
119	373 01	Street Lighting and Signal Systems		233,182	(523)	232,659	47	E37301	232,659	-	232,659	-	-	232,659
120	373 02	Security Lighting		3,657		3,657	47	E37301	3,657	-	3,657	-	-	3,657
121	374 01	Security Lighting		-		-	1	DA	-	-	-	-	-	-
122	374 03	Asset Retirement Cost Dist Depreciation/Amortization		-		-	1							
123														
124		Subtotal		2,650,067	(13,065)	2,637,002			2,637,002	141,934	2,410,591	84,477	-	2,637,002
125														
126		TOTAL INT, TRAN, DIST PLANT-ACCUMULATED DEPRE	II-B-1	3,533,323	(13,071)	3,520,252			3,520,252	881,403	2,467,500	136,160	35,189	3,520,252
127		TOTAL TRAN, DIST PLANT-ACCUMULATED DEPRECIAT	II-B-1	3,400,722	(13,071)	3,387,651			3,387,651	879,078	2,424,096	84,477	-	3,387,651
128						6,917,056								
129		TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	7,012,420	(95,364)	6,917,056			6,917,056	2,610,348	4,120,109	153,872	32,727	6,917,056
130		TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	6,889,310	(95,577)	6,793,733			6,793,733	2,608,186	4,079,742	105,805	-	6,793,733

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**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)**

Line No	Account Number	Description	Reference Schedule	Total Company	CITIES Adjustments	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
132	General Plant		II-B-5											
133	Accumulated Depreciation													
134	389 01	Land and Land Fees		-	-	-	1	DA	-	-	-	-	-	-
135	389 02	Land and Land Rights		34	34	34	50	E38902	34	0	31	0	3	34
136	390 01	Structures and Improvements		85,346	85,346	85,346	51	E39001	85,346	10,604	73,181	966	595	85,346
137	391 01	Office Furniture and Equipment		3,165	-	3,165	52	E39101	3,165	250	2,234	28	653	3,165
138	392 01	Transportation Equipment		49,245	49,245	49,245	53	E39201	49,245	13,021	29,554	1,784	4,886	49,245
139	393 01	Stores Equipment		18	18	18	54	E39301	18	5	12	0	-	18
140	394 01	Tools, Shop and Garage Equipment		2,177	2,177	2,177	55	E39401	2,177	17	2,134	26	-	2,177
141	395 01	Laboratory Equipment		8,629	8,629	8,629	56	E39501	8,629	-	1,510	6,825	294	8,629
142	396 01	Power Operated Equipment		8,053	-	8,053	57	E39601	8,053	3,745	2,895	58	1,354	8,053
143														
144		Subtotal		156,667	-	156,667			156,667	27,643	111,552	9,688	7,785	156,667
145														
146	397 01	Communication Equipment		88,881	-	88,881	58	E39701	88,881	17,803	56,164	6,328	8,586	88,881
147	397 02	Computer Equipment		67,509	-	67,509	59	E39702	67,509	12,541	44,462	4,458	6,048	67,509
148	398 01	Miscellaneous Equipment		2,461	-	2,461	60	E39801	2,461	421	1,714	16	310	2,461
149	399 11	Asset Retirement Cost Gen Plant		-	-	-	1	DA	-	-	-	-	-	-
150														
151		Subtotal		158,851	-	158,851			158,851	30,765	102,339	10,803	14,944	158,851
152														
153	RWIP	Communication Equipment		(44,828)	-	(44,828)	58	E39701	(44,828)	(33,087)	(11,741)	-	-	(44,828)
154														
155		Subtotal		(44,828)	-	(44,828)	58	E39701	(44,828)	(33,087)	(11,741)	-	-	(44,828)
156														
157	TOTAL ACCUM. DEP. FOR GENERAL PLANT		II-B-5	270,690	-	270,690			270,690	25,320	202,150	20,490	22,729	270,690
158	TOTAL GENERAL PLANT-NET		II-B-2 - II-B-5	704,382	816	705,198			705,198	151,157	468,461	38,639	46,940	705,198
159														
160	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	7,716,802	(94,548)	7,622,254			7,622,254	2,761,505	4,588,570	192,512	79,668	7,622,255
161						7,811,350								
162	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	7,593,692	(94,762)	7,498,930			7,498,930	2,759,343	4,548,203	144,444	46,940	7,498,931

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS
TEST YEAR ENDING 12/31/2018
DOCKET 49421**

(THOUSANDS OF DOLLARS)

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	Total Company	CITIES Adjustments	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
289	Tax Related Regulatory Assets													
290	1823	Regulatory Assets- Margin Tax	II-B-12	19,627	(19,627)	-	6	TOTREV	-	-	-	-	-	-
291	1823	Reg Asset-Postretirement (RDS)	II-B-12	33,204	(33,204)	-	12	PAYXAG	-	-	-	-	-	-
292	1823	Equity AFUDC		-	-	-	1	DA	-	-	-	-	-	-
293	1823	Equity AFUDC Amortization		-	-	-	1	DA	-	-	-	-	-	-
294	1823	Net-of Tax Debt AFUDC		-	-	-	1	DA	-	-	-	-	-	-
295	1823	Net-of Tax Debt AFUDC Amortization		-	-	-	1	DA	-	-	-	-	-	-
296	1823	Excess Accum Deferred Taxes & Other	II-B-12	(42,975)	-	(42,975)	21	GPLT	(42,975)	(13,812)	(27,330)	(1,315)	(518)	(42,975)
297	1823	Excess Accum Deferred Taxes Amortization	II-B-12	40,981	-	40,981	21	GPLT	40,981	13,171	26,062	1,254	494	40,981
298	1823	Investment Tax Credit		-	-	-	1	DA	-	-	-	-	-	-
299	1823	Investment Tax Credit Amortization		-	-	-	1	DA	-	-	-	-	-	-
300	1823	Non-Current Excess Accum Deferred Taxes & Other		-	-	-	21	GPLT	-	-	-	-	-	-
301														
302		Subtotal Tax Regulatory Assets		50,837	(52,831)	(1,994)			(1,994)	(641)	(1,268)	(61)	(24)	(1,994)
303														
304		TOTAL REGULATORY ASSETS	II-B-12	133,653	(125,979)	7,674			7,674	(641)	(1,268)	8,037	1,546	7,674
305														
306		TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(1,301,567)	(312,807)	(1,614,374)			(1,614,374)	(463,169)	(1,082,336)	(49,424)	(19,445)	(1,614,374)
307														
308		TOTAL RATE BASE	II-B-1-12	6,415,235	(407,355)	6,007,880			6,007,880	2,298,337	3,506,234	143,088	60,222	6,007,881
309														
310		Rate of Return		7.39%		6.23%			6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
311														
312		RETURN ON RATE BASE		474,086	(99,795)	374,291			374,291	143,186	218,438	8,914	3,752	374,291

(THOUSANDS OF DOLLARS)

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(THOUSANDS OF DOLLARS)

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(THOUSANDS OF DOLLARS)

OM and Others Page 16 of 31

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
O&M and Others Expenses ACCOUNTS
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

WP Schedule CITIES-KP-COS-FUNCTION Errata
OM and Others Page 17 of 31

Line No	Account Number	Description	Reference Schedule	Total Company	CITIES Adjustments	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
99		Sales Expense	II-D-1											
100	9120	Demonstrating & Selling Exp		-	-	-	1	DA	-	-	-	-	-	-
101	9130	Advertising Exp		-	-	-	1	DA	-	-	-	-	-	-
102	9160	Misc Sales Exp		-	-	-	1	DA	-	-	-	-	-	-
103	9170	Sales Expense		-	-	-	1	DA	-	-	-	-	-	-
104														
105		Subtotal 912-917		-	-	-			-	-	-	-	-	-
106														
107	9110	Supervision		-	-	-	1	DA	-	-	-	-	-	-
108	9160	Misc. Sales Exp.		-	-	-	1	DA	-	-	-	-	-	-
109														
110		Subtotal -Sales		-	-	-			-	-	-	-	-	-
111														
112		TOTAL SALES EXPENSE	II-D-1	-	-	-			-	-	-	-	-	-
113														
114		TOTAL O&M EXPENSE	II-D-1	921,855	(62,823)	859,032			859,032	582,189	207,251	36,458	33,135	859,032
115														
116		Administrative & General Expenses	II-D-2											
117	9200	Admin & General Salaries		2,429	(312)	2,117	12	PAYXAG	2,117	431	1,367	232	87	2,117
118	9210	Office Supplies		1,808	(208)	1,600	12	PAYXAG	1,600	326	1,033	175	66	1,600
119	9230	Outside Services		1,064	(77)	987	8	OMAGXFP(565)	987	171	652	66	98	987
120	9240	Property Insurance Exp.		10,898	(3,354)	7,544	15	PLTSVC-N	7,544	2,733	4,541	191	79	7,544
121	9250	Injuries & Damages		20,528	(2,294)	18,234	1	DA	18,234	3,244	12,073	31	2,885	18,233
122	9260	Pensions & Benefits		46,808	(4,453)	42,355	1	DA	42,355	8,335	31,019	80	2,922	42,355
123	9280	Regulatory Commission		-	-	-	1	DA	-	-	-	-	-	-
124	9301	Gen Advertising Exp		123	(9)	114	1	DA	114	21	80	-	13	114
125	9302	Misc General Expense		145,443	(30,169)	115,274	1	DA	115,274	22,034	82,000	209	11,030	115,274
126	9310	Rents		11,127	(2,290)	8,837	12	PAYXAG	8,837	1,799	5,706	967	365	8,837
127	9350	Maint of General Plant		2,620	(1,413)	1,207	13	GNLPLT-N	1,207	259	802	66	80	1,207
128														
129		TOTAL A&G EXPENSE	II-D-2	242,848	(44,578)	198,270			198,270	39,352	139,274	2,017	17,626	198,269
130														
131		TOTAL O&M & A&G EXPENSE	II-D-1-2	1,164,703	(107,401)	1,057,302			1,057,302	621,541	346,525	38,475	50,761	1,057,301
132														
133		TOTAL O&M EXP. EXCL. FUEL & PUR. PC	II-D-1	372,812	(45,101)	327,711			327,711	50,868	207,251	36,458	33,135	327,711
134														
135		TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. PC	II-D-1-2	615,660	(89,679)	525,981			525,981	90,220	346,525	38,475	50,761	525,980
136														
137		Depreciation and Amortization Expense	II-E-1											
138														
139		Intangible Plant	II-E-1											
140	301	Organization		-	-	-	1	DA	-	-	-	-	-	-
141	302	Franchise and Consents		-	-	-	1	DA	-	-	-	-	-	-

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Line No	Account Number	Description	Reference Schedule	Total Company	CITIES Adjustments	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
183	General Plant		II-E-1											
184	389 01	Land and Land Fees		-	-	-	1	DA	-	-	-	-	-	-
185	389 02	Land and Land Rights		3	-	3	50	E38902	3	0	3	0	0	3
186	390 01	Structures and Improvements		4,301	(1,188)	3,113	51	E39001	3,113	387	2,669	35	22	3,113
187	391 01	A391 Office Furniture		388	-	388	52	E39101	388	31	274	3	80	388
188	392 01	Transportation equipment		-	-	-	53	E39201	-	-	-	-	-	-
189	393 01	Store Equipment		15	-	15	54	E39301	15	4	10	0	-	15
190	394 01	Tools, Shop & Garage Equip		730	-	730	55	E39401	730	6	716	9	-	730
191	395 01	Lab Equip		816	-	816	56	E39501	816	-	143	645	28	816
192	396 01	Power Operated Equipment		-	-	-	57	E39601	-	-	-	-	-	-
193	397 01	Communication Equipment		14,641	-	14,641	58	E39701	14,641	2,933	9,252	1,042	1,414	14,641
194	397 02	Computer Equipment		18,123	-	18,123	59	E39702	18,123	3,367	11,936	1,197	1,624	18,123
195	398 01	Misc Equip		482	-	482	60	E39801	482	83	336	3	61	482
196														
197														
198		Subtotal		39,499	(1,188)	38,311			38,311	6,809	25,338	2,935	3,228	38,311
199														
200		TOTAL DEPRECIATION	II-E-1	345,972	(40,607)	305,365			305,365	75,238	199,532	19,498	11,097	305,365
201														
202	4074	Non-standard metering service - D	II-E-4 1.1	-	-	-	1	DA	-	-	-	-	-	-
203	4074	Expedited Switches - Docket No 3	II-E-4.1 1	386	-	386	4	MET	386	-	-	386	-	386
204	4074	Hurricane Harvey	II-E-4 1.1	24,383	(24,383)	-	3	DIST	-	-	-	-	-	-
205	4074	Ike Residual	II-E-4.1.1	(1,344)	-	(1,344)	3	DIST	(1,344)	-	(1,344)	-	-	(1,344)
206	4073	Pension PURA 36 065 Deferral - C	II-E-4.1 1	(20,214)	(11,068)	(31,282)	12	PAYXAG	(31,282)	(6,367)	(20,199)	(3,424)	(1,291)	(31,282)
207	4073	Smart Meter Texas - Docket No 47	II-E-4 1 1	2,313	-	2,313	4	MET	2,313	-	-	2,313	-	2,313
208	4073	Texas Margin Tax - Docket No 38	II-E-4 1 1	6,543	(6,942)	(399)	6	TOTREV	(399)	(174)	(197)	(15)	(14)	(399)
209														
210		Total Amortization Expense	II-E-4.1	12,067	(42,393)	(30,326)			(30,326)	(6,541)	(21,740)	(740)	(1,305)	(30,326)
211														
212		DEPRECIATION & AMORTIZATION	II-E-4.1	358,039	(83,000)	275,039			275,039	68,697	177,792	18,758	9,792	275,039
213														
214	Misc. Items													
215	4310	Other Interest Expense		447	-	447	8	OMAGXFP(565)	447	77	295	30	45	447
216														
217		Subtotal		447	-	447			447	77	295	30	45	447
218														
219		TOTAL DEPRECIATION & AMORTIZATIC	II-E-4	358,486	(83,000)	275,486			275,486	68,774	178,087	18,788	9,837	275,486
220														
221	Taxes Other than Income Taxes		II-E-2											
222														
223	Payroll-Related		II-E-2											
224	4081	FICA		11,295	(1,538)	9,757	12	PAYXAG	9,757	1,986	6,300	1,068	403	9,757

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Line No	Account Number	Description	Reference Schedule	Total Company	CITIES Adjustments	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
225	4081	FUTA		310	-	310	12	PAYXAG	310	63	200	34	13	310
226														
227														
228														
229	Property Related		II-E-2											
230	4081	Ad Valorem Tax		94,394	(1,038)	93,356	1	DA	93,356	33,197	56,306	3,269	585	93,356
231														
232														
233														
234	Other		II-E-2											
235	4081	Sales & Use Tax		-	-	-	1	DA	-	-	-	-	-	-
236														
237														
238														
239	Revenue Related		II-E-2											
240	4081	Texas Gross Margin Tax*		20,027	-	20,027	6	TOTREV	20,027	8,741	9,860	746	681	20,027
241	4081	Municipal Franchise Fees		153,245	-	153,245	3	DIST	153,245	-	153,245	-	-	153,245
242	4081	Deferred SIT/Local		(327)	-	(327)	6	TOTREV	(327)	(143)	(161)	(12)	(11)	(327)
243														
244														
245		TOTAL TAXES OTHER THAN INCOME TA	II-E-2	278,944	(2,576)	276,368			276,368	43,844	225,750	5,104	1,670	276,368

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Line No.	Account Number	Description	Reference Schedule	Total Company	CITIES Adjustments	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
280		Tax Credits:												
281		Amortization of Protected Excess DFIT		(18,659)	-	(18,659)	21	GPLT	(18,659)	(5,997)	(11,866)	(571)	(225)	(18,659)
282		Amortization of Non-protected Excess DFIT		-	-	-	21	GPLT	-	-	-	-	-	-
283		Research & Development Credit		(1,268)	-	(1,268)	21	GPLT	(1,268)	(408)	(807)	(39)	(15)	(1,268)
284		Medicare Drug Subsidy		8,744	-	8,744	12	PAYXAG	8,744	1,780	5,646	957	361	8,744
285		Restricted Stock Excess Tax Benefit		(56)	-	(56)	12	PAYXAG	(56)	(11)	(36)	(6)	(2)	(56)
286														
287		Subtotal		(11,239)	-	(11,239)			(11,239)	(4,636)	(7,063)	341	118	(11,239)
288														
289		TOTAL FEDERAL INCOME TAXES	II-E-3	75,794	(26,528)	49,267	-	-	49,267	18,317	28,187	1,968	794	49,267
290														
291														
292														
293														
294		Other Revenues:	II-E-5											
295		Non-Electric Revenue												
296	4211	Gain On Disp of Prop		(731)	-	(731)	2	TRAN	(731)	(731)	-	-	-	(731)
297	4500	Forfeited Discount		996	-	996	1	DA	996	-	996	-	-	996
298	4510	Misc Service Revenue		33,802	-	33,802	1	DA	33,802	14,109	19,605	88	-	33,802
299	4540	Rent from Property		31,985	-	31,985	1	DA	31,985	22,898	9,087	-	-	31,985
300	4560	Other Electric Revenue		40	-	40	1	DA	40	40	-	-	-	40
301	4561	Revenues from Transmission of Electricity of Othe		1,811	-	1,811	2	TRAN	1,811	1,811	-	-	-	1,811
302														
303		Subtotal		67,903	-	67,903			67,903	38,127	29,688	88	-	67,903
304														
305		TOTAL OTHER REVENUES	II-E-5	67,903	-	67,903			67,903	38,127	29,688	88	-	67,903

CenterPoint Energy Houston Electric, LLC
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			Transmission	Distribution	Metering	Customer	
AF#	Class Allocation Data	AF Label	1	2	3	Voltage 4	Total 5
1	Direct Assigned	DA	-	-	-	-	-
2	Transmission	TRAN	1	-	-	-	1
3	Distribution	DIST	-	1	-	-	1
4	Metering	MET	-	-	1	-	1
5	TDCS	TDCS	-	-	-	1	1
6	Total Revenue Requirement [1]	TOTREV	857,535	967,300	73,161	66,814	1,964,810
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)	50,868	207,251	36,458	33,135	327,712
8	Total O&M and A&G, excluding Fuel & Purchased Power [1]	OMAGXFP(565)	106,519	407,018	41,477	61,366	616,380
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX	-	15,950	27,923	-	43,872
10	Composite allocator (FERC accounts 902 & 903)	C902_3	-	-	1,344	26,979	28,323
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9	-	-	-	5,605	5,605
12	Personnel-related	PAYXAG	23,538	74,672	12,659	4,773	115,643
13	General Plant - Net	GNLPLT-N	151,157	468,461	38,639	46,940	705,198
14	Net Plant, excluding General Plant	PLTXGNL-N	2,610,348	4,120,109	153,872	32,727	6,917,056
15	Net Plant in Service	PLTSVC-N	2,761,505	4,588,570	192,512	79,668	7,622,255
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	2,759,343	4,548,203	144,444	46,940	7,498,931
17	Transmission Substation Plant Account 353	TPLNT353	151,709	12,853	-	-	164,562
18	Distribution Substation Plant Account 362	DPLNT362	129,620	216,941	-	-	346,561
19	Property Tax	ADTAXEXP	33,197	56,306	3,269	585	93,356
20	Total Rate Base	TRTBSE	2,298,337	3,506,234	143,088	60,222	6,007,881
21	Total Gross Plant in Service	GPLT	3,668,228	7,258,220	349,162	137,586	11,413,196
22	Misc Intangible Plant - MF S/W (Not Used)	E30301	-	-	-	-	-
23	Misc Intangible Plant - NMF S/W	E30302	5,167,780	96,475,887	114,879,068	78,216,874	294,739,609
24	Land and Land Fees (Not Used)	E31001	-	-	-	-	-
25	Land and Land Fees	E35001	48,522,379	805,844	-	-	49,328,223
26	Land and Land Rights	E35002	100,984,131	2,011	-	-	100,986,143
27	Structures and Improvements	E35201	195,206,707	7,015,206	-	-	202,221,913
28	Station Equipment	E35301	916,041,506	77,609,060	-	-	993,650,566
29	Towers and Fixtures	E35401	844,559,605	-	-	-	844,559,605
30	Poles, Towers and Fixtures	E35501	124,988,759	-	-	-	124,988,759
31	Overhead Conductors and Devices	E35601	612,374,413	-	-	-	612,374,413
32	Underground Conduit	E35701	38,059,656	-	-	-	38,059,656
33	Underground Conductors and Devices	E35801	14,661,444	-	-	-	14,661,444
34	Roads and Trails	E35901	81,533,231	-	-	-	81,533,231
35	Land and Land Fees	E36001	18,025,876	13,094,606	-	-	31,120,482
36	Land and Land Rights	E36002	61,041	1,114,367	-	-	1,175,408
37	Structures and Improvements	E36101	36,464,889	68,857,528	-	-	105,322,417
38	Station Equipment	E36201	452,923,107	758,044,059	-	-	1,210,967,165
39	Poles, Towers, and Fixtures	E36401	-	833,783,399	-	-	833,783,399
40	Overhead Conductors and Devices	E36501	-	1,006,923,475	-	-	1,006,923,475
41	Underground Conduit	E36601	-	588,157,680	-	-	588,157,680
42	Underground Conductors and Devices	E36701	-	1,066,789,520	-	-	1,066,789,520
43	Line Transformers	E36801	-	1,376,452,969	-	-	1,376,452,969
44	Services	E36901	-	200,436,671	-	-	200,436,671
45	Meters	E37001	-	-	78,336,384	-	78,336,384
46	Automated Meters	E37003	-	-	179,725,536	-	179,725,536
47	Street Lighting and Signal Systems	E37301	-	617,498,611	-	-	617,498,611
48	Security Lighting (Not Used)	E37401	-	-	-	-	-
49	Land and Land Fees	E38901	926,934	26,331,531	259,049	63,494	27,581,008
50	Land and Land Rights	E38902	490	140,767	1,032	12,111	154,400
51	Structures and Improvements	E39001	30,118,153	207,859,378	2,744,619	1,690,722	242,412,872
52	Office Furniture and Equipment	E39101	878,019	7,860,270	99,347	2,296,968	11,134,603
53	Transportation Equipment	E39201	36,062,130	81,849,658	4,940,247	13,531,123	136,383,158
54	Stores Equipment	E39301	62,195	144,965	2,962	-	210,122
55	Tools, Shop and Engine Equipment	E39401	123,763	15,124,983	182,272	-	15,431,019
56	Laboratory Equipment	E39501	-	3,854,100	17,418,455	750,411	22,022,966
57	Power Operated Equipment	E39601	11,136,967	8,609,098	173,537	4,027,679	23,947,280
58	Communication Equipment	E39701	75,557,867	238,367,527	26,858,313	36,439,790	377,223,496
59	Computer Equipment	E39702	31,594,146	112,011,994	11,230,670	15,237,117	170,073,927
60	Miscellaneous Equipment	E39801	1,859,796	7,564,800	71,937	1,368,057	10,864,590
61	Meters (Not Used)	E37002	-	-	-	-	-
62	Install on Customer Prem (Not Used)	E37101	-	-	-	-	-

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AF#	Class Allocation Data	AF Label	Transmission	Distribution	Metering	Customer Voltage	Total
			1	2	3	4	5
1	Direct Assigned	DA	0 0000%	0 0000%	0 0000%	0 0000%	0 0000%
2	Transmission	TRAN	100 0000%	0 0000%	0 0000%	0 0000%	100.0000%
3	Distribution	DIST	0 0000%	100 0000%	0 0000%	0 0000%	100.0000%
4	Metering	MET	0 0000%	0 0000%	100 0000%	0 0000%	100.0000%
5	TDCS	TDCS	0 0000%	0 0000%	0 0000%	100 0000%	100 0000%
6	Total Revenue Requirement [1]	TOTREV	43 6447%	49 2312%	3 7236%	3 4005%	100.0000%
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565	15 5222%	63 2418%	11 1250%	10 1110%	100 0000%
8	Total O&M and A&G, excluding Fuel & Purchased Power [1]	MAGXFP(565	17 2814%	66 0336%	6 7291%	9 9559%	100.0000%
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX	0 0000%	36 3543%	63 6457%	0 0000%	100.0000%
10	Composite allocator (FERC accounts 902 & 903)	C902_3	0 0000%	0 0000%	4 7468%	95 2532%	100 0000%
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9	0 0000%	0 0000%	0 0000%	100 0000%	100.0000%
12	Personnel-related	PAYXAG	20.3542%	64 5717%	10 9467%	4 1273%	100 0000%
13	General Plant - Net	GNLPLT-N	21.4347%	66 4297%	5 4792%	6 6563%	100.0000%
14	Net Plant, excluding General Plant	PLTXGNL-N	37.7378%	59 5645%	2 2245%	0 4731%	100.0000%
15	Net Plant in Service	PLTSVC-N	36 2295%	60 1996%	2 5257%	1 0452%	100.0000%
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	36 7965%	60 6514%	1 9262%	0 6260%	100 0000%
17	Transmission Substation Plant Account 353	TPLNT353	92 1895%	7 8105%	0 0000%	0 0000%	100 0000%
18	Distribution Substation Plant Account 362	DPLNT362	37 4018%	62 5982%	0 0000%	0 0000%	100.0000%
19	Property Tax	ADTAXEXP	35 5595%	60 3132%	3 5013%	0 6261%	100 0000%
20	Total Rate Base	TRTBSE	38 2554%	58 3606%	2 3817%	1 0024%	100.0000%
21	Total Gross Plant in Service	GPLT	32 1402%	63 5950%	3 0593%	1 2055%	100 0000%
22	Misc Intangible Plant - MF S/W (Not Used)	E30301	0 0000%	0 0000%	0 0000%	0 0000%	0 0000%
23	Misc Intangible Plant - NMF S/W	E30302	1.7533%	32 7326%	38 9765%	26 5376%	100 0000%
24	Land and Land Fees (Not Used)	E31001	0 0000%	0 0000%	0 0000%	0 0000%	0 0000%
25	Land and Land Fees	E35001	98.3664%	1.6336%	0 0000%	0 0000%	100 0000%
26	Land and Land Rights	E35002	99 9980%	0 0020%	0 0000%	0 0000%	100 0000%
27	Structures and Improvements	E35201	96 5309%	3.4691%	0 0000%	0 0000%	100.0000%
28	Station Equipment	E35301	92 1895%	7.8105%	0 0000%	0 0000%	100 0000%
29	Towers and Fixtures	E35401	100 0000%	0 0000%	0 0000%	0 0000%	100 0000%
30	Poles, Towers and Fixtures	E35501	100 0000%	0 0000%	0 0000%	0 0000%	100 0000%
31	Overhead Conductors and Devices	E35601	100 0000%	0 0000%	0 0000%	0 0000%	100 0000%
32	Underground Conduit	E35701	100 0000%	0 0000%	0 0000%	0 0000%	100 0000%
33	Underground Conductors and Devices	E35801	100 0000%	0 0000%	0 0000%	0 0000%	100 0000%
34	Roads and Trails	E35901	100 0000%	0 0000%	0 0000%	0 0000%	100 0000%
35	Land and Land Fees	E36001	57 9229%	42 0771%	0 0000%	0 0000%	100 0000%
36	Land and Land Rights	E36002	5 1932%	94 8068%	0 0000%	0 0000%	100 0000%
37	Structures and Improvements	E36101	34 6222%	65 3778%	0 0000%	0 0000%	100 0000%
38	Station Equipment	E36201	37 4018%	62 5982%	0 0000%	0 0000%	100 0000%
39	Poles, Towers, and Fixtures	E36401	0 0000%	100 0000%	0 0000%	0 0000%	100 0000%
40	Overhead Conductors and Devices	E36501	0 0000%	100 0000%	0 0000%	0 0000%	100 0000%
41	Underground Conduit	E36601	0 0000%	100 0000%	0 0000%	0 0000%	100 0000%
42	Underground Conductors and Devices	E36701	0 0000%	100 0000%	0 0000%	0 0000%	100 0000%
43	Line Transformers	E36801	0 0000%	100 0000%	0 0000%	0 0000%	100 0000%
44	Services	E36901	0 0000%	100.0000%	0 0000%	0 0000%	100 0000%
45	Meters	E37001	0 0000%	0 0000%	100 0000%	0 0000%	100 0000%
46	Automated Meters	E37003	0 0000%	0 0000%	100.0000%	0 0000%	100 0000%
47	Street Lighting and Signal Systems	E37301	0 0000%	100 0000%	0 0000%	0 0000%	100.0000%
48	Security Lighting (Not Used)	E37401	0 0000%	0 0000%	0 0000%	0 0000%	0 0000%
49	Land and Land Fees	E38901	3 3608%	95.4698%	0 9392%	0 2302%	100 0000%
50	Land and Land Rights	E38902	0.3174%	91 1707%	0 6681%	7 8438%	100 0000%
51	Structures and Improvements	E39001	12 4243%	85.7460%	1 1322%	0 6975%	100.0000%
52	Office Furniture and Equipment	E39101	7 8855%	70 5932%	0 8922%	20 6291%	100.0000%
53	Transportation Equipment	E39201	26 4418%	60 0145%	3 6223%	9 9214%	100 0000%
54	Stores Equipment	E39301	29 5996%	68 9909%	1.4095%	0 0000%	100.0000%
55	Tools, Shop and Engine Equipment	E39401	0 8020%	98.0168%	1.1812%	0 0000%	100 0000%
56	Laboratory Equipment	E39501	0 0000%	17 5004%	79 0922%	3 4074%	100 0000%
57	Power Operated Equipment	E39601	46 5062%	35 9502%	0 7247%	16 8189%	100 0000%
58	Communication Equipment	E39701	20 0300%	63 1900%	7 1200%	9 6600%	100 0000%
59	Computer Equipment	E39702	18.5767%	65 8608%	6 6034%	8 9591%	100 0000%
60	Miscellaneous Equipment	E39801	17 1180%	69 6280%	0 6621%	12 5919%	100 0000%
61	Meters (Not Used)	E37002	0 0000%	0 0000%	0 0000%	0 0000%	0 0000%
62	Install on Customer Prem (Not Used)	E37101	0 0000%	0 0000%	0 0000%	0 0000%	0 0000%

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
PAYROLL ALLOCATOR
TEST YEAR ENDING 12/31/2018
DOCKET 49421**

(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	Total Company	COH Adjustments	COH Total	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1		Transmission Expense												
2		<u>Operation</u>	II-D-3											
3	5600	Operation Super & Engin		3,445	(1,054)	2,391	2	TRAN	2,391	2,391	-	-	-	2,391
4	5611	Load Dispatching		76	(7)	69	2	TRAN	69	69	-	-	-	69
5	5612	Load Dispatching		2,683	(222)	2,461	2	TRAN	2,461	2,461	-	-	-	2,461
6	5613	Load Dispatching		266	(22)	244	2	TRAN	244	244	-	-	-	244
7	5614	Scheduling, Control, and Dispa		542	(44)	498	2	TRAN	498	498	-	-	-	498
8	5615	Reliability, Planning, and Stanc		919	(76)	843	2	TRAN	843	843	-	-	-	843
9	5617	General Studies		371	(31)	340	2	TRAN	340	340	-	-	-	340
10	5620	Station Equipment		1,039	(97)	942	2	TRAN	942	942	-	-	-	942
11	5630	Overhead Line Expense		1,214	(112)	1,102	2	TRAN	1,102	1,102	-	-	-	1,102
12	5640	Underground Line Expense		-	(11)	(11)	2	TRAN	(11)	(11)	-	-	-	(11)
13	5660	Misc. Transmission Expense		3,322	(274)	3,048	2	TRAN	3,048	3,048	-	-	-	3,048
14														
15		Subtotal		13,877	(1,949)	11,928			11,928	11,928	-	-	-	11,928
16														
17		<u>Maintenance</u>	II-D-3											
18	5690	Maint of Structures		1,794	(148)	1,646	2	TRAN	1,646	1,646	-	-	-	1,646
19	5700	Maint. of Station Equipment		5,415	(459)	4,956	28	E35301	4,956	4,569	387	-	-	4,956
20	5710	Maint of Overhead Lines		2,856	(258)	2,598	2	TRAN	2,598	2,598	-	-	-	2,598
21	5720	Maint of Underground Lines		-	(11)	(11)	2	TRAN	(11)	(11)	-	-	-	(11)
22	5730	Maint of Misc Trans Plant		166	(14)	152	2	TRAN	152	152	-	-	-	152
23														
24		Subtotal		10,231	(890)	9,341			9,341	8,954	387	-	-	9,341
25														
26		TOTAL TRANSMISSION EXPENSE		24,108	(2,839)	21,269			21,269	20,882	387	-	-	21,269
27														
28		Distribution Expense												
29		<u>Operation</u>	II-D-3											
30	5810	Load Dispatching		2,070	(171)	1,899	3	DIST	1,899	-	1,899	-	-	1,899
31	5820	Station Expense		3,910	(334)	3,576	3	DIST	3,576	-	3,576	-	-	3,576
32	5830	Overhead Line Expense		9,015	(767)	8,248	3	DIST	8,248	-	8,248	-	-	8,248

[illegible]

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
PAYROLL ALLOCATOR
TEST YEAR ENDING 12/31/2018
DOCKET 49421

(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	Total Company	COH Adjustments	COH Total	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
65		TOTAL DISTRIBUTION EXP	II-D-3	101,104	(11,708)	89,396			89,396	2,657	74,285	12,454	-	89,396
66														
67		Cust. Acct., Serv., Info. & Sal	II-D-3											
68														
69		<u>Customer Acc</u>	II-D-3											
70	9020	Meter Reading Expense		252	(47)	205	4	MET	205	-	-	205	-	205
71	9030	Customer Records & Collection		6,046	(2,478)	3,568	5	TDCS	3,568	-	-	-	3,568	3,568
72														
73		Subtotal 902-903		6,298	(2,525)	3,773			3,773	-	-	205	3,568	3,773
74														
75	9010	Supervision		-	-	-	1	DA	-	-	-	-	-	-
76	9040	Uncollectible Accounts		-	-	-	1	DA	-	-	-	-	-	-
77	9050	Misc Customer Account Exp		-	-	-	1	DA	-	-	-	-	-	-
78														
79		ubtotal Customer Accounting		6,298	(2,525)	3,773			3,773	-	-	205	3,568	3,773
80														
81		<u>Cust. Service & Inform</u>	II-D-3											
82	9060	Customer Svc & Infor		-	-	-	1	DA	-	-	-	-	-	-
83	9080	Customer Assistance		2,195	(183)	2,012	5	TDCS	2,012	-	-	-	2,012	2,012
84	9090	Inform & Instruct Adv Exp.		93	(916)	(823)	5	TDCS	(823)	-	-	-	(823)	(823)
85														
86		Subtotal 906-909		2,288	(1,099)	1,189			1,189	-	-	-	1,189	1,189
87														
88	9070	Supervision		17	(1)	16	5	TDCS	16	-	-	-	16	16
89	9100	Misc Cust Service & Inform		-	-	-	1	DA	-	-	-	-	-	-
90														
91		Subtotal 907&910		17	(1)	16			16	-	-	-	16	16
92														
93		-Cust. Service & Information		2,305	(1,100)	1,205			1,205	-	-	-	1,205	1,205
94														
95		<u>Sales Expense</u>	II-D-3											
96	9120	Demonstrating & Selling Exp		-	-	-	1	DA	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
PAYROLL ALLOCATOR
TEST YEAR ENDING 12/31/2018
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(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	Total Company	COH Adjustments	COH Total	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
97	9130	Advertising Exp		-	-	-	1	DA	-	-	-	-	-	-
98	9170	Sales Expense		-	-	-	1	DA	-	-	-	-	-	-
99														
100		Subtotal 912-917		-	-	-			-	-	-	-	-	-
101														
102	9110	Supervision		-	-	-	1	DA	-	-	-	-	-	-
103	9160	Misc Sales Exp		-	-	-	1	DA	-	-	-	-	-	-
104														
105		Subtotal -Sales		-	-	-			-	-	-	-	-	-
106														
107		TOT. CUST. ACCT., SERV., INFO., & SAI		8,603	(3,625)	4,978			4,978	-	-	205	4,773	4,978
108														
109		TOTAL PAYROLL EXCLU	II-D-3	133,815	(18,172)	115,643			115,643	23,538	74,672	12,659	4,773	115,643
110														
111		Administrative & General Expenses												
112	9200	Admin & General Salaries		1,656	(137)	1,519	12	PAYXAG	1,519	309	981	166	63	1,519
113	9250	Injures & Damages		2,081	(817)	1,264	12	PAYXAG	1,264	257	816	138	52	1,264
114	9260	Employee Pensions & Exp		153	(316)	(163)	12	PAYXAG	(163)	(33)	(106)	(18)	(7)	(163)
115	9302	Misc General Expense		2,497	(10,982)	(8,485)	12	PAYXAG	(8,485)	(1,727)	(5,479)	(929)	(350)	(8,485)
116														
117		TOTAL A&G EXPENSE		6,387	(12,253)	(5,866)			(5,866)	(1,194)	(3,788)	(642)	(242)	(5,866)
118														
119		TOTAL PAYROLL EXPENSE	II-D-3	140,202	(30,425)	109,777			109,777	22,344	70,885	12,017	4,531	109,777

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

Schedule A-Total Cost of Service

TEST YEAR ENDING 12/31/2018

DOCKET 49421

(THOUSANDS OF DOLLARS)

Table 8-Summary of CITIES Proposed Adjustemnts to Base Rate Revenue Requirement in (\$000s)

Line No	Description	Total Company Request (1)	CITIES recommended adjustments (2)	Total CITIES proposed (3)	4	5	6
					TRAN	DIST	MET
1	Operating and maintenance	1,164,703	(107,401)	1,057,302	621,541	346,525	38,475
2	Depreciation and Amortization	358,486	(83,000)	275,486	68,774	178,087	18,788
3	Taxes other than Income Taxes	278,944	(2,576)	276,368	43,844	225,750	5,104
4	Federal Income Taxes	75,794	(26,528)	49,267	18,317	28,187	1,968
6	Return on Rate Base	474,086	(99,795)	374,291	143,186	218,438	8,914
8	Total Cost of Service	2,352,013	(319,299)	2,032,713	895,662	996,988	73,249
10	Other revenues	67,903	-	67,903	38,127	29,688	88
12	Total Base Rate Revenue Requirement	2,284,110	(319,299)	1,964,810	857,535	967,300	73,161
13	CEHE adjusted current base rate rev. requirement			2,095,600			
14	CEHE proposed base rate rev. requirement			2,284,110			
15	CEHE proposed base rate revenue change \$			188,509			
16	CITIES proposed base rate rev. requirement			1,964,810			
17	CITIES proposed base rate revenue change \$			(130,790)			
18	<i>CITIES proposed revenue (Base Rates + Harvey Rider) for first 3 years</i>						
19	CITIES proposed Hurricane Harvey Rider Year 1			24,610			
20	CITIES proposed revenue (Base Rates+ Hurricane Harvey Rider)			1,989,420			
21	CITIES proposed revenue change(Base Rates+ Hurricane Harvey Rider)			(106,180)			
22	<i>CITIES proposed revenue (Base Rates + Harvey Rider+ UEDIT) first 3 years</i>						
23	CITIES proposed UEDIT Rider Year 1			(108,063)			
24	CITIES proposed revenue (Base Rates+ Harvey Rider+UEDIT)			1,881,357			
25	CITIES proposed revenue change(Base Rates+ Harvey Rider+UEDIT)			(214,243)			

		7	8
		TDCS	Total
	50,761		1,057,302
	9,837		275,486
	1,670		276,368
	794		49,267
	3,752		374,291
	66,814		2,032,713
	-		67,903
	66,814		1,964,810

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
CLASS ALLOCATION FACTORS
TEST YEAR ENDED 12/31/2018
Docket No. 49421

(THOUSANDS OF DOLLARS)

			1	2	3	4	5	6	7	8
FF #	Description	Allocation Label	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
<u>Class Allocation Data</u>										
1	Direct Assigned	DA								
2	Residential	RES	1							1
3	Secondary <=10 kVA	SEC<10		1						1
4	Secondary >10 kVA	SEC>10			1					1
5	Primary	Prim				1				1
6	Transmission	TRAN					1			1
7	Lighting - SLS	SLS						1		1
8	Lighting - MLS	MLS							1	1
9										
10	Generation Demand - A&E 4CP	D1	0 511327	0 009855	0 264231	0 033839	0.178653	0 001689	0 000405	1
11										
12	Transmission Demand - ERCOT 4CP	D2	7,931	149	5,792	592	2,537	-	-	17,001
13	Dist Demand - Sub Level - 4CP	D3	31,725	597	23,166	2,370	-	-	-	57,858
14	Dist Demand - Line Level - 4CP	D4	31,641	597	22,410	2,322	-	-	-	56,970
15	Dist Dem-Line Level-4CP-Secondary	D5	31,641	597	22,410	-	-	-	-	54,648
16										
17	Mwh - Generation Level	E1	30,622,046	971,016	34,269,443	4,389,663	23,169,254	215,984	51,799	93,689,205
18										
19	Customer Count - Total	C1	2,198,225	148,123	137,862	999	204	5,100	12,698	2,503,211
20	Customer Count - Secondary Volt	C2	2,198,225	148,123	137,862	-	-	-	-	2,484,210
21	Customer Count - Overhead Dist	C3	854,820	103,231	131,139	988	-	-	-	1,090,178
22	Customer Count - Res/Comm Dist	C4	2,198,225	148,123	137,862	999	-	-	-	2,485,209
23										
24	Dist Land, Struct, Station Eqpt	A360-2	329,579	6,205	240,669	24,616	-	-	-	601,069
25	Dist Poles, Towers, Fixtures	A364	663,114	12,517	469,669	41,979	-	-	-	1,187,279
26	Dist OH Lines & Devices	A365	355,064	6,702	251,484	23,650	-	-	-	636,901
27	O H Poles and Conductors	A364-5	1,018,179	19,220	721,153	65,629	-	-	-	1,824,180
28	Poles, Lines, Services	A364,5,9	1,231,093	55,598	755,011	65,629	-	-	-	2,107,332
29	Dist UG Conduits	A366	284,214	1,512	80,863	7,409	-	-	-	373,998

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
CLASS ALLOCATION FACTORS
TEST YEAR ENDED 12/31/2018
Docket No. 49421

(THOUSANDS OF DOLLARS)

			1	2	3	4	5	6	7	8
FF #	Description	Allocation Label	Residential	Secondary ≤10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
30	Dist UG Conductors & Devices	A367	528,278	2,568	154,052	13,644	-	-	-	698,542
31	Dist UG Conduits, Conductors & Devices	A366-7	812,492	4,080	234,915	21,053	-	-	-	1,072,540
32	Dist Line Transformers	A368	467,683	8,828	331,250	5,228	-	-	-	812,989
33	Distribution - Services	A369	212,915	36,379	33,858	-	-	-	-	283,152
34	Distribution - Services - Wt Factors	A369Wt	2,198,225	375,588	349,570	-	-	-	-	2,923,383
35	Metering excl Transformers-Wt Fact	A370M	-	16	3,742	586	204	-	-	4,548
36	Metering-Transformers-Wt Factors	A370T	-	-	3,742	8,668	22,054	-	-	34,465
37	Metering (AMS) excl Transformers-Wt Fact	A370M A	2,198,225	148,107	134,120	413	-	-	-	2,480,865
38	Metering (AMS) -Transformers-Wt Factors	A370T A	2,198,225	8,510,078	45,272,766	351,411	-	-	-	56,332,479
39	Lighting Plant - SLS	A373S	-	-	-	-	-	601,890	2,399	604,289
40	Lighting Plant - MLS	A373M	-	-	-	-	-	-	13,210	13,210
41										
42	Net Transmission Plant	TRANPLT	1,288,267	24,254	940,733	96,221	412,030	-	-	2,761,505
43	Net Distribution Plant	DISTPLT	2,611,841	52,519	1,429,179	107,514	-	375,143	12,374	4,588,570
44	Net Metering Plant	METPLT	119,917	11,567	43,730	6,663	10,635	-	-	192,512
45	Net Customer Service Plant	CUSTPLT	69,219	6,987	3,114	202	40	-	105	79,668
46										
47	COS excl Revenue Related Expenses	RevRel	1,071,782	28,282	659,397	63,111	154,515	49,834	2,595	2,029,518
48	Metering Materials & Supplies	Met_M&S	167	195	263	193	1,886	-	-	2,703
49										
50	Rate Base - Transmission	TRANRB	1,072,194	20,186	782,951	80,082	342,923	-	-	2,298,337
51	Rate Base - Distribution	DISTRB	1,993,925	40,120	1,092,181	81,990	-	288,560	9,456	3,506,234
52	Rate Base - Metering	METRB	88,407	8,655	32,782	5,031	8,213	-	-	143,088
53	Rate Base - Customer Service	CUSTRB	52,259	5,226	2,448	158	42	8	82	60,222
54										
55	Street Lighting Oper Exp	A585	-	-	-	-	-	454,829	77,048	531,877
56	Street Lighting Maint Exp	A596	-	-	-	-	-	454,829	77,048	531,877
57	Customer Installation Expense	A587	2,198,225	148,123	137,862	999	-	-	-	2,485,209
58										
59	Dist Operation Expense Accts 581-7	A581-7	10,985	245	4,195	388	-	18	3	15,834
60	Dist Maintenance Exp Accts 591-7	A591-7	58,994	992	38,200	3,463	-	2,903	492	105,043

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
CLASS ALLOCATION FACTORS
TEST YEAR ENDED 12/31/2018
Docket No. 49421

(THOUSANDS OF DOLLARS)

			1	2	3	4	5	6	7	8
FF #	Description	Allocation Label	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
61	Meter Oper Exp ex Transformers-Wt Fc	A586M	2,198,225	149,979	571,929	68,974	23,868	-	-	3,012,975
62	Meter Maint ex Transformers-Wt Fact	A597M	2,198,462	148,123	436,493	68,355	23,796	-	-	2,875,230
63	Meter Oper Exp - Transformers-Wt Fc	A586T	2,198,225	8,510,078	83,983,105	90,024,424	228,145,938	-	-	412,861,770
64	Meter Maint - Transformers-Wt Fact	A597T	2,198,225	8,510,078	356,489,224	825,811,994	2,101,029,568	-	-	3,294,039,089
65										
66	Metering Reading Expense-Wt Fact	A902	2,198,225	148,994	341,458	32,882	11,303	-	-	2,732,862
67	Customer Records&Coll-Wt Fact	A903	3,873,875	261,464	330,517	17,438	5,825	11,702	12,698	4,513,519
68	Cust Info Exp - Wt Fact	A907-10	2,297,612	150,268	254,220	5,784	7,434	10,410	12,698	2,738,427
69	Customer Bad Debt	A904	451,297	65,676						516,974
70	City Franchise	FRAN	16,196,177	592,309	23,058,174	2,477,952	5,554,806	102,274	36,409	48,018,102
71	Payroll excl A&G-Dist	DPAYXAG	47,242	893	23,278	2,183	-	1,171	198	74,966
72	O&M excl A&G - Tran	TOMXAG	271,596	5,113	198,328	20,286	86,865	-	-	582,188
73	O&M excl A&G - Dist	DOMXAG	128,897	2,529	66,051	6,036	-	3,197	541	207,251
74	O&M excl A&G - Metering	MOMXAG	26,287	1,804	6,562	1,009	795	-	-	36,457
75	O&M excl A&G - Cust Serv	CUOMXAG	27,516	1,832	3,111	193	244	146	93	33,135
76	Payroll excl A&G-Metering	MPAYXAG	11,970	814	2,930	372	129	-	-	16,215
77	Transmission O&M	TRAO&M	289,954	5,459	211,734	21,657	92,737	-	-	621,541
78	Distribution O&M	DISO&M	216,381	4,186	109,308	10,067	-	5,673	910	346,525
79	Metering O&M	METO&M	27,753	1,907	6,935	1,058	821	-	-	38,474
80	Customer Service O&M	CUSO&M	42,826	3,375	3,805	238	254	146	116	50,760
81	Payroll excl A&G-Cust Serv	CUPAYXAG	4,142	418	186	12	2	-	6	4,767
82	Taxable Income - Transmission	TTXINC	40,282	758	29,415	3,009	12,884	-	-	86,348
83	Taxable Income - Distribution	DTXINC	75,778	1,520	41,301	3,135	-	10,515	357	132,607
84	Taxable Income - Metering	MTXINC	3,902	360	1,353	203	301	-	-	6,119
85	Taxable Income - Customer Service	CUTXINC	2,207	221	103	7	2	0	3	2,543
86										
87	Total Cost of Service - Transmission	TRACOS	417,834	7,867	305,116	31,208	133,637	-	-	895,662
88	Total Cost of Service - Distribution	DISCOS	549,799	12,241	335,866	29,188	17,728	49,717	2,449	996,988
89	Total Cost of Service - Metering	METCOS	49,560	3,759	14,403	2,492	3,035	-	-	73,248
90	Total Cost of Service - Cust Serv	CUSCOS	56,465	4,523	4,873	305	316	181	149	66,813
91	Total Cost of Service - All Functions	TOTCOS	1,073,658	28,389	660,258	63,193	154,716	49,899	2,599	2,032,711

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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(THOUSANDS OF DOLLARS)

FF #	Description	Allocation Label	1	2	3	4	5	6	7	8
			Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
			1	2	3	4	5	6	7	
1	Direct Assigned	DA								
2	Residential	RES	100%	0%	0%	0%	0%	0%	0%	100%
3	Secondary <=10 kVA	SEC<10	0%	100%	0%	0%	0%	0%	0%	100%
4	Secondary >10 kVA	SEC>10	0%	0%	100%	0%	0%	0%	0%	100%
5	Primary	Prim	0%	0%	0%	100%	0%	0%	0%	100%
6	Transmission	TRAN	0%	0%	0%	0%	100%	0%	0%	100%
7	Lighting - SLS	SLS	0%	0%	0%	0%	0%	100%	0%	100%
8	Lighting - MLS	MLS	0%	0%	0%	0%	0%	0%	100%	100%
9										
10	Generation Demand - A&E 4CP	D1	51 1328%	0 9855%	26 4231%	3 3839%	17 8653%	0 1689%	0 0405%	100 0000%
11										
12	Transmission Demand - ERCOT 4CP	D2	46 6509%	0 8783%	34 0660%	3 4844%	14 9205%	0 0000%	0 0000%	100 0000%
13	Dist Demand - Sub Level - 4CP	D3	54 8321%	1 0323%	40 0402%	4 0954%	0 0000%	0 0000%	0 0000%	100 0000%
14	Dist Demand - Line Level - 4CP	D4	55 5393%	1 0484%	39 3373%	4 0750%	0 0000%	0 0000%	0 0000%	100 0000%
15	Dist Dem-Line Level-4CP-Secondary	D5	57 8987%	1 0929%	41 0083%	0 0000%	0 0000%	0 0000%	0 0000%	100 0000%
16										
17	Mwh - Generation Level	E1	32 6847%	1 0364%	36 5778%	4 6853%	24 7299%	0 2305%	0 0553%	100 0000%
18										
19	Customer Count - Total	C1	87 8162%	5 9173%	5 5074%	0 0399%	0 0081%	0 2037%	0 5073%	100 0000%
20	Customer Count - Secondary Volt	C2	88 4879%	5 9626%	5 5495%	0 0000%	0 0000%	0 0000%	0 0000%	100 0000%
21	Customer Count - Overhead Dist	C3	78 4110%	9 4692%	12 0291%	0 0906%	0 0000%	0 0000%	0 0000%	100 0000%
22	Customer Count - Res/Comm Dist	C4	88 4523%	5 9602%	5 5473%	0 0402%	0 0000%	0 0000%	0 0000%	100 0000%
23										
24	Dist Land, Struct, Station Eqpt	A360-2	54 8321%	1 0323%	40 0402%	4 0954%	0 0000%	0 0000%	0 0000%	100 0000%
25	Dist Poles, Towers, Fixtures	A364	55 8516%	1 0543%	39 5584%	3 5357%	0 0000%	0 0000%	0 0000%	100 0000%
26	Dist OH Lines & Devices	A365	55 7487%	1 0524%	39 4856%	3 7133%	0 0000%	0 0000%	0 0000%	100 0000%
27	O H Poles and Conductors	A364-5	55 8157%	1 0536%	39 5330%	3 5977%	0 0000%	0 0000%	0 0000%	100 0000%
28	Poles, Lines, Services	A364,5,9	58 4195%	2 6383%	35 8278%	3 1143%	0 0000%	0 0000%	0 0000%	100 0000%
29	Dist UG Conduits	A366	75 9934%	0 4043%	21 6213%	1 9810%	0 0000%	0 0000%	0 0000%	100 0000%

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			1	2	3	4	5	6	7	8
FF #	Description	Allocation Label	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
30	Dist UG Conductors & Devices	A367	75 6258%	0 3676%	22 0534%	1 9532%	0 0000%	0 0000%	0 0000%	100 0000%
31	Dist UG Conduits, Conductors & Devices	A366-7	75 7540%	0 3804%	21 9027%	1.9629%	0 0000%	0 0000%	0 0000%	100 0000%
32	Dist Line Transformers	A368	57 5264%	1 0859%	40 7446%	0 6431%	0 0000%	0 0000%	0 0000%	100 0000%
33	Distribution - Services	A369	75 1946%	12 8477%	11 9577%	0 0000%	0 0000%	0 0000%	0 0000%	100 0000%
34	Distribution - Services - Wt Factors	A369Wt	75 1946%	12 8477%	11 9577%	0 0000%	0 0000%	0 0000%	0 0000%	100 0000%
35	Metering excl Transformers-Wt Fact	A370M	0 0000%	0 3518%	82 2779%	12 8848%	4.4855%	0 0000%	0 0000%	100 0000%
36	Metering-Transformers-Wt Factors	A370T	0 0000%	0 0000%	10 8575%	25 1517%	63.9908%	0.0000%	0 0000%	100 0000%
37	Metering (AMS) excl Transformers-Wt Fact	A370M A	88 6072%	5 9700%	5 4062%	0 0166%	0 0000%	0 0000%	0 0000%	100 0000%
38	Metering (AMS) -Transformers-Wt Factors	A370T A	3 9022%	15 1069%	80 3671%	0 6238%	0 0000%	0 0000%	0 0000%	100 0000%
39	Lighting Plant - SLS	A373S	0 0000%	0 0000%	0 0000%	0 0000%	0 0000%	99 6030%	0 3970%	100 0000%
40	Lighting Plant - MLS	A373M	0 0000%	0 0000%	0 0000%	0 0000%	0 0000%	0 0000%	100 0000%	100 0000%
41										
42	Net Transmission Plant	TRANPLT	46 6509%	0 8783%	34 0660%	3 4844%	14 9205%	0 0000%	0 0000%	100 0000%
43	Net Distribution Plant	DISTPLT	56 9206%	1 1446%	31 1465%	2 3431%	0 0000%	8 1756%	0 2697%	100 0000%
44	Net Metering Plant	METPLT	62 2909%	6 0083%	22 7152%	3 4611%	5 5244%	0.0000%	0.0000%	100 0000%
45	Net Customer Service Plant	CUSTPLT	86 8853%	8 7697%	3 9089%	0 2534%	0 0506%	0 0000%	0.1320%	100.0000%
46										
47	COS excl. Revenue Related Expenses	RevRel	52 8097%	1 3936%	32 4903%	3 1097%	7 6134%	2 4555%	0 1279%	100 0000%
48	Metering Materials & Supplies	Met_M&S	6.1665%	7 2019%	9 7377%	7 1354%	69 7585%	0 0000%	0 0000%	100 0000%
49										
50	Rate Base - Transmission	TRANRB	46 6509%	0 8783%	34.0660%	3.4844%	14 9205%	0 0000%	0 0000%	100 0000%
51	Rate Base - Distribution	DISTRB	56 8680%	1 1443%	31 1497%	2 3384%	0 0000%	8 2299%	0 2697%	100 0000%
52	Rate Base - Metering	METRB	61 7851%	6 0490%	22 9102%	3 5158%	5 7399%	0 0000%	0 0000%	100 0000%
53	Rate Base - Customer Service	CUSTRB	86 7763%	8 6778%	4 0643%	0 2627%	0 0701%	0 0125%	0 1362%	100 0000%
54										
55	Street Lighting Oper Exp	A585	0 0000%	0 0000%	0 0000%	0 0000%	0 0000%	85 5139%	14 4861%	100 0000%
56	Street Lighting Maint Exp	A596	0 0000%	0 0000%	0 0000%	0 0000%	0 0000%	85 5139%	14 4861%	100 0000%
57	Customer Installation Expense	A587	88 4523%	5 9602%	5 5473%	0 0402%	0 0000%	0 0000%	0 0000%	100 0000%
58										
59	Dist Operation Expense Accts 581-7	A581-7	69 3783%	1.5478%	26 4923%	2 4491%	0.0000%	0 1133%	0 0192%	100 0000%
60	Dist Maintenance Exp Accts 591-7	A591-7	56 1615%	0 9442%	36 3658%	3 2966%	0 0000%	2 7637%	0 4682%	100 0000%

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CLASS ALLOCATION FACTORS
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(THOUSANDS OF DOLLARS)

			1	2	3	4	5	6	7	8
FF #	Description	Allocation Label	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
61	Meter Oper Exp ex Transfiners-Wt Fc	A586M	72 9586%	4 9778%	18 9822%	2 2892%	0 7922%	0 0000%	0 0000%	100 0000%
62	Meter Maint ex Transfiners-Wt Fact	A597M	76 4621%	5 1517%	15 1812%	2 3774%	0 8276%	0 0000%	0 0000%	100 0000%
63	Meter Oper Exp - Transfiners-Wt Fc	A586T	0.5324%	2 0612%	20 3417%	21 8050%	55 2596%	0 0000%	0.0000%	100 0000%
64	Meter Maint - Transfiners-Wt Fact	A597T	0 0667%	0 2583%	10 8223%	25.0699%	63.7828%	0 0000%	0 0000%	100 0000%
65										
66	Metering Reading Expense-Wt Fact	A902	80 4367%	5.4519%	12 4945%	1 2032%	0 4136%	0 0000%	0 0000%	100 0000%
67	Customer Records&Coll-Wt Fact	A903	85 8283%	5 7929%	7 3228%	0 3863%	0 1291%	0 2593%	0 2813%	100.0000%
68	Cust Info Exp - Wt Fact	A907-10	83 9026%	5 4874%	9 2834%	0 2112%	0.2715%	0.3802%	0 4637%	100 0000%
69	Customer Bad Debt	A904	87 2960%	12 7040%	0 0000%	0 0000%	0 0000%	0 0000%	0 0000%	100 0000%
70	City Franchise	FRAN	33.7293%	1.2335%	48 0198%	5 1605%	11 5681%	0 2130%	0 0758%	100.0000%
71	Payroll excl A&G-Dist	DPAYXAG	63 0171%	1 1914%	31 0520%	2 9126%	0 0000%	1 5623%	0 2646%	100 0000%
72	O&M excl A&G - Tran	TOMXAG	46.6509%	0 8782%	34 0660%	3 4844%	14.9204%	0 0000%	0 0000%	100 0000%
73	O&M excl A&G - Dist	DOMXAG	62.1937%	1 2203%	31 8701%	2 9124%	0 0000%	1 5426%	0 2610%	100 0000%
74	O&M excl A&G - Metering	MOMXAG	72 1041%	4 9483%	17 9993%	2 7676%	2 1807%	0 0000%	0 0000%	100.0000%
75	O&M excl A&G - Cust Serv	CUOMXAG	83 0421%	5.5289%	9.3889%	0.5825%	0.7364%	0 4406%	0 2807%	100 0000%
76	Payroll excl A&G-Metering	MPAYXAG	73 8196%	5 0218%	18 0687%	2 2948%	0.7951%	0 0000%	0 0000%	100 0000%
77	Transmission O&M	TRAO&M	46 6508%	0 8783%	34 0660%	3 4844%	14 9205%	0 0000%	0 0000%	100 0000%
78	Distribution O&M	DISO&M	62 4431%	1 2080%	31 5440%	2.9051%	0 0000%	1 6371%	0 2626%	100 0000%
79	Metering O&M	METO&M	72 1344%	4 9566%	18 0252%	2 7499%	2 1339%	0 0000%	0 0000%	100 0000%
80	Customer Service O&M	CUSO&M	84 3696%	6 6489%	7 4961%	0 4689%	0 5004%	0 2876%	0 2285%	100 0000%
81	Payroll excl A&G-Cust Serv	CUPAYXAG	86 8853%	8 7697%	3 9089%	0 2534%	0 0506%	0 0000%	0 1320%	100 0000%
82	Taxable Income - Transmission	TTXINC	46 6509%	0 8783%	34 0660%	3 4844%	14.9205%	0.0000%	0 0000%	100 0000%
83	Taxable Income - Distribution	DTXINC	57.1450%	1 1464%	31 1455%	2 3643%	0 0000%	7 9294%	0.2695%	100 0000%
84	Taxable Income - Metering	MTXINC	63 7653%	5 8798%	22 1129%	3 3152%	4 9269%	0 0000%	0 0000%	100 0000%
85	Taxable Income - Customer Service	CUTXINC	86 7849%	8 6850%	4 0521%	0 2620%	0 0686%	0 0115%	0 1359%	100 0000%
86										
87	Total Cost of Service - Transmission	TRACOS	46 6508%	0 8783%	34 0660%	3 4844%	14 9205%	0 0000%	0 0000%	100 0000%
88	Total Cost of Service - Distribution	DISCOS	55 1460%	1 2278%	33 6880%	2 9276%	1 7781%	4 9868%	0 2457%	100 0000%
89	Total Cost of Service - Metering	METCOS	67 6601%	5 1312%	19 6636%	3 4017%	4 1434%	0 0000%	0 0000%	100 0000%
90	Total Cost of Service - Cust Serv	CUSCOS	84 5125%	6 7693%	7 2941%	0 4566%	0 4728%	0.2714%	0 2232%	100 0000%
91	Total Cost of Service - All Functions	TOTCOS	52 8190%	1 3966%	32 4817%	3 1088%	7 6113%	2 4548%	0 1278%	100 0000%

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC Schedule A-Total Cost of Service TEST YEAR ENDING 12/31/2018 DOCKET 49421 (THOUSANDS OF DOLLARS)			Schedule CITIES-KP-1A-Total-Class Page 1 of 1 Errata							
Line No.	Description	Total CITIES Proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Operating and maintenance	1,057,302	576,914	14,927	331,782	33,020	93,812	5,819	1,026	1,057,302
2	Depreciation and Amortization	275,486	151,787	4,620	81,698	7,039	11,694	18,060	588	275,486
3	Taxes other than Income Taxes	276,368	118,566	3,551	112,274	11,340	24,500	5,824	314	276,368
4	Federal Income Taxes	49,267	26,608	669	15,488	1,374	2,833	2,218	77	49,267
5										
6	Return on Rate Base	374,291	199,783	4,622	119,016	10,420	21,878	17,978	594	374,291
7										
8	Total Cost of Service	2,032,713	1,073,658	28,389	660,257	63,193	154,717	49,899	2,599	2,032,711
9										
10	Other revenues	67,903	35,048	727	22,000	2,004	5,694	2,348	82	67,903
11										
12	Total adj. Base Rate Revenue Revenues	1,964,810	1,038,610	27,661	638,257	61,189	149,023	47,551	2,516	1,964,810

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Rate Base
TEST YEAR ENDING 12/31/2018
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(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1B-Total-Class
Page 1 of 1 Errata

Line No	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Total Plant-Gross	11,413,196	6,145,870	146,307	3,590,824	315,269	586,427	610,714	17,786	11,413,196
2	Total Accumulated Depreciation	(3,790,942)	(2,056,625)	(50,981)	(1,174,068)	(104,668)	(163,721)	(235,571)	(5,307)	(3,790,942)
3										
4	Total Plant-Net	7,622,254	4,089,244	95,326	2,416,756	210,600	422,706	375,143	12,479	7,622,254
5										
6	<u>Other Rate Base</u>									
7	CWIP	-	-	-	-	-	-	-	-	-
8	Plant Held for Future Use	929	530	17	275	23	31	52	2	929
9	Accumulated Provisions	(13,880)	(8,120)	(244)	(4,161)	(417)	(833)	(87)	(18)	(13,880)
10	Accumulated Deferred Federal Income Taxes	(979,593)	(535,325)	(12,969)	(306,973)	(26,124)	(41,868)	(54,519)	(1,814)	(979,593)
11	Materials & Supplies	109,728	57,895	1,242	35,321	3,116	6,926	5,062	167	109,728
12	Cash Working Capital	26,204	16,390	510	7,514	721	726	291	51	26,204
13	Prepayments	14,112	7,574	177	4,474	390	774	699	23	14,112
14	Other Rate Base Items									
15	Customer Deposits & Advances	(417)	(195)	(4)	(142)	(15)	(62)	-	-	(417)
16	Regulatory Liabilities	(779,131)	(426,538)	(10,466)	(243,975)	(21,264)	(37,569)	(37,968)	(1,351)	(779,131)
17	Regulatory Assets	7,674	5,329	598	1,273	230	349	(104)	(1)	7,674
18										
19	Total Rate Base	6,007,881	3,206,785	74,188	1,910,361	167,261	351,179	288,568	9,538	6,007,881
20										
21	Rate of return	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
22										
23	Return on Rate Base	374,291	199,783	4,622	119,016	10,420	21,878	17,978	594	374,291

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Cost of Service
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1A-Dist-Class
Page 1 of 1 Errata

Line No	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Operating and maintenance	346,525	216,381	4,186	109,308	10,067	-	5,673	910	346,525
2	Depreciation and Amortization	178,087	99,718	2,509	53,571	3,701	-	18,025	563	178,087
3	Taxes other than Income Taxes	225,750	93,355	2,723	96,164	9,644	17,728	5,824	311	225,750
4	Federal Income Taxes	28,187	16,123	323	8,779	668	-	2,218	76	28,187
5										
6	Return on Rate Base	218,438	124,222	2,500	68,043	5,108	-	17,977	589	218,438
7										
8	Total Cost of Service	996,988	549,799	12,241	335,866	29,188	17,728	49,717	2,449	996,988
9										
10	Other revenues	29,688	17,206	387	8,991	673	0	2,348	82	29,688
11										
12	Total adjusted revenue Revenues	967,300	532,592	11,853	326,874	28,516	17,728	47,370	2,367	967,300

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Rate Base
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1B-Dist-Class

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Line No	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Total Plant-Gross	7,258,220	4,124,331	84,522	2,254,956	166,093	-	610,714	17,604	7,258,220
2	Total Accumulated Depreciation	(2,669,650)	(1,512,490)	(32,003)	(825,777)	(58,578)	-	(235,571)	(5,230)	(2,669,650)
3										
4	Total Plant-Net	4,588,570	2,611,841	52,519	1,429,179	107,514	-	375,143	12,374	4,588,570
5										
6	<u>Other Rate Base</u>									
7	CWIP	-	-	-	-	-	-	-	-	-
8	Plant Held for Future Use	634	361	7	197	15	-	52	2	634
9	Accumulated Provisions	(6,536)	(4,132)	(78)	(2,029)	(192)	-	(87)	(17)	(6,536)
10	Accumulated Deferred Federal Income Taxes	(666,853)	(379,576)	(7,633)	(207,701)	(15,625)	-	(54,519)	(1,798)	(666,853)
11	Materials & Supplies	61,915	35,242	709	19,284	1,451	-	5,062	167	61,915
12	Cash Working Capital	17,303	10,805	209	5,458	503	-	283	45	17,303
13	Prepayments	8,549	4,866	98	2,663	200	-	699	23	8,549
14	Other Rate Base Items									
15	Customer Deposits & Advances	-	-	-	-	-	-	-	-	-
16	Regulatory Liabilities	(496,081)	(284,759)	(5,696)	(154,475)	(11,847)	-	(37,968)	(1,336)	(496,081)
17	Regulatory Assets	(1,268)	(722)	(15)	(395)	(30)	-	(104)	(3)	(1,268)
18										
19	Total Rate Base	3,506,234	1,993,925	40,120	1,092,181	81,990	-	288,560	9,456	3,506,234
20										
21	Rate of return	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
22										
23	Return on Rate Base	218,438	124,222	2,500	68,043	5,108	-	17,977	589	218,438

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary ≤10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Intangible Plant - Gross		II-B-1												
2	301 01	Organization		-	13	D3	-	-	-	-	-	-	-	-	-
3	302 01	Franchise & Consents		-	13	D3	-	-	-	-	-	-	-	-	-
4	303 01	Misc Intangible Plant - MF S/W		-	71	DPAYXAG	-	-	-	-	-	-	-	-	-
5	303 02	Misc Intangible Plant - NMF S/W		83,771	71	DPAYXAG	83,771	52,790	998	26,012	2,440	-	1,309	222	83,771
6															
7		Subtotal		83,771			83,771	52,790	998	26,012	2,440	-	1,309	222	83,771
8															
9	Transmission Plant - Gross		II-B-1												
10	350 01	Land and Land Fees		807	13	D3	807	442	8	323	33	-	-	-	807
11	350 02	Land and Land Rights		2	13	D3	2	1	0	1	0	-	-	-	2
12	352 01	Structures and Improvements		7,021	13	D3	7,021	3,850	72	2,811	288	-	-	-	7,021
13	353 01	Station Equipment		77,674	13	D3	77,674	42,590	802	31,101	3,181	-	-	-	77,674
14	354 01	Towers and Fixtures		-	13	D3	-	-	-	-	-	-	-	-	-
15	355 01	Poles, Towers, and Fixtures		-	13	D3	-	-	-	-	-	-	-	-	-
16	356 01	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
17	357 01	Underground Conduit		-	13	D3	-	-	-	-	-	-	-	-	-
18	358 01	Underground Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
19	359 01	Roads and Trails		-	13	D3	-	-	-	-	-	-	-	-	-
20															
21		Subtotal		85,504		-	85,504	46,883	883	34,236	3,502	-	-	-	85,504
22															
23	Distribution Plant - Gross		II-B-1												
24	360 01	Land and Land Fees		13,105	13	D3	13,105	7,186	135	5,247	537	-	-	-	13,105
25	360 02	Land and Land Rights		1,116	13	D3	1,116	612	12	447	46	-	-	-	1,116
26	361 01	Structures and Improvements		68,915	13	D3	68,915	37,787	711	27,594	2,822	-	-	-	68,915
27	362 01	Station Equipment		758,678	13	D3	758,678	415,999	7,832	303,776	31,071	-	-	-	758,678
28	364.01	Poles, Towers and Fixtures		834,479	1	DA	834,479	466,070	8,798	330,107	29,505	-	-	-	834,479
	364 01	Poles, Towers & Fixtures-Secondary		110,438	15	D5	110,438	63,942	1,207	45,289	-	-	-	-	110,438
	364 01	Poles, Towers & Fixtures-Primary		724,041	14	D4	724,041	402,128	7,591	284,818	29,505	-	-	-	724,041
29	365.01	Overhead Conductors and Devices		1,007,465	1	DA	1,007,465	561,649	10,602	397,803	37,410	-	-	-	1,007,465
	365 01	O H Conductors & Devices-Secondary		89,416	15	D5	89,416	51,771	977	36,668	-	-	-	-	89,416
	365 01	O H Conductors & Devices-Primary		918,049	14	D4	918,049	509,878	9,625	361,135	37,410	-	-	-	918,049
30	366 01	Underground Conduit		578,263	29	A366	578,263	439,442	2,338	125,028	11,456	-	-	-	578,263
31	367 01	Underground Conductors and Devices		970,621	30	A367	970,621	734,040	3,568	214,055	18,959	-	-	-	970,621
32	368.01	Line Transformers		1,370,550	1	DA	1,370,550	788,428	14,883	558,426	8,813	-	-	-	1,370,550
	368 01	Line Transformers-Secondary		1,154,271	15	D5	1,154,271	668,308	12,615	473,347	-	-	-	-	1,154,271
	368 01	Line Transformers-Primary		216,280	14	D4	216,280	120,120	2,267	85,078	8,813	-	-	-	216,280
33	369 01	Services		200,605	34	A369Wt	200,605	150,844	25,773	23,988	-	-	-	-	200,605
34	370 01	Meters-Meters		-	35	A370M	-	-	-	-	-	-	-	-	-
	370 01	Meters-Transformer		-	36	A370T	-	-	-	-	-	-	-	-	-
35	370 03	Automated Meters-Meter		-	37	A370M A	-	-	-	-	-	-	-	-	-
	370 03	Automated Meters-Transformers		-	38	A370T A	-	-	-	-	-	-	-	-	-
36	373 01	Street Lighting and Signal Systems		601,316	39	A373S	601,316	-	-	-	-	-	598,929	2,387	601,316
37	373 02	Security Lighting		13,221	40	A373M	13,221	-	-	-	-	-	-	13,221	13,221

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421**

(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
38	374 01	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-
39	374 03	Asset Retirement Cost Dist Plant		-	1	DA	-	-	-	-	-	-	-	-	-
40															
41		Subtotal		6,418,334			6,418,334	3,602,058	74,652	1,986,470	140,618	-	598,929	15,608	6,418,334
42															
43		TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	6,587,609			6,587,609	3,701,731	76,532	2,046,718	146,560	-	600,237	15,830	6,587,609
44		TOTAL TRAN, DIST PLANT-GROSS	II-B-1	6,503,838			6,503,838	3,648,941	75,534	2,020,706	144,120	-	598,929	15,608	6,503,838
45															
46		General Plant - Gross	II-B-2												
47	389 01	Land and Land Fees		26,354	71	DPAYXAG	26,354	16,607	314	8,183	768	-	412	70	26,354
48	389 02	Land and Land Rights		141	71	DPAYXAG	141	89	2	44	4	-	2	0	141
49	390 01	Structures and Improvements		208,033	71	DPAYXAG	208,033	131,097	2,478	64,598	6,059	-	3,250	551	208,033
50	391 01	Office Furniture and Equipment		7,867	71	DPAYXAG	7,867	4,958	94	2,443	229	-	123	21	7,867
51	392 01	Transportation Equipment		81,833	71	DPAYXAG	81,833	51,569	975	25,411	2,383	-	1,278	217	81,833
52	393 01	Stores Equipment		145	71	DPAYXAG	145	91	2	45	4	-	2	0	145
53	394 01	Tools, Shop and Garage Equipment		15,083	71	DPAYXAG	15,083	9,505	180	4,683	439	-	236	40	15,083
54	395 01	Laboratory Equipment		3,714	71	DPAYXAG	3,714	2,340	44	1,153	108	-	58	10	3,714
55	396 01	Power Operated Equipment		8,616	71	DPAYXAG	8,616	5,430	103	2,675	251	-	135	23	8,616
56															
57		Subtotal		351,785			351,785	221,685	4,191	109,236	10,246	-	5,496	931	351,785
58															
59		General Plant - Miscellaneous													
60	398 01	Miscellaneous Equipment		7,571	71	DPAYXAG	7,571	4,771	90	2,351	221	-	118	20	7,571
61	399 11	Asset Retirement Cost Gen Plant		-	71	DPAYXAG	-	-	-	-	-	-	-	-	-
62															
63		Subtotal		7,571			7,571	4,771	90	2,351	221	-	118	20	7,571
64															
65		TOTAL GENERAL PLANT GROSS	II-B-2	359,357			359,357	226,456	4,281	111,587	10,467	-	5,614	951	359,357
66															
67		Communication Equipment - Gross	II-B-3												
68	397 01	Communication Equipment		214,395	71	DPAYXAG	214,395	135,106	2,554	66,574	6,245	-	3,349	567	214,395
69	397 02	Computer Equipment		96,859	71	DPAYXAG	96,859	61,038	1,154	30,077	2,821	-	1,513	256	96,859
70															
71		Subtotal		311,255			311,255	196,144	3,708	96,651	9,066	-	4,863	824	311,255
72															
73		TOTAL COMMUNICATION EQUIPMENT	II-B-3	311,255			311,255	196,144	3,708	96,651	9,066	-	4,863	824	311,255
74															
75		TOTAL GENERAL PLANT GROSS INCL. COMM. EQUIP	II-B-2 - II-B-3	670,611			670,611	422,600	7,990	208,238	19,532	-	10,477	1,775	670,611
76															
77		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	7,258,220			7,258,220	4,124,331	84,522	2,254,956	166,093	-	610,714	17,604	7,258,220
78															
79		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	7,174,449			7,174,449	4,071,541	83,524	2,228,943	163,653	-	609,405	17,383	7,174,449
80															
81		Intangible Plant	II-B-1												

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
82	Accumulated Depreciation														
83	301 01	Organization		-	13	D3	-	-	-	-	-	-	-	-	-
84	302 01	Franchise & Consents		-	13	D3	-	-	-	-	-	-	-	-	-
85	303 01	Misc Intangible Plant - MF S/W		-	71	DPAYXAG	-	-	-	-	-	-	-	-	-
86	303 02	Misc Intangible Plant - NMF S/W		43,404	71	DPAYXAG	43,404	27,352	517	13,478	1,264	-	678	115	43,404
87															
88	Subtotal			43,404			43,404	27,352	517	13,478	1,264	-	678	115	43,404
89															
90	Transmission Plant			II-B-1											
91	Accumulated Depreciation														
92	350 01	Land and Land Fees		-	13	D3	-	-	-	-	-	-	-	-	-
93	350 02	Land and Land Rights		0	13	D3	0	0	0	0	0	-	-	-	0
94	352 01	Structures and Improvements		652	13	D3	652	357	7	261	27	-	-	-	652
95	353 01	Station Equipment		12,853	13	D3	12,853	7,048	133	5,146	526	-	-	-	12,853
96	354 01	Towers and Fixtures		-	13	D3	-	-	-	-	-	-	-	-	-
97	355 01	Poles, Towers, and Fixtures		-	13	D3	-	-	-	-	-	-	-	-	-
98	356 01	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
99	357 01	Underground Conduit		-	13	D3	-	-	-	-	-	-	-	-	-
100	358 01	Underground Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
101	359 01	Roads and Trails		-	13	D3	-	-	-	-	-	-	-	-	-
102															
103	Subtotal			13,505		-	13,505	7,405	139	5,408	553	-	-	-	13,505
104															
105	Distribution Plant - Gross			II-B-1											
106	360 01	Land and Land Fees		-	13	D3	-	-	-	-	-	-	-	-	-
107	360 02	Land and Land Rights		614	13	D3	614	337	6	246	25	-	-	-	614
108	361 01	Structures and Improvements		23,190	13	D3	23,190	12,716	239	9,285	950	-	-	-	23,190
109	362 01	Station Equipment		216,941	13	D3	216,941	118,953	2,240	86,864	8,885	-	-	-	216,941
110	364.01	Poles, Towers and Fixtures		352,800	1	DA	352,800	197,044	3,720	139,562	12,474	-	-	-	352,800
	364 01	Poles, Towers & Fixtures-Secondary		46,691	15	D5	46,691	27,033	510	19,147	-	-	-	-	46,691
	364 01	Poles, Towers & Fixtures-Primary		306,109	14	D4	306,109	170,011	3,209	120,415	12,474	-	-	-	306,109
111	365.01	Overhead Conductors and Devices		370,564	1	DA	370,564	206,585	3,900	146,319	13,760	-	-	-	370,564
	365 01	O H Conductors & Devices-Secondary		32,889	15	D5	32,889	19,042	359	13,487	-	-	-	-	32,889
	365 01	O H Conductors & Devices-Primary		337,675	14	D4	337,675	187,543	3,540	132,832	13,760	-	-	-	337,675
112	366 01	Underground Conduit		212,950	29	A366	212,950	161,828	861	46,042	4,219	-	-	-	212,950
113	367 01	Underground Conductors and Devices		357,107	30	A367	357,107	270,065	1,313	78,754	6,975	-	-	-	357,107
114	368.01	Line Transformers		557,561	1	DA	557,561	320,745	6,055	227,176	3,585	-	-	-	557,561
	368 01	Line Transformers-Secondary		469,575	15	D5	469,575	271,878	5,132	192,565	-	-	-	-	469,575
	368 01	Line Transformers-Primary		87,986	14	D4	87,986	48,867	922	34,611	3,585	-	-	-	87,986
115	369 01	Services		82,547	34	A369Wt	82,547	62,071	10,605	9,871	-	-	-	-	82,547
116	370 01	Meters-Meters		-	35	A370M	-	-	-	-	-	-	-	-	-
	370 01	Meters-Transformer		-	36	A370T	-	-	-	-	-	-	-	-	-
117	370 02	Automated Meters		-	12	D2	-	-	-	-	-	-	-	-	-
118	370 03	Automated Meters-Meter		-	37	A370M A	-	-	-	-	-	-	-	-	-
	370 03	Automated Meters-Transformers		-	38	A370T A	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
119	173 01	Street Lighting and Signal Systems		232,659	39	A373S	232,659	-	-	-	-	-	231,735	924	232,659
120	173 02	Security Lighting		3,657	40	A373M	3,657	-	-	-	-	-	-	3,657	3,657
121	174 01	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-
122	374 03	Asset Retirement Cost Dist Depreciation/Amortization		-	1	DA	-	-	-	-	-	-	-	-	-
123															
124		Subtotal		2,410,591			2,410,591	1,350,344	28,938	744,120	50,873	-	231,735	4,581	2,410,591
125								1,359,663	28,991	747,055	51,107	-	232,256	4,583	2,423,656
126		TOTAL INT, TRAN, DIST PLANT-ACCUMULATED DEPRECIATION	II-B-1	2,467,500			2,467,500	1,385,101	29,594	763,005	52,690	-	232,413	4,695	2,467,500
127		TOTAL TRAN, DIST PLANT-ACCUMULATED DEPRECIATION	II-B-1	2,424,096			2,424,096	1,357,749	29,077	749,528	51,426	-	231,735	4,581	2,424,096
128															
129		TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	4,120,109			4,120,109	2,316,630	46,938	1,283,713	93,870	-	367,824	11,134	4,120,109
130		TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	4,079,742			4,079,742	2,291,192	46,457	1,271,178	92,694	-	367,193	11,027	4,079,742
131															
132		General Plant	II-B-5												
133		Accumulated Depreciation													
134	389 01	Land and Land Fees		-	71	DPAYXAG	-	-	-	-	-	-	-	-	-
135	389 02	Land and Land Rights		31	71	DPAYXAG	31	20	0	10	1	-	0	0	31
136	390 01	Structures and Improvements		73,181	71	DPAYXAG	73,181	46,116	872	22,724	2,131	-	1,143	194	73,181
137	391 01	Office Furniture and Equipment		2,234	71	DPAYXAG	2,234	1,408	27	694	65	-	35	6	2,234
138	392 01	Transportation Equipment		29,554	71	DPAYXAG	29,554	18,624	352	9,177	861	-	462	78	29,554
139	393 01	Stores Equipment		12	71	DPAYXAG	12	8	0	4	0	-	0	0	12
140	394 01	Tools, Shop and Garage Equipment		2,134	71	DPAYXAG	2,134	1,345	25	663	62	-	33	6	2,134
141	395 01	Laboratory Equipment		1,510	71	DPAYXAG	1,510	952	18	469	44	-	24	4	1,510
142	396 01	Power Operated Equipment		2,895	71	DPAYXAG	2,895	1,824	34	899	84	-	45	8	2,895
143															
144		Subtotal		111,552			111,552	70,297	1,329	34,639	3,249	-	1,743	295	111,552
145															
146	397 01	Communication Equipment		56,164	71	DPAYXAG	56,164	35,393	669	17,440	1,636	-	877	149	56,164
147	397 02	Computer Equipment		44,462	71	DPAYXAG	44,462	28,019	530	13,806	1,295	-	695	118	44,462
148	398 01	Miscellaneous Equipment		1,714	71	DPAYXAG	1,714	1,080	20	532	50	-	27	5	1,714
149	399 11	Asset Retirement Cost Gen Plant		-	71	DPAYXAG	-	-	-	-	-	-	-	-	-
150															
151		Subtotal		102,339			102,339	64,491	1,219	31,778	2,981	-	1,599	271	102,339
152															
153	RWIP	Salvage and Removal		(11,741)	71	DPAYXAG	(11,741)	(7,399)	(140)	(3,646)	(342)	-	(183)	(31)	(11,741)
154															
155		Subtotal		(11,741)			(11,741)	(7,399)	(140)	(3,646)	(342)	-	(183)	(31)	(11,741)
156															
157		TOTAL ACCUM. DEP. FOR GENERAL PLANT	II-B-5	202,150			202,150	127,389	2,408	62,772	5,888	-	3,158	535	202,150
158		TOTAL GENERAL PLANT-NET	II-B-2 - II-B-5	468,461			468,461	295,211	5,581	145,466	13,645	-	7,319	1,240	468,461
159															
160		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-1-3 - II-B-5	4,588,570			4,588,570	2,611,841	52,519	1,429,179	107,514	-	375,143	12,374	4,588,570
161															
162		TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)	II-B-1-3 - II-B-5	4,548,203			4,548,203	2,586,403	52,038	1,416,644	106,339	-	374,512	12,267	4,548,203

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
163															
164		Other Rate Base Items													
165		Construction Work in Progress													
166	107	CWIP		-	1	DA	-	-	-	-	-	-	-	-	-
167															
168		TOTAL CWIP	II-B-4	-			-	-	-	-	-	-	-	-	-
169															
170		Plant Held for Future Use													
171															
172	105	Plant Held for Future Use	II-B-6	634	43	DISTPLT	634	361	7	197	15	-	52	2	634
173															
174		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	634			634	361	7	197	15	-	52	2	634
175															
176		Other Accumulated Provisions	II-B-7												
177	2281	Property Insurance Reserve		5,791	43	DISTPLT	5,791	3,296	66	1,804	136	-	473	16	5,791
178	2282	Injures & Damages-Auto Liability		(507)	43	DISTPLT	(507)	(289)	(6)	(158)	(12)	-	(41)	(1)	(507)
179	2282	Injures & Damages-Gen Liability		(5,061)	43	DISTPLT	(5,061)	(2,881)	(58)	(1,576)	(119)	-	(414)	(14)	(5,061)
180	2282	Injures & Damages-Workers' Comp		(2,297)	71	DPAYXAG	(2,297)	(1,447)	(27)	(713)	(67)	-	(36)	(6)	(2,297)
181	2283	Benefit Restoration Plan		(4,462)	71	DPAYXAG	(4,462)	(2,812)	(53)	(1,386)	(130)	-	(70)	(12)	(4,462)
182		Subtotal		(6,536)			(6,536)	(4,132)	(78)	(2,029)	(192)	-	(87)	(17)	(6,536)
183															
184		Accumulated Deferred Income Taxes	II-E-3 5												
185	1900	Deferred Income Tax		110,886	43	DISTPLT	110,886	63,117	1,269	34,537	2,598	-	9,066	299	110,886
186	2820	Def Inc Taxes-Fed-Accel Depr		(729,750)	43	DISTPLT	(729,750)	(415,378)	(8,352)	(227,291)	(17,099)	-	(59,661)	(1,968)	(729,750)
187	2830	Def Inc Taxes-Other		(47,989)	43	DISTPLT	(47,989)	(27,316)	(549)	(14,947)	(1,124)	-	(3,923)	(129)	(47,989)
188															
189		Subtotal		(666,853)			(666,853)	(379,576)	(7,633)	(207,701)	(15,625)	-	(54,519)	(1,798)	(666,853)
190															
191															
192		TOTAL ACCUMULATED PROVISIONS	II-B-7	(673,388)			(673,388)	(383,708)	(7,710)	(209,730)	(15,817)	-	(54,606)	(1,816)	(673,388)
193															
194		Working Capital	II-B-9												
195															
196		Working Capital - Materials & Supplies													
197	1540	Materials and Supplies	II-B-8	61,536	43	DISTPLT	61,536	35,027	704	19,166	1,442	-	5,031	166	61,536
198	1630	Undistributed M&S Expenses	II-B-8	379	43	DISTPLT	379	216	4	118	9	-	31	1	379
199															
200		Subtotal		61,915			61,915	35,242	709	19,284	1,451	-	5,062	167	61,915
201															
202		Working Capital - Cash	II-B-9												
203		Cash Working Capital		17,303	78	DISO&M	17,303	10,805	209	5,458	503	-	283	45	17,303
204															
205		O&M plus A&G % Per PUC Substantive Rule													
206		Balance													

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
207															
208		Subtotal		17,303			17,303	10,805	209	5,458	503	-	283	45	17,303
209															
210		Working Capital - Prepayments													
211	1650	Prepay-Insurance	II-B-10	3,611	43	DISTPLT	3,611	2,056	41	1,125	85	-	295	10	3,611
212	1650	Other Taxes	II-B-10	3,202	43	DISTPLT	3,202	1,823	37	997	75	-	262	9	3,202
213	1650	Prepay-Other	II-B-10	1,735	43	DISTPLT	1,735	988	20	540	41	-	142	5	1,735
214	1650	Executive Benefits	II-B-10	-	71	DPAYXAG	-	-	-	-	-	-	-	-	-
215	1650	Prepaid Pension Assets	II-B-10	(0)	71	DPAYXAG	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)
216															
217		Subtotal		8,549			8,549	4,866	98	2,663	200	-	699	23	8,549
218															
219															
220		TOTAL WORKING CAPITAL	II-B-8-9	87,767			87,767	50,913	1,016	27,405	2,154	-	6,044	235	87,767
221															
222		Other Rate Base Items													
223															
224		Customer Deposits & Advances													
225	2350	Customer Deposits		-	19	C1	-	-	-	-	-	-	-	-	-
226	2350	Customer Deposits-ROW Damage		-	19	C1	-	-	-	-	-	-	-	-	-
227	2521	Customer Advances for Construction		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
228															
229		Subtotal Customer Deposits & Advances		-			-	-	-	-	-	-	-	-	-
230															
231		Non-Tax Related Regulatory Liabilities													
232	2540	Regulatory Liability TCJA Refund		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
233	2540	Regulatory Liability TCRF O/U		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
234	2540	Regulatory Liability EECRF		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
235	2540	Reg Liability AMS		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
236	2540	Reg Liability ADFIT Retrospective		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
237	2540	Reg Liability Ite Residual		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
238	2540	Reg Liability Pension		(39,158)	71	DPAYXAG	(39,158)	(24,676)	(467)	(12,159)	(1,141)	-	(612)	(104)	(39,158)
239	2540	Reg Liability Pension BRP and Postretirement		-	71	DPAYXAG	-	-	-	-	-	-	-	-	-
240	2540	Reg Liability Interest Rate Hedge		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
241															
242		Subtotal Non-Tax Regulatory Liabilities		(39,158)			(39,158)	(24,676)	(467)	(12,159)	(1,141)	-	(612)	(104)	(39,158)
243															
244		Tax Related Regulatory Liabilities													
245	2540	Reg NC Liab EDIT - Plant		(456,923)	43	DISTPLT	(456,923)	(260,083)	(5,230)	(142,316)	(10,706)	-	(37,356)	(1,232)	(456,923)
246	2540	Reg NC Liab EDIT - Other Plant		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
247	2540	Reg NC Liab EDIT - ARAM Amortization		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
248	2540	Reg Liability Interest Rate Hedge		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
249															
250		Subtotal Tax Regulatory Liabilities		(456,923)			(456,923)	(260,083)	(5,230)	(142,316)	(10,706)	-	(37,356)	(1,232)	(456,923)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
251															
252		TOTAL OTHER RATE BASE ITEMS	II-B-11	(496,081)			(496,081)	(284,759)	(5,696)	(154,475)	(11,847)	-	(37,968)	(1,336)	(496,081)
253															
254		Regulatory Assets in Rate Base	II-B-12												
255															
256		Non-Tax Related Regulatory Assets													
257	1823	Regulatory Assets-Bad Debt	II-B-12	-	43	DISTPLT	-	-	-	-	-	-	-	-	-
258	1823	Regulatory Assets-AMS Reconciliation		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
259	1823	Regulatory Assets-Hurricane Harvey	II-B-12	-	43	DISTPLT	-	-	-	-	-	-	-	-	-
260	1823	Regulatory Assets-AMS Opt Out		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
261	1823	Regulatory Assets-Expedited Switch	II-B-12	-	43	DISTPLT	-	-	-	-	-	-	-	-	-
262	1823	Reg Assets-ADFIT Credit Over/Under		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
263	1823	Regulatory Assets-DCRF Rate Case Expense		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
264	1823	Regulatory Assets-General Rate Case Expense		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
265	1823	Regulatory Assets - 2010 Rate Case		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
266	1823	Regulatory Assets - SMT	II-B-12	-	43	DISTPLT	-	-	-	-	-	-	-	-	-
267	1823	Regulatory Assets-EECRF RCE Before Approval		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
268	1823	Regulatory Assets -- Asset Retire Oblig		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
269	1823	Regulatory Assets- Interest Rate Hedge		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
270															
271		Subtotal Non-Tax Regulatory Assets		-			-	-	-	-	-	-	-	-	-
272															
273		Tax Related Regulatory Assets													
274	1823	Regulatory Assets- Margin Tax	II-B-12	-	43	DISTPLT	-	-	-	-	-	-	-	-	-
275	1823	Reg Asset-Postretirement (RDS)	II-B-12	-	71	DPAYXAG	-	-	-	-	-	-	-	-	-
276	1823	Equity AFUDC		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
277	1823	Equity AFUDC Amortization		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
278	1823	Net-of Tax Debt AFUDC		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
279	1823	Net-of Tax Debt AFUDC Amortization		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
280	1823	Excess Accum Deferred Taxes & Other	II-B-12	(27,330)	43	DISTPLT	(27,330)	(15,556)	(313)	(8,512)	(640)	-	(2,234)	(74)	(27,330)
281	1823	Excess Accum Deferred Taxes Amortization	II-B-12	26,062	43	DISTPLT	26,062	14,835	298	8,117	611	-	2,131	70	26,062
282	1823	Investment Tax Credit		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
283	1823	Investment Tax Credit Amortization		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
284	1823	Non-Current Excess Accum Deferred Taxes & Other		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
285	1823	Regulatory Assets- Interest Rate Hedge		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
286															
287		Subtotal Tax Regulatory Assets		(1,268)			(1,268)	(722)	(15)	(395)	(30)	-	(104)	(3)	(1,268)
288															
289		TOTAL REGULATORY ASSETS	II-B-12	(1,268)			(1,268)	(722)	(15)	(395)	(30)	-	(104)	(3)	(1,268)
290															
291		TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(1,082,336)			(1,082,336)	(617,916)	(12,399)	(336,998)	(25,524)	-	(86,582)	(2,918)	(1,082,336)
292															
293		TOTAL RATE BASE	II-B-1-12	3,506,234			3,506,234	1,993,925	40,120	1,092,181	81,990	-	288,560	9,456	3,506,234
294								2,218,281	43,841	1,204,034	90,525	-	311,593	10,251	3,878,526

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
295	Rate of Return			6.23%			6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
296															
297	RETURN ON RATE BASE			218,438			218,438	124,222	2,500	68,043	5,108	-	17,977	589	218,438

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Transmission Expense														
2															
3		Operation	II-D-1												
4	5600	Oper Supv & Eng		-	13	D3	-	-	-	-	-	-	-	-	-
5	5610	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
6	5611	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
7	5612	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
8	5613	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
9	5614	Scheduling, Control, and Dispatching Services		-	13	D3	-	-	-	-	-	-	-	-	-
10	5615	Reliability, Planning, and Standards		-	13	D3	-	-	-	-	-	-	-	-	-
11	5617	General Studies		-	13	D3	-	-	-	-	-	-	-	-	-
12	5620	Station Exp		-	13	D3	-	-	-	-	-	-	-	-	-
13	5630	Overhead Line Exp		-	13	D3	-	-	-	-	-	-	-	-	-
14	5640	Underground Line Exp		-	13	D3	-	-	-	-	-	-	-	-	-
15	5650	Transmission of Electricity by Others		-	13	D3	-	-	-	-	-	-	-	-	-
16	5660	Misc Transmission Ex		-	13	D3	-	-	-	-	-	-	-	-	-
17	5670	Rents		-	13	D3	-	-	-	-	-	-	-	-	-
18															
19		Subtotal 560-567		-			-	-	-	-	-	-	-	-	-
20															
21		Maintenance	II-D-1												
22	5680	Maintenance Super & Engin		-	13	D3	-	-	-	-	-	-	-	-	-
23	5690	Maint of Structures		50	13	D3	50	27	1	20	2	-	-	-	50
24	5700	Maint of Sta Equip		749	13	D3	749	411	8	300	31	-	-	-	749
25	5710	Maint of Ovrhd Lines		-	13	D3	-	-	-	-	-	-	-	-	-
26	5720	Maint of Undrg Lines		-	13	D3	-	-	-	-	-	-	-	-	-
27	5730	Maint of Misc Trans		-	13	D3	-	-	-	-	-	-	-	-	-
28															
29		Subtotal 568-573		799			799	438	8	320	33	-	-	-	799
30															
31	TOTAL TRANSMISSION EXPENSE			II-D-1	799		799	438	8	320	33	-	-	-	799
32															
33	Distribution Expense														
34															
35		Operation													
36	5800	Oper Supervising & Engineering	II-D-1	45,957	59	A581-7	45,957	31,884	711	12,175	1,126	-	52	9	45,957
37	5810	Load Dispatching		2,973	13	D3	2,973	1,630	31	1,190	122	-	-	-	2,973
38	5820	Station Expenses		735	24	A360-2	735	403	8	294	30	-	-	-	735
39	5830	Overhead Line Expense		2,711	26	A365	2,711	1,511	29	1,070	101	-	-	-	2,711
40	5840	Underground Line Expense		6,840	31	A366-7	6,840	5,181	26	1,498	134	-	-	-	6,840
41	5850	Street Lights		21	55	A585	21	-	-	-	-	-	18	3	21
42	5860	Meter Expenses - Meters		-	61	A586M	-	-	-	-	-	-	-	-	-

[illegible]

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
O&M and Others
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
85	TOTAL-CUSTOMER SERVICE & INFO.		II-D-1	-			-	-	-	-	-	-	-	-	-
86															
87	Sales Expense		II-D-1												
88	9110	Supervision		-	68	A907-10	-	-	-	-	-	-	-	-	-
89	9120	Demonstrating & Selling Exp		-	68	A907-10	-	-	-	-	-	-	-	-	-
90	9130	Advertising Exp		-	68	A907-10	-	-	-	-	-	-	-	-	-
91	9160	Misc Sales Exp		-	68	A907-10	-	-	-	-	-	-	-	-	-
92	9170	Sales Expense		-	68	A907-10	-	-	-	-	-	-	-	-	-
93															
94	Subtotal 912-917			-			-	-	-	-	-	-	-	-	-
95															
96	TOTAL SALES EXPENSE		II-D-1	-			-	-	-	-	-	-	-	-	-
97															
98	TOTAL O&M EXPENSE		II-D-1	207,251			207,251	128,897	2,529	66,051	6,036	-	3,197	541	207,251
99															
100	Administrative & General Expenses		II-D-2												
101	9200	Admin & General Salaries		1,367	71	DPAYXAG	1,367	862	16	425	40	-	21	4	1,367
102	9210	Office Supplies		1,033	71	DPAYXAG	1,033	651	12	321	30	-	16	3	1,033
103	9230	Outside Services		652	73	DOMXAG	652	406	8	208	19	-	10	2	652
104	9240	Property Insurance Exp		4,541	43	DISTPLT	4,541	2,585	52	1,414	106	-	371	12	4,541
105	9250	Injuries & Damages		12,073	71	DPAYXAG	12,073	7,608	144	3,749	352	-	189	32	12,073
106	9260	Pensions & Benefits		31,019	71	DPAYXAG	31,019	19,547	370	9,632	903	-	485	82	31,019
107	9280	Regulatory Commission		-	73	DOMXAG	-	-	-	-	-	-	-	-	-
108	9301	General Advertising Expense		80	71	DPAYXAG	80	50	1	25	2	-	1	0	80
109	9302	Misc General Expense		82,000	71	DPAYXAG	82,000	51,674	977	25,463	2,388	-	1,281	217	82,000
110	9310	Rents		5,706	71	DPAYXAG	5,706	3,596	68	1,772	166	-	89	15	5,706
111	9350	Maint of General Plant		802	71	DPAYXAG	802	505	10	249	23	-	13	2	802
112															
113	TOTAL A&G EXPENSE		II-D-2	139,274			139,274	87,484	1,657	43,257	4,031	-	2,476	369	139,274
114															
115	TOTAL O&M & A&G EXPENSE		II-D-1-2	346,525			346,525	216,381	4,186	109,308	10,067	-	5,673	910	346,525
116															
117	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1	207,251			207,251	128,897	2,529	66,051	6,036	-	3,197	541	207,251
118															
119	TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. P		II-D-1-2	346,525			346,525	216,381	4,186	109,308	10,067	-	5,673	910	346,525
120															
121	Depreciation and Amortization Expense		II-E-1												
122															
123	Intangible Plant		II-E-1												
124	301	Organization		-	13	D3	-	-	-	-	-	-	-	-	-
125	302	Franchise and Consents		-	13	D3	-	-	-	-	-	-	-	-	-
126	303 01	Misc Intangible Plant - MF S/W		-	71	DPAYXAG	-	-	-	-	-	-	-	-	-
127	303 02	Misc Intangible Plant - NMF S/W		9,705	71	DPAYXAG	9,705	6,116	116	3,014	283	-	152	26	9,705

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
128															
129		Subtotal		9,705			9,705	6,116	116	3,014	283	-	152	26	9,705
130															
131	Transmission Plant		II-E-1												
132	350 01	Land and Land Fees		-	13	D3	-	-	-	-	-	-	-	-	-
133	350 02	Land and Land Rights		0	13	D3	0	0	0	0	0	-	-	-	0
134	352 01	Structures and Improvements		111	13	D3	111	61	1	44	5	-	-	-	111
135	353 01	Station Equipment		1,387	13	D3	1,387	760	14	555	57	-	-	-	1,387
136	354 01	Towers and Fixtures		-	13	D3	-	-	-	-	-	-	-	-	-
137	355 01	Poles and Fixtures		-	13	D3	-	-	-	-	-	-	-	-	-
138	356 01	O H Conductors & Devices		-	13	D3	-	-	-	-	-	-	-	-	-
139	357 01	Underground Conduit		-	13	D3	-	-	-	-	-	-	-	-	-
140	358 01	Underground Conductors		-	13	D3	-	-	-	-	-	-	-	-	-
141	359 01	Roads and Trails		-	13	D3	-	-	-	-	-	-	-	-	-
142															
143		Subtotal		1,498			1,498	821	15	600	61	-	-	-	1,498
144															
145	Distribution		II-E-1												
146	360 01	Land and Land Fees		-	13	D3	-	-	-	-	-	-	-	-	-
147	360 02	Land and Land Rights		18	13	D3	18	10	0	7	1	-	-	-	18
148	361 01	Structures and Improvements		1,083	13	D3	1,083	594	11	434	44	-	-	-	1,083
149	362 01	Station Equipment		12,898	13	D3	12,898	7,072	133	5,164	528	-	-	-	12,898
150	364.01	Poles, Towers and Fixtures		16,513	1	DA	16,513	9,223	174	6,532	584	-	-	-	16,513
151	364 01	Poles,Towers & Fixtures-Secondary		2,185	15	D5	2,185	1,265	24	896	-	-	-	-	2,185
152	364 01	Poles,Towers & Fixtures-Primary		14,328	14	D4	14,328	7,958	150	5,636	584	-	-	-	14,328
153	365.01	Overhead Conductors and Devices		30,067	1	DA	30,067	16,762	316	11,872	1,116	30,067	-	-	30,067
154	365 01	O H Conductors & Devices-Secondary		2,669	15	D5	2,669	1,545	29	1,094	-	-	-	-	2,669
155	365 01	O H Conductors & Devices-Primary		27,398	14	D4	27,398	15,217	287	10,778	1,116	-	-	-	27,398
156	366 01	Underground Conduit		10,381	29	A366	10,381	7,889	42	2,245	206	-	-	-	10,381
157	367 01	Underground Conductors and Devices		26,549	30	A367	26,549	20,078	98	5,855	519	-	-	-	26,549
158	368.01	Line Transformers		38,256	1	DA	38,256	22,007	415	15,587	246	-	-	-	38,256
159	368 01	Line Transformers-Secondary		32,219	15	D5	32,219	18,655	352	13,213	-	-	-	-	32,219
160	368 01	Line Transformers-Primary		6,037	14	D4	6,037	3,353	63	2,375	246	-	-	-	6,037
161	369 01	Services		8,886	34	A369Wt	8,886	6,682	1,142	1,063	-	-	-	-	8,886
162	370 01	Meters-Meters		-	35	A370M	-	-	-	-	-	-	-	-	-
163	370 01	Meters-Transformer		-	36	A370T	-	-	-	-	-	-	-	-	-
164	370 03	Automated Meters-Meter		-	37	A370M A	-	-	-	-	-	-	-	-	-
165	370 03	Automated Meters-Transformers		-	38	A370T A	-	-	-	-	-	-	-	-	-
166	373 01	Street Lighting and Signal Systems		17,883	39	A373S	17,883	-	-	-	-	-	17,813	71	17,883
167	373 02	Security Lighting		456	40	A373M	456	-	-	-	-	-	-	456	456
168	374 01	Security Lightng		-	40	A373M	-	-	-	-	-	-	-	-	-

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total	
169																
170				Subtotal			162,991	162,991	90,317	2,332	48,759	3,244	-	17,813	527	162,991
171																
172		General Plant		II-E-1												
173	389 01	Land and Land Fees			71	DPAYXAG	-	-	-	-	-	-	-	-	-	-
174	389 02	Land and Land Rights			71	DPAYXAG	3	2	0	1	0	-	0	0	3	
175	390 01	Structures and Improvements			71	DPAYXAG	2,669	1,682	32	829	78	-	42	7	2,669	
176	391 01	A391 Office Furniture			71	DPAYXAG	274	173	3	85	8	-	4	1	274	
177	392 01	Transportation equipment			71	DPAYXAG	-	-	-	-	-	-	-	-	-	
178	393 01	Store Equipment			71	DPAYXAG	10	7	0	3	0	-	0	0	10	
179	394 01	Tools, Shop & Garage Equip			71	DPAYXAG	716	451	9	222	21	-	11	2	716	
180	395 01	Lab Equip			71	DPAYXAG	143	90	2	44	4	-	2	0	143	
181	396 01	Power Operated Equipment			71	DPAYXAG	-	-	-	-	-	-	-	-	-	
182	397 01	Communication Equipment			71	DPAYXAG	9,252	5,830	110	2,873	269	-	145	24	9,252	
183	397 02	Computer Equipment			71	DPAYXAG	11,936	7,522	142	3,706	348	-	186	32	11,936	
184	398 01	Misc Equip			71	DPAYXAG	336	211	4	104	10	-	5	1	336	
185																
186				Subtotal			25,338	15,967	302	7,868	738	-	396	67	25,338	
187																
188		TOTAL DEPRECIATION		II-E-1			199,532	113,221	2,765	60,240	4,326	-	18,360	620	199,532	
189																
190	4074	Non-standard metering service - Docket No	II-E-4 1 1	-	73	DOMXAG	-	-	-	-	-	-	-	-	-	
191	4074	Expedited Switches - Docket No 38339	II-E-4 1 1	-	73	DOMXAG	-	-	-	-	-	-	-	-	-	
192	4074	Hurricane Harvey	II-E-4 1 1	-	73	DOMXAG	-	-	-	-	-	-	-	-	-	
193	4074	Ike Residual	II-E-4 1 1	(1,344)	73	DOMXAG	(1,344)	(836)	(16)	(428)	(39)	-	(21)	(4)	(1,344)	
194	4073	Pension PURA 36 065 Deferral - Docket No	II-E-4 1 1	(20,199)	71	DPAYXAG	(20,199)	(12,729)	(241)	(6,272)	(588)	-	(316)	(53)	(20,199)	
195	4073	Smart Meter Texas - Docket No 47364	II-E-4 1 1	-	73	DOMXAG	-	-	-	-	-	-	-	-	-	
196	4073	Texas Margin Tax - Docket No 38339	II-E-4 1 1	(197)	73	DOMXAG	(197)	(122)	(2)	(63)	(6)	-	(3)	(1)	(197)	
197																
198		Total Amortization Expense	II-E-4.1	(21,740)			(21,740)	(13,687)	(259)	(6,763)	(633)	-	(339)	(57)	(21,740)	
199																
200		DEPRECIATION & AMORTIZATION	II-E-4.1	177,792			177,792	99,534	2,505	53,477	3,693	-	18,021	562	177,792	
201																
202		Misc. Items														
203	4310	Other Interest Expense			73	DOMXAG	295	184	4	94	9	-	5	1	295	
204																
205				Subtotal			295	184	4	94	9	-	5	1	295	
206																
207		TOTAL DEPRECIATION & AMORTIZATION	II-E-4	178,087			178,087	99,718	2,509	53,571	3,701	-	18,025	563	178,087	
208																
209		Taxes Other than Income Taxes		II-E-2												
210																
211		Payroll-Related		II-E-2												

Line No	Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
212	4081	FICA		6,300	71	DPAYXAG	6,300	3,970	75	1,956	184	-	98	17	6,300
213	4081	FUTA		200	71	DPAYXAG	200	126	2	62	6	-	3	1	200
214															
215		Total Federal		6,500			6,500	4,096	77	2,019	189	-	102	17	6,500
216															
217	Property Related		II-E-2												
218	4081	Ad Valorem Tax		56,306	43	DISTPLT	56,306	32,050	644	17,537	1,319	-	4,603	152	56,306
219															
220		Total Property		56,306			56,306	32,050	644	17,537	1,319	-	4,603	152	56,306
221															
222	Other		II-E-2												
223	4081	Sales & Use Tax		-	78	DISO&M	-	-	-	-	-	-	-	-	-
224															
225		Total Non-Revenue Related		62,806			62,806	36,146	722	19,556	1,509	-	4,705	169	62,806
226															
227	Revenue Related		II-E-2												
228	4081	Texas Gross Margin Tax*		9,860	43	DISTPLT	9,860	5,612	113	3,071	231	-	806	27	9,860
229	4081	Municipal Franchise Fees		153,245	70	FRAN	153,245	51,688	1,890	73,588	7,908	17,728	326	116	153,245
230	4081	Deferred SII/Local		(161)	43	DISTPLT	(161)	(92)	(2)	(50)	(4)	-	(13)	(0)	(161)
231		Total Revenue Related		162,944			162,944	57,209	2,001	76,609	8,135	17,728	1,119	142	162,944
232								57,368	2,000	76,533	8,122	17,674	1,148	143	162,988
233		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	225,750			225,750	93,355	2,723	96,164	9,644	17,728	5,824	311	225,750
234															
235	Federal Income Taxes		II-E-3												
236															
237		Return on Rate Base	Calculated	218,438	51	E39001	218,438	124,222	2,500	68,043	5,108	-	17,977	589	218,438
238															
239		Deductions:													
240		Synchronized Interest	Calculated	(81,993)	51	DISTRB	(81,993)	(46,628)	(938)	(25,541)	(1,917)	-	(6,748)	(221)	(81,993)
241		Amortization of Protected Excess DFIT		(11,866)	43	DISTPLT	(11,866)	(6,754)	(136)	(3,696)	(278)	-	(970)	(32)	(11,866)
242		Amortization of Non-protected Excess DFIT		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
243		Research & Development Credit		(807)	43	DISTPLT	(807)	(459)	(9)	(251)	(19)	-	(66)	(2)	(807)
244		Medicare Drug Subsidy		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
245		AFUDC Equity		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
246		Restricted Stock Excess Tax Benefit		(36)	71	DPAYXAG	(36)	(23)	(0)	(11)	(1)	-	(1)	(0)	(36)
247															
248		Subtotal		(94,702)			(94,702)	(53,364)	(1,084)	(29,499)	(2,215)	-	(7,785)	(255)	(94,702)
249															
250		Additions:													
251		Non-deductible Club Dues		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
252		Non-deductible Parking and Transit		74	71	DPAYXAG	74	46	1	23	2	-	1	0	74
253		Non-deductible Lobbying Expenses		-	43	DISTPLT	-	-	-	-	-	-	-	-	-

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
Payroll Allocator
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	COH Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secon <=10 KVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Transmission Expense														
2		<u>Operation</u>	II-D-3												
3	5600	Operation Super. & Engin		-	13	D3	-	-	-	-	-	-	-	-	-
4	5611	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
5	5612	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
6	5613	Load Dispatching		-	13	D3	-	-	-	-	-	-	-	-	-
7	5614	Scheduling, Control, and Dispa		-	13	D3	-	-	-	-	-	-	-	-	-
8	5615	Reliability, Planning, and Stanc		-	13	D3	-	-	-	-	-	-	-	-	-
9	5617	General Studies		-	13	D3	-	-	-	-	-	-	-	-	-
10	5620	Station Equipment		-	13	D3	-	-	-	-	-	-	-	-	-
11	5630	Overhead Line Expense		-	13	D3	-	-	-	-	-	-	-	-	-
12	5640	Underground Line Expense		-	13	D3	-	-	-	-	-	-	-	-	-
13	5660	Misc Transmission Expense		-	13	D3	-	-	-	-	-	-	-	-	-
14															
15		Subtotal		-			-	-	-	-	-	-	-	-	-
16															
17		<u>Maintenance</u>	II-D-3												
18	5690	Maint of Structures		-	13	D3	-	-	-	-	-	-	-	-	-
19	5700	Maint of Station Equipment		387	13	D3	387	212	4	155	16	-	-	-	387
20	5710	Maint of Overhead Lines		-	13	D3	-	-	-	-	-	-	-	-	-
21	5720	Maint of Underground Lines		-	13	D3	-	-	-	-	-	-	-	-	-
22	5730	Maint of Misc Trans Plant		-	13	D3	-	-	-	-	-	-	-	-	-
23															
24		Subtotal		387			387	212	4	155	16	-	-	-	387
25															
26		TOTAL TRANSMISSION EXPENSE		387			387	212	4	155	16	-	-	-	387
27															
28	Distribution Expense														
29		<u>Operation</u>	II-D-3												
30	5810	Load Dispatching		1,899	13	D3	1,899	1,041	20	760	78	-	-	-	1,899
31	5820	Station Expense		3,576	24	A360-2	3,576	1,961	37	1,432	146	-	-	-	3,576
32	5830	Overhead Line Expense		8,248	26	A365	8,248	4,598	87	3,257	306	-	-	-	8,248
33	5840	Underground Line Expense		10,744	31	A366-7	10,744	8,139	41	2,353	211	-	-	-	10,744

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
Payroll Allocator
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	COH Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Seco <=10 KVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
34	5850	Street Light & Signal Systems		72	55	A585	72	-	-	-	-	-	62	10	72
35	5860	Meter Expenses		-	61	A586M	-	-	-	-	-	-	-	-	-
36	5870	Customer Installation Expense		2,847	57	A587	2,847	2,519	170	158	1	-	-	-	2,847
37															
38		Subtotal 581-589		27,385			27,385	18,257	354	7,960	742	-	62	10	27,385
39															
40															
41	5800	Operation Super & Engin		8,019	59	A581-7	8,019	5,563	124	2,124	196	-	9	2	8,019
42	5880	Misc Distribution Expenses		8,857	59	A581-7	8,857	6,145	137	2,346	217	-	10	2	8,857
43															
44		Subtotal 580 & 588		16,876			16,876	11,708	261	4,471	413	-	19	3	16,876
45															
46		Distribution-C II-D-3		44,261			44,261	29,965	615	12,430	1,156	-	81	14	44,261
47															
48		Maintenance II-D-3													
49	5910	Maint of Structures		256	24	A360-2	256	140	3	103	10	-	-	-	256
50	5920	Maint of Station Equipment		4,190	24	A360-2	4,190	2,297	43	1,678	172	-	-	-	4,190
51	5930	Maint of Overhead Lines		16,978	26	A365	16,978	9,465	179	6,704	630	-	-	-	16,978
52	5940	Maint of Underground Lines		4,173	31	A366-7	4,173	3,161	16	914	82	-	-	-	4,173
53	5960	Maint of Street Lights		1,160	56	A596	1,160	-	-	-	-	-	992	168	1,160
54	5970	Maint of Meters		-	62	A597M	-	-	-	-	-	-	-	-	-
55	5980	Maint of Misc Dist Plant (37		5	60	A591-7	5	3	0	2	0	-	0	0	5
56															
57		Subtotal 591-598.1		26,762			26,762	15,067	240	9,400	895	-	992	168	26,762
58															
59	5900	Maintenance Super & Engin		3,556	60	A591-7	3,556	1,997	34	1,293	117	-	98	17	3,556
60															
61		Subtotal 590&598.2		3,556			3,556	1,997	34	1,293	117	-	98	17	3,556
62															
63		Distribution-N II-D-3		30,318			30,318	17,064	274	10,693	1,012	-	1,091	185	30,318
64															
65		TOTAL DISTRIBUTION E2 II-D-3		74,579			74,579	47,029	889	23,124	2,168	-	1,171	198	74,579

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
Payroll Allocator
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	COH Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Seco <=10 KVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
98	9170	Sales Expense		-	68	A907-10	-	-	-	-	-	-	-	-	-
99															
100		Subtotal 912-917		-			-	-	-	-	-	-	-	-	-
101															
102	9110	Supervision		-	68	A907-10	-	-	-	-	-	-	-	-	-
103	9160	Misc Sales Exp		-	68	A907-10	-	-	-	-	-	-	-	-	-
104															
105		Subtotal -Sales		-			-	-	-	-	-	-	-	-	-
106															
107		TOT. CUST. ACCT., SERV., INFO., & SA		-			-	-	-	-	-	-	-	-	-
108															
109		TOTAL PAYROLL EXCLU	II-D-3	74,966			74,966	47,242	893	23,278	2,183	-	1,171	198	74,966
110															
111		Administrative & General Expenses													
112	9200	Admin & General Salaries		981	73	DOMXAG	981	610	12	313	29	-	15	3	981
113	9250	Injuries & Damages		816	73	DOMXAG	816	507	10	260	24	-	13	2	816
114	9260	Employee Pensions & Exp		(106)	73	DOMXAG	(106)	(66)	(1)	(34)	(3)	-	(2)	(0)	(106)
115	9302	Misc General Expense		(5,479)	73	DOMXAG	(5,479)	(3,408)	(67)	(1,746)	(160)	-	(85)	(14)	(5,479)
116															
117		TOTAL A&G EXPENSE		(3,788)			(3,788)	(2,356)	(46)	(1,207)	(110)	-	(58)	(10)	(3,788)
118															
119		TOTAL PAYROLL EXPEN	II-D-3	71,179			71,179	44,886	847	22,071	2,073	-	1,113	189	71,179

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Cost of Service
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1A-Tran-Class
Page 1 of 1 Errata

Line No.	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Operating and maintenance	621,541	289,954	5,459	211,734	21,657	92,737	-	-	621,541
2	Depreciation and Amortization	68,774	32,084	604	23,429	2,396	10,261	-	-	68,774
3	Taxes other than Income Taxes	43,844	20,454	385	14,936	1,528	6,542	-	-	43,844
4	Federal Income Taxes	18,317	8,545	161	6,240	638	2,733	-	-	18,317
5										
6	Return on Rate Base	143,186	66,798	1,258	48,778	4,989	21,364	-	-	143,186
7										
8	Total Cost of Service	895,663	417,834	7,867	305,116	31,208	133,637	-	-	895,662
9										
10	Other revenues	38,127	17,787	335	12,988	1,328	5,689	-	-	38,127
11										
12	Total adjusted revenue Revenues	857,536	400,048	7,532	292,128	29,880	127,949	-	-	857,535

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Schedule A-Total Rate Base
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Schedule CITIES-KP-1B-Tran-Class
Page 1 of 1 Errata

Line No	Description	Total CITIES proposed	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Total Plant-Gross	3,668,228	1,711,261	32,217	1,249,617	127,814	547,318	-	-	3,668,228
2	Total Accumulated Depreciation	(906,723)	(422,994)	(7,964)	(308,884)	(31,594)	(135,288)	-	-	(906,723)
3										
4	Total Plant-Net	2,761,505	1,288,267	24,254	940,733	96,221	412,030	-	-	2,761,505
5										
6	<u>Other Rate Base</u>									
7	CWIP	-	-	-	-	-	-	-	-	-
8	Plant Held for Future Use	189	88	2	64	7	28	-	-	189
9	Accumulated Provisions	(5,432)	(2,534)	(48)	(1,851)	(189)	(811)	-	-	(5,432)
10	Accumulated Deferred Federal Income Taxes	(268,757)	(125,378)	(2,360)	(91,555)	(9,364)	(40,100)	-	-	(268,757)
11	Materials & Supplies	45,595	21,270	400	15,532	1,589	6,803	-	-	45,595
12	Cash Working Capital	4,528	2,113	40	1,543	158	676	-	-	4,528
13	Prepayments	5,034	2,348	44	1,715	175	751	-	-	5,034
14	Other Rate Base Items									
15	Customer Deposits & Advances	(417)	(195)	(4)	(142)	(15)	(62)	-	-	(417)
16	Regulatory Liabilities	(243,267)	(113,486)	(2,137)	(82,871)	(8,476)	(36,297)	-	-	(243,267)
17	Regulatory Assets	(641)	(299)	(6)	(218)	(22)	(96)	-	-	(641)
18										
19	Total Rate Base	2,298,337	1,072,194	20,186	782,951	80,082	342,923	-	-	2,298,337
20										
21	Rate of return	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%
22										
23	Return on Rate Base	143,186	66,798	1,258	48,778	4,989	21,364	-	-	143,186

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421**

(THOUSANDS OF DOLLARS)

Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
Intangible Plant - Gross														
II-B-1														
301 01	Organization		-	12	D2	-	-	-	-	-	-	-	-	-
302 01	Franchise & Consents		-	12	D2	-	-	-	-	-	-	-	-	-
303 01	Misc Intangible Plant - MF S/W		-	12	D2	-	-	-	-	-	-	-	-	-
303 02	Misc Intangible Plant - NMF S/W		4,487	12	D2	4,487	2,093	39	1,529	156	670	-	-	4,487
Subtotal			4,487			4,487	2,093	39	1,529	156	670	-	-	4,487
Transmission Plant - Gross														
II-B-1														
350 01	Land and Land Fees		48,563	12	D2	48,563	22,655	427	16,543	1,692	7,246	-	-	48,563
350 02	Land and Land Rights		101,068	12	D2	101,068	47,149	888	34,430	3,522	15,080	-	-	101,068
352 01	Structures and Improvements		195,370	12	D2	195,370	91,142	1,716	66,555	6,807	29,150	-	-	195,370
353 01	Station Equipment		916,808	12	D2	916,808	427,699	8,052	312,320	31,945	136,792	-	-	916,808
354 01	Towers and Fixtures		845,267	12	D2	845,267	394,324	7,424	287,948	29,452	126,118	-	-	845,267
355 01	Poles, Towers, and Fixtures		125,094	12	D2	125,094	58,357	1,099	42,614	4,359	18,665	-	-	125,094
356 01	Overhead Conductors and Devices		612,886	12	D2	612,886	285,917	5,383	208,786	21,355	91,446	-	-	612,886
357 01	Underground Conduit		38,092	12	D2	38,092	17,770	335	12,976	1,327	5,683	-	-	38,092
358 01	Underground Conductors and Devices		14,615	12	D2	14,615	6,818	128	4,979	509	2,181	-	-	14,615
359 01	Roads and Trails		81,601	12	D2	81,601	38,068	717	27,798	2,843	12,175	-	-	81,601
Subtotal			2,979,364		-	2,979,364	1,389,900	26,167	1,014,949	103,812	444,536	-	-	2,979,364
Distribution Plant - Gross														
II-B-1														
360 01	Land and Land Fees		18,041	12	D2	18,041	8,416	158	6,146	629	2,692	-	-	18,041
360 02	Land and Land Rights		61	12	D2	61	29	1	21	2	9	-	-	61
361 01	Structures and Improvements		36,495	12	D2	36,495	17,025	321	12,432	1,272	5,445	-	-	36,495
362 01	Station Equipment		453,302	12	D2	453,302	211,469	3,981	154,422	15,795	67,635	-	-	453,302
364.01	Poles, Towers and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
364 01	Poles, Towers & Fixtures-Secondary		-			-	-	-	-	-	-	-	-	-
364 01	Poles, Towers & Fixtures-Primary		-			-	-	-	-	-	-	-	-	-
365.01	Overhead Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
365 01	O H Conductors & Devices-Secondary		-			-	-	-	-	-	-	-	-	-
365 01	O H Conductors & Devices-Primary		-			-	-	-	-	-	-	-	-	-
366 01	Underground Conduit		-	12	D2	-	-	-	-	-	-	-	-	-
367 01	Underground Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
368.01	Line Transformers		-	12	D2	-	-	-	-	-	-	-	-	-
368 01	Line Transformers-Secondary		-			-	-	-	-	-	-	-	-	-
368 01	Line Transformers-Primary		-			-	-	-	-	-	-	-	-	-
369 01	Services		-	12	D2	-	-	-	-	-	-	-	-	-
370 01	Meters-Meters		-	12	D2	-	-	-	-	-	-	-	-	-
370 01	Meters-Transformer		-	12	D2	-	-	-	-	-	-	-	-	-
370 03	Automated Meters-Meter		-			-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
370 03	Automated Meters-Transformers		-			-	-	-	-	-	-	-	-	-
373 01	Street Lighting and Signal Systems		-			-	-	-	-	-	-	-	-	-
373 02	Security Lighting		-			-	-	-	-	-	-	-	-	-
374 01	Security Lighting		-			-	-	-	-	-	-	-	-	-
374 03	Asset Retirement Cost Dist Plant		-			-	-	-	-	-	-	-	-	-
Subtotal			507,899			507,899	236,939	4,461	173,021	17,697	75,781	-	-	507,899
TOTAL INT, TRAN, DIST PLANT-GROSS			II-B-1 3,491,751			3,491,751	1,628,933	30,667	1,189,499	121,665	520,986	-	-	3,491,751
TOTAL TRAN, DIST PLANT-GROSS			II-B-1 3,487,263			3,487,263	1,626,839	30,628	1,187,970	121,509	520,317	-	-	3,487,263
General Plant - Gross			II-B-2											
389 01	Land and Land Fees		928	12	D2	928	433	8	316	32	138	-	-	928
389 02	Land and Land Rights		0	12	D2	0	0	0	0	0	0	-	-	0
390 01	Structures and Improvements		30,143	12	D2	30,143	14,062	265	10,269	1,050	4,498	-	-	30,143
391 01	Office Furniture and Equipment		879	12	D2	879	410	8	299	31	131	-	-	879
392 01	Transportation Equipment		36,055	12	D2	36,055	16,820	317	12,282	1,256	5,380	-	-	36,055
393 01	Stores Equipment		62	12	D2	62	29	1	21	2	9	-	-	62
394 01	Tools, Shop and Garage Equipment		123	12	D2	123	58	1	42	4	18	-	-	123
395 01	Laboratory Equipment		-	12	D2	-	-	-	-	-	-	-	-	-
396 01	Power Operated Equipment		11,146	12	D2	11,146	5,200	98	3,797	388	1,663	-	-	11,146
Subtotal			79,337			79,337	37,011	697	27,027	2,764	11,837	-	-	79,337
General Plant - Miscellaneous														
398 01	Miscellaneous Equipment		1,861	12	D2	1,861	868	16	634	65	278	-	-	1,861
399 11	Asset Retirement Cost Gen Plant		-	12	D2	-	-	-	-	-	-	-	-	-
Subtotal			1,861			1,861	868	16	634	65	278	-	-	1,861
TOTAL GENERAL PLANT GROSS			II-B-2 81,198			81,198	37,880	713	27,661	2,829	12,115	-	-	81,198
Communication Equipment - Gross			II-B-3											
397 01	Communication Equipment		67,959	12	D2	67,959	31,704	597	23,151	2,368	10,140	-	-	67,959
397 02	Computer Equipment		27,320	12	D2	27,320	12,745	240	9,307	952	4,076	-	-	27,320
Subtotal			95,279			95,279	44,449	837	32,458	3,320	14,216	-	-	95,279
TOTAL COMMUNICATION EQUIPMENT			II-B-3 95,279			95,279	44,449	837	32,458	3,320	14,216	-	-	95,279
TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQU			II-B-2 - II-B-3 176,478			176,478	82,328	1,550	60,119	6,149	26,331	-	-	176,478

Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)		II-B-1-3	3,668,228			3,668,228	1,711,261	32,217	1,249,617	127,814	547,318	-	-	3,668,228
TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)		II-B-1-3	3,663,741			3,663,741	1,709,168	32,178	1,248,089	127,658	546,648	-	-	3,663,741
Intangible Plant		II-B-1												
Accumulated Depreciation														
301 01	Organization		-	12	D2	-	-	-	-	-	-	-	-	-
302 01	Franchise & Consents		-	12	D2	-	-	-	-	-	-	-	-	-
303 01	Misc Intangible Plant - MF S/W		-	12	D2	-	-	-	-	-	-	-	-	-
303 02	Misc Intangible Plant - NMF S/W		2,325	12	D2	2,325	1,085	20	792	81	347	-	-	2,325
Subtotal			2,325			2,325	1,085	20	792	81	347	-	-	2,325
Transmission Plant		II-B-1												
Accumulated Depreciation														
350 01	Land and Land Fees		-	12	D2	-	-	-	-	-	-	-	-	-
350 02	Land and Land Rights		18,543	12	D2	18,543	8,650	163	6,317	646	2,767	-	-	18,543
352 01	Structures and Improvements		18,140	12	D2	18,140	8,463	159	6,180	632	2,707	-	-	18,140
353 01	Station Equipment		151,709	12	D2	151,709	70,774	1,332	51,681	5,286	22,636	-	-	151,709
354 01	Towers and Fixtures		229,843	12	D2	229,843	107,224	2,019	78,298	8,009	34,294	-	-	229,843
355 01	Poles, Towers, and Fixtures		28,330	12	D2	28,330	13,216	249	9,651	987	4,227	-	-	28,330
356 01	Overhead Conductors and Devices		269,357	12	D2	269,357	125,657	2,366	91,759	9,385	40,189	-	-	269,357
357 01	Underground Conduit		6,823	12	D2	6,823	3,183	60	2,324	238	1,018	-	-	6,823
358 01	Underground Conductors and Devices		3,647	12	D2	3,647	1,701	32	1,242	127	544	-	-	3,647
359 01	Roads and Trails		10,752	12	D2	10,752	5,016	94	3,663	375	1,604	-	-	10,752
Subtotal			737,143		-	737,143	343,884	6,474	251,115	25,685	109,985	-	-	737,143
Distribution Plant - Gross		II-B-1												
360 01	Land and Land Fees		-	12	D2	-	-	-	-	-	-	-	-	-
360 02	Land and Land Rights		34	12	D2	34	16	0	11	1	5	-	-	34
361 01	Structures and Improvements		12,281	12	D2	12,281	5,729	108	4,184	428	1,832	-	-	12,281
362 01	Station Equipment		129,620	12	D2	129,620	60,469	1,138	44,156	4,516	19,340	-	-	129,620
364.01	Poles, Towers and Fixtures		-	12	D2	-	-	-	-	-	-	-	-	-
364 01	Poles,Towers & Fixtures-Secondary													
364 01	Poles,Towers & Fixtures-Primary													
365.01	Overhead Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
365 01	O H Conductors & Devices-Secondary													
365 01	O H Conductors & Devices-Primary													
366 01	Underground Conduit		-	12	D2	-	-	-	-	-	-	-	-	-
367 01	Underground Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
368.01	Line Transformers		-	12	D2	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421

(THOUSANDS OF DOLLARS)

Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
368 01	Line Transformers-Secondary													
368 01	Line Transformers-Primary													
369 01	Services		-	12	D2	-	-	-	-	-	-	-	-	-
370 01	Meters-Meters		-	12	D2	-	-	-	-	-	-	-	-	-
370 01	Meters-Transformer		-	12	D2	-	-	-	-	-	-	-	-	-
370 02	Automated Meters		-	12	D2	-	-	-	-	-	-	-	-	-
370 03	Automated Meters-Meter													
370 03	Automated Meters-Transformers													
373 01	Street Lighting and Signal Systems													
373 02	Security Lighting													
374 01	Security Lighting													
374 03	Asset Retirement Cost Dist Depreciation/Amortization													
Subtotal			141,934			141,934	66,214	1,247	48,351	4,946	21,177	-	-	141,934
TOTAL INT, TRAN, DIST PLANT-ACCUMULATED DEPRE		II-B-1	881,403			881,403	411,182	7,741	300,258	30,711	131,510	-	-	881,403
TOTAL TRAN, DIST PLANT-ACCUMULATED DEPRECIAT		II-B-1	879,078			879,078	410,098	7,721	299,466	30,630	131,163	-	-	879,078
TOTAL INT, TRAN, DIST PLANT-NET		II-B-1 - II-B-5	2,610,348			2,610,348	1,217,751	22,926	889,240	90,954	389,477	-	-	2,610,348
TOTAL TRAN, DIST PLANT-NET		II-B-1 - II-B-5	2,608,186			2,608,186	1,216,742	22,907	888,504	90,879	389,154	-	-	2,608,186
General Plant			II-B-5											
Accumulated Depreciation														
389 01	Land and Land Fees		-	12	D2	-	-	-	-	-	-	-	-	-
389 02	Land and Land Rights		0	12	D2	0	0	0	0	0	0	-	-	0
390 01	Structures and Improvements		10,604	12	D2	10,604	4,947	93	3,612	369	1,582	-	-	10,604
391 01	Office Furniture and Equipment		250	12	D2	250	116	2	85	9	37	-	-	250
392 01	Transportation Equipment		13,021	12	D2	13,021	6,075	114	4,436	454	1,943	-	-	13,021
393 01	Stores Equipment		5	12	D2	5	2	0	2	0	1	-	-	5
394 01	Tools, Shop and Garage Equipment		17	12	D2	17	8	0	6	1	3	-	-	17
395 01	Laboratory Equipment		-	12	D2	-	-	-	-	-	-	-	-	-
396 01	Power Operated Equipment		3,745	12	D2	3,745	1,747	33	1,276	130	559	-	-	3,745
Subtotal			27,643			27,643	12,895	243	9,417	963	4,124	-	-	27,643
397 01	Communication Equipment		17,803	12	D2	17,803	8,305	156	6,065	620	2,656	-	-	17,803
397 02	Computer Equipment		12,541	12	D2	12,541	5,850	110	4,272	437	1,871	-	-	12,541
398 01	Miscellaneous Equipment		421	12	D2	421	197	4	144	15	63	-	-	421
399 11	Asset Retirement Cost Gen Plant		-	12	D2	-	-	-	-	-	-	-	-	-
Subtotal			30,765			30,765	14,352	270	10,480	1,072	4,590	-	-	30,765

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421
(THOUSANDS OF DOLLARS)

Account Number	Description	Reference Schedule	CITIES Total	FF #	Functionalization Factor Name	Allocation to Texas	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
RWIP	Salvage and Removal		(33,087)	12	D2	(33,087)	(15,436)	(291)	(11,272)	(1,153)	(4,937)	-	-	(33,087)
	Subtotal		(33,087)			(33,087)	(15,436)	(291)	(11,272)	(1,153)	(4,937)	-	-	(33,087)
	TOTAL ACCUM. DEP. FOR GENERAL PLANT	II-B-5	25,320			25,320	11,812	222	8,626	882	3,778	-	-	25,320
	TOTAL GENERAL PLANT-NET	II-B-2 - II-B-5	151,157			151,157	70,516	1,328	51,493	5,267	22,553	-	-	151,157
	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-1-3 - II-B-5	2,761,505			2,761,505	1,288,267	24,254	940,733	96,221	412,030	-	-	2,761,505
	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)	II-B-1-3 - II-B-5	2,759,343			2,759,343	1,287,258	24,235	939,997	96,145	411,708	-	-	2,759,343
Other Rate Base Items														
	Construction Work in Progress													
107	CWIP		-	12	D2	-	-	-	-	-	-	-	-	-
	TOTAL CWIP	II-B-4	-			-	-	-	-	-	-	-	-	-
Plant Held for Future Use														
105	Plant Held for Future Use	II-B-6	189	12	D2	189	88	2	64	7	28	-	-	189
	TOTAL PLANT HELD FOR FUTURE USE	II-B-6	189			189	88	2	64	7	28	-	-	189
Other Accumulated Provisions														
	II-B-7													
2281	Property Insurance Reserve		-	12	D2	-	-	-	-	-	-	-	-	-
2282	Injures & Damages-Auto Liability		(256)	12	D2	(256)	(119)	(2)	(87)	(9)	(38)	-	-	(256)
2282	Injures & Damages-Gen Liability		(3,046)	12	D2	(3,046)	(1,421)	(27)	(1,038)	(106)	(454)	-	-	(3,046)
2282	Injures & Damages-Workers' Comp		(724)	12	D2	(724)	(338)	(6)	(247)	(25)	(108)	-	-	(724)
2283	Benefit Restoration Plan		(1,406)	12	D2	(1,406)	(656)	(12)	(479)	(49)	(210)	-	-	(1,406)
	Subtotal		(5,432)			(5,432)	(2,534)	(48)	(1,851)	(189)	(811)	-	-	(5,432)
Accumulated Deferred Income Taxes														
	II-E-3.5													
1900	Deferred Income Tax		52,975	12	D2	52,975	24,713	465	18,047	1,846	7,904	-	-	52,975
2820	Def Inc Taxes-Fed-Accel Depr		(308,707)	12	D2	(308,707)	(144,015)	(2,711)	(105,164)	(10,756)	(46,061)	-	-	(308,707)
2830	Def Inc Taxes-Other		(13,025)	12	D2	(13,025)	(6,076)	(114)	(4,437)	(454)	(1,943)	-	-	(13,025)
	Subtotal		(268,757)			(268,757)	(125,378)	(2,360)	(91,555)	(9,364)	(40,100)	-	-	(268,757)
	TOTAL ACCUMULATED PROVISIONS	II-B-7	(274,189)			(274,189)	(127,912)	(2,408)	(93,405)	(9,554)	(40,910)	-	-	(274,189)

**PUBLIC UTILITY COMMISSION OF TEXAS
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RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
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(THOUSANDS OF DOLLARS)

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC
RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDING 12/31/2018
DOCKET 49421

(THOUSANDS OF DOLLARS)

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