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SOAH DOCKET NO. 473-19-3864

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APPLICATION OF CENTERPOINT § BEFORE THE STATE OFFICE
ENERGY HOUSTON ELECTRIC, LLC § OF
FOR AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS

June 13, 2019

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**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**ALLIANCE FOR RETAIL MARKET
REQUEST NO.: ARM05-01**

QUESTION:

At Bates Page 16 of its Application, CenterPoint Energy states that if its requested rate relief is approved, the impact on a residential customer using 1,000 kWh per month would be an increase of approximately \$2.38 or 5.19% per month. Since the initiation of this docket, CenterPoint Energy has identified various corrections to its Application. Please update the statement referenced above to account for those corrections.

ANSWER:

If approved and implemented through the Company's rates for Retail Delivery Service, the impact on a residential customer using 1,000 kilowatt-hours ("kWh") per month would be an increase of approximately \$2.23 or 4.85% per month.

See page 6 and pages 11 - 15 of the Errata 1 filed June 3rd.

SPONSOR (PREPARER):

Matthew Troxle (Matthew Troxle)

RESPONSIVE DOCUMENTS:

None

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**ALLIANCE FOR RETAIL MARKET
REQUEST NO.: ARM05-02**

QUESTION:

Please reference the question and your response to Question No. ARM 5-1. Accounting for all corrections CenterPoint Energy had identified to its Application, please provide an estimated comparative impact calculation (stated in dollars and as a percentage) for:

- a. Small commercial customers (Secondary > 10 kVA), assuming usage of 2,500 kWh per month.
- b. Large commercial customers (Secondary > 10 kVA) with Non-IDR Meters, assuming usage of 7,500 kWh per month. Please include a brief description of the assumptions used for the determination of NCP kVA.
- c. Large commercial customers (Secondary > 10 kVA) with IDR Meters, assuming usage of 7,500 kWh per month. Please include a brief description of the assumptions used for the determination of 4CP kVA.
- d. Primary Service with Non-IDR Meter. Please include a brief description of the assumptions used for monthly usage and the determination of NCP kVA.
- e. Primary Service with IDR Meter. Please include a brief description of the assumptions used for monthly usage and the determination of 4CP kVA.
- f. Transmission Service. Please include brief description of the assumptions used for monthly usage and the determination of 4CP kVA.

ANSWER:

Comparative impact calculations for the requested customer classes have not been performed. Please see Errata-1, Exhibit MAT-5, pages 1 and 2 of 7 for the current and proposed rates for the customer classes.

SPONSOR (PREPARER):

Matthew Troxle (Matthew Troxle)

RESPONSIVE DOCUMENTS:

None

CERTIFICATE OF SERVICE

I hereby certify that on this 13th day of June 2019, a true and correct copy of the foregoing document was served on all parties of record in accordance with 16 Tex. Admin. Code § 22.74.


