



Control Number: 49421



Item Number: 346

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SOAH DOCKET NO. 473-19-3864
PUC DOCKET NO. 49421

APPLICATION OF CENTERPOINT § BEFORE THE STATE OFFICE
ENERGY HOUSTON ELECTRIC, LLC § OF
FOR AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS

May 28, 2019

Contact: Denise Hardcastle
CenterPoint Energy Houston Electric, LLC
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Houston, Texas 77002
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**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**TEXAS COAST UTILITIES COALITION
REQUEST NO.: TCUC03-01**

QUESTION:

For the test year:

- a. Please provide, by project number, the amount of construction work in progress CenterPoint Energy Houston Electric incurred;
- b. For each project noted in response to the immediately preceding request, please identify:
 - (1) The amount of equity used to fund each project;
 - (2) The amount of long-term debt used to fund each project;
 - (3) The amount of short-term debt used to fund each project.

If you cannot identify the funding source for each project, please so state and explain the reason(s) you cannot identify the source of funding for each project.

ANSWER:

- a. Please see TCUC03-01 Attachment 1.xlsx for the amount of construction work in progress by project number incurred by CenterPoint Energy Houston Electric for the test year.

The requested information is voluminous and will be provided to the propounding party only in electronic format on CD. Please contact Alice Hart at (713) 207-5322 to request a copy of the CD. Please see index of voluminous material below.

DATE	TITLE	PREPARER	PAGE NO(S)
Undated	TCUC03-01 Attachment 1	Kristie Colvin	1-1066

- b. **CenterPoint Houston does not finance projects on an individual basis; rather, CenterPoint Houston funds incremental capital needs through debt and equity per its rate regulated capital structure.**

SPONSOR (PREPARER):

Kristie Colvin/Robert McRae (Kristie Colvin/Robert McRae)

RESPONSIVE DOCUMENTS:

TCUC03-01 Attachment 1.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**TEXAS COAST UTILITIES COALITION
REQUEST NO.: TCUC03-02**

QUESTION:

For each fiscal year beginning with the fiscal year ending December 31, 2010, through the most recent fiscal quarter available, please provide copies of CenterPoint Energy, Inc.'s SEC 10Q forms and 10K forms. If such forms are available electronically, please identify the link to such forms.

ANSWER:

Beginning with the fiscal year ending December 31, 2010, through the most recent fiscal quarter, below are the links to the SEC 10Q and 10K forms.

3/31/2010 – 10Q:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031010000021/0001130310-10-000021-index.htm>

6/30/2010 - 10Q:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031010000036/0001130310-10-000036-index.htm>

9/30/2010 - 10Q:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031010000048/0001130310-10-000048-index.htm>

3/31/2011 - 10Q:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031011000027/0001130310-11-000027-index.htm>

6/30/2011 - 10Q:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031011000047/0001130310-11-000047-index.htm>

9/30/2011 - 10Q:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031011000061/0001130310-11-000061-index.htm>

3/31/2012 - 10Q:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031012000020/0001130310-12-000020-index.htm>

6/30/2012 – 10Q:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031012000027/0001130310-12-000027-index.htm>

9/30/2012– 10Q:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031012000033/0001130310-12-000033-index.htm>

3/31/2013– 10Q:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031013000012/0001130310-13-000012-index.htm>

6/30/2013– 10Q:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031013000020/0001130310-13-000020-index.htm>

9/30/2013– 10Q:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031013000026/0001130310-13-000026-index.htm>

3/31/2014– 10Q:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031014000011/0001130310-14-000011-index.htm>

6/30/2014– 10Q:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031014000019/0001130310-14-000019-index.htm>

[000019-index.htm](https://www.sec.gov/Archives/edgar/data/1130310/000113031014000026/0001130310-14-000026-index.htm)
9/30/2014– 10Q:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031014000026/0001130310-14-000026-index.htm>
3/31/2015– 10Q:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031015000012/0001130310-15-000012-index.htm>
6/30/2015– 10Q:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031015000018/0001130310-15-000018-index.htm>
9/30/2015– 10Q:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031015000025/0001130310-15-000025-index.htm>
3/31/2016– 10Q:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031016000037/0001130310-16-000037-index.htm>
6/30/2016– 10Q:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031016000044/0001130310-16-000044-index.htm>
9/30/2016– 10Q:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031016000055/0001130310-16-000055-index.htm>
3/31/2017– 10Q:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031017000010/0001130310-17-000010-index.htm>
6/30/2017– 10Q:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031017000014/0001130310-17-000014-index.htm>
9/30/2017– 10Q:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031017000017/0001130310-17-000017-index.htm>
3/31/2018– 10Q:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031018000012/0001130310-18-000012-index.htm>
6/30/2018– 10Q:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031018000018/0001130310-18-000018-index.htm>
9/30/2018– 10Q:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031018000023/0001130310-18-000023-index.htm>
3/31/2019– 10Q:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031019000021/0001130310-19-000021-index.htm>

2010 – 10K:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031011000006/0001130310-11-000006-index.htm>
2010– 10K (Amended):
<https://www.sec.gov/Archives/edgar/data/1130310/000113031011000020/0001130310-11-000020-index.htm>
2011– 10K:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031012000011/0001130310-12-000011-index.htm>
2012– 10K:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031013000006/0001130310-13-000006-index.htm>
2013– 10K:
<https://www.sec.gov/Archives/edgar/data/1130310/000113031014000005/0001130310-14-000005-index.htm>

2014– 10K:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031015000008/0001130310-15-000008-index.htm>

2015– 10K:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031016000031/0001130310-16-000031-index.htm>

2016– 10K:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031017000006/0001130310-17-000006-index.htm>

2017– 10K:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031018000003/0001130310-18-000003-index.htm>

2018– 10K:

<https://www.sec.gov/Archives/edgar/data/1130310/000113031019000016/0001130310-19-000016-index.htm>

SPONSOR (PREPARER):

Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:

None

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**TEXAS COAST UTILITIES COALITION
REQUEST NO.: TCUC03-03**

QUESTION:

For each fiscal year beginning with the fiscal year ending December 31, 2010, through the most recent fiscal quarter available, on a per-quarter basis, please provide the amount of:

- a. Equity CenterPoint Energy, Inc. issued;
- b. Short-term debt CenterPoint Energy, Inc. issued;
- c. Long-term debt CenterPoint Energy, Inc. issued.

ANSWER:

Please review the "Cash Flows from Financing Activities" portion of the "CENTERPOINT ENERGY, INC. AND SUBSIDIARIES CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS" table of the 10K's and 10Q's provided in TCUC03-02.

SPONSOR (PREPARER):

Robert McRae (Robert McRae)

RESPONSIVE DOCUMENTS:

None

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**TEXAS COAST UTILITIES COALITION
REQUEST NO.: TCUC03-04**

QUESTION:

For each fiscal year beginning with the fiscal year ending December 31, 2010, through the most recent fiscal quarter available, on a per-quarter basis, please provide the amount of:

- a. Equity CenterPoint Energy Houston Electric issued;
- b. Short-term debt CenterPoint Energy Houston Electric issued;
- c. Long-term debt CenterPoint Energy Houston Electric issued.

ANSWER:

Please review the "Cash Flows from Financing Activities" portion of the "CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES (AN INDIRECT, WHOLLY-OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.) CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS" table of the 10K's and 10Q's provided in TCUC03-02.

SPONSOR (PREPARER):

Robert McRae (Robert McRae)

RESPONSIVE DOCUMENTS:

None

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**TEXAS COAST UTILITIES COALITION
REQUEST NO.: TCUC03-05**

QUESTION:

If CenterPoint Energy Houston Electric did not issue equity, short-term debt, and/or long-term debt but instead was allocated portions of the amounts of these sources of funding issued by CenterPoint Energy, Inc., for each fiscal year beginning with the fiscal year ending December 31, 2010, through the most recent fiscal quarter available, on a per-quarter basis, please provide the amount of:

- a. Equity CenterPoint Energy Houston Electric issued and allocated to CenterPoint Energy Houston Electric;
- b. Short-term debt CenterPoint Energy Houston Electric issued and allocated to CenterPoint Energy Houston Electric;
- c. Long-term debt CenterPoint Energy Houston Electric issued and allocated to CenterPoint Energy Houston Electric.

ANSWER:

We assume the question relates to CenterPoint Energy, Inc. issuing and allocating to CenterPoint Energy Houston Electric, not CenterPoint Energy Houston Electric issuing and allocating to itself.

Equity, short-term debt, and long-term debt issued by CenterPoint Energy, Inc. is not allocated to CenterPoint Energy Houston Electric.

SPONSOR (PREPARER):
Robert McRae (Robert McRae)

RESPONSIVE DOCUMENTS:
None

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**TEXAS COAST UTILITIES COALITION
REQUEST NO.: TCUC03-06**

QUESTION:

Please refer to CenterPoint Energy Houston Electric's response to TCUC Request for Information No. 01-21, Attachment 1.xlsx. Of the companies listed in Attachment 1 to your response to TCUC RFU No. 01-21, please identify:

- a. Each company that owns subsidiaries that are only a transmission-and-distribution utility and identify the subsidiary;
- b. Each company that owns subsidiaries that are fully integrated utilities that own generation, transmission, and distribution assets, and identify the subsidiary.

ANSWER:

- a. Please see TCUC03-06 Attachment 1.xlsx
- b. Please see response to part a.

SPONSOR (PREPARER):

Robert B. Hevert (Robert B. Hevert)

RESPONSIVE DOCUMENTS:

TCUC03-06 Attachment 1.xlsx

SNLTable

Company Name	SNL Institution Ultimate Parent Company Name 201138	Regulated	Electric Transmission?	Electric Distribution?
		Generation? Yes/No 217242	Yes/No 217244	Yes/No 217245
ALLETE (Minnesota Power)	4061513 ALLETE, Inc	Yes	Yes	Yes
Superior Water, Light and Power Company	4063281 ALLETE, Inc	No	Yes	Yes
Interstate Power and Light Company	4057087 Alliant Energy Corporation	Yes	No	Yes
Wisconsin Power and Light Company	4008669 Alliant Energy Corporation	Yes	Yes	Yes
Ameren Illinois Company	4272394 Ameren Corporation	No	Yes	Yes
Union Electric Company	4057102 Ameren Corporation	Yes	Yes	Yes
AEP Texas North Company	4056979 American Electric Power Company, Inc	No	Yes	No
AEP Texas North Company	4057034 American Electric Power Company, Inc	No	Yes	No
AEP Texas Inc	4056935 American Electric Power Company, Inc	No	Yes	No
Appalachian Power Company	4056972 American Electric Power Company, Inc	Yes	Yes	Yes
Indiana Michigan Power Company	4057003 American Electric Power Company, Inc	Yes	Yes	Yes
Kentucky Power Company	4057006 American Electric Power Company, Inc	Yes	Yes	Yes
Kingsport Power Company	4060895 American Electric Power Company, Inc	No	Yes	Yes
Ohio Power Company	4057015 American Electric Power Company, Inc	Yes	Yes	Yes
Public Service Company of Oklahoma	4057023 American Electric Power Company, Inc	Yes	Yes	Yes
Southwestern Electric Power Company	4057026 American Electric Power Company, Inc	Yes	Yes	Yes
Wheeling Power Company	4063994 American Electric Power Company, Inc	Yes	Yes	Yes
Central Maine Power Company	4056978 Iberdrola, S A (Avangrid)	No	Yes	Yes
New York State Electric & Gas Corporation	4004389 Iberdrola, S.A (Avangrid)	Yes	Yes	Yes
Rochester Gas and Electric Corporation	4057096 Iberdrola, S A (Avangrid)	Yes	Yes	Yes
United Illuminating Company	3004222 Iberdrola, S A (Avangrid)	Yes	Yes	Yes
Black Hills Colorado Electric, Inc	4215172 Black Hills Corporation	No	Yes	Yes
Black Hills Power, Inc	4065694 Black Hills Corporation	Yes	Yes	Yes
Cheyenne Light, Fuel and Power Company	4059189 Black Hills Corporation	Yes	Yes	Yes
Consumers Energy Company	4057081 CMS Energy Corporation	Yes	Yes	Yes
Consolidated Edison Company of New York, Inc	4057080 Consolidated Edison, Inc	Yes	Yes	Yes
Orange and Rockland Utilities, Inc	4057093 Consolidated Edison, Inc	No	Yes	Yes
Rockland Electric Company	4062660 Consolidated Edison, Inc	No	Yes	Yes
DTE Electric Company	4057083 DTE Energy Company	Yes	Yes	Yes
Duke Energy Carolinas, LLC	4004320 Duke Energy Corporation	Yes	Yes	Yes
Duke Energy Florida, LLC	4056998 Duke Energy Corporation	Yes	Yes	Yes
Duke Energy Indiana, LLC	4062444 Duke Energy Corporation	Yes	Yes	Yes
Duke Energy Kentucky, Inc	4057103 Duke Energy Corporation	Yes	Yes	Yes
Duke Energy Ohio, Inc	4057079 Duke Energy Corporation	Yes	Yes	Yes
Duke Energy Progress, LLC	4004192 Duke Energy Corporation	Yes	Yes	Yes
El Paso Electric Company	4056994	Yes	Yes	Yes
Kansas City Power & Light Company	4072456 Evergy, Inc	Yes	Yes	Yes
Kansas Gas and Electric Company	4057089 Evergy, Inc	Yes	Yes	Yes
KCP&L Greater Missouri Operations Company	4000843 Evergy, Inc	Yes	Yes	Yes
Westar Energy (KPL)	4082573 Evergy, Inc	Yes	Yes	Yes
Connecticut Light and Power Company	4056992 Eversource Energy	No	Yes	Yes
NSTAR Electric Company	4008369 Eversource Energy	Yes	Yes	Yes
Public Service Company of New Hampshire	4057022 Eversource Energy	Yes	Yes	Yes
Western Massachusetts Electric Company	4057035 Eversource Energy	No	Yes	Yes
Hawaii Electric Light Company, Inc	4060446 Hawaiian Electric Industries, Inc	Yes	Yes	Yes
Hawaiian Electric Company, Inc	4057001 Hawaiian Electric Industries, Inc	Yes	Yes	Yes
Maui Electric Company, Limited	4061329 Hawaiian Electric Industries, Inc.	Yes	Yes	Yes
Florida Power & Light Company	4056997 NextEra Energy, Inc	Yes	Yes	Yes
NorthWestern Corporation	4057053	Yes	Yes	Yes
Oklahoma Gas and Electric Company	4057016 OGE Energy Corp	Yes	Yes	Yes
Otter Tail Power Company	4147257 Otter Tail Corporation	Yes	Yes	Yes
Arizona Public Service Company	4056974 Pinnacle West Capital Corporation	Yes	Yes	Yes
Public Service Company of New Mexico	4073320 PNM Resources, Inc	Yes	Yes	Yes
Portland General Electric Company	4057019	Yes	Yes	Yes
Alabama Power Company	4014956 Southern Company	Yes	Yes	Yes
Georgia Power Company	4004152 Southern Company	Yes	Yes	Yes
Gulf Power Company	4057000 Southern Company	Yes	Yes	Yes
Mississippi Power Company	4057010 Southern Company	Yes	Yes	Yes
Upper Michigan Energy Resources Corporation	4887639 WEC Energy Group, Inc	Yes	No	No
Wisconsin Electric Power Company	4057105 WEC Energy Group, Inc	Yes	Yes	Yes
Wisconsin Public Service Corporation	4057106 WEC Energy Group, Inc	Yes	Yes	Yes
Northern States Power Company - MN	4057754 Xcel Energy Inc.	Yes	Yes	Yes
Northern States Power Company - WI	4061925 Xcel Energy Inc	Yes	Yes	Yes
Public Service Company of Colorado	4057094 Xcel Energy Inc	Yes	Yes	Yes
Southwestern Public Service Company	4057027 Xcel Energy Inc.	Yes	Yes	Yes

SNLTable

Company Name	SNL Institution Ultimate Parent Company Name 201138	Fully	
		T&D Only	Integrated
ALLETE (Minnesota Power)	4061513 ALLETE, Inc	No	Yes
Superior Water, Light and Power Company	4063281 ALLETE, Inc	Yes	No
Interstate Power and Light Company	4057087 Alliant Energy Corporation	No	No
Wisconsin Power and Light Company	4008669 Alliant Energy Corporation	No	Yes
Ameren Illinois Company	4272394 Ameren Corporation	Yes	No
Union Electric Company	4057102 Ameren Corporation	No	Yes
AEP Texas North Company	4056979 American Electric Power Company, Inc	Yes	No
AEP Texas North Company	4057034 American Electric Power Company, Inc	Yes	No
AEP Texas Inc	4056935 American Electric Power Company, Inc	Yes	No
Appalachian Power Company	4056972 American Electric Power Company, Inc.	No	Yes
Indiana Michigan Power Company	4057003 American Electric Power Company, Inc	No	Yes
Kentucky Power Company	4057006 American Electric Power Company, Inc	No	Yes
Kingsport Power Company	4060895 American Electric Power Company, Inc	Yes	No
Ohio Power Company	4057015 American Electric Power Company, Inc	No	Yes
Public Service Company of Oklahoma	4057023 American Electric Power Company, Inc	No	Yes
Southwestern Electric Power Company	4057026 American Electric Power Company, Inc	No	Yes
Wheeling Power Company	4063994 American Electric Power Company, Inc	No	Yes
Central Maine Power Company	4056978 Iberdrola, S A (Avangrid)	Yes	No
New York State Electric & Gas Corporation	4004389 Iberdrola, S A (Avangrid)	No	Yes
Rochester Gas and Electric Corporation	4057096 Iberdrola, S A (Avangrid)	No	Yes
United Illuminating Company	3004222 Iberdrola, S.A (Avangrid)	No	Yes
Black Hills Colorado Electric, Inc	4215172 Black Hills Corporation	Yes	No
Black Hills Power, Inc	4065694 Black Hills Corporation	No	Yes
Cheyenne Light, Fuel and Power Company	4059189 Black Hills Corporation	No	Yes
Consumers Energy Company	4057081 CMS Energy Corporation	No	Yes
Consolidated Edison Company of New York, Inc	4057080 Consolidated Edison, Inc	No	Yes
Orange and Rockland Utilities, Inc	4057093 Consolidated Edison, Inc	Yes	No
Rockland Electric Company	4062660 Consolidated Edison, Inc	Yes	No
DTE Electric Company	4057083 DTE Energy Company	No	Yes
Duke Energy Carolinas, LLC	4004320 Duke Energy Corporation	No	Yes
Duke Energy Florida, LLC	4056998 Duke Energy Corporation	No	Yes
Duke Energy Indiana, LLC	4062444 Duke Energy Corporation	No	Yes
Duke Energy Kentucky, Inc	4057103 Duke Energy Corporation	No	Yes
Duke Energy Ohio, Inc	4057079 Duke Energy Corporation	No	Yes
Duke Energy Progress, LLC	4004192 Duke Energy Corporation	No	Yes
El Paso Electric Company	4056994	No	Yes
Kansas City Power & Light Company	4072456 Evergy, Inc	No	Yes
Kansas Gas and Electric Company	4057089 Evergy, Inc	No	Yes
KCP&L Greater Missouri Operations Company	4000843 Evergy, Inc	No	Yes
Westar Energy (KPL)	4082573 Evergy, Inc	No	Yes
Connecticut Light and Power Company	4056992 Eversource Energy	Yes	No
NSTAR Electric Company	4008369 Eversource Energy	No	Yes
Public Service Company of New Hampshire	4057022 Eversource Energy	No	Yes
Western Massachusetts Electric Company	4057035 Eversource Energy	Yes	No
Hawaii Electric Light Company, Inc	4060446 Hawaiian Electric Industries, Inc	No	Yes
Hawaiian Electric Company, Inc	4057001 Hawaiian Electric Industries, Inc	No	Yes
Maui Electric Company, Limited	4061329 Hawaiian Electric Industries, Inc	No	Yes
Florida Power & Light Company	4056997 NextEra Energy, Inc	No	Yes
NorthWestern Corporation	4057053	No	Yes
Oklahoma Gas and Electric Company	4057016 OGE Energy Corp	No	Yes
Otter Tail Power Company	4147257 Otter Tail Corporation	No	Yes
Arizona Public Service Company	4056974 Pinnacle West Capital Corporation	No	Yes
Public Service Company of New Mexico	4073320 PNM Resources, Inc	No	Yes
Portland General Electric Company	4057019	No	Yes
Alabama Power Company	4014956 Southern Company	No	Yes
Georgia Power Company	4004152 Southern Company	No	Yes
Gulf Power Company	4057000 Southern Company	No	Yes
Mississippi Power Company	4057010 Southern Company	No	Yes
Upper Michigan Energy Resources Corporation	4887639 WEC Energy Group, Inc	No	No
Wisconsin Electric Power Company	4057105 WEC Energy Group, Inc.	No	Yes
Wisconsin Public Service Corporation	4057106 WEC Energy Group, Inc	No	Yes
Northern States Power Company - MN	4057754 Xcel Energy Inc	No	Yes
Northern States Power Company - WI	4061925 Xcel Energy Inc	No	Yes
Public Service Company of Colorado	4057094 Xcel Energy Inc	No	Yes
Southwestern Public Service Company	4057027 Xcel Energy Inc	No	Yes

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**TEXAS COAST UTILITIES COALITION
REQUEST NO.: TCUC03-07**

QUESTION:

Please refer to CenterPoint Energy Houston Electric's response to TCUC Request for Information No. 01-25, Attachment FFO to Debt Scenario Analysis Assumptions.xlsx.
Please.

- a. Provide a copy of the Excel spreadsheet "TCUC01-25 FFO to Debt Scenario Analysis Assumptions.xlsx" with all formula intact, including for the amounts shown in the lines labeled "Adjusted Total Debt" and "Equity," and provide all source documents for the amounts shown in the lines labeled "Adjusted Total Debt" and "Equity;"
- b. Explain the reference to "Intercompany Borrowing" and whether CEHE considers such borrowing to be long-term debt or short-term debt;
- c. Explain the reference to "Other Financing" and whether CEHE considers such financing to be long-term debt or short-term debt.
- d. Please provide a copy of the Excel spreadsheet "TCUC01-25 FFO to Debt Scenario Analysis Assumptions.xlsx" with all formula intact, including for the amounts shown in the lines labeled "FFO" and "Total Debt," and provide all source documents for the amounts shown in the lines labeled "Adjusted Total Debt" and "Equity."

ANSWER:

- a. Please see attachment TCUC03-7 Attachment 1.xlsx.
- b. Intercompany borrowing reflects CenterPoint Energy Houston Electric's position in the Money Pool. A positive number reflects a borrowing position; a negative number reflects an investing position. If CenterPoint Energy Houston Electric has a borrowing position it would be considered a current liability and therefore not long-term debt.
- c. Other Financing refers to capital structure adjustments during the year to maintain the assumed capital structure for each scenario. A positive number reflects contributions from the parent company; a negative number reflects an additional dividend to parent.
- d. Please see attachment TCUC03-7 Attachment 1.xlsx.

SPONSOR (PREPARER):
Robert McRae (Robert McRae)

RESPONSIVE DOCUMENTS:
TCUC03-7 Attachment 1.xlsx

CenterPoint Energy
CEHE Rate Case Scenario Analysis
(amounts in millions)

	Final Plan before 2019 income re-spread			Final Plan after 2019 income re-spread			Scenario 50-50 Cap Structure / 10.4% ROE			Scenario 50-50 Cap Structure / 10.0% RDI			Scenario 55-45 Cap Structure / 10.4% RDI			Scenario 55-45 Cap Structure / 10.0% RDI		
	2019	2020	2021	2019	2020	2021	2019	2020	2021	2019	2020	2021	2019	2020	2021	2019	2020	2021
Sources of Capital																		
Cash Flow from Operations	609.2	676.3	681.8	609.5	676.8	681.9	609.5	702.1	736.2	609.5	694.2	724.9	609.5	689.3	705.8	609.5	682.0	695.3
Long-Term Debt	700.0	300.0	197.6	700.0	300.0	197.6	700.0	-	97.6	700.0	-	97.6	700.0	300.0	197.6	700.0	300.0	197.6
Dividend to Parent	(1.7)	(1.4)	(1.4)	(1.7)	(1.4)	(1.4)	(1.7)	(1.5)	(1.7)	(1.7)	(1.5)	(1.7)	(1.7)	(1.7)	(1.7)	(1.7)	(1.7)	(1.7)
Intercompany Borrowing	(584.0)	114.3	503.4	(589.8)	118.2	503.4	(589.8)	40.2	659.1	(589.8)	38.7	658.8	(589.8)	125.2	504.0	(589.8)	123.8	503.7
Other Financing	426.2	129.8	9.7	452.5	104.8	9.8	452.5	473.9	(66.8)	452.5	479.2	(62.3)	452.5	93.6	0.2	452.5	98.6	4.4
Total Capital Sources	979.1	1,027.4	1,177.8	979.1	1,027.4	1,177.8	979.1	1,029.1	1,178.1	979.1	1,028.6	1,178.0	979.1	1,028.4	1,178.0	979.1	1,027.9	1,177.9
Estimated EMR Cap Structure																		
Balance Sheet Debt	5,064.8	5,192.3	5,246.8	5,156.5	5,284.0	5,336.6	5,156.5	4,984.0	5,014.3	5,156.5	4,984.0	5,012.5	5,156.5	5,284.0	5,344.2	5,156.5	5,284.0	5,342.5
Less: Securitization Debt	(1,073.9)	(898.0)	(716.7)	(1,171.8)	(995.9)	(814.7)	(1,171.8)	(995.9)	(814.7)	(1,171.8)	(995.9)	(814.7)	(1,171.8)	(995.9)	(814.7)	(1,171.8)	(995.9)	(814.7)
Adjusted Debt (GAAP)	3,990.9	4,294.3	4,530.1	3,984.7	4,288.0	4,521.9	3,984.7	3,988.0	4,199.6	3,984.7	3,988.0	4,197.8	3,984.7	4,288.0	4,529.5	3,984.7	4,288.0	4,527.9
Less: Intercompany Notes Payable	-	-	(34.9)	-	-	(32.9)	-	-	(110.7)	-	-	(108.9)	-	-	(40.6)	-	-	(38.9)
Less: Loss on Recquired Debt	(61.6)	(55.3)	(49.2)	(68.9)	(62.6)	(56.5)	(68.9)	(62.6)	(56.5)	(68.9)	(62.6)	(56.5)	(68.9)	(62.6)	(56.5)	(68.9)	(62.6)	(56.5)
Adjusted Total Debt	3,929.3	4,239.0	4,446.0	3,915.8	4,225.4	4,432.4	3,915.8	3,925.4	4,032.4	3,915.8	3,925.4	4,032.4	3,915.8	4,225.4	4,432.4	3,915.8	4,225.4	4,432.4
Equity	3,278.6	3,545.3	3,705.3	3,271.1	3,534.0	3,693.9	3,271.1	3,925.4	4,032.4	3,271.1	3,925.4	4,032.4	3,271.1	3,534.0	3,693.9	3,271.1	3,534.0	3,693.9
Total Capitalization	7,207.9	7,784.3	8,151.3	7,186.9	7,759.4	8,126.3	7,186.9	7,850.9	8,064.8	7,186.9	7,850.9	8,064.8	7,186.9	7,759.4	8,126.3	7,186.9	7,759.4	8,126.3
Debt / Capital	54.5%	54.5%	54.5%	54.5%	54.5%	54.5%	54.5%	50.0%	50.0%	54.5%	50.0%	50.0%	54.5%	54.5%	54.5%	54.5%	54.5%	54.5%
S&P Credit Metrics																		
FFO	636.4	678.1	734.6	636.4	677.9	734.6	636.4	719.8	790.7	636.4	711.4	779.3	636.4	695.7	758.8	636.4	687.9	748.2
Total Debt	4,163.6	4,466.5	4,703.0	4,150.5	4,453.4	4,688.0	4,150.5	4,149.1	4,360.2	4,150.5	4,149.1	4,358.4	4,150.5	4,453.4	4,695.7	4,150.5	4,453.4	4,694.0
FFO / Total Debt	15.3%	15.2%	15.6%	15.3%	15.2%	15.7%	15.3%	17.3%	18.1%	15.3%	17.1%	17.9%	15.3%	15.6%	16.2%	15.3%	15.4%	15.9%

CenterPoint Energy Houston Electric, LLC - Final Plan before 2019 income re-spread

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Income Statement						
Total Revenues	\$ 3,232.2	\$ 3,003.9	\$ 2,971.4	\$ 3,117.2	\$ 3,256.8	\$ 3,422.4
Operating and Administrative	1,452.3	1,503.4	1,532.2	1,599.4	1,662.4	1,770.4
Taxes Other Than Income	239.8	252.0	261.8	269.3	277.0	284.5
Depreciation and Amortization	916.7	650.9	592.3	622.7	639.9	652.3
Operating Income	623.4	597.5	585.2	625.9	677.5	715.2
Interest Income (intercompany)	0.9	20.5	13.9	7.8	2.6	0.1
Other Income	(4.2)	(9.9)	(9.7)	(5.9)	(6.6)	(8.5)
EBIT	620.1	608.1	589.4	627.8	673.5	706.9
Securitization Interest	59.0	39.7	28.0	20.8	13.4	7.6
Other Interest (external)	136.6	163.5	174.4	185.2	203.0	211.2
Other Interest (intercompany)	1.2	-	-	0.1	2.2	5.3
EBT	423.3	404.9	387.1	421.7	455.0	482.7
Tax Expense	88.6	74.7	57.1	56.7	65.5	73.2
Net Income before Non-Recurring Items	334.7	330.2	329.9	365.0	389.5	409.6
Non-Recurring Items	-	-	-	-	-	-
Net Income	\$ 334.7	\$ 330.2	\$ 329.9	\$ 365.0	\$ 389.5	\$ 409.6

Credit Metrics

S&P

Funds From Operations / Total Debt	15.3%	15.2%	15.6%	15.8%	15.9%
Total Debt / EBITDA	4.37	4.56	4.47	4.46	4.53
Operating Cash Flow / Total Debt	14.4%	14.9%	14.2%	14.3%	14.2%

CenterPoint Energy Houston Electric, LLC - Final Plan before 2019 income re-spread

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Cash Flows						
Net Income	\$ 334.7	\$ 330.2	\$ 329.9	\$ 365.0	\$ 389.5	\$ 409.6
Non-Recurring Items, net of tax	-	-	-	-	-	-
Net Income before Non-Recurring Items	334.7	330.2	329.9	365.0	389.5	409.6
Depreciation and Amortization	916.7	650.9	592.3	622.7	639.9	652.3
Amortization of Deferred Financing Costs	11.3	10.5	10.2	9.9	8.6	6.9
Deferred Taxes	(38.5)	(69.2)	(61.3)	(65.3)	(54.2)	(43.8)
Funds From Operations	1,224.1	922.5	871.2	932.2	983.8	1,025.0
Changes in Working Capital	(57.6)	(49.0)	(18.4)	(68.7)	(74.4)	(84.4)
Operating Cash Flow	1,166.5	873.5	852.8	863.5	909.4	940.5
Capital Expenditures	(966.8)	(979.1)	(1,027.4)	(1,177.8)	(978.8)	(980.0)
Other Investing Activities	-	-	-	-	-	-
Investing Cash Flow	(966.8)	(979.1)	(1,027.4)	(1,177.8)	(978.8)	(980.0)
Increase (decrease) in Intercompany Notes Payable	(58.6)	(584.0)	114.3	503.4	79.5	222.5
Increase (decrease) in Securitization Debt	(531.9)	(264.3)	(176.4)	(181.6)	(169.3)	(148.7)
Increase (decrease) in Other Long Term Debt	400.0	700.0	300.0	197.6	300.0	200.0
Dividends	(9.2)	253.9	(63.2)	(205.0)	(140.7)	(234.4)
Other Financing Activities	-	-	-	-	-	-
Financing Cash Flow	(199.7)	105.6	174.7	314.3	69.4	39.4
Total Cash Flow	\$ -	\$ -	\$ 0.0	\$ -	\$ -	\$ (0.0)

CenterPoint Energy Houston Electric, LLC - Final Plan before 2019 income re-spread

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Balance Sheet						
ASSETS						
Cash/Temporary Investments	\$ 7.5	\$ 590.3	\$ 476.0	\$ 7.5	\$ 7.5	\$ 7.5
Current Assets	848.3	905.9	919.2	943.1	968.2	994.6
PP&E, net	8,487.4	9,079.1	9,690.1	10,426.5	10,934.5	11,410.8
Other Assets	1,073.6	846.0	688.9	542.9	410.8	306.0
Total Assets	<u>\$ 10,416.8</u>	<u>\$ 11,421.3</u>	<u>\$ 11,774.2</u>	<u>\$ 11,920.1</u>	<u>\$ 12,321.0</u>	<u>\$ 12,718.9</u>
LIABILITIES AND EQUITY						
Facility/Intercompany Debt	\$ 1.2	\$ -	\$ -	\$ 34.9	\$ 114.3	\$ 336.9
Other Current Liabilities	606.0	635.6	655.1	671.7	691.1	706.9
Total Current Liabilities	<u>607.2</u>	<u>635.6</u>	<u>655.1</u>	<u>706.5</u>	<u>805.4</u>	<u>1,043.8</u>
Non-Recourse Securitization Debt	1,337.4	1,073.9	898.0	716.7	547.7	399.1
Other Long Term Debt (external)	3,287.8	3,990.9	4,294.3	4,495.2	4,798.5	5,001.8
Deferred Income Taxes	1,020.1	950.9	889.6	824.3	770.1	726.3
Other Liabilities	1,469.9	1,491.4	1,492.0	1,472.0	1,445.4	1,418.7
Total Liabilities	<u>7,722.4</u>	<u>8,142.7</u>	<u>8,228.9</u>	<u>8,214.8</u>	<u>8,366.9</u>	<u>8,589.6</u>
Common Equity	2,694.5	3,278.6	3,545.3	3,705.3	3,954.1	4,129.3
Total Equity	<u>2,694.5</u>	<u>3,278.6</u>	<u>3,545.3</u>	<u>3,705.3</u>	<u>3,954.1</u>	<u>4,129.3</u>
Total Liabilities and Equity	<u>\$ 10,416.8</u>	<u>\$ 11,421.3</u>	<u>\$ 11,774.2</u>	<u>\$ 11,920.1</u>	<u>\$ 12,321.0</u>	<u>\$ 12,718.9</u>
Balance check	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)

CenterPoint Energy Houston Electric, LLC - Final Plan before 2019 income re-spread

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	S&P Methodology				
	2019	2020	2021	2022	2023
DEBT:					
Balance Sheet Debt	5,064.8	5,192.3	5,246.8	5,460.5	5,737.7
Less: Securitization Debt	(1,073.9)	(898.0)	(716.7)	(547.7)	(399.1)
Adjusted Debt (GAAP)	3,990.9	4,294.3	4,530.1	4,912.8	5,338.7
Plus: Pension & Postretirement Underfunded Amount (After Tax)	45.2	42.5	39.9	37.5	35.2
Plus: Asset Retirement Obligations (After Tax)	27.7	27.7	27.7	27.7	27.7
Plus: Interest Accrued	84.2	88.3	93.2	98.9	99.1
Plus: Unamortized Issuance Cost (Excluding Securitization)	15.6	13.7	12.2	10.9	9.9
Adjusted Debt (S&P)	4,163.6	4,466.5	4,703.0	5,087.8	5,510.4
INTEREST EXPENSE:					
Income Statement Interest	203.1	202.3	206.1	218.5	224.1
Less: Securitization Interest (Cash and Non-Cash)	(39.7)	(28.0)	(20.8)	(13.4)	(7.6)
Adjusted Interest Expense (GAAP)	163.5	174.4	185.2	205.1	216.5
Plus: Capitalized Interest	6.1	7.1	8.7	8.2	7.2
Plus: Interest on Pension & Postretirement Underfunded Amounts	2.7	2.6	2.4	2.3	2.1
Plus: Asset Retirement Obligations	1.0	1.0	1.0	1.0	1.0
Adjusted Interest Expense (S&P)	173.3	185.0	197.4	216.6	226.9
EBITDA:					
Unadjusted EBITDA	1,248.5	1,177.5	1,248.6	1,317.4	1,367.5
Less: Securitization EBITDA	(303.2)	(203.9)	(202.1)	(182.4)	(156.2)
Adjusted EBITDA	945.3	973.6	1,046.5	1,135.0	1,211.3
Plus: Interest on Pension & Postretirement Underfunded Amounts	5.7	5.4	5.1	4.8	4.5
Plus: Asset Retirement Obligations	1.0	1.0	1.0	1.0	1.0
Adjusted EBITDA	952.0	980.0	1,052.5	1,140.7	1,216.8
FUNDS FROM OPERATIONS:					
Adjusted EBITDA (S&P)	952.0	980.0	1,052.5	1,140.7	1,216.8
Less: Adjusted Interest Expense, net (S&P)	(173.3)	(185.0)	(197.4)	(216.6)	(226.9)
Less: Current Taxes	(143.9)	(118.4)	(122.0)	(119.7)	(117.0)
Plus: Pension & Postretirement Adjustment	1.4	1.3	1.2	1.1	1.1
Plus: Asset Retirement Obligations	0.2	0.2	0.2	0.2	0.2
Adjusted Funds from Operations (S&P)	636.4	678.1	734.6	805.7	874.2
OCF, FOCF & DCF:					
Operating Cash Flow	873.5	852.8	863.5	909.4	940.5
Less: Securitization OCF	(264.3)	(176.4)	(181.6)	(169.3)	(148.7)
Adjusted Operating Cash Flow	609.2	676.3	681.8	740.1	791.8
Plus: Pension & Postretirement Adjustment	(2.5)	(2.3)	(2.2)	(2.1)	(1.9)
Less: Capitalized Interest	(6.1)	(7.1)	(8.7)	(8.2)	(7.2)
Plus: Asset Retirement Obligations	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)
Adjusted Operating Cash Flow (S&P)	599.8	666.1	670.1	729.0	781.8
Less: Capital Expenditures	(979.1)	(1,027.4)	(1,177.8)	(978.8)	(980.0)
Plus: Capitalized Interest	6.1	7.1	8.7	8.2	7.2
Free Operating Cash Flow (S&P)	(373.2)	(354.2)	(498.9)	(241.6)	(190.9)
Less: Dividends	253.9	(63.2)	(205.0)	(140.7)	(234.4)
Discretionary Operating Cash Flow (S&P)	(119.3)	(417.4)	(703.9)	(382.3)	(425.3)

CenterPoint Energy Houston Electric, LLC - Final Plan before 2019 income re-spread

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	S&P Methodology				
	2019	2020	2021	2022	2023
Core Ratios					
FFO / Total Debt	15.3%	15.2%	15.6%	15.8%	15.9%
Total Debt / EBITDA	4.37	4.56	4.47	4.46	4.53
Supplemental Ratios					
OCF / Total Debt	14.4%	14.9%	14.2%	14.3%	14.2%
FOCF / Total Debt	-9.0%	-7.9%	-10.6%	-4.7%	-3.5%
DCF / Total Debt	-2.9%	-9.3%	-15.0%	-7.5%	-7.7%
EBITDA Interest Coverage	5.49	5.30	5.33	5.27	5.36
FFO Interest Coverage	4.67	4.67	4.72	4.72	4.85

CenterPoint Energy Houston Electric, LLC - Final Plan after 2019 income re-spread

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Income Statement						
Total Revenues	\$ 3,004.0	\$ 2,971.4	\$ 3,117.2	\$ 3,256.8	\$ 3,422.4	
Operating and Administrative	1,503.4	1,532.2	1,599.4	1,662.4	1,770.4	
Taxes Other Than Income	252.0	261.8	269.3	277.0	284.5	
Depreciation and Amortization	650.9	592.3	622.7	639.9	652.3	
Operating Income	597.6	585.2	625.9	677.5	715.2	
Interest Income (intercompany)	20.5	14.6	7.8	2.7	0.1	
Other Income	(9.9)	(9.7)	(5.9)	(6.6)	(8.5)	
EBIT	608.1	590.0	627.8	673.5	706.9	
Securitization Interest	39.7	28.0	20.8	13.4	7.6	
Other Interest (external)	163.5	174.4	185.2	203.0	211.2	
Other Interest (intercompany)	-	-	0.1	2.2	5.3	
EBT	404.9	387.7	421.7	455.1	482.8	
Tax Expense	74.7	57.3	56.7	65.5	73.2	
Net Income before Non-Recurring Items	330.2	330.4	365.0	389.6	409.6	
Non-Recurring Items	-	-	-	-	-	
Net Income	\$ 330.2	\$ 330.4	\$ 365.0	\$ 389.6	\$ 409.6	
Credit Metrics						
S&P						
Funds From Operations / Total Debt	15.3%	15.2%	15.7%	15.9%	15.9%	
Total Debt / EBITDA	4.36	4.54	4.45	4.45	4.52	
Operating Cash Flow / Total Debt	14.5%	15.0%	14.3%	14.4%	14.2%	

CenterPoint Energy Houston Electric, LLC - Final Plan after 2019 income re-spread

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Cash Flows						
Net Income	\$ 330.2	\$ 330.4	\$ 365.0	\$ 389.6	\$ 409.6	
Non-Recurring Items, net of tax	-	-	-	-	-	-
Net Income before Non-Recurring Items	330.2	330.4	365.0	389.6	409.6	
Depreciation and Amortization	650.9	592.3	622.7	639.9	652.3	
Amortization of Deferred Financing Costs	10.5	10.2	9.9	8.6	6.9	
Deferred Taxes	(69.2)	(61.3)	(65.3)	(54.2)	(43.8)	
Funds From Operations	922.5	871.7	932.2	983.9	1,025.0	
Changes in Working Capital	(48.7)	(18.4)	(68.7)	(74.4)	(84.4)	
Operating Cash Flow	873.8	853.3	863.5	909.5	940.6	
Capital Expenditures	(979.1)	(1,027.4)	(1,177.8)	(978.8)	(980.0)	
Other Investing Activities	-	-	-	-	-	-
Investing Cash Flow	(979.1)	(1,027.4)	(1,177.8)	(978.8)	(980.0)	
Increase (decrease) in Intercompany Notes Payable	(589.8)	118.2	503.4	79.4	222.5	
Increase (decrease) in Securitization Debt	(264.3)	(176.4)	(181.6)	(169.3)	(148.7)	
Increase (decrease) in Other Long Term Debt	700.0	300.0	197.6	300.0	200.0	
Dividends	259.4	(67.6)	(205.1)	(140.7)	(234.4)	
Other Financing Activities	-	-	-	-	-	-
Financing Cash Flow	105.3	174.2	314.2	69.4	39.4	
Total Cash Flow	\$ -	\$ 0.0	\$ -	\$ 0.0	\$ 0.0	

CenterPoint Energy Houston Electric, LLC - Final Plan after 2019 income re-spread

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Balance Sheet						
ASSETS						
Cash/Temporary Investments	\$ (0.2)	\$ 588.4	\$ 470.3	\$ (0.2)	\$ (0.2)	\$ (0.2)
Current Assets	949.5	998.1	1,011.4	1,035.3	1,060.4	1,086.8
PP&E, net	8,401.7	8,993.4	9,604.4	10,340.8	10,848.8	11,325.1
Other Assets	1,156.1	928.5	771.4	625.4	493.2	388.5
Total Assets	<u>\$ 10,507.1</u>	<u>\$ 11,508.4</u>	<u>\$ 11,857.5</u>	<u>\$ 12,001.3</u>	<u>\$ 12,402.3</u>	<u>\$ 12,800.2</u>
LIABILITIES AND EQUITY						
Facility/Intercompany Debt	\$ 1.2	\$ -	\$ -	\$ 32.9	\$ 112.4	\$ 334.9
Other Current Liabilities	630.3	655.6	675.1	691.7	711.1	726.9
Total Current Liabilities	631.5	655.6	675.1	724.6	823.4	1,061.8
Non-Recourse Securitization Debt	1,435.4	1,171.8	995.9	814.7	645.6	497.0
Other Long Term Debt (external)	3,281.5	3,984.7	4,288.0	4,489.0	4,792.2	4,995.6
Deferred Income Taxes	1,022.9	953.7	892.4	827.1	772.9	729.1
Other Liabilities	1,454.4	1,471.5	1,472.1	1,452.1	1,425.5	1,398.8
Total Liabilities	7,825.7	8,237.3	8,323.5	8,307.4	8,459.6	8,682.3
Common Equity	2,681.5	3,271.1	3,534.0	3,693.9	3,942.7	4,117.9
Total Equity	2,681.5	3,271.1	3,534.0	3,693.9	3,942.7	4,117.9
Total Liabilities and Equity	<u>\$ 10,507.1</u>	<u>\$ 11,508.4</u>	<u>\$ 11,857.5</u>	<u>\$ 12,001.3</u>	<u>\$ 12,402.3</u>	<u>\$ 12,800.2</u>
Balance check	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)

CenterPoint Energy Houston Electric, LLC - Final Plan after 2019 income re-spread

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	S&P Methodology				
	2019	2020	2021	2022	2023
DEBT:					
Balance Sheet Debt	5,156.5	5,284.0	5,336.6	5,550.2	5,827.5
Less: Securitization Debt	(1,171.8)	(995.9)	(814.7)	(645.6)	(497.0)
Adjusted Debt (GAAP)	3,984.7	4,288.0	4,521.9	4,904.6	5,330.5
Plus: Pension & Postretirement Underfunded Amount (After Tax)	45.2	42.5	39.9	37.5	35.2
Plus: Asset Retirement Obligations (After Tax)	27.7	27.7	27.7	27.7	27.7
Plus: Interest Accrued	77.3	81.4	86.3	92.1	92.2
Plus: Unamortized Issuance Cost (Excluding Securitization)	15.6	13.7	12.2	10.9	9.9
Adjusted Debt (S&P)	4,150.5	4,453.4	4,688.0	5,072.8	5,495.4
INTEREST EXPENSE:					
Income Statement Interest	203.1	202.3	206.1	218.5	224.1
Less: Securitization Interest (Cash and Non-Cash)	(39.7)	(28.0)	(20.8)	(13.4)	(7.6)
Adjusted Interest Expense (GAAP)	163.5	174.4	185.2	205.1	216.5
Plus: Capitalized Interest	6.1	7.1	8.7	8.2	7.2
Plus: Interest on Pension & Postretirement Underfunded Amounts	2.7	2.6	2.4	2.3	2.1
Plus: Asset Retirement Obligations	1.0	1.0	1.0	1.0	1.0
Adjusted Interest Expense (S&P)	173.3	185.0	197.4	216.6	226.9
EBITDA:					
Unadjusted EBITDA	1,248.5	1,177.5	1,248.6	1,317.4	1,367.5
Less: Securitization EBITDA	(303.2)	(203.9)	(202.1)	(182.4)	(156.2)
Adjusted EBITDA	945.3	973.6	1,046.5	1,135.0	1,211.3
Plus: Interest on Pension & Postretirement Underfunded Amounts	5.7	5.4	5.1	4.8	4.5
Plus: Asset Retirement Obligations	1.0	1.0	1.0	1.0	1.0
Adjusted EBITDA	952.1	980.0	1,052.5	1,140.7	1,216.8
FUNDS FROM OPERATIONS:					
Adjusted EBITDA (S&P)	952.1	980.0	1,052.5	1,140.7	1,216.8
Less: Adjusted Interest Expense, net (S&P)	(173.3)	(185.0)	(197.4)	(216.6)	(226.9)
Less: Current Taxes	(143.9)	(118.6)	(122.0)	(119.7)	(117.0)
Plus: Pension & Postretirement Adjustment	1.4	1.3	1.2	1.1	1.1
Plus: Asset Retirement Obligations	0.2	0.2	0.2	0.2	0.2
Adjusted Funds from Operations (S&P)	636.4	677.9	734.6	805.8	874.2
OCF, FOCF & DCF:					
Operating Cash Flow	873.8	853.3	863.5	909.5	940.6
Less: Securitization OCF	(264.3)	(176.4)	(181.6)	(169.3)	(148.7)
Adjusted Operating Cash Flow	609.5	676.8	681.9	740.1	791.8
Plus: Pension & Postretirement Adjustment	(2.5)	(2.3)	(2.2)	(2.1)	(1.9)
Less: Capitalized Interest	(6.1)	(7.1)	(8.7)	(8.2)	(7.2)
Plus: Asset Retirement Obligations	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)
Adjusted Operating Cash Flow (S&P)	600.2	666.6	670.2	729.1	781.9
Less: Capital Expenditures	(979.1)	(1,027.4)	(1,177.8)	(978.8)	(980.0)
Plus: Capitalized Interest	6.1	7.1	8.7	8.2	7.2
Free Operating Cash Flow (S&P)	(372.9)	(353.7)	(498.9)	(241.6)	(190.8)
Less: Dividends	259.4	(67.6)	(205.1)	(140.7)	(234.4)
Discretionary Operating Cash Flow (S&P)	(113.5)	(421.3)	(703.9)	(382.3)	(425.2)

CenterPoint Energy Houston Electric, LLC - Final Plan after 2019 income re-spread*Transmission and Distribution Utility**(For the Year Ended or As of December 31, Dollars in Millions)*

	S&P Methodology				
	2019	2020	2021	2022	2023
Core Ratios					
FFO / Total Debt	15.3%	15.2%	15.7%	15.9%	15.9%
Total Debt / EBITDA	4.36	4.54	4.45	4.45	4.52
Supplemental Ratios					
OCF / Total Debt	14.5%	15.0%	14.3%	14.4%	14.2%
FOCF / Total Debt	-9.0%	-7.9%	-10.6%	-4.8%	-3.5%
DCF / Total Debt	-2.7%	-9.5%	-15.0%	-7.5%	-7.7%
EBITDA Interest Coverage	5.49	5.30	5.33	5.27	5.36
FFO Interest Coverage	4.67	4.66	4.72	4.72	4.85

CenterPoint Energy Houston Electric, LLC - 50/50 10.4% ROE

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Income Statement						
Total Revenues	\$ 3,004.0	\$ 3,014.9	\$ 3,175.8	\$ 3,317.2	\$ 3,484.4	
Operating and Administrative	1,503.4	1,532.3	1,599.5	1,662.6	1,770.5	
Taxes Other Than Income	252.0	261.8	269.3	277.0	284.5	
Depreciation and Amortization	650.9	592.3	622.7	640.0	652.4	
Operating Income	597.6	628.5	684.3	737.6	777.0	
Interest Income (intercompany)	20.5	8.2	8.1	1.8	0.1	
Other Income	(9.9)	(7.5)	(5.4)	(6.6)	(8.5)	
EBIT	608.1	629.2	687.0	732.8	768.6	
Securitization Interest	39.7	28.0	20.8	13.4	7.6	
Other Interest (external)	163.5	164.3	169.0	186.0	194.2	
Other Interest (intercompany)	-	-	0.1	3.0	5.5	
EBT	404.9	437.0	497.0	530.5	561.3	
Tax Expense	74.7	69.5	75.3	84.1	92.6	
Net Income before Non-Recurring Items	330.2	367.5	421.7	446.4	468.8	
Non-Recurring Items	-	-	-	-	-	
Net Income	\$ 330.2	\$ 367.5	\$ 421.7	\$ 446.4	\$ 468.8	

Credit Metrics

S&P

Funds From Operations / Total Debt	15.3%	17.3%	18.1%	18.4%	18.4%
Total Debt / EBITDA	4.36	4.05	3.92	3.91	3.97
Operating Cash Flow / Total Debt	14.5%	16.7%	16.6%	16.8%	16.6%

CenterPoint Energy Houston Electric, LLC - 50/50 10.4% ROE

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Cash Flows						
Net Income	\$ 330.2	\$ 367.5	\$ 421.7	\$ 446.4	\$ 468.8	
Non-Recurring Items, net of tax	-	-	-	-	-	
Net Income before Non-Recurring Items	330.2	367.5	421.7	446.4	468.8	
Depreciation and Amortization	650.9	592.3	622.7	640.0	652.4	
Amortization of Deferred Financing Costs	10.5	10.2	9.9	8.6	6.9	
Deferred Taxes	(69.2)	(61.3)	(65.3)	(54.2)	(43.8)	
Funds From Operations	922.5	908.8	989.0	1,040.7	1,084.2	
Changes in Working Capital	(48.7)	(30.3)	(71.1)	(74.4)	(84.8)	
Operating Cash Flow	873.8	878.5	917.9	966.3	999.4	
Capital Expenditures	(979.1)	(1,029.1)	(1,178.1)	(978.8)	(980.0)	
Other Investing Activities	-	-	-	-	-	
Investing Cash Flow	(979.1)	(1,029.1)	(1,178.1)	(978.8)	(980.0)	
Increase (decrease) in Intercompany Notes Payable	(589.8)	40.2	659.1	26.2	183.7	
Increase (decrease) in Securitization Debt	(264.3)	(176.4)	(181.6)	(169.3)	(148.7)	
Increase (decrease) in Other Long Term Debt	700.0	-	97.6	300.0	200.0	
Dividends	259.4	286.8	(314.7)	(144.4)	(254.4)	
Other Financing Activities	-	-	-	-	-	
Financing Cash Flow	105.3	150.6	260.3	12.5	(19.4)	
Total Cash Flow	\$ -	\$ -	\$ (0.0)	\$ 0.0	\$ 0.0	

CenterPoint Energy Houston Electric, LLC - 50/50 10.4% ROE

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Balance Sheet						
ASSETS						
Cash/Temporary Investments	\$ (0.2)	\$ 588.4	\$ 548.2	\$ (0.2)	\$ (0.2)	\$ (0.2)
Current Assets	949.5	998.1	1,024.3	1,048.7	1,073.9	1,100.5
PP&E, net	8,401.7	8,993.4	9,606.1	10,342.8	10,850.7	11,326.9
Other Assets	1,156.1	928.5	771.4	625.4	493.2	388.5
Total Assets	<u>\$ 10,507.1</u>	<u>\$ 11,508.4</u>	<u>\$ 11,950.0</u>	<u>\$ 12,016.6</u>	<u>\$ 12,417.7</u>	<u>\$ 12,815.6</u>
LIABILITIES AND EQUITY						
Facility/Intercompany Debt	\$ 1.2	\$ -	\$ -	\$ 110.7	\$ 136.9	\$ 320.6
Other Current Liabilities	630.3	655.6	676.1	690.7	710.2	725.9
Total Current Liabilities	<u>631.5</u>	<u>655.6</u>	<u>676.1</u>	<u>801.4</u>	<u>847.1</u>	<u>1,046.4</u>
Non-Recourse Securitization Debt	1,435.4	1,171.8	995.9	814.7	645.6	497.0
Other Long Term Debt (external)	3,281.5	3,984.7	3,988.0	4,089.0	4,392.2	4,595.6
Deferred Income Taxes	1,022.9	953.7	892.4	827.1	772.8	729.0
Other Liabilities	1,454.4	1,471.5	1,472.1	1,452.1	1,425.5	1,398.8
Total Liabilities	<u>7,825.7</u>	<u>8,237.3</u>	<u>8,024.6</u>	<u>7,984.2</u>	<u>8,083.3</u>	<u>8,266.9</u>
Common Equity	2,681.5	3,271.1	3,925.4	4,032.4	4,334.4	4,548.8
Total Equity	<u>2,681.5</u>	<u>3,271.1</u>	<u>3,925.4</u>	<u>4,032.4</u>	<u>4,334.4</u>	<u>4,548.8</u>
Total Liabilities and Equity	<u>\$ 10,507.1</u>	<u>\$ 11,508.4</u>	<u>\$ 11,950.0</u>	<u>\$ 12,016.6</u>	<u>\$ 12,417.7</u>	<u>\$ 12,815.6</u>
Balance check	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)

CenterPoint Energy Houston Electric, LLC - 50/50 10.4% ROE**Transmission and Distribution Utility**

(For the Year Ended or As of December 31, Dollars in Millions)

	S&P Methodology				
	2019	2020	2021	2022	2023
DEBT:					
Balance Sheet Debt	5,156.5	4,984.0	5,014.3	5,174.7	5,413.2
Less: Securitization Debt	(1,171.8)	(995.9)	(814.7)	(645.6)	(497.0)
Adjusted Debt (GAAP)	3,984.7	3,988.0	4,199.6	4,529.1	4,916.1
Plus: Pension & Postretirement Underfunded Amount (After Tax)	45.2	42.5	39.9	37.5	35.2
Plus: Asset Retirement Obligations (After Tax)	27.7	27.7	27.7	27.7	27.7
Plus: Interest Accrued	77.3	77.2	80.8	86.5	86.6
Plus: Unamortized Issuance Cost (Excluding Securitization)	15.6	13.7	12.2	10.9	9.9
Adjusted Debt (S&P)	4,150.5	4,149.1	4,360.2	4,691.7	5,075.4
INTEREST EXPENSE:					
Income Statement Interest	203.1	192.2	190.0	202.4	207.3
Less: Securitization Interest (Cash and Non-Cash)	(39.7)	(28.0)	(20.8)	(13.4)	(7.6)
Adjusted Interest Expense (GAAP)	163.5	164.3	169.1	189.0	199.7
Plus: Capitalized Interest	6.1	6.5	8.6	8.2	7.2
Plus: Interest on Pension & Postretirement Underfunded Amounts	2.7	2.6	2.4	2.3	2.1
Plus: Asset Retirement Obligations	1.0	1.0	1.0	1.0	1.0
Adjusted Interest Expense (S&P)	173.3	174.4	181.2	200.5	210.1
EBITDA:					
Unadjusted EBITDA	1,248.5	1,220.8	1,307.1	1,377.6	1,429.4
Less: Securitization EBITDA	(303.2)	(203.9)	(202.1)	(182.4)	(156.2)
Adjusted EBITDA	945.3	1,017.0	1,105.0	1,195.2	1,273.2
Plus: Interest on Pension & Postretirement Underfunded Amounts	5.7	5.4	5.1	4.8	4.5
Plus: Asset Retirement Obligations	1.0	1.0	1.0	1.0	1.0
Adjusted EBITDA	952.1	1,023.4	1,111.0	1,200.9	1,278.7
FUNDS FROM OPERATIONS:					
Adjusted EBITDA (S&P)	952.1	1,023.4	1,111.0	1,200.9	1,278.7
Less: Adjusted Interest Expense, net (S&P)	(173.3)	(174.4)	(181.2)	(200.5)	(210.1)
Less: Current Taxes	(143.9)	(130.7)	(140.6)	(138.3)	(136.4)
Plus: Pension & Postretirement Adjustment	1.4	1.3	1.2	1.1	1.1
Plus: Asset Retirement Obligations	0.2	0.2	0.2	0.2	0.2
Adjusted Funds from Operations (S&P)	636.4	719.8	790.7	863.5	933.5
OCF, FOCF & DCF:					
Operating Cash Flow	873.8	878.5	917.9	966.3	999.4
Less: Securitization OCF	(264.3)	(176.4)	(181.6)	(169.3)	(148.7)
Adjusted Operating Cash Flow	609.5	702.1	736.2	797.0	850.7
Plus: Pension & Postretirement Adjustment	(2.5)	(2.3)	(2.2)	(2.1)	(1.9)
Less: Capitalized Interest	(6.1)	(6.5)	(8.6)	(8.2)	(7.2)
Plus: Asset Retirement Obligations	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)
Adjusted Operating Cash Flow (S&P)	600.2	692.4	724.6	785.9	840.7
Less: Capital Expenditures	(979.1)	(1,029.1)	(1,178.1)	(978.8)	(980.0)
Plus: Capitalized Interest	6.1	6.5	8.6	8.2	7.2
Free Operating Cash Flow (S&P)	(372.9)	(330.2)	(444.9)	(184.7)	(132.0)
Less: Dividends	259.4	286.8	(314.7)	(144.4)	(254.4)
Discretionary Operating Cash Flow (S&P)	(113.5)	(43.3)	(759.6)	(329.1)	(386.4)

CenterPoint Energy Houston Electric, LLC - 50/50 10.4% ROE*Transmission and Distribution Utility**(For the Year Ended or As of December 31, Dollars in Millions)*

	S&P Methodology				
	2019	2020	2021	2022	2023
Core Ratios					
FFO / Total Debt	15.3%	17.3%	18.1%	18.4%	18.4%
Total Debt / EBITDA	4.36	4.05	3.92	3.91	3.97
Supplemental Ratios					
OCF / Total Debt	14.5%	16.7%	16.6%	16.8%	16.6%
FOCF / Total Debt	-9.0%	-8.0%	-10.2%	-3.9%	-2.6%
DCF / Total Debt	-2.7%	-1.0%	-17.4%	-7.0%	-7.6%
EBITDA Interest Coverage	5.49	5.87	6.13	5.99	6.09
FFO Interest Coverage	4.67	5.13	5.36	5.31	5.44

CenterPoint Energy Houston Electric, LLC - 50/50 10% ROE

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Income Statement						
Total Revenues	\$ 3,004.0	\$ 3,003.7	\$ 3,160.7	\$ 3,301.5	\$ 3,468.2	
Operating and Administrative	1,503.4	1,532.3	1,599.5	1,662.6	1,770.5	
Taxes Other Than Income	252.0	261.8	269.3	277.0	284.5	
Depreciation and Amortization	650.9	592.3	622.7	640.0	652.3	
Operating Income	597.6	617.3	669.2	721.9	760.9	
Interest Income (intercompany)	20.5	8.2	8.1	1.8	0.1	
Other Income	(9.9)	(8.0)	(5.5)	(6.6)	(8.5)	
EBIT	608.1	617.4	671.7	717.2	752.5	
Securitization Interest	39.7	28.0	20.8	13.4	7.6	
Other Interest (external)	163.5	164.3	169.0	186.0	194.2	
Other Interest (intercompany)	-	-	0.1	3.1	5.6	
EBT	404.9	425.2	481.7	514.8	545.1	
Tax Expense	74.7	66.5	71.6	80.2	88.6	
Net Income before Non-Recurring Items	330.2	358.7	410.2	434.6	456.6	
Non-Recurring Items	-	-	-	-	-	
Net Income	\$ 330.2	\$ 358.7	\$ 410.2	\$ 434.6	\$ 456.6	
Credit Metrics						
S&P						
Funds From Operations / Total Debt	15.3%	17.1%	17.9%	18.1%	18.1%	
Total Debt / EBITDA	4.36	4.10	3.98	3.96	4.02	
Operating Cash Flow / Total Debt	14.5%	16.5%	16.4%	16.5%	16.3%	

CenterPoint Energy Houston Electric, LLC - 50/50 10% ROE

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Cash Flows						
Net Income	\$ 330.2	\$ 358.7	\$ 410.2	\$ 434.6	\$ 456.6	
Non-Recurring Items, net of tax	-	-	-	-	-	
Net Income before Non-Recurring Items	330.2	358.7	410.2	434.6	456.6	
Depreciation and Amortization	650.9	592.3	622.7	640.0	652.3	
Amortization of Deferred Financing Costs	10.5	10.2	9.9	8.6	6.9	
Deferred Taxes	(69.2)	(61.3)	(65.3)	(54.2)	(43.8)	
Funds From Operations	922.5	899.9	977.4	1,028.9	1,072.0	
Changes in Working Capital	(48.7)	(29.3)	(70.9)	(74.4)	(84.8)	
Operating Cash Flow	873.8	870.7	906.6	954.5	987.2	
Capital Expenditures	(979.1)	(1,028.6)	(1,178.0)	(978.8)	(980.0)	
Other Investing Activities	-	-	-	-	-	
Investing Cash Flow	(979.1)	(1,028.6)	(1,178.0)	(978.8)	(980.0)	
Increase (decrease) in Intercompany Notes Payable	(589.8)	38.7	658.8	28.7	186.2	
Increase (decrease) in Securitization Debt	(264.3)	(176.4)	(181.6)	(169.3)	(148.7)	
Increase (decrease) in Other Long Term Debt	700.0	-	97.6	300.0	200.0	
Dividends	259.4	295.7	(303.2)	(135.0)	(244.7)	
Other Financing Activities	-	-	-	-	-	
Financing Cash Flow	105.3	157.9	271.5	24.3	(7.2)	
Total Cash Flow	\$ -	\$ (0.0)	\$ -	\$ 0.0	\$ (0.0)	

CenterPoint Energy Houston Electric, LLC - 50/50 10% ROE

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Balance Sheet						
ASSETS						
Cash/Temporary Investments	\$ (0.2)	\$ 588.4	\$ 549.7	\$ (0.2)	\$ (0.2)	\$ (0.2)
Current Assets	949.5	998.1	1,023.1	1,047.4	1,072.6	1,099.1
PP&E, net	8,401.7	8,993.4	9,605.6	10,342.2	10,850.2	11,326.4
Other Assets	1,156.1	928.5	771.4	625.4	493.2	388.5
Total Assets	<u>\$ 10,507.1</u>	<u>\$ 11,508.4</u>	<u>\$ 11,949.8</u>	<u>\$ 12,014.8</u>	<u>\$ 12,415.8</u>	<u>\$ 12,813.8</u>
LIABILITIES AND EQUITY						
Facility/Intercompany Debt	\$ 1.2	\$ -	\$ -	\$ 108.9	\$ 137.5	\$ 323.7
Other Current Liabilities	630.3	655.6	675.9	690.7	710.2	725.8
Total Current Liabilities	<u>631.5</u>	<u>655.6</u>	<u>675.9</u>	<u>799.5</u>	<u>847.7</u>	<u>1,049.5</u>
Non-Recourse Securitization Debt	1,435.4	1,171.8	995.9	814.7	645.6	497.0
Other Long Term Debt (external)	3,281.5	3,984.7	3,988.0	4,089.0	4,392.2	4,595.6
Deferred Income Taxes	1,022.9	953.7	892.4	827.1	772.8	729.0
Other Liabilities	1,454.4	1,471.5	1,472.1	1,452.1	1,425.5	1,398.8
Total Liabilities	<u>7,825.7</u>	<u>8,237.3</u>	<u>8,024.4</u>	<u>7,982.3</u>	<u>8,083.8</u>	<u>8,269.9</u>
Common Equity	2,681.5	3,271.1	3,925.4	4,032.4	4,332.0	4,543.8
Total Equity	<u>2,681.5</u>	<u>3,271.1</u>	<u>3,925.4</u>	<u>4,032.4</u>	<u>4,332.0</u>	<u>4,543.8</u>
Total Liabilities and Equity	<u>\$ 10,507.1</u>	<u>\$ 11,508.4</u>	<u>\$ 11,949.8</u>	<u>\$ 12,014.8</u>	<u>\$ 12,415.8</u>	<u>\$ 12,813.8</u>
Balance check	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)

CenterPoint Energy Houston Electric, LLC - 50/50 10% ROE**Transmission and Distribution Utility**

(For the Year Ended or As of December 31, Dollars in Millions)

	S&P Methodology				
	2019	2020	2021	2022	2023
DEBT:					
Balance Sheet Debt	5,156.5	4,984.0	5,012.5	5,175.4	5,416.3
Less: Securitization Debt	(1,171.8)	(995.9)	(814.7)	(645.6)	(497.0)
Adjusted Debt (GAAP)	3,984.7	3,988.0	4,197.8	4,529.8	4,919.2
Plus: Pension & Postretirement Underfunded Amount (After Tax)	45.2	42.5	39.9	37.5	35.2
Plus: Asset Retirement Obligations (After Tax)	27.7	27.7	27.7	27.7	27.7
Plus: Interest Accrued	77.3	77.2	80.8	86.5	86.6
Plus: Unamortized Issuance Cost (Excluding Securitization)	15.6	13.7	12.2	10.9	9.9
Adjusted Debt (S&P)	4,150.5	4,149.1	4,358.4	4,692.3	5,078.5
INTEREST EXPENSE:					
Income Statement Interest	203.1	192.2	190.0	202.4	207.4
Less: Securitization Interest (Cash and Non-Cash)	(39.7)	(28.0)	(20.8)	(13.4)	(7.6)
Adjusted Interest Expense (GAAP)	163.5	164.3	169.1	189.0	199.8
Plus: Capitalized Interest	6.1	6.5	8.6	8.2	7.2
Plus: Interest on Pension & Postretirement Underfunded Amounts	2.7	2.6	2.4	2.3	2.1
Plus: Asset Retirement Obligations	1.0	1.0	1.0	1.0	1.0
Adjusted Interest Expense (S&P)	173.3	174.4	181.2	200.5	210.2
EBITDA:					
Unadjusted EBITDA	1,248.5	1,209.6	1,291.9	1,361.9	1,413.2
Less: Securitization EBITDA	(303.2)	(203.9)	(202.1)	(182.4)	(156.2)
Adjusted EBITDA	945.3	1,005.7	1,089.8	1,179.5	1,257.0
Plus: Interest on Pension & Postretirement Underfunded Amounts	5.7	5.4	5.1	4.8	4.5
Plus: Asset Retirement Obligations	1.0	1.0	1.0	1.0	1.0
Adjusted EBITDA	952.1	1,012.1	1,095.9	1,185.3	1,262.5
FUNDS FROM OPERATIONS:					
Adjusted EBITDA (S&P)	952.1	1,012.1	1,095.9	1,185.3	1,262.5
Less: Adjusted Interest Expense, net (S&P)	(173.3)	(174.4)	(181.2)	(200.5)	(210.2)
Less: Current Taxes	(143.9)	(127.8)	(136.9)	(134.5)	(132.4)
Plus: Pension & Postretirement Adjustment	1.4	1.3	1.2	1.1	1.1
Plus: Asset Retirement Obligations	0.2	0.2	0.2	0.2	0.2
Adjusted Funds from Operations (S&P)	636.4	711.4	779.3	851.7	921.3
OCF, FOCF & DCF:					
Operating Cash Flow	873.8	870.7	906.6	954.5	987.2
Less: Securitization OCF	(264.3)	(176.4)	(181.6)	(169.3)	(148.7)
Adjusted Operating Cash Flow	609.5	694.2	724.9	785.2	838.5
Plus: Pension & Postretirement Adjustment	(2.5)	(2.3)	(2.2)	(2.1)	(1.9)
Less: Capitalized Interest	(6.1)	(6.5)	(8.6)	(8.2)	(7.2)
Plus: Asset Retirement Obligations	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)
Adjusted Operating Cash Flow (S&P)	600.2	684.6	713.3	774.1	828.5
Less: Capital Expenditures	(979.1)	(1,028.6)	(1,178.0)	(978.8)	(980.0)
Plus: Capitalized Interest	6.1	6.5	8.6	8.2	7.2
Free Operating Cash Flow (S&P)	(372.9)	(337.5)	(456.1)	(196.5)	(144.2)
Less: Dividends	259.4	295.7	(303.2)	(135.0)	(244.7)
Discretionary Operating Cash Flow (S&P)	(113.5)	(41.8)	(759.3)	(331.5)	(388.9)

CenterPoint Energy Houston Electric, LLC - 50/50 10% ROE*Transmission and Distribution Utility**(For the Year Ended or As of December 31, Dollars in Millions)*

	S&P Methodology				
	2019	2020	2021	2022	2023
Core Ratios					
FFO / Total Debt	15.3%	17.1%	17.9%	18.1%	18.1%
Total Debt / EBITDA	4.36	4.10	3.98	3.96	4.02
Supplemental Ratios					
OCF / Total Debt	14.5%	16.5%	16.4%	16.5%	16.3%
FOCF / Total Debt	-9.0%	-8.1%	-10.5%	-4.2%	-2.8%
DCF / Total Debt	-2.7%	-1.0%	-17.4%	-7.1%	-7.7%
EBITDA Interest Coverage	5.49	5.80	6.05	5.91	6.01
FFO Interest Coverage	4.67	5.08	5.30	5.25	5.38

CenterPoint Energy Houston Electric, LLC - 55/45 10.4% ROE

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Income Statement						
Total Revenues	\$ 3,004.0	\$ 2,995.4	\$ 3,149.6	\$ 3,290.2	\$ 3,456.7	
Operating and Administrative	1,503.4	1,532.3	1,599.5	1,662.6	1,770.5	
Taxes Other Than Income	252.0	261.8	269.3	277.0	284.5	
Depreciation and Amortization	650.9	592.3	622.7	640.0	652.3	
Operating Income	597.6	609.0	658.1	710.6	749.3	
Interest Income (intercompany)	20.5	14.5	7.7	2.6	0.1	
Other Income	(9.9)	(8.8)	(5.7)	(6.6)	(8.5)	
EBIT	608.1	614.8	660.1	706.7	741.0	
Securitization Interest	39.7	28.0	20.8	13.4	7.6	
Other Interest (external)	163.5	174.4	185.2	203.0	211.2	
Other Interest (intercompany)	-	-	0.1	2.2	5.2	
EBT	404.9	412.4	454.0	488.1	517.0	
Tax Expense	74.7	63.4	64.7	73.7	81.6	
Net Income before Non-Recurring Items	330.2	349.0	389.3	414.5	435.4	
Non-Recurring Items	-	-	-	-	-	
Net Income	\$ 330.2	\$ 349.0	\$ 389.3	\$ 414.5	\$ 435.4	
Credit Metrics						
S&P						
Funds From Operations / Total Debt	15.3%	15.6%	16.2%	16.4%	16.4%	
Total Debt / EBITDA	4.36	4.44	4.33	4.32	4.39	
Operating Cash Flow / Total Debt	14.5%	15.3%	14.8%	14.9%	14.7%	

CenterPoint Energy Houston Electric, LLC - 55/45 10.4% ROE

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Cash Flows						
Net Income	\$ 330.2	\$ 349.0	\$ 389.3	\$ 414.5	\$ 435.4	
Non-Recurring Items, net of tax	-	-	-	-	-	
Net Income before Non-Recurring Items	330.2	349.0	389.3	414.5	435.4	
Depreciation and Amortization	650.9	592.3	622.7	640.0	652.3	
Amortization of Deferred Financing Costs	10.5	10.2	9.9	8.6	6.9	
Deferred Taxes	(69.2)	(61.3)	(65.3)	(54.2)	(43.8)	
Funds From Operations	922.5	890.3	956.6	1,008.8	1,050.8	
Changes in Working Capital	(48.7)	(24.5)	(69.1)	(74.4)	(84.6)	
Operating Cash Flow	873.8	865.8	887.4	934.4	966.1	
Capital Expenditures	(979.1)	(1,028.4)	(1,178.0)	(978.8)	(980.0)	
Other Investing Activities	-	-	-	-	-	
Investing Cash Flow	(979.1)	(1,028.4)	(1,178.0)	(978.8)	(980.0)	
Increase (decrease) in Intercompany Notes Payable	(589.8)	125.2	504.0	74.9	218.0	
Increase (decrease) in Securitization Debt	(264.3)	(176.4)	(181.6)	(169.3)	(148.7)	
Increase (decrease) in Other Long Term Debt	700.0	300.0	197.6	300.0	200.0	
Dividends	259.4	(86.2)	(229.4)	(161.2)	(255.4)	
Other Financing Activities	-	-	-	-	-	
Financing Cash Flow	105.3	162.6	290.5	44.4	13.8	
Total Cash Flow	\$ -	\$ (0.0)	\$ -	\$ 0.0	\$ -	

CenterPoint Energy Houston Electric, LLC - 55/45 10.4% ROE

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Balance Sheet						
ASSETS						
Cash/Temporary Investments	\$ (0.2)	\$ 588.4	\$ 463.2	\$ (0.2)	\$ (0.2)	\$ (0.2)
Current Assets	949.5	998.1	1,022.4	1,046.4	1,071.6	1,098.1
PP&E, net	8,401.7	8,993.4	9,605.4	10,341.9	10,849.9	11,326.1
Other Assets	1,156.1	928.5	771.4	625.4	493.2	388.5
Total Assets	<u>\$ 10,507.1</u>	<u>\$ 11,508.4</u>	<u>\$ 11,862.4</u>	<u>\$ 12,013.5</u>	<u>\$ 12,414.6</u>	<u>\$ 12,812.5</u>
LIABILITIES AND EQUITY						
Facility/Intercompany Debt	\$ 1.2	\$ -	\$ -	\$ 40.6	\$ 115.5	\$ 333.5
Other Current Liabilities	630.3	655.6	680.0	696.2	715.7	731.5
Total Current Liabilities	<u>631.5</u>	<u>655.6</u>	<u>680.0</u>	<u>736.8</u>	<u>831.2</u>	<u>1,065.0</u>
Non-Recourse Securitization Debt	1,435.4	1,171.8	995.9	814.7	645.6	497.0
Other Long Term Debt (external)	3,281.5	3,984.7	4,288.0	4,489.0	4,792.2	4,995.6
Deferred Income Taxes	1,022.9	953.7	892.4	827.1	772.9	729.1
Other Liabilities	1,454.4	1,471.5	1,472.1	1,452.1	1,425.5	1,398.8
Total Liabilities	<u>7,825.7</u>	<u>8,237.3</u>	<u>8,328.4</u>	<u>8,319.7</u>	<u>8,467.4</u>	<u>8,685.4</u>
Common Equity	2,681.5	3,271.1	3,534.0	3,693.9	3,947.2	4,127.1
Total Equity	<u>2,681.5</u>	<u>3,271.1</u>	<u>3,534.0</u>	<u>3,693.9</u>	<u>3,947.2</u>	<u>4,127.1</u>
Total Liabilities and Equity	<u>\$ 10,507.1</u>	<u>\$ 11,508.4</u>	<u>\$ 11,862.4</u>	<u>\$ 12,013.5</u>	<u>\$ 12,414.6</u>	<u>\$ 12,812.5</u>
Balance check	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)

CenterPoint Energy Houston Electric, LLC - 55/45 10.4% ROE**Transmission and Distribution Utility**

(For the Year Ended or As of December 31, Dollars in Millions)

	S&P Methodology				
	2019	2020	2021	2022	2023
DEBT:					
Balance Sheet Debt	5,156.5	5,284.0	5,344.2	5,553.4	5,826.1
Less: Securitization Debt	(1,171.8)	(995.9)	(814.7)	(645.6)	(497.0)
Adjusted Debt (GAAP)	3,984.7	4,288.0	4,529.5	4,907.7	5,329.0
Plus: Pension & Postretirement Underfunded Amount (After Tax)	45.2	42.5	39.9	37.5	35.2
Plus: Asset Retirement Obligations (After Tax)	27.7	27.7	27.7	27.7	27.7
Plus: Interest Accrued	77.3	81.4	86.4	92.1	92.2
Plus: Unamortized Issuance Cost (Excluding Securitization)	15.6	13.7	12.2	10.9	9.9
Adjusted Debt (S&P)	4,150.5	4,453.4	4,695.7	5,075.9	5,494.0
INTEREST EXPENSE:					
Income Statement Interest	203.1	202.3	206.1	218.5	224.0
Less: Securitization Interest (Cash and Non-Cash)	(39.7)	(28.0)	(20.8)	(13.4)	(7.6)
Adjusted Interest Expense (GAAP)	163.5	174.4	185.2	205.1	216.4
Plus: Capitalized Interest	6.1	7.0	8.7	8.2	7.2
Plus: Interest on Pension & Postretirement Underfunded Amounts	2.7	2.6	2.4	2.3	2.1
Plus: Asset Retirement Obligations	1.0	1.0	1.0	1.0	1.0
Adjusted Interest Expense (S&P)	173.3	185.0	197.4	216.6	226.8
EBITDA:					
Unadjusted EBITDA	1,248.5	1,201.3	1,280.8	1,350.6	1,401.7
Less: Securitization EBITDA	(303.2)	(203.9)	(202.1)	(182.4)	(156.2)
Adjusted EBITDA	945.3	997.5	1,078.7	1,168.2	1,245.5
Plus: Interest on Pension & Postretirement Underfunded Amounts	5.7	5.4	5.1	4.8	4.5
Plus: Asset Retirement Obligations	1.0	1.0	1.0	1.0	1.0
Adjusted EBITDA	952.1	1,003.9	1,084.8	1,173.9	1,251.0
FUNDS FROM OPERATIONS:					
Adjusted EBITDA (S&P)	952.1	1,003.9	1,084.8	1,173.9	1,251.0
Less: Adjusted Interest Expense, net (S&P)	(173.3)	(185.0)	(197.4)	(216.6)	(226.8)
Less: Current Taxes	(143.9)	(124.7)	(130.0)	(127.9)	(125.4)
Plus: Pension & Postretirement Adjustment	1.4	1.3	1.2	1.1	1.1
Plus: Asset Retirement Obligations	0.2	0.2	0.2	0.2	0.2
Adjusted Funds from Operations (S&P)	636.4	695.7	758.8	830.8	900.0
OCF, FOCF & DCF:					
Operating Cash Flow	873.8	865.8	887.4	934.4	966.1
Less: Securitization OCF	(264.3)	(176.4)	(181.6)	(169.3)	(148.7)
Adjusted Operating Cash Flow	609.5	689.3	705.8	765.1	817.4
Plus: Pension & Postretirement Adjustment	(2.5)	(2.3)	(2.2)	(2.1)	(1.9)
Less: Capitalized Interest	(6.1)	(7.0)	(8.7)	(8.2)	(7.2)
Plus: Asset Retirement Obligations	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)
Adjusted Operating Cash Flow (S&P)	600.2	679.2	694.1	754.0	807.5
Less: Capital Expenditures	(979.1)	(1,028.4)	(1,178.0)	(978.8)	(980.0)
Plus: Capitalized Interest	6.1	7.0	8.7	8.2	7.2
Free Operating Cash Flow (S&P)	(372.9)	(342.2)	(475.1)	(216.6)	(165.3)
Less: Dividends	259.4	(86.2)	(229.4)	(161.2)	(255.4)
Discretionary Operating Cash Flow (S&P)	(113.5)	(428.3)	(704.5)	(377.8)	(420.7)

CenterPoint Energy Houston Electric, LLC - 55/45 10.4% ROE*Transmission and Distribution Utility**(For the Year Ended or As of December 31, Dollars in Millions)*

	S&P Methodology				
	2019	2020	2021	2022	2023
<u>Core Ratios</u>					
FFO / Total Debt	15.3%	15.6%	16.2%	16.4%	16.4%
Total Debt / EBITDA	4.36	4.44	4.33	4.32	4.39
<u>Supplemental Ratios</u>					
OCF / Total Debt	14.5%	15.3%	14.8%	14.9%	14.7%
FOCF / Total Debt	-9.0%	-7.7%	-10.1%	-4.3%	-3.0%
DCF / Total Debt	-2.7%	-9.6%	-15.0%	-7.4%	-7.7%
EBITDA Interest Coverage	5.49	5.43	5.50	5.42	5.52
FFO Interest Coverage	4.67	4.76	4.84	4.83	4.97

CenterPoint Energy Houston Electric, LLC - 55/45 10% ROE

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Income Statement						
Total Revenues	\$ 3,004.0	\$ 2,984.9	\$ 3,135.4	\$ 3,275.6	\$ 3,441.7	
Operating and Administrative	1,503.4	1,532.3	1,599.5	1,662.6	1,770.5	
Taxes Other Than Income	252.0	261.8	269.3	277.0	284.5	
Depreciation and Amortization	650.9	592.3	622.7	640.0	652.3	
Operating Income	597.6	598.5	643.9	696.1	734.3	
Interest Income (intercompany)	20.5	14.5	7.7	2.6	0.1	
Other Income	(9.9)	(9.2)	(5.8)	(6.6)	(8.5)	
EBIT	608.1	603.8	645.9	692.1	726.0	
Securitization Interest	39.7	28.0	20.8	13.4	7.6	
Other Interest (external)	163.5	174.4	185.2	203.0	211.2	
Other Interest (intercompany)	-	-	0.1	2.2	5.3	
EBT	404.9	401.5	439.8	473.6	501.9	
Tax Expense	74.7	60.7	61.2	70.1	77.9	
Net Income before Non-Recurring Items	330.2	340.8	378.6	403.5	424.0	
Non-Recurring Items	-	-	-	-	-	
Net Income	\$ 330.2	\$ 340.8	\$ 378.6	\$ 403.5	\$ 424.0	
Credit Metrics						
S&P						
Funds From Operations / Total Debt	15.3%	15.4%	15.9%	16.1%	16.2%	
Total Debt / EBITDA	4.36	4.48	4.38	4.38	4.45	
Operating Cash Flow / Total Debt	14.5%	15.1%	14.6%	14.6%	14.5%	

CenterPoint Energy Houston Electric, LLC - 55/45 10% ROE

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Cash Flows						
Net Income	\$ 330.2	\$ 340.8	\$ 378.6	\$ 403.5	\$ 424.0	
Non-Recurring Items, net of tax	-	-	-	-	-	
Net Income before Non-Recurring Items	330.2	340.8	378.6	403.5	424.0	
Depreciation and Amortization	650.9	592.3	622.7	640.0	652.3	
Amortization of Deferred Financing Costs	10.5	10.2	9.9	8.6	6.9	
Deferred Taxes	(69.2)	(61.3)	(65.3)	(54.2)	(43.8)	
Funds From Operations	922.5	882.0	945.8	997.8	1,039.4	
Changes in Working Capital	(48.7)	(23.5)	(68.9)	(74.4)	(84.6)	
Operating Cash Flow	873.8	858.5	876.9	923.4	954.8	
Capital Expenditures	(979.1)	(1,027.9)	(1,177.9)	(978.8)	(980.0)	
Other Investing Activities	-	-	-	-	-	
Investing Cash Flow	(979.1)	(1,027.9)	(1,177.9)	(978.8)	(980.0)	
Increase (decrease) in Intercompany Notes Payable	(589.8)	123.8	503.7	77.2	220.3	
Increase (decrease) in Securitization Debt	(264.3)	(176.4)	(181.6)	(169.3)	(148.7)	
Increase (decrease) in Other Long Term Debt	700.0	300.0	197.6	300.0	200.0	
Dividends	259.4	(77.9)	(218.7)	(152.5)	(246.4)	
Other Financing Activities	-	-	-	-	-	
Financing Cash Flow	105.3	169.4	301.0	55.4	25.1	
Total Cash Flow	\$ -	\$ -	\$ -	\$ 0.0	\$ 0.0	

CenterPoint Energy Houston Electric, LLC - 55/45 10% ROE

Transmission and Distribution Utility

(For the Year Ended or As of December 31, Dollars in Millions)

	2018	2019	2020	2021	2022	2023
Balance Sheet						
ASSETS						
Cash/Temporary Investments	\$ (0.2)	\$ 588.4	\$ 464.6	\$ (0.2)	\$ (0.2)	\$ (0.2)
Current Assets	949.5	998.1	1,021.3	1,045.2	1,070.4	1,096.8
PP&E, net	8,401.7	8,993.4	9,604.9	10,341.4	10,849.4	11,325.6
Other Assets	1,156.1	928.5	771.4	625.4	493.2	388.5
Total Assets	<u>\$ 10,507.1</u>	<u>\$ 11,508.4</u>	<u>\$ 11,862.2</u>	<u>\$ 12,011.8</u>	<u>\$ 12,412.8</u>	<u>\$ 12,810.8</u>
LIABILITIES AND EQUITY						
Facility/Intercompany Debt	\$ 1.2	\$ -	\$ -	\$ 38.9	\$ 116.1	\$ 336.4
Other Current Liabilities	630.3	655.6	679.8	696.2	715.6	731.4
Total Current Liabilities	<u>631.5</u>	<u>655.6</u>	<u>679.8</u>	<u>735.1</u>	<u>831.7</u>	<u>1,067.8</u>
Non-Recourse Securitization Debt	1,435.4	1,171.8	995.9	814.7	645.6	497.0
Other Long Term Debt (external)	3,281.5	3,984.7	4,288.0	4,489.0	4,792.2	4,995.6
Deferred Income Taxes	1,022.9	953.7	892.4	827.1	772.9	729.1
Other Liabilities	1,454.4	1,471.5	1,472.1	1,452.1	1,425.5	1,398.8
Total Liabilities	<u>7,825.7</u>	<u>8,237.3</u>	<u>8,328.2</u>	<u>8,317.9</u>	<u>8,467.9</u>	<u>8,688.3</u>
Common Equity	2,681.5	3,271.1	3,534.0	3,693.9	3,944.9	4,122.5
Total Equity	<u>2,681.5</u>	<u>3,271.1</u>	<u>3,534.0</u>	<u>3,693.9</u>	<u>3,944.9</u>	<u>4,122.5</u>
Total Liabilities and Equity	<u>\$ 10,507.1</u>	<u>\$ 11,508.4</u>	<u>\$ 11,862.2</u>	<u>\$ 12,011.8</u>	<u>\$ 12,412.8</u>	<u>\$ 12,810.8</u>
Balance check	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)

CenterPoint Energy Houston Electric, LLC - 55/45 10% ROE**Transmission and Distribution Utility**

(For the Year Ended or As of December 31, Dollars in Millions)

	S&P Methodology				
	2019	2020	2021	2022	2023
DEBT:					
Balance Sheet Debt	5,156.5	5,284.0	5,342.5	5,554.0	5,829.0
Less: Securitization Debt	(1,171.8)	(995.9)	(814.7)	(645.6)	(497.0)
Adjusted Debt (GAAP)	3,984.7	4,288.0	4,527.9	4,908.4	5,331.9
Plus: Pension & Postretirement Underfunded Amount (After Tax)	45.2	42.5	39.9	37.5	35.2
Plus: Asset Retirement Obligations (After Tax)	27.7	27.7	27.7	27.7	27.7
Plus: Interest Accrued	77.3	81.4	86.4	92.1	92.2
Plus: Unamortized Issuance Cost (Excluding Securitization)	15.6	13.7	12.2	10.9	9.9
Adjusted Debt (S&P)	4,150.5	4,453.4	4,694.0	5,076.5	5,496.8
INTEREST EXPENSE:					
Income Statement Interest	203.1	202.3	206.1	218.5	224.1
Less: Securitization Interest (Cash and Non-Cash)	(39.7)	(28.0)	(20.8)	(13.4)	(7.6)
Adjusted Interest Expense (GAAP)	163.5	174.4	185.2	205.2	216.5
Plus: Capitalized Interest	6.1	7.0	8.7	8.2	7.2
Plus: Interest on Pension & Postretirement Underfunded Amounts	2.7	2.6	2.4	2.3	2.1
Plus: Asset Retirement Obligations	1.0	1.0	1.0	1.0	1.0
Adjusted Interest Expense (S&P)	173.3	185.0	197.4	216.7	226.9
EBITDA:					
Unadjusted EBITDA	1,248.5	1,190.8	1,266.6	1,336.0	1,386.6
Less: Securitization EBITDA	(303.2)	(203.9)	(202.1)	(182.4)	(156.2)
Adjusted EBITDA	945.3	987.0	1,064.5	1,153.6	1,230.5
Plus: Interest on Pension & Postretirement Underfunded Amounts	5.7	5.4	5.1	4.8	4.5
Plus: Asset Retirement Obligations	1.0	1.0	1.0	1.0	1.0
Adjusted EBITDA	952.1	993.4	1,070.6	1,159.3	1,235.9
FUNDS FROM OPERATIONS:					
Adjusted EBITDA (S&P)	952.1	993.4	1,070.6	1,159.3	1,235.9
Less: Adjusted Interest Expense, net (S&P)	(173.3)	(185.0)	(197.4)	(216.7)	(226.9)
Less: Current Taxes	(143.9)	(122.0)	(126.5)	(124.3)	(121.7)
Plus: Pension & Postretirement Adjustment	1.4	1.3	1.2	1.1	1.1
Plus: Asset Retirement Obligations	0.2	0.2	0.2	0.2	0.2
Adjusted Funds from Operations (S&P)	636.4	687.9	748.2	819.8	888.7
OCF, FOCF & DCF:					
Operating Cash Flow	873.8	858.5	876.9	923.4	954.8
Less: Securitization OCF	(264.3)	(176.4)	(181.6)	(169.3)	(148.7)
Adjusted Operating Cash Flow	609.5	682.0	695.3	754.1	806.1
Plus: Pension & Postretirement Adjustment	(2.5)	(2.3)	(2.2)	(2.1)	(1.9)
Less: Capitalized Interest	(6.1)	(7.0)	(8.7)	(8.2)	(7.2)
Plus: Asset Retirement Obligations	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)
Adjusted Operating Cash Flow (S&P)	600.2	671.9	683.6	743.0	796.2
Less: Capital Expenditures	(979.1)	(1,027.9)	(1,177.9)	(978.8)	(980.0)
Plus: Capitalized Interest	6.1	7.0	8.7	8.2	7.2
Free Operating Cash Flow (S&P)	(372.9)	(349.0)	(485.6)	(227.6)	(176.6)
Less: Dividends	259.4	(77.9)	(218.7)	(152.5)	(246.4)
Discretionary Operating Cash Flow (S&P)	(113.5)	(426.9)	(704.3)	(380.0)	(423.0)

CenterPoint Energy Houston Electric, LLC - 55/45 10% ROE*Transmission and Distribution Utility**(For the Year Ended or As of December 31, Dollars in Millions)*

	S&P Methodology				
	2019	2020	2021	2022	2023
Core Ratios					
FFO / Total Debt	15.3%	15.4%	15.9%	16.1%	16.2%
Total Debt / EBITDA	4.36	4.48	4.38	4.38	4.45
Supplemental Ratios					
OCF / Total Debt	14.5%	15.1%	14.6%	14.6%	14.5%
FOCF / Total Debt	-9.0%	-7.8%	-10.3%	-4.5%	-3.2%
DCF / Total Debt	-2.7%	-9.6%	-15.0%	-7.5%	-7.7%
EBITDA Interest Coverage	5.49	5.37	5.42	5.35	5.45
FFO Interest Coverage	4.67	4.72	4.79	4.78	4.92

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**TEXAS COAST UTILITIES COALITION
REQUEST NO.: TCUC03-08**

QUESTION:

Please refer to CenterPoint Energy Houston Electric's response to TCUC Request for Information No. 01-27, attachment "TCUC01-27 Quarterly Capital Structure.xlsx."
Please:

- a. In the tab labeled, "TCUC01-27 Capital Structure," identify:
 - (i) for each quarter shown, the source of funding for the amounts shown for "Short-Term Debt;"
 - (ii) in detail, the purpose(s) for which the amounts shown for "Short-Term Debt" is/was used;
- b. In the tab labeled, "CNP Inc. Support":
 - (i) Identify for each quarter shown, the source of funding for the amounts shown for "Commercial Paper Borrowings;"
 - (ii) Identify in detail, the purpose(s) for which the amounts shown for "Commercial Paper Borrowings" was used;
 - (iii) State whether you agree that "Commercial Paper Borrowings" equates to short-term debt;
- c. Explain what "ST Notes Payables-Assoc Co" and "Short term Notes Payable-Assoc Co" and "Short-Term Notes Payable-Assoc Comp" are, including:
 - (i) the sources of funding for the amounts shown; and
 - (ii) how such funding is/was used;
- d. Explain what "Accts Payable Trade-Assoc Companies" is, including:
 - (i) the sources of funding for the amounts shown; and
 - (ii) how such funding is/was used.

ANSWER:

TCUC 03-08 A(i):

Regarding the Short-Term Debt on line 7 of TCUC01-27, it is composed of commercial paper borrowings

Regarding the Short-Term Debt on line 23 of TCUC01-27, it is composed of money pool borrowings from the CenterPoint Energy, Inc money pool (as reported in the asterisked note on line 33)

TCUC 03-08 A(ii)

Short-Term Debt is used for general corporate purposes. Please refer to our answer to TCUC03-10p for a more detailed answer.

TCUC 03-08 B(i)

The source of funding for the amounts shown for "Commercial Paper Borrowings" is from investors

in the commercial paper market and is facilitated by our banks commercial paper brokerage

TCUC 03-08 B(ii)

Commercial Paper Borrowings is used for general corporate purposes. Please refer to our answer to TCUC03-10p which answers how Short-Term Debt is used for general corporate purposes

TCUC 03-08 B(iii)

We agree that "Commercial Paper Borrowings" is a form of short-term debt. The concept of short-term debt includes other forms of debt that mature in less than one year. Typically our commercial paper is issued in maturities of one day - three months. For the purposes of our SEC filed financial statements, commercial paper borrowings are reflected as long-term debt due to the fact that our commercial paper borrowings are backstopped by a credit facility which has a termination date that is more than a year away.

TCUC 03-08 C

Please see the attachment "TCUC03-08 Account Descriptions - ST Trade Payables.docx"

TCUC 03-08 C(i) & TCUC 03-08 C(ii): The source of these funds was money pool borrowings from the CenterPoint Energy, Inc money pool (as reported in the asterisked note on line 33). Money pool borrowing are used for general corporate purposes. Please refer to our answer to TCUC03-10p which answers how Short-Term Debt is used for general corporate purposes

TCUC 03-08 D

Please see the attachment "TCUC03-08 Account Descriptions - ST Trade Payables.docx"

TCUC 03-08 D(i): The source of funds for accounts payable are cash or cash equivalents or short term borrowings

TCUC 03-08 D(ii): Affiliate transactions to Houston Electric are represented in this account, including both services provided to Houston Electric as well as pass through amounts, as described in the VK schedules.

SPONSOR (PREPARER):

Robert McRae/Michelle Townsend (Robert McRae/Michelle Townsend)

RESPONSIVE DOCUMENTS:

TCUC03-08 Account Descriptions - ST Trade Payables.docx

214010 Short Term Notes Payable - Associated Companies

Description:

This account is used to record face value of all notes, drafts, acceptances, or other similar evidences of indebtedness, payable on demand or within a time not exceeding one year from date of issue to associated companies

200010 Accounts Payable - Trade - Associated Companies

Description:

This account is used to record intercompany accounts payable. Postings to this account are typically system generated when an intercompany transaction is recorded. The payable is generally cleared within 30 days, via the intercompany settlement run

200010 Accounts Payable - Trade - Associated Companies

Description:

This account is used to record intercompany accounts payable. Postings to this account are typically system generated when an intercompany transaction is recorded. The payable is generally cleared within 30 days, via the intercompany settlement run.

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**TEXAS COAST UTILITIES COALITION
REQUEST NO.: TCUC03-09**

QUESTION:

Please refer to CenterPoint Energy Houston Electric's response to TCUC Request for Information No. 01-28, *confidential* attachment "TCUC01-28 Capital Structure 032019.xlsx." Please:

- a. Update the data provided in the tab labeled "II-C-2.1" through the most current calendar quarter available;
- b. State whether the amount shown as "Revolving Credit Facility" shown in the tab labeled "II-C-2.4.1" is short-term debt or long-term debt;
- c. Update the data provided in the tab labeled "II-C-2.4.1" through the most current calendar quarter available;
- d. Update the data provided in the tab labeled "TB 032019" through the most current calendar quarter available;
- e. Explain what "Short-Term Notes Rec-Associated Co" and "Short-Term Notes Receivable-Assoc Comp" are, including.
 - (i) the sources of funding for the amounts shown; and
 - (ii) how such funding was used.

ANSWER:

- a. The data in TCUC 01-28 tab "II-C-2.1" is through 3/31/2019 (see line 7) which is the most current calendar quarter available as of May 22, 2019.
- b. The Revolving Credit Facility is long term debt.
- c. The data in TCUC 01-28 tab "II-C-2.4.1" is through 3/31/2019 (see line 6) which is the most current calendar quarter available as of May 22, 2019.
- d. The data in TCUC 01-28 tab "TB 032019" is through 3/31/2019 (see line 5) which is the most current calendar quarter available as of May 22, 2019.
- e. 127010 Short Term Notes Receivable - Associated Companies: This account is used to record intercompany receivables automatically generated as a result of daily Money Pool transactions and daily funding requirements.
 - (i) The major sources of these funds is the \$700M debt issuance at Houston Electric in January 2019 and the capital infusion to CenterPoint Energy Houston Electric from CenterPoint Energy Inc in March of 2019.
 - (ii) The funds are temporarily invested into the CenterPoint Energy, Inc money pool and will be drawn down by CenterPoint Energy Houston Electric as needed for general corporate purposes.

SPONSOR (PREPARER):
Robert McRae (Robert McRae)

RESPONSIVE DOCUMENTS:
None

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**TEXAS COAST UTILITIES COALITION
REQUEST NO.: TCUC03-10**

QUESTION:

Please refer to Mr. Robert B. McRae's direct testimony:

- a. Identify all proceedings in which Mr. McRae has presented testimony, including affidavits and depositions, and provide copies of such testimony; if publicly available, please provide a cite sufficient to locate the testimony;
- b. At pp. 5 – 7, please state whether Mr. McRae equates the Commission's financial-integrity test for inclusion of construction work in progress ("CWIP") in rates to the financial-integrity standard to which he refers in his testimony, and if so, please state the basis for Mr. McRae's conclusion, and if not, please explain why not;
- c. At pp. 1, 4, 37, 40, 41, and 55, please state whether the 4.38% cost of debt includes or excludes the cost of short-term debt; if the 4.38% excludes short-term debt, please also explain the basis for excluding short-term debt in calculating the cost of debt;
- d. At p. 12, please explain the purposes for which CenterPoint Houston accesses the financial markets for short-term debt;
- e. At p. 12, please explain how CenterPoint Houston employs short-term debt and long-term debt to fund its daily utility operations, including during the initial phases of construction projects;
- f. At p. 13, please provide on per-quarter basis from January 1, 2016 to the present, CenterPoint Houston's cost of short-term debt;
- g. At p. 13, please state whether Mr. McRae's reference to "total debt or interest expense" includes short-term debt and long-term debt;
- h. At p. 13, please state whether Mr. McRae's reference to "debt and equity" investors includes short-term debt and long-term debt;
- i. Please provide copies of any statements made by credit-rating agencies regarding the regulatory risks CenterPoint Houston faces;
- j. Please identify any order issued by the Public Utility Commission of Texas in which the Commission disallowed a capital investment made by CenterPoint Houston since issuance since the issuance of the Commission's final order in Docket No. 38339;
- k. Please provide copies of any publications issued by the credit-rating agencies from January 2017, through March 31, 2019, that discuss amending their financial metrics in light of elimination of accelerated and/or bonus depreciation;
- l. Please state whether it is Mr. McRae's opinion that all utilities in Texas will be collecting lower tax amounts as a result of the TCJA; if not, please explain why not;
- m. Besides Mr. McRae's reference to Dr. Morin's commentary, please provide a copy of all studies, analyses, and reports conducted by or for Mr. McRae, or on CenterPoint Houston's behalf, and/or reviewed and/or relied upon by Mr. McRae, that:
 - (i) Correlates CenterPoint Houston's weighted average cost of debt to CenterPoint Houston's capital structure, and shows the increase in revenue associated with varying returns on equity,

including returns on equity of 10.0% and 10.4%, versus an increase in the cost of debt;

(ii) Correlates a capital structure of 55.0% debt / 45% equity capital, to CenterPoint Houston's weighted average cost of debt;

(iii) Shows the difference in the impact on CenterPoint Houston's revenue requirements based on the weighted average cost of debt CenterPoint Houston would incur, that shows:

(1) The impact on CenterPoint Houston's revenue requirements based on a weighted average cost of debt at a 55.0% debt ratio versus the cost of debt at a 50.0% debt ratio and a return on equity at 10.0%;

(2) The impact on CenterPoint Houston's revenue requirements based on a weighted average cost of debt at a 55.0% debt ratio versus the

n. At p. 18, please provide all studies, analyses, and reports conducted by or for Mr. McRae, or on CenterPoint Houston's behalf, that quantify the higher capital costs (both debt and equity) that "may" result;

o. At p. 20, please identify the amount of federal income tax CenterPoint Houston paid the IRS for revenue related to fiscal years 2016, 2017, and 2018;

p. At p. 53, please explain the purposes for which CenterPoint Houston uses short-term debt, including a detailed listing of the uses of such funds;

q. Please state whether Mr. McRae believes the need for a higher equity ratio suggests a more risky company.

ANSWER:

a. Robert McRae has presented testimony in Texas and Minnesota:

- Texas PUC

- Search link: <http://interchange.puc.texas.gov/>
- Docket 48226, items 75 and 76
- Please see attachments
 - TCUC 03-10a TEXAS PUC Docket48226 item75a.pdf
 - TCUC 03-10a TEXAS PUC Docket48226 item75b.pdf
 - TCUC 03-10a Confidential Exhibit RBM-R-5.pdf

- Texas Gulf Rate Case GUD 10567

- Search link: https://rrcsearch3.neubus.com/esd3-rrc/index.php?module=esd&_action=keysearch&profile=14
- Index "Item No.2 Statement of Intent Volume 3 and Volume 4"
- Beginning page 842 to page 867
- Please see attachments
 - TCUC 03-10a TX_GAS_GC_McRae Direct Testimony.pdf.

- Minnesota

- Search link <https://www.edockets.state.mn.us/EFiling/edockets/searchDocuments.do?method=showDocketsSearch&searchType=new>
- Document ID:
 - Testimony: [20178-134459-10](#)
 - Rebuttal Testimony: [20182-139818-02](#)
 - Non-public testimony: [20182-139818-01](#)
- Please see attachments
 - TCUC 03-10a [20178-134459-10.pdf](#)
 - TCUC 03-10a [20182-139818-02.pdf](#)
 - TCUC 03-10a Confidential MN_RC_2017_McRae-Rebuttal Testimony and

b. CenterPoint Houston assumes the reference to “the Commission’s financial-integrity test for inclusion of construction work in progress” is intended to refer to PURA § 36.054(a). Mr. McRae does not equate the financial integrity standard in PURA § 36.054(a) with the financial integrity standard he refers to in his testimony. As Mr. McRae explains on page 5, line 23 through page 6, line 1, he is using the term “financial integrity” to refer to a utility’s ability to maintain its credit standing and to attract capital needed to support operations and investment requirements on reasonable terms. In contrast, Mr. McRae understands the financial-integrity standard in PURA § 36.054 to be more stringent. PURA § 36.054 expressly states that inclusion of construction work in progress in rate base is “an exceptional form of rate relief,” and Mr. McRae understands that language to mean that the utility must show that, absent the inclusion of construction work in progress, the utility’s credit rating would fall below investment grade or the utility would be unable to meet its obligations to creditors in a timely manner.

c. CenterPoint Houston’s proposed 4.38% cost of debt does not include the cost of short-term debt because CenterPoint Houston’s rate base assets are financed with long-term debt and equity, not short-term debt. In addition, Commission precedent does not support the inclusion of short-term debt in a utility’s capital structure. For example, in Docket No. 43695, the Commission found, “It is unreasonable and inconsistent with Commission precedent to include short-term debt in SPS’s capital structure.” Application of Southwestern Public Service Company for Authority to Change Rates, Docket No. 43695, Order on Rehearing at 25, Finding of Fact No. 71 (Feb. 23, 2016).

d. CenterPoint Houston does not access the financial markets for short-term debt. It does not have a commercial paper program or some other mechanism to directly issue short-term debt to external markets. As stated in subpart c., Commission precedent does not support the inclusion of short-term debt in a utility’s capital structure.

e. CenterPoint Houston finances daily utility operations via withdrawing Money Pool investments, borrowing from the CenterPoint Energy, Inc. Money Pool, issuing long-term senior secured notes, borrowing from its revolving credit facility, utilizing internally generated cash, or utilizing capital contributions from the parent company. As stated in subpart c., Commission precedent does not support the inclusion of short-term debt in a utility’s capital structure.

f. Please see attached TCUC03-10f.xlsx.

g. The reference to “total debt or interest expense” is in regard to credit metrics that rating agencies analyze. Since agencies utilize information from CenterPoint Energy Houston Electric’s financial statements published with the SEC, it would include all company borrowings regardless of tenor (both current and long-term liabilities).

h. The reference to “debt and equity investors” refers to all providers of capital regardless of tenor.

i. The rating agency reports responsive to this question have been provided with RFI TCUC1-4. Here are specific references to the regulatory risks CenterPoint Houston faces:

	Files responding to TCUC 1-4	Reference to regulatory risks
1	TCUC01-04 Fitch CEHE 20160425 - CONFIDENTIAL.pdf	Page 1, “Reasonable Regulatory Environment” section Page 5, “Regulatory Environment Improving” section
2	TCUC01-04 Fitch CEHE 20160628 - CONFIDENTIAL.pdf	page 1 &2 “Regulation” metrics
3	TCUC01-04 Fitch CEHE 20170427 - CONFIDENTIAL.pdf	Page 1, “Reasonable Regulatory Environment” section Page 5, “Regulatory Environment Improving” section

4	TCUC01-04 Fitch CNP 20160318 - CONFIDENTIAL.pdf	page 3, section "Low Risk T&D Business" section Page 4 section "Negative: " section
5	TCUC01-04 Fitch CNP 20161021 - CONFIDENTIAL.pdf	page 6, "Regulatory Environment Supportive" section
6	TCUC01-04 Fitch CNP 20170926 - CONFIDENTIAL.pdf	page 6 and 7 "DERIVATION SUMMARY" section
7	TCUC01-04 Fitch CNP 20171016 - CONFIDENTIAL.pdf	Page 1, "Diversified and Supportive Regulations" section page 2, "Future Developments That May, Individually or Collectively, Lead to Negative Rating Action" section page 9 and 10, metrics
8	TCUC01-04 Fitch CNP 20180905 - CONFIDENTIAL.pdf	page2, "DERIVATION SUMMARY" section
9	TCUC01-04 Fitch CNP 20181102 - CONFIDENTIAL.pdf	Page 2, "Diversified and Supportive Regulations" section page 3, "Future Developments That May, Individually or Collectively, Lead to Negative Rating Action" section page 10 and 11, metrics
10	TCUC01-04 Moodys CEHE 20160613 - CONFIDENTIAL.pdf	Page 2 "Factors that could lead to a downgrade" section Page 2 "Detailed rating considerations" section
11	TCUC01-04 Moodys CEHE 20170613 - CONFIDENTIAL.pdf	Page 2 "Factors that could lead to a downgrade" section Page 2 "Detailed rating considerations" section
12	TCUC01-04 Moodys CNP 20161017 - CONFIDENTIAL.pdf	Page 2 "Factors that could lead to a downgrade" section Page 3 "Detailed rating considerations" section
13	TCUC01-04 Moodys CNP 20171013 - CONFIDENTIAL.pdf	Page 2 "Factors that could lead to a downgrade" section Page 3 "Detailed rating considerations" section
14	TCUC01-04 SP CEHE 20161221 - CONFIDENTIAL.pdf	Page 3 "Business Risk" Section
15	TCUC01-04 SP CEHE 20171206 - CONFIDENTIAL.pdf	Page 3 "Business Risk" Section
16	TCUC01-04 SP CEHE 20190322 - CONFIDENTIAL.pdf	Page 4 "Business Risk" Section
17	TCUC01-04 SP CNP 20190321 - CONFIDENTIAL.pdf	Page 6 "Business Risk" Section

j. The Commission has not disallowed a capital investment by CenterPoint Houston since Docket No. 38339. Further, the Commission does not evaluate the prudence of investments in TCOS and DCRF proceedings, in which the Commission has approved the inclusion of new capital investment in rate base since Docket No. 38339.

k. The company is not aware of any publications that discuss the credit rating agencies amending their financial metrics in light of elimination of accelerated and/or bonus depreciation. The company's expectation is that the agencies will continue to use the same methodology to calculate

metrics and the same metric standards to assign credit ratings. Please see attachments TCUC03-10 SP Tax Reform 01242018 – CONFIDENTIAL.pdf, TCUC03-10 Moodys Tax Reform 01242018 – CONFIDENTIAL.pdf and TCUC03-10 Fitch Tax Reform 01242018 – CONFIDENTIAL.pdf. The rating agencies have stated, however, that the TCJA's effects on credit ratings will depend in large part on the actions taken by regulatory agencies such as the Commission to mitigate the effects of the TCJA on cash flow.

l. The facts and circumstances in regards to collecting tax amounts as a result of the TCJA will be different for all utilities in Texas. Mr. McRae's opinion is, as stated on page 18 of his testimony, that utilities such as CenterPoint Houston will be collecting lower tax amounts as a result of the TCJA.

m. No studies, analyses or reports have been conducted, reviewed or relied upon to address these questions on statistical correlation.

n. Please see page 38 of Mr. McRae's testimony that discusses the potential impact of a downgrade on CenterPoint Houston's cost of debt. Please see attachment TCUC03-10 n Bloomberg Curve Finder 02282019.pdf.

o. Fiscal Year 2016 - \$9,002,436, Fiscal Year 2017 - \$0, Fiscal Year 2018 - \$12,396,110.

The 2018 payments are estimated and will not be known with certainty until the 2018 tax return is filed on or before October 15, 2019.

p. CenterPoint Houston uses sources of capital for general corporate purposes, including financing working capital needs and funding capital expenditures. As stated in subpart c., Commission precedent does not support the inclusion of short-term debt in a utility's capital structure.

q. It is not clear whether this question is asking about business risk, financial risk, or some other type of risk, nor is it clear what the "more risky company" should be compared to. If the question is asking whether increasing the equity ratio reduces the financial risk of a company compared to what the company's financial risk would be absent the increase in the equity ratio, the answer is yes. By definition, financial risk is measured by the degree of leverage a company has.

The attachments are confidential and are being provided pursuant to the Protective Order issued in Docket No. 49421.

The requested information is voluminous and will be provided to the propounding party only in electronic format on CD. Please contact Alice Hart at (713) 207-5322 to request a copy of the CD. Please see index of voluminous material below.

Voluminous Confidential Index

DATE	TITLE	Preparer	Number of Pages	Page No (s)
Oct 2017	TCUC 03-10a Confidential MN_RC_2017_McRae-Rebuttal Testimony and Schedules.pdf	Robert McRae	124	1-124
Oct 2017	TCUC 03-10a Confidential Exhibit RBM-R-5	Robert McRae	7	1-7
Jan 2018	TCUC03-10 Fitch Tax Reform 01242018 - CONFIDENTIAL	Robert McRae	7	1-7
Jan 2018	TCUC03-10 Moodys Tax Reform 01242018 - CONFIDENTIAL	Robert McRae	11	1-11
Jan 2018	TCUC03-10 SP Tax Reform 01242018 - CONFIDENTIAL	Robert McRae	7	1-7

Voluminous Non-Confidential Index

DATE	TITLE	Preparer	Number of Pages	Page No (s)
May 2018	TCUC 03-10a TEXAS PUC Docket48226 item75a.pdf	Robert McRae	100	1-100
May 2018	TCUC 03-10a TEXAS PUC Docket48226 item75b.pdf	Robert McRae	126	1-126
Nov 2016	TCUC 03-10a TX_GAS_GC_McRae Direct Testimony.pdf	Robert McRae	25	1-25
Aug 2017	TCUC 03-10a 20178-134459-10.pdf	Robert McRae	40	1-40
Feb 2018	TCUC 03-10a 20182-139818-02.pdf	Robert McRae	38	21-38
May 2019	TCUC03-10f.xlsx	Robert McRae	25	1-25
Mar 2019	TCUC03-10 n Bloomberg Curve Finder 02282019	Robert McRae	1	1-1

SPONSOR (PREPARER):

Robert McRae (Robert McRae)

RESPONSIVE DOCUMENTS:

TCUC 03-10a Confidential MN_RC_2017_McRae-Rebuttal Testimony and Schedules.pdf

TCUC 03-10a Confidential Exhibit RBM-R-5

TCUC 03-10a TEXAS PUC Docket48226 item75a.pdf

TCUC 03-10a TEXAS PUC Docket48226 item75b.pdf

TCUC 03-10a TX_GAS_GC_McRae Direct Testimony.pdf

TCUC 03-10a 20178-134459-10.pdf

TCUC 03-10a 20182-139818-02.pdf

TCUC03-10f.xlsx

TCUC03-10 Fitch Tax Reform 01242018 - CONFIDENTIAL

TCUC03-10 Moodys Tax Reform 01242018 - CONFIDENTIAL

TCUC03-10 SP Tax Reform 01242018 - CONFIDENTIAL

TCUC03-10 n Bloomberg Curve Finder 02282019

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864
TEXAS COAST UTILITIES COALITION
REQUEST NO.: TCUC03-11**

QUESTION:

Please refer to CenterPoint Energy Houston Electric's response to TCUC Request No. TCUC 01-24; please:

- i. List the assumptions CenterPoint Energy Houston Electric made regarding rating agencies' likely methodologies in preparing its forward-looking financial forecasts;
- ii. For each such assumption, please explain the rationale for employing the assumption and provide all studies, reports, and analyses related to each assumption.

ANSWER:

The assumptions regarding rating agencies likely methodologies that CenterPoint Energy Houston Electric made in preparing its forward-looking financial forecasts were previously provided in response to RFI TCUC01-25 For the rationale underlying each assumption, please see TCUC03-11 2019 Credit Metric Forecast and Assumptions.xlsx. We have added Column C to the previously provided forecast to provide a reference to the applicable rating agency methodology.

We have also attached the applicable rating agency methodology for Moody's and Fitch. The S&P Corporate Methodology was previously filed as confidential Exhibit RBM-3.

The attachments are confidential and are being provided pursuant to the Protective Order issued in Docket No. 49421.

SPONSOR (PREPARER):

Robert McRae (Robert McRae)

RESPONSIVE DOCUMENTS:

TCUC03-11 2019 Credit Metric Forecast and Assumptions.xlsx
TCUC03-11 Fitch Corporate Rating Criteria - CONFIDENTIAL.pdf
TCUC03-11 Moodys Financial Statement Adjustments - CONFIDENTIAL.pdf

CenterPoint Energy Houston Electric

TCUC03-11

(\$ in millions)

S&P Methodology**DEBT:**

Balance Sheet Debt	\$ 5,156.5	
Less: Securitization Debt	(1,171.8)	
Adjusted Debt (GAAP)	3,984.7	
Plus: Operating Leases	-	Page 24
Plus: Postretirement Underfunded Amount (After Tax)	45.2	Page 25-27
Plus: Asset Retirement Obligations (After Tax)	27.7	Page 13
Plus: Interest Accrued	77.3	Page 7-8
Plus: Unamortized Issuance Cost (Excluding Securitization)	15.6	Page 8
Adjusted Debt (S&P)	\$ 4,150.5	

INTEREST EXPENSE:

Income Statement Interest	\$ 203.1	
Less: Securitization Interest (Cash and Non-Cash)	(39.7)	
Adjusted Interest Expense (GAAP)	163.5	
Plus: Capitalized Interest	6.1	Page 14-15
Plus: Interest on Postretirement Underfunded Amounts	2.7	Page 27
Plus: Operating Lease Interest	-	Page 24
Plus: Asset Retirement Obligations	1.0	Page 13
Adjusted Interest Expense (S&P)	\$ 173.3	

EBITDA:

Unadjusted EBITDA	\$ 1,248.5	
Less: Securitization EBITDA	(303.2)	
Adjusted EBITDA	945.3	
Plus: Operating Lease	-	Page 24
Plus: Postretirement Adjustment	5.7	Page 27
Plus: Asset Retirement Obligations	1.0	Page 13
Adjusted EBITDA	\$ 952.1	

FUNDS FROM OPERATIONS:

Adjusted EBITDA (S&P)	\$ 952.1	
Less: Adjusted Interest Expense, net (S&P)	(173.3)	Page 37
Less: Current Taxes	(143.9)	Page 37
Plus: Postretirement Adjustment	1.4	Page 27
Plus: Asset Retirement Obligations	0.2	Page 13
Adjusted Funds from Operations (S&P)	\$ 636.4	

Ratios

FFO/Debt	15.3%
FFO Interest Coverage	4.67
Debt/EBITDA	4.36

**Rationale from S&P Corporate
Methodology**

CenterPoint Energy Houston Electric

TCUC03-11

(\$ in millions)

Moody's Methodology	2019	Rationale from Moody's Financial Statement Adjustments
<u>DEBT:</u>		
Balance Sheet Debt	\$ 5,156.5	
Less: Securitization Debt	(1,171.8)	
Adjusted Debt (GAAP)	3,984.7	
Plus: Pension Underfunded Amount (Pre Tax)	70.7	Page 6
Plus: Operating Leases	4.0	Page 11
Plus: CEHE GM Bonds issued as collateral for CNP Long-Term Debt	68.0	
Adjusted Debt (Moody's) (excluding Securitization)	4,127.4	
Plus: Securitization Debt	1,171.8	
Adjusted Debt (Moody's) (including Securitization)	\$ 5,299.2	
<u>INTEREST EXPENSE:</u>		
Income Statement Interest	\$ 203.1	
Less: Securitization Interest (Cash and Non-Cash)	(39.7)	
Adjusted Interest Expense (GAAP)	163.5	
Plus: Interest on Pension Underfunded Amount	2.5	Page 6
Plus: Operating Leases	0.1	Page 11
Adjusted Interest Expense (Moody's) (excluding Securitization)	166.1	
Plus: Securitization Interest (Cash and Non-Cash)	39.7	
Adjusted Interest Expense (Moody's) (including Securitization)	\$ 205.8	
<u>FUNDS FROM OPERATIONS:</u>		
Unadjusted FFO	\$ 922.5	
Less: Securitization (Regulatory Asset) Amortization (Pre Tax)	(263.5)	
Less: Securitization Amortization of Deferred Financing Costs (Pre Tax)	(0.8)	
Adjusted Funds from Operations (GAAP)	658.2	
Less: Post Retirement Contributions	(10.0)	Page 6
Plus: Net Regulatory Assets/Liabilities	(10.8)	Page 20
Plus: Other Assets	-	Page 20
Plus: Other Liabilities	-	Page 20
Plus: Other, net	-	Page 20
Plus: Operating Leases	0.9	Page 11
Plus: Postretirement Adjustment (1)	9.5	Page 6
Adjusted Funds from Operations (Moody's) (excluding Securitization)	647.7	
Plus: Securitization (Regulatory Asset) Amortization (Pre Tax)	263.5	
Plus: Securitization Amortization of Deferred Financing Costs (Pre Tax)	0.8	
Adjusted Funds from Operations (Moody's) (including Securitization)	\$ 912.0	
<u>EBITDA:</u>		
Unadjusted EBITDA	\$ 1,259.0	
Less: Securitization EBITDA	(303.2)	
Adjusted EBITDA	955.8	
Less: Interest Income (intercompany)	(20.5)	
Adjusted EBITDA (excluding Securitization)	935.4	
Plus: Securitization EBITDA	303.2	
Adjusted EBITDA (including Securitization)	\$ 1,238.6	

Ratios (excluding Securitization)

FFO/Debt	15.7%
FFO Interest Coverage	4.90
Debt/EBITDA	4.41

Ratios (including Securitization)

FFO/Debt	17.2%
FFO Interest Coverage	5.43
Debt/EBITDA	4.28

(1) Represents an add-back to reflect annual contributions at a level equal to annual service cost

CenterPoint Energy Houston Electric
TCUC03-11
(\$ in millions)

Fitch Methodology	2019	Rationale from Fitch Corporate Rating Criteria
<u>DEBT:</u>		
Balance Sheet Debt	\$ 5,156.5	
Less: Securitization Debt	(1,171.8)	
Adjusted Debt (GAAP)	3,984.7	
Plus: Lease Adjustment	8.0	Page 16-19
Adjusted Debt	\$ 3,992.7	
<u>INTEREST EXPENSE:</u>		
Income Statement Interest	\$ 203.1	
Less: Securitization Interest (Cash and Non-Cash)	(39.7)	
Adjusted Interest Expense (GAAP)	163.5	
Plus: Capitalized Interest	6.1	Page 46
Plus: Rental Payments	0.3	Page 46
Adjusted Interest Expense	\$ 169.8	
<u>FUNDS FROM OPERATIONS:</u>		
Unadjusted FFO	\$ 922.5	
Less: Securitization (Regulatory Asset) Amortization (Pre Tax)	(263.5)	
Less: Securitization Amortization of Deferred Financing Costs (Pre Tax)	(0.8)	
Adjusted Funds from Operations	658.2	
Less: Capitalized Interest (After Tax)	(4.8)	Page 46
Plus: Rental Payments	0.7	Page 46
Adjusted Funds from Operations	\$ 654.1	
<u>TOTAL CAPITALIZATION:</u>		
Balance Sheet Total Capitalization	\$ 8,427.6	
Less: Securitization Debt	(1,171.8)	
Adjusted Total Capitalization (GAAP)	7,255.8	
Plus: Lease Payments	8.0	Page 16-19
Adjusted Total Capitalization	\$ 7,263.8	
<u>EBITDA:</u>		
Unadjusted EBITDA	\$ 1,259.0	
Less: Securitization EBITDA	(303.2)	
Adjusted EBITDA	955.8	
Less: Interest Income (intercompany)	(20.5)	Page 49
Plus: Gross Rental Expense	0.7	Page 47
Adjusted EBITDA	\$ 936.1	
<u>Ratios</u>		
FFO/Debt	16.4%	
FFO Interest Coverage	4.85	
Debt/EBITDA	4.27	

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**TEXAS COAST UTILITIES COALITION
REQUEST NO.: TCUC03-12**

QUESTION:

Please provide a copy of all studies, analyses, and reports conducted by or for Mr. Hevert, or on CenterPoint Houston's behalf, and/or reviewed and/or relied upon by Mr. Hevert, that:

- i. Correlates CenterPoint Houston's weighted average cost of debt to CenterPoint Houston's capital structure, and shows the increase in revenue associated with varying returns on equity, including returns on equity of 10.0% and 10.4%, versus an increase in the cost of debt;
- ii. Correlates a capital structure of 55.0% debt / 45% equity capital, to CenterPoint Houston's weighted average cost of debt;
- iii. Shows the difference in the impact on CenterPoint Houston's revenue requirements based on the weighted average cost of debt CenterPoint Houston would incur, that shows:
 1. The impact on CenterPoint Houston's revenue requirements based on a weighted average cost of debt at a 55.0% debt ratio versus the cost of debt at a 50.0% debt ratio and a return on equity at 10.0%;
 2. The impact on CenterPoint Houston's revenue requirements based on a weighted average cost of debt at a 55.0% debt ratio versus the cost of debt at a 50.0% debt ratio and a return on equity at 10.4%.

ANSWER:

- i. Mr. Hevert has not conducted the requested analyses. As discussed in his Direct Testimony at pages 52 and 53, Mr. Hevert reviewed the capital structures for the companies in his proxy group, and found the Company's proposed capital structure to be consistent with them.
- ii. Please see response to (i) above.
- iii. Please see response to (i) above.

SPONSOR (PREPARER):
Robert B. Hevert (Robert B. Hevert)

RESPONSIVE DOCUMENTS:
None

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**TEXAS COAST UTILITIES COALITION
REQUEST NO.: TCUC03-13**

QUESTION:

With reference to the response to TCUC01-27, please update the capitalization amounts and ratios, including and excluding short-term debt, for CenterPoint Energy, Inc. and CenterPoint Energy Houston Electric, LLC. for the quarter ending 3/31/19.

ANSWER:

Please see attachment "TCUC03-13 Quarterly Capital Structure.xlsx"

SPONSOR (PREPARER):

Robert McRae (Robert McRae)

RESPONSIVE DOCUMENTS:

TCUC03-13 Quarterly Capital Structure.xlsx

CenterPoint Energy, Inc.

<i>Millions</i>	As of March 31, 2016	As of June 30, 2016	As of Sep 30, 2016	As of Dec 31, 2016	As of March 31, 2017	As of June 30, 2017	As of Sep 30, 2017	As of Dec 31, 2017	As of March 31, 2018	As of June 30, 2018	As of Sep 30, 2018	As of Dec 31, 2018	As of March 31, 2019
Short-Term Debt	824	1,213	998	1,404	1,631	1,688	976	1,753	915	565	202	210	3,079
Long-Term Debt	7,550	7,229	7,414	7,059	6,958	6,898	7,569	6,961	7,789	7,617	7,493	8,875	11,006
Shareholders' Equity*	3,506	3,397	3,472	3,460	3,537	3,563	3,618	4,688	4,857	4,670	5,508	8,058	8,058
Including Short-Term Debt Capital Structure	70.5%	71.3%	70.8%	71.0%	70.8%	70.7%	70.3%	65.0%	64.2%	63.7%	58.3%	53.0%	63.6%
Excluding Short-Term Debt Capital Structure	68.3%	68.0%	68.1%	67.1%	66.3%	65.9%	67.7%	59.8%	61.6%	62.0%	57.6%	52.4%	57.7%

*Source: CenterPoint Energy Form 10-K and Form 10-Q filings, 2016-2019

CenterPoint Energy Houston Electric, LLC

<i>Millions</i>	As of March 31, 2016	As of June 30, 2016	As of Sep 30, 2016	As of Dec 31, 2016	As of March 31, 2017	As of June 30, 2017	As of Sep 30, 2017	As of Dec 31, 2017	As of March 31, 2018	As of June 30, 2018	As of Sep 30, 2018	As of Dec 31, 2018	As of March 31, 2019
Short-Term Debt*	465	444	129	-	-	-	-	60	-	-	75	1	-
Long-Term Debt	2,099	2,199	2,499	2,502	2,801	2,803	2,806	2,808	3,205	3,208	3,210	3,213	3,904
Member's Equity	1,618	1,678	1,772	2,117	2,103	2,168	2,252	2,369	2,394	2,464	2,550	2,682	3,274
Including Short-Term Debt Capital Structure	61.3%	61.2%	59.7%	54.2%	57.1%	56.4%	55.5%	54.8%	57.2%	56.6%	56.3%	54.5%	54.4%
Excluding Short-Term Debt Capital Structure	56.5%	56.7%	58.5%	54.2%	57.1%	56.4%	55.5%	54.2%	57.2%	56.6%	55.7%	54.5%	54.4%

*Money Pool Borrowings, Source: CenterPoint Energy Houston Electric Form 10-K and Form 10-Q filings, 2016-2019

Audit Trail Total
Actual
Ending Flow
CNP_TOTAL_INTERCO
USD
C_CNP - CNP Hierarchy
Year To Date

	C_CNP 2016 03	2016.06	2016.09	2016 12	2017 03	2017 06	2017 09	2017 12	2018.03	2018 06	2018.09	2018 12	2019.03
ST Debt:													
215010 - Commercial Paper Borrowings	824,493,000	1,212,996,000	997,780,000	1,404,487,000	1,631,000,000	1,688,041,000	975,810,000	1,753,111,000	915,375,000	564,865,000	202,000,000	210,000,000	3,078,550,000
LT Debt													
216090 - Indexed Debt Oblig (ACES/ZENS)	147,640,824	110,528,518	112,388,145	114,321,644	116,334,986	118,294,408	119,923,880	121,627,969	119,121,056	26,140,963	25,052,910	23,958,477	22,831,595
217010 - Current Portion of Long-Term Debt	975,113,279	651,586,336	660,328,263	911,329,395	670,899,663	972,363,198	981,929,583	483,912,398	494,347,786	496,391,433	506,268,373	458,442,676	379,333,957
275010 - Long-Term Debt-First Mortgage Bonds	614,717,000	614,717,000	614,717,000	614,717,000	614,717,000	614,717,000	614,717,000	614,717,000	614,717,000	614,717,000	614,717,000	614,717,000	614,717,000
275997 - Long-Term Debt - Credit Facility	200,000,000	-	-	-	-	-	-	-	-	-	-	-	-
277010 - Long-Term Debt - Other	4,270,740,522	4,207,216,405	4,078,841,243	3,464,395,515	3,299,840,859	2,934,853,207	3,596,911,660	3,530,483,117	3,955,493,074	3,888,461,775	3,740,643,288	5,172,040,442	6,688,874,188
277020 - Long-Term Debt-Other Bonds	1,518,000,000	1,818,000,000	2,118,000,000	2,118,000,000	2,418,000,000	2,418,000,000	2,418,000,000	2,368,000,000	2,768,000,000	2,768,000,000	2,768,000,000	2,768,000,000	3,468,000,000
Total	7,726,211,625	7,402,048,259	7,584,274,651	7,222,763,554	7,119,792,508	7,058,227,813	7,731,482,123	7,118,740,485	7,951,678,915	7,793,711,170	7,654,681,571	9,037,158,594	11,173,756,740
Unamortized Premium (Discount)													
275020 - Unamortized Discount	(37,768,140)	(36,142,420)	(34,535,982)	(32,603,674)	(30,997,236)	(29,390,799)	(26,809,130)	(25,109,115)	(24,398,430)	(22,823,986)	(21,249,542)	(19,675,098)	(18,587,403)
275021 - Unamortized Discount on Debt	(8,017,971)	(8,245,083)	(8,430,645)	(8,059,157)	(9,861,337)	(9,700,919)	(9,681,439)	(9,513,854)	(11,085,264)	(10,903,148)	(10,721,031)	(12,973,926)	(16,932,486)
275030 - Unamortized Premium	358,936	340,198	321,460	302,722	283,984	265,246	246,508	227,770	209,032	190,294	171,556	152,818	134,081
276999 - Amort of Unamortized Discount	4,779,483	4,805,669	4,831,160	4,530,411	4,554,866	4,578,960	1,884,667	1,908,285	1,931,644	1,954,848	1,977,823	2,000,659	2,023,216
Total	(40,647,693)	(39,241,635)	(37,814,007)	(35,829,697)	(36,019,723)	(34,247,511)	(34,359,394)	(32,486,915)	(33,343,017)	(31,581,991)	(29,821,192)	(30,495,546)	(33,362,593)
Unamortized Fees and Issuance Expenses													
177010 - Unamortized Debt Costs	13,932,469	13,790,810	13,610,988	3,056,954	2,877,051	3,865,927	3,663,213	3,458,363	3,253,514	3,048,664	2,843,814	2,638,964	2,375,642
177015 - Unamortized Issue cost	8,369,725	8,048,581	7,618,385	7,190,314	6,768,233	8,307,734	7,974,817	7,605,618	7,237,947	26,025,582	15,034,928	8,397,816	7,735,954
177999 - Amortization of Issuance Costs	(10,374,130)	(10,374,130)	(10,374,130)	-	-	-	-	-	-	-	-	-	-
275050 - Unamortized Deb Issuance Costs	(33,137,929)	(34,216,650)	(35,504,378)	(33,995,563)	(35,150,367)	(34,061,437)	(39,564,764)	(38,485,271)	(45,028,874)	(44,590,244)	(43,934,780)	(52,635,594)	(58,122,033)
Total	45,065,993	45,681,911	46,359,621	44,242,831	44,795,651	46,235,098	51,202,794	49,549,252	55,520,334	73,664,490	61,813,522	63,672,374	68,233,629
Unamortized Gains (Losses) on Reacquired Debt.													
179095 - Unamortized Loss on Reacquired Debt	147,882,142	147,882,142	147,882,142	147,882,142	147,882,142	147,882,142	147,882,142	147,882,142	147,882,142	147,882,142	147,882,142	147,882,142	147,882,142
179096 - Amort - Loss on Reacquired Debt	(115,826,591)	(117,032,388)	(118,238,185)	(119,443,983)	(120,563,420)	(121,506,342)	(122,433,563)	(123,322,007)	(124,160,977)	(124,999,948)	(125,838,919)	(126,654,308)	(127,373,882)
179098 - Amort - Loss on Debt 2012	(17,306,741)	(18,473,432)	(19,640,123)	(20,806,814)	(21,942,084)	(23,014,512)	(24,086,939)	(25,132,672)	(26,125,013)	(27,117,355)	(28,109,697)	(29,102,038)	(30,094,380)
179099 - Unamt Loss on Debt 2012	75,960,996	75,960,996	75,960,996	75,960,996	75,960,996	75,960,996	75,960,996	75,960,996	75,960,996	75,960,996	75,960,996	75,960,996	75,960,996
Total	(90,709,805)	(88,337,317)	(85,964,829)	(83,592,341)	(81,337,634)	(79,322,285)	(77,322,636)	(75,388,459)	(73,557,147)	(71,725,835)	(69,894,522)	(68,086,791)	(66,374,876)
Net Balance of LT Debt	7,549,788,134	7,228,787,396	7,414,136,195	7,059,098,685	6,957,639,500	6,898,422,919	7,568,597,299	6,961,315,859	7,789,258,416	7,616,738,856	7,493,152,334	8,874,903,882	11,005,785,643
Net Balance of Debt	8,374,281,134	8,441,783,396	8,411,916,195	8,463,585,685	8,588,639,500	8,586,463,919	8,544,407,299	8,714,426,859	8,704,633,416	8,181,603,856	7,695,152,334	9,084,903,882	14,084,335,643

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WEIGHTED AVERAGE COST OF LONG TERM DEBT
SPECIAL PURPOSE
March 30, 2018 (Current Report Year)

	(A) Series	(B) Issuance Date	(C) Maturity Date	(D) Interest Rate	(E) Principal Amount @ Issuance	(F) Premium Or Discount	(G) Underwriting Fees and Issuance Exp	(H) Gain (Loss) on Reacquired Debt	(I) Original Net Proceeds	(J) Net Proceeds As % of Par	(K) Principal Currently Outstanding	(L) Current Net Proceeds	(M) Issue as % of Total Net Proceeds	(N) Cost of Debt	(O) Weighted Average Cost
#	Direct								Calculated	Calculated		Calculated	Calculated	Calculated	Calculated
1	9.15% Series - First Mortgage	3/27/1981	03/15/21	9.1500%	160,000,000	(215,129)	1,016,420	(5,675,869)	153,092,582	95.6829%	102,442,000	98,019,439	4.699295%	9.5899%	0.4506596%
2	6.95% Series K - General Mortgage	3/18/2003	03/15/33	6.9500%	312,275,000	(1,769,336)	3,059,031	(14,375,168)	293,051,465	93.8440%	312,275,000	293,051,465	14.048613%	7.4669%	1.0490761%
3	5.60% Series L - General Mortgage	5/23/2003	07/01/23	5.6000%	200,000,000	(330,000)	2,095,936	(8,925,052)	188,649,012	94.3245%	200,000,000	188,649,012	9.044301%	6.0928%	0.5510519%
4	2.25% Series V - General Mortgage	8/10/2012	08/01/22	2.2500%	300,000,000	(798,000)	2,371,038	(22,430,147)	274,400,815	91.4669%	300,000,000	274,400,815	13.155454%	3.2588%	0.4287156%
5	3.55% Series W - General Mortgage	8/10/2012	08/01/42	3.5500%	500,000,000	(1,280,000)	5,036,816	(48,139,079)	445,544,305	89.1089%	500,000,000	445,544,305	21.360497%	4.1915%	0.8953162%
6	4.5% Series X - General Mortgage	3/17/2014	04/01/44	4.5000%	600,000,000	(6,450,000)	6,389,579	-	587,160,421	97.8601%	600,000,000	587,160,421	28.149924%	4.6325%	1.3040547%
7	Credit Facility \$300M Revolving Credit Facility	03/03/16	03/03/21	1.5603%	300,000,000	-	1,488,603	-	298,511,397	99.5038%	200,000,000	199,007,598	9.540917%	1.6641%	0.1587693%
	Total					(10,862,465)	21,457,222	(99,545,315)	2,240,409,988		2,214,717,000	2,085,833,056	100.000%		4.8376%
	Plus: Unamortized Premium (Discount)												(8,808,330) (Acct 275020, 276999 & 275021)		
	Less: Unamortized Fees and Issuance Expenses										15,965,254 (Acct 177010, 177030, 177993, 177999, 177015, 177011 and 275050)				
	Plus: Unamortized Gains (Losses) on Reacquired Debt										(90,709,805) (Acct 179095, 179096, 179099 & 179098)				
	Net Balance of Debt										<u>2,099,233,610</u>				

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CNP Houston Electric, LLC CENTERPOINT BALANCE SHEET/INCOME STATEMENT Time 17 44 57 Date 04/23/2019
Houston RF8ILA00/00210764 Page 1

Comparison period
(01 2016-03 2016)

BALANCE SHEET

ASSETS AND OTHER DEBITS

Current Assets

102010 Cash - Gen - Chase Texas	1,662,750 98
102014 Cash-Depository Texas	571,184 92
102101 Cash - Cntrl Disb - Chase-0003	0
Cash	2,233,935 90
116010 Working Funds-Miscellaneous	147,230 70
116011 ROW Special Project	0
Working Funds	147,230 70
Cash Related Accounts	147,230 70
Cash and Cash Equivalents	2,381,166 60
120001 Interco Acct Rec Manual Settling	3,614,103 80
120010 Accounts Receivables-Associated Co	71,987,387 22
Accounts Receivable - Assoc Companies	75,601,491 02
Accounts receivable - associated companies	75,601,491 02
121060 A/R-Other	7,094,486 90
121090 A/R-Other	2,068,679 72
Accounts Receivable - Other	9,163,166 62
Accounts Receivable - other	9,163,166 62
111999 General Fund Receipt Clearing Account -	-5,947,083 85
121063 A/R-Government Related	828,035 90
121068 A/R-Other Manual Postings	4,463,770 89
121080 A/R-Customers	112,538,144 22
121083 A/R - NSF Fees	420
121087 A/R-Customer (Recon)	49,681,332 15
121990 SRC Contra A/R	-1,397,873 73
121992 TC2 Contra A/R	-5,459,752 69
121993 TC3 Contra A/R	-1,262,409 12
121994 TC4 Contra A/R	-5,742,733 11
121999 A/R-Uncleared Payment of Account	-108,310 89
Accounts Receivable - Customers	147,593,539 77
126010 Accrued Rev Std Unacctd For	84,934,159 88
Unbilled Revenues	84,934,159 88
Accounts Receivable - Delivery Services	232,527,699 65
123050 Accum Prov for Uncoll Accts-Other	-1,356,997 99
Accum Provision for Uncollectible Accts	-1,356,997 99
Allowance for Uncollectible Accounts	-1,356,997 99
Accounts Receivable - electric sales	231,170,701 66
Accounts Receivable	315,935,359 30
133030 Materials & Suppl-Inventory WIP	202,450 39
133999 Materials & Supplies	128,678,939 63
Plant Materials and Operating Supplies	128,881,390 02
138010 Stores Expense Undistributed	167,633 22
Stores Expense	167,633 22
Stores Expense Undistributed	167,633 22
Materials and Supplies Inventories	129,049,023 24
139010 Prepayments-Insurance	5,307,163 45
144010 Prepayments - Other	4,185,707 57
144020 Prepayments-Executive Benefits	3,312,656 37
	7,498,363 94
Prepayments	12,805,527 39
150100 Non-Trade Derivative Asset-Sht Term	0
176993 Clearing-Work Order Contribution	0
176999 Clearing-Suppl Discounts-Net Method	-1,396 95
Other Current Assets	-1,396 95
Other Current Assets	12,804,130 44
Total Current Assets	460,169,679 58

Property Plant and Equipment

163000 Completed Construction NC	274,705,106 66	
163010 Plant in Serv incl Intang Assets	9,597,512,878 72	
Electric Plant in Service	9,872,217,985 38	
174520 Accum Amort-Finance Leases	-1,213,601 20	
174996 Plant in Service - Finance Leases - His	1,558,629 94	
Property Under Capital Lease-Net	345,028 74	
164010 Plant Held for Future Use	9,902,009 81	
Plant Held for Future Use	9,902,009 81	
170010 Construction Work In Progress	432,264,384 35	
Construction Work in Progress	432,264,384 35	
169010 Non Utility Plant	116,194 75	
Other Plant	116,194 75	
171010 Accum Depr-Plant in Service	-3,546,321,693 99	
171011 Removal WIP	41,893,216 77	
171012 CCNC Accumulated Depreciation	-5,576,141 68	
172010 Accum Amort-Plant in Service	-111,875,714 76	
172012 CCNC Accumulated Amortization	-1,100 91	
176995 Clearing-Salv/Cost of Remvl-Cap Ord	6,382,805 47	
Less Acc Prov for Deprec, Deplet, & Amort	-3,615,498,629 10	
Total Net Property Plant and Equipment	6,699,346,973 93	
Deferred Charges and Other Assets		
179023 Regulatory Assets-Bad Debt	228,295 28	
179026 Reg Assets - TCRF Over/Under	5,251,269 72	
179059 Regulatory Assets - Severance	0	
179060 Regulatory Assets-Docket	18,435,911 50	
179064 Reg Asset Ben Plans-AOCI Offset	19,195,996 70	
179070 Regulatory Assets-Stranded Costs	2,894,346 36	
179072 Regulatory Assets-2007 Securitization	31,162 75	
179079 Regulatory Assets-Asset Retire Oblig	21,441,985 84	
179088 Contra Reg Assets-Final True-Up Equity	-282,830,450 40	
179090 Contra Reg Asst-IKE Restoration EqtyInt	-19,970,486 62	
179091 Contra Reg Assets-TC Equity Interest	-44,243,670 66	
179092 Contra Reg Assets-CTC Equity Interest	-33,596,176 27	
179093 Contra Reg Assets-Environ Equity Int	980,458 18	
179094 Contra Reg Assets-Final Fuel Equity Int	-167,439 64	
179095 Unamortized Loss on Recquired Debt	147,862,141 52	
179096 Amort - Loss on Recquired Debt	-115,826,591 41	
179098 Amort - Loss on Debt 2012	-17,908,741 33	
179099 Unamt Loss on Debt 2012	75,980,996 30	90,709,804 96
179105 Reg Asset-Postretirement (RDS)	31,713,224 00	
179110 109DR-Eq AFUDC Open (Reg Tax Assets)	626,476 79	
179120 109DR-Eq AFUDC Close (Reg Tax Assets)	53,964,647 32	
179130 Amrt 109DR-Eq AFUDC (Reg Tax Assets)	-20,231,349 19	
179140 109DR-Net Tx Debt AFD (Reg Tax Assets)	4,058,914 00	
179150 Amt 109DR-Net Tx AFD (Reg Tax Assets)	-3,666,740 00	
179230 109CR-Prot Exc DFIT (Reg Tax Assets)	-71,624,894 00	
179240 Amt 109CR-Prt Xc DFIT (Reg Tax Assets)	68,708,339 99	
179250 109CR- Invest Tax CR (Reg Tax Assets)	3,788,319 00	
179260 Amrt 109CR- ITC (Reg Tax Assets)	-2,082,805 45	
Other Regulatory Assets	-156,384,859 82	
179030 Regulatory Assets-Other	69,214 40	
179032 Regulatory Assets-Expedited Switch	1,159,104 17	
179033 Reg Assets-ADFIT Credit Over/Under	1,224,770 18	
179034 Regulatory Assets-Rate Case Expense	52,394 10	
179038 Regulatory Assets-AMS	8,428,814 25	
Reg Assets-Recoverable Project Costs	10,934,297 10	
Regulatory Assets	10,934,297 10	
Total Regulatory Assets	-145,450,562 72	
175030 Clearing-Transportation	292,749 90	
176962 Clrg - REP AR Recon	49,627,428 94	
176963 Clrg- REP AR Contra	-49,627,428 94	
176985 Clearing-3rd Party Billing Orders	0	
Other Clearing Accounts	292,749 90	
186010 Deferred Project Costs	732,252 55	
Deferred Project Costs (OWIP)	732,252 55	

153000 Invest in Associated Companies	23,501,655 00
Investments in Subsidiaries-Assoc Co	23,501,655 00
157010 Corp Life Ins-CSV-Split \$ Life Ins	866,119 85
157020 Corp Life Ins-DCP-BRP-EICP Ply	-332,544,262 88
157030 DCP-BRP-EICP CSV	341,111,667 23
157050 Corp Life Ins-CSV-Death Ben Plan	52,586,888 65
157080 Corp Life Ins-Ply Ln-Dth Ben Pln	-52,898,503 27
Other Investments	9,121,909 58
Miscellaneous Investments	32,623,564 58
Long Term Receivables and Investments	32,623,564 58
188010 Misc Def Debits - Other	2,391,994 33
188130 Misc Def DR- Relocation Program	28,450 00
Miscellaneous Deferred Debits	2,420,444 33
Deferred Debits	36,069,011 36
177015 Unamortized Issue cost	1,428,116 99
Unamortized Debt Costs	1,428,116 99
Total Deferred Charges and Other Assets	-107,953,434 37
TOTAL ASSETS AND OTHER DEBITS	7,051,563,219 14
LIABILITIES AND OTHER CREDITS	
Current Liabilities	
201010 Accounts Payables-Trade	-28,064,139 54
Accounts Payable-Trade	-28,064,139 54
204020 A/P-Empl W/h-Savings After-Tax	18 72
204030 A/P-Empl W/h-United Way	16 35
204115 Employee Withholding - Health Savings A	-5,524 24
204230 A/P-Empl W/h-Savings Pre-Tax	36 51
204270 A/P-Empl W/h-Savings Plus Loan	367 06
204530 A/P-TCOS Payable	-50,188,903 36
213806 A/P-O/S Cks Chase-Cntrl Disb 0003	-3,978,369 36
213988 A/P-Service Fee Liability	-23,548 49
213994 A/P-Accrued Liabilities	-39,630,065 02
213995 A/P - Gen Fund Disb Clearing Account-Ch	-90
213997 A/P - Consignment Liabilities	-299,765 94
213999 A/P - Goods Received / Invoice Received	-3,826,391 29
221050 Curr&Accr Liab-Auditing Fees	-263,250 00
221180 Curr&Accr Liab-Rider System Ben Fnd	7 43
Accounts Payable-Other	98,215,461 63
Accounts Payable	-126,279,601 17
200001 Interco Acct Pay Manual Settling	-1,827,102 35
200010 Accounts Payables-Trade-Assoc Co	-31,935,625 36
Accts Payable Trade-Assoc Companies	-33,762,727 71
Accounts Payable - associated companies	-33,762,727 71
214010 ST Notes Payables-Assoc Co	-464,838,000 00
Short term Notes Payable-Assoc Co	-464,838,000 00
Notes payable - associated companies	-464,838,000 00
220010 Curr&Accr Liab-Income Taxes-Federal	-13,867,687 00
220020 Curr&Accr Liab-Inc Taxes-State/Lcl	-22,983,749 72
Accrued Income Taxes	-36,851,436 72
242010 Curr and Accr Liab - Payroll Taxes - FI	-891,688 57
242020 Curr and Accr Liab - Payroll Taxes - Un	-734,461 94
244010 Curr&Accr Liab-Sales Taxes on Sales	-1 98
244020 Curr&Accr Liab-Sales/Use on Purch	-3,285,453 55
245010 Curr and Accr Liab - Property Taxes	-21,816,986 78
Other Taxes Accrued	-26,728,592 82
Accrued taxes	-63,580,029 54
223010 Curr and Accr Liab - Interest - Miscell	-4,094,856 17
223011 Curr&Accr Liab-Interest-LT Debt	-17,583,333 44
223015 Curr and Accr Liab - Interest - Other	-251,373 61
223025 Curr&Accr Liab-Int Pay-COLI Loan	-8,586,183 85
Interest Accrued	-30,515,747 07
255011 Customer Deposits	-220,474 27
255020 Customer Deposits-ROW Damage	-252,265 75
256000 Current Deferred Revenues	-7,985,763 37
Customer Deposits	-8,458,503 39

251010 Finance Lease Obligations-Current	-132,782 96
Obligation Under Capital Lease	-132,782 96
Curr portion long term debt & cap leases	-132,782 96
221140 Current Regulatory Liability	-6,550,180 00
221152 Regulatory Liability - Current IP Distr	-1,475,417 04
Current Regulatory Liabilities	-8,025,597 04
246030 Curr&Accr Liab-Franch Fees/GRT-City	-1,502,608 66
Franchise Fees Accrued	-1,502,608 66
231010 Curr&Accr Liab-Salaries/Payroll	-3,137,519 45
231011 Curr&Accr Liab-Monthly Salary Accr	-4,736,079 60
232001 Accrued - Severance	-747
232002 Curr & Accr Liab - Nucl Decom Trust - C	-40,800 15
232006 Curr & Liab - NDT (Cllrg)	-11,733 70
232010 Curr&Accr Liab-Miscellaneous	-169 16
232017 Curr&Accr Liab-CIAC	-27,483,612 15
240035 Curr&Accr Liab-Health and Welfare	-5,329,823 92
240060 Curr&Accr Liab-Payroll Ben-Other	-1,807,000 00
240066 Curr&Accr Liab-Split \$ PV of Prem-CVA	-30,000 00
240067 Curr&Accr Liab-Split\$PV of Paid Tax Gros	-5,000 00
240080 Curr&Accr Liab-Annual Incent Comp	-2,741,401 50
248500 Non-Trade Derivative Liab-Sht Term	0
254010 Other Curr Liab-W/h From Empl-FIT	-615,514 57
254030 Other Curr Liab-W/h From Empl-FICA	-334,964 45
Other Current and Accrued Liabilities	-46,274,365 65
Other current liabilities	-46,274,365 65
Total Current Liabilities	-783,369,963 19
Deferred Credits and Other Liabilities	
194010 Deferred Income Tax-Federal	102,085,463 25
285020 Def Inc Taxes-Fed-Accel Depr	-1,471,636,868 24
285030 Def Inc Taxes-Federal-Other	-156,244,169 84
285031 Def Inc Taxes-Federal-TBC	361,010 00
285032 Def Inc Taxes-Federal-Stranded	-29,631,447 49
285033 Def Inc Taxes-Federal-CTC	-73,141,738 00
285034 Def Inc Taxes-Federal-Other Stranded	-1
285035 Def Inc Taxes-Fed-Other-Below Line	0 08
285036 Def Inc Taxes-Fed-Restoration	-123,786,212 80
285037 Def Inc Taxes-Fed-CEHE True Up	-279,845,051 00
Accum Deferred Income Taxes	-2,031,839,015 04
194030 Deferred Income Tax-State/Local	101,388 00
285060 Def Inc Taxes-State/Local-Other	-48,238 80
	53,149 20
259020 Savings Restoration Plan	-216,630 93
259042 PostRetirement Welfare Plan-ASC 715	-172,270,748 89
259043 Postemployment Benefits-ASC 712	6,521,500 00
259044 Pen&Ben-Split \$ PV of Prem minus CV	-935,249 99
259045 Pen&Ben-Split \$ PV of Paid Tax Gross	-237,499 99
265010 Oth Def CR-Employee Related	-1,387 15
265020 Oth Def CR-Deferred Comp	-10,999,408 37
Total Benefit Liability	-191,182,425 32
264050 Cust Adv Constr-Oth Jobs-Refund	-4,832,670 51
Customer Advances for Construction	-4,832,670 51
258010 Injuries & Damages-Auto Liability	-531,771 42
258020 Injuries & Damages-Gen Liability	-11,257,710 78
258030 Injuries & Damages-Workers' Comp	-3,507,325 21
Injuries and Damages Reserve	-15,296,807 41
262010 Asset Retirement Obligation-ASC 410	-37,566,044 94
Nuclear Decommissioning Reserve	-37,566,044 94
Provisions and Reserves	-52,862,852 35
Regulatory Liability	
257010 Property Insurance Reserve	-5,768,746 98
257022 Regulatory Liability - EECRF	-8,298,170 13
257028 Reg Liability - AMS	-143,202,375 09
257029 Reg Liability - Other	-3,257,095 01
257032 Reg Liability Pension Deferral	-15,170,447 90
Total Regulatory Liability	-175,696,835 11

269013 Oth Def CR-Esheat Payable	-82,854 46	
269084 Environmental Liabilities	-2,118,049 04	
Other Deferred Credits	-2,200,903 50	
Other deferred credits	-235,593,261 47	
Total Deferred Credits & Other Liabilities	-2,458,561,552 63	
Long-Term Debt		
275010 Long-Term Debt-First Mortgage Bonds	-614,717,000 00	
275050 Unamortized Debt Issuance Costs	14,537,137 46	15,965,254 45
275997 Long-Term Debt - Credit Facility	-200,000,000 00	
Bonds	-800,179,862 54	
275020 Unamortized Discount	5,052,547 44	
275021 Unamortized Discount on Debt	7,643,386 45	
276999 Amort of Unamortized Discount	-3,887,603 59	
Unamortized Discount on Long Term Debt	8,808,330 30	
First mortgage bonds	-791,371,532 24	
277020 Long-Term Debt-Other Bonds	-1,400,000,000 00	-2,214,717,000 00
	-1,400,000,000 00	
282010 Finance Lease Obligations-Noncurr	-212,245 73	
Capital Lease Obligations - Non-Current	-212,245 73	
Other long term debt	-1,400,212,245 73	
Total Long-Term Debt	-2,191,583,777 97	
SHAREHOLDER'S EQUITY		
290010 Common Stock-Shares Issued	-1,000 00	
Common Stock Issued	-1,000 00	
295010 Additional Paid-In Capital	-1,232,944,216 33	
Additional Paid in Capital	-1,232,944,216 33	
298012 AOCI - ASC715 Benefit Plans	-102,777 06	
298030 APIC - Corporate Tax Allocations	-76,280,675 00	
298031 APIC - Corp ASC 718 Inter Comp	-3,975,774 30	
298050 OCI ASC 815 Effect	0	
Unrealized Gains and Losses	-80,359,226 36	
297999 Retained Earnings	-1,426,620,202 34	
Retained Earnings-Beginning of Year	-1,426,620,202 34	
297992 Retained Earnings-Adjustments	1,139,225,741 02	
Appropriations of Retained Earnings	1,139,225,741 02	
Current Year Profit	-17,349,021 34	
Retained Earnings-Current Year	-17,349,021 34	
TOTAL SHAREHOLDER'S EQUITY	-1,618,047,925 35	
TOTAL LIABILITIES AND OTHER CREDITS	-7,051,563,219 14	

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WEIGHTED AVERAGE COST OF LONG TERM DEBT
SPECIAL PURPOSE
June 30, 2016 (Current Report Year)

	(A) Series	(B) Issuance Date	(C) Maturity Date	(D) Interest Rate	(E) Principal Amount @ Issuance	(F) Premium Or Discount	(G) Underwriting Fees and Issuance Exp	(H) Gain (Loss) on Reacquired Debt	(I) Original Net Proceeds	(J) Net Proceeds As% of Par	(K) Principal Currently Outstanding	(L) Current Net Proceeds	(M) Issue as % of Total Net Proceeds	(N) Cost of Debt	(O) Weighted Average Cost
#	Direct								Calculated	Calculated		Calculated	Calculated	Calculated	Calculated
1	9.15% Series - First Mortgage	3/27/1991	03/15/21	9.1500%	160,000,000	(215,129)	1,016,420	(5,675,869)	153,992,582	95.6229%	102,442,000	98,019,439	4.487674%	9.5809%	0.4303654%
2	6.95% Series K - General Mortgage	3/18/2003	03/15/33	6.9500%	312,275,000	(1,789,336)	3,059,031	(14,375,168)	293,051,465	93.8440%	312,275,000	293,051,465	13.416926%	7.4669%	1.0018337%
3	5.60% Series L - General Mortgage	5/23/2003	07/01/23	5.6000%	200,000,000	(330,000)	2,095,936	(8,925,052)	188,649,012	94.3245%	200,000,000	188,649,012	8.637015%	6.0928%	0.5262368%
4	2.25% Series V - General Mortgage	8/10/2012	08/01/22	2.2500%	300,000,000	(798,000)	2,371,038	(22,430,147)	274,400,815	91.4669%	300,000,000	274,400,815	12.563034%	3.2588%	0.4094096%
5	3.55% Series W - General Mortgage	8/10/2012	08/01/42	3.5500%	500,000,000	(1,280,000)	5,036,616	(48,139,079)	445,544,305	89.1089%	500,000,000	445,544,305	20.398584%	4.1915%	0.8549860%
6	4.5% Series X - General Mortgage	3/17/2014	04/01/44	4.5000%	600,000,000	(6,450,000)	6,389,579	-	587,160,421	97.8601%	600,000,000	587,160,421	26.882268%	4.6325%	1.2453301%
7	1.85% Series Y - General Mortgage	5/18/2016	06/01/21	1.8500%	300,000,000	(375,000)	2,258,150	-	297,366,850	99.1223%	300,000,000	297,366,850	13.614499%	2.0342%	0.2769437%
8	Credit Facility \$300M Revolving Credit Facility	03/03/16	03/03/21		300,000,000	-	1,488,603	-	298,511,397	99.5038%	-	-	0.000000%	0.0995%	0.0000000%
	Total						(11,237,465)	23,715,372	(99,545,315)	2,537,776,848	2,314,717,000	2,184,192,309	100.000%		4.7451%
	Plus: Unamortized Premium (Discount)												(9,069,275) (Acct 275020, 276999 & 275021)		
	Less: Unamortized Fees and Issuance Expenses												18,043,194 (Acct 177010, 177030, 177993, 177998, 177015, 177011 and 275050)		
	Plus: Unamortized Gains (Losses) on Reacquired Debt												(88,337,317) (Acct 179095, 179096, 179099 & 179098)		
	Net Balance of Debt												2,199,267,213		

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Reporting period
(01/2016-06/2016)

BALANCE SHEET

ASSETS AND OTHER DEBITS

Current Assets	
102010 Cash - Gen - Chase Texas	5,362,047.42
102014 Cash-Depository Texas	571,184.92
102101 Cash - Cntrl Disb - Chase-0003	7,475.00
Cash	5,940,707.34
116010 Working Funds-Miscellaneous	74,600.83
116011 ROW Special Project	2,701,554.66
Working Funds	2,776,155.49
Cash Related Accounts	2,776,155.49
Cash and Cash Equivalents	8,716,862.83
120001 Interco Acct Rec Manual Settling	3,963,134.61
120010 Accounts Receivables-Associated Co	10,422,331.71
Accounts Receivable - Assoc Companies	14,385,466.32
Accounts receivable - associated companies	14,385,466.32
121060 A/R-Other	17,923,222.73
121090 A/R-Other	1,900,763.96
Accounts Receivable - Other	19,823,986.69
Accounts Receivable - other	19,823,986.69
111999 General Fund Receipt Clearing Account -	-7,194,072.49
121063 A/R-Government Related	833,903.23
121068 A/R-Other Manual Postings	-5,624,410.24
121080 A/R-Customers	157,436,163.84
121083 A/R - NSF Fees	500
121087 A/R-Customer (Recon)	59,275,578.25
121990 SRC Contra A/R	-1,588,435.72
121992 TC2 Contra A/R	-7,413,363.48
121993 TC3 Contra A/R	-1,656,137.01
121994 TC4 Contra A/R	-7,538,870.92
121999 A/R-Uncleared Payment of Account	-140,915.27
Accounts Receivable - Customers	186,389,940.19
126010 Accrued Rev-Std Unacctd For	113,205,120.21
Unbilled Revenues	113,205,120.21
Accounts Receivable - Delivery Services	299,595,060.40
123050 Accum Prov for Uncoll Accts-Other	-1,467,590.29
Accum Provision for Uncollectible Accts	-1,467,590.29
Allowance for Uncollectible Accounts	-1,467,590.29
Accounts Receivable - electric sales	298,127,470.11
Accounts Receivable	332,336,923.12
133030 Materials & Suppl-Inventory WIP	157,028.09
133999 Materials & Supplies	124,944,114.87
Plant Materials and Operating Supplies	125,101,142.96
138010 Stores Expense Undistributed	806,580.81
Stores Expense	806,580.81
Stores Expense Undistributed	806,580.81
Materials and Supplies Inventories	125,907,723.77
139010 Prepayments-Insurance	5,410,240.28
144010 Prepayments - Other	3,015,445.34
144020 Prepayments-Executive Benefits	1,204,032.19
	4,219,477.53
Prepayments	9,629,717.81
150100 Non-Trade Derivative Asset-Sht Term	27,694.00
176993 Clearing-Work Order Contribution	-3,520.00
176999 Clearing-Suppl Discounts-Net Method	-1,170.36
Other Current Assets	23,003.64
Other Current Assets	9,652,721.45
Total Current Assets	476,614,231.17

Property Plant and Equipment

163000 Completed Construction NC	292,765,824.52	
163010 Plant in Serv incl Intang Assets	9,692,865,803.32	
Electric Plant in Service	9,985,631,627.84	
174520 Accum Amort-Finance Leases	-1,231,527.98	
174996 Plant in Service - Finance Leases - His	1,544,589.94	
Property Under Capital Lease-Net	313,061.96	
164010 Plant Held for Future Use	9,766,133.90	
Plant Held for Future Use	9,766,133.90	
170010 Construction Work In Progress	496,314,318.02	
Construction Work in Progress	496,314,318.02	
169010 Non Utility Plant	116,194.75	
Other Plant	116,194.75	
171010 Accum Depr-Plant in Service	-3,598,254,551.69	
171011 Removal WIP	50,848,834.34	
171012 CCNC Accumulated Depreciation	-7,164,612.07	
172010 Accum Amort-Plant in Service	-121,111,934.57	
172012 CCNC Accumulated Amortization	65,231.83	
176995 Clearing-Salv/Cost of Remvl-Cap Ord	4,385,177.70	
Less Acc Prov for Deprec, Deplet, & Amort	-3,671,231,854.46	
Total Net Property Plant and Equipment	6,820,909,482.01	
Deferred Charges and Other Assets		
179023 Regulatory Assets-Bad Debt	228,295.28	
179026 Reg Assets - TCRF Over/Under	15,315,666.66	
179059 Regulatory Assets - Severance	11,590.51	
179060 Regulatory Assets-Docket	17,704,391.00	
179064 Reg Asset Ben Plans-AOCI Offset	3,612,930.32	
179070 Regulatory Assets-Stranded Costs	2,894,346.36	
179072 Regulatory Assets-2007 Securitization	40,734.85	
179079 Regulatory Assets-Asset Retire Oblig	21,962,757.20	
179088 Contra Reg Assets-Final True-Up Equity	-271,723,258.15	
179090 Contra Reg Asst-IKE Restoration EqtyInt	-18,390,124.29	
179091 Contra Reg Assets-TC Equity Interest	-40,965,231.04	
179092 Contra Reg Assets-CTC Equity Interest	-32,479,168.38	
179093 Contra Reg Assets-Environ Equity Int	907,806.59	
179094 Contra Reg Assets-Final Fuel Equity Int	-161,872.59	
179095 Unamortized Loss on Reacquired Debt	147,882,141.52	
179096 Amort - Loss on Reacquired Debt	-117,032,388.46	
179098 Amort - Loss on Debt 2012	-18,473,432.21	
179099 Unamt Loss on Debt 2012	75,960,996.20	88,337,317.05
179105 Reg Asset-Postretirement (RDS)	32,590,916.00	
179110 109DR-Eq AFUDC Open (Reg Tax Assets)	626,476.79	
179120 109DR-Eq AFUDC Close (Reg Tax Assets)	55,798,148.32	
179130 Amrt 109DR-Eq AFUDC (Reg Tax Assets)	-20,515,266.19	
179140 109DR-Net Tx Debt AFD (Reg Tax Assets)	4,058,914.00	
179150 Amt 109DR-Net Tx AFD (Reg Tax Assets)	-3,687,701.00	
179230 109CR-Prot Exc DFIT (Reg Tax Assets)	-71,624,894.00	
179240 Amt 109CR-Prt Xc DFIT (Reg Tax Assets)	68,986,571.99	
179250 109CR- Invest Tax CR (Reg Tax Assets)	3,659,083.00	
179260 Amrt 109CR- ITC (Reg Tax Assets)	-2,082,805.45	
Other Regulatory Assets	-144,894,375.17	
179030 Regulatory Assets-Other	64,780.40	
179032 Regulatory Assets-Expedited Switch	1,159,104.17	
179033 Reg Assets-ADFIT Credit Over/Under	1,060,331.32	
179034 Regulatory Assets-Rate Case Expense	187,909.92	
179038 Regulatory Assets-AMS	6,191,654.67	
Reg Assets-Recoverable Project Costs	8,663,780.48	
Regulatory Assets	8,663,780.48	
Total Regulatory Assets	-136,230,594.69	
175030 Clearing-Transportation	-21,364.42	
176962 Clrg - REP AR Recon	59,275,578.25	
176963 Clrg- REP AR Contra	-59,275,578.25	
176985 Clearing-3rd Party Billing Orders	-250,986.90	
Other Clearing Accounts	-272,351.32	
186010 Deferred Project Costs	262,676.89	
Deferred Project Costs (OWIP)	262,676.89	

153000 Invest in Associated Companies	23,501,655 00
Investments in Subsidiaries-Assoc Co	23,501,655 00
157010 Corp Life Ins-CSV-Split \$ Life Ins	866,119 85
157020 Corp Life Ins-DCP-BRP-EICP Ploy	-309,870,892 86
157030 DCP-BRP-EICP CSV	321,887,782 25
157050 Corp Life Ins-CSV-Death Ben Plan	50,716,337 60
157080 Corp Life Ins-Ploy Ln-Dth Ben Pln	-50,730,805 84
Other Investments	12,868,541 00
Miscellaneous Investments	36,370,196 00
Long Term Receivables and Investments	36,370,196 00
188010 Misc Def Debits - Other	2,373,299 05
188130 Misc Def DR- Relocation Program	28,450 00
Miscellaneous Deferred Debits	2,401,749 05
Deferred Debits	38,762,270 62
177015 Unamortized Issue cost	1,392,113 86
Unamortized Debt Costs	1,392,113 86
Total Deferred Charges and Other Assets	-96,076,210 21
TOTAL ASSETS AND OTHER DEBITS	7,201,447,502 97
LIABILITIES AND OTHER CREDITS	
Current Liabilities	
201010 Accounts Payables-Trade	-22,775,522 15
Accounts Payable-Trade	-22,775,522 15
204020 A/P-Empl W/h-Savings After-Tax	0
204030 A/P-Empl W/h-United Way	0
204115 Employee Withholding - Health Savings A	-5,375 27
204230 A/P-Empl W/h-Savings Pre-Tax	0
204270 A/P-Empl W/h-Savings Plus Loan	0
204530 A/P-TCOS Payable	-47,833,087 79
213806 A/P-O/S Cks Chase-Cntrl Disb 0003	-3,118,203 04
213988 A/P-Service Fee Liability	32,509 87
213994 A/P-Accrued Liabilities	-45,002,813 50
213995 A/P - Gen Fund Disb Clearing Account-Ch	480
213997 A/P - Consignment Liabilities	-539,367 06
213999 A/P - Goods Received / Invoice Received	-1,525,432 96
221050 Curr&Accr Liab-Auditing Fees	-245,700 00
221180 Curr&Accr Liab-Rider System Ben Fnd	0
Accounts Payable-Other	-98,236,989 75
Accounts Payable	-121,012,511 90
200001 Interco Acct Pay Manual Settling	-1,152,557 10
200010 Accounts Payables-Trade-Assoc Co	-51,923,027 63
Accts Payable Trade-Assoc Companies	-53,075,584 73
Accounts Payable - associated companies	-53,075,584 73
214010 ST Notes Payables-Assoc Co	-443,708,000 00
Short term Notes Payable-Assoc Co	-443,708,000 00
Notes payable - associated companies	-443,708,000 00
220010 Curr&Accr Liab-Income Taxes-Federal	-24,679,345 00
220020 Curr&Accr Liab-Inc Taxes-State/Lcl	-8,608,715 22
Accrued Income Taxes	-33,288,060 22
242010 Curr and Accr Liab - Payroll Taxes - FI	-1,323,721 19
242020 Curr and Accr Liab - Payroll Taxes - Un	19,808 33
244010 Curr&Accr Liab-Sales Taxes on Sales	-135 36
244020 Curr&Accr Liab-Sales/Use on Purch	-2,518,294 49
245010 Curr and Accr Liab - Property Taxes	-42,204,523 34
Other Taxes Accrued	-46,066,482 71
Accrued taxes	-79,354,542 93
223010 Curr and Accr Liab - Interest - Miscell	-14,663,995 02
223011 Curr&Accr Liab-Interest-LT Debt	-17,621,250 12
223015 Curr and Accr Liab - Interest - Other	0
223025 Curr&Accr Liab-Int Pay-COLI Loan	-11,852,984 93
Interest Accrued	-44,138,230 07
255011 Customer Deposits	-320,866 56
255020 Customer Deposits-ROW Damage	-332,265 75
256000 Current Deferred Revenues	-5,571,230 69
Customer Deposits	-6,224,363 00

251010 Finance Lease Obligations-Current	-136,130 16
Obligation Under Capital Lease	-136,130 16
Curr portion long term debt & cap leases	-136,130 16
221140 Current Regulatory Liability	-9,359,623 50
221152 Regulatory Liability - Current IP Distr	-590,167 05
Current Regulatory Liabilities	-9,949,790 55
246030 Curr&Accr Liab-Franch Fees/GRT-City	-1,939,010 58
Franchise Fees Accrued	-1,939,010 58
231010 Curr&Accr Liab-Salaries/Payroll	-3,102,695 85
231011 Curr&Accr Liab-Monthly Salary Accr	-7,629,542 38
232001 Accrued - Severance	0
232002 Curr & Accr Liab - Nucl Decom Trust - C	-52,561 41
232006 Curr & Liab - NDT (Cllrg)	-15,851 24
232010 Curr&Accr Liab-Miscellaneous	-160,035 28
232017 Curr&Accr Liab-CIAC	-28,171,933 56
240035 Curr&Accr Liab-Health and Welfare	-4,515,565 71
240060 Curr&Accr Liab-Payroll Ben-Other	-1,807,000 00
240066 Curr&Accr Liab-Split \$ PV of Prem-CVA	-30,000 00
240067 Curr&Accr Liab-Split\$PV of Paid Tax Gros	-5,000 00
240080 Curr&Accr Liab-Annual Incent Comp	-5,542,532 81
248500 Non-Trade Derivative Liab-Sht Term	-1,735,503 00
254010 Other Curr Liab-W/h From Empl-FIT	-610,316 47
254030 Other Curr Liab-W/h From Empl-FICA	-338,366 40
Other Current and Accrued Liabilities	-53,716,904 11
Other current liabilities	-53,716,904 11
Total Current Liabilities	-813,255,068 03
Deferred Credits and Other Liabilities	
194010 Deferred Income Tax-Federal	102,687,685 25
285020 Def Inc Taxes-Fed-Accel Depr	-1,488,931,473 24
285030 Def Inc Taxes-Federal-Other	-170,954,846 84
285031 Def Inc Taxes-Federal-TBC	361,010 00
285032 Def Inc Taxes-Federal-Stranded	-14,649,448 49
285033 Def Inc Taxes-Federal-CTC	-70,743,571 00
285034 Def Inc Taxes-Federal-Other Stranded	-1
285035 Def Inc Taxes-Fed-Other-Below Line	0 08
285036 Def Inc Taxes-Fed-Restoration	-114,058,926 80
285037 Def Inc Taxes-Fed-CEHE True Up	-263,666,613 00
Accum Deferred Income Taxes	-2,019,956,185 04
194030 Deferred Income Tax-State/Local	146,738 00
285060 Def Inc Taxes-State/Local-Other	-121,818 80
	24,919 20
259020 Savings Restoration Plan	-234,913 17
259042 PostRetirement Welfare Plan-ASC 715	-153,080,018 60
259043 Postemployment Benefits-ASC 712	-6,697,000 00
259044 Pen&Ben-Split \$ PV of Prem minus CV	-944,499 98
259045 Pen&Ben-Split \$ PV of Paid Tax Gross	-239,999 98
265010 Oth Def CR-Employee Related	-1,436 71
265020 Oth Def CR-Deferred Comp	-11,057,999 54
Total Benefit Liability	-172,255,867 98
264050 Cust Adv Constr-Oth Jobs-Refund	-4,873,233 04
Customer Advances for Construction	-4,873,233 04
258010 Injuries & Damages-Auto Liability	-716,957 64
258020 Injuries & Damages-Gen Liability	-12,044,121 29
258030 Injuries & Damages-Workers' Comp	-3,738,615 41
Injuries and Damages Reserve	-16,499,694 34
262010 Asset Retirement Obligation- ASC 410	-37,845,548 20
Nuclear Decommissioning Reserve	-37,845,548 20
Provisions and Reserves	-54,345,242 54
Regulatory Liability	
257010 Property Insurance Reserve	0
257022 Regulatory Liability - EECRF	-12,832,067 63
257028 Reg Liability - AMS	-133,641,076 70
257029 Reg Liability - Other	-3,129,365 75
257032 Reg Liability Pension Deferral	-18,209,946 41
Total Regulatory Liability	-167,812,456 49

269013 Oth Def CR-Esheat Payable	-64,569 93	
269084 Environmental Liabilities	-2,118,049 04	
Other Deferred Credits	-2,182,618 97	
Other deferred credits	-229,213,551 04	
Total Deferred Credits & Other Liabilities	-2,421,400,684 86	
Long-Term Debt		
275010 Long-Term Debt-First Mortgage Bonds	-614,717,000 00	
275050 Unamortized Debt Issuance Costs	16,651,080 13	18,043,193 99
275997 Long-Term Debt - Credit Facility	0	
Bonds	-598,065,919 87	
275020 Unamortized Discount	5,052,547 44	
275021 Unamortized Discount on Debt	7,925,160 52	
276999 Amort of Unamortized Discount	-3,908,432 47	
Unamortized Discount on Long Term Debt	9,069,275 49	
First mortgage bonds	-588,996,644 38	
277020 Long-Term Debt-Other Bonds	-1,700,000,000 00	-2,314,717,000 00
	-1,700,000,000 00	
282010 Finance Lease Obligations-Noncurr	-176,931 75	
Capital Lease Obligations - Non-Current	-176,931 75	
Other long term debt	-1,700,176,931 75	
Total Long-Term Debt	-2,289,173,576 13	
SHAREHOLDER'S EQUITY		
290010 Common Stock-Shares Issued	-1,000 00	
Common Stock Issued	-1,000 00	
295010 Additional Paid-In Capital	-1,232,944,216 33	
Additional Paid in Capital	-1,232,944,216 33	
298012 AOCI - ASC715 Benefit Plans	-102,777 06	
298030 APIC - Corporate Tax Allocations	-76,280,675 00	
298031 APIC - Corp ASC 718 Inter Comp	-3,972,226 30	
298050 OCI ASC 815 Effect	1,110,076 00	
Unrealized Gains and Losses	-79,245,602 36	
297999 Retained Earnings	-1,426,620,202 34	
Retained Earnings-Beginning of Year	-1,426,620,202 34	
297992 Retained Earnings-Adjustments	1,139,225,741 02	
Appropriations of Retained Earnings	1,139,225,741 02	
Current Year Profit	-78,032,893 94	
Retained Earnings-Current Year	-78,032,893 94	
TOTAL SHAREHOLDER'S EQUITY	-1,677,618,173.95	
TOTAL LIABILITIES AND OTHER CREDITS	-7,201,447,502 97	

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WEIGHTED AVERAGE COST OF LONG TERM DEBT
SPECIAL PURPOSE
September 30, 2016 (Current Report Year)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	Series	Issuance Date	Maturity Date	Interest Rate	Principal Amount @ Issuance	Premium Or Discount	Underwriting Fees and Issuance Exp	Gain (Loss) on Reacquired Debt	Original Net Proceeds	Net Proceeds As% of Par	Principal Currently Outstanding	Current Net Proceeds	Issue as % of Total Net Proceeds	Cost of Debt	Weighted Average Cost
#	Direct								Calculated	Calculated		Calculated	Calculated	Calculated	Calculated
1	9.15% Series - First Mortgage	3/27/1991	03/15/21	9.1500%	160,000,000	(215,129)	1,016,420	(5,675,869)	153,092,582	95.6823%	102,442,000	98,019,439	3.950585%	9.5899%	0.3788558%
2	6.95% Series K - General Mortgage	3/18/2003	03/15/33	6.9500%	312,275,000	(1,789,336)	3,059,031	(14,375,168)	293,051,465	93.8440%	312,275,000	293,051,465	11.811206%	7.4669%	0.8819356%
3	5.60% Series L - General Mortgage	5/23/2003	07/01/23	5.6000%	200,000,000	(330,000)	2,095,936	(8,925,052)	191,649,012	94.3245%	200,000,000	188,649,012	7.603348%	6.0928%	0.4632575%
4	2.25% Series V - General Mortgage	8/10/2012	08/01/22	2.2500%	300,000,000	(798,000)	2,371,038	(22,430,147)	274,400,815	91.4669%	300,000,000	274,400,815	11.059506%	3.2588%	0.3604120%
5	3.55% Series W - General Mortgage	8/10/2012	08/01/42	3.5500%	500,000,000	(1,280,000)	5,036,616	(48,139,079)	445,544,305	89.1089%	500,000,000	445,544,305	17.957308%	4.1815%	0.7526730%
6	4.5% Series X - General Mortgage	3/17/2014	04/01/44	4.5000%	600,000,000	(6,450,000)	6,389,579	-	587,160,421	97.8601%	600,000,000	587,160,421	23.665033%	4.6325%	1.0962807%
7	1.85% Series Y - General Mortgage	5/18/2016	06/01/21	1.8500%	300,000,000	(375,000)	2,558,996	-	297,066,004	99.0220%	300,000,000	297,066,004	11.973008%	2.0553%	0.2460872%
8	2.4% Series Z - General Mortgage	8/11/2016	09/01/26	2.4000%	300,000,000	(348,000)	2,412,694	-	297,239,306	99.0798%	300,000,000	297,239,306	11.979894%	2.5040%	0.2999795%
9	Credit Facility														
	\$300M Revolving Credit Facility	03/03/16	03/03/21		300,000,000	-	1,488,603	-	298,511,397	99.5038%	-	-	0.000000%	0.0995%	0.0000000%
	Total					(11,585,465)	26,428,912	(99,545,315)	2,834,715,308		2,614,717,000	2,481,130,768	100.000%		4.4795%
	Plus: Unamortized Premium (Discount)												(9,288,872) (Acct 275020 276999 \$ 275021)		
	Less: Unamortized Fees and Issuance Expenses												20,245,454 (Acct 177010 177030 177993 177999 177015, 177011 and 275050)		
	Plus: Unamortized Gains (Losses) on Reacquired Debt												(85,964,829) (Acct 179095, 179096 179099 & 179098)		
	Net Balance of Debt												2,499,218,045		

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CNP Houston Electric, LLC CENTERPOINT BALANCE SHEET/INCOME STATEMENT Time 17 28 40 Date 04/23/2019
Houston RFBILAD0/00210764 Page 1

Comparison period
(01 2016-09 2016)

BALANCE SHEET

ASSETS AND OTHER DEBITS

Current Assets	
102010 Cash - Gen - Chase Texas	1,480,884 18
102014 Cash-Depository Texas	571,184 92
102101 Cash - Cntrl Disb - Chase-0003	7,475 00
Cash	2,059,544 10
116010 Working Funds-Miscellaneous	164,156 34
116011 ROW Special Project	448,197 62
Working Funds	612,353 96
Cash Related Accounts	612,353 96
Cash and Cash Equivalents	2,671,898 06
120001 Interco Acct Rec Manual Settling	3,578,730 11
120010 Accounts Receivables-Associated Co	4,070,433 17
Accounts Receivable - Assoc Companies	7,649,163 28
127010 Short-Term Notes Rec-Associated Co	0
Short Term Notes Receivables-Assoc Comp	0
Accounts receivable - associated companies	7,649,163 28
121060 A/R-Other	6,834,344 56
121090 A/R-Other	1,800,709 85
Accounts Receivable - Other	8,635,054 41
Accounts Receivable - other	8,635,054 41
111999 General Fund Receipt Clearing Account -	-15,632,483 43
121063 A/R-Government Related	4,856,608 87
121068 A/R-Other Manual Postings	19,643,494 80
121080 A/R-Customers	197,635,610 51
121083 A/R - NSF Fees	510
121087 A/R-Customer (Recon)	60,075,351 47
121990 SRC Contra A/R	-1,601,246 23
121992 TC2 Contra A/R	-6,915,761 60
121993 TC3 Contra A/R	-1,520,442 62
121994 TC4 Contra A/R	-7,239,252 12
121999 A/R-Uncleared Payment of Account	-145,354 64
Accounts Receivable - Customers	249,157,035 01
126010 Accrued Rev-Std Unacctd For	116,839,587 75
Unbilled Revenues	116,839,587 75
Accounts Receivable - Delivery Services	365,996,622 76
123050 Accum Prov for Uncoll Accts-Other	-1,132,040 53
Accum Provision for Uncollectible Accts	-1,132,040 53
Allowance for Uncollectible Accounts	-1,132,040 53
Accounts Receivable - electric sales	364,864,582 23
Accounts Receivable	381,148,799 92
133030 Materials & Suppl-Inventory WIP	209,614 00
133999 Materials & Supplies	127,215,290 64
Plant Materials and Operating Supplies	127,424,904 64
138010 Stores Expense Undistributed	1,393,283 70
Stores Expense	1,393,283 70
Stores Expense Undistributed	1,393,283 70
Materials and Supplies Inventories	128,818,188 34
139010 Prepayments-Insurance	2,256,477 45
143030 Prepayments-Other Taxes	11,473,247 53
144010 Prepayments - Other	3,324,012 45
144020 Prepayments-Executive Benefits	7,007,072 84
	10,331,085 29
Prepayments	24,060,810 27
176993 Clearing-Work Order Contribution	-297,187 82
176999 Clearing-Suppl Discounts-Net Method	-1,140 24
Other Current Assets	-298,328 06
Other Current Assets	23,762,482 21
Total Current Assets	536,401,368 53

Property Plant and Equipment	
163000 Completed Construction NC	309,769,488 03
163010 Plant in Serv incl Intang Assets	9,877,414,733 39
174995 Plant in Service -Manual	-10,731,099 43
Electric Plant in Service	10,176,453,121 99
174520 Accum Amort-Finance Leases	-1,264,300 58
174996 Plant in Service - Finance Leases - His	1,544,589 94
Property Under Capital Lease-Net	280,289 36
164010 Plant Held for Future Use	9,766,133 90
Plant Held for Future Use	9,766,133 90
170010 Construction Work In Progress	461,079,092 09
174998 Construction Work in Progress - Manual	0
Construction Work in Progress	461,079,092 09
169010 Non Utility Plant	116,194 75
Other Plant	116,194 75
171010 Accum Depr-Plant in Service	-3,634,198,430 37
171011 Removal WIP	45,822,551 05
171012 CCNC Accumulated Depreciation	-7,873,067 72
172010 Accum Amort-Plant in Service	-130,283,917 07
172012 CCNC Accumulated Amortization	64,864 87
176995 Clearing-Salv/Cost of Remvl-Cap Ord	4,104,585 76
176997 Clearing-Invest Rcvy Cap Salvage	-14,255 20
Less Acc Prov for Deprec, Deplet, & Amort	-3,722,377,668 68
Total Net Property Plant and Equipment	6,925,317,163 41

Deferred Charges and Other Assets		
179022 Regulatory Assets - EECRF OUI	0	
179023 Regulatory Assets-Bad Debt	228,295 28	
179060 Regulatory Assets-Docket	18,832,084 00	
179064 Reg Asset Ben Plans-AOCI Offset	4,517,858 32	
179070 Regulatory Assets-Stranded Costs	2,914,312 02	
179072 Regulatory Assets-2007 Securitization	72,482 68	
179079 Regulatory Assets-Asset Retire Oblig	22,486,073 16	
179088 Contra Reg Assets-Final True-Up Equity	-257,616,386 37	
179090 Contra Reg Asst-IKE Restoration EqtyInt	-16,280,784 79	
179091 Contra Reg Assets-TC Equity Interest	-36,792,069 17	
179092 Contra Reg Assets-CTC Equity Interest	-31,078,557 59	
179093 Contra Reg Assets-Environ Equity Int	815,327 58	
179094 Contra Reg Assets-Final Fuel Equity Int	-154,892 09	
179095 Unamortized Loss on Reacquired Debt	147,882,141.52	
179096 Amort - Loss on Reacquired Debt	-118,238,185.43	
179098 Amort - Loss on Debt 2012	-19,640,123.09	
179099 Unamt Loss on Debt 2012	75,960,996 20	85,964,829.20
179105 Reg Asset-Postretirement (RDS)	33,468,608 00	
179110 109DR-Eq AFUDC Open (Reg Tax Assets)	626,476 79	
179120 109DR-Eq AFUDC Close (Reg Tax Assets)	57,186,429 32	
179130 Amrt 109DR-Eq AFUDC (Reg Tax Assets)	-20,905,341 19	
179140 109DR-Net Tx Debt AFD (Reg Tax Assets)	4,058,914 00	
179150 Amt 109DR-Net Tx AFD (Reg Tax Assets)	-3,702,548 00	
179230 109CR-Prot Exc DFIT (Reg Tax Assets)	-71,624,894 00	
179240 Amt 109CR-Prt Xc DFIT (Reg Tax Assets)	69,053,639 99	
179250 109CR- Invest Tax CR (Reg Tax Assets)	3,558,745 00	
179260 Amrt 109CR- ITC (Reg Tax Assets)	-2,082,805 45	
Other Regulatory Assets	-136,454,203 31	
179030 Regulatory Assets-Other	59,740 40	
179032 Regulatory Assets-Expedited Switch	1,159,104 17	
179033 Reg Assets-ADFIT Credit Over/Under	2,040,207 53	
179034 Regulatory Assets-Rate Case Expense	213,564 87	
179038 Regulatory Assets-AMS	3,954,495 09	
Reg Assets-Recoverable Project Costs	7,427,112 06	
Regulatory Assets	7,427,112 06	
Total Regulatory Assets	-129,027,091 25	
175030 Clearing-Transportation	455,788 59	
176962 Clrg - REP AR Recon	60,019,047 52	
176963 Clrg- REP AR Contra	-60,019,047 56	

176985 Clearing-3rd Party Billing Orders	-250,986 91
176988 Clearing-Misc Billing	0
176998 Clearing-Invest Rcvry O & M Salvage	0
Other Clearing Accounts	204,801 64
186010 Deferred Project Costs	731,830 20
Deferred Project Costs (OWIP)	731,830 20
153000 Invest in Associated Companies	23,500,655 00
Investments in Subsidiaries-Assoc Co	23,500,655 00
157010 Corp Life Ins-CSV-Split \$ Life Ins	882,064 49
157020 Corp Life Ins-DCP-BRP-EICP Plcy	-321,833,303 48
157030 DCP-BRP-EICP CSV	321,682,755 69
157050 Corp Life Ins-CSV-Death Ben Plan	49,487,511 23
157077 Post Rtrmnt Assts Earmarked for IBEW Po	0
157080 Corp Life Ins-Plcy Ln-Dth Ben Pln	-50,260,811 84
Other Investments	-41,783 91
Miscellaneous Investments	23,458,871 09
Long Term Receivables and Investments	23,458,871 09
188010 Misc Def Debits - Other	1,219,747 42
188130 Misc Def DR- Relocation Program	28,450 00
Miscellaneous Deferred Debits	1,248,197 42
Deferred Debits	25,643,700 35
177015 Unamortized Issue cost	1,317,706 19
Unamortized Debt Costs	1,317,706 19
Total Deferred Charges and Other Assets	-102,065,684 71
TOTAL ASSETS AND OTHER DEBITS	7,359,652,847 23
LIABILITIES AND OTHER CREDITS	
Current Liabilities	
201010 Accounts Payables-Trade	-11,055,162 44
Accounts Payable-Trade	-11,055,162 44
204020 A/P-Empl W/h-Savings After-Tax	-32 53
204115 Employee Withholding - Health Savings A	-68 57
204230 A/P-Empl W/h-Savings Pre-Tax	-43 38
204410 A/P-Empl W/h-Regency Garage Park	0
204530 A/P-TCOS Payable	-59,277,744 46
213806 A/P-O/S Cks Chase-Cntrl Disb 0003	-1,726,712 85
213988 A/P-Service Fee Liability	8,818 80
213994 A/P-Accrued Liabilities	-52,854,621 94
213995 A/P - Gen Fund Disb Clearing Account-Ch	55,246 00
213997 A/P - Consignment Liabilities	-50,173 43
213999 A/P - Goods Received / Invoice Received	-5,422,638 27
221050 Curr&Accr Liab-Auditing Fees	-228,150 00
221180 Curr&Accr Liab-Rider System Ben Fnd	4 8
Accounts Payable-Other	-119,496,115 83
Accounts Payable	-130,551,278 27
200001 Interco Acct Pay Manual Settling	-2,037,080 72
200010 Accounts Payables-Trade-Assoc Co	-126,430,301 50
Accts Payable Trade-Assoc Companies	-128,467,382 22
Accounts Payable - associated companies	-128,467,382 22
214010 ST Notes Payables-Assoc Co	-129,301,000 00
Short term Notes Payable-Assoc Co	-129,301,000 00
Notes payable - associated companies	-129,301,000 00
220010 Curr&Accr Liab-Income Taxes-Federal	-33,252,683 00
220020 Curr&Accr Liab-Inc Taxes-State/Lcl	-14,284,246 22
Accrued Income Taxes	-47,536,929 22
242010 Curr and Accr Liab - Payroll Taxes - FI	-1,415,174 66
242020 Curr and Accr Liab - Payroll Taxes - Un	-24,182 16
244010 Curr&Accr Liab-Sales Taxes on Sales	0
244020 Curr&Accr Liab-Sales/Use on Purch	-2,418,161 43
245010 Curr and Accr Liab - Property Taxes	-62,147,998 98
Other Taxes Accrued	-66,005,517 23
Accrued taxes	-113,542,446 45
223010 Curr and Accr Liab - Interest - Miscell	-4,094,856 11
223011 Curr&Accr Liab-Interest-LT Debt	-20,633,750 13
223025 Curr&Accr Liab-Int Pay-COLI Loan	0

Interest Accrued	-24,728,606 24
255011 Customer Deposits	-329,851 03
255020 Customer Deposits-ROW Damage	-406,615 75
256000 Current Deferred Revenues	-3,802,898 01
Customer Deposits	-4,539,364 79
251010 Finance Lease Obligations-Current	-139,561 73
Obligation Under Capital Lease	-139,561 73
Curr portion long term debt & cap leases	-139,561 73
221140 Current Regulatory Liability	-10,297,951 28
Current Regulatory Liabilities	-10,297,951 28
246030 Curr&Accr Liab-Franch Fees/GRT-City	-2,677,528 48
Franchise Fees Accrued	-2,677,528 48
231011 Curr&Accr Liab-Monthly Salary Accr	-5,367,112 74
232002 Curr & Accr Liab - Nucl Decom Trust - C	-65,548 42
232006 Curr & Liab - NDT (CIRG)	-14,633 15
232010 Curr&Accr Liab-Miscellaneous	-68,615 58
232012 Accr-Customer Refund	0 04
232017 Curr&Accr Liab-CIAC	-39,188,464 08
240035 Curr&Accr Liab-Health and Welfare	-4,797,036 06
240060 Curr&Accr Liab-Payroll Ben-Other	-1,807,000 00
240066 Curr&Accr Liab-Split \$ PV of Prem-CVA	-30,000 00
240067 Curr&Accr Liab-Split\$PV of Paid Tax Gros	-5,000 00
240080 Curr&Accr Liab-Annual Incent Comp	-9,132,266 71
254010 Other Curr Liab-W/h From Empl-FIT	-717,138 81
254030 Other Curr Liab-W/h From Empl-FICA	-328,257 93
Other Current and Accrued Liabilities	-61,521,073 44
Other current liabilities	-61,521,073 44
Total Current Liabilities	-605,766,192 90
Deferred Credits and Other Liabilities	
194010 Deferred Income Tax-Federal	110,511,523 25
285020 Def Inc Taxes-Fed-Accel Depr	-1,511,649,117 24
285030 Def Inc Taxes-Federal-Other	-180,224,672 84
285031 Def Inc Taxes-Federal-TBC	361,010 00
285032 Def Inc Taxes-Federal-Stranded	4,421,303 51
285033 Def Inc Taxes-Federal-CTC	-67,736,521 00
285034 Def Inc Taxes-Federal-Other Stranded	-1
285035 Def Inc Taxes-Fed-Other-Below Line	0 08
285036 Def Inc Taxes-Fed-Restoration	-101,075,733 80
285037 Def Inc Taxes-Fed-CEHE True Up	-243,118,921 00
Accum Deferred Income Taxes	-1,988,511,130 04
194030 Deferred Income Tax-State/Local	242,677 00
285060 Def Inc Taxes-State/Local-Other	-19,621 80
	223,055 20
259020 Savings Restoration Plan	-240,593 99
259042 PostRetirement Welfare Plan-ASC 715	-152,239,172 17
259043 Postemployment Benefits-ASC 712	-6,872,500 00
259044 Pen&Ben-Split \$ PV of Prem minus CV	952,749 97
259045 Pen&Ben-Split \$ PV of Paid Tax Gross	-242,499 97
265010 Oth Def CR-Employee Related	-1,486 27
265020 Oth Def CR-Deferred Comp	-10,609,737 45
Total Benefit Liability	-171,158,739 82
264050 Cust Adv Constr-Oth Jobs-Refund	-4,533,637 09
Customer Advances for Construction	-4,533,637 09
258010 Injuries & Damages-Auto Liability	-793,183 39
258020 Injuries & Damages-Gen Liability	-12,720,042 78
258030 Injuries & Damages-Workers' Comp	-3,849,935 22
Injuries and Damages Reserve	-17,363,161 39
262010 Asset Retirement Obligation- ASC 410	-38,127,596 21
Nuclear Decommissioning Reserve	-38,127,596 21
Provisions and Reserves	-55,490,757 60
Regulatory Liability	
257010 Property Insurance Reserve	-809,704 13
257019 Reg Liability TCRF	-10,058,537 55
257022 Regulatory Liability - EECRF	-17,141,133 51
257028 Reg Liability - AMS	-122,812,179 04

257029 Reg Liability - Other	-3,001,636 49	
257032 Reg Liability Pension Deferral	-19,626,458 15	
257064 Regulatory Liability Ben Plans AOCI Off	0	
Total Regulatory Liability	-173,449,648 87	
269013 Oth Def CR-Esheat Payable	-79,957 65	
269084 Environmental Liabilities	-2,007,209 04	
Other Deferred Credits	-2,087,166 69	
Other deferred credits	-235,561,210 25	
Total Deferred Credits & Other Liabilities	-2,395,008,024 91	
Long-Term Debt		
275010 Long-Term Debt-First Mortgage Bonds	-614,717,000 00	
275050 Unamortized Debt Issuance Costs	18,927,747 83	20,245,454 02
Bonds	-595,789,252 17	
275020 Unamortized Discount	5,052,547 44	
275021 Unamortized Discount on Debt	8,165,385 94	
276999 Amort of Unamortized Discount	-3,929,261 34	
Unamortized Discount on Long Term Debt	9,288,672 04	
First mortgage bonds	-586,500,580 13	
277020 Long-Term Debt-Other Bonds	-2,000,000,000 00	-2,614,717,000 00
	-2,000,000,000 00	
282010 Finance Lease Obligations-Noncurr	-140,727 58	
Capital Lease Obligations - Non-Current	-140,727 58	
Other long term debt	-2,000,140,727 58	
Total Long-Term Debt	-2,586,641,307 71	
SHAREHOLDER'S EQUITY		
290010 Common Stock-Shares Issued	-1,000 00	
Common Stock Issued	-1,000 00	
295010 Additional Paid-In Capital	-1,232,944,216 33	
Additional Paid in Capital	-1,232,944,216 33	
298012 AOCI - ASC 715 Benefit Plans	-102,777 06	
298030 APIC - Corporate Tax Allocations	-76,280,675 00	
298031 APIC - Corp ASC 718 Inter Comp	-3,973,619 30	
298050 OCI ASC 815 Effect	-740,034 87	
Unrealized Gains and Losses	-81,097,106 23	
297999 Retained Earnings	-1,426,620,202 34	
Retained Earnings-Beginning of Year	-1,426,620,202 34	
297992 Retained Earnings-Adjustments	1,139,225,741 02	
Appropriations of Retained Earnings	1,139,225,741 02	
Current Year Profit	-170,800,537 83	
Retained Earnings-Current Year	-170,800,537 83	
TOTAL SHAREHOLDER'S EQUITY	-1,772,237,321.71	
TOTAL LIABILITIES AND OTHER CREDITS		
	-7,359,652,847 23	

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WEIGHTED AVERAGE COST OF LONG TERM DEBT
SPECIAL PURPOSE
December 31, 2016 (Current Report Year)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Series	Issuance Date	Maturity Date	Interest Rate	Principal Amount @ Issuance	Premium Or Discount	Underwriting Fees and Issuance Exp	Gain (Loss) on Recaptured Debt	Original Net Proceeds	Net Proceeds As% of Par	Principal Currently Outstanding	Current Net Proceeds	Issue as % of Total Net Proceeds	Cost of Debt	Weighted Average Cost
# Direct								Calculated	Calculated		Calculated	Calculated	Calculated	Calculated
1 9.15% Series - First Mortgage	3/27/1991	03/15/21	9.1500%	160,000,000	(215,129)	1,016,420	(5,675,969)	153,092,582	95.6829%	102,442,000	98,019,439	3.950919%	9.5899%	0.3788909%
2 6.95% Series K - General Mortgage	3/18/2003	03/15/33	6.9500%	312,275,000	(1,789,336)	3,059,031	(14,375,168)	293,051,465	93.8440%	312,275,000	293,051,465	11.812174%	7.4669%	0.8820079%
3 5.60% Series L - General Mortgage	5/23/2003	07/01/23	5.6000%	200,000,000	(330,000)	2,095,936	(8,925,052)	188,649,012	94.3245%	200,000,000	188,649,012	7.603971%	6.0928%	0.4632954%
4 2.25% Series V - General Mortgage	8/10/2012	08/01/22	2.2500%	300,000,000	(798,000)	2,371,038	(22,430,147)	274,400,815	91.4669%	300,000,000	274,400,815	11.060413%	3.2588%	0.3604415%
5 3.55% Series W - General Mortgage	8/10/2012	08/01/42	3.5500%	500,000,000	(1,280,000)	5,036,616	(48,139,079)	445,544,305	89.1089%	500,000,000	445,544,305	17.958780%	4.1915%	0.7527347%
6 4.5% Series X - General Mortgage	3/17/2014	04/01/44	4.5000%	600,000,000	(6,450,000)	6,389,579	-	587,160,421	97.8601%	600,000,000	587,160,421	23.686973%	4.6325%	1.0963805%
7 1.85% Series Y - General Mortgage	5/18/2016	06/01/21	1.8500%	300,000,000	(375,000)	2,558,996	-	297,066,004	99.0220%	300,000,000	297,066,004	11.973990%	2.0553%	0.2461074%
8 2.4% Series Z - General Mortgage	8/11/2016	09/01/26	2.4000%	300,000,000	(348,000)	2,616,008	-	297,035,992	99.0120%	300,000,000	297,035,992	11.972780%	2.5117%	0.3007218%
Credit Facility														
9 \$300M Revolving Credit Facility	03/03/16	03/03/21		300,000,000	-	1,488,603	-	298,511,397	99.5038%	-	-	0.000000%	0.0995%	0.0000000%
Total						111,585,465	26,632,226	(99,545,315)	2,834,511,984		2,614,717,000	2,480,927,455	100.000%	4.4806%
Plus: Unamortized Premium (Discount)												(9,156,218)	(Acct 275020, 276999 & 275021)	
Less: Unamortized Fees and Issuance Expenses												19,822,379	(Acct 177010, 177030, 177993, 177999, 177015, 177011 and 275050)	
Plus: Unamortized Gains (Losses) on Recaptured Debt												(83,582,341)	(Acct 179095, 179096, 179098 & 179098)	
Net Balance of Debt												2,502,046,361		

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CNP Houston Electric, LLC CENTERPOINT BALANCE SHEET/INCOME STATEMENT Time 17 28 40 Date 04/23/2019
Houston RF8ILA00/00210764 Page 1

Reporting period
(01 2016-12 2016)

BALANCE SHEET

ASSETS AND OTHER DEBITS

Current Assets

102010 Cash - Gen - Chase Texas	63,614 67
102014 Cash-Depository Texas	0
102101 Cash - Cntrl Disb - Chase-0003	7,475 00
Cash	71,089 67
116010 Working Funds-Miscellaneous	110,162 39
116011 ROW Special Project	2,683,622 68
Working Funds	2,793,785 07
Cash Related Accounts	2,793,785 07
Cash and Cash Equivalents	2,864,874 74
120001 Interco Acct Rec Manual Settling	3,771,170 17
120010 Accounts Receivables-Associated Co	5,041,408 73
Accounts Receivable - Assoc Companies	8,812,578 90
127010 Short-Term Notes Rec-Associated Co	96,080,000 00
Short Term Notes Receivables-Assoc Comp	96,080,000 00
Accounts receivable - associated companies	104,892,578 90
121060 A/R-Other	6,711,001 90
121090 A/R-Other	1,922,951 92
Accounts Receivable - Other	8,633,953 82
Accounts Receivable - other	8,633,953 82
111999 General Fund Receipt Clearing Account -	-18,547,751 79
121063 A/R-Government Related	3,192,936 88
121068 A/R-Other Manual Postings	5,513,453 17
121080 A/R-Customers	132,662,221 66
121083 A/R - NSF Fees	510
121087 A/R-Customer (Recon)	57,913,911 46
121990 SRC Contra A/R	-21,923 93
121992 TC2 Contra A/R	-6,490,399 01
121993 TC3 Contra A/R	-1,389,055 45
121994 TC4 Contra A/R	-6,353,245 68
121999 A/R-Uncleared Payment of Account	-164,844 34
Accounts Receivable - Customers	166,315,812 97
126010 Accrued Rev-Std Unacctd For	106,033,310 16
Unbilled Revenues	106,033,310 16
Accounts Receivable - Delivery Services	272,349,123 13
123050 Accum Prov for Uncoll Accts-Other	-1,132,040 53
Accum Provision for Uncollectible Accts	-1,132,040 53
Allowance for Uncollectible Accounts	-1,132,040 53
Accounts Receivable - electric sales	271,217,082 60
Accounts Receivable	384,743,615 32
133030 Materials & Suppl-Inventory WIP	2,399 05
133999 Materials & Supplies	126,438,884 36
Plant Materials and Operating Supplies	126,441,283 41
138010 Stores Expense Undistributed	241,807 46
Stores Expense	241,807 46
Stores Expense Undistributed	241,807 46
Materials and Supplies Inventories	126,683,090 87
139010 Prepayments-Insurance	7,716,830 76
143030 Prepayments-Other Taxes	11,473,247 53
144010 Prepayments - Other	2,104,189 37
144020 Prepayments-Executive Benefits	4,967,086 28
	7,071,275 65
Prepayments	26,261,353 94
176993 Clearing-Work Order Contribution	-149,240 00
176999 Clearing-Suppl Discounts-Net Method	-1,396 95
Other Current Assets	-150,636 95
Other Current Assets	26,110,716 99
Total Current Assets	540,402,297 92

Property Plant and Equipment	
163000 Completed Construction NC	309,661,029 56
163010 Plant in Serv incl Intang Assets	10,042,359,885 50
174995 Plant in Service -Manual	-2,041,651 92
Electric Plant in Service	10,349,979,263 14
174520 Accum Amort-Finance Leases	-1,297,899 30
174996 Plant in Service - Finance Leases - His	1,544,589 94
Property Under Capital Lease-Net	246,690 64
164010 Plant Held for Future Use	9,766,133 90
Plant Held for Future Use	9,766,133 90
170010 Construction Work In Progress	478,693,764 98
174998 Construction Work in Progress - Manual	717 7
Construction Work in Progress	478,694,482 68
169010 Non Utility Plant	116,194 75
Other Plant	116,194 75
171010 Accum Depr-Plant in Service	-3,684,956,248 72
171011 Removal WIP	43,325,222 30
171012 CCNC Accumulated Depreciation	-9,345,218 69
172010 Accum Amort-Plant in Service	-140,860,959 19
172012 CCNC Accumulated Amortization	64,497 90
176995 Clearing-Salv/Cost of Remvl-Cap Ord	4,708,698 37
176997 Clearing-Invest Rcvy Cap Salvage	-15,727 79
Less Acc Prov for Deprec, Deplet, & Amort	-3,787,079,735 82
Total Net Property Plant and Equipment	7,051,723,029 29

Deferred Charges and Other Assets	
179022 Regulatory Assets - EECRF OU	5,218,540 88
179023 Regulatory Assets-Bad Debt	228,295 28
179060 Regulatory Assets-Docket	18,871,604 00
179064 Reg Asset Ben Plans-AOCI Offset	0
179070 Regulatory Assets-Stranded Costs	2,915,382 28
179072 Regulatory Assets-2007 Securitization	36,393 23
179079 Regulatory Assets-Asset Retire Oblig	20,296,163 08
179088 Contra Reg Assets-Final True-Up Equity	-249,154,083 92
179090 Contra Reg Asst-IKE Restoration EqtyInt	-16,209,907 80
179091 Contra Reg Assets-TC Equity Interest	-33,876,432 19
179092 Contra Reg Assets-CTC Equity Interest	-30,035,148 03
179093 Contra Reg Assets-Environ Equity Int	750,715 85
179094 Contra Reg Assets-Final Fuel Equity Int	-149,691 85
179095 Unamortized Loss on Reacquired Debt	147,882,141 52
179096 Amort - Loss on Reacquired Debt	-119,443,982 50
179098 Amort - Loss on Debt 2012	-20,806,813 97
179099 Unamt Loss on Debt 2012	75,960,996 20
179105 Reg Asset-Postretirement (RDS)	34,346,300 00
179110 109DR-Eq AFUDC Open (Reg Tax Assets)	0
179120 109DR-Eq AFUDC Close (Reg Tax Assets)	54,865,346 57
179130 Amrt 109DR-Eq AFUDC (Reg Tax Assets)	-21,295,415 19
179140 109DR-Net Tx Debt AFD (Reg Tax Assets)	4,058,914 00
179150 Amt 109DR-Net Tx AFD (Reg Tax Assets)	-3,710,133 62
179230 109CR-Prot Exc DFIT (Reg Tax Assets)	-71,624,894 00
179240 Amt 109CR-Prt Xc DFIT (Reg Tax Assets)	69,352,670 92
179250 109CR- Invest Tax CR (Reg Tax Assets)	3,558,745 00
179260 Amrt 109CR- ITC (Reg Tax Assets)	-2,148,864 23
Other Regulatory Assets	-130,113,158 49
179030 Regulatory Assets-Other	55,099 40
179032 Regulatory Assets-Expedited Switch	1,159,104 17
179033 Reg Assets-ADFIT Credit Over/Under	1,538,861 49
179034 Regulatory Assets-Rate Case Expense	374,800 46
179038 Regulatory Assets-AMS	1,717,335 51
Reg Assets-Recoverable Project Costs	4,845,201 03
Regulatory Assets	4,845,201 03
Total Regulatory Assets	-125,267,957 46
175030 Clearing-Transportation	204,902 85
176962 Clrg - REP AR Recon	57,861,489 32
176963 Clrg- REP AR Contra	-57,861,489 32

83,592,341 25

176985 Clearing-3rd Party Billing Orders	-0 01
176988 Clearing-Misc Billing	-12,070 50
176998 Clearing-Invest Rcvry D & M Salvage	-52 32
Other Clearing Accounts	192,780 02
186010 Deferred Project Costs	2,396,829 98
Deferred Project Costs (OWIP)	2,396,829 98
153000 Invest in Associated Companies	23,500,655 00
Investments in Subsidiaries-Assoc Co	23,500,655 00
157010 Corp Life Ins CSV-Split \$ Life Ins	889,234 85
157020 Corp Life Ins DCP-BRP-EICP Plcy	-321,411,489 02
157030 DCP-BRP-EICP CSV	325,727,505 01
157050 Corp Life Ins-CSV-Death Ben Plan	49,811,158 20
157077 Post Rtrmnt Assts Earmarked for IBEW Po	19,660,000 00
157080 Corp Life Ins-Plcy Ln-Dth Ben Pln	-50,260,811 84
Other Investments	24,415,597 20
Miscellaneous Investments	47,916,252 20
Long Term Receivables and Investments	47,916,252 20
188010 Misc Def Debits - Other	13,008,304 02
188130 Misc Def DR- Relocation Program	28,450 00
Miscellaneous Deferred Debits	13,036,754 02
Deferred Debits	63,542,616 22
177015 Unamortized Issue cost	1,243,209 74
Unamortized Debt Costs	1,243,209 74
Total Deferred Charges and Other Assets	-60,482,131 50
TOTAL ASSETS AND OTHER DEBITS	7,531,643,195 71
LIABILITIES AND OTHER CREDITS	
Current Liabilities	
201010 Accounts Payables-Trade	-14,642,707 70
Accounts Payable-Trade	-14,642,707 70
204020 A/P-Empl W/h-Savings After-Tax	0
204115 Employee Withholding - Health Savings A	-83 34
204230 A/P-Empl W/h-Savings Pre-Tax	0
204410 A/P-Empl W/h-Regency Garage Park	-800
204530 A/P-TCOS Payable	-49,578,347 36
213806 A/P-O/S Cks Chase-Cntrl Disb 0003	-2,475,134 55
213988 A/P-Service Fee Liability	22,836 90
213994 A/P-Accrued Liabilities	-62,655,468 33
213995 A/P - Gen Fund Disb Clearing Account-Ch	194,799 95
213997 A/P - Consignment Liabilities	-32,045 43
213999 A/P - Goods Received / Invoice Received	-8,843,465 59
221050 Curr&Accr Liab-Auditing Fees	-280,800 00
221180 Curr&Accr Liab-Rider System Ben Fnd	1 25
Accounts Payable-Other	-123,648,506 50
Accounts Payable	-138,291,214 20
200001 Interco Acct Pay Manual Settling	-132,616 29
200010 Accounts Payables-Trade-Assoc Co	-87,713,586 59
Accts Payable Trade-Assoc Companies	-87,846,202 88
Accounts Payable - associated companies	-87,846,202 88
214010 ST Notes Payables-Assoc Co	0
Short term Notes Payable-Assoc Co	0
Notes payable - associated companies	0
220010 Curr&Accr Liab-Income Taxes-Federal	5,874,743 00
220020 Curr&Accr Liab-Inc Taxes-State/Lcl	-18,871,604 22
Accrued Income Taxes	-12,996,861 22
242010 Curr and Accr Liab - Payroll Taxes - FI	-1,832,428 43
242020 Curr and Accr Liab - Payroll Taxes - Un	-14,811 13
244010 Curr&Accr Liab-Sales Taxes on Sales	-95 19
244020 Curr&Accr Liab-Sales/Use on Purch	-2,900,572 11
245010 Curr and Accr Liab - Property Taxes	-81,968,233 12
Other Taxes Accrued	-86,716,139 98
Accrued taxes	-99,713,001 20
223010 Curr and Accr Liab - Interest - Miscell	-14,663,994 95
223011 Curr&Accr Liab-Interest-LT Debt	-20,220,833 47
223025 Curr&Accr Liab-Int Pay-COLL Loan	-4,314,839 13

Interest Accrued	-39,199,667 55
255011 Customer Deposits	-14,416 49
255020 Customer Deposits-ROW Damage	-407,815 75
256000 Current Deferred Revenues	-2,711,173 69
Customer Deposits	-3,133,405 93
251010 Finance Lease Obligations-Current	-143,079 81
Obligation Under Capital Lease	-143,079 81
Curr portion long term debt & cap leases	-143,079 81
221140 Current Regulatory Liability	-7,491,100 52
Current Regulatory Liabilities	-7,491,100 52
246030 Curr&Accr Liab-Franch Fees/GRT-City	-2,000,676 75
Franchise Fees Accrued	-2,000,676 75
231011 Curr&Accr Liab-Monthly Salary Accr	-2,639,163 65
232002 Curr & Accr Liab - Nucl Decom Trust - C	-40,684 89
232006 Curr & Liab - NDT (Clrg)	-14,208 50
232010 Curr&Accr Liab-Miscellaneous	17,601 68
232012 Accr-Customer Refund	0 04
232017 Curr&Accr Liab-CIAC	-38,473,876 21
240035 Curr&Accr Liab-Health and Welfare	-4,612,708 15
240060 Curr&Accr Liab-Payroll Ben-Other	-1,614,000 00
240066 Curr&Accr Liab Split \$ PV of Prem-CVA	-31,000 00
240067 Curr&Accr Lia-Split\$PV of Paid Tax Gros	-4,000 00
240080 Curr&Accr Liab-Annual Incent Comp	-13,759,770 64
254010 Other Curr Liab-W/h From Empl-FIT	-1,408,610 21
254030 Other Curr Liab-W/h From Empl-FICA	-621,084 48
Other Current and Accrued Liabilities	-63,201,505 01
Other current liabilities	-63,201,505 01
Total Current Liabilities	-441,019,853 85
Deferred Credits and Other Liabilities	
194010 Deferred Income Tax-Federal	80,867,855 25
285020 Def Inc Taxes-Fed-Accel Depr	-1,541,289,881 23
285030 Def Inc Taxes-Federal-Other	-163,880,126 22
285031 Def Inc Taxes-Federal-TBC	361,010 00
285032 Def Inc Taxes-Federal-Stranded	17,745,346 51
285033 Def Inc Taxes-Federal-CTC	-65,496,366 00
285034 Def Inc Taxes-Federal-Other Stranded	0
285035 Def Inc Taxes-Fed-Other-Below Line	0 08
285036 Def Inc Taxes-Fed-Restoration	-100,639,478 80
285037 Def Inc Taxes-Fed-CEHE True Up	-230,792,958 00
Accum Deferred Income Taxes	-2,003,124,598 41
194030 Deferred Income Tax-State/Local	126,946 00
285060 Def Inc Taxes-State/Local-Other	-50,363 02
	76,582 98
259020 Savings Restoration Plan	-249,933 67
259042 PostRetirement Welfare Plan-ASC 715	-129,416,000 00
259043 Postemployment Benefits-ASC 712	-6,474,082 86
259044 Pen&Ben-Split \$ PV of Prem minus CV	-1,007,999 96
259045 Pen&Ben-Split \$ PV of Paid Tax Gross	-393,669 45
265010 Oth Def CR-Employee Related	-1,535 83
265020 Oth Def CR-Deferred Comp	-10,706,000 00
Total Benefit Liability	-148,249,221 77
264050 Cust Adv Constr-Oth Jobs-Refund	-4,786,486 37
Customer Advances for Construction	-4,786,486 37
258010 Injuries & Damages-Auto Liability	-760,569 00
258020 Injuries & Damages-Gen Liability	-7,598,022 00
258030 Injuries & Damages-Workers' Comp	-2,686,756 00
Injuries and Damages Reserve	-11,045,347 00
262010 Asset Retirement Obligation-ASC 410	-33,286,131 10
Nuclear Decommissioning Reserve	-33,286,131 10
Provisions and Reserves	-44,331,478 10
Regulatory Liability	
257010 Property Insurance Reserve	-1,571,139 66
257019 Reg Liability TCRF	-14,246,292 74
257022 Regulatory Liability - EECRF	0
257028 Reg Liability - AMS	-108,274,501 21

257029 Reg Liability - Other	-2,873,907 23	
257032 Reg Liability Pension Deferral	-22,357,720 07	
257064 Regulatory Liability Ben Plans AOCI Off	-34,984,000 00	
Total Regulatory Liability	-184,307,560 91	
269013 Oth Def CR-Esheat Payable	-66,497 65	
269084 Environmental Liabilities	-2,007,209 04	
Other Deferred Credits	-2,073,706 69	
Other deferred credits	-235,499,232 07	
Total Deferred Credits & Other Liabilities	-2,386,796,469 27	
Long-Term Debt		
275010 Long-Term Debt-First Mortgage Bonds	-614,717,000 00	-2,614,717,000 00
275050 Unamortized Debt Issuance Costs	18,678,869 74	19,922,079 48
Bonds	-596,038,130 26	
275020 Unamortized Discount	5,052,547 44	
275021 Unamortized Discount on Debt	8,053,760 68	
276999 Amort of Unamortized Discount	-3,950,090 21	
Unamortized Discount on Long Term Debt	9,156,217 91	
First mortgage bonds	-586,881,912 35	
277020 Long-Term Debt-Other Bonds	-2,000,000,000 00	
	-2,000,000,000 00	
282010 Finance Lease Obligations-Noncurr	-103,610 78	
Capital Lease Obligations - Non-Current	-103,610 78	
Other long term debt	-2,000,103,610 78	
Total Long-Term Debt	-2,586,985,523 13	
SHAREHOLDER'S EQUITY		
290010 Common Stock-Shares Issued	-1,000 00	
Common Stock Issued	-1,000 00	
295010 Additional Paid-In Capital	-1,607,244,216 33	\$374 3M capital contribution from utility holding
Additional Paid in Capital	-1,607,244,216 33	
298012 AOCI - ASC 715 Benefit Plans	67,896 87	
298030 APIC - Corporate Tax Allocations	-76,280,675 00	
298031 APIC - Corp ASC 718 Inter Comp	-3,973,503 30	
298050 OCI ASC 815 Effect	-721,378 79	
Unrealized Gains and Losses	-80,907,660 22	
297999 Retained Earnings	-1,426,620,202 34	
Retained Earnings-Beginning of Year	-1,426,620,202 34	
297992 Retained Earnings-Adjustments	1,139,225,741 02	
Appropriations of Retained Earnings	1,139,225,741 02	
Current Year Profit	-141,294,011 59	
Retained Earnings-Current Year	-141,294,011 59	
TOTAL SHAREHOLDER'S EQUITY	-2,116,841,349 46	
TOTAL LIABILITIES AND OTHER CREDITS		
	-7,531,643,195 71	

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WEIGHTED AVERAGE COST OF LONG TERM DEBT
SPECIAL PURPOSE
March 31, 2017 (Current Report Year)

	(A) Series	(B) Issuance Date	(C) Maturity Date	(D) Interest Rate	(E) Principal Amount @ Issuance	(F) Premium Or Discount	(G) Underwriting Fees and Issuance Exp	(H) Gain (Loss) on Reacquired Debt	(I) Original Net Proceeds	(J) Net Proceeds As% of Par	(K) Principal Currently Outstanding	(L) Current Net Proceeds	(M) Issue as % of Total Net Proceeds	(N) Cost of Debt	(O) Weighted Average Cost
#	Direct								Calculated	Calculated		Calculated	Calculated	Calculated	Calculated
1	9.15% Series - First Mortgage	3/27/1991	03/15/21	9.1500%	160,000,000	(215,129)	1,016,420	(5,675,869)	153,092,582	95.6829%	102,442,000	98,019,439	3.530256%	9.5899%	0.3385405%
2	6.95% Series K - General Mortgage	3/13/2003	03/15/33	6.9500%	312,275,000	(1,789,336)	3,059,031	(14,375,188)	293,051,465	93.8440%	312,275,000	293,051,465	10.554504%	7.4669%	0.7980943%
3	5.60% Series L - General Mortgage	5/23/2003	07/01/23	5.6000%	200,000,000	(330,000)	2,095,936	(8,925,052)	188,649,012	94.3245%	200,000,000	188,649,012	6.794359%	6.0928%	0.4139673%
4	2.25% Series V - General Mortgage	8/10/2012	08/01/22	2.2500%	300,000,000	(798,000)	2,371,038	(22,430,147)	274,400,815	91.4669%	300,000,000	274,400,815	9.882785%	3.2588%	0.3220645%
5	3.55% Series W - General Mortgage	8/10/2012	08/01/42	3.5500%	500,000,000	(1,280,000)	5,036,616	(48,139,079)	445,544,305	89.1089%	500,000,000	445,544,305	16.046687%	4.1915%	0.6725893%
6	4.5% Series X - General Mortgage	3/17/2014	04/01/44	4.5000%	600,000,000	(6,450,000)	6,389,579	-	587,160,421	97.8601%	600,000,000	587,160,421	21.147095%	4.6325%	0.9796463%
7	1.85% Series Y - General Mortgage	5/18/2016	06/01/21	1.8500%	300,000,000	(375,000)	2,558,896	-	297,066,004	99.0220%	300,000,000	297,066,004	10.699092%	2.0553%	0.2199038%
8	2.4% Series Z - General Mortgage	8/11/2016	09/01/26	2.4000%	300,000,000	(348,000)	2,616,008	-	297,035,992	99.0120%	300,000,000	297,035,992	10.698011%	2.5117%	0.2687033%
9	3.0% Series AA - General Mortgage	1/12/2017	02/01/27	3.0000%	300,000,000	(1,962,000)	2,411,938	-	295,626,062	98.5420%	300,000,000	295,626,062	10.647231%	3.1704%	0.3375573%
											2,914,717,000				
10	Credit Facility \$300M Revolving Credit Facility	03/03/16	03/03/21	0.0000%	300,000,000	-	1,488,603	-	298,511,397	99.5038%	-	-	0.000000%	0.0995%	0.0000000%
	Total					(13,547,465)	29,044,165	(99,545,315)	3,130,138,056		2,914,717,000	2,776,553,516	100.000%		4.3411%
	Plus: Unamortized Premium (Discount)												(10,942,966)	(Acct 275020 - 276999 & 275021)	
	Less: Unamortized Fees and Issuance Expenses												21,837,815	(Acct 177010 - 177030 - 177893 - 177999 - 177015 - 177011 and 275050)	
	Plus: Unamortized Gains (Losses) on Reacquired Debt												(81,337,534)	(Acct 179095 - 179096 - 179098 & 179099)	
	Net Balance of Debt														<u>2,800,598,585</u>

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CNP Houston Electric, LLC CENTERPOINT BALANCE SHEET/INCOME STATEMENT Time 17 04 24 Date 04/23/2019
Houston RFBILAD0/00210764 Page 1

Texts Comparison period
(01 2017-03 2017)

BALANCE SHEET

ASSETS AND OTHER DEBITS

Current Assets	
102010 Cash - Gen - Chase Texas	1,063,107 60
102101 Cash - Cntrl Disb - Chase-0003	7,475 00
Cash	1,070,582 60
116010 Working Funds-Miscellaneous	131,645 51
116011 ROW Special Project	412,739 48
Working Funds	544,384 99
Cash Related Accounts	544,384 99
Cash and Cash Equivalents	1,614,967 59
120001 Interco Acct Rec Manual Settling	3,549,432 35
120010 Accounts Receivables-Associated Co	5,910,087 16
Accounts Receivable - Assoc Companies	9,459,519 51
127010 Short-Term Notes Rec-Associated Co	203,163,000 00
Short Term Notes Receivables-Assoc Comp	203,163,000 00
Accounts receivable associated companies	212,622,519 51
121060 A/R-Other	6,733,694 24
121090 A/R-Other	2,180,102 90
Accounts Receivable - Other	8,913,797 14
Accounts Receivable - other	8,913,797 14
111999 General Fund Receipt Clearing Account -	-10,727,710 13
121063 A/R-Government Related	3,099,013 66
121068 A/R-Other Manual Postings	6,663,676 58
121080 A/R-Customers	124,369,792 95
121083 A/R - NSF Fees	635
121087 A/R-Customer (Recon)	55,233,565 18
121990 SRC Contra A/R	-20,215 12
121992 TC2 Contra A/R	-6,967,156 59
121993 TC3 Contra A/R	-2,742,614 12
121994 TC4 Contra A/R	-2,656,535 50
121999 A/R-Uncleared Payment of Account	-189,296 24
Accounts Receivable - Customers	166,063,155 67
126010 Accrued Rev-Std Unacctd For	89,506,500 95
Unbilled Revenues	89,506,500 95
Accounts Receivable - Delivery Services	255,569,656 62
123050 Accum Prov for Uncoll Accts-Other	-1,132,040 53
Accum Provision for Uncollectible Accts	-1,132,040 53
Allowance for Uncollectible Accounts	-1,132,040 53
Accounts Receivable - electric sales	254,437,616 09
Accounts Receivable	475,973,932 74
133030 Materials & Suppl-Inventory WIP	54,039 74
133999 Materials & Supplies	120,484,044 03
Plant Materials and Operatiang Supplies	120,538,083 77
138010 Stores Expense Undistributed	1,977,996 95
Stores Expense	1,977,996 95
Stores Expense Undistributed	1,977,996 95
Materials and Supplies Inventories	122,516,080 72
139010 Prepayments-Insurance	4,841,365 71
143030 Prepayments-Other Taxes	11,473,247 53
144010 Prepayments - Other	4,308,762 96
144020 Prepayments-Executive Benefits	3,071,556 72
	7,380,319 68
Prepayments	23,694,932 92
176993 Clearing-Work Order Contribution	-10,742 00
176999 Clearing-Suppl Discounts-Net Method	1,395 85
Other Current Assets	-12,137 85
Other Current Assets	23,682,795 07
Total Current Assets	623,787,776 12

Property Plant and Equipment		
163000 Completed Construction NC	334,348,560 11	
163010 Plant in Serv incl Intang Assets	10,153,343,250 89	
Electric Plant in Service	10,487,691,811 00	
174520 Accum Amort-Finance Leases	-1,332,344 97	
174996 Plant in Service - Finance Leases - His	1,544,589 94	
Property Under Capital Lease-Net	212,244 97	
164010 Plant Held for Future Use	9,766,133 90	
Plant Held for Future Use	9,766,133 90	
170010 Construction Work in Progress	512,071,061 09	
174998 Construction Work in Progress - Manual	1,444 10	
Construction Work in Progress	512,072,505 19	
169010 Non Utility Plant	116,194 75	
Other Plant	116,194 75	
171010 Accum Depr-Plant in Service	-3,741,187,964 35	
171011 Removal WIP	44,055,540 96	
171012 CCNC Accumulated Depreciation	-10,408,252 59	
172010 Accum Amort-Plant in Service	-148,431,156 47	
172012 CCNC Accumulated Amortization	-2,568 78	
176995 Clearing-Salv/Cost of Remvl-Cap Ord	4,707,223 83	
176997 Clearing-Invest Rcvy Cap Salvage	-31,472 55	
Less Acc Prov for Deprec, Deplet, & Amort	-3,851,298,649 95	
Total Net Property Plant and Equipment	7,158,560,239 86	
Deferred Charges and Other Assets		
179023 Regulatory Assets-Bad Debt	228,295 28	
179025 Regulatory Assets-AMS Reconciliation	0	
179026 Reg Assets - TCRF Over/Under	4,446,911 61	
179060 Regulatory Assets-Docket	18,990,855 75	
179070 Regulatory Assets-Stranded Costs	2,918,118 28	
179072 Regulatory Assets-2007 Securitization	93,284 53	
179079 Regulatory Assets-Asset Retire Oblig	20,931,889 05	
179088 Contra Reg Assets-Final True-Up Equity	-246,869,371 78	
179090 Contra Reg Asst-IKE Restoration EqtyInt	-16,399,967 40	
179091 Contra Reg Assets-TC Equity Interest	-30,865,336 84	
179092 Contra Reg Assets-CTC Equity Interest	-28,084,101 87	
179093 Contra Reg Assets-Environ Equity Int	683,988 73	
179094 Contra Reg Assets-Final Fuel Equity Int	-139,968 05	
179095 Unamortized Loss on Reacquired Debt	147,882,141.52	
179096 Amort - Loss on Reacquired Debt	-120,563,419.75	
179098 Amort - Loss on Debt 2012	-21,942,083.81	
179099 Unamt Loss on Debt 2012	75,960,996 20	81,337,634.16
179105 Reg Asset-Postretirement (RDS)	35,223,992 00	
179120 109DR-Eq AFUDC Close (Reg Tax Assets)	56,688,986 86	
179130 Amrt 109DR-Eq AFUDC (Reg Tax Assets)	-21,632,410 94	
179140 109DR-Net Tx Debt AFD (Reg Tax Assets)	4,058,914 00	
179150 Amt 109DR-Net Tx AFD (Reg Tax Assets)	-3,728,037 47	
179230 109CR-Prot Exc DFIT (Reg Tax Assets)	-71,624,894 00	
179240 Amt 109CR-Prt Xc DFIT (Reg Tax Assets)	69,620,754 68	
179250 109CR- Invest Tax CR (Reg Tax Assets)	3,558,745 00	
179260 Amrt 109CR- ITC (Reg Tax Assets)	-2,263,651 17	
Other Regulatory Assets	-122,825,369 59	
179030 Regulatory Assets-Other	50,441 00	
179032 Regulatory Assets-Expedited Switch	1,159,104 17	
179033 Reg Assets-ADFIT Credit Over/Under	694,442 63	
179034 Regulatory Assets-Rate Case Expense	476,201 70	
Reg Assets-Recoverable Project Costs	2,380,189 50	
Regulatory Assets	2,380,189 50	
Total Regulatory Assets	-120,445,180 09	
175030 Clearing-Transportation	-30,187 58	
176962 Clrg - REP AR Recon	55,187,246 04	
176963 Clrg - REP AR Contra	-55,187,246 04	
176988 Clearing-Misc Billing	0	
Other Clearing Accounts	-30,187 58	
186010 Deferred Project Costs	1,936,430 18	
Deferred Project Costs (OWIP)	1,936,430 18	

153000 Invest in Associated Companies	23,500,655 00
Investments in Subsidiaries-Assoc Co	23,500,655 00
157010 Corp Life Ins-CSV-Split \$ Life Ins	889,234 85
157020 Corp Life Ins-DCP-BRP-EICP Ply	-319,594,737 31
157030 DCP BRP-EICP CSV	327,935,825 95
157050 Corp Life Ins-CSV-Death Ben Plan	50,127,769 31
157077 Post Rtrmnt Assts Earmarked for IBEW Po	19,156,961 96
157080 Corp Life Ins-Ply Ln-Dth Ben Pln	-50,260,811 84
Other Investments	28,254,242 92
Miscellaneous Investments	51,754,897 92
Long Term Receivables and Investments	51,754,897 92
188010 Misc Def Debits - Other	13,008,304 02
188085 Annual Settlement Receivable - Assoc Co	0
Miscellaneous Deferred Debits	13,008,304 02
Deferred Debits	66,669,444 54
177015 Unamortized Issue cost	1,168,713 29
Unamortized Debt Costs	1,168,713 29
193095 Restricted Cash	600,000 00
Restricted Cash	600,000 00
Total Deferred Charges and Other Assets	-52,007,022 26
TOTAL ASSETS AND OTHER DEBITS	7,730,340,993 72
LIABILITIES AND OTHER CREDITS	
Current Liabilities	
201010 Accounts Payables-Trade	-65,263,022 21
Accounts Payable-Trade	-65,263,022 21
204020 A/P-Empl W/h-Savings After-Tax	0
204115 Employee Withholding - Health Savings A	0 16
204230 A/P-Empl W/h-Savings Pre-Tax	0
204530 A/P-TCOS Payable	-56,135,389 45
213806 A/P-O/S Cks Chase-Cntrl Disb 0003	-2,115,691 88
213988 A/P Service Fee Liability	23,343 56
213994 A/P-Accrued Liabilities	-50,029,933 91
213995 A/P - Gen Fund Disb Clearing Account-Ch	18,631 80
213997 A/P - Consignment Liabilities	-42,521 53
213999 A/P - Goods Received / Invoice Received	-5,311,212 39
221050 Curr&Accr Liab-Auditing Fees	-193,050 00
221180 Curr&Accr Liab-Rider System Ben Fnd	14 11
Accounts Payable-Other	-113,785,809 53
Accounts Payable	-179,048,831 74
200001 Interco Acct Pay Manual Settling	-645,864 10
200010 Accounts Payables-Trade-Assoc Co	-33,185,379 41
Accts Payable Trade-Assoc Companies	-33,831,243 51
Accounts Payable - associated companies	-33,831,243 51
220010 Curr&Accr Liab-Income Taxes-Federal	8,560,086 00
220020 Curr&Accr Liab-Inc Taxes-State/Lcl	-23,708,756 97
Accrued Income Taxes	-15,148,670 97
242010 Curr and Accr Liab - Payroll Taxes - FI	-984,567 22
242020 Curr and Accr Liab - Payroll Taxes - Un	-585,719 88
244010 Curr&Accr Liab-Sales Taxes on Sales	0
244020 Curr&Accr Liab-Sales/Use on Purch	-2,507,525 37
245010 Curr and Accr Liab - Property Taxes	-22,579,237 36
Other Taxes Accrued	-26,657,049 83
Accrued taxes	-41,805,720 80
223010 Curr and Accr Liab - Interest - Miscell	-4,094,856 07
223011 Curr&Accr Liab-Interest-LT Debt	-22,008,333 48
223025 Curr&Accr Liab-Int Pay-COLL Loan	-8,230,658 93
Interest Accrued	-34,333,848 48
255011 Customer Deposits	-9,744 14
255020 Customer Deposits-ROW Damage	-363,365 75
256000 Current Deferred Revenues	-7,306,776 76
Customer Deposits	-7,679,886 65
251010 Finance Lease Obligations-Current	-146,686 57
Obligation Under Capital Lease	-146,686 57
Curr portion long term debt & cap leases	-146,686 57

221140 Current Regulatory Liability	-4,682,988.72
Current Regulatory Liabilities	-4,682,988.72
246030 Curr&Accr Liab-Franch Fees/GRT-City	-1,590,500.68
Franchise Fees Accrued	-1,590,500.68
231010 Curr&Accr Liab-Salaries/Payroll	-8,252.66
231011 Curr&Accr Liab-Monthly Salary Accr	-5,242,700.57
232002 Curr & Accr Liab - Nucl Decom Trust - C	-40,701.03
232006 Curr & Liab - NDT (Clrg)	-14,581.03
232010 Curr&Accr Liab-Miscellaneous	583.09
232017 Curr&Accr Liab-CIAC	-44,243,665.08
240035 Curr&Accr Liab-Health and Welfare	-5,951,142.80
240060 Curr&Accr Liab-Payroll Ben-Other	-1,614,000.00
240066 Curr&Accr Liab-Split \$ PV of Prem-CVA	-31,000.00
240067 Curr&Accr Liab-Split\$PV of Paid Tax Gros	-4,000.00
240080 Curr&Accr Liab-Annual Incent Comp	-3,358,631.96
254010 Other Curr Liab-W/h From Empl-FIT	-614,007.69
254030 Other Curr Liab-W/h From Empl-FICA	-348,716.62
Other Current and Accrued Liabilities	-61,470,816.35
Other current liabilities	-61,470,816.35
Total Current Liabilities	-364,590,523.50

Deferred Credits and Other Liabilities	
194010 Deferred Income Tax-Federal	75,191,152.25
285020 Def Inc Taxes-Fed-Accel Depr	-1,560,877,351.74
285030 Def Inc Taxes-Federal-Other	-168,875,896.22
285031 Def Inc Taxes-Federal-TBC	361,010.00
285032 Def Inc Taxes-Federal-Stranded	31,505,620.51
285033 Def Inc Taxes-Federal-CTC	-61,307,555.00
285035 Def Inc Taxes-Fed-Other-Below Line	0.08
285036 Def Inc Taxes-Fed-Restoration	-101,809,314.80
285037 Def Inc Taxes-Fed-CEHE True Up	-227,465,107.00
Accum Deferred Income Taxes	-2,013,277,441.92
194030 Deferred Income Tax-State/Local	29,180.00
285060 Def Inc Taxes-State/Local-Other	-38,802.02
	-9,622.02
259020 Savings Restoration Plan	-155,597.12
259042 PostRetirement Welfare Plan-ASC 715	-128,036,010.18
259043 Postemployment Benefits-ASC 712	-6,592,751.00
259044 Pen&Ben-Split \$ PV of Prem minus CV	-1,017,249.99
259045 Pen&Ben-Split \$ PV of Paid Tax Gross	-398,750.00
265010 Oth Def CR-Employee Related	-0.04
265020 Oth Def CR-Deferred Comp	-10,498,897.41
Total Benefit Liability	-146,699,255.74
264050 Cust Adv Constr-Oth Jobs-Refund	-5,728,857.67
Customer Advances for Construction	-5,728,857.67
258010 Injuries & Damages-Auto Liability	-831,080.31
258020 Injuries & Damages-Gen Liability	8,101,017.59
258030 Injuries & Damages-Workers' Comp	-2,830,278.96
Injuries and Damages Reserve	-11,762,376.86
262010 Asset Retirement Obligation- ASC 410	-33,927,155.95
Nuclear Decommissioning Reserve	-33,927,155.95
Provisions and Reserves	-45,689,532.81
Regulatory Liability	
257010 Property Insurance Reserve	-1,483,816.91
257022 Regulatory Liability - EECRF	-1,189,040.91
257028 Reg Liability - AMS	-102,394,074.68
257029 Reg Liability - Other	-2,746,177.97
257032 Reg Liability Pension Deferral	-24,362,941.30
257064 Regulatory Liability Ben Plans AOCI Off	-33,637,789.00
Total Regulatory Liability	-165,813,840.77
269013 Oth Def CR-Escheat Payable	-84,212.13
269084 Environmental Liabilities	-2,007,209.04
269085 Annual Settlement Payable - Assoc Compa	0
Other Deferred Credits	-2,091,421.17
Other deferred credits	-219,323,652.42
Total Deferred Credits & Other Liabilities	-2,379,309,972.10

Long-Term Debt		
275010 Long-Term Debt-First Mortgage Bonds	-614,717,000 00	
275050 Unamortized Debt Issuance Costs	20,669,102.34	21,837,815 63
Bonds	-594,047,897 66	
275020 Unamortized Discount	5,052,547 44	
275021 Unamortized Discount on Debt	9,861,337 16	
276999 Amort of Unamortized Discount	-3,970,919 08	
Unamortized Discount on Long Term Debt	10,942,965.52	
First mortgage bonds	-583,104,932 14	
277020 Long-Term Debt-Other Bonds	-2,300,000,000 00	-2,914,717,000 00
	-2,300,000,000 00	
282010 Finance Lease Obligations-Noncurr	-65,558 35	
Capital Lease Obligations - Non-Current	-65,558 35	
Other long term debt	-2,300,065,558 35	
Total Long-Term Debt	-2,883,170,490 49	
SHAREHOLDER'S EQUITY		
290010 Common Stock-Shares Issued	-1,000 00	
Common Stock Issued	-1,000 00	
295010 Additional Paid-In Capital	-1,607,244,216 33	
Additional Paid in Capital	-1,607,244,216 33	
298012 AOCI - ASC715 Benefit Plans	67,896 87	
298030 APIC - Corporate Tax Allocations	-76,280,675 00	
298031 APIC - Corp ASC 718 Inter Comp	-3,973,503 30	
298050 OCI ASC 815 Effect	-382,099 61	
Unrealized Gains and Losses	-80,568,381 04	
297999 Retained Earnings	-1,567,914,213 93	
Retained Earnings-Beginning of Year	-1,567,914,213 93	
297992 Retained Earnings-Adjustments	1,139,225,741 02	
Appropriations of Retained Earnings	1,139,225,741 02	
Current Year Loss	13,232,062 65	
Current Year Profit	0	
Retained Earnings-Current Year	13,232,062 65	
TOTAL SHAREHOLDER'S EQUITY	-2,103,270,007.63	
TOTAL LIABILITIES AND OTHER CREDITS	-7,730,340,993 72	

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WEIGHTED AVERAGE COST OF LONG TERM DEBT
SPECIAL PURPOSE
June 30, 2017 (Current Report Year)

	(A) Series	(B) Issuance Date	(C) Maturity Date	(D) Interest Rate	(E) Principal Amount @ Issuance	(F) Premium Or Discount	(G) Underwriting Fees and Issuance Exp	(H) Gain (Loss) on Reacquired Debt	(I) Original Net Proceeds	(J) Net Proceeds As% of Par	(K) Principal Currently Outstanding	(L) Current Net Proceeds	(M) Issue as % of Total Net Proceeds	(N) Cost of Debt	(O) Weighted Average Cost
#	Direct								Calculated	Calculated		Calculated	Calculated	Calculated	Calculated
1	9.15% Series - First Mortgage	3/27/1981	03/15/21	9.1500%	160,000,000	(215,129)	1,016,420	(5,675,869)	153,092,582	95.6829%	102,442,000	98,019,439	3.530517%	9.5899%	0.3385746%
2	6.95% Series K - General Mortgage	3/13/2003	03/15/33	6.9500%	312,275,000	(1,789,336)	3,059,031	(14,375,168)	293,051,465	93.8440%	312,275,000	293,051,465	10.555287%	7.4669%	0.7881527%
3	5.60% Series L - General Mortgage	5/23/2003	07/01/23	5.6000%	200,000,000	(330,000)	2,095,936	(8,925,052)	188,649,012	94.3245%	200,000,000	188,649,012	6.794862%	6.0928%	0.4139880%
4	2.25% Series V - General Mortgage	8/10/2012	08/01/22	2.2500%	300,000,000	(798,000)	2,371,038	(22,430,147)	274,400,815	91.4669%	300,000,000	274,400,815	9.883517%	3.2588%	0.3220883%
5	3.55% Series W - General Mortgage	8/10/2012	08/01/42	3.5500%	500,000,000	(1,280,000)	5,036,616	(48,139,079)	445,544,305	89.1089%	500,000,000	445,544,305	16.047858%	4.1915%	0.6726391%
6	4.5% Series X - General Mortgage	3/17/2014	04/01/44	4.5000%	600,000,000	(6,450,000)	6,389,579	-	587,160,421	97.8601%	600,000,000	587,160,421	21.148662%	4.6325%	0.9797189%
7	1.85% Series Y - General Mortgage	5/18/2016	06/01/21	1.8500%	300,000,000	(375,000)	2,558,996	-	297,066,004	99.0220%	300,000,000	297,066,004	10.698884%	2.0553%	0.2199201%
8	2.4% Series Z - General Mortgage	8/11/2016	09/01/26	2.4000%	300,000,000	(348,000)	2,616,008	-	297,035,992	99.0120%	300,000,000	297,035,992	10.698803%	2.5117%	0.2687232%
9	3.0% Series AA - General Mortgage	1/12/2017	02/01/27	3.0000%	300,000,000	(1,962,000)	2,617,660	-	295,420,340	98.4734%	300,000,000	295,420,340	10.640610%	3.1785%	0.3382082%
											2,914,717,000				
10	Credit Facility \$300M Revolving Credit Facility	03/03/16	03/03/22	0.0000%	300,000,000	-	1,771,456	-	298,228,544	99.4095%	-	-	0.000000%	0.0987%	0.0000000%
	Total					(13,547,465)	29,532,740	(99,545,315)	3,129,649,481		2,914,717,000	2,776,347,794	100.000%		4.3420%
	Plus: Unamortized Premium (Discount)														
	Less: Unamortized Fees and Issuance Expenses														
	Plus: Unamortized Gains (Losses) on Reacquired Debt														
	Net Balance of Debt														

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CNP Houston Electric, LLC CENTERPOINT BALANCE SHEET/INCOME STATEMENT Time 17 04 24 Date 04/23/2019
Houston RFBILAD0/00210764 Page 1

Texts Reporting period
(01 2017-06 2017)

BALANCE SHEET

ASSETS AND OTHER DEBITS

Current Assets

102010 Cash - Gen - Chase Texas	1,220,853 97
102101 Cash - Cntrl Disb - Chase-0003	7,475 00
Cash	1,228,328 97
116010 Working Funds-Miscellaneous	84,726 75
116011 ROW Special Project	291,554 84
Working Funds	376,281 59
Cash Related Accounts	376,281 59
Cash and Cash Equivalents	1,604,610 56
120001 Interco Acct Rec Manual Settling	3,934,809 83
120010 Accounts Receivables-Associated Co	47,809,506 48
Accounts Receivable - Assoc. Companies	51,744,316 31
127010 Short-Term Notes Rec-Associated Co	91,177,000 00
Short Term Notes Receivables-Assoc Comp	91,177,000 00
Accounts receivable - associated companies	142,921,316 31
121060 A/R-Other	6,375,199 52
121090 A/R-Other	2,020,916 62
Accounts Receivable - Other	8,396,116 14
Accounts Receivable - other	8,396,116 14
111999 General Fund Receipt Clearing Account -	-6,418,186 02
121063 A/R-Government Related	3,372,982 30
121068 A/R-Other Manual Postings	4,289,382 18
121080 A/R-Customers	169,046,981 11
121083 A/R - NSF Fees	585
121087 A/R-Customer (Recon)	56,953,935 73
121990 SRC Contra A/R	-25,453 57
121992 TC2 Contra A/R	-7,467,818 95
121993 TC3 Contra A/R	-3,135,438 05
121994 TC4 Contra A/R	-2,751,816 17
121999 A/R-Uncleared Payment of Account	-180,840 80
Accounts Receivable - Customers	213,684,312 76
126010 Accrued Rev-Std Unacctd For	114,849,746 16
Unbilled Revenues	114,849,746 16
Accounts Receivable - Delivery Services	328,534,058 92
123050 Accum Prov for Uncoll Accts-Other	-1,188,345 92
Accum Provision for Uncollectible Accts	-1,188,345 92
Allowance for Uncollectible Accounts	-1,188,345 92
Accounts Receivable - electric sales	327,345,713 00
Accounts Receivable	478,663,145 45
133030 Materials & Suppl-Inventory WIP	90,332 00
133999 Materials & Supplies	122,161,947 57
Plant Materials and Operating Supplies	122,252,279 57
138010 Stores Expense Undistributed	1,778,313 84
Stores Expense	1,778,313 84
Stores Expense Undistributed	1,778,313 84
Materials and Supplies Inventories	124,030,593 41
139010 Prepayments-Insurance	4,967,586 69
143030 Prepayments-Other Taxes	11,546,337 58
144010 Prepayments - Other	3,758,263 63
144020 Prepayments-Executive Benefits	1,166,849 93
	4,925,113 56
Prepayments	21,439,037 83
176993 Clearing-Work Order Contribution	0
176999 Clearing-Suppl Discounts-Net Method	-1,396 95
Other Current Assets	-1,396 95
Other Current Assets	21,437,640 88
Total Current Assets	625,735,990 30

Property Plant and Equipment		
163000 Completed Construction NC	434,698,443 74	
163010 Plant in Serv incl Intang Assets	10,292,296,987 18	
Electric Plant in Service	10,726,995,430 92	
174520 Accum Amort-Finance Leases	-1,367,658 95	
174996 Plant in Service - Finance Leases - His	1,544,589 94	
Property Under Capital Lease-Net	176,930 99	
164010 Plant Held for Future Use	9,766,133 90	
Plant Held for Future Use	9,766,133 90	
170010 Construction Work In Progress	457,557,086 03	
174998 Construction Work in Progress - Manual	-72,612 37	
Construction Work in Progress	457,484,473 66	
169010 Non Utility Plant	116,194 75	
Other Plant	116,194 75	
171010 Accum Depr-Plant in Service	-3,798,617,906 17	
171011 Removal WIP	43,785,685 78	
171012 CCNC Accumulated Depreciation	-11,533,059 80	
172010 Accum Amort-Plant in Service	-159,485,215 79	
172012 CCNC Accumulated Amortization	-2,935 75	
176995 Clearing-Salv/Cost of Remvl-Cap Ord	6,347,426 08	
176997 Clearing-Invest Rcvy Cap Salvage	0	
Less Acc Prov for Deprec, Deplet, & Amort	-3,919,506,005 65	
Total Net Property Plant and Equipment	7,275,033,158 57	
Deferred Charges and Other Assets		
179023 Regulatory Assets-Bad Debt	516,973 73	
179025 Regulatory Assets-AMS Reconciliation	86,189 20	
179026 Reg Assets - TCRF Over/Under	16,663,921 10	
179060 Regulatory Assets-Docket	19,091,197 17	
179070 Regulatory Assets-Stranded Costs	2,921,082 28	
179072 Regulatory Assets-2007 Securitization	238,440 37	
179079 Regulatory Assets-Asset Retire Oblig	21,377,524 26	
179088 Contra Reg Assets-Final True-Up Equity	-243,512,520 75	
179090 Contra Reg Asset-IKE Restoration EqtyInt	-16,573,614 28	
179091 Contra Reg Assets-TC Equity Interest	-26,968,678 29	
179092 Contra Reg Assets-CTC Equity Interest	-25,003,472 73	
179093 Contra Reg Assets-Environ Equity Int	597,637 15	
179094 Contra Reg Assets-Final Fuel Equity Int	-124,614 53	
179095 Unamortized Loss on Reacquired Debt	147,882,141 52	
179096 Amort - Loss on Reacquired Debt	-121,506,341 63	
179098 Amort - Loss on Debt 2012	-23,014,511 57	
179099 Unamt Loss on Debt 2012	75,960,996 20	79,322,284.52
179105 Reg Asset-Postretirement (RDS)	36,101,684 00	
179120 109DR-Eq AFUDC Close (Reg Tax Assets)	58,388,351 24	
179130 Amrt 109DR-Eq AFUDC (Reg Tax Assets)	-21,969,406 69	
179140 109DR-Net Tx Debt AFD (Reg Tax Assets)	4,058,914 00	
179150 Amt 109DR-Net Tx AFD (Reg Tax Assets)	-3,745,941 31	
179230 109CR-Prot Exc DFIT (Reg Tax Assets)	-71,624,894 00	
179240 Amt 109CR-Prt Xc DFIT (Reg Tax Assets)	69,888,838 44	
179250 109CR- Invest Tax CR (Reg Tax Assets)	3,558,745 00	
179260 Amrt 109CR- ITC (Reg Tax Assets)	-2,378,438 11	
Other Regulatory Assets	-99,089,798 23	
179030 Regulatory Assets-Other	45,305 00	
179032 Regulatory Assets-Expedited Switch	1,159,104 17	
179033 Reg Assets-ADFIT Credit Over/Under	386,670 09	
179034 Regulatory Assets-Rate Case Expense	662,981 88	
Reg Assets-Recoverable Project Costs	2,254,061 14	
Regulatory Assets	2,254,061 14	
Total Regulatory Assets	-96,835,737 09	
175030 Clearing-Transportation	-651,280 20	
176962 Clrg - REP AR Recon	56,905,430 12	
176963 Clrg- REP AR Contra	-56,923,280 22	
176988 Clearing-Misc Billing	33,136 91	
Other Clearing Accounts	-635,993 39	
186010 Deferred Project Costs	686,578 67	
Deferred Project Costs (OWIP)	686,578 67	

153000 Invest in Associated Companies	23,500,655 00
Investments in Subsidiaries-Assoc Co	23,500,655 00
157010 Corp Life Ins-CSV-Split \$ Life Ins	889,234 85
157020 Corp Life Ins-DCP-BRP-EICP Pcly	-315,050,527 05
157030 DCP-BRP-EICP CSV	327,314,686 28
157050 Corp Life Ins-CSV-Death Ben Plan	50,442,140 32
157077 Post Rtrmnt Assts Earmarked for IBEW Po	18,825,640 59
157080 Corp Life Ins-Pcly Ln-Dth Ben Pln	-50,260,811 84
Other Investments	32,160,363 15
Miscellaneous Investments	55,661,018 15
Long Term Receivables and Investments	55,661,018 15
188010 Misc Def Debits - Other	13,008,304 02
188085 Annual Settlement Receivable - Assoc Co	-42,192,288 13
Miscellaneous Deferred Debits	-29,183,984 11
Deferred Debits	26,527,619 32
177015 Unamortized Issue cost	1,377,297 81
Unamortized Debt Costs	1,377,297 81
193095 Restricted Cash	600,000 00
Restricted Cash	600,000 00
Total Deferred Charges and Other Assets	-68,330,819 96
TOTAL ASSETS AND OTHER DEBITS	7,832,438,328 91
LIABILITIES AND OTHER CREDITS	
Current Liabilities	
201010 Accounts Payables-Trade	-71,979,955 20
Accounts Payable-Trade	-71,979,955 20
204020 A/P-Empl W/h-Savings After-Tax	-346 59
204115 Employee Withholding - Health Savings A	0 16
204230 A/P-Empl W/h-Savings Pre-Tax	-3,294 76
204530 A/P-TCOS Payable	-62,389,118 15
213806 A/P-O/S Cks Chase-Cntrl Disb 0003	-1,534,799 07
213988 A/P-Service Fee Liability	56,804 50
213994 A/P-Accrued Liabilities	-56,408,015 81
213995 A/P - Gen Fund Disb Clearing Account-Ch	-963 19
213997 A/P - Consignment Liabilities	-80,415 15
213999 A/P - Goods Received / Invoice Received	-7,153,019 75
221050 Curr&Accr Liab-Auditing Fees	-260,850 00
221180 Curr&Accr Liab-Rider System Ben Fnd	0
Accounts Payable-Other	-127,774,017 81
Accounts Payable	-199,753,973 01
200001 Interco Acct Pay Manual Settling	-798,138 53
200010 Accounts Payables-Trade-Assoc Co	-96,493,091 64
Accts Payable Trade-Assoc Companies	-97,291,230 17
Accounts Payable - associated companies	-97,291,230 17
220010 Curr&Accr Liab-Income Taxes-Federal	43,827,779 87
220020 Curr&Accr Liab-Inc Taxes-State/Lcl	-9,655,395 39
Accrued Income Taxes	34,172,384 48
242010 Curr and Accr Liab - Payroll Taxes - Fl	-1,507,310 41
242020 Curr and Accr Liab - Payroll Taxes - Un	-16,991 06
244010 Curr&Accr Liab-Sales Taxes on Sales	-19 55
244020 Curr&Accr Liab-Sales/Use on Purch	-2,528,135 84
245010 Curr and Accr Liab - Property Taxes	-43,588,780 65
Other Taxes Accrued	-47,641,237 51
Accrued taxes	-13,468,853 03
223010 Curr and Accr Liab - Interest - Miscell	-14,663,994 97
223011 Curr&Accr Liab-Interest-LT Debt	-24,045,833 49
223025 Curr&Accr Liab-Int Pay-COLI Loan	-12,040,972 21
Interest Accrued	-50,750,800 67
255011 Customer Deposits	-163,174 73
255020 Customer Deposits-ROW Damage	-277,815 75
256000 Current Deferred Revenues	-5,587,029 48
Customer Deposits	-6,028,019 96
251010 Finance Lease Obligations-Current	-150,384 25
Obligation Under Capital Lease	-150,384 25
Curr portion long term debt & cap leases	-150,384 25

221140 Current Regulatory Liability	-4,608,331.92
Current Regulatory Liabilities	-4,608,331.92
246030 Curr&Accr Liab-Franch Fees/GRT-City	-2,044,080.18
Franchise Fees Accrued	-2,044,080.18
231010 Curr&Accr Liab-Salaries/Payroll	-17,299.60
231011 Curr&Accr Liab-Monthly Salary Accr	-2,794,254.74
232002 Curr & Accr Liab - Nucl Decom Trust - C	63,754.36
232006 Curr & Liab - NDT (Clrg)	-15,098.41
232010 Curr&Accr Liab-Miscellaneous	-101,175.43
232017 Curr&Accr Liab-CIAC	-45,634,179.43
240035 Curr&Accr Liab-Health and Welfare	-5,080,766.35
240060 Curr&Accr Liab-Payroll Ben-Other	-1,614,000.00
240066 Curr&Accr Liab-Split \$ PV of Prem-CVA	-31,000.00
240067 Curr&Accr Liab-Split\$PV of Paid Tax Gros	-4,000.00
240080 Curr&Accr Liab-Annual Incent Comp	-6,812,202.19
254010 Other Curr Liab-W/h From Empl-FIT	-1,464,911.51
254030 Other Curr Liab-W/h From Empl-FICA	-779,956.01
Other Current and Accrued Liabilities	-64,412,598.03
Other current liabilities	-64,412,598.03
Total Current Liabilities	-438,508,271.22
Deferred Credits and Other Liabilities	
194010 Deferred Income Tax-Federal	78,684,926.25
285020 Def Inc Taxes-Fed-Accel Depr	-1,600,654,340.35
285030 Def Inc Taxes-Federal-Other	109,801,295.78
285031 Def Inc Taxes-Federal-TBC	0
285032 Def Inc Taxes-Federal-Stranded	-118,101,932.49
285033 Def Inc Taxes-Federal-CTC	-43,924,855.00
285035 Def Inc Taxes-Fed-Other-Below Line	0.08
285036 Def Inc Taxes-Fed-Restoration	-102,012,230.80
285037 Def Inc Taxes-Fed-CEHE True Up	-354,693,816.00
Accum Deferred Income Taxes	-2,030,900,952.53
194030 Deferred Income Tax-State/Local	81,282.00
285060 Def Inc Taxes-State/Local-Other	-128,186.02
	-46,904.02
259020 Savings Restoration Plan	-161,332.65
259042 PostRetirement Welfare Plan-ASC 715	-127,160,685.50
259043 Postemployment Benefits-ASC 712	-6,713,501.00
259044 Pen&Ben-Split \$ PV of Prem minus CV	-1,026,499.98
259045 Pen&Ben-Split \$ PV of Paid Tax Gross	-405,500.00
265010 Oth Def CR-Employee Related	-0.04
265020 Oth Def CR-Deferred Comp	-10,576,030.21
Total Benefit Liability	-146,043,549.38
264050 Cust Adv Constr-Oth Jobs-Refund	-5,449,081.95
Customer Advances for Construction	5,449,081.95
258010 Injuries & Damages-Auto Liability	-860,096.22
258020 Injuries & Damages-Gen Liability	8,725,007.76
258030 Injuries & Damages-Workers' Comp	-2,967,720.20
Injuries and Damages Reserve	-12,552,824.18
262010 Asset Retirement Obligation- ASC 410	-34,175,902.23
Nuclear Decommissioning Reserve	-34,175,902.23
Provisions and Reserves	-46,728,726.41
Regulatory Liability	
257010 Property Insurance Reserve	-1,212,933.29
257022 Regulatory Liability - EECRF	-8,343,346.06
257028 Reg Liability - AMS	-82,641,241.00
257029 Reg Liability - Other	-2,618,448.71
257032 Reg Liability Pension Deferral	-26,522,955.03
257064 Regulatory Liability Ben Plans AOCI Off	-32,291,578.00
Total Regulatory Liability	-153,630,502.09
269013 Oth Def CR-Escheat Payable	-70,757.51
269084 Environmental Liabilities	-2,007,209.04
269085 Annual Settlement Payable - Assoc Compa	42,192,288.13
Other Deferred Credits	40,114,321.58
Other deferred credits	-165,693,988.87
Total Deferred Credits & Other Liabilities	-2,342,685,394.80

Long-Term Debt		
275010 Long-Term Debt-First Mortgage Bonds	-614,717,000 00	
275050 Unamortized Debt Issuance Costs	20,361,614 36	21,738,912 17
Bonds	-594,355,385 64	
275020 Unamortized Discount	5,052,547 44	
275021 Unamortized Discount on Debt	9,700,918 64	
276999 Amort of Unamortized Discount	-3,991,747 96	
Unamortized Discount on Long-Term Debt	10,761,718 12	
First mortgage bonds	-583,593,667 52	
277020 Long-Term Debt-Other Bonds	-2,300,000,000 00	-2,914,717,000 00
	-2,300,000,000 00	
282010 Finance Lease Obligations-Noncurr	-26,546 69	
Capital Lease Obligations - Non-Current	-26,546 69	
Other long term debt	-2,300,026,546 69	
Total Long-Term Debt	-2,883,620,214 21	
SHAREHOLDER'S EQUITY		
290010 Common Stock Shares Issued	-1,000 00	
Common Stock Issued	-1,000 00	
295010 Additional Paid-In Capital	-1,607,244,216 33	
Additional Paid in Capital	-1,607,244,216 33	
298012 AOCI - ASC715 Benefit Plans	67,896 87	
298030 APIC - Corporate Tax Allocations	-76,280,675 00	
298031 APIC - Corp ASC 718 Inter Comp	-3,973,503 30	
298050 OCI ASC 815 Effect	-371,594 16	
Unrealized Gains and Losses	-80,557,875 59	
297999 Retained Earnings	-1,567,914,213 93	
Retained Earnings-Beginning of Year	-1,567,914,213 93	
297992 Retained Earnings-Adjustments	1,139,225,741 02	
Appropriations of Retained Earnings	1,139,225,741 02	
Current Year Loss	0	
Current Year Profit	-51,132,883 85	
Retained Earnings-Current Year	-51,132,883 85	
TOTAL SHAREHOLDER'S EQUITY	-2,167,624,448 68	
TOTAL LIABILITIES AND OTHER CREDITS	-7,832,438,328 91	