



Control Number: 49421



Item Number: 340

Addendum StartPage: 0

SOAH DOCKET NO. 473-19-3864
PUC DOCKET NO. 49421

RECEIVED
2019 MAY 28 PM 2:26
PUBLIC UTILITY COMMISSION
FILING OFFICE

APPLICATION OF CENTERPOINT § BEFORE THE STATE OFFICE
ENERGY HOUSTON ELECTRIC, LLC § OF
FOR AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS

May 28, 2019

Contact: Denise Hardcastle
CenterPoint Energy Houston Electric, LLC
1111 Louisiana Street
Houston, Texas 77002
Tel No: (713) 207-5767
Fax: (713) 207-9840
Denise.Hardcastle@CenterPointEnergy.com

TABLE OF CONTENTS

<u>Description</u>	<u>Page</u>
CenterPoint Energy Houston Electric, LLC's Response to Public Utility Commission of Texas Second Request for Information, Question PUC02-41U	2-7
Certificate of Service	8

340

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC02-41U**

QUESTION:

Other

Please provide the balance of the regulatory liability recorded pursuant to the deferred accounting order issued in Project No. 47945 by function. Please update the response to this request monthly during the pendency of this docket.

ANSWER:

Please see the attached file PUC02-41U Attachment 1 that provides updates with April 2019 information.

SPONSOR (PREPARER):

Kristie Colvin / Charles Pringle (Kristie Colvin / Charles Pringle)

RESPONSIVE DOCUMENTS:

PUC02-41U Attachment 1.xlsx

	TRAN	DIST	MET	TDCS
GPLT	31.81%	63.96%	3.03%	1.19%
TOTCOST	41.69%	51.62%	3.25%	3.44%

TCJA Revenue Deferral Balance

Date	Ending Balance
18-Dec	\$ (16,715,002.54)
19-Jan	\$ (15,048,335.88)
19-Feb	\$ (13,381,669.22)
19-Mar	\$ (11,151,391.02)
19-Apr	\$ (8,921,112.82)

TRANS	DIST	MET	TDCS	TX-Retail
-	(16,715,003)	-	-	(16,715,003)
-	(15,048,336)	-	-	(15,048,336)
-	(13,381,669)	-	-	(13,381,669)
-	(11,151,391)	-	-	(11,151,391)
-	(8,921,113)	-	-	(8,921,113)

CenterPoint Energy Houston Electric, LLC

Source: "CEHE RFP Schedules.xlsx", Schedule I-A-1
Total Cost of Service by Function

	A	B	C	D	E	F	G	H	I	J	K
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12	1	Operating and Maintenance Expenses	II-D-2	1,442,018	(279,033)	1,162,985	633,125	407,018	41,477	61,366	1,162,986
13	2	Depreciation and Amortization Expenses	II-E-1	378,871	(27,641)	351,230	79,657	243,697	17,718	10,157	351,230
14	3	Taxes Other Than Federal Income Tax	II-E-2	268,891	9,407	278,298	43,928	228,381	3,981	2,008	278,298
15	4	Federal Income Tax	II-E-3	71,534	5,191	76,725	27,288	46,467	1,490	1,480	76,724
16	5										
17	6	Return on Rate Base	II-B	476,266	2,791	479,057	174,967	286,623	11,749	5,718	479,038
18	7										
19	8	TOTAL COST OF SERVICE		2,637,580	(289,285)	2,348,295	978,965	1,212,186	76,415	80,730	2,348,296
20	9										
21	10	Decommissioning Expense [1]	II-G								
22	11										
23	12	Other Non-Bypassable Charges [2]									
24	13										
25	14	Minus: Other Revenues	II-E-5	416,689	(350,597)	66,092	36,316	29,688	88	-	66,092
26	15										
27	16	TOTAL ADJUSTED REVENUE REQUIREMENT		2,220,891	61,312	2,282,203	942,649	1,182,498	76,327	80,730	2,282,204
28											
29											
30											
31	[1]	CenterPoint Energy Houston Electric, LLC does not own or have a leasehold interest in a nuclear fueled generation unit									
32	[2]	See Schedule I-A for Other Non-Bypassable Charges									

TRANS DIST MET TDCS TX-Retail
\$978,965 \$1,212,186 \$76,415 \$80,730 \$2,348,296 A
42% 52% 3% 3%

CenterPoint Energy Houston Electric, LLC

Source: "Schedule H-I-J and CA.xls", Schedule II-I-Total
Total Cost of Service Allocation (TOTCOS) by Class

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1															
2															
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
15															
16															
17															
18															
19															
20															
21															
22															
23															
24															
25															
26															
27															
28															
29															
30															

Line No	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Operating and Maintenance Expenses	II-D-2	1,162,980			636,963	10,006	365,147	36,071	98,779	5,723	1,297	1,162,980
2	Depreciation & Amortization Expenses	II-E-1	351,230			196,536	5,111	107,167	9,226	13,560	12,911	683	351,230
3	Taxes Other Than Federal Income Tax	II-E-2	278,298			119,747	3,477	112,950	11,384	24,485	5,933	323	278,298
4	Federal Income Tax	II-E-3	76,724			41,424	933	24,193	2,098	4,172	3,777	128	76,724
6	Return on Rate Base	II-B	479,058			257,421	5,782	151,763	13,249	26,861	23,202	177	479,058
8	SUBTOTAL COST OF SERVICE		2,348,296			1,252,090	31,314	761,219	72,028	167,858	60,579	3,208	2,348,296
10	Decommissioning Expense	II-C											
12	Other Non-Bypassable Charges												
14	Minus Other Revenues	II-I-5	66,092			34,275	707	21,352	1,938	3,424	2,314	81	66,092
16	TOTAL ADJUSTED REVENUE REQUIREMENT		2,282,204			1,217,815	30,607	739,867	70,090	162,434	58,265	3,127	2,282,204

CERTIFICATE OF SERVICE

I hereby certify that on this 28th day of May 2019, a true and correct copy of the foregoing document was served on all parties of record in accordance with 16 Tex. Admin. Code § 22.74.

_____