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2019 MAY 22 PM 2:35
PUBLIC UTILITY COMMISSION
FILING CLERK

SOAH DOCKET NO. 473-19-3864
PUC DOCKET NO. 49421

APPLICATION OF CENTERPOINT	**§**	**BEFORE THE STATE OFFICE**
ENERGY HOUSTON ELECTRIC, LLC	**§**	**OF**
FOR AUTHORITY TO CHANGE RATES	**§**	**ADMINISTRATIVE HEARINGS**

May 22, 2019

Contact: Denise Hardcastle
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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC08-14

QUESTION:

Miscellaneous

Please reference the Microsoft (MS) Excel workbook *"CEHE RFP Workpapers (redacted)"* filed with CenterPoint Energy Houston Electric, LLC's (CEHE's) April 5, 2019 application. In MS worksheet "WP II-E-4.1.1," CEHE shows The Original Amount to be Amortized amount of $64,406,143 associated with the regulatory asset balance related to the Hurricane Harvey restoration cost (Hurricane Harvey Regulatory Asset). This Hurricane Harvey Regulatory Asset amount of $64,406,143 was derived from MS worksheet "WP II-B-12b Hurricane Harvey" in the same MS workbook "CEHE RFP Workpapers (redacted)".

Please, respond the following questions.

a. Does the Hurricane Harvey Regulatory Asset amount of $64,406,143 include carrying costs?;

b. If the answer to part "a" of this question is "yes," please provide, in electronic spreadsheet format with cell references and formulae intact, the calculation of such carrying costs;

c. If the answer to part "a" of this question is "no," has CEHE included any carrying charges associated with the Hurricane Harvey Regulatory Asset amount of $64,406,143 somewhere in its April 5, 2019 application? If"yes," please indicate where in CEHE's April 5, 2019 application such carrying charges where included and provide in, electronic spreadsheet format with cell references and formula intact, the calculation of such carrying charges;

d. If CEHE has not included anywhere in its April 5, 2019 filing carrying charges associated with the Hurricane Harvey Regulatory Asset amount of $64,406,143, please explain why?; and

e. If CEHE has not included anywhere in its April 5, 2019 filing carrying charges associated with the Hurricane Harvey Regulatory Asset amount of $64,406, 143 and believes that such carrying charges should be included, please provide in electronic spreadsheet format with cell references and formula intact, the amount of carrying charges that the Company believes that should be recovered in rates.

ANSWER:

a. CenterPoint Houston's original filing did not request carrying costs in or on the Hurricane Harvey Regulatory Asset. Therefore, the $64.4 million balance did not include carrying costs. See *response to (e) below for additional information.*

b. CenterPoint Houston is requesting carrying charges on Hurricane Harvey regulatory asset in its errata filing on May 20, 2019. See response to (e) below.

c. Consistent with CenterPoint Houston's errata filing, CenterPoint Houston is requesting a Hurricane Harvey Regulatory Asset balance of $73,148,639 as of December 31, 2018, which will be reflected on revised Schedule II-B-12, line 7 and on Schedule II-B, line 22 as part of rate base. The carrying charges associated with this regulatory asset will also be reflected in the return on rate base line 30 of Schedule II-B.

d. Please see response to item (c). CenterPoint Houston inadvertently excluded the carrying charges from its initial filing.

e. Please see PUC08-14e Attachment 1 for the amount of carrying charges that is included in the errata filing on May 20, 2019.

SPONSOR (PREPARER):
Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:
PUC08-14e Attachment 1.xlsx

CenterPoint Energy Houston Electric, LLC
Instructions for Hurricane Harvey Carrying Charges Errata

Item			
1	Add in known and measurable change on WP II-B-12b Hurricane Harvey Distribution cell B6886 +8631317 66	$	8,631,317 66
2	Add in known and measurable change on WP II-B-12b Hurricane Harvey Transmission cell C6886 +111178 84	$	111,178 84
3	Add in cell D6886 the sum of B6886 and C6866, on WP II-B-12 in cell F12 link to cell D6886 from WP II-B-12b	formula	
4	On WP II-E-3 5 1a copy amount in cell Q37, replace value in cell D37 from ($14,984,656) to ($16,820,580)	$	(1,835,924 00)
5	On WP II-E-3 5 1a add formula in E37 (+C37-D37) Will change value from ($14,035,331) to ($12,199,407)	$	1,835,924 00

CenterPoint Energy Houston Electric, LLC
Hurricane Harvey Carrying Costs Functionalization

	Functionalization per WP II-B-12b Hurricane Harvey		
	Sum of Distribution $ Func	Sum of Transmission $ Func	Total
Total Costs Net of Insurance Proceeds	63,587,085 87	819,056 68	64,406,142 55
Percentage of Total	98 7282942%	1 2717058%	
Regulatory Asset Functionalized	$ 8,631,317 66	$ 111,178 84	$ 8,742,496 50

CenterPoint Energy Houston Electric, LLC
Hurricane Harvey Carrying Costs - ADIT

	Dist	Trans	Total
Regulatory Asset	8,631,318	111,179	8,742,496
Tax Rate	21 0%	21 0%	21 0%
ADIT Impact	(1,812,577)	(23,348)	(1,835,924)

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
HURRICANE HARVEY WITH CARRYING CHARGES

		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
		2017	2018						[C]+[E]+[G]
1	Annual Interest Rate	10 630%	9 403%						
2	Monthly Interest Rate	0 008453961	0 007517123						Cumulative
3				Cumulative	Insurance	Cumulative		Cumulative	Overall
4			Incurred O&M Costs	Incurred O&M Costs	Proceeds	Proceeds	Carrying Costs	Carrying Costs	Balance
5									
6	August-17		$ 12,029,774 27	$ 12,029,774 27		$ -	$ 22,034 84	$ 22,034 84	12,051,809 11
7	September-17		27,804,479 10	39,834,253 37		0 00	219,414 51	241,449 34	40,075,702 71
8	October-17		39,572,963 26	79,407,216 63		0 00	506,072 56	747,521 90	80,154,738 53
9	November-17		15,038,076 36	94,445,292 99	(3,732,379 36)	(3,732,379 36)	725,413 97	1,472,935 88	92,185,849 50
10	December-17		(21,332,097 05)	73,113,195 94	(115,434 41)	(3,847,813 78)	688,677 26	2,161,613 14	71,426,995 30
11	January-18		456,704 26	73,569,900 20		(3,847,813 78)	538,642 08	2,700,255 22	72,422,341 64
12	February-18		190,365 96	73,760,266 16		(3,847,813 78)	545,123 17	3,245,378 39	73,157,830 77
13	March-18		(133,309 08)	73,626,957 08		(3,847,813 78)	549,435 38	3,794,813 77	73,573,957 07
14	April-18		440,312 90	74,067,269 98		(3,847,813 78)	554,719 45	4,349,533 22	74,568,989 42
15	May-18		(58,425 90)	74,008,844 08	(1,218,987 40)	(5,066,801 18)	555,743 05	4,905,276 27	73,847,319 17
16	June-18		73,805 09	74,082,649 17	(1,551,438 51)	(6,618,239 69)	549,565 62	5,454,841 89	72,919,251 37
17	July-18		30,471 46	74,113,120 63		(6,618,239 69)	548,257 53	6,003,099 42	73,497,980 36
18	August-18		280,655 64	74,393,776 27		(6,618,239 69)	553,548 24	6,556,647 66	74,332,184 24
19	September-18		20,973 42	74,414,749 69		(6,618,239 69)	558,843 02	7,115,490 68	74,912,000 68
20	October-18		(462,086 52)	73,952,663 17	(2,731,178 22)	(9,349,417 91)	551,120 66	7,666,611 34	72,269,856 60
21	November-18		84,628 96	74,037,292 13	(1,937,502 50)	(11,286,920 41)	536,297 28	8,202,908 62	70,953,280 34
22	December-18		1,655,770 83	75,693,062 96		(11,286,920 41)	539,587 87	8,742,496 50	73,148,639 05
23									
24									
25		Total		$ 75,693,062 96		$ (11,286,920 41)		$ 8,742,496 50	

to II-B-12 Regulatory Asset - Hurricane Harvey	$	64,406,142 55
Hurricane Harvey carrying costs through 12/31/2018	$	8,742,496 50
Total Hurricane Harvey including carrying costs	$	73,148,639 05

Notes:

[1] Interest for August-2017 calculated using 13 days, which is based on costs incurred beginning August 17th

[2] Carrying Costs will continue until the amounts are included in base rates

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
HURRICANE HARVEY

		[A]	[B]	[C]	[D]	[E]
		2017	2018			
1	Debt Component of Interest Rate	3 707%	3 707%			
2	Monthly Interest Rate	0 003040309	0 003040309			
3				Cumulatıve	Insurance	Cumulatıve
4			Incurred O&M Costs	Incurred O&M Costs	Proceeds	Proceeds
5						
6	August-17	$	12,029,774 27	$ 12,029,774 27		$ -
7	September-17		27,804,479 10	39,834,253 37		0 00
8	October-17		39,572,963 26	79,407,216 63		0 00
9	November-17		15,038,076 36	94,445,292 99	(3,732,379 36)	(3,732,379 36)
10	December-17		(21,332,097 05)	73,113,195 94	(115,434 41)	(3,847,813 78)
11	January-18		456,704 26	73,569,900 20		(3,847,813 78)
12	February-18		190,365 96	73,760,266 16		(3,847,813 78)
13	March-18		(133,309 08)	73,626,957 08		(3,847,813 78)
14	Apr1l-18		440,312 90	74,067,269 98		(3,847,813 78)
15	May-18		(58,425 90)	74,008,844 08	(1,218,987 40)	(5,066,801 18)
16	June-18		73,805 09	74,082,649 17	(1,551,438 51)	(6,618,239 69)
17	July-18		30,471 46	74,113,120 63		(6,618,239 69)
18	August-18		280,655 64	74,393,776 27		(6,618,239 69)
19	September-18		20,973 42	74,414,749 69		(6,618,239 69)
20	October-18		(462,086 52)	73,952,663 17	(2,731,178 22)	(9,349,417 91)
21	November-18		84,628 96	74,037,292 13	(1,937,502.50)	(11,286,920 41)
22	December-18		1,655,770 83	75,693,062 96		(11,286,920 41)
23						
24						
25		Total		$ 75,693,062 96		$ (11,286,920 41)

Equıty (

Notes:

[1] Interest for August-2017 calculated usıng 13 days, whıch ıs based on costs ıncurred begınnıng August 17th

[F]	[G]	[H] [C]+[E]+[G]
Carrying Costs	Cumulative Carrying Costs	Cumulative Overall Balance
$ 7,924 42	$ 7,924 42	12,037,698 69
78,865 42	86,789 84	39,921,043 21
181,529 31	268,319 15	79,675,535 78
259,424 64	527,743 79	91,240,657 41
244,796 21	772,540 00	70,037,922 16
213,631 17	986,171 17	70,708,257 59
215,264 32	1,201,435 49	71,113,887 87
216,005 53	1,417,441 02	71,196,584 32
217,128 94	1,634,569 96	71,854,026 16
216,516 56	1,851,086 52	70,793,129 42
212,986 74	2,064,073 26	69,528,482 74
211,434 38	2,275,507 64	69,770,388 58
212,550 16	2,488,057 81	70,263,594 38
213,654 91	2,701,712 71	70,498,222 71
209,482 11	2,911,194 82	67,514,440 08
202,448 09	3,113,642 91	65,864,014 63
202,763 97	3,316,406 88	67,722,549 43
	$ 3,316,406 88	
Total Carrying Costs	$ 8,742,496 50	
Component of Carrying Costs	$ 5,426,089 61	

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
HURRICANE HARVEY

		[A]	[B]		[C]	[D]
1					Deferred	Cumulatıve
2		Carryıng Costs	Debt Component		Equıty Component	Deferred Equıty
3						
4	August-17	22,034 84	7,924 42	$	14,110 42	14,110 42
5	September-17	219,414 51	78,865 42	$	140,549 09	154,659 51
6	October-17	506,072 56	181.529 31	$	324,543 25	479,202 75
7	November-17	725,413 97	259,424 64	$	465,989 34	945,192 09
8	December-17	688,677 26	244,796 21	$	443,881 05	1,389,073 14
9	January-18	538.642 08	213.631 17	$	325,010 91	1,714,084 05
10	February-18	545,123 17	215,264 32	$	329,858 85	2,043,942 90
11	March-18	549,435 38	216,005.53	$	333,429 85	2,377,372 75
12	Aprıl-18	554.719 45	217.128 94	$	337,590 50	2,714,963 26
13	May-18	555,743 05	216,516 56	$	339,226 49	3,054,189 74
14	June-18	549,565 62	212,986 74	$	336,578 88	3,390,768 63
15	July-18	548,257 53	211,434 38	$	336,823 15	3,727,591 78
16	August-18	553,548 24	212,550 16	$	340,998 08	4,068,589 85
17	September-18	558,843 02	213,654 91	$	345,188 12	4,413,777 97
18	October-18	551.120 66	209,482 11	$	341,638 55	4,755,416 52
19	November-18	536,297 28	202,448 09	$	333,849 19	5,089,265 71
20	December-18	539,587 87	202,763 97	$	336,823 90	5,426,089 61
21						
22		8,742,496 50	3,316,406 88		5,426,089 61	5,426,089 61

Notes:
Interest for August-2017 calculated usıng 13 days, whıch ıs based on costs ıncurred begınnıng August 17th

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Harvey O&M Incurred

Document type	(All)
Summary Category	O&M Costs

Sum of Val/COArea Crcy	Column Labels				
	2017				
Row Labels	8	9	10	11	12
Distribution O&M	8,987,090 57	26,880,945 47	39,437,368 86	14,710,465 44	(22,144,730 11)
MUG O&M	1,730,845 38	(1,036,721 84)	10,922 14	3,108 70	257,625 45
Substation O&M	1,164,793 28	1,544,012 45	118,828 72	308,914.22	18,412.40
Transmission O&M	147,045 04	416,243 02	5,843 54	15,588 00	536,595 21
Grand Total	12,029,774 27	27,804,479 10	39,572,963 26	15,038,076 36	(21,332,097 05)

CENTERPOINT ENERGY HOUSTON E]
Harvey O&M Incurred

Document type
Summary Category

Sum of Val/COArea Crcy

	2017 Total	2018		
Row Labels		1	2	3
Distribution O&M	67,871,140 23	576,866 41	57,294 92	(146,261 04)
MUG O&M	965,779 83	10,264 63		
Substation O&M	3,154,961 07	(137,013 79)	133,071 04	(4,786 51)
Transmission O&M	1,121,314 81	6,587 01		17,738 47
Grand Total	73,113,195 94	456,704 26	190,365 96	(133,309 08)

CENTERPOINT ENERGY HOUSTON E
Harvey O&M Incurred

Document type
Summary Category

Sum of Val/COArea Crcy

Row Labels	4	5	6	7	8	9	10	
Distribution O&M		643,379 32	20,869 52	73,805 09	30,471 46	281,196 89	20,973 42	(462,086 52)
MUG O&M			695 00					
Substation O&M		(203,066 42)	(79,990 42)			(541 25)		
Transmission O&M								
Grand Total		440,312 90	(58,425 90)	73,805 09	30,471 46	280,655 64	20,973 42	(462,086 52)

CENTERPOINT ENERGY HOUSTON E
Harvey O&M Incurred

Document type
Summary Category

Sum of Val/COArea Crcy

Row Labels	11	12	2018 Total	Grand Total
Distribution O&M	61,421 33	1,629,919 68	2,787,850 48	70,658,990 71
MUG O&M			10,959 63	976,739 46
Substation O&M	541 25		(291,786 10)	2,863,174 97
Transmission O&M	22,666 38	10,049 60	57,041 46	1,178,356 27
Grand Total	84,628 96	1,639,969 28	2,564,065 47	75,677,261 41
			WP II-B-12 Adj 2	15,801 55
			Total Harvey O&M	75,693,062 96

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Hurricane Harvey Insurance Proceeds

Date	Proceeds	Allocated to CEHE
		25 65%
11/7/2017	(5,250,000 00)	(1,346,734 82)
11/9/2017	(1,500,000 00)	(384,781 38)
11/13/2017	(900,000 00)	(230,868 83)
11/14/2017	(435,000 00)	(111,586 60)
11/17/2017	(675,000 00)	(173,151 62)
11/24/2017	(5,790,000 00)	(1,485,256 12)
	(14,550,000 00)	(3,732,379 36)
12/5/2017	(450,000 00)	(115,434 41)
	(450,000 00)	(115,434 41)
05/072018	(3,780,000 00)	(969,649 07)
5/23/2018	(324,000 00)	(83,112 78)
5/25/2018	(648,000 00)	(166,225 56)
	(4,752,000 00)	(1,218,987 40)
6/1/2018	(313,200 00)	(80,342 35)
6/5/2018	(4,168,800 00)	(1,069,384 40)
6/5/2018	(216,000 00)	(55,408 52)
6/12/2018	(270,000 00)	(69,260 65)
6/12/2018	(1,080,000 00)	(277,042 59)
	(6,048,000 00)	(1,551,438 51)
10/26/2018	(546,000 00)	(140,060 42)
10/29/2018	(6,370,000.00)	(1,634,038 25)
10/29/2018	(1,820,000 00)	(466,868 07)
10/29/2018	(1,092,000 00)	(280,120 84)
10/29/2018	(364,000 00)	(93,373 61)
10/30/2018	(455,000 00)	(116,717 02)
	(10,647,000 00)	(2,731,178 22)
11/8/2018	(7,553,000 00)	(1,937,502 50)
	(7,553,000 00)	(1,937,502 50)
Total Insurance Proceeds	(44,000,000 00)	(11,286,920 41)

Total Proceeds	44,000,000 00	
Allocated to CEHE O&M	11,286,920 41	25 65%

G/L Account No. 111999 General Fund Receipt Clearing Account · Chase
Company Code 0299 CenterPoint Energy, Inc

CoCd	Assign.	Reference	G/L	Period	Year	DocumentNo	Type	Pstng Date	PK	Amt in loc.cur.	Profit Ctr	Text
0299	20171107	20171108 070318	111999	11	2017	600014437	SH	11/07/2017	50	5,250,000.00-	1157270	BANK OF AMERICA, N A. SUPE 222 BROADWAY N EW YORK
0299	20171109	20171110 070326	111999	11	2017	600014447	SD	11/09/2017	50	1,500,000.00-	1157270	
0299	20171113	20171114 070326	111999	11	2017	600014467	SH	11/13/2017	50	900,000.00-	1157270	CITIBANK N.A. 399 PARK AVENUE NEW YORK NY 10043-0
0299	20171114	20171115 070334	111999	11	2017	600014477	SH	11/14/2017	50	435,000.00-	1157270	CITIBANK N.A. 399 PARK AVENUE NEW YORK NY 10043-0
0299	20171117	20171120 070404	111999	11	2017	600014496	SH	11/17/2017	50	375,000.00-	1157270	HSBC BANK USA, N.A 452 FIFTH AVENUE NEW YORK NY
0299	20171117	20171120 070404	111999	11	2017	600014496	SH	11/17/2017	50	300,000.00-	1157270	HSBC BANK USA, N.A. 452 FIFTH AVENUE NEW YORK NY
0299	20171124	20171127 070310	111999	11	2017	600014507	SH	11/24/2017	50	5,790,000.00-	1157270	000000000011948742 THE ROYAL BANK OF SCOTLA ND PLC
0299	20171205	20171206 070322	111999	12	2017	600014552	SH	12/05/2017	50	450,000.00-	1157270	000000009102753689 PRINCETON EXCESS AND SURPLUS LI
0299	20180507	20180508 070429	111999	5	2018	600014979	SH	05/07/2018	50	3,780,000.00-	1157270	BANK OF AMERICA, N.A. SUPE 222 BROADWAY N EW YORK
0299	20180523	20180524 070404	111999	5	2018	600015067	SH	05/23/2018	50	324,000.00-	1157270	000000009102753689 PRINCETON EXCESS AND SURPLUS LI
0299	20180525	20180528 070445	111999	5	2018	600015098	SH	05/25/2018	50	648,000.00-	1157270	CITIBANK N.A. 399 PARK AVENUE NEW YORK NY 10043-0
0299	20180601	20180604 070605	111999	6	2018	600015070	SH	06/01/2018	50	313,200.00-	1157270	CITIBANK N.A. 399 PARK AVENUE NEW YORK NY 10043-0
0299	20180605	20180606 070800	111999	6	2018	600015099	SH	06/05/2018	50	4,168,800.00-	1157270	000000000011948742 THE ROYAL BANK OF SCOTLA ND PLC
0299	20180605	20180606 070800	111999	6	2018	600015099	SH	06/05/2018	50	216,000.00-	1157270	HSBC BANK USA, N.A. 452 FIFTH AVENUE NEW YORK NY
0299	20180612	20180613 070540	111999	6	2018	600015063	SD	06/12/2018	50	270,000.00-	1157270	
0299	20180612	20180613 070540	111999	6	2018	600015063	SD	06/12/2018	50	1,080,000.00-	1157270	
0299	20181026	20181029 070400	111999	10	2018	600015630	SH	10/26/2018	50	546,000.00-	1157270	000000009102753689 PRINCETON EXCESS AND SURPLUS LI
0299	20181029	20181030 070351	111999	10	2018	600015572	SH	10/29/2018	50	6,370,000.00-	1157270	BANK OF AMERICA, N.A. SUPE 222 BROADWAY N EW YORK
0299	20181029	20181030 070351	111999	10	2018	600015572	SH	10/29/2018	50	1,820,000.00-	1157270	000000000528291227 ZURICH AMERICAN INSURANC E COMPA
0299	20181029	20181030 070351	111999	10	2018	600015572	SH	10/29/2018	50	1,092,000.00-	1157270	CITIBANK N.A. 399 PARK AVENUE NEW YORK NY 10043-0
0299	20181029	20181030 070351	111999	10	2018	600015572	SH	10/29/2018	50	364,000.00-	1157270	HSBC BANK USA, N.A. 452 FIFTH AVENUE NEW YORK NY
0299	20181030	20181031 070732	111999	10	2018	600015617	SD	10/30/2018	50	455,000.00-	1157270	
0299	20181108	20181109 070405	111999	11	2018	600015677	SH	11/08/2018	50	7,553,000.00-	1157270	000000000011948742 THE ROYAL BANK OF SCOTLA ND PLC
•										44,000,000.00-		

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WEIGHTED AVERAGE COST OF CAPITAL
Per Docket No. 38339

		[A]	[B]	[C]	[D] at 35% Pre-Tax	[E] at 21% Pre-Tax
		Weight	Cost	Weighted Cost	Weighted Cost	Weighted Cost
1	Common Equity	45 00%	10 00%	4 50%	6 92%	5 70%
2	LDT/Preferred Securities	55 00%	6 74%	3 71%	3 71%	3 71%
3	Total	100 00%		8 21%	10 630%	9 403%

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
MONTHLY COMPOUNDING CALCULATION

FORMULA

$$P_n = P_o(1+i)^n$$

Pn	=	Principal value at the end of n periods
Po	=	Principal, or beginning amount at time 0
i	=	interest rate
n	=	Number of times per year compounding occurs

The above formula is set up to calculate a value to be received by applying compounding Solving for the effective interest rate (i) is simply an algebraic formula which is shown below

at 35%			at 21%		
Pn	=	Po (1 + i)^n	Pn	=	Po (1 + i)^n
11 0750	=	1*((1 + i)^(12))	11 0750	=	1*((1 + i)^(12))
([illegible])^1/12	=	1+i	([illegible])^1/12	=	1+i
[illegible]	=	i	[illegible]	=	i
[illegible]	=	i	[illegible]	=	i

Formula Source Managerial Finance (5th edition) by J Fred Weston and Eugene F Brigham

Proof:

Monthly Interest

	Monthly Interest	Compounded Interest		Monthly Interest	Compounded Interest
1	0 008453961	0 008454	1	0 007517123	0 007517
2	0 00852543	0 016979	2	0 00757363	0 015091
3	0 008597504	0 025577	3	0 007630562	0 022721
4	0 008670187	0 034247	4	0 007687922	0 030409
5	0 008743484	0 042991	5	0 007745713	0 038155
6	0 008817401	0 051808	6	0 007803939	0 045959
7	0 008891943	0 060700	7	0 007862602	0 053821
8	0 008967115	0 069667	8	0 007921706	0 061743
9	0 009042923	0 078710	9	0 007981254	0 069724
10	0 009119372	0 087829	10	0 008041251	0 077766
11	0 009196466	0 097026	11	0 008101698	0 085867
12	0 009274213	0 106300	12	0 008162599	0 094030

CERTIFICATE OF SERVICE

I hereby certify that on this 22nd day of May 2019, a true and correct copy of the foregoing document was served on all parties of record in accordance with 16 Tex. Admin. Code § 22.74.